ORIGINAL

PEOPLES GAS

01 MAR 20 ... 00

March 19, 2001

**VIA FEDERAL EXPRESS**

Ms. Blanca S. Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

**Re: Docket No. 010003-GU – Purchased Gas Adjustment (PGA) Clause**

Dear Ms. Bayo:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of February 2001[consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) the Open Access Gas Purchased Report for the month, (c) invoices covering People's gas purchases for the month, (d) the Accruals for Gas Purchased Report, (e) the Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), and (f) invoices reflecting prior period adjustments and interstate pipeline refunds (if any)].

If you have any questions, please contact me at (813) 228-4149. My fax number is (813) 228-4194. Thank you.

Sincerely,

PEOPLES GAS SYSTEM

W. Edward Elliott

W. Edward Elliott
Manager-Gas Accounting

APP
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Enclosures
cc: Ms. Angie Llewellyn

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DOCUMENT NUMBER-DATE
03484 MAR 20 ~~
FPSC-RECORDS/REPORTING

PEOPLES GAS
702 NORTH FRANKLIN STREET
P. O. BOX 2562
TAMPA, FL 33601-2562
AN EQUAL OPPORTUNITY COMPANY
(813) 275-3900
HTTP://WWW.PEOPLESGAS.COM

| COMPANY: PEOPLES GAS SYSTEM | | COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR | | | | | | | | SCHEDULE A-1 Page 1 of 3 |
|---|---|---|---|---|---|---|---|---|---|---|
| | Combined For All Rate Classes | FOR THE PERIOD OF: | JANUARY 01 through DECEMBER 01 | | | | | | | |
| | | | CURRENT MONTH: FEBRUARY 01 | | | | PERIOD TO DATE | | | |
| | | | | MID-COURSE | DIFFERENCE | | | REV. FLEX | DIFFERENCE | |
| | | | ACTUAL | CORRECTION | AMOUNT | % | ACTUAL | DOWN EST. | AMOUNT | % |
| | COST OF GAS PURCHASED | | | | | | | | | |
| 1 | COMMODITY (Pipeline) | | $209,836 | $169,738 | ($40,098) | (23.62) | $449,488 | $308,199 | ($141,289) | (45.84) |
| 2 | NO NOTICE SERVICE | | $51,461 | $51,461 | ($0) | (0.00) | $112,248 | $112,248 | ($0) | (0.00) |
| 3 | SWING SERVICE | | $1,764,000 | $7,683,379 | $5,919,379 | 77.04 | $4,918,582 | $12,147,300 | $7,228,718 | 59.51 |
| 4 | COMMODITY (Other) | | $11,440,328 | $16,940,045 | $5,499,717 | 32.47 | $45,803,915 | $23,534,010 | ($22,269,905) | (94.63) |
| 5 | DEMAND | | $2,989,118 | $2,712,978 | ($276,140) | (10.18) | $6,370,057 | $6,348,595 | ($21,462) | (0.34) |
| 6 | OTHER | | $97,402 | $100,000 | $2,598 | 2.60 | $164,715 | $150,000 | ($14,715) | (9.81) |
| | LESS END-USE CONTRACT: | | | | | | | | | |
| 7 | COMMODITY (Pipeline) | | $85,766 | $65,324 | ($20,442) | (31.29) | $158,791 | $124,858 | ($33,933) | (27.18) |
| 8 | DEMAND | | $686,342 | $511,174 | ($175,168) | (34.27) | $1,257,773 | $979,581 | ($278,192) | (28.40) |
| 9 | OTHER | | $137,737 | $126,902 | ($10,835) | (8.54) | $271,879 | $311,918 | $40,039 | 12.84 |
| 10 | | | | | | | | | | |
| 11 | TOTAL COST (1+2+3+4+5+6)-(7+8+9+10) | | $15,642,302 | $26,954,201 | $11,311,899 | 41.97 | $56,130,562 | $41,183,995 | ($14,946,567) | (36.29) |
| 12 | NET UNBILLED | | $5,568,319 | $0 | ($5,568,319) | 0.00 | $8,161,959 | $0 | ($8,161,959) | 0.00 |
| 13 | COMPANY USE | | $17,036 | $0 | ($17,036) | 0.00 | $24,910 | $0 | ($24,910) | 0.00 |
| 14 | TOTAL THERM SALES (11) | | $35,058,443 | $27,543,489 | ($7,514,954) | (27.28) | $60,369,036 | $41,773,283 | ($18,595,753) | (44.52) |
| | THERMS PURCHASED | | | | | | | | | |
| 15 | COMMODITY (Pipeline) | | 32,514,090 | 37,841,409 | 5,327,319 | 14.08 | 86,417,554 | 72,022,279 | (14,395,275) | (19.99) |
| 16 | NO NOTICE SERVICE | | 8,722,280 | 8,722,280 | 0 | 0.00 | 19,025,130 | 19,025,130 | 0 | 0.00 |
| 17 | SWING SERVICE | | 2,800,000 | 7,465,290 | 4,665,290 | 62.49 | 5,999,970 | 16,225,290 | 10,225,320 | 63.02 |
| 18 | COMMODITY (Other) | | 19,048,524 | 16,623,802 | (2,424,722) | (14.59) | 55,212,368 | 29,563,802 | (25,648,566) | (86.76) |
| 19 | DEMAND | | 70,441,427 | 67,194,785 | (3,246,642) | (4.83) | 151,287,518 | 148,364,495 | (2,923,023) | (1.97) |
| 20 | OTHER | | 0 | 0 | 0 | 0.00 | - | - | 0 | 0.00 |
| | LESS END-USE CONTRACT: | | | | | | | | | |
| 21 | COMMODITY (Pipeline) | | 18,041,990 | 13,752,317 | (4,289,673) | (31.19) | 33,415,700 | 26,233,187 | (7,182,513) | (27.38) |
| 22 | DEMAND | | 18,435,120 | 13,752,317 | (4,682,803) | (34.05) | 33,808,830 | 26,233,187 | (7,575,643) | (28.88) |
| 23 | OTHER | | 0 | 0 | 0 | 0.00 | - | - | 0 | 0.00 |
| 24 | TOTAL PURCHASES (17+18-23) | | 21,848,524 | 24,089,092 | 2,240,568 | 9.30 | 61,212,338 | 45,789,092 | (15,423,246) | (33.68) |
| 25 | NET UNBILLED | | (654,597) | 0 | 654,597 | 0.00 | 1,780,913 | - | (1,780,913) | 0.00 |
| 26 | COMPANY USE | | 15,388 | 0 | (15,388) | 0.00 | 27,453 | - | (27,453) | 0.00 |
| 27 | TOTAL THERM SALES (24) | | 29,147,911 | 24,089,092 | (5,058,819) | (21.00) | 60,911,813 | 45,789,092 | (15,122,721) | (33.03) |
| | CENTS PER THERM | | | | | | | | | |
| 28 | COMMODITY (Pipeline) | (1/15) | 0.00645 | 0.00449 | (0.00197) | (43.88) | 0.00520 | 0.00428 | (0.00092) | (21.55) |
| 29 | NO NOTICE SERVICE | (2/16) | 0.00590 | 0.00590 | (0.00000) | (0.00) | 0.00590 | 0.00590 | (0.00000) | (0.00) |
| 30 | SWING SERVICE | (3/17) | 0.63000 | 1.02921 | 0.39921 | 38.79 | 0.81977 | 0.74866 | (0.07110) | (9.50) |
| 31 | COMMODITY (Other) | (4/18) | 0.60059 | 1.01902 | 0.41843 | 41.06 | 0.82960 | 0.79604 | (0.03355) | (4.22) |
| 32 | DEMAND | (5/19) | 0.04243 | 0.04037 | (0.00206) | (5.10) | 0.04211 | 0.04279 | 0.00068 | 1.60 |
| 33 | OTHER | (6/20) | 0.00000 | 0.00000 | 0.00000 | 0.00 | 0.00000 | 0.00000 | 0.00000 | 0.00 |
| | LESS END-USE CONTRACT: | | | | | | | | | |
| 34 | COMMODITY (Pipeline) | (7/21) | 0.00475 | 0.00475 | (0.00000) | (0.08) | 0.00475 | 0.00476 | 0.00001 | 0.16 |
| 35 | DEMAND | (8/22) | 0.03723 | 0.03717 | (0.00006) | (0.16) | 0.03720 | 0.03734 | 0.00014 | 0.37 |
| 36 | OTHER | (9/23) | 0.00000 | 0.00000 | 0.00000 | 0.00 | 0.00000 | 0.00000 | 0.00000 | 0.00 |
| 37 | TOTAL COST | (11/24) | 0.71594 | 1.11894 | 0.40300 | 36.02 | 0.91698 | 0.89943 | (0.01755) | (1.95) |
| 38 | NET UNBILLED | (12/25) | (8.50648) | 0.00000 | 8.50648 | 0.00 | 4.58302 | 0.00000 | (4.58302) | 0.00 |
| 39 | COMPANY USE | (13/26) | 1.10708 | 0.00000 | (1.10708) | 0.00 | 0.90736 | 0.00000 | (0.90736) | 0.00 |
| 40 | TOTAL THERM SALES | (11/27) | 0.53665 | 1.11894 | 0.58229 | 52.04 | 0.92151 | 0.89943 | (0.02208) | (2.45) |
| 41 | TRUE-UP | (E-4) | 0.02635 | 0.02635 | 0.00000 | 0.00 | 0.02635 | 0.02635 | 0.00000 | 0.00 |
| 42 | TOTAL COST OF GAS | (40+41) | 0.56300 | 1.14529 | 0.58229 | 50.84 | 0.94786 | 0.92578 | (0.02208) | (2.38) |
| 43 | REVENUE TAX FACTOR | | 1.00503 | 1.00503 | 0.00000 | 0.00 | 1.00503 | 1.00503 | 0.00000 | 0.00 |
| 44 | PGA FACTOR ADJUSTED FOR TAXES | (42x43) | 0.56583 | 1.15105 | 0.58522 | 50.84 | 0.95262 | 0.93043 | (0.02219) | (2.38) |
| 45 | PGA FACTOR ROUNDED TO NEAREST .001 | | 56.583 | 115.105 | 58.52200 | 50.84 | 95.262 | 93.043 | (2.21900) | (2.38) |

