One Energy Place
Pensacola, Florida 32520

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ORIGINAL

GULF POWER
A SOUTHERN COMPANY

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RECORDS AND REPORTING

November 20, 2000

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0870

Dear Ms. Bayo:

RE: COMMISSION STAFF'S MINIMUM FILING REQUIREMENTS IN SUPPORT OF THE MONTHLY FUEL AND PURCHASED POWER COST RECOVERY CHARGE IN DOCKET NO. 000001-EI

Attached are the Actual Unit Performance Data Schedules and the Actual Unit Outage Data Schedules for October 2000, Retail Cost Recovery Charges for Plant Crist, Plant Smith, and Plant Daniel. These schedules are being sent separate from the monthly filing.

Sincerely,

Susan D. Ritenour (lw)

Susan D. Ritenour
Assistant Secretary and Assistant Treasurer

lw

Attachment

cc: Florida Public Service Commission
Sid Matlock

APP ____
CAF ____
CMP ____
COM ____
CTR ____
ECR ____
LEG 1
OPC ____
PAI ____
RGO 1 Hendrix
SEC 1
SER Bohrmann
OTH ____

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15056 NOV 21 00
FPSC-RECORDS/REPORTING

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2000 - December 2000

	CRIST 6	Jan '00	Feb '00	Mar '00	Apr '00	May '00	Jun '00	Jul '00	Aug '00	Sep '00	Oct '00	Nov '00	Dec '00	Total
1.	EAF (%)	46.9	30.5	87.0	91.5	86.6	81.6	95.8	97.2	76.6	87.3			
2.	PH	744.0	696.0	744.0	719.0	744.0	720.0	744.0	744.0	720.0	745.0			
3.	SH	349.5	222.3	744.0	671.8	694.2	619.4	744.0	744.0	587.3	690.8			
4.	RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
5.	UH	394.5	473.7	0.0	47.2	49.8	100.6	0.0	0.0	132.7	54.2			
6.	POH	394.5	473.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
7.	FOH	0.0	0.0	0.0	0.0	15.3	0.0	0.0	0.0	37.0	29.1			
8.	MOH	0.0	0.0	0.0	47.2	34.5	100.6	0.0	0.0	95.7	25.1			
9.	PFOH	0.6	0.0	0.0	1.3	2.1	1.1	15.6	0.0	0.4	4.2			
10.	LR pf (MW)	247.0	0.0	0.0	263.3	141.1	42.0	176.0	0.0	268.4	77.0			
11.	PMOH	0.0	20.1	227.9	39.0	76.3	54.7	39.4	35.7	57.1	66.9			
12.	LR pm (MW)	0.0	155.7	127.7	97.5	194.7	176.0	170.4	176.0	187.6	178.7			
13.	NSC (MW)	302.0	302.0	302.0	302.0	302.0	302.0	302.0	302.0	302.0	302.0			
14.	Oper MBtu	770932.0	525306.0	1695279.0	1767230.0	1799395.0	1497702.0	1916815.0	1918370.0	1318075.0	1606006.0			
15.	Net Gen (MWH)	74135.0	49191.0	166967.0	173351.0	172005.0	141576.0	180922.0	180632.0	121421.0	150123.0			
16.	ANOHR (Btu/KWH)	10399.0	10679.0	10153.0	10195.0	10461.0	10579.0	10595.0	10620.0	10855.0	10698.0			
17.	NOF %	70.2	73.3	74.3	85.4	82.0	75.7	80.5	80.4	68.5	72.0			
18.	NPC (MW)	302.0	302.0	302.0	302.0	302.0	302.0	302.0	302.0	302.0	302.0			

