

AUSLEY & McMULLEN

ATTORNEYS AND COUNSELORS AT LAW

227 SOUTH CALHOUN STREET
P.O. BOX 391 (ZIP 32302)
TALLAHASSEE, FLORIDA 32301
(850) 224-9115 FAX (850) 222-7560

February 9, 2001

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause with Generating Performance
Incentive Factor; FPSC Docket No. 010001-EI

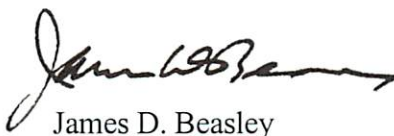
Dear Ms. Bayo:

Enclosed for filing in the above docket are the original and ten (10) copies of Tampa
Electric Company's Petition for a Correction of its Fuel and Purchased Power Cost Recovery
Factors.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this
letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,


James D. Beasley

APP _____
CAF _____
CMP _____
COM 5 _____ JDB/pp
CTR _____ Enclosures
ECR _____
LEG 1 _____
OPC _____ cc: All parties of record (w/enc.)
PAI _____
RGO _____
SEC 1 _____
SER _____
OTH _____

RECEIVED & FILED

FPSC-BUREAU OF RECORDS

RECEIVED-FPSC
01 FEB -9 PM 3:38
RECORDS AND
REPORTING
ORIGINAL

DOCUMENT NUMBER-DATE
01930 FEB-95
FPSC-RECORDS/REPORTING

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchased Power Cost Recovery)
Clause with Generating Performance Incentive)
Factor.)
_____)

DOCKET NO. 010001-EI
Filed: February 9, 2001

**PETITION OF TAMPA ELECTRIC COMPANY FOR A CORRECTION TO ITS
FUEL AND PURCHASED POWER COST RECOVERY FACTORS**

Tampa Electric Company ("Tampa Electric" or "company") hereby petitions the Commission for approval of the company's proposed modifications to its fuel and purchased power cost recovery factors to effect corrections, and in support thereof says:

1. Tampa Electric is an investor-owned electric utility subject to the Commission's jurisdiction pursuant to Chapter 366, Florida Statutes. Tampa Electric serves retail customers in Hillsborough and portions of Polk, Pinellas and Pasco Counties in Florida. The company's principal offices are located at 702 North Franklin Street, Tampa, Florida 33602.

2. The persons to whom all notices and other documents should be sent in connection with this docket are:

Angela Llewellyn
Administrator, Regulatory Coordination
Tampa Electric Company
Post Office Box 111
Tampa, FL 33601
(813) 228-1752
(813) 228-1770 (fax)

Lee L. Willis
James D. Beasley
Ausley & McMullen
Post Office Box 391
Tallahassee, FL 32302
(850) 224-9115
(850) 222-7952 (fax)

3. Tampa Electric's current fuel and purchased power cost recovery factors were approved in Order No. PSC-00-2385-FOF-EI issued December 12, 2000, for application during the period January 2001 through December 2001. The new factors became effective with the first billing cycle for January 2001.

4. In Order No. 13694 issued in Docket No. 840001-EI on September 20, 1984, the Commission authorized each utility to seek a correction when it appeared that its projected fuel revenues will result in an over- or under-recovery in excess of ten percent.

5. Since the implementation of Tampa Electric's current factors, the company has monitored its fuel and purchased power cost recovery revenue and expenses on an ongoing basis. Based on actual 2000 year-end results and updated estimates for year 2001, the company now projects that an under-recovery in excess of ten percent is likely to occur absent a correction to the company's current fuel and purchased power cost recovery factors.

6. Tampa Electric expects its fuel and purchased power total under-recovery through December 31, 2001 to be \$86,335,390 as shown in Exhibit "B". This includes the estimated September through December 2000 final true-up under-recovery of \$23,129,476 (Exhibit "A", Page 2 of 2) and the January through December 2001 estimated reforecast under-recovery of \$63,205,914 as shown in Exhibit "C". The total projected under-recovery of \$86,335,390 is 20 percent greater than Tampa Electric's forecasted jurisdictional system fuel costs for the period on which the current fuel and purchased power charges are based.

7. Accordingly, Tampa Electric proposes a correction for fuel and purchased power cost recovery factors, effective with the first billing cycle in April 2001. The correction would be based on approximately 50 percent of the \$63,205,914 under-recovery being recovered during the April 2001 through December 2001 period. The remainder of the under-recovery and the

2000 final true-up would be recovered in the January 2002 through December 2002 period. Based on current estimates, this proposal would levelize the impact on overall rates over a 21-month period of time rather than simply over the remaining nine months of 2001.

8. The projected under-recovery is primarily due to continued increases in natural gas and oil costs that have resulted in higher purchased power and generation costs. The increased purchased power costs are attributable to a tighter wholesale market and higher fuel costs. The increase in fuel costs is the result of unprecedented higher than projected oil and natural gas prices, due to extremely low oil and natural gas storage given the tightness of supply and demand.

9. Attached hereto as Exhibit "D" are revised and updated "E" Schedules which take into account the company's currently projected under-recovery of \$86,335,390 over the remainder of 2001, and a recalculation of the fuel and purchased power cost recovery factors in a manner designed to recoup approximately half of the 2001 under-recovery during the months of April 2001 through December 2001. The remainder will be recovered over the period January 2002 through December 2002 period.

10. Attached hereto as Exhibit "E" is a comparison of an average residential bill reflecting the present fuel and purchased power cost recovery factors approved in Order No. PSC-00-2385-FOF-EI and the modified cost recovery factors proposed herein.

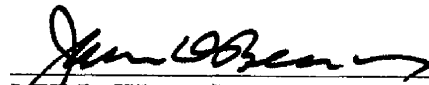
11. Because the proposed correction is based on an effective date beginning with the first billing cycle in April 2001 and the company wants to provide adequate notice to its customers, Tampa Electric asks that this petition be given expedited treatment and scheduled for consideration at the earliest Commission Agenda Conference possible. Such treatment is

warranted to effectuate the goal in Order No. 13694 of assuring levelized cost recovery factors and mitigating rate shock that customers experience when factors are adjusted.

WHEREFORE, Tampa Electric urges the Commission to approve the company's proposed modifications to its fuel and purchased power cost recovery factors as set forth in the schedules attached hereto, for application on customer bills beginning with the first billing cycle in April 2001 and thereafter until modified by subsequent Commission order. To achieve the forgoing effective date, the company further requests that this matter be given expedited treatment and considered by the Commission at the earliest Agenda Conference possible.

DATED this 9th day of February, 2001.

Respectfully submitted,



LEE L. WILLIS
JAMES D. BEASLEY
Ausley & McMullen
Post Office Box 391
Tallahassee, FL 32302
850/224-9115

ATTORNEYS FOR TAMPA ELECTRIC COMPANY

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing Petition for a Mid-Course Correction, filed on behalf of Tampa Electric Company, has been furnished by U. S. Mail or hand delivery (*) on this 9th day of February 2001 to the following:

Mr. Wm. Cochran Keating, IV*
Staff Counsel
Division of Legal Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0863

Mr. James A. McGee
Senior Counsel
Florida Power Corporation
Post Office Box 14042
St. Petersburg, FL 33733

Mr. Joseph A. McGlothlin
Ms. Vicki Gordon Kaufman
McWhirter, Reeves, McGlothlin, Davidson,
Decker, Kaufman, Arnold & Steen, P.A.
117 S. Gadsden Street
Tallahassee, FL 32301

Mr. Norman Horton
Messer Caparello & Self
P. O. Box 1876
Tallahassee, FL 32302

Mr. John W. McWhirter
McWhirter, Reeves, McGlothlin, Davidson,
Decker, Kaufman, Arnold & Steen, P.A.
Post Office Box 3350
Tampa, FL 33601

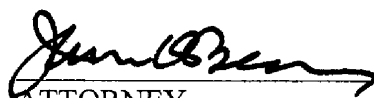
Ms. Susan Ritenour
Gulf Power Company
One Energy Place
Pensacola, FL 32520

Mr. Matthew M. Childs
Steel Hector & Davis
Suite 601
215 South Monroe Street
Tallahassee, FL 32301

Mr. Jeffrey A. Stone
Beggs & Lane
Post Office Box 12950
Pensacola, FL 32576

Mr. Kenneth A. Hoffman
Mr. William B. Willingham
Rutledge, Ecenia, Underwood,
Purnell & Hoffman
Post Office Box 551
Tallahassee, FL 32302-0551

Mr. Rob Vandiver
Deputy Public Counsel
Office of Public Counsel
111 W. Madison Street, Suite 812
Tallahassee, FL 32399-1400



ATTORNEY

c:\windows\temp\010001 midcourse correction petition.doc

DOCKET NO. 010001-EI
FUEL AND PURCHASED POWER COST RECOVERY

TAMPA ELECTRIC COMPANY

EXHIBITS A THROUGH E
FEBRUARY 9, 2001

DOCKET NO. 010001-EI
TAMPA ELECTRIC COMPANY
FILED: 2/9/01
EXHIBIT A
PAGE 1 OF 2

TAMPA ELECTRIC COMPANY
CALCULATION OF TRUE-UP AMOUNT
ACTUAL VERSUS REPROJECTION
FOR THE PERIOD:
JUNE 2000 THROUGH DECEMBER 2000

	JUN. 00 ACTUAL	JULY 00 ACTUAL	AUG. 00 ACTUAL	SEPT. 00 ACTUAL	OCT. 00 ACTUAL	NOV. 00	DEC. 00	TOTAL JUNE-DEC.
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	34,118,643	36,850,309	37,338,972	35,924,374	29,192,288	26,633,611	32,318,513	232,376,710
a. FUEL REL. R & D AND DEMO. COST	0	0	0	0	0	0	0	0
2. FUEL COST OF POWER SOLD *	3,906,288	4,359,568	3,392,194	3,399,270	3,622,495	2,796,157	3,030,027	24,505,999
3. FUEL COST OF PURCHASED POWER	10,179,913	13,522,470	19,144,629	18,641,829	13,821,491	11,766,765	11,708,495	98,785,593
a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0	0	0	0	0
b. PAYMENT TO QUALIFIED FACILITIES	830,371	1,077,356	1,112,828	858,654	1,012,426	602,485	762,489	6,256,609
4. ENERGY COST OF ECONOMY PURCHASES	0	0	0	0	0	0	0	0
5. TOTAL FUEL & NET POWER TRANSACTION	41,222,639	47,090,567	54,204,235	52,025,587	40,403,710	36,206,705	41,759,470	312,912,913
6. ADJUSTMENTS TO FUEL COST (FT. MEADE / WAUCHULA WHEELING)	(4,172)	(6,530)	(4,484)	(4,283)	(3,480)	(3,168)	(3,748)	(29,865)
6a. ADJUSTMENTS TO FUEL COST	0	0	0	0	0	0	0	0
C. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	37,985,326	37,552,801	37,961,484	38,529,308	36,127,737	30,551,155	32,268,645	250,976,456
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0	0	0	0	0
a. TRUE-UP PROVISION	(2,684,371)	(2,684,371)	(2,684,371)	(2,684,371)	(2,684,371)	(2,684,371)	(2,684,371)	(18,790,597)
b. INCENTIVE PROVISION	23,059	23,059	23,059	23,059	23,059	23,059	23,053	161,407
c. OTHER ADJUSTMENT	0	0	0	0	0	0	0	0
3. JURISDIC. FUEL REVENUE-THIS PERIOD	35,324,014	34,891,489	35,300,172	35,867,996	33,466,425	27,889,843	29,607,327	232,347,266
4. ADJ. TOTAL FUEL & NET PWR. TRANS (A7)	41,218,467	47,084,037	54,199,751	52,021,304	40,400,230	36,203,537	41,755,722	312,883,048
5. JURISDIC. SALES - % TOTAL MWH SALES (B4)	0.9515591	0.9467675	0.9437046	0.9471879	0.9508597	0.9479122	0.9461973	
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS. (LINE C4 X LINE C5)	39,221,808	44,577,637	51,148,554	49,273,949	38,414,951	34,317,774	39,509,152	296,463,825
a. JURISDIC. LOSS MULTIPLIER	1.00068	1.00068	1.00068	1.00068	1.00068	1.00068	1.00068	
b. LINE 6 X LINE 6a	39,248,479	44,607,950	51,183,335	49,307,455	38,441,073	34,341,110	39,536,018	296,665,420
c. PEABODY COAL CONTRACT BUY-OUT AMORT.	363,311	360,780	358,249	355,718	353,187	350,656	348,125	2,490,026
d. PEABODY JURISD. (LINE 6c. X LINE 5)	345,712	341,575	338,081	336,932	335,831	332,391	329,395	2,359,917
e. FUEL CREDIT DIFFERENTIAL	0	0	0	0	0	0	0	0
j. JURISDIC. TOTAL FUEL & NET PWR. TRANS. INCL. PEABODY AND ALL ADJ.	39,594,191	44,949,525	51,521,416	49,644,387	38,776,904	34,673,501	39,865,413	299,025,337
7. TRUE-UP PROV. FOR MO. +/- COLLECTED	(4,270,177)	(10,058,036)	(16,221,244)	(13,776,391)	(5,310,479)	(6,783,658)	(10,258,086)	(66,678,071)
8. INTEREST PROVISION FOR THE MONTH	(94,266)	(118,678)	(175,012)	(242,580)	(281,000)	(304,603)	(338,257)	(1,554,396)
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(18,790,600)	(20,470,672)	(27,963,015)	(41,674,900)	(53,009,500)	(55,916,608)	(60,320,498)	(278,145,793)
9a. DEFERRED TRUE-UP BEGINNING OF PERIOD	2,381,673	2,381,673	2,381,673	2,381,673	2,381,673	2,381,673	2,381,673	16,671,711
10. (LINE 9 + LINE 9a) = PRIOR PERIOD TRUE-U	(16,408,927)	(18,088,999)	(25,581,342)	(39,293,227)	(50,627,827)	(53,534,935)	(57,938,825)	
11. TRUE-UP COLLECTED (REFUNDED)	2,684,371	2,684,371	2,684,371	2,684,371	2,684,371	2,684,371	2,684,371	18,790,597
12. END OF PERIOD TOTAL NET TRUE-UP	(18,088,999)	(25,581,342)	(39,293,227)	(50,627,827)	(53,534,935)	(57,938,825)	(65,850,797)	

**TAMPA ELECTRIC COMPANY
FINAL FUEL OVER/(UNDER)-RECOVERY
ACTUAL VERSUS REPROJECTION
FOR THE PERIOD:
JUNE 2000 THROUGH DECEMBER 2000**

1 TOTAL FUEL COSTS FOR THE PERIOD	\$312,883,048
2 JURISDICTIONAL FUEL COSTS (INCL. ALL ADJUSTMENTS)	299,025,337
3 JURISDICTIONAL FUEL REVENUES APPLICABLE TO THE PERIOD	232,347,266
4 ACTUAL OVER/(UNDER)-RECOVERED FUEL COSTS FOR THE PERIOD (LINE 3 - LINE 2)	(66,678,071)
5 INTEREST	(1,554,396)
6 TRUE-UP COLLECTED	18,790,597
7 PRIOR PERIOD TRUE-UP (ACTUAL ENDING 5/00)	(16,408,927)
8 ACTUAL OVER/(UNDER)-RECOVERY FOR THE PERIOD INCLUDING INTEREST (LINE 4 + LINE 5 + LINE 6 + LINE 7)	(65,850,797)
9 PROJECTED UNDER-RECOVERY PER PROJECTION FILED 9/21/00 (SCHEDULE E1-A LINE 3)	(42,721,321)
10 FINAL FUEL OVER/(UNDER)-RECOVERY (LINE 8 - LINE 9)	<u><u>(\$23,129,476)</u></u>

**CALCULATION OF OVER/(UNDER)-RECOVERY
TAMPA ELECTRIC COMPANY
ESTIMATED FOR THE PERIOD: JAN.,2001 THRU DEC.,2001
BASED ON REVISED ESTIMATES**

	JAN. 01	FEB. 01	MAR. 01	APR. 01	MAY 01	JUNE 01	JULY 01	AUG. 01	SEPT. 01	OCT. 01	NOV. 01	DEC. 01	TOTAL
TRUE-UP CALCULATION													
1. JURISDICTIONAL FUEL REVENUE	34,406,228	31,072,628	30,474,059	31,208,530	33,848,629	39,346,670	41,058,438	40,744,664	41,844,872	37,488,009	32,226,797	32,127,868	425,847,392
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0	0	0	0	0	0	0	0	0	0
a. TRUE-UP PROVISION	(5,487,566)	(5,487,566)	(5,487,566)	(5,487,566)	(5,487,566)	(5,487,566)	(5,487,566)	(5,487,566)	(5,487,566)	(5,487,566)	(5,487,566)	(5,487,571)	(65,850,797)
b. INCENTIVE PROVISION	95,867	95,867	95,867	95,867	95,867	95,867	95,867	95,867	95,867	95,867	95,867	95,870	1,150,407
c. OTHER ADJUSTMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
3. JURISDIC. FUEL REVENUE-THIS PERIOD	29,014,529	25,680,929	25,082,360	25,816,831	28,456,930	33,954,971	35,666,739	35,352,965	36,453,173	32,096,310	26,835,098	26,736,167	361,147,002
4. ADJ. TOTAL FUEL & NET PWR. TRANS.	33,548,513	33,638,848	36,813,618	34,004,429	43,508,621	44,770,535	49,256,442	48,253,788	40,995,853	34,981,218	28,433,894	29,436,421	457,642,180
5. JURISDIC. SALES - % TOTAL MWH SALES	0.9515893	0.9513860	0.9537021	0.9660459	0.9655478	0.9486580	0.9488795	0.9483116	0.9650371	0.9634278	0.9642298	0.9629312	-
6. JURISDIC. TOTAL FUEL & NET PWR.TRANS. (LINE 4 X LINE 5)	31,924,406	32,003,529	35,109,224	32,849,839	42,009,653	42,471,926	46,738,428	45,759,627	39,562,519	33,701,878	27,416,808	28,345,248	437,893,085
a. JURISDIC. LOSS MULTIPLIER	1.00067	1.00067	1.00067	1.00067	1.00067	1.00067	1.00067	1.00067	1.00067	1.00067	1.00067	1.00067	-
b. LINE 6 X LINE 6a	31,945,795	32,024,971	35,132,747	32,871,848	42,037,799	42,500,382	46,769,743	45,790,286	39,589,026	33,724,458	27,435,177	28,364,239	438,186,471
c. PEABODY COAL CONTRACT BUY-OUT AMORT.	345,594	343,063	340,532	338,002	335,471	332,940	330,409	327,878	325,347	322,816	320,285	317,754	3,980,091
d. PEABODY JURISD. (LINE 6c. X LINE 5)	328,864	326,385	324,766	326,525	323,913	315,846	313,518	310,931	313,972	311,010	308,828	305,975	3,810,533
e. FUEL CREDIT DIFFERENTIAL	0	0	0	0	0	0	0	0	0	0	0	0	0
f. JURISDIC. TOTAL FUEL & NET PWR.TRANS. INCL. PEABODY & FUEL CREDIT	32,274,659	32,351,356	35,457,513	33,198,373	42,361,712	42,816,228	47,083,261	46,101,217	39,902,998	34,035,468	27,744,005	28,670,214	441,997,004
7. TRUE-UP PROV. FOR MO. +/- COLLECTED	(3,260,130)	(6,670,427)	(10,375,153)	(7,381,542)	(13,904,782)	(8,861,257)	(11,416,522)	(10,748,252)	(3,449,825)	(1,939,158)	(908,907)	(1,934,047)	(80,850,002)
8. INTEREST PROVISION FOR THE MONTH	(356,054)	(360,305)	(379,252)	(400,289)	(431,291)	(466,594)	(495,152)	(529,134)	(541,079)	(528,513)	(508,787)	(488,938)	(5,485,388)
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(23,129,476)	(21,258,094)	(22,801,260)	(28,068,099)	(30,362,364)	(39,210,871)	(43,051,156)	(49,475,264)	(55,265,084)	(53,768,422)	(50,748,527)	(46,678,655)	(463,817,272)
9a. DEFERRED TRUE-UP BEGINNING OF PERIOD	(42,721,321)	(42,721,321)	(42,721,321)	(42,721,321)	(42,721,321)	(42,721,321)	(42,721,321)	(42,721,321)	(42,721,321)	(42,721,321)	(42,721,321)	(42,721,321)	(42,721,321)
10. TRUE-UP COLLECTED (REFUNDED)	5,487,566	5,487,566	5,487,566	5,487,566	5,487,566	5,487,566	5,487,566	5,487,566	5,487,566	5,487,566	5,487,566	5,487,571	65,850,797
11. END OF PERIOD TOTAL NET TRUE-UP	(63,979,415)	(65,522,581)	(70,789,420)	(73,083,685)	(81,932,192)	(85,772,477)	(92,196,585)	(97,986,405)	(96,489,743)	(93,469,848)	(89,399,976)	(86,335,390)	