COMPANY: PEOPLES GAS SYSTEM

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR



For Residential Customers — FOR THE PERIOD OF: JANUARY 01 through DECEMBER 01

| | | | CURRENT MONTH: FEBRUARY 01 | | | | PERIOD TO DATE | | | |
|---|---|---|---|---|---|---|---|---|---|---|
| | | | ACTUAL | MID-COURSE CORRECTION | DIFFERENCE AMOUNT | DIFFERENCE % | ACTUAL | REV. FLEX DOWN EST. | DIFFERENCE AMOUNT | DIFFERENCE % |
| | COST OF GAS PURCHASED | | | | | | | | | |
| 1 | COMMODITY (Pipeline) | | $77,618 | $61,598 | ($16,020) | (26.01) | $176,283 | $125,069 | ($51,214) | (40.95) |
| 2 | NO NOTICE SERVICE | | $22,118 | $22,118 | $0 | 0.00 | $53,265 | $53,265 | $0 | 0.00 |
| 3 | SWING SERVICE | | $652,504 | $2,788,298 | $2,135,794 | 76.60 | $1,951,245 | $4,834,559 | $2,883,314 | 59.64 |
| 4 | COMMODITY (Other) | | $4,231,777 | $6,147,542 | $1,915,765 | 31.16 | $18,379,266 | $9,170,216 | ($9,209,050) | (100.42) |
| 5 | DEMAND | | $1,284,723 | $1,166,038 | ($118,685) | (10.18) | $3,017,116 | $3,028,928 | $11,812 | 0.39 |
| 6 | OTHER | | $36,029 | $36,290 | $261 | 0.72 | $63,741 | $59,210 | ($4,531) | (7.65) |
| | LESS END-USE CONTRACT: | | | | | | | | | |
| 7 | COMMODITY (Pipeline) | | $31,725 | $23,706 | ($8,019) | (33.83) | $61,789 | $50,996 | ($10,793) | (21.16) |
| 8 | DEMAND | | $294,990 | $219,703 | ($75,287) | (34.27) | $587,791 | $459,715 | ($128,076) | (27.86) |
| 9 | OTHER | | $50,949 | $46,053 | ($4,896) | 0.00 | $106,176 | $46,053 | ($60,123) | 0.00 |
| 10 | | | | | | | | | | |
| 11 | TOTAL COST (1+2+3+4+5+6)-(7+8+9+10) | | $5,927,105 | $9,932,424 | $4,005,319 | 40.33 | $22,885,160 | $16,714,485 | ($6,170,675) | (36.92) |
| 12 | NET UNBILLED | | $1,587,749 | $0 | ($1,587,749) | 0.00 | $3,520,248 | $0 | ($3,520,248) | 0.00 |
| 13 | COMPANY USE | | $0 | $0 | $0 | 0.00 | $0 | $0 | $0 | 0.00 |
| 14 | TOTAL THERM SALES (11) | | $11,998,893 | $10,147,022 | ($1,851,871) | (18.25) | $22,721,924 | $16,929,083 | ($5,792,841) | (34.22) |
| | THERMS PURCHASED | | | | | | | | | |
| 15 | COMMODITY (Pipeline) | | 12,026,962 | 13,732,647 | 1,705,685 | 12.42 | 34,219,018 | 29,401,158 | (4,817,860) | (16.39) |
| 16 | NO NOTICE SERVICE | | 3,748,836 | 3,748,836 | 0 | 0.00 | 9,028,016 | 9,028,016 | 0 | 0.00 |
| 17 | SWING SERVICE | | 1,035,720 | 2,709,154 | 1,673,434 | 61.77 | 2,353,148 | 6,724,738 | 4,371,590 | 65.01 |
| 18 | COMMODITY (Other) | | 7,046,049 | 6,032,778 | (1,013,271) | (16.80) | 21,934,704 | 11,964,474 | (9,970,230) | (83.33) |
| 19 | DEMAND | | 30,275,725 | 28,880,319 | (1,395,406) | (4.83) | 71,701,262 | 70,471,678 | (1,229,584) | (1.74) |
| 20 | OTHER | | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| | LESS END-USE CONTRACT: | | | | | | | | | |
| 21 | COMMODITY (Pipeline) | | 6,673,732 | 4,990,716 | (1,683,016) | (33.72) | 13,003,088 | 10,711,947 | (2,291,141) | (21.39) |
| 22 | DEMAND | | 7,923,415 | 5,910,746 | (2,012,669) | (34.05) | 15,800,904 | 12,305,944 | (3,494,960) | (28.40) |
| 23 | OTHER | | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 24 | TOTAL PURCHASES (17+18-23) | | 8,081,769 | 8,741,931 | 660,162 | 7.55 | 24,287,852 | 18,689,211 | (5,598,641) | (29.96) |
| 25 | NET UNBILLED | | (954,199) | 0 | 954,199 | 0.00 | 1,504,059 | 0 | (1,504,059) | 0.00 |
| 26 | COMPANY USE | | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 27 | TOTAL THERM SALES (24) | | 10,132,578 | 8,741,931 | (1,390,647) | (15.91) | 22,545,954 | 18,689,211 | (3,856,743) | (20.64) |
| | CENTS PER THERM | | | | | | | | | |
| 28 | COMMODITY (Pipeline) | (1/15) | 0.00645 | 0.00449 | (0.00197) | (43.88) | 0.00515 | 0.00425 | (0.00090) | (21.10) |
| 29 | NO NOTICE SERVICE | (2/16) | 0.00590 | 0.00590 | 0.00000 | 0.00 | 0.00590 | 0.00590 | 0.00000 | 0.00 |
| 30 | SWING SERVICE | (3/17) | 0.63000 | 1.02921 | 0.39921 | 38.79 | 0.82921 | 0.71892 | (0.11028) | (15.34) |
| 31 | COMMODITY (Other) | (4/18) | 0.60059 | 1.01902 | 0.41843 | 41.06 | 0.83791 | 0.76645 | (0.07145) | (9.32) |
| 32 | DEMAND | (5/19) | 0.04243 | 0.04037 | (0.00206) | (5.10) | 0.04208 | 0.04298 | 0.00090 | 2.10 |
| 33 | OTHER | (6/20) | 0.00000 | 0.00000 | 0.00000 | 0.00 | 0.00000 | 0.00000 | 0.00000 | 0.00 |
| | LESS END-USE CONTRACT: | | | | | | | | | |
| 34 | COMMODITY (Pipeline) | (7/21) | 0.00475 | 0.00475 | (0.00000) | (0.08) | 0.00475 | 0.00476 | 0.00001 | 0.18 |
| 35 | DEMAND | (8/22) | 0.03723 | 0.03717 | (0.00006) | (0.16) | 0.03720 | 0.03736 | 0.00016 | 0.42 |
| 36 | OTHER | (9/23) | 0.00000 | 0.00000 | 0.00000 | 0.00 | 0.00000 | 0.00000 | 0.00000 | 0.00 |
| 37 | TOTAL COST | (11/24) | 0.73339 | 1.13618 | 0.40279 | 35.45 | 0.94225 | 0.89434 | (0.04791) | (5.36) |
| 38 | NET UNBILLED | (12/25) | (1.66396) | 0.00000 | 1.66396 | 0.00 | 2.34050 | 0.00000 | (2.34050) | 0.00 |
| 39 | COMPANY USE | (13/26) | 0.00000 | 0.00000 | 0.00000 | 0.00 | 0.00000 | 0.00000 | 0.00000 | 0.00 |
| 40 | TOTAL THERM SALES | (11/27) | 0.58496 | 1.13618 | 0.40279 | 35.45 | 1.01505 | 0.89434 | (0.12071) | (13.50) |
| 41 | TRUE-UP | (E-4) | 0.02635 | 0.02635 | 0.00000 | 0.00 | 0.02635 | 0.02635 | 0.00000 | 0.00 |
| 42 | TOTAL COST OF GAS | (40+41) | 0.61131 | 1.16253 | 0.55123 | 47.42 | 1.04140 | 0.92069 | (0.12071) | (13.11) |
| 43 | REVENUE TAX FACTOR | | 1.00503 | 1.00503 | 0.00000 | 0.00 | 1.00503 | 1.00503 | 0.00000 | 0.00 |
| 44 | PGA FACTOR ADJUSTED FOR TAXES | (42x43) | 0.61438 | 1.16838 | 0.55400 | 47.42 | 1.04663 | 0.92532 | (0.12131) | (13.11) |
| 45 | PGA FACTOR ROUNDED TO NEAREST .001 | | 61.438 | 116.838 | 55.39993 | 47.42 | 104.663 | 92.532 | (12.13135) | (13.11) |