19.	ANOHR Equation	10^6 / AKW * [88.29 - 44.75 * APR - 24.93 * MAY] + 10,287

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2000 - December 2000

	CRIST 7	Jan '00	Feb '00	Mar '00	Apr '00	May '00	Jun '00	Jul '00	Aug '00	Sep '00	Oct '00	Nov '00	Dec '00	Total
1.	EAF (%)	79.8	61.4	0.0	38.4	85.4	100.0	91.2	94.9	99.1	89.4			
2.	PH	744.0	696.0	744.0	719.0	744.0	720.0	744.0	744.0	720.0	745.0			
3.	SH	594.2	428.7	0.0	276.3	636.8	720.0	681.0	710.2	715.1	672.5			
4.	RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
5.	UH	149.8	267.3	744.0	442.7	107.2	0.0	63.0	33.8	4.9	72.5			
6.	POH	0.0	230.6	744.0	421.5	0.0	0.0	0.0	0.0	0.0	0.0			
7.	FOH	117.3	36.7	0.0	0.0	0.0	0.0	0.0	33.8	4.9	19.9			
8.	MOH	32.5	0.0	0.0	21.2	107.2	0.0	63.0	0.0	0.0	52.6			
9.	PFOH	3.7	11.9	0.0	0.8	0.0	0.0	0.0	12.4	45.7	0.0			
10.	LR pf (MW)	22.0	50.8	0.0	100.0	0.0	0.0	0.0	149.0	13.4	0.0			
11.	PMOH	0.0	0.0	0.0	0.0	3.7	0.0	25.8	0.0	3.3	11.8			
12.	LR pm (MW)	0.0	0.0	0.0	0.0	194.8	0.0	45.6	0.0	68.0	268.0			
13.	NSC (MW)	467.0	467.0	467.0	477.0	477.0	477.0	477.0	477.0	477.0	477.0			
14.	Oper MBtu	2469853.0	1927073.0	0.0	1194323.0	2831513.0	3170142.0	3031321.0	3196029.0	3120917.0	2605835.0			
15.	Net Gen (MWH)	247170.0	189478.0	0.0	119030.0	289447.0	309520.0	287910.0	307333.0	297571.0	250572.0			
16.	ANOHR (Btu/KWH)	9993.0	10170.0	0.0	10034.0	9782.0	10242.0	10529.0	10399.0	10488.0	10400.0			
17.	NOF %	89.1	94.6	0.0	90.3	95.3	90.1	88.6	90.7	87.2	78.1			
18.	NPC (MW)	467.0	467.0	467.0	477.0	477.0	477.0	477.0	477.0	477.0	477.0			

19.	ANOHR Equation	10^6 / AKW * [215.83 + 54.63 * MAY] + 9,725

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2000 - December 2000

	SMITH 1	Jan '00	Feb '00	Mar '00	Apr '00	May '00	Jun '00	Jul '00	Aug '00	Sep '00	Oct '00	Nov '00	Dec '00	Total
1.	EAF (%)	99.9	50.5	98.0	99.7	100.0	100.0	96.5	100.0	99.8	99.8			
2.	PH	744.0	696.0	744.0	719.0	744.0	720.0	744.0	744.0	720.0	745.0			
3.	SH	744.0	354.7	741.7	719.0	744.0	720.0	718.9	744.0	720.0	745.0			
4.	RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
5.	UH	0.0	341.3	2.3	0.0	0.0	0.0	25.1	0.0	0.0	0.0			
6.	POH	0.0	341.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
7.	FOH	0.0	0.0	2.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
8.	MOH	0.0	0.0	0.0	0.0	0.0	0.0	25.1	0.0	0.0	0.0			
9.	PFOH	5.9	55.0	22.8	2.7	0.0	1.1	0.9	1.7	0.5	1.8			
10.	LR pf (MW)	22.0	9.2	64.5	143.3	0.0	34.8	102.5	30.2	140.0	110.9			
11.	PMOH	0.0	0.0	10.1	0.0	0.0	0.0	0.0	0.0	1.3	0.0			
12.	LR pm (MW)	0.0	0.0	57.0	0.0	0.0	0.0	0.0	0.0	102.0	0.0			
13.	NSC (MW)	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0			
14.	Oper MBtu	1117883.0	542936.0	1140608.0	1109175.0	1135518.0	1065393.0	1045692.0	1090092.0	990328.0	1044085.0			
15.	Net Gen (MWH)	109933.0	54051.0	113169.0	109663.0	113621.0	105141.0	103281.0	108494.0	98384.0	102145.0			
16.	ANOHR (Btu/KWH)	10169.0	10045.0	10079.0	10114.0	9994.0	10133.0	10125.0	10047.0	10066.0	10222.0			
17.	NOF %	91.2	94.1	94.2	94.1	94.3	90.1	88.7	90.0	84.3	84.6			
18.	NPC (MW)	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0			