DOCKET NO. 010001-EI
 TAMPA ELECTRIC COMPANY
 FILED: 2/9/01
 EXHIBIT B

CALCULATION OF ESTIMATED TRUE-UP
(12 MONTHS ESTIMATED)
TAMPA ELECTRIC COMPANY
FOR THE PERIOD OF: JANUARY 2001 THRU DECEMBER 2001

	JAN-01	FEB-01	Mar-01	Apr-01	May-01	Jun-01	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01	TOTAL JAN.-DEC.
A 1. FUEL COST OF SYSTEM NET GENERATION	31,532,133	26,242,508	25,653,958	24,497,029	25,521,921	33,800,835	36,996,942	37,602,888	31,128,253	28,066,218	24,429,694	28,140,021	353,612,400
2. FUEL COST OF POWER SOLD *	4,492,420	3,645,160	1,363,940	724,500	1,696,400	1,836,200	2,787,500	4,293,600	1,466,300	573,000	434,700	2,845,000	26,158,720
3. FUEL COST OF PURCHASED POWER	5,849,000	10,333,600	11,692,400	9,365,200	18,791,200	11,938,400	14,021,100	13,994,700	10,453,600	6,679,800	3,725,300	3,252,900	120,097,200
3a. DEMAND & NON-FUEL COST OF PUR. PWR.	0	0	0	0	0	0	0	0	0	0	0	0	0
3b. ENERGY PAYMENTS TO QUALIFIED FACILITIES	663,800	711,900	835,200	870,700	895,900	871,500	1,029,900	953,800	884,300	812,200	717,600	892,500	10,139,300
4. ENERGY COST OF ECONOMY PURCHASES	0	0	0	0	0	0	0	0	0	0	0	0	0
5. ADJUSTMENTS TO FUEL COST (FT. MEADE / WAUCHULA WHEELING)	(4,000)	(4,000)	(4,000)	(4,000)	(4,000)	(4,000)	(4,000)	(4,000)	(4,000)	(4,000)	(4,000)	(4,000)	(48,000)
5a. ADJUSTMENTS TO FUEL COST	0	0	0	0	0	0	0	0	0	0	0	0	0
6. TOTAL FUEL & NET POWER TRANSACTION (Sum of Lines A1 Through A5a)	33,548,513	33,638,848	36,813,618	34,004,429	43,508,621	44,770,535	49,256,442	48,253,788	40,995,853	34,981,218	28,433,894	29,436,421	457,642,180
*INCLUDES ECONOMY SALES PROFITS (80%)													
B 1. JURISDICTIONAL MWH SALES	1,378,418	1,245,214	1,221,392	1,250,560	1,355,714	1,575,444	1,643,668	1,631,022	1,675,234	1,501,455	1,291,527	1,287,620	17,057,268
2. NON-JURISDICTIONAL MWH SALES	70,125	63,628	59,293	43,954	48,374	85,264	88,552	88,900	60,693	56,996	47,912	49,568	763,259
3. TOTAL SALES (Lines B1 + B2)	1,448,543	1,308,842	1,280,685	1,294,514	1,404,088	1,660,708	1,732,220	1,719,922	1,735,927	1,558,451	1,339,439	1,337,188	17,820,527
4. JURISDIC. % OF TOTAL SALES (Line B1/B3)	0.9515893	0.9513860	0.9537021	0.9660459	0.9655478	0.9486580	0.9488795	0.9483116	0.9650371	0.9634278	0.9642298	0.9629312	-
C 1. JURISDICTIONAL FUEL RECOVERY REVENUE (Net of Revenue Taxes)	34,406,228	31,072,628	30,474,059	31,208,530	33,848,629	39,346,670	41,058,438	40,744,664	41,844,872	37,488,009	32,226,797	32,127,868	425,847,392
1a. ADJUSTMENTS TO FUEL REVENUE	0	0	0	0	0	0	0	0	0	0	0	0	0
2. TRUE-UP PROVISION (PER E1-A FILED 9/21/00) TRUE-UP PROVISION (EXHIBIT A PAGE 2 LINE 10)	(3,560,110) (1,927,456)	(3,560,110) (1,927,456)	(3,560,110) (1,927,456)	(3,560,110) (1,927,456)	(3,560,110) (1,927,456)	(3,560,110) (1,927,456)	(3,560,110) (1,927,456)	(3,560,110) (1,927,456)	(3,560,110) (1,927,456)	(3,560,110) (1,927,456)	(3,560,110) (1,927,456)	(3,560,111) (1,927,460)	(42,721,321) (23,129,476)
2a. INCENTIVE PROVISION	95,867	95,867	95,867	95,867	95,867	95,867	95,867	95,867	95,867	95,867	95,867	95,870	1,150,407
2b. OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0
3. FUEL REVENUE APPLICABLE TO PERIOD (Sum of Lines C1 Through C2b)	30,941,985	27,608,385	27,009,816	27,744,287	30,384,386	35,882,427	37,594,195	37,280,421	38,380,629	34,023,766	28,762,554	28,663,627	384,276,478
4. TOTAL FUEL & NET PWR. TRANS. (Line A6)	33,548,513	33,638,848	36,813,618	34,004,429	43,508,621	44,770,535	49,256,442	48,253,788	40,995,853	34,981,218	28,433,894	29,436,421	457,642,180
5. JURISDIC. TOTAL FUEL & NET PWR. TRANS. (Line A6 x Line B4)	31,924,406	32,003,529	35,109,224	32,849,839	42,009,653	42,471,926	46,738,428	45,759,627	39,562,519	33,701,878	27,416,808	28,345,248	437,893,085
5a. JURISDIC. LOSS MULTIPLIER	1.00067	1.00067	1.00067	1.00067	1.00067	1.00067	1.00067	1.00067	1.00067	1.00067	1.00067	1.00067	-
5b. LINE 5 X LINE 5a	31,945,795	32,024,971	35,132,747	32,871,848	42,037,799	42,500,382	46,769,743	45,790,286	39,589,026	33,724,458	27,435,177	28,364,239	438,186,471
5c. PEABODY COAL CONTRACT BUY-OUT AMORT.	345,594	343,063	340,532	338,002	335,471	332,940	330,409	327,878	325,347	322,816	320,285	317,754	3,980,091
5d. PEABODY JURISDICTIONALIZED (LINE 5c X LINE B4)	328,864	326,385	324,766	326,525	323,913	315,846	313,518	310,931	313,972	311,010	308,828	305,975	3,810,533
5e. FUEL CREDIT DIFFERENTIAL	0	0	0	0	0	0	0	0	0	0	0	0	0
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS. INCL. PEABODY & FUEL CREDIT DIFF.	32,274,659	32,351,356	35,457,513	33,198,373	42,361,712	42,816,228	47,083,261	46,101,217	39,902,998	34,035,468	27,744,005	28,670,214	441,997,004
7. OVER(UNDER) RECOVERY	(1,332,674)	(4,742,971)	(8,447,697)	(5,454,086)	(11,977,326)	(6,933,801)	(9,489,066)	(8,820,796)	(1,522,369)	(11,702)	1,018,549	(6,587)	(57,720,526)
8. INTEREST PROVISION	(356,054)	(360,305)	(378,252)	(400,289)	(431,291)	(468,594)	(495,152)	(529,134)	(541,079)	(528,513)	(508,787)	(468,938)	(5,485,388)
9. TOTAL ESTIMATED TRUE-UP FOR THE PERIOD													(63,205,914)

DOCKET NO. 010001-EI
 TAMPA ELECTRIC COMPANY
 FILED: 2/9/01
 EXHIBIT C

TABLE OF CONTENTS

PAGE NO.	DESCRIPTION	PERIOD
6	Schedule E-1	Cost Recovery Clause Calculation
7	Schedule E1-A	Calculation of Total True-Up
8	Schedule E-1C	GPIF & True-Up Adj. Factors
9	Schedule E-1D	Fuel Adjustment Factor for TOD
10	Schedule E-1E	Fuel Recovery Factor with Line Losses
11	Schedule E-2	Cost Recovery Clause Calculation by Month
12-13	Schedule E-3	Generating System Comparative Data
14-25	Schedule E-4	System Net Generation & Fuel Cost
26-27	Schedule E-5	Inventory Analysis
28-29	Schedule E-6	Power Sold
30	Schedule E-7	Purchased Power
31	Schedule E-8	Energy Payment to Qualifying Facilities
32	Schedule E-9	Economy Energy Purchases
33	Schedule E-10	Residential Bill Comparison

**FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
TAMPA ELECTRIC COMPANY
ESTIMATED FOR THE PERIOD OF: JANUARY 2001 THRU DECEMBER 2001**

	DOLLARS	MWH	cents/KWH
1. Fuel Cost of System Net Generation (E3)	353,612,400	17,434,836	2.02819
2. Nuclear Fuel Disposal Cost	0	0	0.00000
3. Coal Car Investment	0	0	0.00000
4. Adjustments to Fuel Cost (Ft. Meade / Wauchula Wheeling)	(48,000)	17,434,836 *	(0.00028)
4a. Adjustments to Fuel Cost	0	0	0.00000
5. TOTAL COST OF GENERATED POWER (LINES 1 THROUGH 4a)	353,564,400	17,434,836	2.02792
6. Fuel Cost of Purchased Power - System (Exclusive of Economy)(E7)	120,097,200	1,948,575	6.16333
7. Energy Cost of Sch C,X Economy Purchases (Broker) (E9)	0	0	0.00000
8. Energy Cost of Economy Purchases (Non-Broker) (E9)	0	0	0.00000
9. Energy Cost of Sch. E Economy Purchases (E9)	0	0	0.00000
10. Capacity Cost of Sch. E Economy Purchases (E2)	0	0	0.00000
11. Energy Payments to Qualifying Facilities (E8)	10,139,300	418,117	2.42499
12. TOTAL COST OF PURCHASED POWER (LINES 6 THROUGH 11)	130,236,500	2,366,692	5.50289
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)		19,801,528	
14. Fuel Cost of Economy Sales (E6)	0	0	0.00000
14a. Gain on Economy Sales - 80% (E6)	0	0 *	0.00000
15. Fuel Cost of Schedule D Sales - Jurisd. (E6)	1,191,900	71,405	1.66921
16. Fuel Cost of Schedule D Sales - Separated (E6)	0	0	0.00000
17. Fuel Cost of Schedule D HPP Sales - Contract (E6)	11,880,700	479,577	2.47733
18. Fuel Cost of Schedule J Sales - Jurisd. (E6)	0	0	0.00000
19. Fuel Cost of FMPA D Power Sales	4,743,520	270,088	1.75629
20. Fuel Cost of Market Base Sales - Jurisd. (E6)	6,778,100	235,796	
21. Gains on Market Base Sales - Jurisd. (E6)	1,564,500		
22. TOTAL FUEL COST AND GAINS OF POWER SALES	26,158,720	1,056,866	2.47512
23. Net Inadvertant Interchange		0	
24. Wheeling Rec'd. less Wheeling Delv'd.		0	
25. Interchange and Wheeling Losses		15,500	
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22)	457,642,180	18,729,162	2.44347
27. Net Unbilled	262,917 *(a)	10,760 (a)	0.00148
28. Company Use	1,231,509 *	50,400	0.00691
29. T & D Losses	20,707,798 *	847,475	0.11620
30. System MWH Sales	457,642,180	17,820,527	2.56806
31. Wholesale MWH Sales	(19,749,095)	(763,259)	2.58747
32. Jurisdictional MWH Sales	437,893,085	17,057,268	2.56719
33. Jurisdictional Loss Multiplier			1.00067
34. Jurisdictional MWH Sales Adjusted for Line Loss	438,186,473	17,057,268	2.56891
35. True-up **	30,838,165	13,212,243	0.23341
36. Peabody Coal Contract Buy-Out Amort. (Jurisdictionalized)	3,810,533	17,057,268	0.02234
37. Fuel Credit Differential	0	17,057,268	0.00000
38. Total Jurisdictional Fuel Cost (Excl. GPIF)	472,835,171	17,057,268	2.82466
39. Revenue Tax Factor			1.00072
40. Fuel Factor (Excl. GPIF) Adjusted for Taxes	473,175,613	17,057,268	2.82669
41. GPIF * * (Already Adjusted for Taxes)	(1,151,236)	17,057,268	(0.00675)
42. Fuel Factor Adjusted for Taxes Including GPIF	472,024,377	17,057,268	2.81994
43. Fuel Factor Rounded to Nearest .001 cents per KWH			2.820

(a) Data not available at this time.

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

1 1

**CALCULATION OF TOTAL TRUE-UP
(PROJECTED PERIOD)
TAMPA ELECTRIC COMPANY
FOR THE PERIOD: JANUARY 2001 THRU DECEMBER 2001**

SCHEDULE E1-A

1. ESTIMATED OVER/(UNDER)-RECOVERY (JANUARY - DECEMBER 2001) (EXHIBIT B LINE 11)	(\$86,335,390)
2. FINAL OVER/(UNDER) RECOVERY FOR JUNE - DECEMBER 2000 (EXHIBIT A PAGE 2 LINE 10)	(23,129,476)
3. OVER/(UNDER) RECOVERY FOR THE PERIOD JANUARY - DECEMBER 2001 (EXHIBIT C LINE C9)	(63,205,914)
4. APPROXIMATELY 50% OF ESTIMATED OVER/(UNDER)-RECOVER * TO BE COLLECTED IN THE APRIL - DECEMBER 2001 PERIOD	(\$30,838,165)
5. PROJECTED JURISDICTIONAL MWH SALES FOR THE 9 MONTH PERIOD (April - December 2001)	13,212,243
6. TRUE-UP FACTOR (Lines 4/5) * (100 cents/1000 KWH)	(\$0.2334)

* The remaining over/(under) recovery will be collected in the January - December 2002 period.

**CALCULATION OF GENERATING PERFORMANCE
INCENTIVE FACTOR AND TRUE-UP FACTOR
TAMPA ELECTRIC COMPANY
FOR THE PERIOD: JANUARY 2001 THRU DECEMBER 2001**

1. TOTAL AMOUNT OF ADJUSTMENTS:

A. GENERATING PERFORMANCE INCENTIVE REWARD (PENALTY)		
(JANUARY 2001 THRU DECEMBER 2001)		(\$1,151,236)
B. TRUE-UP OVER / (UNDER) RECOVERED		
(APRIL 2001 THRU DECEMBER 2001)		(\$30,838,165)

2. TOTAL SALES

(JANUARY 2001 THRU DECEMBER 2001)	17,057,268	MWH
(APRIL 2001 THRU DECEMBER 2001)	13,212,243	MWH

3. ADJUSTMENT FACTORS:

A. GENERATING PERFORMANCE INCENTIVE FACTOR	(0.0067)	Cents/KWH
B. TRUE-UP FACTOR	0.2334	Cents/KWH

FUEL ADJUSTMENT FACTOR FOR
OPTIONAL TIME-OF-DAY RATES
TAMPA ELECTRIC COMPANY
PROJECTION FOR THE PERIOD
APRIL 2001 THRU DECEMBER 2001

1. COST RATIO:

4.063

ON-PEAK

2.419

OFF-PEAK

=

1.6796

2. SALES/GENERATION:

30.32 % ON-PEAK 69.68 % OFF-PEAK

3. FORMULA:

X = ON-PEAK

Y = OFF-PEAK

0.3032 * 1.6796 Y + 0.6968

Y = 2.8199

1.2061 Y = 2.8199

Y = 2.3381

INCLUDES TAX @ 1.00072

X = 1.6796 Y

X = 1.6796 * 2.3381

X = 3.9271

	ON-PEAK	OFF-PEAK
	-----	-----
4. FUEL COST (cents/KWH)	3.9271	2.3381
5. FUEL FACTOR (cents/KWH NEAREST .000)	3.927	2.338

**FUEL RECOVERY FACTORS - BY RATE GROUP
(ADJUSTED FOR LINE/TRANSFORMATION LOSSES)
TAMPA ELECTRIC COMPANY
FOR THE PERIOD: APRIL 2001 THRU DECEMBER 2001**

SCHEDULE E-1E

(1) GROUP	(2) RATE SCHEDULE		(3) AVERAGE FACTOR	(4) FUEL RECOVERY LOSS MULTIPLIER	(5) FUEL RECOVERY FACTOR
A	RS,GS,TS		2.820	1.0035	2.830
A1*	SL-2, OL-1&3		2.820	N/A	2.585
B	GSD,GSLD,SBF		2.820	1.0009	2.823
C	IS-1&3,SBI-1&3		2.820	0.9792	2.761
A	RST,GST	ON-PEAK	3.927	1.0035	3.941
		OFF-PEAK	2.338	1.0035	2.346
A1	SL-2, OL-1&3	ON-PEAK	N/A	N/A	N/A
		OFF-PEAK	N/A	N/A	N/A
B	GSDT,EV-X,GSLDT, SBFT	ON-PEAK	3.927	1.0009	3.931
		OFF-PEAK	2.338	1.0009	2.340
C	IST-1&3,SBIT-1&3	ON-PEAK	3.927	0.9792	3.845
		OFF-PEAK	2.338	0.9792	2.289

* GROUP A1 IS BASED ON GROUP A, 15% OF ON-PEAK AND 85% OF OFF-PEAK.

FUEL AND PURCHASED POWER COST RECOVERY CLAUSE CALCULATION
TAMPA ELECTRIC COMPANY
FOR THE PERIOD OF: JANUARY 2001 THRU DECEMBER 2001

LINE NUMBER		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	TOTAL PERIOD	LINE NUMBER
		Jan-01	Feb-01	Mar-01	Apr-01	May-01	Jun-01	ESTIMATED Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01		
1	FUEL COST OF SYSTEM NET GENERATION	31,532,133	26,242,508	25,653,958	24,497,029	25,521,921	33,800,835	36,996,942	37,602,888	31,128,253	28,066,218	24,429,694	28,140,021	353,612,400	1
1a	NUCLEAR FUEL DISPOSAL	0	0	0	0	0	0	0	0	0	0	0	0	0	1a
2	FUEL COST OF POWER SOLD *	4,492,420	3,645,160	1,363,940	724,500	1,696,400	1,836,200	2,787,500	4,293,600	1,466,300	573,000	434,700	2,845,000	26,158,720	2
3	FUEL COST OF PURCHASED POWER	5,849,000	10,333,600	11,692,400	9,365,200	18,791,200	11,938,400	14,021,100	13,994,700	10,453,600	6,679,800	3,725,300	3,252,900	120,097,200	3
3a	DEMAND & NON FUEL COST OF PUR POWER	0	0	0	0	0	0	0	0	0	0	0	0	0	3a
3b	QUALIFYING FACILITIES	663,800	711,900	835,200	870,700	895,900	871,500	1,029,900	953,800	884,300	812,200	717,600	892,500	10,139,300	3b
4	ENERGY COST OF ECONOMY PURCHASES	0	0	0	0	0	0	0	0	0	0	0	0	0	4
4a	ADJUSTMENTS TO FUEL COSTS (FT. MEADE / WAUCHULA WHEELING)	(4,000)	(4,000)	(4,000)	(4,000)	(4,000)	(4,000)	(4,000)	(4,000)	(4,000)	(4,000)	(4,000)	(4,000)	(48,000)	4a
4b	ADJUSTMENTS TO FUEL COSTS	0	0	0	0	0	0	0	0	0	0	0	0	0	4b
5	TOTAL FUEL & NET POWER TRANSACTION (SUM OF LINES 1 THRU 4b)	33,548,513	33,638,848	36,813,618	34,004,429	43,508,621	44,770,535	49,256,442	48,253,788	40,995,853	34,981,218	28,433,894	29,436,421	457,642,180	5
6	JURISDICTIONAL KWH SOLD (MWH)	1,378,418	1,245,214	1,221,392	1,250,560	1,355,714	1,575,444	1,643,668	1,631,022	1,675,234	1,501,455	1,291,527	1,287,620	17,057,268	6
6a	JURISDICTIONAL % OF TOTAL SALES	0.9515893	0.9513860	0.9537021	0.9660459	0.9655478	0.9486580	0.9488795	0.9483116	0.9650371	0.9634278	0.9642298	0.9629312	-	6a
6b	JURISDIC. TOT. FUEL & NET PWR. TRANS. (LINE 5 X LINE 6a)	31,924,406	32,003,529	35,109,224	32,849,839	42,009,653	42,471,926	46,738,428	45,759,627	39,562,519	33,701,878	27,416,808	28,345,248	437,893,085	6b
7	JURISDICTIONAL LOSS MULTIPLIER	1.00067	1.00067	1.00067	1.00067	1.00067	1.00067	1.00067	1.00067	1.00067	1.00067	1.00067	1.00067	-	7
7a	LINE 6b x LINE 7	31,945,795	32,024,971	35,132,747	32,871,848	42,037,799	42,500,382	46,769,743	45,790,286	39,589,026	33,724,458	27,435,177	28,364,239	438,186,471	7a
7b	PEABODY COAL CONTRACT BUY-OUT AMORT.	345,594	343,063	340,532	338,002	335,471	332,940	330,409	327,878	325,347	322,816	320,285	317,754	3,980,091	7b
7c	PEABODY JURISDICTIONALIZED (LINE 7b x LINE 6a)	328,864	326,385	324,766	326,525	323,913	315,846	313,518	310,931	313,972	311,010	308,828	305,975	3,810,533	7c
7d	FUEL CREDIT DIFFERENTIAL	0	0	0	0	0	0	0	0	0	0	0	0	0	7d
8	JURISDIC. TOT. FUEL & NET PWR. TRANS. INCL. PEABODY AND FUEL CREDIT (LINE 7a + 7c + 7d)	32,274,659	32,351,356	35,457,513	33,198,373	42,361,712	42,816,228	47,083,261	46,101,217	39,902,998	34,035,468	27,744,005	28,670,214	441,997,004	8
9	COST PER KWH SOLD (cents/KWH)	2.3414	2.5981	2.9030	2.6547	3.1247	2.7177	2.8645	2.8265	2.3819	2.2668	2.1482	2.2266	2.5913	9
10	TRUE UP ** (cents/KWH)	0.2334	0.2334	0.2334	0.2334	0.2334	0.2334	0.2334	0.2334	0.2334	0.2334	0.2334	0.2334	0.2334	10
11	TOTAL (LINES 9+10)(cents/KWH)	2.5748	2.8315	3.1364	2.8881	3.3581	2.9511	3.0979	3.0599	2.6153	2.5002	2.3816	2.4600	2.8247	11
12	REVENUE TAX FACTOR	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	12
13	RECOVERY FAC. ADJ. FOR TAXES (c/KWH) (EXCL. GPIF)	2.5767	2.8335	3.1387	2.8902	3.3605	2.9532	3.1001	3.0621	2.6172	2.5020	2.3833	2.4618	2.8267	13
14	GPIF ** (cents/KWH) (ALREADY ADJUSTED FOR TAXES)	(0.0067)	(0.0067)	(0.0067)	(0.0067)	(0.0067)	(0.0067)	(0.0067)	(0.0067)	(0.0067)	(0.0067)	(0.0067)	(0.0067)	(0.0067)	14
15	TOTAL RECOVERY FACTOR (LINES 13+14)	2.5700	2.8268	3.1320	2.8835	3.3538	2.9465	3.0934	3.0554	2.6105	2.4953	2.3766	2.4551	2.8200	15
16	RECOVERY FACTOR ROUNDED TO NEAREST .001 cents/KWH	2.570	2.827	3.132	2.884	3.354	2.947	3.093	3.055	2.611	2.495	2.377	2.455	2.820	16