COMPANY: PEOPLES GAS SYSTEM

For Commercial Customers

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
FOR THE PERIOD OF: JANUARY 01 through DECEMBER 01

SCHEDULE A-1



| | | | CURRENT MONTH: FEBRUARY 01 | | | | PERIOD TO DATE | | | |
|---|---|---|---|---|---|---|---|---|---|---|
| | | | | MID-COURSE | DIFFERENCE | | | REV. FLEX | DIFFERENCE | |
| | | | ACTUAL | CORRECTION | AMOUNT | % | ACTUAL | DOWN EST. | AMOUNT | % |
| | COST OF GAS PURCHASED | | | | | | | | | |
| 1 | COMMODITY (Pipeline) | | $132,218 | $108,140 | ($24,078) | (22.27) | $273,205 | $183,130 | ($90,075) | (49.19) |
| 2 | NO NOTICE SERVICE | | $29,343 | $29,343 | $0 | 0.00 | $58,983 | $58,983 | $0 | 0.00 |
| 3 | SWING SERVICE | | $1,111,496 | $4,895,081 | $3,783,585 | 77.29 | $2,967,336 | $7,312,741 | $4,345,405 | 59.42 |
| 4 | COMMODITY (Other) | | $7,208,551 | $10,792,503 | $3,583,952 | 33.21 | $27,424,649 | $14,363,794 | ($13,060,855) | (90.93) |
| 5 | DEMAND | | $1,704,395 | $1,546,940 | ($157,455) | (10.18) | $3,352,942 | $3,319,667 | ($33,275) | (1.00) |
| 6 | OTHER | | $61,373 | $63,710 | $2,337 | 3.67 | $100,973 | $90,790 | ($10,183) | (11.22) |
| | LESS END-USE CONTRACT: | | | | | | | | | |
| 7 | COMMODITY (Pipeline) | | $54,041 | $41,618 | ($12,423) | (29.85) | $97,002 | $73,862 | ($23,140) | (31.33) |
| 8 | DEMAND | | $391,352 | $291,471 | ($99,881) | (34.27) | $669,982 | $519,866 | ($150,116) | (28.88) |
| 9 | OTHER | | $86,788 | $80,849 | ($5,939) | 0.00 | $165,704 | $80,849 | ($84,855) | 0.00 |
| 10 | | | | | | | | | | |
| 11 | TOTAL COST (1+2+3+4+5+6)-(7+8+9+10) | | $9,715,195 | $17,021,779 | $7,306,584 | 42.92 | $33,245,400 | $24,654,528 | ($8,590,872) | (34.85) |
| 12 | NET UNBILLED | | $3,980,570 | $0 | ($3,980,570) | 0.00 | $4,641,711 | $0 | ($4,641,711) | 0.00 |
| 13 | COMPANY USE | | $17,036 | $0 | ($17,036) | 0.00 | $24,910 | $0 | ($24,910) | 0.00 |
| 14 | TOTAL THERM SALES (11) | | $23,059,550 | $17,396,467 | ($5,663,083) | (32.55) | $37,647,112 | $25,029,216 | ($12,617,896) | (50.41) |
| | THERMS PURCHASED | | | | | | | | | |
| 15 | COMMODITY (Pipeline) | | 20,487,128 | 24,108,762 | 3,621,634 | 15.02 | 52,198,536 | 42,621,121 | (9,577,415) | (22.47) |
| 16 | NO NOTICE SERVICE | | 4,973,444 | 4,973,444 | 0 | 0.00 | 9,997,114 | 9,997,114 | 0 | 0.00 |
| 17 | SWING SERVICE | | 1,764,280 | 4,756,136 | 2,991,856 | 62.91 | 3,646,822 | 9,500,552 | 5,853,730 | 61.61 |
| 18 | COMMODITY (Other) | | 12,002,475 | 10,591,024 | (1,411,451) | (13.33) | 33,277,664 | 17,599,328 | (15,678,336) | (89.08) |
| 19 | DEMAND | | 40,165,702 | 38,314,466 | (1,851,236) | (4.83) | 79,586,256 | 77,892,817 | (1,693,439) | (2.17) |
| 20 | OTHER | | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| | LESS END-USE CONTRACT: | | | | | | | | | |
| 21 | COMMODITY (Pipeline) | | 11,368,258 | 8,761,601 | (2,606,657) | (29.75) | 20,412,612 | 15,521,240 | (4,891,372) | (31.51) |
| 22 | DEMAND | | 10,511,705 | 7,841,571 | (2,670,134) | (34.05) | 18,007,926 | 13,927,243 | (4,080,683) | (29.30) |
| 23 | OTHER | | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 24 | TOTAL PURCHASES (17+18-23) | | 13,766,755 | 15,347,161 | 1,580,406 | 10.30 | 36,924,486 | 27,099,881 | (9,824,605) | (36.25) |
| 25 | NET UNBILLED | | 299,602 | 0 | (299,602) | 0.00 | 276,854 | 0 | (276,854) | 0.00 |
| 26 | COMPANY USE | | 15,388 | 0 | (15,388) | 0.00 | 27,453 | 0 | (27,453) | 0.00 |
| 27 | TOTAL THERM SALES (24) | | 19,015,332 | 15,347,161 | (3,668,171) | (23.90) | 38,365,859 | 27,099,881 | (11,265,978) | (41.57) |
| | CENTS PER THERM | | | | | | | | | |
| 28 | COMMODITY (Pipeline) | (1/15) | 0.00645 | 0.00449 | (0.00197) | (43.88) | 0.00523 | 0.00430 | (0.00094) | (21.81) |
| 29 | NO NOTICE SERVICE | (2/16) | 0.00590 | 0.00590 | 0.00000 | 0.00 | 0.00590 | 0.00590 | 0.00000 | 0.00 |
| 30 | SWING SERVICE | (3/17) | 0.63000 | 1.02921 | 0.39921 | 38.79 | 0.81368 | 0.76972 | (0.04396) | (5.71) |
| 31 | COMMODITY (Other) | (4/18) | 0.60059 | 1.01902 | 0.41843 | 41.06 | 0.82412 | 0.81616 | (0.00796) | (0.98) |
| 32 | DEMAND | (5/19) | 0.04243 | 0.04037 | (0.00206) | (5.10) | 0.04213 | 0.04262 | 0.00049 | 1.15 |
| 33 | OTHER | (6/20) | 0.00000 | 0.00000 | 0.00000 | 0.00 | 0.00000 | 0.00000 | 0.00000 | 0.00 |
| | LESS END-USE CONTRACT: | | | | | | | | | |
| 34 | COMMODITY (Pipeline) | (7/21) | 0.00475 | 0.00475 | (0.00000) | (0.08) | 0.00475 | 0.00476 | 0.00001 | 0.14 |
| 35 | DEMAND | (8/22) | 0.03723 | 0.03717 | (0.00006) | (0.16) | 0.03720 | 0.03733 | 0.00012 | 0.33 |
| 36 | OTHER | (9/23) | 0.00000 | 0.00000 | 0.00000 | 0.00 | 0.00000 | 0.00000 | 0.00000 | 0.00 |
| 37 | TOTAL COST | (11/24) | 0.70570 | 1.10912 | 0.40342 | 36.37 | 0.90036 | 0.90977 | 0.00940 | 1.03 |
| 38 | NET UNBILLED | (12/25) | 13.28619 | 0.00000 | (13.28619) | 0.00 | 16.76592 | 0.00000 | (16.76592) | 0.00 |
| 39 | COMPANY USE | (13/26) | 1.10708 | 0.00000 | (1.10708) | 0.00 | 0.00000 | 0.00000 | 0.00000 | 0.00 |
| 40 | TOTAL THERM SALES | (11/27) | 0.51091 | 1.10912 | 0.40342 | 36.37 | 0.86654 | 0.90977 | 0.04323 | 4.75 |
| 41 | TRUE-UP | (E-4) | 0.02635 | 0.02635 | 0.00000 | 0.00 | 0.02635 | 0.02635 | 0.00000 | 0.00 |
| 42 | TOTAL COST OF GAS | (40+41) | 0.53726 | 1.13547 | 0.59820 | 52.68 | 0.89289 | 0.93612 | 0.04323 | 4.62 |
| 43 | REVENUE TAX FACTOR | | 1.00503 | 1.00503 | 0.00000 | 0.00 | 1.00503 | 1.00503 | 0.00000 | 0.00 |
| 44 | PGA FACTOR ADJUSTED FOR TAXES | (42x43) | 0.53997 | 1.14118 | 0.60121 | 52.68 | 0.89738 | 0.94082 | 0.04345 | 4.62 |
| 45 | PGA FACTOR ROUNDED TO NEAREST .001 | | 53.997 | 114.118 | 60.12110 | 52.68 | 89.738 | 94.082 | 4.34466 | 4.62 |