19.	ANOHR Equation	10^6 / AKW * [303.56 - 13.60 * APR - 14.98 * MAY + 12.46 * JUL - 15.94 * NOV] + 5.563 + 0.01691 * LSRF / AKW

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2000 - December 2000

	SMITH 2	Jan '00	Feb '00	Mar '00	Apr '00	May '00	Jun '00	Jul '00	Aug '00	Sep '00	Oct '00	Nov '00	Dec '00	Total
1.	EAF (%)	100.0	99.0	100.0	52.5	96.6	100.0	100.0	100.0	98.1	59.8			
2.	PH	744.0	696.0	744.0	719.0	744.0	720.0	744.0	744.0	720.0	745.0			
3.	SH	744.0	695.0	743.8	377.4	718.6	720.0	744.0	744.0	710.4	447.3			
4.	RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
5.	UH	0.0	1.0	0.2	341.6	25.4	0.0	0.0	0.0	9.6	297.7			
6.	POH	0.0	0.0	0.2	341.6	0.0	0.0	0.0	0.0	0.0	294.2			
7.	FOH	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.5			
8.	MOH	0.0	0.0	0.0	0.0	25.4	0.0	0.0	0.0	9.6	0.0			
9.	PFOH	0.5	25.6	0.0	0.0	0.2	3.8	0.0	0.0	1.7	4.5			
10.	LR pf (MW)	18.0	24.7	0.0	0.0	71.0	10.8	0.0	0.0	146.9	79.8			
11.	PMOH	0.0	3.5	0.0	0.0	0.0	0.0	0.0	0.0	4.2	0.0			
12.	LR pm (MW)	0.0	133.0	0.0	0.0	0.0	0.0	0.0	0.0	123.0	0.0			
13.	NSC (MW)	190.0	190.0	190.0	190.0	190.0	190.0	190.0	190.0	190.0	190.0			
14.	Oper MBtu	1229217.0	1199408.0	1308060.0	649111.0	1273157.0	1242428.0	1269449.0	1277885.0	1122832.0	680381.0			
15.	Net Gen (MWH)	124942.0	122927.0	134326.0	63779.0	125753.0	121240.0	123574.0	124343.0	109314.0	65449.0			
16.	ANOHR (Btu/KWH)	9838.0	9757.0	9738.0	10178.0	10124.0	10248.0	10273.0	10277.0	10272.0	10396.0			
17.	NOF %	88.4	93.1	95.0	88.9	92.1	88.6	87.4	88.0	81.0	77.0			
18.	NPC (MW)	190.0	190.0	190.0	190.0	190.0	190.0	190.0	190.0	190.0	190.0			

