ORIGINAL

1		TESTIMONY OF DAVID L. ORR
2		BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION
3		REGARDING THE APPLICATION FOR INCREASE
4		IN WATER RATES IN ORANGE COUNTY
5		BY WEDGEFIELD UTILITIES, INC.
6		DOCKET NO. 991437-WU
7		
8	Q.	Please state your name and business address.
9	Α.	My name is David L. Orr and my business address
10		is 200 Weathersfield Avenue, Altamonte Springs,
11		FL 32714.
12		
13	Q.	By whom are you employed and in what capacity?
14	Α.	I am employed by Utilities, Inc., the parent
15		company of Wedgefield Utilities, Inc. Presently,
16		I serve as the Regional Operations Manager and I
17		am responsible for the administration and
18		operation of 36 water and wastewater systems in
19		the counties of Lake, Marion, Orange, and
20		Seminole in Florida. The systems serve from 39
21		connections up to almost 10,000 connections and
22		are all subsidiaries of Utilities, Inc.
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Q. State briefly your professional and educational
 experience.

I hold a Bachelor of Science degree in 3 Α. Environmental Engineering from the University of 4 Central Florida. I am currently certified as an 5 Engineer Intern (EI) in the State of Florida, and 6 I am currently pursuing my Masters in Business 7 Administration through Rollins College. 8 Utilities, Inc. employed me in January 1997 in 9 the capacity of Assistant Operations Manager. In 10 that capacity my responsibilities included 11 12 evaluating the operation of several systems in Florida, assisting in the assimilation of systems 13 after acquisition, and completing special 14 assignments under the direction of the Vice 15 President, Don Rasmussen. In late 1998, I was 16 promoted to the position of Regional Operations 17 Manager assuming responsibility of managing the 18 overall operation of four (4) affiliated 19 In March of 2000, I was asked to 20 companies. manage the 36 systems currently under my 21 direction. 22

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1 Q. What is the purpose of your testimony?

The purpose of my testimony is to address Issues 2 Α. 3 3 and 5 as listed in Appendix A of Order No. PSC-00-1895-PCO-WU, the order establishing procedure 4 5 for this case. These issues address the determination of used and useful for source of 6 7 supply and pumping, water treatment, and storage plant as well as the appropriate allowance for 8 9 unaccounted for water.

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Did you prepare, or have responsibility for the 11 Q. preparation of, any part of the Minimum Filing 12 13 Requirement (MFR) filed in this docket? 14 Α. Yes. I was responsible for the preparation of the Engineering, or "F" Schedules, as well as 15 16 compiling some of the Additional Engineering Information required by PSC Rule 25-30.440, 17 Florida Administrative Code and submitting the 18 "F" schedules and Additional Engineering 19 20 Information to our corporate office for inclusion into the final documents. I am co-sponsoring, 21 along with Ms. Nicholas, the Engineering portions 22 23 of the MFR, which are a part of Exhibit (ELN-1)_____. 24

25

Are you familiar with the testimony filed by Mr. 1 Q. 2 Seidman in this case that addresses Issue Nos. 1 3 and 2 as they regard the appropriate methods for determining used and useful for source of supply 4 and pumping, for water treatment and for storage 5 plant for Wedgefield? 6 7 Yes. Α. 8 Do you agree with Mr. Seidman's conclusions, and 9 Q. did you use the methods he recommended, in your 10 calculations? 11 Yes to both questions. I compared the maximum 12 Α. level of demand against the firm reliable 13 capacity for each major classification of plant 14 facilities. 15 16 Are you familiar with the testimony filed by Mr. 17 Q. Seidman in this case that addresses Issue No. 4 18 regarding the appropriate period to consider for 19 customer peak demand? 20 21 Α. Yes. 22 23 24 25

1	Q.	And do you agree with Mr. Seidman's conclusion,
2		and did you use the period he recommended in your
3		calculations?
4	Α.	Again yes to both questions. I used a maximum day
5		demand in my calculations.
6		
7	ISSU	<u>E NO. 3</u>
8	Q.	Based on the methodologies determined in Issues
9		one and two, what is the appropriate used and
10		useful percentage for these components of the
11		Wedgefield system?
12	Α.	The appropriate used and useful percentage for
13		each of the components (source of supply and
14		pumping, water treatment, and storage plant) is
15		100%.
16		
17	Q.	Are your calculations for the used and useful
18		percentage included in the MFR?
19	Α.	Yes. They can be found at Schedule F-5. Schedule
20		F-8 is the schedule supporting the calculation of
21		customer growth that is an integral part of the
22		used and useful calculation, and Schedule F-3
23		shows the information on customer demand.
24		

1Q.Please explain the used and useful calculation2for Source of Supply and Pumping Plant (Supply3Plant).