COMPANY: PEOPLES GAS SYSTEM

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL



FOR THE PERIOD OF: JANUARY 01 through DECEMBER 01
CURRENT MONTH: FEBRUARY 2001

| COMMODITY (Pipeline) | THERMS-Line 15 | INVOICE AMOUNT-Line 1 | COST PER THERM-Line 28 |
|---|---|---|---|
| 1 Commodity Pipeline (FGT) | 25,360,740 | $114,688 | $0.00452 |
| 2 Commodity Pipeline (SNG./SO GA)(EL PASO) | 6,948,120 | $43,900 | $0.00632 |
| 3 Commodity Pipeline (SNG./SO GA)(EL PASO)-Prior Period Adj. | 129,740 | $50,890 | $0.39225 |
| 4 Commodity Pipeline-(FGT)-Jan'01 Accrual Adj. | 75,490 | $359 | $0.00475 |
| 5 | | | |
| 6 | | | |
| 7 | | | |
| 8 | | | |
| 9 | | | |
| 10 | | | |
| 11 TOTAL COMMODITY (Pipeline) | 32,514,090 | $209,836 | $0.00645 |
| **SWING SERVICE** | **THERMS-Line 17** | **INVOICE AMOUNT-Line 3** | **COST PER THERM-Line 30** |
| 12 Swing Service-Demand-3rd Party Suppliers | | $14,000 | $0.00000 |
| 13 Swing Service-Commodity-3rd Party Suppliers | 2,800,000 | $1,750,000 | $0.62500 |
| 14 | | | |
| 15 | | | |
| 16 | | | |
| 17 | | | |
| 18 TOTAL SWING SERVICE | 2,800,000 | $1,764,000 | $0.63000 |
| **COMMODITY OTHER** | **THERMS-Line 18** | **INVOICE AMOUNT-Line 4** | **COST PER THERM-Line 31** |
| 19 Purchases from 3rd Party Suppliers | 18,843,560 | $11,313,957 | $0.60042 |
| 20 City of Sunrise | 24,076 | $18,625 | $0.77359 |
| 21 Purchases-3rd Party Suppliers-Jan'01 Accrual Adj. | 27,660 | $23,501 | $0.84962 |
| 22 Cashouts-Peoples' Transportation Customers | 473,728 | $381,455 | $0.80522 |
| 23 Okaloosa | 281,050 | $88,385 | $0.31448 |
| 24 Bookouts-Jan'01 | 255,100 | $232,906 | $0.91300 |
| 25 Imbalance Cashout (FGT)-Dec'00 | (856,650) | ($618,501) | $0.72200 |
| 26 Purchases-3rd Party Suppliers-Prior Period Adj. | | | |
| 27 | | | |
| 28 | | | |
| 29 | | | |
| 30 | | | |
| 31 TOTAL COMMODITY (Other) | 19,048,524 | $11,440,328 | $0.60059 |
| **DEMAND** | **THERMS-Line 19** | **INVOICE AMOUNT-Line 5** | **COST PER THERM-Line 32** |
| 32 Demand (FGT) | 93,339,960 | $3,947,041 | $0.04229 |
| 33 Demand (SNG/SO GA)(EL PASO) | 9,996,000 | $430,569 | $0.04307 |
| 34 Temporary Relinquishment Credit-(FGT) | (34,843,000) | ($1,399,716) | $0.04017 |
| 35 Volumetric Relinquishment Credit-(FGT) | (192,670) | ($7,161) | $0.03717 |
| 36 Volumetric Relinquishment Credit-(FGT)-Jan'01 Accrual Adj. | (21,290) | ($791) | $0.03717 |
| 37 Demand (SNG/SO GA)(EL PASO)-Prior Period Adj. | 0 | ($912) | #DIV/0! |
| 38 Capacity Discount-Transportation Customer | 2,162,427 | $20,089 | $0.00929 |
| 39 | | | |
| 40 | | | |
| 41 | | | |
| 42 | | | |
| 43 | | | |
| 44 | | | |
| 45 TOTAL DEMAND | 70,441,427 | $2,989,118 | $0.04243 |
| **OTHER** | **THERMS-Line 20** | **INVOICE AMOUNT-Line 6** | **COST PER THERM-Line 33** |
| 46 Administrative Costs | 0 | 34,663 | $0.00000 |
| 47 Legal Fees | 0 | 29 | $0.00000 |
| 48 Odorant Charges/Testing Charges/Other | 0 | 62,711 | $0.00000 |
| 49 | | | |
| 50 | | | |
| 51 | | | |
| 52 TOTAL OTHER | 0 | $97,402 | $0.00000 |

COMPANY: PEOPLES GAS SYSTEM, INC.
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

PURCHASE GAS ADJUSTMENT


ESTIMATED FOR THE PERIOD OF: JANUARY 01 through DECEMBER 01
CURRENT MONTH: FEBRUARY 2001

| Combined For All Rate Classes | | Flex Down Estimate* | Revised Flex Down Estimate** | Mid-Course Correction Sch. A-1 |
|---|---|---|---|---|
| | **COST OF GAS PURCHASED** | | | |
| 4 | COMMODITY (Other) | $5,994,377 | $16,756,792 | $16,940,045 |
| 11 | TOTAL COST | $5,994,377 | $16,756,792 | $26,954,203 |
| 14 | TOTAL THERM SALES | $16,008,534 | $26,770,950 | $27,543,489 |
| | **THERMS PURCHASED** | | | |
| 18 | COMMODITY (Other) (Commodity) | 16,623,802 | 16,623,802 | 16,623,802 |
| 24 | TOTAL PURCHASES | 16,623,802 | 16,623,802 | 24,089,092 |
| 27 | TOTAL THERM SALES | 24,089,092 | 24,089,092 | 24,089,092 |
| | **CENTS PER THERM** | | | |
| 31 | COMMODITY (Other) | 0.36059 | 1.00800 | 1.01902 |
| 40 | TOTAL THERM SALES | 0.66456 | 1.11133 | 1.11894 |
| 41 | TRUE-UP | 0.02635 | 0.02635 | 0.02635 |
| 42 | TOTAL COST OF GAS | 0.69091 | 1.13768 | 1.14529 |
| 43 | REVENUE TAX FACTOR | 1.00503 | 1.00503 | 1.00503 |
| 44 | PGA FACTOR ADJUSTED FOR TAXES | 0.69438 | 1.14340 | 1.15105 |
| 45 | PGA FACTOR ROUNDED TO NEAREST .001 | 69.438 | 114.340 | 115.105 |

*For meter reads through 02-05-01
**For meter reads beginning 02-06-01

***Lines are only shown where the "Flex Down Estimate" amount and "Revised Flex Down Estimate" amount changed

COMPANY: PEOPLES GAS SYSTEM, INC.
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