19.	ANOHR Equation	10^6 / AKW * [86.76 + 21.35 * MAY + 16.56 * JUN + 32.76 * JUL + 30.95 * AUG + 11.83 * SEP] + 9.526

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2000 - December 2000

	DANIEL 1	Jan '00	Feb '00	Mar '00	Apr '00	May '00	Jun '00	Jul '00	Aug '00	Sep '00	Oct '00	Nov '00	Dec '00	Total
1.	EAF (%)	99.2	99.4	9.8	48.7	70.1	99.2	82.9	92.1	94.4	100.0			
2.	PH	744.0	696.0	744.0	719.0	744.0	720.0	744.0	744.0	720.0	745.0			
3.	SH	744.0	696.0	73.3	368.0	562.8	720.0	631.1	696.6	688.6	745.0			
4.	RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
5.	UH	0.0	0.0	670.7	351.0	181.2	0.0	112.9	47.4	31.4	0.0			
6.	POH	0.0	0.0	670.7	351.0	0.0	0.0	0.0	0.0	0.0	0.0			
7.	FOH	0.0	0.0	0.0	0.0	181.2	0.0	112.9	47.4	0.0	0.0			
8.	MOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.4	0.0			
9.	PFOH	10.5	8.8	11.5	36.0	103.6	16.9	23.2	15.3	31.8	0.3			
10.	LR pf (MW)	158.0	242.3	27.9	255.3	201.8	104.2	316.6	240.7	137.5	273.0			
11.	PMOH	9.2	0.0	0.0	0.0	0.0	5.5	0.0	7.9	0.0	0.0			
12.	LR pm (MW)	148.0	0.0	0.0	0.0	0.0	223.0	0.0	258.0	0.0	0.0			
13.	NSC (MW)	478.0	478.0	478.0	510.0	510.0	510.0	510.0	507.0	507.0	507.0			
14.	Oper MBtu	2718417.0	2878015.0	279074.0	1624682.0	2288712.0	2946499.0	3100821.0	3397365.0	3330265.0	3527785.0			
15.	Net Gen (MWH)	257638.0	280793.0	31336.0	158482.0	226326.0	297070.0	286937.0	331637.0	331564.0	351622.0			
16.	ANOHR (Btu/KWH)	10551.0	10250.0	8906.0	10252.0	10112.0	9919.0	10807.0	10244.0	10044.0	10033.0			
17.	NOF %	72.4	84.4	89.4	84.4	78.9	80.9	89.1	93.9	95.0	93.1			
18.	NPC (MW)	478.0	478.0	478.0	510.0	510.0	510.0	510.0	507.0	507.0	507.0			

19.	ANOHR Equation	10^6 / AKW * [1223.24 - 40.12 * JAN - 50.48 * MAR - 44.86 * JUN] + 9,170 + 10^6 / AKW * [-0.0731 * BTU/LB]

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2000 - December 2000

	DANIEL 2	Jan '00	Feb '00	Mar '00	Apr '00	May '00	Jun '00	Jul '00	Aug '00	Sep '00	Oct '00	Nov '00	Dec '00	Total
1.	EAF (%)	94.8	98.1	73.3	74.3	99.7	99.4	87.6	98.9	69.1	17.3			
2.	PH	744.0	696.0	744.0	719.0	744.0	720.0	744.0	744.0	720.0	745.0			
3.	SH	709.8	696.0	577.1	537.9	744.0	720.0	677.5	744.0	506.1	128.7			
4.	RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
5.	UH	34.2	0.0	166.9	181.1	0.0	0.0	66.5	0.0	213.9	616.3			
6.	POH	0.0	0.0	166.9	181.1	0.0	0.0	0.0	0.0	213.9	616.3			
7.	FOH	34.2	0.0	0.0	0.0	0.0	0.0	66.5	0.0	0.0	0.0			
8.	MOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
9.	PFOH	15.0	33.4	82.5	13.8	20.0	14.7	45.6	14.4	31.9	0.0			
10.	LR pf (MW)	92.7	186.5	183.5	134.8	60.8	93.0	284.9	285.3	141.3	0.0			
11.	PMOH	19.4	0.0	0.0	0.0	0.0	2.9	0.0	0.0	0.0	0.0			
12.	LR pm (MW)	46.0	0.0	0.0	0.0	0.0	243.0	0.0	0.0	0.0	0.0			
13.	NSC (MW)	478.0	478.0	478.0	510.0	510.0	510.0	510.0	510.0	510.0	510.0			
14.	Oper MBtu	2370224.0	2772046.0	2560973.0	2490707.0	3374247.0	2816574.0	2744161.0	3204412.0	1964184.0	540624.0			
15.	Net Gen (MWH)	226655.0	275068.0	255930.0	249710.0	338650.0	276733.0	261821.0	310900.0	196391.0	51040.0			
16.	ANOHR (Btu/KWH)	10457.0	10078.0	10007.0	9974.0	9964.0	10178.0	10481.0	10307.0	10001.0	10592.0			
17.	NOF %	66.8	82.7	92.8	91.0	89.2	75.4	75.8	81.9	76.1	77.8			
18.	NPC (MW)	478.0	478.0	478.0	510.0	510.0	510.0	510.0	510.0	510.0	510.0			