* INCLUDES ECONOMY SALES PROFITS (80%)

** BASED ON JURISDICTIONAL SALES ONLY

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
ESTIMATED FOR THE PERIOD OF: JANUARY 2001 THRU JUNE 2001

	Jan-01	Feb-01	Mar-01	Apr-01	May-01	Jun-01
FUEL COST OF SYSTEM NET GENERATION (\$)						
1 HEAVY OIL	96,013	87,809	103,944	64,451	280,623	478,095
2 LIGHT OIL	525,627	348,876	213,638	468,762	526,225	1,830,460
3 COAL	30,502,794	25,538,064	25,255,357	23,475,946	24,407,168	31,076,342
4 NATURAL GAS	407,699	267,759	81,019	487,870	307,905	415,938
5 NUCLEAR	0	0	0	0	0	0
6 OTHER	0	0	0	0	0	0
7 TOTAL (\$)	31,532,133	26,242,508	25,653,958	24,497,029	25,521,921	33,800,835
SYSTEM NET GENERATION (MWH)						
8 HEAVY OIL	1,959	1,848	3,323	1,861	4,997	8,949
9 LIGHT OIL	7,199	5,412	3,512	6,647	9,070	28,040
10 COAL	1,553,311	1,289,146	1,243,017	1,172,693	1,329,858	1,565,986
11 NATURAL GAS	4,205	2,882	921	7,340	4,406	5,955
12 NUCLEAR	0	0	0	0	0	0
13 OTHER	0	0	0	0	0	0
14 TOTAL (MWH)	1,566,674	1,299,288	1,250,773	1,188,541	1,348,331	1,608,930
UNITS OF FUEL BURNED						
15 HEAVY OIL (BBL)	2,960	2,792	5,020	2,812	7,462	13,432
16 LIGHT OIL (BBL)	12,959	8,697	5,374	12,174	14,457	53,335
17 COAL (TON)	701,078	583,833	574,370	534,672	591,096	710,482
18 NATURAL GAS (MCF)	43,400	29,500	9,900	76,300	52,900	72,100
19 NUCLEAR (MMBTU)	0	0	0	0	0	0
20 OTHER	0	0	0	0	0	0
BTUS BURNED (MMBTU)						
21 HEAVY OIL	18,713	17,648	31,735	17,780	47,172	84,904
22 LIGHT OIL	74,270	50,013	30,877	69,961	83,196	307,112
23 COAL	16,202,960	13,447,322	13,041,834	12,226,381	13,845,133	16,424,654
24 NATURAL GAS	44,635	30,317	10,184	78,441	54,414	74,165
25 NUCLEAR	0	0	0	0	0	0
26 OTHER	0	0	0	0	0	0
27 TOTAL (MMBTU)	16,340,578	13,545,300	13,114,430	12,392,563	14,029,915	16,890,835
GENERATION MIX (% MWH)						
28 HEAVY OIL	0.13	0.14	0.27	0.16	0.37	0.56
29 LIGHT OIL	0.46	0.42	0.28	0.56	0.67	1.74
30 COAL	99.14	99.22	99.38	98.66	98.63	97.33
31 NATURAL GAS	0.27	0.22	0.07	0.62	0.33	0.37
32 NUCLEAR	0.00	0.00	0.00	0.00	0.00	0.00
33 OTHER	0.00	0.00	0.00	0.00	0.00	0.00
34 TOTAL (%)	100.00	100.00	100.00	100.00	100.00	100.00
FUEL COST PER UNIT						
35 HEAVY OIL (\$/BBL)	32.44	31.45	20.71	22.92	37.61	35.59
36 LIGHT OIL (\$/BBL)	40.56	40.11	39.75	38.51	36.40	34.32
37 COAL (\$/TON)	43.51	43.74	43.97	43.91	41.29	43.74
38 NATURAL GAS (\$/MCF)	9.39	9.08	8.18	6.39	5.82	5.77
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.00	0.00	0.00
40 OTHER	0.00	0.00	0.00	0.00	0.00	0.00
FUEL COST PER MMBTU (\$/MMBTU)						
41 HEAVY OIL	5.13	4.98	3.28	3.62	5.95	5.63
42 LIGHT OIL	7.08	6.98	6.96	6.70	6.33	5.96
43 COAL	1.88	1.90	1.94	1.92	1.76	1.89
44 NATURAL GAS	9.13	8.83	7.96	6.22	5.66	5.61
45 NUCLEAR	0.00	0.00	0.00	0.00	0.00	0.00
46 OTHER	0.00	0.00	0.00	0.00	0.00	0.00
47 TOTAL (\$/MMBTU)	1.93	1.94	1.96	1.98	1.82	2.00
BTU BURNED PER KWH (BTU/KWH)						
48 HEAVY OIL	9,552	9,550	9,550	9,554	9,440	9,488
49 LIGHT OIL	10,317	9,241	8,735	10,525	9,173	10,953
50 COAL	10,431	10,431	10,492	10,426	10,411	10,488
51 NATURAL GAS	10,615	10,519	11,058	10,687	12,350	12,454
52 NUCLEAR	0	0	0	0	0	0
53 OTHER	0	0	0	0	0	0
54 TOTAL (BTU/KWH)	10,430	10,425	10,485	10,427	10,405	10,498
GENERATED FUEL COST PER KWH (cents/KWH)						
55 HEAVY OIL	4.90	4.75	3.13	3.46	5.62	5.34
56 LIGHT OIL	7.30	6.45	6.08	7.05	5.80	6.53
57 COAL	1.96	1.98	2.03	2.00	1.84	1.98
58 NATURAL GAS	9.70	9.29	8.80	6.65	6.99	6.98
59 NUCLEAR	0.00	0.00	0.00	0.00	0.00	0.00
60 OTHER	0.00	0.00	0.00	0.00	0.00	0.00
61 TOTAL (cents/KWH)	2.01	2.02	2.05	2.06	1.89	2.10

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
ESTIMATED FOR THE PERIOD OF: JULY 2001 THRU DECEMBER 2001

	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01	TOTAL
FUEL COST OF SYSTEM NET GENERATION (\$)							
1 HEAVY OIL	633,391	829,104	240,172	200,511	70,162	130,781	3,215,056
2 LIGHT OIL	3,757,692	4,279,533	601,216	295,614	280,372	267,953	13,395,968
3 COAL	32,470,725	32,348,766	30,258,938	27,442,388	23,956,296	27,639,335	334,372,119
4 NATURAL GAS	135,134	145,485	27,927	127,705	122,864	101,952	2,629,257
5 NUCLEAR	0	0	0	0	0	0	0
6 OTHER	0	0	0	0	0	0	0
7 TOTAL (\$)	36,996,942	37,602,888	31,128,253	28,066,218	24,429,694	28,140,021	353,612,400
SYSTEM NET GENERATION (MWH)							
8 HEAVY OIL	12,314	17,026	4,987	4,191	1,434	2,819	65,708
9 LIGHT OIL	55,360	62,897	10,176	5,950	5,415	5,372	205,050
10 COAL	1,634,214	1,671,818	1,562,483	1,417,588	1,253,610	1,432,600	17,126,324
11 NATURAL GAS	2,707	2,916	561	2,097	2,063	1,701	37,754
12 NUCLEAR	0	0	0	0	0	0	0
13 OTHER	0	0	0	0	0	0	0
14 TOTAL (MWH)	1,704,595	1,754,657	1,578,207	1,429,826	1,262,522	1,442,492	17,434,836
UNITS OF FUEL BURNED							
15 HEAVY OIL (BBL)	18,519	25,733	7,491	6,332	2,167	4,261	98,981
16 LIGHT OIL (BBL)	112,194	129,353	17,809	8,626	8,257	7,910	391,145
17 COAL (TON)	746,561	764,493	707,445	632,479	553,916	644,815	7,745,240
18 NATURAL GAS (MCF)	23,500	25,300	4,900	22,600	21,400	17,500	399,300
19 NUCLEAR (MMBTU)	0	0	0	0	0	0	0
20 OTHER	0	0	0	0	0	0	0
BTUS BURNED (MMBTU)							
21 HEAVY OIL	117,061	162,656	47,352	40,027	13,696	26,936	625,680
22 LIGHT OIL	645,683	744,074	102,159	49,749	47,573	45,717	2,250,184
23 COAL	17,260,913	17,660,839	16,364,395	14,748,730	12,965,261	14,940,367	179,128,789
24 NATURAL GAS	24,138	25,997	5,003	23,280	22,036	17,986	410,596
25 NUCLEAR	0	0	0	0	0	0	0
26 OTHER	0	0	0	0	0	0	0
27 TOTAL (MMBTU)	18,047,795	18,593,566	16,518,909	14,861,786	13,048,566	15,031,006	182,415,249
GENERATION MIX (% MWH)							
28 HEAVY OIL	0.72	0.97	0.32	0.29	0.11	0.20	0.38
29 LIGHT OIL	3.25	3.58	0.64	0.42	0.43	0.37	1.18
30 COAL	95.87	95.28	99.00	99.14	99.30	99.31	98.22
31 NATURAL GAS	0.16	0.17	0.04	0.15	0.16	0.12	0.22
32 NUCLEAR	0.00	0.00	0.00	0.00	0.00	0.00	0.00
33 OTHER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
34 TOTAL (%)	100.00	100.00	100.00	100.00	100.00	100.00	100.00
FUEL COST PER UNIT							
35 HEAVY OIL (\$/BBL)	34.20	32.22	32.06	31.67	32.38	30.69	32.48
36 LIGHT OIL (\$/BBL)	33.49	33.08	33.76	34.27	33.96	33.88	34.25
37 COAL (\$/TON)	43.49	42.31	42.77	43.39	43.25	42.86	43.17
38 NATURAL GAS (\$/MCF)	5.75	5.75	5.70	5.65	5.74	5.83	6.58
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
40 OTHER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FUEL COST PER MMBTU (\$/MMBTU)							
41 HEAVY OIL	5.41	5.10	5.07	5.01	5.12	4.86	5.14
42 LIGHT OIL	5.82	5.75	5.89	5.94	5.89	5.86	5.95
43 COAL	1.88	1.83	1.85	1.86	1.85	1.85	1.87
44 NATURAL GAS	5.60	5.60	5.58	5.49	5.58	5.67	6.40
45 NUCLEAR	0.00	0.00	0.00	0.00	0.00	0.00	0.00
46 OTHER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
47 TOTAL (\$/MMBTU)	2.05	2.02	1.88	1.89	1.87	1.87	1.94
BTU BURNED PER KWH (BTU/KWH)							
48 HEAVY OIL	9,506	9,553	9,495	9,551	9,551	9,555	9,522
49 LIGHT OIL	11,663	11,830	10,039	8,361	8,785	8,510	10,974
50 COAL	10,562	10,564	10,473	10,404	10,342	10,429	10,459
51 NATURAL GAS	8,917	8,915	8,918	11,102	10,682	10,574	10,876
52 NUCLEAR	0	0	0	0	0	0	0
53 OTHER	0	0	0	0	0	0	0
54 TOTAL (BTU/KWH)	10,588	10,597	10,467	10,394	10,335	10,420	10,463
GENERATED FUEL COST PER KWH (cents/KWH)							
55 HEAVY OIL	5.14	4.87	4.82	4.78	4.89	4.64	4.89
56 LIGHT OIL	6.79	6.80	5.91	4.97	5.18	4.99	6.53
57 COAL	1.99	1.93	1.94	1.94	1.91	1.93	1.95
58 NATURAL GAS	4.99	4.99	4.98	6.09	5.96	5.99	6.96
59 NUCLEAR	0.00	0.00	0.00	0.00	0.00	0.00	0.00
60 OTHER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
61 TOTAL (cents/KWH)	2.17	2.14	1.97	1.96	1.93	1.95	2.03

**SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
ESTIMATED FOR THE PERIOD/MONTH OF: JANUARY 2001**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPA- BILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
1 H.P.#1	31	0	0.0	0.0	0.0	0	HVY OIL	0	0	0.0	0	0.00	0.00
2 H.P.#2	31	0	0.0	0.0	0.0	0	HVY OIL	0	0	0.0	0	0.00	0.00
3 H.P.#3	31	0	0.0	0.0	0.0	0	HVY OIL	0	0	0.0	0	0.00	0.00
4 H.P.#4	40	0	0.0	0.0	0.0	0	HVY OIL	0	0	0.0	0	0.00	0.00
5 H.P.#5	60	0	0.0	0.0	0.0	0	HVY OIL	0	0	0.0	0	0.00	0.00
6 H.P. STATION	193	0	0.0	0.0	0.0	0	HVY OIL	0	0	0.0	0	0.00	0.00
7 GAN.#1	114	47,243	55.7	77.4	68.0	12,117	COAL	23,852	24,000,335	572,456.0	971,512	2.06	40.73
8 GAN.#2	98	35,645	48.9	77.0	69.5	12,309	COAL	22,469	19,526,637	438,744.0	915,182	2.57	40.73
9 GAN.#3	145	59,549	55.2	81.0	72.7	11,793	COAL	36,951	19,005,927	702,288.0	1,505,046	2.53	40.73
10 GAN.#4	164	70,096	57.4	77.0	70.9	11,766	COAL	43,394	19,006,038	824,748.0	1,767,475	2.52	40.73
11 GAN.#5	220	76,821	47.0	74.1	61.6	10,285	COAL	32,156	24,570,407	790,086.0	1,309,741	1.70	40.73
12 GAN.#6	382	136,236	47.9	73.0	76.4	10,356	COAL	57,749	24,429,860	1,410,800.0	2,352,166	1.73	40.73
13 GANNON STA.	1,123	425,590	51.0	75.6	70.4	11,135	COAL	216,571	21,882,533	4,739,122.0	8,821,122	2.07	40.73
14 B.B.#1	421	236,426	75.5	80.6	84.1	10,076	COAL	98,379	24,214,517	2,382,200.0	4,134,803	1.75	42.03
15 B.B.#2	421	256,351	81.8	82.7	88.6	10,139	COAL	107,336	24,214,523	2,599,090.0	4,511,260	1.78	42.03
16 B.B.#3	438	236,167	72.5	76.2	82.5	10,147	COAL	100,096	23,941,916	2,396,490.0	4,206,968	1.78	42.03
17 B.B. 1 - 3	1,280	728,944	76.5	79.8	85.1	10,121	COAL	305,811	24,125,293	7,377,780.0	12,853,031	1.76	42.03
18 B.B.#4	445	274,242	82.8	87.2	88.5	10,005	COAL	127,096	21,588,799	2,743,850.0	6,497,578	2.37	51.12
19 B.B. STA.	1,725	1,003,186	78.2	81.7	86.0	10,089	COAL	432,907	23,380,611	10,121,630.0	19,350,609	1.93	44.70
20 PHILLIPS #1 (HVY OIL)	17	985	7.8	91.0	101.1	9,499	HVY OIL	1,488	6,287,970	9,356.5	48,266	4.90	32.44
21 PHILLIPS #2 (HVY OIL)	17	974	7.7	91.0	101.0	9,606	HVY OIL	1,472	6,356,318	9,356.5	47,747	4.90	32.44
22 SEB-PHILLIPS TOTAL	34	1,959	7.7	91.0	101.1	9,552	HVY OIL	2,960	6,321,959	18,713.0	96,013	4.90	32.44
23 POLK #1 GASIFIER	250	124,535	67.0	-	-	10,778	COAL	51,600	26,011,781	1,342,207.9	2,331,063	1.87	45.18
24 POLK #1 CT OIL	250	5,201	2.8	-	-	8,572	LGT OIL	7,800	5,715,654	44,582.1	313,548	6.03	40.20
25 POLK #1 TOTAL	250	129,736	69.8	85.1	91.4	10,689	-	-	-	1,386,790.0	2,644,611	2.04	-
26 POLK #2 CT GAS	165	3,964	3.2	-	-	10,718	GAS	41,300	1,028,741	42,487.0	387,972	9.79	9.39
27 POLK #2 CT OIL	165	0	0.0	-	-	0	LGT OIL	0	0	0.0	0	0.00	0.00
28 POLK #2 TOTAL	165	3,964	3.2	95.0	88.5	10,718	-	-	-	42,487.0	387,972	9.79	-
29 CITY OF TAMPA GAS	6	241	5.4	100.0	95.6	8,913	GAS	2,100	1,022,857	2,148.0	19,727	8.19	9.39
30 GAN.C.T.#1	0	1	0.0	0.0	0.0	0	LGT OIL	0	0	0.0	140	14.00	0.00
31 B.B.C.T.#1	15	131	1.2	64.9	122.4	17,275	LGT OIL	393	5,758,270	2,263.0	16,145	12.32	41.08
32 B.B.C.T.#2	73	986	1.8	69.1	104.5	14,485	LGT OIL	2,482	5,754,230	14,282.0	101,964	10.34	41.08
33 B.B.C.T.#3	73	880	1.6	69.1	104.5	14,935	LGT OIL	2,284	5,754,378	13,143.0	93,830	10.66	41.08
34 C.T. TOTAL	160.5	1998	1.7	68.7	105.6	14,859	LGT OIL	5,159	5,754,604	29,688.0	212,079	10.61	41.11
35 TOT COAL (GN,BB,POLK)	3,098	1,553,311	67.4	72.9	-	10,431	COAL	701,078	23,111,494	16,202,959.9	30,502,794	1.96	43.51
36 SYSTEM	3,656	1,566,674	57.6	65.8	88.3	10,430	-	-	-	16,340,578.0	31,532,133	2.01	-

LEGEND: H.P. = HOOKERS POINT B.B. = BIG BEND HVY=HEAVY NAT=NATURAL
SEB=SEBRING GAN. = GANNON C.T. = COMBUSTION TURBINE LGT=LIGHT

**SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
ESTIMATED FOR THE PERIOD/MONTH OF: FEBRUARY 2001**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPA- BILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
1 H.P.#1	31	0	0.0	0.0	0.0	0	HVY OIL	0	0	0.0	0	0.00	0.00
2 H.P.#2	31	0	0.0	0.0	0.0	0	HVY OIL	0	0	0.0	0	0.00	0.00
3 H.P.#3	31	0	0.0	0.0	0.0	0	HVY OIL	0	0	0.0	0	0.00	0.00
4 H.P.#4	40	0	0.0	0.0	0.0	0	HVY OIL	0	0	0.0	0	0.00	0.00
5 H.P.#5	60	0	0.0	0.0	0.0	0	HVY OIL	0	0	0.0	0	0.00	0.00
6 H.P. STATION	193	0	0.0	0.0	0.0	0	HVY OIL	0	0	0.0	0	0.00	0.00
7 GAN.#1	114	38,612	50.4	77.4	68.0	12,118	COAL	19,497	23,999,436	467,917.0	783,415	2.03	40.18
8 GAN.#2	98	33,156	50.3	76.9	73.9	12,208	COAL	20,728	19,526,968	404,755.0	832,879	2.51	40.18
9 GAN.#3	145	54,486	55.9	81.0	77.4	11,714	COAL	33,582	19,006,075	638,262.0	1,349,369	2.48	40.18
10 GAN.#4	164	57,270	52.0	76.9	71.2	11,752	COAL	35,413	19,005,930	673,057.0	1,422,941	2.48	40.18
11 GAN.#5	220	39,205	26.6	42.3	62.6	10,273	COAL	16,392	24,570,644	402,762.0	658,652	1.68	40.18
12 GAN.#6	382	131,081	51.1	73.1	79.4	10,349	COAL	55,528	24,430,197	1,356,560.0	2,231,189	1.70	40.18
13 GANNON STA.	1,123	353,810	46.9	69.4	73.7	11,145	COAL	181,140	21,769,421	3,943,313.0	7,278,445	2.06	40.18
14 B.B.#1	421	215,182	76.1	80.7	84.8	10,073	COAL	89,513	24,214,583	2,167,520.0	3,816,894	1.77	42.64
15 B.B.#2	421	134,939	47.7	50.3	90.2	10,129	COAL	56,444	24,214,443	1,366,760.0	2,406,810	1.78	42.64
16 B.B.#3	438	218,513	74.2	76.2	84.5	10,140	COAL	92,542	23,942,102	2,215,650.0	3,946,053	1.81	42.64
17 B.B. 1 - 3	1,280	568,634	66.1	69.1	85.9	10,112	COAL	238,499	24,108,822	5,749,930.0	10,169,757	1.79	42.64
18 B.B.#4	445	252,558	84.5	87.2	90.2	9,992	COAL	116,894	21,588,790	2,523,600.0	5,957,216	2.36	50.96
19 B.B. STA.	1,725	821,192	70.8	73.8	87.2	10,075	COAL	355,393	23,279,946	8,273,530.0	16,126,973	1.96	45.38
20 PHILLIPS #1 (HVY OIL)	17	900	7.9	45.5	103.0	9,804	HVY OIL	1,360	6,488,235	8,824.0	42,772	4.75	31.45
21 PHILLIPS #2 (HVY OIL)	17	948	8.3	52.1	103.0	9,308	HVY OIL	1,432	6,162,011	8,824.0	45,037	4.75	31.45
22 SEB-PHILLIPS TOTAL	34	1,848	8.1	48.8	103.0	9,550	HVY OIL	2,792	6,320,917	17,648.0	87,809	4.75	31.45
23 POLK #1 GASIFIER	250	114,144	67.9	-	-	10,780	COAL	47,300	26,014,362	1,230,479.3	2,132,646	1.87	45.09
24 POLK #1 CT OIL	250	4,760	2.8	-	-	8,576	LGT OIL	7,100	5,749,394	40,820.7	284,244	5.97	40.03
25 POLK #1 TOTAL	250	118,904	70.8	85.0	91.0	10,692	-	-	-	1,271,300.0	2,416,890	2.03	-
26 POLK #2 CT GAS	165	2,284	2.1	-	-	10,938	GAS	24,300	1,028,107	24,983.0	220,561	9.66	9.08
27 POLK #2 CT OIL	165	0	0.0	-	-	0	LGT OIL	0	0	0.0	0	0.00	0.00
28 POLK #2 TOTAL	165	2,284	2.1	94.9	82.6	10,938	-	-	-	24,983.0	220,561	9.66	-
29 CITY OF TAMPA GAS	6	598	14.8	100.0	95.8	8,920	GAS	5,200	1,025,769	5,334.0	47,198	7.89	9.08
30 GAN.C.T.#1	0	0	0.0	0.0	0.0	0	LGT OIL	0	0	0.0	140	0.00	0.00
31 B.B.C.T.#1	15	19	0.2	41.8	126.0	16,789	LGT OIL	55	5,800,000	319.0	2,221	11.69	40.38
32 B.B.C.T.#2	73	345	0.7	69.0	106.0	13,838	LGT OIL	830	5,751,807	4,774.0	33,518	9.72	40.38
33 B.B.C.T.#3	73	288	0.6	69.0	106.1	14,233	LGT OIL	712	5,757,022	4,099.0	28,753	9.98	40.38
34 C.T. TOTAL	160.5	652	0.6	66.6	106.5	14,098	LGT OIL	1,597	5,755,792	9,192.0	64,632	9.91	40.47
35 TOT COAL (GN,BB,POLK)	3,098	1,289,146	61.9	66.3	-	10,431	COAL	583,833	23,032,823	13,447,322.3	25,538,064	1.98	43.74
36 SYSTEM	3,656	1,299,288	52.9	59.7	91.2	10,425	-	-	-	13,545,300.0	26,242,508	2.02	-

LEGEND: H.P. = HOOKERS POINT B.B. = BIG BEND HVY=HEAVY NAT=NATURAL
SEB=SEBRING GAN. = GANNON C.T. = COMBUSTION TURBINE LGT=LIGHT

**SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
ESTIMATED FOR THE PERIOD/MONTH OF: MARCH 2001**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPA- BILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
1 H.P.#1	31	0	0.0	0.0	0.0	0	HVY OIL	0	0	0.0	0	0.00	0.00
2 H.P.#2	31	0	0.0	0.0	0.0	0	HVY OIL	0	0	0.0	0	0.00	0.00
3 H.P.#3	31	0	0.0	0.0	0.0	0	HVY OIL	0	0	0.0	0	0.00	0.00
4 H.P.#4	40	0	0.0	0.0	0.0	0	HVY OIL	0	0	0.0	0	0.00	0.00
5 H.P.#5	60	0	0.0	0.0	0.0	0	HVY OIL	0	0	0.0	0	0.00	0.00
6 H.P. STATION	193	0	0.0	0.0	0.0	0	HVY OIL	0	0	0.0	0	0.00	0.00
7 GAN.#1	114	51,750	61.0	77.4	76.8	11,972	COAL	25,815	24,000,039	619,561.0	1,021,841	1.97	39.58
8 GAN.#2	98	40,069	55.0	77.0	79.5	12,235	COAL	25,106	19,526,408	490,230.0	993,777	2.48	39.58
9 GAN.#3	145	68,411	63.4	81.0	82.2	11,654	COAL	41,946	19,006,175	797,233.0	1,660,358	2.43	39.58
10 GAN.#4	164	70,610	57.9	77.0	77.5	11,688	COAL	43,424	19,006,126	825,322.0	1,718,862	2.43	39.58
11 GAN.#5	220	1,080	0.7	2.3	69.0	10,231	COAL	450	24,553,333	11,049.0	17,812	1.65	39.58
12 GAN.#6	382	145,318	51.1	70.7	83.1	10,366	COAL	61,660	24,430,101	1,506,360.0	2,440,702	1.68	39.58
13 GANNON STA.	1,123	377,238	45.2	60.8	80.5	11,265	COAL	198,401	21,420,028	4,249,755.0	7,853,352	2.08	39.58
14 B.B.#1	421	69,905	22.3	25.9	85.2	10,110	COAL	29,187	24,214,753	706,756.0	1,258,028	1.80	43.10
15 B.B.#2	421	186,285	59.5	56.0	90.9	10,119	COAL	77,849	24,214,569	1,885,080.0	3,355,475	1.80	43.10
16 B.B.#3	438	244,412	75.0	76.2	85.4	10,131	COAL	103,422	23,941,908	2,476,120.0	4,457,731	1.82	43.10
17 B.B. 1 - 3	1,280	500,602	52.6	53.0	87.3	10,124	COAL	210,458	24,080,605	5,067,956.0	9,071,234	1.81	43.10
18 B.B.#4	445	282,353	85.3	87.2	91.1	10,017	COAL	131,011	21,588,874	2,828,380.0	6,778,776	2.40	51.74
19 B.B. STA.	1,725	782,955	61.0	61.9	88.7	10,085	COAL	341,469	23,124,606	7,896,336.0	15,850,010	2.02	46.42
20 PHILLIPS #1 (HVY OIL)	17	1,711	13.5	91.0	100.4	9,274	HVY OIL	2,585	6,138,298	15,867.5	53,525	3.13	20.71
21 PHILLIPS #2 (HVY OIL)	17	1,612	12.7	85.1	100.4	9,843	HVY OIL	2,435	6,516,427	15,867.5	50,419	3.13	20.71
22 SEB-PHILLIPS TOTAL	34	3,323	13.1	88.0	100.4	9,550	HVY OIL	5,020	6,321,713	31,735.0	103,944	3.13	20.71
23 POLK #1 GASIFIER	250	82,824	44.5	-	-	10,815	COAL	34,500	25,963,565	895,743.0	1,551,995	1.87	44.99
24 POLK #1 CT OIL	250	3,449	1.9	-	-	8,603	LGT OIL	5,200	5,706,154	29,672.0	206,383	5.98	39.69
25 POLK #1 TOTAL	250	86,273	46.4	44.0	87.9	10,727	-	-	-	925,415.0	1,758,378	2.04	-
26 POLK #2 CT GAS	165	758	0.6	-	-	11,518	GAS	8,500	1,027,176	8,731.0	69,562	9.18	8.18
27 POLK #2 CT OIL	165	0	0.0	-	-	0	LGT OIL	0	0	0.0	0	0.00	0.00
28 POLK #2 TOTAL	165	758	0.6	95.0	68.6	11,518	-	-	-	8,731.0	69,562	9.18	-
29 CITY OF TAMPA GAS	6	163	3.7	100.0	97.0	8,914	GAS	1,400	1,037,857	1,453.0	11,457	7.03	8.18
30 GAN.C.T.#1	0	0	0.0	0.0	0.0	0	LGT OIL	0	0	0.0	390	0.00	0.00
31 B.B.C.T.#1	15	1	0.0	64.9	172.4	13,000	LGT OIL	2	6,500,000	13.0	79	7.90	39.50
32 B.B.C.T.#2	73	37	0.1	69.1	84.5	15,730	LGT OIL	101	5,762,376	582.0	3,985	10.77	39.46
33 B.B.C.T.#3	73	25	0.0	69.1	81.5	16,400	LGT OIL	71	5,774,648	410.0	2,801	11.20	39.45
34 C.T. TOTAL	160.5	63	0.1	68.7	84.0	15,952	LGT OIL	174	5,775,862	1,005.0	7,255	11.52	41.70
35 TOT COAL (GN,BB,POLK)	3,098	1,243,017	53.9	56.5	-	10,492	COAL	574,370	22,706,329	13,041,834.0	25,255,357	2.03	43.97
36 SYSTEM	3,656	1,250,773	46.0	51.9	92.3	10,485	-	-	-	13,114,430.0	25,653,958	2.05	-

LEGEND. H.P. = HOOKERS POINT B.B. = BIG BEND HVY=HEAVY NAT=NATURAL
SEB=SEBRING GAN. = GANNON C.T. = COMBUSTION TURBINE LGT=LIGHT

**SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
ESTIMATED FOR THE PERIOD/MONTH OF: APRIL 2001**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPA- BILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
1 H.P.#1	31	0	0.0	0.0	0.0	0	HVY OIL	0	0	0.0	0	0.00	0.00
2 H.P.#2	31	0	0.0	0.0	0.0	0	HVY OIL	0	0	0.0	0	0.00	0.00
3 H.P.#3	31	0	0.0	0.0	0.0	0	HVY OIL	0	0	0.0	0	0.00	0.00
4 H.P.#4	40	0	0.0	0.0	0.0	0	HVY OIL	0	0	0.0	0	0.00	0.00
5 H.P.#5	60	0	0.0	0.0	0.0	0	HVY OIL	0	0	0.0	0	0.00	0.00
6 H.P. STATION	193	0	0.0	0.0	0.0	0	HVY OIL	0	0	0.0	0	0.00	0.00
7 GAN.#1	114	33,668	41.0	69.7	84.3	11,908	COAL	16,705	23,999,401	400,910.0	653,312	1.94	39.11
8 GAN.#2	98	27,699	39.3	77.1	89.0	12,138	COAL	17,218	19,526,774	336,212.0	673,375	2.43	39.11
9 GAN.#3	145	55,593	53.3	81.1	91.3	11,550	COAL	33,784	19,006,186	642,105.0	1,321,251	2.38	39.11
10 GAN.#4	164	64,610	54.7	77.1	95.7	11,472	COAL	38,999	19,006,128	741,220.0	1,525,204	2.36	39.11
11 GAN.#5	220	90,556	57.3	74.1	82.5	10,357	COAL	38,173	24,569,801	937,903.0	1,492,900	1.65	39.11
12 GAN.#6	382	10,314	3.8	7.2	85.5	10,405	COAL	4,393	24,428,181	107,313.0	171,805	1.67	39.11
13 GANNON STA.	1,123	282,440	34.9	52.5	87.9	11,208	COAL	149,272	21,207,346	3,165,663.0	5,837,847	2.07	39.11
14 B.B.#1	421	22,447	7.4	5.3	85.4	10,130	COAL	9,390	24,214,909	227,378.0	401,589	1.79	42.77
15 B.B.#2	421	250,025	82.5	82.6	90.7	10,106	COAL	104,348	24,214,551	2,526,740.0	4,462,733	1.78	42.77
16 B.B.#3	438	227,920	72.3	76.2	84.4	10,166	COAL	96,778	23,941,908	2,317,050.0	4,138,980	1.82	42.77
17 B.B. 1 - 3	1,280	500,392	54.3	55.0	87.5	10,134	COAL	210,516	24,089,228	5,071,168.0	9,003,302	1.80	42.77
18 B.B.#4	445	272,669	85.1	87.2	90.9	9,999	COAL	126,284	21,588,800	2,726,320.0	6,479,707	2.38	51.31
19 B.B. STA.	1,725	773,061	62.2	63.3	88.7	10,087	COAL	336,800	23,151,686	7,797,488.0	15,483,009	2.00	45.97
20 PHILLIPS #1 (HVY OIL)	17	932	7.6	91.0	102.2	9,539	HVY OIL	1,408	6,313,920	8,890.0	32,271	3.46	22.92
21 PHILLIPS #2 (HVY OIL)	17	929	7.6	91.0	102.1	9,569	HVY OIL	1,404	6,331,909	8,890.0	32,180	3.46	22.92
22 SEB-PHILLIPS TOTAL	34	1,861	7.6	91.0	102.2	9,554	HVY OIL	2,812	6,322,902	17,780.0	64,451	3.46	22.92
23 POLK #1 GASIFIER	250	117,192	65.1	-	-	10,779	COAL	48,600	25,992,383	1,263,229.8	2,155,090	1.84	44.34
24 POLK #1 CT OIL	250	4,890	2.7	-	-	8,573	LGT OIL	7,300	5,742,493	41,920.2	283,611	5.80	38.85
25 POLK #1 TOTAL	250	122,082	67.8	48.1	89.9	10,691	-	-	-	1,305,150.0	2,438,701	2.00	-
26 POLK #2 CT GAS	165	7,156	6.0	-	-	10,732	GAS	74,700	1,028,099	76,799.0	477,639	6.67	6.39
27 POLK #2 CT OIL	165	0	0.0	-	-	0	LGT OIL	0	0	0.0	0	0.00	0.00
28 POLK #2 TOTAL	165	7,156	6.0	95.0	89.2	10,732	-	-	-	76,799.0	477,639	6.67	-
29 CITY OF TAMPA GAS	6	184	4.3	100.0	95.8	8,924	GAS	1,600	1,026,250	1,642.0	10,231	5.56	6.39
30 GAN.C.T.#1	0	0	0.0	0.0	0.0	0	LGT OIL	0	0	0.0	210	0.00	0.00
31 B.B.C.T.#1	15	151	1.4	65.0	85.4	19,762	LGT OIL	519	5,749,518	2,984.0	19,693	13.04	37.94
32 B.B.C.T.#2	73	816	1.6	69.1	83.1	15,379	LGT OIL	2,181	5,753,783	12,549.0	82,757	10.14	37.94
33 B.B.C.T.#3	73	790	1.5	69.1	83.0	15,833	LGT OIL	2,174	5,753,450	12,508.0	82,491	10.44	37.94
34 C.T. TOTAL	160.5	1757	1.5	68.7	83.2	15,960	LGT OIL	4,874	5,753,180	28,041.0	185,151	10.54	37.99
35 TOT COAL (GN,BB,POLK)	3,098	1,172,693	52.6	54.3	-	10,426	COAL	534,672	22,867,068	12,226,380.8	23,475,946	2.00	43.91
36 SYSTEM	3,656	1,188,541	45.2	50.0	99.3	10,427	-	-	-	12,392,563.0	24,497,029	2.06	-

LEGEND. H.P. = HOOKERS POINT B.B. = BIG BEND HVY=HEAVY NAT=NATURAL
SEB=SEBRING GAN. = GANNON C.T. = COMBUSTION TURBINE LGT=LIGHT

**SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
ESTIMATED FOR THE PERIOD/MONTH OF: MAY 2001**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPA- BILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
1 H.P.#1	31	0	0.0	0.0	0.0	0	HVY OIL	0	0	0.0	0	0.00	0.00
2 H.P.#2	31	0	0.0	0.0	0.0	0	HVY OIL	0	0	0.0	0	0.00	0.00
3 H.P.#3	31	0	0.0	0.0	0.0	0	HVY OIL	0	0	0.0	0	0.00	0.00
4 H.P.#4	40	0	0.0	0.0	0.0	0	HVY OIL	0	0	0.0	0	0.00	0.00
5 H.P.#5	60	0	0.0	0.0	0.0	0	HVY OIL	0	0	0.0	0	0.00	0.00
6 H.P. STATION	193	0	0.0	0.0	0.0	0	HVY OIL	0	0	0.0	0	0.00	0.00
7 GAN.#1	114	9,712	11.5	15.1	89.1	11,829	COAL	4,787	23,999,373	114,885.0	190,580	1.96	39.81
8 GAN.#2	98	40,781	55.9	77.0	87.9	12,237	COAL	25,557	19,526,744	499,045.0	1,017,474	2.49	39.81
9 GAN.#3	145	66,055	61.2	81.0	92.7	11,548	COAL	40,134	19,005,930	762,784.0	1,597,813	2.42	39.81
10 GAN.#4	164	77,899	63.8	77.0	98.0	10,351	COAL	42,423	19,006,082	806,295.0	1,688,943	2.17	39.81
11 GAN.#5	220	104,016	63.7	74.1	84.2	10,397	COAL	44,014	24,569,910	1,081,420.0	1,752,283	1.68	39.81
12 GAN.#6	382	149,523	52.6	73.0	82.8	10,440	COAL	63,898	24,430,186	1,561,040.0	2,543,904	1.70	39.81
13 GANNON STA.	1,123	447,986	53.6	69.3	87.5	10,771	COAL	220,813	21,853,193	4,825,469.0	8,790,997	1.96	39.81
14 B.B.#1	421	239,905	76.6	80.6	85.4	10,177	COAL	100,826	24,214,588	2,441,460.0	4,222,125	1.76	41.88
15 B.B.#2	421	261,459	83.5	82.7	90.4	10,116	COAL	109,228	24,214,396	2,644,890.0	4,573,962	1.75	41.88
16 B.B.#3	438	247,011	75.8	76.2	86.3	10,126	COAL	104,470	23,941,993	2,501,220.0	4,374,719	1.77	41.88
17 B.B. 1 - 3	1,280	748,375	78.6	79.8	87.4	10,139	COAL	314,524	24,123,978	7,587,570.0	13,170,806	1.76	41.88
18 B.B.#4	445	8,966	2.7	2.8	92.0	10,013	COAL	4,159	21,586,679	89,779.0	257,558	2.87	61.93
19 B.B. STA.	1,725	757,341	59.0	59.9	87.4	10,137	COAL	318,683	24,090,865	7,677,349.0	13,428,364	1.77	42.14
20 PHILLIPS #1 (HVY OIL)	17	2,523	19.9	91.0	67.6	9,348	HVY OIL	3,768	6,259,554	23,586.0	141,703	5.62	37.61
21 PHILLIPS #2 (HVY OIL)	17	2,474	19.6	91.0	67.6	9,534	HVY OIL	3,694	6,384,949	23,586.0	138,920	5.62	37.61
22 SEB-PHILLIPS TOTAL	34	4,997	19.8	91.0	67.6	9,440	HVY OIL	7,462	6,321,630	47,172.0	280,623	5.62	37.61
23 POLK #1 GASIFIER	250	124,531	67.0	-	-	10,779	COAL	51,600	26,013,847	1,342,314.5	2,187,807	1.76	42.40
24 POLK #1 CT OIL	250	5,195	2.8	-	-	8,575	LGT OIL	7,700	5,785,130	44,545.5	291,355	5.61	37.84
25 POLK #1 TOTAL	250	129,726	69.7	85.1	91.8	10,691	-	-	-	1,386,860.0	2,479,162	1.91	-
26 POLK #2 CT GAS	165	3,125	2.5	-	-	13,756	GAS	41,800	1,028,445	42,989.0	243,297	7.79	5.82
27 POLK #2 CT OIL	165	3,498	2.8	-	-	9,639	LGT OIL	5,900	5,714,746	33,717.0	203,490	5.82	34.49
28 POLK #2 TOTAL	165	6,623	5.4	95.0	70.3	11,582	-	-	-	76,706.0	446,787	6.75	-
29 CITY OF TAMPA GAS	6	1,281	28.7	100.0	96.2	8,919	GAS	11,100	1,029,279	11,425.0	64,608	5.04	5.82
30 GAN.C.T.#1	0	(1)	0.0	0.0	0.0	0	LGT OIL	0	0	0.0	210	-21.00	0.00
31 B.B.C.T.#1	15	26	0.2	64.9	105.5	15,769	LGT OIL	71	5,774,648	410.0	2,582	9.93	36.37
32 B.B.C.T.#2	73	195	0.4	69.1	92.8	12,697	LGT OIL	430	5,758,140	2,476.0	15,640	8.02	36.37
33 B.B.C.T.#3	73	157	0.3	69.1	92.7	13,045	LGT OIL	356	5,752,809	2,048.0	12,948	8.25	36.37
34 C.T. TOTAL	160.5	377	0.3	68.7	93.3	13,088	LGT OIL	857	5,757,293	4,934.0	31,380	8.32	36.62
35 TOT COAL (GN,BB,POLK)	3,098	1,329,858	57.7	58.5	-	10,411	COAL	591,096	23,422,815	13,845,132.5	24,407,168	1.84	41.29
36 SYSTEM	3,656	1,348,331	49.6	53.6	97.2	10,405	-	-	-	14,029,915.0	25,521,921	1.89	-