PURCHASE GAS ADJUSTMENT


ESTIMATED FOR THE PERIOD OF: JANUARY 01 through DECEMBER 01
CURRENT MONTH: FEBRUARY 2001

| For Residential Customers | | Flex Down Estimate* | Revised Flex Down Estimate** | Mid-Course Correction Sch. A-1 |
|---|---|---|---|---|
| | **COST OF GAS PURCHASED** | | | |
| 4 | COMMODITY (Other) | $2,175,359 | $6,081,040 | $6,147,542 |
| 11 | TOTAL COST | $2,175,359 | $6,081,040 | $9,932,424 |
| 14 | TOTAL THERM SALES | $5,960,241 | $9,865,921 | $10,147,022 |
| | **THERMS PURCHASED** | | | |
| 18 | COMMODITY (Other) (Commodity) | 6,032,778 | 6,032,778 | 6,032,778 |
| 24 | TOTAL PURCHASES | 6,032,778 | 6,032,778 | 8,741,931 |
| 27 | TOTAL THERM SALES | 8,741,931 | 8,741,931 | 8,741,931 |
| | **CENTS PER THERM** | | | |
| 31 | COMMODITY (Other) | 0.36059 | 1.00800 | 1.01902 |
| 40 | TOTAL THERM SALES | 0.68180 | 1.12857 | 1.13618 |
| 41 | TRUE-UP | 0.02635 | 0.02635 | 0.02635 |
| 42 | TOTAL COST OF GAS | 0.70815 | 1.15492 | 1.16253 |
| 43 | REVENUE TAX FACTOR | 1.00503 | 1.00503 | 1.00503 |
| 44 | PGA FACTOR ADJUSTED FOR TAXES | 0.71171 | 1.16073 | 1.16838 |
| 45 | PGA FACTOR ROUNDED TO NEAREST .001 | 71.171 | 116.073 | 116.838 |

*For meter reads through 02-05-01
**For meter reads beginning 02-06-01

***Lines are only shown where the "Flex Down Estimate" amount and "Revised Flex Down Estimate" amount changed

COMPANY: PEOPLES GAS SYSTEM, INC.
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

PURCHASE GAS ADJUSTMENT


ESTIMATED FOR THE PERIOD OF: JANUARY 01 through DECEMBER 01
CURRENT MONTH: FEBRUARY 2001

| For Commercial Customers | | Flex Down Estimate* | Revised Flex Down Estimate** | Mid-Course Correction Sch. A-1 |
|---|---|---|---|---|
| | **COST OF GAS PURCHASED** | | | |
| 4 | COMMODITY (Other) | $3,819,017 | $10,675,752 | $10,675,752 |
| 11 | TOTAL COST | $3,819,017 | $10,675,752 | $17,021,779 |
| 14 | TOTAL THERM SALES | $10,048,294 | $16,905,029 | $17,396,467 |
| | **THERMS PURCHASED** | | | |
| 18 | COMMODITY (Other) (Commodity) | 10,591,024 | 10,591,024 | 10,591,024 |
| 24 | TOTAL PURCHASES | 10,591,024 | 10,591,024 | 15,347,161 |
| 27 | TOTAL THERM SALES | 15,347,161 | 15,347,161 | 15,347,161 |
| | **CENTS PER THERM** | | | |
| 31 | COMMODITY (Other) | 0.36059 | 1.00800 | 1.01902 |
| 40 | TOTAL THERM SALES | 0.65473 | 1.10151 | 1.10912 |
| 41 | TRUE-UP | 0.02635 | 0.02635 | 0.02635 |
| 42 | TOTAL COST OF GAS | 0.68108 | 1.12786 | 1.13547 |
| 43 | REVENUE TAX FACTOR | 1.00503 | 1.00503 | 1.00503 |
| 44 | PGA FACTOR ADJUSTED FOR TAXES | 0.68451 | 1.13353 | 1.14118 |
| 45 | PGA FACTOR ROUNDED TO NEAREST .001 | 68.451 | 113.353 | 114.118 |

*For meter reads through 02-05-01
**For meter reads beginning 02-06-01

***Lines are only shown where the "Flex Down Estimate" amount and "Revised Flex Down Estimate" amount changed

COMPANY: PEOPLES GAS SYSTEM SCHEDULE A-2

FOR THE PERIOD OF: January-01 Through December-01 Page 1 of 1

| | CURENT MONTH: FEBRUARY 01 | | | | PERIOD TO DATE | | | |
|---|---|---|---|---|---|---|---|---|
| | ACTUAL | ESTIMATE | DIFFERENCE | | ACTUAL | ESTIMATE | DIFFERENCE | |
| | | | AMOUNT | % | | | AMOUNT | % |
| TRUE-UP CALCULATION | | | | | | | | |
| 1 PURCHASED GAS COST (A-1, LINES 3+4-9-13) | $13,049,555 | $24,496,522 | $11,446,967 | $0.46729 | $50,425,707 | $35,369,392 | ($15,056,315) | ($0.42569) |
| 2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8) | 2,575,710 | 2,457,679 | (118,031) | (0.04803) | $5,679,944 | $5,814,603 | 134,659 | 0.02316 |
| 3 TOTAL | 15,625,266 | 26,954,201 | 11,328,935 | 0.42030 | $56,105,652 | $41,183,995 | (14,921,657) | (0.36232) |
| 4 FUEL REVENUES (NET OF REVENUE TAX) | 35,058,443 | 27,543,489 | (7,514,954) | (0.27284) | $60,369,036 | $41,773,283 | (18,595,753) | (0.44516) |
| 5 TRUE-UP REFUND/(COLLECTION) | (317,160) | (317,160) | 0 | 0.00000 | ($634,320) | ($634,320) | 0 | 0.00000 |
| 6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5) | 34,741,283 | 27,226,329 | (7,514,954) | (0.27602) | $59,734,716 | $41,138,963 | (18,595,753) | (0.45202) |
| 7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3) | 19,116,017 | 272,128 | (18,843,889) | (69.24642) | $3,629,064 | ($45,032) | (3,674,096) | 81.58856 |
| 8 INTEREST PROVISION-THIS PERIOD (21) | (102,749) | 10,770 | 113,518 | 10.54057 | ($228,532) | $21,366 | 249,898 | 11.69630 |
| 9 BEGINNING OF PERIOD TRUE-UP AND INTEREST | (32,763,012) | 2,120,980 | 34,883,992 | 16.44711 | (17,467,435) | 2,110,384 | 19,577,819 | 9.27690 |
| 10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5) | 317,160 | 317,160 | 0 | 0.00000 | $634,320 | $634,320 | 0 | 0.00000 |
| 10a ENVIRONMENTAL REFUND | 0 | 0 | 0 | 0.00000 | $0 | $0 | 0 | 0.00000 |
| 11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a) | (13,432,583) | 2,721,038 | 16,153,621 | 5.93657 | (13,432,583) | 2,721,038 | 16,153,621 | 5.93657 |
| 11a REFUNDS FROM PIPELINE | 0 | 0 | 0 | 0.00000 | $0 | $0 | 0 | 0.00000 |
| 12 ADJ TOTAL EST/ACT TRUE-UP (11+11a) | (13,432,583) | 2,721,038 | 16,153,621 | 5.93657 | ($13,432,583) | $2,721,038 | $16,153,621 | $5.93657 |
| INTEREST PROVISION | | | | | | | | |
| 13 BEGINNING TRUE-UP AND INTEREST PROVISION (9) | (32,763,012) | 2,120,980 | 34,883,992 | 16.44711 | | | | |
| 14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a) | (13,329,834) | 2,710,268 | 16,040,102 | 5.91827 | | | | |
| 15 TOTAL (13+14) | (46,092,846) | 4,831,248 | 50,924,094 | 10.54057 | | | | |
| 16 AVERAGE (50% OF 15) | (23,046,423) | 2,415,624 | 25,462,047 | 10.54057 | | | | |
| 17 INTEREST RATE - FIRST DAY OF MONTH | 5.55 | 5.55 | 0 | 0.00000 | | | | |
| 18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH | 5.15 | 5.15 | 0 | 0.00000 | | | | |
| 19 TOTAL (17+18) | 10.700 | 10.700 | 0 | 0.00000 | | | | |
| 20 AVERAGE (50% OF 19) | 5.350 | 5.350 | 0 | 0.00000 | | | | |
| 21 MONTHLY AVERAGE (20/12 Months) | 0.446 | 0.446 | 0 | 0.00000 | | | | |
| 22 INTEREST PROVISION (16x21) | ($102,749) | $10,770 | $113,518 | $10.54057 | | | | |

* If line 5 is a refund add to line 4
If line 5 is a collection ( ) subtract from line 4