Used and Useful for Supply Plant was calculated 4 Α. 5 by dividing customer demand by the firm reliable capacity of the supply plant. Public water 6 systems are required to be able to operate with 7 8 the largest well out of service. Wedgefield has two active wells. So the firm reliable capacity 9 is the capacity of the smaller well, which is 400 10 11 gpm or 576,000 GPD for a 24-hour day. The 12 customer demand is the sum of the maximum day 13 demand plus fire flow demand plus an allowance for the demand associated with customer growth 14 15 over the five years after the test year. 16 What was the maximum day demand for the test year 17 Q. included in the MFR? 18 The maximum day demand for the test year was 19 Α. 583,000 GPD and occurred on July 2, 1998. 20 21 22 Do you have any changes to that maximum day Q.

23 demand?
24 A. Yes. I reviewed the maximum day because it
25 occurred in a different month and season than the

1 next five peak days. When I did so, I found the 2 maximum day for the year occurred on a day when 3 flows were being used for a fire. As Mr. Seidman pointed out in his testimony, the maximum day 4 5 used for used and useful calculations should 6 exclude any abnormal or unusual events. When that 7 was taken into consideration, I determined that 8 the maximum day, with no abnormal or unusual 9 events, was 532,000 GPD and it occurred on April 13, 1999. That value should be substituted into 10 my calculation on Schedule F-5. 11 12 Did you make any adjustments for unaccounted for 13 Q. water in the customer demand? 14 15 Α. No, I did not. 16 Would it be appropriate to do so? 17 Q. I believe it would. Since Wedgefield has been 18 Α. 19 operating the system, we have made an effort to further identify sources of unaccounted for water 20 21 and reduce it, if economically effective. I will 22 address that subject later in my testimony with regard to Issue No. 5. But, as discussed by Mr. 23 24 Seidman, we have concluded that a reasonable 25 level of unaccounted for water for this system is

1 13%. This compares to an experienced level during 2 the test year of 27.1%. The difference of 14.1% 3 equates to 40,429 GPD "excess" unaccounted for 4 water for the test year. 5 6 Q. With all of the factors you have discussed and taken into consideration, what is your 7 calculation of used and useful for Source of 8 9 Supply and Pumping Plant? The used and useful for Source of Supply and 10 Α. 11 Pumping Plant is 100%. A summary of the 12 calculation, based on the restated Maximum Day 13 Demand and an adjustment for unaccounted for 14 water, is shown on my Exhibit (DLO-1) . 15 16 Q. Now, would you please explain your used and useful calculation for Water Treatment Plant? 17 The used and useful for Water Treatment Plant was 18 Α. calculated by dividing customer demand by the 19 20 firm reliable capacity of the treatment plant, 21 just as was done in calculating the Used and 22 Useful for Supply Plant. 23 24 25

Q. Would you please describe the water treatment
 process at Wedgefield?

3 The water treatment process consists of pre-Α. 4 treatment chlorination of the raw water from the wells followed by aeration, ion exchange, post-5 6 treatment chlorination, and then corrosion 7 control inhibitor addition before final distribution to the system. 8 The aeration process performs several functions, the most noticeable 9 10 to customers being the improvement to taste and 11 odor by the removal of hydrogen sulfide from the 12 water. Most people are familiar with sulfur as 13 being the source of a rotten egg smell. The ion exchange process essentially "softens" the water 14 by removing dissolved minerals. Hard water can 15 16 have an unacceptable mineral taste and cause 17 scaling on plumbing fixtures, within hot water 18 heaters, and on dishes and glasses. The ion exchange process softens water completely to zero 19 20 hardness. However, very soft water has its 21 disadvantages also, such as causing corrosion to plumbing fixtures, washing machines and hot water 22 heaters. Because of this, a balance must be 23 24 maintained. Blending softened water with unsoftened water does this. Water with 150-300 25

1 mg/L of calcium carbonate (CaCO₃₁ is considered 2 hard. At Wedgefield, the raw water has a 3 hardness of approximately 270 mg/L. The water is treated and blended to a hardness of 4 5 approximately 115 mg/L to 135 mg/L, which is considered to be moderately hard. Water with 6 7 hardness below 75 mg/L is considered soft. Wedgefield keeps the hardness above that level to 8 9 prevent corrosion problems. Also, we add a polyphosphate solution called Aquadene into the 10 water to assist in providing adequate water 11 12 quality for our Wedgefield customers.