LEGEND: H.P. = HOOKERS POINT B.B. = BIG BEND HVY=HEAVY NAT=NATURAL
SEB=SEBRING GAN = GANNON C.T. = COMBUSTION TURBINE LGT=LIGHT

**SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
ESTIMATED FOR THE PERIOD/MONTH OF: JUNE 2001**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPA- BILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
1 H.P.#1	31	0	0.0	0.0	0.0	0	HVY OIL	0	0	0.0	0	0.00	0.00
2 H.P.#2	31	0	0.0	0.0	0.0	0	HVY OIL	0	0	0.0	0	0.00	0.00
3 H.P.#3	31	0	0.0	0.0	0.0	0	HVY OIL	0	0	0.0	0	0.00	0.00
4 H.P.#4	40	0	0.0	0.0	0.0	0	HVY OIL	0	0	0.0	0	0.00	0.00
5 H.P.#5	60	0	0.0	0.0	0.0	0	HVY OIL	0	0	0.0	0	0.00	0.00
6 H.P. STATION	193	0	0.0	0.0	0.0	0	HVY OIL	0	0	0.0	0	0.00	0.00
7 GAN.#1	114	44,550	54.3	77.5	87.6	11,900	COAL	22,090	24,000,226	530,165.0	942,034	2.11	42.65
8 GAN.#2	98	37,589	53.3	77.1	88.2	12,427	COAL	23,922	19,526,879	467,122.0	1,020,160	2.71	42.65
9 GAN.#3	145	60,955	58.4	81.1	91.0	11,604	COAL	37,215	19,006,342	707,321.0	1,587,044	2.60	42.65
10 GAN.#4	164	72,725	61.6	77.1	98.3	11,519	COAL	44,075	19,006,239	837,700.0	1,879,591	2.58	42.65
11 GAN.#5	220	98,006	62.0	74.2	82.7	10,538	COAL	42,036	24,569,892	1,032,820.0	1,792,637	1.83	42.65
12 GAN.#6	382	150,525	54.7	73.1	81.3	10,523	COAL	64,835	24,429,860	1,583,910.0	2,764,907	1.84	42.65
13 GANNON STA.	1,123	464,350	57.5	75.7	86.3	11,110	COAL	234,173	22,030,883	5,159,038.0	9,986,373	2.15	42.65
14 B.B.#1	421	230,573	76.1	80.7	84.8	10,203	COAL	97,155	24,214,806	2,352,570.0	4,049,838	1.76	41.68
15 B.B.#2	421	251,951	83.1	82.6	90.0	10,149	COAL	105,597	24,214,419	2,556,970.0	4,401,736	1.75	41.68
16 B.B.#3	438	229,080	72.6	76.3	84.2	10,185	COAL	97,456	23,941,984	2,333,290.0	4,062,385	1.77	41.68
17 B.B. 1 - 3	1,280	711,604	77.2	79.8	86.4	10,178	COAL	300,208	24,126,039	7,242,830.0	12,513,959	1.76	41.68
18 B.B.#4	445	268,789	83.9	87.2	90.5	10,104	COAL	125,801	21,588,779	2,715,890.0	6,463,090	2.40	51.38
19 B.B. STA.	1,725	980,393	78.9	81.7	87.5	10,158	COAL	426,009	23,376,783	9,958,720.0	18,977,049	1.94	44.55
20 PHILLIPS #1 (HVY OIL)	17	4,485	36.6	91.0	79.1	9,465	HVY OIL	6,732	6,306,001	42,452.0	239,617	5.34	35.59
21 PHILLIPS #2 (HVY OIL)	17	4,464	36.5	91.0	79.3	9,510	HVY OIL	6,700	6,336,119	42,452.0	238,478	5.34	35.59
22 SEB-PHILLIPS TOTAL	34	8,949	36.6	91.0	79.2	9,488	HVY OIL	13,432	6,321,024	84,904.0	478,095	5.34	35.59
23 POLK #1 GASIFIER	250	121,243	67.4	-	-	10,779	COAL	50,300	25,982,036	1,306,896.4	2,112,920	1.74	42.01
24 POLK #1 CT OIL	250	5,056	2.8	-	-	8,575	LGT OIL	7,500	5,780,480	43,353.6	276,582	5.47	36.88
25 POLK #1 TOTAL	250	126,299	70.2	85.0	92.4	10,691	-	-	-	1,350,250.0	2,389,502	1.89	-
26 POLK #2 CT GAS	165	4,036	3.4	-	-	14,136	GAS	55,500	1,027,946	57,051.0	320,174	7.93	5.77
27 POLK #2 CT OIL	165	18,322	15.4	-	-	10,365	LGT OIL	33,000	5,754,667	189,904.0	1,109,321	6.05	33.62
28 POLK #2 TOTAL	165	22,358	18.8	95.0	80.8	11,045	-	-	-	246,955.0	1,429,495	6.39	-
29 CITY OF TAMPA GAS	6	1,919	44.4	100.0	96.3	8,918	GAS	16,600	1,030,964	17,114.0	95,764	4.99	5.77
30 GAN.C.T.#1	0	1	0.0	0.0	0.0	0	LGT OIL	0	0	0.0	280	28.00	0.00
31 B.B.C.T.#1	15	367	3.5	65.0	85.7	19,556	LGT OIL	1,247	5,755,413	7,177.0	43,164	11.76	34.61
32 B.B.C.T.#2	73	2,295	4.4	68.9	80.5	15,299	LGT OIL	6,102	5,754,015	35,111.0	211,218	9.20	34.61
33 B.B.C.T.#3	73	1,999	3.8	68.9	79.7	15,791	LGT OIL	5,486	5,753,919	31,566.0	189,895	9.50	34.61
34 C.T. TOTAL	160.5	4662	4.0	68.5	80.6	15,842	LGT OIL	12,835	5,754,110	73,854.0	444,557	9.54	34.64
35 TOT COAL (GN,BB,POLK)	3,098	1,565,986	70.2	72.9	-	10,488	COAL	710,482	23,117,622	16,424,654.4	31,076,342	1.98	43.74
36 SYSTEM	3,656	1,608,930	61.1	65.8	95.9	10,498	-	-	-	16,890,835.0	33,800,835	2.10	-

LEGEND: H.P. = HOOKERS POINT B.B. = BIG BEND HVY=HEAVY NAT=NATURAL
SEB=SEBRING GAN. = GANNON C.T. = COMBUSTION TURBINE LGT=LIGHT

**SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
ESTIMATED FOR THE PERIOD/MONTH OF: JULY 2001**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPA- BILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
1 H.P.#1	31	0	0.0	0.0	0.0	0	HVY OIL	0	0	0.0	0	0.00	0.00
2 H.P.#2	31	0	0.0	0.0	0.0	0	HVY OIL	0	0	0.0	0	0.00	0.00
3 H.P.#3	31	0	0.0	0.0	0.0	0	HVY OIL	0	0	0.0	0	0.00	0.00
4 H.P.#4	40	0	0.0	0.0	0.0	0	HVY OIL	0	0	0.0	0	0.00	0.00
5 H.P.#5	60	0	0.0	0.0	0.0	0	HVY OIL	0	0	0.0	0	0.00	0.00
6 H.P. STATION	193	0	0.0	0.0	0.0	0	HVY OIL	0	0	0.0	0	0.00	0.00
7 GAN.#1	114	49,377	58.2	77.4	88.0	11,966	COAL	24,618	23,999,959	590,831.0	1,045,027	2.12	42.45
8 GAN.#2	98	38,651	53.0	77.0	85.9	12,734	COAL	25,206	19,526,859	492,194.0	1,069,987	2.77	42.45
9 GAN.#3	145	64,503	59.8	81.0	91.2	11,649	COAL	39,536	19,005,944	751,419.0	1,678,292	2.60	42.45
10 GAN.#4	164	73,720	60.4	77.0	97.4	11,602	COAL	45,002	19,006,155	855,315.0	1,910,322	2.59	42.45
11 GAN.#5	220	104,818	64.2	74.1	82.4	10,659	COAL	45,474	24,570,084	1,117,300.0	1,930,358	1.84	42.45
12 GAN.#6	382	157,950	55.6	73.0	80.6	10,589	COAL	68,463	24,429,984	1,672,550.0	2,906,234	1.84	42.45
13 GANNON STA.	1,123	489,019	58.6	75.6	85.7	11,205	COAL	248,299	22,068,591	5,479,609.0	10,540,220	2.16	42.45
14 B.B.#1	421	236,099	75.4	80.6	85.2	10,287	COAL	100,298	24,214,441	2,428,660.0	4,145,235	1.76	41.33
15 B.B.#2	421	261,359	83.4	82.7	90.4	10,193	COAL	110,018	24,214,492	2,664,030.0	4,546,955	1.74	41.33
16 B.B.#3	438	243,535	74.7	76.2	86.5	10,280	COAL	104,570	23,941,953	2,503,610.0	4,321,793	1.77	41.33
17 B.B. 1 - 3	1,280	740,993	77.8	79.8	87.4	10,252	COAL	314,886	24,123,969	7,596,300.0	13,013,983	1.76	41.33
18 B.B.#4	445	280,076	84.6	87.2	90.4	10,165	COAL	131,876	21,588,841	2,847,050.0	6,780,851	2.42	51.42
19 B.B. STA.	1,725	1,021,069	79.6	81.7	88.2	10,228	COAL	446,762	23,375,645	10,443,350.0	19,794,834	1.94	44.31
20 PHILLIPS #1 (HVY OIL)	17	6,165	48.7	91.0	84.2	9,494	HVY OIL	9,271	6,313,289	58,530.5	317,089	5.14	34.20
21 PHILLIPS #2 (HVY OIL)	17	6,149	48.6	91.0	84.3	9,519	HVY OIL	9,248	6,328,990	58,530.5	316,302	5.14	34.20
22 SEB-PHILLIPS TOTAL	34	12,314	48.7	91.0	84.3	9,506	HVY OIL	18,519	6,321,130	117,061.0	633,391	5.14	34.20
23 POLK #1 GASIFIER	250	124,126	66.7	-	-	10,779	COAL	51,500	25,979,693	1,337,954.2	2,135,671	1.72	41.47
24 POLK #1 CT OIL	250	5,184	2.8	-	-	8,574	LGT OIL	7,700	5,772,182	44,445.8	277,498	5.35	36.04
25 POLK #1 TOTAL	250	129,310	69.5	85.1	92.2	10,691	-	-	-	1,382,400.0	2,413,169	1.87	-
26 POLK #2 CT GAS	165	0	0.0	-	-	0	GAS	0	0	0.0	0	0.00	0.00
27 POLK #2 CT OIL	165	37,823	30.8	-	-	10,953	LGT OIL	72,000	5,753,708	414,267.0	2,395,030	6.33	33.26
28 POLK #2 TOTAL	165	37,823	30.8	95.0	84.0	10,953	-	-	-	414,267.0	2,395,030	6.33	-
29 CITY OF TAMPA GAS	6	2,707	60.6	100.0	96.4	8,917	GAS	23,500	1,027,149	24,138.0	135,134	4.99	5.75
30 GAN.C.T.#1	0	0	0.0	0.0	0.0	0	LGT OIL	0	0	0.0	210	0.00	0.00
31 B.B.C.T.#1	15	1,000	9.3	64.9	89.7	18,769	LGT OIL	3,262	5,753,832	18,769.0	108,916	10.89	33.39
32 B.B.C.T.#2	73	6,011	11.1	69.1	85.9	14,594	LGT OIL	15,246	5,753,903	87,724.0	509,054	8.47	33.39
33 B.B.C.T.#3	73	5,342	9.8	69.1	85.6	15,065	LGT OIL	13,986	5,754,111	80,477.0	466,984	8.74	33.39
34 C.T. TOTAL	160.5	12353	10.3	68.7	86.0	15,136	LGT OIL	32,494	5,753,985	186,970.0	1,085,164	8.78	33.40
35 TOT COAL (GN,BB,POLK)	3,098	1,634,214	70.9	72.9	-	10,582	COAL	746,561	23,120,566	17,260,913.2	32,470,725	1.99	43.49
36 SYSTEM	3,656	1,704,595	62.7	65.8	96.8	10,588	-	-	-	18,047,795.0	36,996,942	2.17	-

LEGEND: H.P. = HOOKERS POINT B.B. = BIG BEND HVY=HEAVY NAT=NATURAL
SEB=SEBRING GAN. = GANNON C.T. = COMBUSTION TURBINE LGT=LIGHT

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
ESTIMATED FOR THE PERIOD/MONTH OF: AUGUST 2001

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPA- BILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
1 H.P.#1	31	0	0.0	0.0	0.0	0	HVY OIL	0	0	0.0	0	0.00	0.00
2 H.P.#2	31	0	0.0	0.0	0.0	0	HVY OIL	0	0	0.0	0	0.00	0.00
3 H.P.#3	31	0	0.0	0.0	0.0	0	HVY OIL	0	0	0.0	0	0.00	0.00
4 H.P.#4	40	0	0.0	0.0	0.0	0	HVY OIL	0	0	0.0	0	0.00	0.00
5 H.P.#5	60	0	0.0	0.0	0.0	0	HVY OIL	0	0	0.0	0	0.00	0.00
6 H.P. STATION	193	0	0.0	0.0	0.0	0	HVY OIL	0	0	0.0	0	0.00	0.00
7 GAN.#1	114	48,972	57.7	77.4	87.7	11,968	COAL	24,420	24,000,082	586,082.0	1,035,905	2.12	42.42
8 GAN.#2	98	41,686	57.2	77.0	87.1	12,703	COAL	27,119	19,526,421	529,537.0	1,150,397	2.76	42.42
9 GAN.#3	145	68,931	63.9	81.0	92.6	11,637	COAL	42,205	19,005,995	802,148.0	1,790,351	2.60	42.42
10 GAN.#4	164	77,600	63.6	77.0	98.5	11,594	COAL	47,338	19,006,168	899,714.0	2,008,094	2.59	42.42
11 GAN.#5	220	107,098	65.6	74.1	85.4	10,633	COAL	46,346	24,569,974	1,138,720.0	1,966,013	1.84	42.42
12 GAN.#6	382	171,178	60.2	73.0	82.3	10,574	COAL	74,088	24,430,002	1,809,970.0	3,142,838	1.84	42.42
13 GANNON STA.	1,123	515,465	61.7	75.6	87.3	11,186	COAL	261,516	22,049,018	5,766,171.0	11,093,598	2.15	42.42
14 B.B.#1	421	238,878	76.3	80.6	85.4	10,285	COAL	101,467	24,214,474	2,456,970.0	4,135,728	1.73	40.76
15 B.B.#2	421	262,018	83.7	82.7	90.6	10,193	COAL	110,296	24,214,568	2,670,770.0	4,495,592	1.72	40.76
16 B.B.#3	438	249,082	76.4	76.2	87.5	10,276	COAL	106,903	23,942,078	2,559,480.0	4,357,296	1.75	40.76
17 B.B. 1 - 3	1,280	749,978	78.8	79.8	87.9	10,250	COAL	318,666	24,123,126	7,687,220.0	12,988,616	1.73	40.76
18 B.B.#4	445	281,039	84.9	87.2	90.9	10,164	COAL	132,311	21,588,757	2,856,430.0	6,726,427	2.39	50.84
19 B.B. STA.	1,725	1,031,017	80.3	81.7	88.7	10,226	COAL	450,977	23,379,574	10,543,650.0	19,715,043	1.91	43.72
20 PHILLIPS #1 (HVY OIL)	17	8,537	67.5	91.0	102.5	9,527	HVY OIL	12,903	6,303,030	81,328.0	415,728	4.87	32.22
21 PHILLIPS #2 (HVY OIL)	17	8,489	67.1	91.0	102.5	9,580	HVY OIL	12,830	6,338,893	81,328.0	413,376	4.87	32.22
22 SEB-PHILLIPS TOTAL	34	17,026	67.3	91.0	102.5	9,553	HVY OIL	25,733	6,320,911	162,656.0	829,104	4.87	32.22
23 POLK #1 GASIFIER	250	125,336	67.4	-	-	10,779	COAL	52,000	25,981,123	1,351,018.4	1,540,125	1.23	29.62
24 POLK #1 CT OIL	250	5,230	2.8	-	-	8,574	LGT OIL	7,800	5,748,923	44,841.6	275,589	5.27	35.33
25 POLK #1 TOTAL	250	130,566	70.2	85.1	92.3	10,691	-	-	-	1,395,860.0	1,815,714	1.39	-
26 POLK #2 CT GAS	165	0	0.0	-	-	0	GAS	0	0	0.0	0	0.00	0.00
27 POLK #2 CT OIL	165	41,094	33.5	-	-	10,959	LGT OIL	78,300	5,751,596	450,350.0	2,585,818	6.29	33.02
28 POLK #2 TOTAL	165	41,094	33.5	95.0	83.6	10,959	-	-	-	450,350.0	2,585,818	6.29	-
29 CITY OF TAMPA GAS	6	2,916	65.3	100.0	96.4	8,915	GAS	25,300	1,027,549	25,997.0	145,485	4.99	5.75
30 GAN.C.T.#1	0	16	0.0	0.0	0.0	0	LGT OIL	0	0	0.0	210	1.31	0.00
31 B.B.C.T.#1	15	1,364	12.6	64.9	90.3	18,663	LGT OIL	4,424	5,754,069	25,456.0	145,027	10.63	32.78
32 B.B.C.T.#2	73	7,854	14.5	69.1	87.0	14,492	LGT OIL	19,780	5,754,146	113,817.0	648,428	8.26	32.78
33 B.B.C.T.#3	73	7,339	13.5	69.1	86.9	14,935	LGT OIL	19,049	5,754,055	109,609.0	624,463	8.51	32.78
34 C.T. TOTAL	160.5	16573	13.9	68.7	87.3	15,017	LGT OIL	43,253	5,754,098	248,882.0	1,418,126	8.56	32.79
35 TOT COAL (GN,BB,POLK)	3,098	1,671,818	72.5	72.9	-	10,564	COAL	764,493	23,101,375	17,660,839.4	32,348,766	1.93	42.31
36 SYSTEM	3,656	1,754,657	64.5	65.8	98.0	10,597	-	-	-	18,593,566.0	37,602,888	2.14	-