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3**


ACTUAL FOR THE PERIOD OF: JANUARY 01 THROUGH DECEMBER 01

PRESENT MONTH: FEB'01

| | (A) MONTH | (B) PURCHASED FROM | (C) CHA FOR | (D) SCH TYPE | (E) SYSTEM SUPPLY | (F) END USE | (G) TOTAL PURCHASED | (H) COMM. COST THIRD PARTY | (I) COMM. COST PIPELINE | (J) DEMAND COST | (K) OTHER CHARGES | (L) TOTAL CENTS PER THERM |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 1 | FEB'01 | FGT | PGS | FTS-1 COMM. PIPELINE | 21,963,570 | | 21,963,570 | | $104,326.96 | | | $0.48 |
| 2 | FEB'01 | FGT | PGS | FTS-1 COMM. PIPELINE | | 15,181,850 | 15,181,850 | | 72,113.80 | | | $0.48 |
| 3 | FEB'01 | FGT | PGS | FTS-2 COMM. PIPELINE | 3,397,170 | | 3,397,170 | | 10,361.37 | | | $0.31 |
| 4 | FEB'01 | FGT | PGS | FTS-1 DEMAND | 48,982,370 | | 48,982,370 | | | $1,814,819.98 | | $3.71 |
| 5 | FEB'01 | FGT | PGS | FTS-1 DEMAND | | 15,181,850 | 15,181,850 | | | 564,309.42 | | $3.72 |
| 6 | FEB'01 | FGT | PGS | FTS-2 DEMAND | 9,321,920 | | 9,321,920 | | | 725,343.27 | | $7.78 |
| 7 | FEB'01 | FGT | PGS | NO NOTICE | 8,722,280 | | 8,722,280 | | | 51,461.45 | | $0.59 |
| 8 | FEB'01 | EL PASO MERCHANT ENERGY | PGS | COMM. OTHER | 4,378,850 | | 4,378,850 | $2,743,149.20 | | | | $62.65 |
| 9 | FEB'01 | EL PASO MERCHANT ENERGY | PGS | SONAT/SO GA COMM. PIPELINE | 6,948,120 | | 6,948,120 | | 43,899.50 | | | $0.63 |
| 10 | FEB'01 | EL PASO MERCHANT ENERGY | PGS | SONAT/SO GA DEMAND | 9,996,000 | | 9,996,000 | | | 430,568.93 | | $4.31 |
| 11 | FEB'01 | BP ENERGY | PGS | SWING | 2,800,000 | | 2,800,000 | 1,750,000.00 | | 14,000.00 | | $63.00 |
| 12 | FEB'01 | BP ENERGY | PGS | COMM. OTHER | 1,493,120 | | 1,493,120 | 931,718.48 | | | | $62.40 |
| 13 | FEB'01 | CITRUS TRADING | PGS | COMM. OTHER | 560,000 | | 560,000 | 123,200.00 | | | | $22.00 |
| 14 | FEB'01 | CORAL ENERGY | PGS | COMM. OTHER | 50,000 | | 50,000 | 29,050.00 | | | | $58.10 |
| 15 | FEB'01 | DUKE ENERGY | PGS | COMM. OTHER | 471,150 | | 471,150 | 272,875.25 | | | | $57.92 |
| 16 | FEB'01 | DYNEGY | PGS | COMM. OTHER | 1,250,500 | | 1,250,500 | 723,307.63 | | | | $57.84 |
| 17 | FEB'01 | ENRON | PGS | COMM. OTHER | 649,970 | | 649,970 | 387,739.68 | | | | $59.66 |
| 18 | FEB'01 | NOBLE | PGS | COMM. OTHER | 50,000 | | 50,000 | 29,000.00 | | | | $58.00 |
| 19 | FEB'01 | PRIOR ENERGY | PGS | COMM. OTHER | 7,633,550 | | 7,633,550 | 4,708,253.25 | | | | $61.68 |
| 20 | FEB'01 | RELIANT ENERGY | PGS | COMM. OTHER | 273,920 | | 273,920 | 158,361.21 | | | | $57.81 |
| 21 | FEB'01 | UNOCAL ENERGY | PGS | COMM. OTHER | 773,770 | | 773,770 | 465,538.27 | | | | $0.00 |
| 22 | FEB'01 | WESTERN | PGS | COMM. OTHER | 1,258,730 | | 1,258,730 | 741,764.19 | | | | $0.00 |
| 23 | FEB'01 | TRANSP. CUSTOMER | PGS | FTS-1 DEMAND | 2,162,427 | | 2,162,427 | | | 20,089.40 | | $0.00 |
| 24 | FEB'01 | C/O-TRANSP. CUSTOMERS | PGS | COMM. OTHER | 473,728 | | 473,728 | 381,455.27 | | | | $80.52 |
| 25 | Totals | **This report excludes prior month/period adjustments,except C/O's. | | | 133,611,145 | 30,363,700 | 163,974,845 | $13,445,412.43 | $230,701.63 | $3,620,592.45 | $0.00 | $10.55 |

COMPANY: PEOPLES GAS SYSTEM TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4



FOR THE PERIOD OF: January-01 Through December-01

PRESENT MONTH: February-01

| | (A) PRODUCER/SUPPLIER | (B) RECEIPT POINT | (C) GROSS AMOUNT DTH/d | (D) NET AMOUNT DTH/d | (E) MONTHLY GROSS DTH | (F) MONTHLY NET DTH | (G) WELLHEAD PRICE $/DTH | (H) CITYGATE PRICE (GxE)/F |
|---|---|---|---|---|---|---|---|---|
| 1 | BP ENERGY | DRN# 7995 | 10,000 | 9,775 | 280,000 | 273,700 | 6.30000 | 6.44501 |
| 2 | BP ENERGY | DRN# 7995 | 4,602 | 4,498 | 128,850 | 125,951 | 6.22000 | 6.36317 |
| 3 | BP ENERGY | DRN# 7995 | 552 | 540 | 15,462 | 15,114 | 6.54000 | 6.69054 |
| 4 | BP ENERGY | DRN# 7995 | 179 | 175 | 5,000 | 4,888 | 5.83000 | 5.96419 |
| 5 | CITRUS TRADING CORP. | DRN# 112699 | 2,000 | 1,955 | 56,000 | 54,740 | 2.20000 | 2.25064 |
| 6 | CORAL ENERGY | DRN# 716 | 179 | 175 | 5,000 | 4,888 | 5.81000 | 5.94373 |
| 7 | DUKE ENERGY | DRN# 716 | 183 | 179 | 5,115 | 5,000 | 6.35000 | 6.49616 |
| 8 | DUKE ENERGY | DRN# 6489 | 250 | 244 | 7,000 | 6,843 | 5.86000 | 5.99488 |
| 9 | DUKE ENERGY | DRN# 6489 | 357 | 349 | 10,000 | 9,775 | 5.77000 | 5.90281 |
| 10 | DUKE ENERGY | DRN# 7995 | 357 | 349 | 10,000 | 9,775 | 5.80000 | 5.93350 |
| 11 | DUKE ENERGY | DRN# 7995 | 357 | 349 | 10,000 | 9,775 | 5.54000 | 5.66752 |
| 12 | DUKE ENERGY | DRN# 7995 | 179 | 175 | 5,000 | 4,888 | 5.65500 | 5.78517 |
| 13 | DYNEGY | DRN# 716 | 181 | 176 | 5,054 | 4,940 | 5.14000 | 5.25831 |
| 14 | DYNEGY | DRN# 716 | 219 | 214 | 6,138 | 6,000 | 4.96000 | 5.07417 |
| 15 | DYNEGY | DRN# 7995 | 179 | 175 | 5,000 | 4,888 | 5.87000 | 6.00512 |
| 16 | DYNEGY | DRN# 7995 | 179 | 175 | 5,000 | 4,888 | 5.80000 | 5.93350 |
| 17 | DYNEGY | DRN# 7995 | 536 | 524 | 15,000 | 14,663 | 6.60000 | 6.75192 |
| 18 | DYNEGY | DRN# 7995 | 357 | 349 | 10,000 | 9,775 | 5.73000 | 5.86189 |
| 19 | DYNEGY | DRN# 7995 | 357 | 349 | 10,000 | 9,775 | 5.65000 | 5.78005 |
| 20 | DYNEGY | DRN# 7995 | 153 | 150 | 4,291 | 4,194 | 6.20000 | 6.34271 |
| 21 | | SUBTOTAL | 21,354 | 20,873 | 597,910 | 584,457 | 5.98609 | 6.12388 |

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.25% per dth.

(3) Included in the monthly gross volumes above are 347,537 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.25% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 287,280 dth's moved on the Southern Natural Gas pipeline shown on line 75.