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Q. Do many homeowners at Wedgefield have their own personal water softeners?

Yes. A significant number of the homes that were 16 Α. 17 built before Wedgefield took over operation have water softeners. These homeowners, if they still 18 prefer to soften their water further, need to be 19 20 sure that they don't over soften their water, or 21 they will experience corrosion problems in their 22 equipment. They should, therefore, try to keep their final water hardness between 75 mg/L and 23 24 100 mg/L.

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1	Q.	What is the Firm Reliable Capacity of the
2		Treatment Plant as shown on Schedule F-5 of the
3		MFR?
4	Α.	The Firm Reliable Capacity as shown on Schedule
5		F-5 of the MFR is 500,000 GPD.
6		
7	Q.	How did you arrive at that amount?
8	Α.	The ion exchange units were refurbished in June,
9		1998, right at the beginning of the test year.
10		The units had not been performing to our
11		satisfaction and were not providing consistent
12		treatment. At the time the MFR's were being
13		prepared, we did not have sufficient operating
14		experience for the refurbished units upon which
15		to base the actual operating capacity. I
16		determined capacity based upon the grains per
17		gallon exchange rate capacity of the ion exchange
18		media as specified by the manufacturer. The
19		resulting capacity was 1,000,000 GPD for the two
20		units, or 500,000 GPD of Firm Reliable Capacity.
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1 Has adequate time passed for you to verify the Q. 2 actual operating capacity of the units? 3 The actual hydraulic throughput capacity of Α. Yes. the plant is 1,056,000 gallons per day and the 4 5 Firm Reliable Capacity is 528,000 GPD. 6 How did you arrive at the value of 528,000 7 Q. gallons per day? 8 The operation of the ion exchange units has 9 Α. 10 greatly improved since the refurbishment in June of 1998. Currently, we send approximately 200 11 gallons per minute through the ion exchange unit, 12 which results in an output hardness at or near 13 14 zero mg/L. We blend this with approximately 200 gallons per minute of water that bypasses the ion 15 exchange units at a hardness of approximately 270 16 mg/L. We can therefore soften to our desired 17 value of approximately 135 mg/L. This hardness 18 level can be further reduced in the final blended 19 20 output by throttling back on the bypass and 21 increasing the flow through the ion exchange 22 units. However, this reduces the total throughput of the units because you must increase 23 the head on the pumps on the influent side of the 24 water treatment system. 25

1 Based upon our operational experience, each unit 2 has the ability to handle 400 gpm total 3 throughput, or 576,000 GPD on a 24 hour basis. 4 However, the resin used in the ion exchange 5 process must be back washed, regenerated and 6 rinsed regularly to remove the impurities 7 collected on them and to maintain their function. 8 These impurities are disposed of by piping them 9 to the wastewater system for treatment. This 10 process requires an average of two hours a day 11 per unit. Therefore, a unit can be available only 12 22 hours a day, which limits the maximum available capacity of a unit to 528,000 GPD. 13 14 Is the customer demand faced by the Treatment 15 Q. Plant the same as for the Supply Plant? 16 Yes, it is. 17 Α. 18 19 With all of the factors you have discussed and Q. taken into consideration, what is your 20 21 calculation of used and useful for Treatment 22 Plant? The used and useful for Treatment Plant is 100%. 23 Α. 24 A summary of the calculation, based on the restated Maximum Day Demand and Firm Reliable 25

- Capacity, and an adjustment for unaccounted for
 water is shown on my Exhibit (DLO-1)____.
- 3

4 <u>Q</u>. Now, please address your calculation of used and 5 useful for the storage plant. First, would you describe the storage tank at Wedgefield? 6 7 Α. The storage tank at Wedgefield is a little different from the typical tank. It is a double 8 ringed plant. That is, it has an inner tank and 9 an outer tank within the same structure. The 10 11 inner tank holds the raw water from the wells 12 after aeration and pre-chlorination. The water 13 is then drawn from the inner ring, through the water treatment process and then deposited into 14 the outer ring of the tank as finished water. 15 The total capacity of the tank is 350,000 16 17 gallons.