LEGEND.	H.P. = HOOKERS POINT	B.B. = BIG BEND	HVY=HEAVY	NAT=NATURAL
SEB=SEBRING	GAN. = GANNON	C.T. = COMBUSTION TURBINE	LGT=LIGHT	

**SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
ESTIMATED FOR THE PERIOD/MONTH OF: SEPTEMBER 2001**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPA- BILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
1 H.P.#1	31	0	0.0	0.0	0.0	0	HVY OIL	0	0	0.0	0	0.00	0.00
2 H.P.#2	31	0	0.0	0.0	0.0	0	HVY OIL	0	0	0.0	0	0.00	0.00
3 H.P.#3	31	0	0.0	0.0	0.0	0	HVY OIL	0	0	0.0	0	0.00	0.00
4 H.P.#4	40	0	0.0	0.0	0.0	0	HVY OIL	0	0	0.0	0	0.00	0.00
5 H.P.#5	60	0	0.0	0.0	0.0	0	HVY OIL	0	0	0.0	0	0.00	0.00
6 H.P. STATION	193	0	0.0	0.0	0.0	0	HVY OIL	0	0	0.0	0	0.00	0.00
7 GAN.#1	114	44,841	54.6	77.5	86.3	11,913	COAL	22,258	23,999,820	534,188.0	934,020	2.08	41.96
8 GAN.#2	98	25,287	35.8	51.3	90.2	12,389	COAL	16,044	19,526,116	313,277.0	673,260	2.66	41.96
9 GAN.#3	145	64,696	62.0	81.1	91.0	11,603	COAL	39,497	19,006,254	750,690.0	1,657,426	2.56	41.96
10 GAN.#4	164	74,639	63.2	77.1	98.0	11,521	COAL	45,243	19,005,990	859,888.0	1,898,547	2.54	41.96
11 GAN.#5	220	100,159	63.4	74.2	83.8	10,528	COAL	42,916	24,569,857	1,054,440.0	1,800,898	1.80	41.96
12 GAN.#6	382	137,618	50.0	73.1	79.5	10,551	COAL	59,433	24,430,199	1,451,960.0	2,494,007	1.81	41.96
13 GANNON STA.	1,123	447,240	55.3	73.4	86.1	11,100	COAL	225,391	22,025,915	4,964,443.0	9,458,158	2.11	41.96
14 B.B.#1	421	230,538	76.1	80.7	85.1	10,200	COAL	97,114	24,214,428	2,351,560.0	3,970,984	1.72	40.89
15 B.B.#2	421	252,853	83.4	82.6	90.3	10,149	COAL	105,974	24,214,524	2,566,110.0	4,333,269	1.71	40.89
16 B.B.#3	438	237,211	75.2	76.3	86.1	10,176	COAL	100,826	23,941,840	2,413,960.0	4,122,768	1.74	40.89
17 B.B. 1 - 3	1,280	720,602	78.2	79.8	87.2	10,174	COAL	303,914	24,124,029	7,331,630.0	12,427,021	1.72	40.89
18 B.B.#4	445	273,059	85.2	87.2	91.0	10,099	COAL	127,740	21,588,774	2,757,750.0	6,572,882	2.41	51.46
19 B.B. STA.	1,725	993,661	80.0	81.7	88.2	10,154	COAL	431,654	23,373,767	10,089,380.0	18,999,903	1.91	44.02
20 PHILLIPS #1 (HVY OIL)	17	2,588	21.1	91.0	83.3	9,148	HVY OIL	3,890	6,086,375	23,676.0	124,719	4.82	32.06
21 PHILLIPS #2 (HVY OIL)	17	2,399	19.6	91.0	78.6	9,869	HVY OIL	3,601	6,574,840	23,676.0	115,453	4.81	32.06
22 SEB-PHILLIPS TOTAL	34	4,987	20.4	91.0	81.0	9,495	HVY OIL	7,491	6,321,185	47,352.0	240,172	4.82	32.06
23 POLK #1 GASIFIER	250	121,582	67.5	-	-	10,779	COAL	50,400	26,003,417	1,310,572.2	1,800,877	1.48	35.73
24 POLK #1 CT OIL	250	5,071	2.8	-	-	8,574	LGT OIL	7,600	5,720,763	43,477.8	264,450	5.21	34.80
25 POLK #1 TOTAL	250	126,653	70.4	85.0	92.3	10,691	-	-	-	1,354,050.0	2,065,327	1.63	-
26 POLK #2 CT GAS	165	0	0.0	-	-	0	GAS	0	0	0.0	0	0.00	0.00
27 POLK #2 CT OIL	165	4,605	3.9	-	-	11,108	LGT OIL	8,900	5,747,640	51,154.0	293,706	6.38	33.00
28 POLK #2 TOTAL	165	4,605	3.9	95.0	77.5	11,108	-	-	-	51,154.0	293,706	6.38	-
29 CITY OF TAMPA GAS	6	561	13.0	100.0	96.4	8,918	GAS	4,900	1,021,020	5,003.0	27,927	4.98	5.70
30 GAN.C.T.#1	0	0	0.0	0.0	0.0	0	LGT OIL	0	0	0.0	290	0.00	0.00
31 B.B.C.T.#1	15	40	0.4	65.0	90.4	18,525	LGT OIL	129	5,744,186	741.0	4,215	10.54	32.67
32 B.B.C.T.#2	73	243	0.5	68.9	84.9	14,502	LGT OIL	613	5,748,777	3,524.0	20,029	8.24	32.67
33 B.B.C.T.#3	73	217	0.4	68.9	84.2	15,032	LGT OIL	567	5,753,086	3,262.0	18,526	8.54	32.67
34 C.T. TOTAL	160.5	500	0.4	68.5	85.0	15,054	LGT OIL	1,309	5,750,191	7,527.0	43,060	8.61	32.90
35 TOT COAL (GN,BB,POLK)	3,098	1,562,483	70.1	72.1	-	10,473	COAL	707,445	23,131,685	16,364,395.2	30,258,938	1.94	42.77
36 SYSTEM	3,656	1,578,207	60.0	65.1	95.4	10,467	-	-	-	16,518,909.0	31,128,253	1.97	-

LEGEND H.P. = HOOKERS POINT B.B. = BIG BEND HVY=HEAVY NAT=NATURAL
SEB=SEBRING GAN. = GANNON C.T. = COMBUSTION TURBINE LGT=LIGHT

**SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
ESTIMATED FOR THE PERIOD/MONTH OF: OCTOBER 2001**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPA- BILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
1 H.P.#1	31	0	0.0	0.0	0.0	0	HVY OIL	0	0	0.0	0	0.00	0.00
2 H.P.#2	31	0	0.0	0.0	0.0	0	HVY OIL	0	0	0.0	0	0.00	0.00
3 H.P.#3	31	0	0.0	0.0	0.0	0	HVY OIL	0	0	0.0	0	0.00	0.00
4 H.P.#4	40	0	0.0	0.0	0.0	0	HVY OIL	0	0	0.0	0	0.00	0.00
5 H.P.#5	60	0	0.0	0.0	0.0	0	HVY OIL	0	0	0.0	0	0.00	0.00
6 H.P. STATION	193	0	0.0	0.0	0.0	0	HVY OIL	0	0	0.0	0	0.00	0.00
7 GAN.#1	114	35,855	42.3	77.4	87.1	11,895	COAL	17,771	24,000,450	426,512.0	755,807	2.11	42.53
8 GAN.#2	98	12,257	16.8	32.3	92.1	12,198	COAL	7,657	19,525,793	149,509.0	325,655	2.66	42.53
9 GAN.#3	145	55,517	51.5	81.1	90.1	11,604	COAL	33,894	19,006,137	644,194.0	1,441,524	2.60	42.53
10 GAN.#4	164	36,649	30.0	42.3	97.6	11,525	COAL	22,223	19,006,345	422,378.0	945,152	2.58	42.53
11 GAN.#5	220	95,147	58.3	74.1	77.7	10,486	COAL	40,606	24,570,113	997,694.0	1,726,987	1.82	42.53
12 GAN.#6	382	126,036	44.3	73.0	74.6	10,568	COAL	54,519	24,429,832	1,331,890.0	2,318,712	1.84	42.53
13 GANNON STA.	1,123	361,461	43.3	66.7	81.2	10,989	COAL	176,670	22,483,597	3,972,177.0	7,513,837	2.08	42.53
14 B.B.#1	421	236,492	75.5	80.7	84.1	10,187	COAL	99,492	24,214,610	2,409,160.0	4,100,506	1.73	41.21
15 B.B.#2	421	257,780	82.3	82.7	89.1	10,137	COAL	107,913	24,214,413	2,613,050.0	4,447,572	1.73	41.21
16 B.B.#3	438	162,633	49.9	76.2	79.0	10,157	COAL	68,992	23,941,906	1,651,800.0	2,843,466	1.75	41.21
17 B.B. 1 - 3	1,280	656,905	69.0	79.8	84.6	10,160	COAL	276,397	24,146,463	6,674,010.0	11,391,544	1.73	41.21
18 B.B.#4	445	274,073	82.8	87.2	88.4	10,044	COAL	127,512	21,588,948	2,752,850.0	6,529,450	2.38	51.21
19 B.B. STA.	1,725	930,978	72.5	81.7	85.7	10,126	COAL	403,909	23,339,069	9,426,860.0	17,920,994	1.92	44.37
20 PHILLIPS #1 (HVY OIL)	17	2,122	16.8	91.0	100.8	9,431	HVY OIL	3,206	6,242,514	20,013.5	101,522	4.78	31.67
21 PHILLIPS #2 (HVY OIL)	17	2,069	16.4	91.0	100.8	9,673	HVY OIL	3,126	6,402,271	20,013.5	98,989	4.78	31.67
22 SEB-PHILLIPS TOTAL	34	4,191	16.6	91.0	100.8	9,551	HVY OIL	6,332	6,321,383	40,027.0	200,511	4.78	31.67
23 POLK #1 GASIFIER	250	125,149	67.3	-	-	10,785	COAL	51,900	26,005,649	1,349,693.2	2,007,557	1.60	38.68
24 POLK #1 CT OIL	250	5,218	2.8	-	-	8,579	LGT OIL	7,800	5,739,333	44,766.8	268,257	5.14	34.39
25 POLK #1 TOTAL	250	130,367	70.1	85.0	91.4	10,696	-	-	-	1,394,460.0	2,275,814	1.75	-
26 POLK #2 CT GAS	165	1,369	1.1	-	-	12,264	GAS	16,300	1,030,061	16,790.0	92,106	6.73	5.65
27 POLK #2 CT OIL	165	488	0.4	-	-	7,547	LGT OIL	600	6,138,333	3,683.0	19,844	4.07	33.07
28 POLK #2 TOTAL	165	1,857	1.5	95.0	79.6	11,025	-	-	-	20,473.0	111,950	6.03	-
29 CITY OF TAMPA GAS	6	728	16.3	100.0	96.3	8,915	GAS	6,300	1,030,159	6,490.0	35,599	4.89	5.65
30 GAN.C.T.#1	0	(2)	0.0	0.0	0.0	0	LGT OIL	0	0	0.0	140	-7.00	0.00
31 B.B.C.T.#1	15	31	0.3	65.0	334.1	6,129	LGT OIL	33	5,757,576	190.0	1,077	3.47	32.64
32 B.B.C.T.#2	73	117	0.2	38.0	291.4	5,043	LGT OIL	103	5,728,155	590.0	3,360	2.87	32.62
33 B.B.C.T.#3	73	98	0.2	38.0	285.6	5,296	LGT OIL	90	5,768,667	519.0	2,936	3.00	32.62
34 C.T. TOTAL	160.5	244	0.2	40.4	291.4	5,324	LGT OIL	226	5,747,788	1,299.0	7,513	3.08	33.24
35 TOT COAL (GN,BB,POLK)	3,098	1,417,588	61.5	69.7	-	10,404	COAL	632,479	23,318,925	14,748,730.2	27,442,388	1.94	43.39
36 SYSTEM	3,656	1,429,828	52.6	61.8	93.1	10,394	-	-	-	14,861,786.0	28,066,218	1.96	-

LEGEND: H.P. = HOOKERS POINT B.B. = BIG BEND HVY=HEAVY NAT=NATURAL
SEB=SEBRING GAN. = GANNON C.T. = COMBUSTION TURBINE LGT=LIGHT

**SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
ESTIMATED FOR THE PERIOD/MONTH OF: NOVEMBER 2001**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPA- BILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
1 H.P.#1	31	0	0.0	0.0	0.0	0	HVY OIL	0	0	0.0	0	0.00	0.00
2 H.P.#2	31	0	0.0	0.0	0.0	0	HVY OIL	0	0	0.0	0	0.00	0.00
3 H.P.#3	31	0	0.0	0.0	0.0	0	HVY OIL	0	0	0.0	0	0.00	0.00
4 H.P.#4	40	0	0.0	0.0	0.0	0	HVY OIL	0	0	0.0	0	0.00	0.00
5 H.P.#5	60	0	0.0	0.0	0.0	0	HVY OIL	0	0	0.0	0	0.00	0.00
6 H.P. STATION	193	0	0.0	0.0	0.0	0	HVY OIL	0	0	0.0	0	0.00	0.00
7 GAN.#1	114	29,813	36.3	77.5	86.3	11,823	COAL	14,687	23,999,864	352,486.0	620,029	2.08	42.22
8 GAN.#2	98	20,350	28.8	77.1	78.7	12,223	COAL	12,738	19,527,084	248,736.0	537,749	2.64	42.22
9 GAN.#3	145	21,920	21.0	37.8	91.4	11,511	COAL	13,275	19,006,704	252,314.0	560,419	2.56	42.22
10 GAN.#4	164	30,151	25.5	41.1	98.3	11,446	COAL	18,157	19,006,389	345,099.0	766,519	2.54	42.22
11 GAN.#5	220	86,706	54.9	74.2	75.4	10,317	COAL	36,408	24,570,094	894,548.0	1,537,006	1.77	42.22
12 GAN.#6	382	125,983	45.8	73.1	74.6	10,408	COAL	53,672	24,429,684	1,311,190.0	2,265,825	1.80	42.22
13 GANNON STA.	1,123	314,923	39.0	64.9	78.9	10,810	COAL	148,937	22,857,806	3,404,373.0	6,287,547	2.00	42.22
14 B.B.#1	421	228,565	75.4	80.7	84.0	10,108	COAL	95,413	24,214,520	2,310,380.0	3,910,678	1.71	40.99
15 B.B.#2	421	247,377	81.6	82.6	88.4	10,132	COAL	103,511	24,214,625	2,506,480.0	4,242,590	1.72	40.99
16 B.B.#3	438	81,329	25.8	76.3	78.4	10,160	COAL	34,513	23,941,819	826,304.0	1,414,579	1.74	40.99
17 B.B. 1 - 3	1,280	557,271	60.5	79.8	85.0	10,126	COAL	233,437	24,174,248	5,643,164.0	9,567,847	1.72	40.99
18 B.B.#4	445	263,914	82.4	87.2	88.0	10,041	COAL	122,742	21,588,780	2,649,850.0	6,164,456	2.34	50.22
19 B.B. STA.	1,725	821,185	66.1	81.7	85.9	10,099	COAL	356,179	23,283,276	8,293,014.0	15,732,303	1.92	44.17
20 PHILLIPS #1 (HVY OIL)	17	722	5.9	91.0	101.1	9,485	HVY OIL	1,092	6,271,062	8,848.0	35,356	4.90	32.38
21 PHILLIPS #2 (HVY OIL)	17	712	5.8	91.0	101.2	9,618	HVY OIL	1,075	6,370,233	8,848.0	34,806	4.89	32.38
22 SEB-PHILLIPS TOTAL	34	1,434	5.9	91.0	101.1	9,551	HVY OIL	2,167	6,320,258	13,696.0	70,162	4.89	32.38
23 POLK #1 GASIFIER	250	117,502	65.3	-	-	10,790	COAL	48,800	25,981,018	1,267,873.7	1,936,446	1.65	39.68
24 POLK #1 CT OIL	250	4,902	2.7	-	-	8,581	LGT OIL	7,300	5,762,507	42,066.3	249,012	5.08	34.11
25 POLK #1 TOTAL	250	122,404	68.0	85.0	89.9	10,702	-	-	-	1,309,940.0	2,185,458	1.79	-
26 POLK #2 CT GAS	165	1,967	1.7	-	-	10,770	GAS	20,600	1,028,350	21,184.0	118,271	6.01	5.74
27 POLK #2 CT OIL	165	0	0.0	-	-	0	LGT OIL	0	0	0.0	0	0.00	0.00
28 POLK #2 TOTAL	165	1,967	1.7	72.8	90.4	10,770	-	-	-	21,184.0	118,271	6.01	-
29 CITY OF TAMPA GAS	6	96	2.2	100.0	94.1	8,875	GAS	800	1,065,000	852.0	4,593	4.78	5.74
30 GAN.C.T.#1	0	1	0.0	0.0	0.0	0	LGT OIL	0	0	0.0	140	14.00	0.00
31 B.B.C.T.#1	15	40	0.4	65.0	166.2	12,650	LGT OIL	88	5,750,000	506.0	2,871	7.18	32.63
32 B.B.C.T.#2	73	251	0.5	68.9	143.9	10,442	LGT OIL	455	5,760,440	2,621.0	14,843	5.91	32.62
33 B.B.C.T.#3	73	221	0.4	68.9	142.8	10,769	LGT OIL	414	5,748,792	2,380.0	13,506	6.11	32.62
34 C.T. TOTAL	160.5	513	0.4	68.5	145.2	10,735	LGT OIL	957	5,754,441	5,507.0	31,360	6.11	32.77
35 TOT COAL (GN,BB,POLK)	3,098	1,253,610	56.2	69.0	-	10,342	COAL	553,916	23,406,547	12,965,260.7	23,956,296	1.91	43.25
36 SYSTEM	3,656	1,262,522	48.0	62.5	93.1	10,335	-	-	-	13,048,566.0	24,429,694	1.93	-

LEGEND: H.P. = HOOKERS POINT B.B. = BIG BEND HVY=HEAVY NAT=NATURAL
SEB=SEBRING GAN. = GANNON C.T. = COMBUSTION TURBINE LGT=LIGHT

**SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
ESTIMATED FOR THE PERIOD/MONTH OF: DECEMBER 2001**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPA- BILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
1 H.P.#1	31	0	0.0	0.0	0.0	0	HVY OIL	0	0	0.0	0	0.00	0.00
2 H.P.#2	31	0	0.0	0.0	0.0	0	HVY OIL	0	0	0.0	0	0.00	0.00
3 H.P.#3	31	0	0.0	0.0	0.0	0	HVY OIL	0	0	0.0	0	0.00	0.00
4 H.P.#4	40	0	0.0	0.0	0.0	0	HVY OIL	0	0	0.0	0	0.00	0.00
5 H.P.#5	60	0	0.0	0.0	0.0	0	HVY OIL	0	0	0.0	0	0.00	0.00
6 H.P. STATION	193	0	0.0	0.0	0.0	0	HVY OIL	0	0	0.0	0	0.00	0.00
7 GAN.#1	114	36,084	42.5	77.4	59.6	12,297	COAL	18,489	24,000,270	443,741.0	773,963	2.14	41.86
8 GAN.#2	98	32,718	44.9	77.0	64.7	12,434	COAL	20,833	19,526,760	406,801.0	872,085	2.67	41.86
9 GAN.#3	145	40,054	37.1	49.6	71.4	11,811	COAL	24,892	19,005,986	473,097.0	1,041,997	2.60	41.86
10 GAN.#4	164	65,736	53.9	77.0	67.5	11,828	COAL	40,909	19,005,964	777,515.0	1,712,481	2.61	41.86
11 GAN.#5	220	92,169	56.4	74.1	74.0	10,273	COAL	38,538	24,569,827	946,872.0	1,613,229	1.75	41.86
12 GAN.#6	382	125,785	44.3	73.0	72.3	10,362	COAL	53,353	24,430,116	1,303,420.0	2,233,396	1.78	41.86
13 GANNON STA.	1,123	392,546	47.0	71.6	69.7	11,085	COAL	197,014	22,086,989	4,351,446.0	8,247,151	2.10	41.86
14 B.B.#1	421	233,294	74.5	80.6	83.0	10,082	COAL	97,137	24,214,460	2,352,120.0	3,976,881	1.70	40.94
15 B.B.#2	421	252,185	80.5	82.7	87.2	10,152	COAL	105,734	24,214,538	2,560,300.0	4,328,851	1.72	40.94
16 B.B.#3	438	160,587	49.3	76.2	76.4	10,170	COAL	68,213	23,941,917	1,633,150.0	2,792,705	1.74	40.94
17 B.B. 1 - 3	1,280	646,066	67.8	79.8	82.8	10,131	COAL	271,084	24,145,910	6,545,570.0	11,098,437	1.72	40.94
18 B.B.#4	445	269,610	81.4	87.2	87.0	10,019	COAL	125,117	21,588,753	2,701,120.0	6,218,152	2.31	49.70
19 B.B. STA.	1,725	915,676	71.3	81.7	84.0	10,098	COAL	396,201	23,338,381	9,246,690.0	17,316,589	1.89	43.71
20 PHILLIPS #1 (HVY OIL)	17	1,425	11.3	91.0	102.1	9,451	HVY OIL	2,154	6,252,553	13,468.0	66,112	4.64	30.69
21 PHILLIPS #2 (HVY OIL)	17	1,394	11.0	91.0	102.2	9,661	HVY OIL	2,107	6,392,027	13,468.0	64,669	4.64	30.69
22 SEB-PHILLIPS TOTAL	34	2,819	11.1	91.0	102.2	9,555	HVY OIL	4,261	6,321,521	26,936.0	130,781	4.64	30.69
23 POLK #1 GASIFIER	250	124,378	66.9	-	-	10,792	COAL	51,600	26,012,234	1,342,231.3	2,075,595	1.67	40.22
24 POLK #1 CT OIL	250	5,185	2.8	-	-	8,584	LGT OIL	7,700	5,780,351	44,508.7	260,960	5.03	33.89
25 POLK #1 TOTAL	250	129,563	69.7	85.1	89.6	10,703	-	-	-	1,386,740.0	2,336,555	1.80	-
26 POLK #2 CT GAS	165	1,226	1.0	-	-	11,218	GAS	13,400	1,026,343	13,753.0	78,066	6.37	5.83
27 POLK #2 CT OIL	165	0	0.0	-	-	0	LGT OIL	0	0	0.0	0.00	0.00	0.00
28 POLK #2 TOTAL	165	1,226	1.0	95.0	74.5	11,218	-	-	-	13,753.0	78,066	6.37	-
29 CITY OF TAMPA GAS	6	475	10.6	100.0	96.5	8,912	GAS	4,100	1,032,439	4,233.0	23,886	5.03	5.83
30 GAN.C.T.#1	0	0	0.0	0.0	0.0	0	LGT OIL	0	0	0.0	140	0.00	0.00
31 B.B.C.T.#1	15	13	0.1	64.9	271.7	7,692	LGT OIL	17	5,882,353	100.0	555	4.27	32.65
32 B.B.C.T.#2	73	99	0.2	69.1	218.7	6,323	LGT OIL	109	5,743,119	626.0	3,557	3.59	32.63
33 B.B.C.T.#3	73	75	0.1	69.1	223.3	6,427	LGT OIL	84	5,738,095	482.0	2,741	3.65	32.63
34 C.T. TOTAL	160.5	187	0.2	68.7	223.6	6,460	LGT OIL	210	5,752,381	1,208.0	6,993	3.74	33.30
35 TOT COAL (GN,BB,POLK)	3,098	1,432,600	62.2	71.4	-	10,429	COAL	644,815	23,170,006	14,940,367.3	27,639,335	1.93	42.86
36 SYSTEM	3,656	1,442,492	53.0	64.6	87.1	10,420	-	-	-	15,031,006.0	28,140,021	1.95	-

LEGEND: H.P. = HOOKERS POINT B.B. = BIG BEND HVY=HEAVY NAT=NATURAL
SEB=SEBRING GAN. = GANNON C.T. = COMBUSTION TURBINE LGT=LIGHT

SYSTEM GENERATED FUEL COST INVENTORY ANALYSIS

TAMPA ELECTRIC COMPANY

ESTIMATED FOR THE PERIOD OF: JANUARY 2001 THRU JUNE 2001

HEAVY OIL		Jan-01	Feb-01	Mar-01	Apr-01	May-01	Jun-01
1	PURCHASES:						
2	UNITS (BBL)	2,960	2,792	5,020	2,812	7,462	13,432
3	UNIT COST (\$/BBL)	32.93	31.56	31.20	32.01	32.18	32.29
4	AMOUNT (\$)	97,458	88,113	156,602	90,007	240,132	433,727
5	BURNED:						
6	UNITS (BBL)	2,960	2,792	5,020	2,812	7,462	13,432
7	UNIT COST (\$/BBL)	32.44	31.45	20.71	22.92	37.61	35.59
8	AMOUNT (\$)	96,013	87,809	103,944	64,451	280,623	478,095
9	ENDING INVENTORY:						
10	UNITS (BBL)	61,600	61,600	61,600	61,600	61,600	61,600
11	UNIT COST (\$/BBL)	26.38	26.46	27.42	27.99	27.50	27.13
12	AMOUNT (\$)	1,625,044	1,629,985	1,688,848	1,724,105	1,693,876	1,671,391
13	DAYS SUPPLY:	522	358	239	142	98	110
LIGHT OIL							
14	PURCHASES:						
15	UNITS (BBL)	26,917	19,743	17,644	22,981	30,874	71,432
16	UNIT COST (\$/BBL)	39.54	39.13	37.66	35.59	34.22	33.41
17	AMOUNT (\$)	1,064,291	772,529	664,388	817,896	1,056,420	2,386,317
18	BURNED:						
19	UNITS (BBL)	12,959	8,897	5,374	12,174	14,457	53,335
20	UNIT COST (\$/BBL)	40.56	40.11	39.75	38.51	36.40	34.32
21	AMOUNT (\$)	525,627	348,876	213,638	468,762	526,225	1,830,460
22	ENDING INVENTORY:						
23	UNITS (BBL)	51,532	51,532	51,532	51,532	51,532	51,532
24	UNIT COST (\$/BBL)	40.63	40.20	39.56	38.39	37.10	35.73
25	AMOUNT (\$)	2,093,835	2,071,689	2,038,833	1,978,258	1,911,592	1,841,361
26	DAYS SUPPLY: NORMAL	77	64	38	20	14	15
27	DAYS SUPPLY: EMERGENCY	7	7	7	7	7	7
COAL							
28	PURCHASES:						
29	UNITS (TONS)	665,800	753,987	654,577	541,000	626,200	632,600
30	UNIT COST (\$/TON)	42.98	43.65	43.55	41.96	41.55	42.30
31	AMOUNT (\$)	28,618,547	32,914,215	28,508,547	22,700,074	26,017,697	26,759,961
32	BURNED:						
33	UNITS (TONS)	701,078	583,833	574,370	534,672	591,096	710,482
34	UNIT COST (\$/TON)	43.51	43.74	43.97	43.91	41.29	43.74
35	AMOUNT (\$)	30,502,794	25,538,064	25,255,357	23,475,946	24,407,168	31,076,342
36	ENDING INVENTORY:						
37	UNITS (TONS)	579,812	749,966	752,184	844,501	879,605	801,723
38	UNIT COST (\$/TON)	43.02	43.31	43.14	42.32	42.66	42.36
39	AMOUNT (\$)	24,943,207	32,478,730	32,450,463	35,740,207	37,523,008	33,964,618
40	DAYS SUPPLY:	31	39	38	38	36	33
NATURAL GAS							
41	PURCHASES:						
42	UNITS (MCF)	43,400	29,500	9,900	76,300	52,900	72,100
43	UNIT COST (\$/MCF)	9.39	9.08	8.18	6.39	5.82	5.77
44	AMOUNT (\$)	407,699	267,759	81,019	487,870	307,905	415,938
45	BURNED:						
46	UNITS (MCF)	43,400	29,500	9,900	76,300	52,900	72,100
47	UNIT COST (\$/MCF)	9.39	9.08	8.18	6.39	5.82	5.77
48	AMOUNT (\$)	407,699	267,759	81,019	487,870	307,905	415,938
49	ENDING INVENTORY:						
50	UNITS (MCF)	0	0	0	0	0	0
51	UNIT COST (\$/MCF)	0.00	0.00	0.00	0.00	0.00	0.00
52	AMOUNT (\$)	0	0	0	0	0	0
53	DAYS SUPPLY:	0	0	0	0	0	0
NUCLEAR							
54	BURNED:						
55	UNITS (MMBTU)	0	0	0	0	0	0
56	UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.00	0.00	0.00
57	AMOUNT (\$)	0	0	0	0	0	0
OTHER							
58	PURCHASES:						
59	UNITS (MMBTU)	0	0	0	0	0	0
60	UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.00	0.00	0.00
61	AMOUNT (\$)	0	0	0	0	0	0
62	BURNED:						
63	UNITS (MMBTU)	0	0	0	0	0	0
64	UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.00	0.00	0.00
65	AMOUNT (\$)	0	0	0	0	0	0
66	ENDING INVENTORY:						
67	UNITS (MMBTU)	0	0	0	0	0	0
68	UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.00	0.00	0.00
69	AMOUNT (\$)	0	0	0	0	0	0
70	DAYS SUPPLY:	0	0	0	0	0	0

NOTE: BEGINNING & ENDING INVENTORIES MAY NOT BALANCE BECAUSE OF THE FOLLOWING:

(1) LIGHT OIL-OTHER USAGE NOT INCLUDED.

(2) COAL-ADDITIVES, IGNITOR AND/OR INVENTORY ADJUSTMENT ARE INCLUDED.

SYSTEM GENERATED FUEL COST INVENTORY ANALYSIS

TAMPA ELECTRIC COMPANY

ESTIMATED FOR THE PERIOD OF: JULY 2001 THRU DECEMBER 2001

	HEAVY OIL	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01	TOTAL
1 PURCHASES:								
2 UNITS (BBL)		18,519	25,733	7,491	6,332	2,167	4,261	98,981
3 UNIT COST (\$/BBL)		32 10	30 39	30 19	30 56	29 41	27 49	31 15
4 AMOUNT (\$)		594,384	781,913	226,159	193,510	63,738	117,131	3,082,874
5 BURNED:								
6 UNITS (BBL)		18,519	25,733	7,491	6,332	2,167	4,261	98,981
7 UNIT COST (\$/BBL)		34 20	32 22	32 06	31 67	32 38	30 69	32 48
8 AMOUNT (\$)		633,391	829,104	240,172	200,511	70,162	130,781	3,215,056
9 ENDING INVENTORY:								
10 UNITS (BBL)		61,600	61,600	61,600	61,600	61,600	61,600	61,600
11 UNIT COST (\$/BBL)		26 94	26 66	26 60	26 60	26 56	26 42	26 42
12 AMOUNT (\$)		1,659,323	1,642,415	1,638,779	1,638,333	1,636,167	1,627,453	1,627,453
13 DAYS SUPPLY:		143	354	440	770	963	1,665	-
LIGHT OIL								
14 PURCHASES:								
15 UNITS (BBL)		130,393	146 390	32,890	28,141	24,313	26,600	578,318
16 UNIT COST (\$/BBL)		33 07	32 82	32 75	32 71	32 77	32 80	33 80
17 AMOUNT (\$)		4,311,989	4,804,159	1,077,232	920,599	796,850	872,450	19,545,120
18 BURNED:								
19 UNITS (BBL)		112,194	129,353	17,809	8,626	8,257	7,910	391,145
20 UNIT COST (\$/BBL)		33 49	33 08	33 76	34 27	33 96	33 88	34 25
21 AMOUNT (\$)		3,757,692	4,279,533	601,216	295,614	280,372	267,953	13,395,968
22 ENDING INVENTORY:								
23 UNITS (BBL)		51,532	51,532	51,532	51,532	51,532	51,532	51,532
24 UNIT COST (\$/BBL)		34 70	34 04	33 72	33 50	33 36	33 26	33 26
25 AMOUNT (\$)		1,788,139	1,754,339	1,737,855	1,726,294	1,719,102	1,713,789	1,713,789
26 DAYS SUPPLY: NORMAL		23	56	59	51	46	43	-
27 DAYS SUPPLY: EMERGENCY		7	7	7	7	7	7	-
COAL								
28 PURCHASES:								
29 UNITS (TONS)		856,200	687,600	697,600	639,860	600,868	702,000	8,058,092
30 UNIT COST (\$/TON)		41 96	40 01	41 94	41 64	42 05	41 48	42 10
31 AMOUNT (\$)		35,927,192	27,511,432	29,257,871	26,643,436	25,256,443	29,117,474	339,230,889
32 BURNED:								
33 UNITS (TONS)		746,561	764,493	707,445	632,479	553,916	644,815	7,745,240
34 UNIT COST (\$/TON)		43 49	42 31	42 77	43 39	43 25	42 86	43 17
35 AMOUNT (\$)		32,470,725	32,348,766	30,258,938	27,442,388	23,956,296	27,639,335	334,372,119
36 ENDING INVENTORY:								
37 UNITS (TONS)		911,362	834,469	824,624	832,005	878,757	935,942	935,942
38 UNIT COST (\$/TON)		41 92	40 82	40 85	40 51	40 56	40 44	40 44
39 AMOUNT (\$)		38,206,183	34,061,430	33,685,808	33,701,654	35,644,227	37,847,208	37,847,208
40 DAYS SUPPLY:		40	41	41	42	45	49	-
NATURAL GAS								
41 PURCHASES:								
42 UNITS (MCF)		23,500	25,300	4,900	22,600	21,400	17,500	399,300
43 UNIT COST (\$/MCF)		5 75	5 75	5 70	5 65	5 74	5 83	6 58
44 AMOUNT (\$)		135,134	145,485	27,927	127,705	122,864	101,952	2,629,257
45 BURNED:								
46 UNITS (MCF)		23,500	25,300	4,900	22,600	21,400	17,500	399,300
47 UNIT COST (\$/MCF)		5 75	5 75	5 70	5 65	5 74	5 83	6 58
48 AMOUNT (\$)		135,134	145,485	27,927	127,705	122,864	101,952	2,629,257
49 ENDING INVENTORY:								
50 UNITS (MCF)		0	0	0	0	0	0	0
51 UNIT COST (\$/MCF)		0 00	0 00	0 00	0 00	0 00	0 00	0 00
52 AMOUNT (\$)		0	0	0	0	0	0	0
53 DAYS SUPPLY:		0	0	0	0	0	0	-
NUCLEAR								
54 BURNED:								
55 UNITS (MMBTU)		0	0	0	0	0	0	0
56 UNIT COST (\$/MMBTU)		0 00	0 00	0 00	0 00	0 00	0 00	0 00
57 AMOUNT (\$)		0	0	0	0	0	0	0
OTHER								
58 PURCHASES:								
59 UNITS (MMBTU)		0	0	0	0	0	0	0
60 UNIT COST (\$/MMBTU)		0 00	0 00	0 00	0 00	0 00	0 00	0 00
61 AMOUNT (\$)		0	0	0	0	0	0	0
62 BURNED:								
63 UNITS (MMBTU)		0	0	0	0	0	0	0
64 UNIT COST (\$/MMBTU)		0 00	0 00	0 00	0 00	0 00	0 00	0 00
65 AMOUNT (\$)		0	0	0	0	0	0	0
66 ENDING INVENTORY:								
67 UNITS (MMBTU)		0	0	0	0	0	0	0
68 UNIT COST (\$/MMBTU)		0 00	0 00	0 00	0 00	0 00	0 00	0 00
69 AMOUNT (\$)		0	0	0	0	0	0	0
70 DAYS SUPPLY:		0	0	0	0	0	0	-

NOTE: BEGINNING & ENDING INVENTORIES MAY NOT BALANCE BECAUSE OF THE FOLLOWING:

(1) LIGHT OIL-OTHER USAGE NOT INCLUDED.

(2) COAL-ADDITIVES, IGNITOR AND/OR INVENTORY ADJUSTMENT ARE INCLUDED.

POWER SOLD
TAMPA ELECTRIC COMPANY
ESTIMATED FOR THE PERIOD OF: JANUARY 2001 THRU JUNE 2001

SCHEDULE E6
PAGE 1 OF 2

(1) MONTH	(2) SOLD TO	(3) TYPE & SCHEDULE	(4) TOTAL MWH SOLD	(5) MWH WHEELED FROM OTHER SYSTEMS	(6) MWH FROM OWN GENERATION	(7) cents/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)	(9) TOTAL COST \$ (6)X(7B)	(10) 80% GAIN ON ECONOMY ENERGY SALES
						(A) FUEL COST	(B) TOTAL COST			
Jan-01	VARIOUS	ECON.	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
	VARIOUS	JURISD. SCH. -D	5,973.0	0.0	5,973.0	1.681	1.681	100,400.00	100,400.00	
	VARIOUS	SEPARATED SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
	HPP	SEPARATED CONTRACT	70,126.0	0.0	70,126.0	2.404	3.346	1,685,800.00	2,346,600.00	
	FMPA	JURISD. SCH. -D	111,600.0	0.0	111,600.0	1.795	1.795	2,003,120.00	2,003,120.00	
	VARIOUS	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
	VARIOUS	JURISD. MKT. BASE	20,372.0	0.0	20,372.0	2.988	3.706	608,700.00	755,000.00	
	VARIOUS	GAINS MKT. BASE						94,400.00		
TOTAL		-	208,071.0	0.0	208,071.0	2.159	2.502	4,492,420.00	5,205,120.00	
Feb-01	VARIOUS	ECON.	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
	VARIOUS	JURISD. SCH. -D	5,884.0	0.0	5,884.0	1.698	1.698	99,900.00	99,900.00	
	VARIOUS	SEPARATED SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
	HPP	SEPARATED CONTRACT	48,719.0	0.0	48,719.0	2.393	3.335	1,165,900.00	1,625,000.00	
	FMPA	JURISD. SCH. -D	100,800.0	0.0	100,800.0	1.777	1.777	1,791,260.00	1,791,260.00	
	VARIOUS	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
	VARIOUS	JURISD. MKT. BASE	14,523.0	0.0	14,523.0	3.406	4.304	494,700.00	625,100.00	
	VARIOUS	GAINS MKT. BASE						93,400.00		
TOTAL		-	169,926.0	0.0	169,926.0	2.145	2.437	3,645,160.00	4,141,260.00	
Mar-01	VARIOUS	ECON.	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
	VARIOUS	JURISD. SCH. -D	5,914.0	0.0	5,914.0	1.684	1.684	99,600.00	99,600.00	
	VARIOUS	SEPARATED SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
	HPP	SEPARATED CONTRACT	12,941.0	0.0	12,941.0	2.436	3.378	315,200.00	437,200.00	
	FMPA	JURISD. SCH. -D	57,688.0	0.0	57,688.0	1.645	1.645	949,140.40	949,140.40	
	VARIOUS	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
	VARIOUS	JURISD. MKT. BASE	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
	VARIOUS	GAINS MKT. BASE						0.00		
TOTAL		-	76,543.0	0.0	76,543.0	1.782	1.941	1,363,940.40	1,485,940.40	
Apr-01	VARIOUS	ECON.	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
	VARIOUS	JURISD. SCH. -D	5,864.0	0.0	5,864.0	1.623	1.623	95,200.00	95,200.00	
	VARIOUS	SEPARATED SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
	HPP	SEPARATED CONTRACT	26,099.0	0.0	26,099.0	2.411	3.353	629,300.00	875,200.00	
	FMPA	JURISD. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
	VARIOUS	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
	VARIOUS	JURISD. MKT. BASE	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
	VARIOUS	GAINS MKT. BASE						0.00		
TOTAL		-	31,963.0	0.0	31,963.0	2.267	3.036	724,500.00	970,400.00	
May-01	VARIOUS	ECON.	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
	VARIOUS	JURISD. SCH. -D	6,179.0	0.0	6,179.0	1.743	1.743	107,700.00	107,700.00	
	VARIOUS	SEPARATED SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
	HPP	SEPARATED CONTRACT	53,942.0	0.0	53,942.0	2.914	3.857	1,572,100.00	2,080,400.00	
	FMPA	JURISD. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
	VARIOUS	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
	VARIOUS	JURISD. MKT. BASE	713.0	0.0	713.0	1.739	2.581	12,400.00	18,400.00	
	VARIOUS	GAINS MKT. BASE						4,200.00		
TOTAL		-	60,834.0	0.0	60,834.0	2.789	3.627	1,696,400.00	2,206,500.00	
Jun-01	VARIOUS	ECON.	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
	VARIOUS	JURISD. SCH. -D	5,303.0	0.0	5,303.0	1.431	1.431	75,900.00	75,900.00	
	VARIOUS	SEPARATED SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
	HPP	SEPARATED CONTRACT	55,332.0	0.0	55,332.0	2.440	3.382	1,349,900.00	1,871,300.00	
	FMPA	JURISD. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
	VARIOUS	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
	VARIOUS	JURISD. MKT. BASE	13,319.0	0.0	13,319.0	2.321	3.337	309,200.00	444,400.00	
	VARIOUS	GAINS MKT. BASE						101,200.00		
TOTAL		-	73,954.0	0.0	73,954.0	2.483	3.234	1,836,200.00	2,391,600.00	