COMPANY: PEOPLES GAS SYSTEM | TRANSPORTATION SYSTEM SUPPLY | SCHEDULE A-4



FOR THE PERIOD OF: January-01 Through December-01

PRESENT MONTH: February-01

| | (A) PRODUCER/SUPPLIER | (B) RECEIPT POINT | (C) GROSS AMOUNT MMBtu/d | (D) NET AMOUNT MMBtu/d | (E) MONTHLY GROSS MMBtu | (F) MONTHLY NET MMBtu | (G) WELLHEAD PRICE $/MMBtu | (H) CITYGATE PRICE (GxE)/F |
|---|---|---|---|---|---|---|---|---|
| 22 | DYNEGY | DRN# 7995 | 512 | 500 | 14,329 | 14,007 | 5.33000 | 5.45269 |
| 23 | DYNEGY | DRN# 7995 | 214 | 209 | 6,000 | 5,865 | 5.18000 | 5.29923 |
| 24 | DYNEGY | DRN# 7995 | 229 | 223 | 6,402 | 6,258 | 5.73000 | 5.86189 |
| 25 | DYNEGY | DRN# 7995 | 204 | 199 | 5,709 | 5,581 | 5.82000 | 5.95396 |
| 26 | DYNEGY | DRN# 25809 | 332 | 324 | 9,291 | 9,082 | 5.85000 | 5.98465 |
| 27 | DYNEGY | DRN# 157742 | 204 | 199 | 5,709 | 5,581 | 6.07000 | 6.20972 |
| 28 | DYNEGY | DRN# 157742 | 612 | 598 | 17,127 | 16,742 | 6.00000 | 6.13811 |
| 29 | ENRON CAPITAL & TRADE | DRN# 7995 | 536 | 524 | 15,000 | 14,663 | 6.56000 | 6.71100 |
| 30 | ENRON CAPITAL & TRADE | DRN# 7995 | 179 | 175 | 5,000 | 4,888 | 5.54000 | 5.66752 |
| 31 | ENRON CAPITAL & TRADE | DRN# 7995 | 179 | 175 | 5,000 | 4,888 | 6.17000 | 6.31202 |
| 32 | ENRON CAPITAL & TRADE | DRN# 7995 | 536 | 524 | 15,000 | 14,663 | 6.15000 | 6.29156 |
| 33 | ENRON CAPITAL & TRADE | DRN# 7995 | 179 | 175 | 5,000 | 4,888 | 5.12000 | 5.23785 |
| 34 | ENRON CAPITAL & TRADE | DRN# 7995 | 57 | 56 | 1,606 | 1,570 | 5.20000 | 5.31969 |
| 35 | ENRON CAPITAL & TRADE | DRN# 7995 | 153 | 149 | 4,276 | 4,180 | 5.18000 | 5.29923 |
| 36 | ENRON CAPITAL & TRADE | DRN# 7995 | 321 | 314 | 9,000 | 8,798 | 6.25000 | 6.39386 |
| 37 | ENRON CAPITAL & TRADE | DRN# 7995 | 183 | 179 | 5,115 | 5,000 | 5.12000 | 5.23785 |
| 38 | NOBLE | DRN# 7995 | 179 | 175 | 5,000 | 4,888 | 5.80000 | 5.93350 |
| 39 | PRIOR | DRN# 716 | 183 | 179 | 5,115 | 5,000 | 5.47000 | 5.59591 |
| 40 | | SUBTOTAL | 4,989 | 4,876 | 139,679 | 136,536 | 5.98609 | 6.12388 |

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.25% per dth.

(3) Included in the monthly gross volumes above are 347,537 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.25% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 287,280 dth's moved on the Southern Natural Gas pipeline shown on line 75.

COMPANY: PEOPLES GAS SYSTEM — TRANSPORTATION SYSTEM SUPPLY — SCHEDULE A-4



FOR THE PERIOD OF: January-01 Through December-01

PRESENT MONTH: February-01

| | (A) PRODUCER/SUPPLIER | (B) RECEIPT POINT | (C) GROSS AMOUNT MMBtu/d | (D) NET AMOUNT MMBtu/d | (E) MONTHLY GROSS MMBtu | (F) MONTHLY NET MMBtu | (G) WELLHEAD PRICE $/MMBtu | (H) CITYGATE PRICE (GxE)/F |
|---|---|---|---|---|---|---|---|---|
| 41 | PRIOR | DRN# 23422 | 11,820 | 11,554 | 330,960 | 323,513 | 6.09750 | 6.23785 |
| 42 | PRIOR | DRN# 157742 | 5,000 | 4,888 | 140,000 | 136,850 | 6.15000 | 6.29156 |
| 43 | RELIANT | DRN# 716 | 64 | 63 | 1,794 | 1,754 | 6.55500 | 6.70588 |
| 44 | RELIANT | DRN# 716 | 21 | 21 | 598 | 585 | 5.73000 | 5.86189 |
| 45 | RELIANT | DRN# 7995 | 179 | 175 | 5,000 | 4,888 | 5.83500 | 5.96931 |
| 46 | RELIANT | DRN# 7995 | 179 | 175 | 5,000 | 4,888 | 5.56500 | 5.69309 |
| 47 | RELIANT | DRN# 7995 | 179 | 175 | 5,000 | 4,888 | 5.65500 | 5.78517 |
| 48 | RELIANT | DRN# 7995 | 179 | 175 | 5,000 | 4,888 | 5.80000 | 5.93350 |
| 49 | RELIANT | DRN# 7995 | 179 | 175 | 5,000 | 4,888 | 5.78000 | 5.91304 |
| 50 | UNOCAL | DRN# 716 | 107 | 105 | 3,000 | 2,933 | 5.76000 | 5.89258 |
| 51 | UNOCAL | DRN# 716 | 740 | 723 | 20,706 | 20,240 | 6.57000 | 6.72123 |
| 52 | UNOCAL | DRN# 716 | 214 | 209 | 6,000 | 5,865 | 5.52000 | 5.64706 |
| 53 | UNOCAL | DRN# 716 | 214 | 209 | 6,000 | 5,865 | 5.61000 | 5.73913 |
| 54 | UNOCAL | DRN# 716 | 393 | 384 | 11,000 | 10,753 | 6.21000 | 6.35294 |
| 55 | UNOCAL | DRN# 716 | 536 | 524 | 15,000 | 14,663 | 6.10000 | 6.24041 |
| 56 | UNOCAL | DRN# 716 | 131 | 128 | 3,671 | 3,588 | 5.35000 | 5.47315 |
| 57 | UNOCAL | DRN# 716 | 71 | 70 | 2,000 | 1,955 | 5.17000 | 5.28900 |
| 58 | UNOCAL | DRN# 716 | 179 | 175 | 5,000 | 4,888 | 5.49000 | 5.61637 |
| 59 | | SUBTOTAL | 20,383 | 19,925 | 570,729 | 557,888 | 5.98609 | 6.12388 |

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.25% per dth.

(3) Included in the monthly gross volumes above are 347,537 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.25% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 287,280 dth's moved on the Southern Natural Gas pipeline shown on line 75.

COMPANY: PEOPLES GAS SYSTEM — TRANSPORTATION SYSTEM SUPPLY



FOR THE PERIOD OF: January-01 Through December-01
PRESENT MONTH: February-01

| | (A) PRODUCER/SUPPLIER | (B) RECEIPT POINT | (C) GROSS AMOUNT MMBtu/d | (D) NET AMOUNT MMBtu/d | (E) MONTHLY GROSS MMBtu | (F) MONTHLY NET MMBtu | (G) WELLHEAD PRICE $/MMBtu | (H) CITYGATE PRICE (GxE)/F |
|---|---|---|---|---|---|---|---|---|
| 60 | UNOCAL | DRN# 716 | 179 | 175 | 5,000 | 4,888 | 5.64000 | 5.76982 |
| 61 | WESTERN | DRN# 716 | 179 | 175 | 5,000 | 4,888 | 5.84000 | 5.97442 |
| 62 | WESTERN | DRN# 716 | 56 | 54 | 1,561 | 1,526 | 5.83000 | 5.96419 |
| 63 | WESTERN | DRN# 716 | 536 | 524 | 15,000 | 14,663 | 6.62000 | 6.77238 |
| 64 | WESTERN | DRN# 716 | 357 | 349 | 10,000 | 9,775 | 5.91000 | 6.04604 |
| 65 | WESTERN | DRN# 716 | 179 | 175 | 5,000 | 4,888 | 5.58000 | 5.70844 |
| 66 | WESTERN | DRN# 716 | 179 | 175 | 5,000 | 4,888 | 5.64000 | 5.76982 |
| 67 | WESTERN | DRN# 716 | 179 | 175 | 5,000 | 4,888 | 6.16000 | 6.30179 |
| 68 | WESTERN | DRN# 716 | 536 | 524 | 15,000 | 14,663 | 6.10000 | 6.24041 |
| 69 | WESTERN | DRN# 716 | 179 | 175 | 5,000 | 4,888 | 5.88000 | 6.01535 |
| 70 | WESTERN | DRN# 716 | 1,071 | 1,047 | 30,000 | 29,325 | 5.45000 | 5.57545 |
| 71 | WESTERN | DRN# 716 | 179 | 175 | 5,000 | 4,888 | 5.39000 | 5.51407 |
| 72 | WESTERN | DRN# 716 | 179 | 175 | 5,000 | 4,888 | 6.21000 | 6.35294 |
| 73 | WESTERN | DRN# 716 | 567 | 554 | 15,873 | 15,516 | 6.03000 | 6.16880 |
| 74 | WESTERN | DRN# 7995 | 123 | 120 | 3,439 | 3,362 | 5.83000 | 5.96419 |
| 75 | PRIOR ENERGY | DRN# 18300 | 10,260 | 10,029 | 287,280 | 280,816 | 6.27000 | 6.41432 |
| 76 | | SUBTOTAL | 14,934 | 14,598 | 418,153 | 408,745 | 5.98609 | 6.12388 |
| 77 | | TOTAL | 61,660 | 60,272 | 1,726,471 | 1,687,625 | 5.98609 | 6.12388 |

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.25% per dth.