19.	ANOHR Equation	10^6 / AKW * [1014.82 - 37.91 * JAN + 69.66 * JUL + 78.80 * AUG + 76.66 * SEP] + 9.052 + 10^6 / AKW * [-0.0554 * BTU/LB]

ACTUAL UNIT OUTAGE DATA

GULF POWER COMPANY

October, 2000

Crist 6

DATE	OUTAGE TYPE *	HOURS	(MW) AFFECTED	DESCRIPTION
10/15	PMO	3.8	162.0	Condenser Tube Leak
10/15	FFO	29.2	302.0	Condenser Tube Leak
10/17	PMO	6.2	214.0	Condenser Tube Leak
10/17	PFO	4.2	77.0	Boiler Water Problem
10/18	PMO	22.8	176.0	Condenser Tube Leak
10/21	PMO	34.1	176.0	Condenser Tube Leak
10/28	FMO	25.2	302.0	Boiler Tube Leak

* FFO - Full Forced Outage

PFO - Partial Forced Outage

FMO - Full Maintenance Outage

PMO - Partial Maintenance Outage

PO - Planned Outage

ACTUAL UNIT OUTAGE DATA

GULF POWER COMPANY

October, 2000

Crist 7

DATE	OUTAGE TYPE *	HOURS	(MW) AFFECTED	DESCRIPTION
10/01	PMO	11.8	268.0	Condenser Tube Leak
10/11	FFO	13.6	477.0	Switchyard Breaker Problem
10/14	FFO	6.3	477.0	Switchyard Breaker Problem
10/20	FMO	52.6	477.0	Transformer Problem

* FFO - Full Forced Outage

PFO - Partial Forced Outage

FMO - Full Maintenance Outage

PMO - Partial Maintenance Outage

PO - Planned Outage

ACTUAL UNIT OUTAGE DATA

GULF POWER COMPANY

October, 2000

Smith 1

DATE	OUTAGE TYPE *	HOURS	(MW) AFFECTED	DESCRIPTION
10/06	PFO	0.4	29.0	Pulverizer Problem
10/13	PFO	1.2	157.0	Air Heater Problem
10/30	PFO	0.3	32.0	Pulverizer Problem

* FFO - Full Forced Outage

PFO - Partial Forced Outage

FMO - Full Maintenance Outage

PMO - Partial Maintenance Outage

PO - Planned Outage

ACTUAL UNIT OUTAGE DATA

GULF POWER COMPANY

October, 2000

Smith 2

DATE	OUTAGE TYPE *	HOURS	(MW) AFFECTED	DESCRIPTION
10/08	PO	294.2	193.0	Boiler Inpection
10/21	FFO	3.5	193.0	Circuit Breaker Problem
10/29	PFO	1.7	100.0	Induced Draft Fan Problem
10/29	PFO	0.8	100.0	Induced Draft Fan Problem
10/30	PFO	1.9	53.0	Induced Draft Fan Problem

* FFO - Full Forced Outage
PFO - Partial Forced Outage
FMO - Full Maintenance Outage
PMO - Partial Maintenance Outage
PO - Planned Outage

ACTUAL UNIT OUTAGE DATA

GULF POWER COMPANY

October, 2000

Daniel 1

DATE	OUTAGE TYPE *	HOURS	(MW) AFFECTED	DESCRIPTION
10/26	PFO	0.3	273.0	Circulating Water Problem

* FFO - Full Forced Outage
PFO - Partial Forced Outage
FMO - Full Maintenance Outage
PMO - Partial Maintenance Outage
PO - Planned Outage

ACTUAL UNIT OUTAGE DATA

GULF POWER COMPANY

October, 2000

Daniel 2

DATE	OUTAGE TYPE *	HOURS	(MW) AFFECTED	DESCRIPTION
09/22	PO	616.3	510.0	Boiler Inspection

* FFO - Full Forced Outage
PFO - Partial Forced Outage
FMO - Full Maintenance Outage
PMO - Partial Maintenance Outage
PO - Planned Outage