18

19 Q. Why does it have two rings?

A. The inner ring is used to store water that has
been aerated and pre-chlorinated, but not treated
for hardness. The outer ring is used to store
finished water. The purpose of storing pretreated water is to provide a steady source of
aerated and chlorinated water to the ion exchange

1 units. For purposes of emergencies however, the water in both rings is available. 2 3 What is the Firm Reliable Capacity of the Storage 4 Q. 5 Plant? The Firm Reliable Capacity of the Storage Tank is 6 Α. 7 315,000 GPD, which is the total capacity of 350,000 GPD less 10% for dead storage. Dead 8 9 storage is that portion of the bottom of the tank 10 that is below the level of the outlet pipes and 11 cannot be accessed. 12 What is the demand the storage tank must be ready 13 Q. 14 to serve? Storage serves several functions. It provides 15 Α. equalization of flow. It provides capacity 16 during an emergency, such as during a plant shut 17 down. And it provides for fire flows that require 18 gpm capacity greater than can be provided 19 20 directly by the wells and treatment plant. This combined demand is represented by an equalization 21 component equal to one-half of the maximum day 22 demand, an emergency component represented by 23 one-quarter of the maximum day demand and a fire 24 flow component. As with the other components 25

1 discussed, these demand components are adjusted 2 for growth, fire demand, and unaccounted for 3 water factors. 4 5 With all of the factors you have discussed and Q. taken into consideration, what is your 6 7 calculation of used and useful for Storage Plant? The used and useful for Storage Plant is 100%. A 8 Α. 9 summary of this calculation, based on the 10 restated Maximum Day Demand and an adjustment for 11 unaccounted for water is shown on my Exhibit 12 (DLO-1)____. 13 14 ISSUE NO. 5 Both you and Mr. Seidman have recommended that a 15 Q. 13% level of unaccounted for water is appropriate 16 for Wedgefield. Do you have some information to 17 support that recommendation? 18 19 Yes. As Mr. Seidman mentioned, we initiated a Α. 20 leak detection program because of our concern that the unaccounted for water level was 21 22 historically in the 20-30% range. That program included not only leak detection, but also a 23 search for un-metered uses of water. As indicated 24 25 on Schedule F-1 of the MFR, since the test year

1 we have metered previously un-metered uses that 2 account for about 3% of the gallons pumped. We were also able to detect and repair a significant 3 major leak. We will continue to monitor the 4 system. However, monthly water audits since the 5 end of the test year reflect what has been a 6 7 reasonable and attainable ongoing level of unaccounted for water. That is a known factor 8 9 that can now be taken into consideration in the used and useful plant determinations and in 10 11 adjustments to chemical and electric expenses 12 that are consumption related. I have prepared Exhibit (DLO-2) , which summarizes the 13 14 unaccounted for water levels for the test year, updated for the months since the end of the test 15 16 year.

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Q. Have you calculated the volume of "excess"
unaccounted for water to be used as an adjustment
to the demand flows?

A. Yes. Consistent with the approach used by the PSC
Staff, I multiplied the difference between the
27.1 % actual unaccounted for water and the 13%
"reasonable" unaccounted for water, times the
average daily flow of 286,731 GPD. For purposes

1 of determining used and useful, the "excess"
2 unaccounted for water is 0.141 x 286,731 GPD, or
3 40,429 GPD.
4 5 Q. Does that conclude your direct testimony?
6 A. Yes it does.

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Docket No.: 991437-WU David L. Orr, EI (DLO-1) Exhibit No.: _____ Restated Used and Useful Calculations

Restated Used and Useful Calculations for Source of Supply and Pumping Plant, Storage Plant and Water Treatment Plant.