**POWER SOLD
TAMPA ELECTRIC COMPANY
ESTIMATED FOR THE PERIOD OF: JULY 2001 THRU DECEMBER 2001**

**SCHEDULE E6
PAGE 2 OF 2**

(1) MONTH	(2) SOLD TO	(3) TYPE & SCHEDULE	(4) TOTAL MWH SOLD	(5) MWH WHEELED FROM OTHER SYSTEMS	(6) MWH FROM OWN GENERATION	(7) cents/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)	(9) TOTAL COST \$ (6)X(7B)	(10) 80% GAIN ON ECONOMY ENERGY SALES
						(A) FUEL COST	(B) TOTAL COST			
Jul-01	VARIOUS	ECON.	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
	VARIOUS	JURISD. SCH. -D	5,992.0	0.0	5,992.0	1.709	1.709	102,400.00	102,400.00	
	VARIOUS	SEPARATED SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
	HPP	SEPARATED CONTRACT	57,175.0	0.0	57,175.0	2.456	3.399	1,404,500.00	1,943,300.00	
	FMPA	JURISD. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
	VARIOUS	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
	VARIOUS	JURISD. MKT. BASE	27,221.0	0.0	27,221.0	3.763	4.959	1,024,300.00	1,350,000.00	
	VARIOUS	GAINS						256,300.00		
TOTAL		-	90,388.0	0.0	90,388.0	3.084	3.757	2,787,500.00	3,395,700.00	
Aug-01	VARIOUS	ECON.	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
	VARIOUS	JURISD. SCH. -D	6,041.0	0.0	6,041.0	1.746	1.746	105,500.00	105,500.00	
	VARIOUS	SEPARATED SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
	HPP	SEPARATED CONTRACT	57,175.0	0.0	57,175.0	2.428	3.371	1,388,400.00	1,927,200.00	
	FMPA	JURISD. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
	VARIOUS	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
	VARIOUS	JURISD. MKT. BASE	58,929.0	0.0	58,929.0	3.645	5.006	2,148,200.00	2,950,000.00	
	VARIOUS	GAINS						651,500.00		
TOTAL		-	122,145.0	0.0	122,145.0	3.515	4.079	4,293,500.00	4,982,700.00	
Sep-01	VARIOUS	ECON.	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
	VARIOUS	JURISD. SCH. -D	6,061.0	0.0	6,061.0	1.708	1.708	103,500.00	103,500.00	
	VARIOUS	SEPARATED SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
	HPP	SEPARATED CONTRACT	55,332.0	0.0	55,332.0	2.442	3.385	1,351,400.00	1,872,800.00	
	FMPA	JURISD. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
	VARIOUS	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
	VARIOUS	JURISD. MKT. BASE	476.0	0.0	476.0	1.744	2.647	8,300.00	12,600.00	
	VARIOUS	GAINS						3,100.00		
TOTAL		-	61,869.0	0.0	61,869.0	2.370	3.215	1,466,300.00	1,968,900.00	
Oct-01	VARIOUS	ECON.	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
	VARIOUS	JURISD. SCH. -D	6,081.0	0.0	6,081.0	1.692	1.692	102,900.00	102,900.00	
	VARIOUS	SEPARATED SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
	HPP	SEPARATED CONTRACT	19,446.0	0.0	19,446.0	2.417	3.360	470,100.00	653,300.00	
	FMPA	JURISD. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
	VARIOUS	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
	VARIOUS	JURISD. MKT. BASE	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
	VARIOUS	GAINS						0.00	0.00	
TOTAL		-	25,527.0	0.0	25,527.0	2.245	2.962	573,000.00	756,200.00	
Nov-01	VARIOUS	ECON.	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
	VARIOUS	JURISD. SCH. -D	5,992.0	0.0	5,992.0	1.664	1.664	99,700.00	99,700.00	
	VARIOUS	SEPARATED SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
	HPP	SEPARATED CONTRACT	10,605.0	0.0	10,605.0	2.370	3.313	251,300.00	351,300.00	
	FMPA	JURISD. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
	VARIOUS	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
	VARIOUS	JURISD. MKT. BASE	3,635.0	0.0	3,635.0	1.838	2.558	66,800.00	93,000.00	
	VARIOUS	GAINS						16,900.00		
TOTAL		-	20,232.0	0.0	20,232.0	2.149	2.689	434,700.00	544,000.00	
Dec-01	VARIOUS	ECON.	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
	VARIOUS	JURISD. SCH. -D	6,121.0	0.0	6,121.0	1.621	1.621	99,200.00	99,200.00	
	VARIOUS	SEPARATED SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
	HPP	SEPARATED CONTRACT	12,685.0	0.0	12,685.0	2.340	3.283	296,800.00	416,400.00	
	FMPA	JURISD. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
	VARIOUS	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
	VARIOUS	JURISD. MKT. BASE	96,608.0	0.0	96,608.0	2.179	2.790	2,105,500.00	2,695,300.00	
	VARIOUS	GAINS						343,500.00		
TOTAL		-	115,414.0	0.0	115,414.0	2.465	2.782	2,845,000.00	3,210,900.00	
Jan-01 THRU Dec-01	VARIOUS	ECON.	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
	VARIOUS	JURISD. SCH. -D	71,405.0	0.0	71,405.0	1.669	1.669	1,191,900.00	1,191,900.00	
	VARIOUS	SEPARATED SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
	HPP	SEPARATED CONTRACT	479,577.0	0.0	479,577.0	2.477	3.420	11,880,700.00	16,400,000.00	
	FMPA	JURISD. SCH. -D	270,088.0	0.0	270,088.0	1.756	1.756	4,743,520.40	4,743,520.40	
	VARIOUS	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
	VARIOUS	JURISD. MKT. BASE	235,796.0	0.0	235,796.0	2.875	3.793	6,778,100.00	8,943,800.00	
	VARIOUS	GAINS						1,564,500.00		
TOTAL		-	1,056,866.0	0.0	1,056,866.0	2.475	2.960	26,158,720.40	31,279,220.40	

PURCHASED POWER
(EXCLUSIVE OF ECONOMY AND QUALIFYING FACILITIES)
TAMPA ELECTRIC COMPANY

SCHEDULE E7

ESTIMATED FOR THE PERIOD OF: JANUARY 2001 THRU DECEMBER 2001

(1) MONTH	(2) PURCHASED FROM	(3) TYPE & SCHEDULE	(4) TOTAL MWH PURCHASED	(5) MWH FOR OTHER UTILITIES	(6) MWH FOR INTERRUPT- TABLE	(7) MWH FOR FIRM	(8) cents/KWH		(9) TOTAL \$ FOR FUEL ADJUSTMENT (7)X(8A)
							(A) FUEL COST	(B) TOTAL COST	
Jan-01	VARIOUS	EMER	4,667 0	0.0	2,042.0	2,625 0	8.998	8.998	236,200 00
	HPP	IPP	37,481 0	0.0	0.0	37,481 0	8.823	8.823	3,307,100 00
	VARIOUS	NON-FIRM MKT. BASE	19,194 0	0.0	0.0	19,194 0	7.917	7.917	1,519,500 00
	VARIOUS	FIRM MKT. BASE	9,951 0	0.0	0.0	9,951 0	7.901	7.901	786,200 00
TOTAL		-	71,293 0	0.0	2,042 0	69,251 0	8.446	8.446	5,849,000.00
Feb-01	VARIOUS	EMER.	5,006 0	0.0	2,615 0	2,391 0	9.101	9.101	217,600 00
	HPP	IPP	59,150 0	0.0	0.0	59,150 0	8.241	8.241	4,874,500 00
	VARIOUS	NON-FIRM MKT. BASE	78,116 0	0.0	0.0	78,116 0	5.876	5.876	4,590,100 00
	VARIOUS	FIRM MKT. BASE	9,331 0	0.0	0.0	9,331 0	6.981	6.981	651,400 00
TOTAL		-	151,603 0	0.0	2,615 0	148,988 0	6.936	6.936	10,333,600 00
Mar-01	VARIOUS	EMER.	7,809 0	0.0	4,613 0	3,196 0	7.099	7.099	226,900 00
	HPP	IPP	45,511 0	0.0	0.0	45,511 0	7.283	7.283	3,314,700 00
	VARIOUS	NON-FIRM MKT. BASE	139,624 0	0.0	0.0	139,624 0	5.656	5.656	7,896,600 00
	VARIOUS	FIRM MKT. BASE	3,693 0	0.0	0.0	3,693 0	6.883	6.883	254,200 00
TOTAL		-	196,637 0	0.0	4,613 0	192,024 0	6.089	6.089	11,692,400.00
Apr-01	VARIOUS	EMER.	21,272 0	0.0	11,592 0	9,680 0	7.900	7.900	764,700.00
	HPP	IPP	34,200 0	0.0	0.0	34,200 0	6.315	6.315	2,159,800.00
	VARIOUS	NON-FIRM MKT. BASE	132,947 0	0.0	0.0	132,947 0	4.690	4.690	6,235,600.00
	VARIOUS	FIRM MKT. BASE	4,882 0	0.0	0.0	4,882 0	4.201	4.201	205,100 00
TOTAL		-	193,301 0	0.0	11,592 0	181,709 0	5.154	5.154	9,365,200 00
May-01	VARIOUS	EMER	47,055 0	0.0	23,179 0	23,876 0	7.500	7.500	1,790,700 00
	HPP	IPP	119,099 0	0.0	0.0	119,099 0	5.211	5.211	6,206,000 00
	VARIOUS	NON-FIRM MKT. BASE	150,672 0	0.0	0.0	150,672 0	7.037	7.037	10,602,600.00
	VARIOUS	FIRM MKT. BASE	3,308 0	0.0	0.0	3,308 0	5.801	5.801	191,900.00
TOTAL		-	320,134 0	0.0	23,179 0	296,955 0	6.328	6.328	18,791,200.00
Jun-01	VARIOUS	EMER.	18,713 0	0.0	11,067 0	7,646 0	11.305	11.305	864,400.00
	HPP	IPP	97,012 0	0.0	0.0	97,012 0	5.630	5.630	5,461,600 00
	VARIOUS	NON-FIRM MKT. BASE	88,126 0	0.0	0.0	88,126 0	5.911	5.911	5,209,200.00
	VARIOUS	FIRM MKT. BASE	6,623 0	0.0	0.0	6,623 0	6.088	6.088	403,200.00
TOTAL		-	210,474 0	0.0	11,067 0	199,407 0	5.987	5.987	11,938,400.00
Jul-01	VARIOUS	EMER	26,271 0	0.0	13,982 0	12,289 0	16.897	16.897	2,076,500 00
	HPP	IPP	123,778 0	0.0	0.0	123,778 0	5.839	5.839	7,227,800.00
	VARIOUS	NON-FIRM MKT. BASE	54,530 0	0.0	0.0	54,530 0	6.786	6.786	3,700,200 00
	VARIOUS	FIRM MKT. BASE	16,058 0	0.0	0.0	16,058 0	6.331	6.331	1,016,600 00
TOTAL		-	220,637 0	0.0	13,982 0	206,655 0	6.785	6.785	14,021,100 00
Aug-01	VARIOUS	EMER	26,787 0	0.0	14,250 0	12,537 0	15.374	15.374	1,927,500 00
	HPP	IPP	137,658 0	0.0	0.0	137,658 0	5.770	5.770	7,943,200 00
	VARIOUS	NON-FIRM MKT. BASE	30,209 0	0.0	0.0	30,209 0	9.000	9.000	2,718,900 00
	VARIOUS	FIRM MKT. BASE	26,501 0	0.0	0.0	26,501 0	5.302	5.302	1,405,100 00
TOTAL		-	221,155 0	0.0	14,250 0	206,905 0	6.764	6.764	13,994,700.00
Sep-01	VARIOUS	EMER.	13,732 0	0.0	7,830 0	5,902 0	8.699	8.699	513,400 00
	HPP	IPP	77,318 0	0.0	0.0	77,318 0	5.281	5.281	4,083,400 00
	VARIOUS	NON-FIRM MKT. BASE	101,205 0	0.0	0.0	101,205 0	5.594	5.594	5,661,600.00
	VARIOUS	FIRM MKT. BASE	3,744 0	0.0	0.0	3,744 0	5.214	5.214	195,200 00
TOTAL		-	195,999 0	0.0	7,830 0	188,169 0	5.555	5.555	10,453,600.00
Oct-01	VARIOUS	EMER	6,918 0	0.0	4,223 0	2,695 0	5.900	5.900	159,000 00
	HPP	IPP	56,673 0	0.0	0.0	56,673 0	5.288	5.288	2,996,700 00
	VARIOUS	NON-FIRM MKT. BASE	69,966 0	0.0	0.0	69,966 0	5.037	5.037	3,524,100 00
	VARIOUS	FIRM MKT. BASE	0.0	0.0	0.0	0.0	0.000	0.000	0.00
TOTAL		-	133,557 0	0.0	4,223 0	129,334 0	5.165	5.165	6,679,800.00
Nov-01	VARIOUS	EMER	8,548 0	0.0	4,525 0	4,023 0	5.600	5.600	225,300 00
	HPP	IPP	30,504 0	0.0	0.0	30,504 0	5.589	5.589	1,704,900 00
	VARIOUS	NON-FIRM MKT. BASE	37,414 0	0.0	0.0	37,414 0	4.798	4.798	1,795,100 00
	VARIOUS	FIRM MKT. BASE	0.0	0.0	0.0	0.0	0.000	0.000	0.00
TOTAL		-	76,466 0	0.0	4,525 0	71,941 0	5.178	5.178	3,725,300.00
Dec-01	VARIOUS	EMER.	1,552 0	0.0	793 0	759 0	5.204	5.204	39,500 00
	HPP	IPP	40,090 0	0.0	0.0	40,090 0	6.106	6.106	2,447,700 00
	VARIOUS	NON-FIRM MKT. BASE	16,388 0	0.0	0.0	16,388 0	4.672	4.672	765,700 00
	VARIOUS	FIRM MKT. BASE	0.0	0.0	0.0	0.0	0.000	0.000	0.00
TOTAL		-	58,030 0	0.0	793 0	57,237 0	5.683	5.683	3,252,900 00
Jan-01	VARIOUS	EMER.	188,330 0	0.0	100,711 0	87,619 0	10.319	10.319	9,041,700 00
THRU	HPP	IPP	858,474 0	0.0	0.0	858,474 0	6.026	6.026	51,727,400 00
Dec-01	VARIOUS	NON-FIRM MKT. BASE	918,391 0	0.0	0.0	918,391 0	5.904	5.904	54,219,200 00
VARIOUS	VARIOUS	FIRM MKT. BASE	84,091 0	0.0	0.0	84,091 0	6.075	6.075	5,108,900 00
TOTAL		-	2,049,286 0	0.0	100,711 0	1,948,575 0	6.163	6.163	120,097,200 00

**ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
ESTIMATED FOR THE PERIOD OF: JANUARY 2001 THRU DECEMBER 2001**

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		(9)
MONTH	PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	cents/KWH		TOTAL \$ FOR FUEL ADJUSTMENT (7)X(8A)
							(A) FUEL COST	(B) TOTAL COST	
Jan-01	VARIOUS	CO-GEN.	33,509.0	0.0	0.0	33,509.0	1.981	1.981	663,800.00
Feb-01	VARIOUS	CO-GEN.	31,207.0	0.0	0.0	31,207.0	2.281	2.281	711,900.00
Mar-01	VARIOUS	CO-GEN.	34,551.0	0.0	0.0	34,551.0	2.417	2.417	835,200.00
Apr-01	VARIOUS	CO-GEN.	35,329.0	0.0	0.0	35,329.0	2.465	2.465	870,700.00
May-01	VARIOUS	CO-GEN.	36,507.0	0.0	0.0	36,507.0	2.454	2.454	895,900.00
Jun-01	VARIOUS	CO-GEN.	34,321.0	0.0	0.0	34,321.0	2.539	2.539	871,500.00
Jul-01	VARIOUS	CO-GEN.	36,507.0	0.0	0.0	36,507.0	2.821	2.821	1,029,900.00
Aug-01	VARIOUS	CO-GEN.	36,507.0	0.0	0.0	36,507.0	2.613	2.613	953,800.00
Sep-01	VARIOUS	CO-GEN.	35,329.0	0.0	0.0	35,329.0	2.503	2.503	884,300.00
Oct-01	VARIOUS	CO-GEN.	36,507.0	0.0	0.0	36,507.0	2.225	2.225	812,200.00
Nov-01	VARIOUS	CO-GEN.	33,292.0	0.0	0.0	33,292.0	2.155	2.155	717,600.00
Dec-01	VARIOUS	CO-GEN.	34,551.0	0.0	0.0	34,551.0	2.583	2.583	892,500.00
TOTAL			418,117.0	0.0	0.0	418,117.0	2.425	2.425	10,139,300.00

**ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
ESTIMATED FOR THE PERIOD OF: JANUARY 2001 THRU DECEMBER 2001**

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
MONTH	PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	TRANSACT. COST cents/KWH	TOTAL \$ FOR FUEL ADJUSTMENT (4)X(5)	COST IF GENERATED		FUEL SAVINGS (7B)-(6)
						(A) cents/KWH	(B) (\$000'S)	
Jan-01	VARIOUS	ECON.	0.0	0.000	0.00	0.000	0.00	0.00
Feb-01	VARIOUS	ECON.	0.0	0.000	0.00	0.000	0.00	0.00
Mar-01	VARIOUS	ECON.	0.0	0.000	0.00	0.000	0.00	0.00
Apr-01	VARIOUS	ECON.	0.0	0.000	0.00	0.000	0.00	0.00
May-01	VARIOUS	ECON.	0.0	0.000	0.00	0.000	0.00	0.00
Jun-01	VARIOUS	ECON.	0.0	0.000	0.00	0.000	0.00	0.00
Jul-01	VARIOUS	ECON.	0.0	0.000	0.00	0.000	0.00	0.00
Aug-01	VARIOUS	ECON.	0.0	0.000	0.00	0.000	0.00	0.00
Sep-01	VARIOUS	ECON.	0.0	0.000	0.00	0.000	0.00	0.00
Oct-01	VARIOUS	ECON.	0.0	0.000	0.00	0.000	0.00	0.00
Nov-01	VARIOUS	ECON.	0.0	0.000	0.00	0.000	0.00	0.00
Dec-01	VARIOUS	ECON.	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		-	0.0	0.000	0.00	0.000	0.00	0.00

RESIDENTIAL BILL COMPARISON
 FOR MONTHLY USAGE OF 1000 KWH
 TAMPA ELECTRIC COMPANY
 ESTIMATED FOR THE PERIOD* OF: JANUARY 2001 THRU DECEMBER 2001

		Jan-01	Feb-01	Mar-01	Apr-01	May-01	Jun-01	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01	TOTAL
BASE RATE REVENUES	(\$)	51.92	51.92	51.92	51.92	51.92	51.92	51.92	51.92	51.92	51.92	51.92	51.92	51.92
FUEL RECOVERY REVENUES	(\$)	25.09	25.09	25.09	28.30	28.30	28.30	28.30	28.30	28.30	28.30	28.30	28.30	27.50
CONSERVATION REVENUES	(\$)	1.14	1.14	1.14	1.14	1.14	1.14	1.14	1.14	1.14	1.14	1.14	1.14	1.14
CAPACITY REVENUES	(\$)	2.56	2.56	2.56	2.56	2.56	2.56	2.56	2.56	2.56	2.56	2.56	2.56	2.56
ENVIRONMENTAL REVENUES	(\$)	1.65	1.65	1.65	1.65	1.65	1.65	1.65	1.65	1.65	1.65	1.65	1.65	1.65
FL. GROSS REC. TAX REVENUES	(\$)	2.11	2.11	2.11	2.19	2.19	2.19	2.19	2.19	2.19	2.19	2.19	2.19	2.17
TOTAL REVENUES	(\$)	84.47	84.47	84.47	87.76	87.76	87.76	87.76	87.76	87.76	87.76	87.76	87.76	86.94

* MONTHLY AND CUMULATIVE TWELVE MONTH ESTIMATED DATA

RESIDENTIAL BILL COMPARISON
1,000 KWH MONTHLY USAGE

Bill Component	Mid-Course	January 2001 through December 2001	Difference	
	April 2001 through December 2001		Dollars	Percent
Customer Charge	\$8.50	\$8.50	-	-
Energy Charge	43.42	43.42	-	-
Fuel	28.30	25.09	3.21	12.79%
Capacity	2.56	2.56	-	-
Energy Conservation	1.14	1.14	-	-
Environmental	1.65	1.65	-	-
Subtotal	\$85.57	\$82.36	\$3.21	3.90%
Gross Receipts Tax	2.19	2.11	0.08	3.79%
TOTAL	\$87.76	\$84.47	\$3.29	3.89%