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			Test Year	
1 54	ource of Supply and Pumping Plant:		Test Teat	-
	apacity:			
3	Well No. 1:	(400 gpm)	576,000	GPD
4	Well No. 2:	(600 gpm)	864,000	-
5	Total	(1000 gpm)	1,440,000	-
	Largest Well out of Service	((864,000)	-
	Firm Reliable Capacity		576,000	-
	emand:			
_	Maximum Day Demand	(4/13/99)	532,000	GPD
0	Property needed, Rule 25-30.431	(5 Year = 13.05%)	69,426	-
1	Fire Demand	(500 gpm x 2 hours)	60,000	-
-	Unaccounted For Water Allowance	(ood gpin x 2 hours)	(40,429)	
2	Total		620,997	GPD
3	10041			- 32.0
-	sed & Useful %		108%	
4 0. 5	204 4 999101 0			-
-	torage Plant:			
	apacity:			
8	Ground Storage Tank		350,000	gallors
9	Less 10% Dead Storage		35,000	
9 0	Firm Reliable Capacity		315,000	
-	emand:		315,000	- gailons
1 Di 2		(1/2 Manimum Day Demand)	266,000	
-	Emergency	(1/2 Maximum Day Demand)	266,000 133,000	-
3	Equilization	(1/4 Maximum Day Demand)		-
4	Property needed, Rule 25-30.431	(5 Year=13.05%x(Emerg + Equal)	52,070	-
5	Fire Demand	(500 gpm x 2 hours)	60,000	-
~	Unaccounted For Water Allowance		(40, 429)	-
6	Total		470,641	-
7				
-	sed & Useful %		149%	-
9				
	ater Treatment Plant:			
	apacity:			
2	Ion Exchange Unit No. 1	(400 gpm x 1320 minutes)	528,000	-
3	Ion Exchange Unit No. 2	(400 gpm x 1320 minutes)	528,000	-
4	Total	(800 gpm)	1,056,000	-
5	Largest Unit out of Service		(528,000)	-
6 -	Firm Reliable Capacity		528,000	-
-	emand:	(4(12)(00)	E 30 .000	
8	Maximum Day Demand	(4/13/99)	532,000	-
9	Property needed, Rule 25-30.431	(5 Year = 13.05%)	69,426	-
0	Unaccounted For Water Allowance		(40,429)	-
_	Fire Demand	(500 gpm x 2 hours)	60,000	-
1	Total		620,997	-
2				
3 U	sed & Useful %		118%	-

Docket No.: 991437-WU David L. Orr, El (DLO-2) Exhibit No.: Unaccounted for Water Calculations

Updated Unaccounted for Water Calculation showing the improvement since previously unmetered uses have been added to the billing system and the effect of repairing the major leak in August 1999.

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	(1)	(2)	(3)	(4)	(5) Unaccounted	(6)
Month/ Year	Total Gallons Pumped (000,000's)	Gallons Purchased (000,000's)	Gallons Sold (000,000's)	Other Uses (000,000's)	For Water (1)+(2)-(3)-(4) (000,000's)	% Unaccounted For Water
Jul-98	9.195	0	7.114	0.630	1.451	15.8%
Aug-98	7.197	0	5.233	0.004	1.960	27.2%
Sep-98	6.870	0	5.869	0.007	0.994	14.5%
Oct-98	7.688	0	5.832	0.006	1.850	24.1%
Nov-98	7.953	0	6.800	0.002	1.151	14.5%
Dec-98	8.235	0	5.700	0.000	2.535	30.8%
Jan-99	7.852	0	5.68 9	0.004	2.159	27.5%
Feb-99	7.871	0	5.282	0.006	2.583	32.8%
Mar-99	10.750	0	7.402	0.004	3.344	31.1%
Apr-99	12.256	0	8.551	0.021	3.684	30.1%
May-99	9.892	0	6.047	0.021	3.824	38.7%
Jun-99	8.898	0	6.106	0.004	2.788	31.3%
Total	104.657	0	75.625	0.709	28.323	27.1%

Upon detection of the high unaccounted for water use, a leak detection program was initiated. To date approximately 3% of the annual total gallons pumped has been accounted for through the metering of previously unmetered uses.

In August 1999 a substantial leak was located and repaired. An audit of the system is ongoing.

Jul-99	10.496	0	6.341	0.009	4.146	39.5%
Aug-99	10.070	0	6.524	0.004	3.542	35.2%
Total	20.566	0	12.865	0.013	7.688	37.4%

Since the metered uses were added to the system and the leak fixed in August of 1999.

Sep-99	6.859	0	5.836	0.000	1.023	14.9%
Oct 99	6.541	0	4.581	0.044	1.916	29.3%
Nov-99	6.676	0	6.102	0.004	0.570	8.5%
Dec-99	6.490	0	5.671	0.005	0.814	12.5%
Jan-00	7.003	0	6.884	0.020	0.09 9	1.4%
Feb-00	7.086	0	7.028	0.023	0.035	0.5%
Mar-00	9.097	0	7.254	0.046	1.797	19.8%
Apr-00	9.442	0	8.635	0.037	0.770	8.2%
May-00	10.926	0	10.199	0.064	0.663	6.1%
Jun-00	10.260	0	8.373	0.014	1.873	18.3%
Jul-00	8.438	0	7.863	0.066	0.509	6.0%
Aug-00	9.120	0	7.519	0.048	1.553	17.0%
Sep-00	7.599	0	5.866	0.000	1.733	22.8%
Total	105.537	0.000	91.811	0.371	13.355	12.7%