(3) Included in the monthly gross volumes above are 347,537 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.25% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 287,280 dth's moved on the Southern Natural Gas pipeline shown on line 75.

COMPANY: PEOPLES GAS SYSTEM

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5



ESTIMATED FOR THE PERIOD OF: JANUARY 01 through DECEMBER 01

FOR THE MONTH OF: February-01

| | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|---|---|---|---|---|---|---|---|---|
| | ACTUAL | ESTIMATE | DIFFERENCE | % | ACTUAL | ESTIMATE | DIFFERENCE | % |
| **THERM SALES (FIRM)** | | | | | | | | |
| 1 RESIDENTIAL | 10,132,578 | 8,742,742 | (1,389,836) | (0.13717) | 22,545,954 | 18,689,368 | (3,856,586) | (0.17105) |
| 2 SMALL COMM. SERVICE | 408,397 | 312,402 | (95,995) | (0.23505) | 852,483 | 594,593 | (257,890) | (0.30252) |
| 3 COMMERCIAL SERVICE | 10,338,537 | 7,154,301 | (3,184,236) | (0.30800) | 21,351,803 | 15,847,542 | (5,504,261) | (0.25779) |
| 4 COMMERCIAL LV-1 | 5,503,916 | 3,152,867 | (2,351,049) | (0.42716) | 10,644,693 | 6,871,228 | (3,773,465) | (0.35449) |
| 5 COMMERCIAL LV-2 | 371,051 | 212,579 | (158,472) | (0.42709) | 783,723 | 475,980 | (307,743) | (0.39267) |
| 6 NATURAL GAS VEH. SALES | 57,199 | 45,710 | (11,489) | (0.20086) | 104,191 | 97,951 | (6,240) | (0.05989) |
| 7 COMM. ST. LIGHTING | 115,572 | 94,066 | (21,506) | (0.18608) | 220,726 | 200,682 | (20,044) | (0.09081) |
| 8 WHOLESALE | 12,884 | 9,996 | (2,888) | (0.22415) | 22,180 | 20,102 | (2,078) | (0.09368) |
| 8a OFF SYSTEM SALES | 1,757,380 | 0 | (1,757,380) | (1.00000) | 3,368,780 | 0 | (3,368,780) | (1.00000) |
| 9 TOTAL FIRM SALES | 28,697,513 | 19,724,663 | (8,972,850) | (0.31267) | 59,894,533 | 42,797,446 | (17,097,087) | (0.28545) |
| **THERM SALES (INTERRUPTIBLE)** | | | | | | | | |
| 10 INTERRUPTIBLE SMALL | 65,666 | 31,804 | (33,862) | (0.51567) | 164,316 | 63,118 | (101,198) | (0.61587) |
| 11 INTERRUPTIBLE LV-1 | 384,732 | 1,500 | (383,232) | (0.99610) | 852,964 | 3,000 | (849,964) | (0.99648) |
| 12 INTERRUPTIBLE LV-2 | 0 | 0 | 0 | #DIV/0! | 0 | 0 | 0 | #DIV/0! |
| 13 TOTAL INT. SALES | 450,397 | 33,304 | (417,093) | (0.92606) | 1,017,280 | 66,118 | (951,162) | (0.93501) |
| 14 TOTAL SALES | 29,147,911 | 19,757,967 | (9,389,944) | (0.32215) | 60,911,813 | 42,863,564 | (18,048,249) | (0.29630) |
| **THERMS SALES (TRANSPORTATION)** | | | | | | | | |
| 15a SMALL COMM. SERVICE | 5,949 | 82,728 | 76,779 | 12.90644 | 14,536 | 136,937 | 122,401 | 8.42067 |
| 15 COMMERCIAL SERVICE | 3,698,764 | 6,371,590 | 2,672,826 | 0.72263 | 7,409,779 | 11,758,929 | 4,349,150 | 0.58695 |
| 16 COMMERCIAL LV-1 | 8,081,278 | 10,515,516 | 2,434,238 | 0.30122 | 16,811,231 | 20,585,800 | 3,774,569 | 0.22453 |
| 17 COMMERCIAL LV-2 | 2,721,555 | 4,019,703 | 1,298,148 | 0.47699 | 5,814,664 | 8,082,879 | 2,268,215 | 0.39009 |
| 18 NATURAL GAS VEHICLE SALES | 37,358 | 19,590 | (17,768) | (0.47561) | 59,991 | 32,650 | (27,341) | (0.45575) |
| 19 COMM. ST. LIGHTING | 0 | 27,309 | 27,309 | #DIV/0! | 0 | 49,925 | 49,925 | #DIV/0! |
| 20 INTERRUPTIBLE SMALL | 5,094,880 | 6,018,106 | 923,226 | 0.18121 | 11,034,232 | 11,723,492 | 689,260 | 0.06247 |
| 21 INTERRUPTIBLE LV-1 | 10,221,098 | 13,503,778 | 3,282,680 | 0.32117 | 21,792,692 | 26,619,414 | 4,826,722 | 0.22148 |
| 22 INTERRUPTIBLE LV-2 | 25,225,172 | 47,132,264 | 21,907,092 | 0.86846 | 58,059,899 | 94,525,020 | 36,465,121 | 0.62806 |
| 22a OFF SYSTEM SALES-TRANSP. | 0 | 0 | 0 | #DIV/0! | 0 | 0 | 0 | #DIV/0! |
| 23 TOTAL TRANSPORTATION | 55,086,054 | 87,690,584 | 32,604,530 | 0.59188 | 120,997,024 | 173,515,046 | 52,518,022 | 0.43404 |
| 24 TOTAL THROUGHPUT | 84,233,965 | 107,448,551 | 23,214,587 | 0.27560 | 181,908,837 | 216,378,610 | 34,469,773 | 0.18949 |
| **AVERAGE NUMBER OF CUSTOMERS (FIRM)** | | | | | | | | |
| 25 RESIDENTIAL | 239,758 | 234,716 | (5,042) | (0.02103) | 477,374 | 468,663 | (8,711) | (0.01825) |
| 26 SMALL COMMERCIAL | 4,693 | 4,280 | (413) | (0.08800) | 9,426 | 8,612 | (814) | (0.08636) |
| 27 COMMERCIAL SERVICE | 16,369 | 15,424 | (945) | (0.05773) | 32,887 | 30,943 | (1,944) | (0.05911) |
| 28 COMMERCIAL LV-1 | 1,054 | 917 | (137) | (0.12998) | 2,117 | 1,865 | (252) | (0.11904) |
| 29 COMMERCIAL LV-2 | 12 | 7 | (5) | (0.41667) | 28 | 14 | (14) | (0.50000) |
| 30 NATURAL GAS VEH. SALES | 17 | 18 | 1 | 0.05882 | 34 | 36 | 2 | 0.05882 |
| 31 COMM. ST. LIGHTING | 87 | 81 | (6) | (0.06897) | 174 | 164 | (10) | (0.05747) |
| 32 WHOLESALE | 2 | 2 | 0 | 0.00000 | 4 | 4 | 0 | 0.00000 |
| 32a OFF SYSTEM SALES | 4 | 0 | (4) | (1.00000) | 6 | 0 | (6) | (1.00000) |
| 33 TOTAL FIRM | 261,996 | 255,445 | (6,551) | (0.02500) | 522,050 | 510,301 | (11,749) | (0.02251) |
| **AVERAGE NUMBER OF CUSTOMERS (INT.)** | | | | | | | | |
| 34 INTERRUPTIBLE SMALL | 4 | 3 | (1) | (0.25000) | 8 | 6 | (2) | (0.25000) |
| 35 INTERRUPTIBLE LV-1 | 1 | 1 | 0 | 0.00000 | 6 | 2 | (4) | (0.66667) |
| 36 INTERRUPTIBLE LV-2 | 0 | 0 | 0 | #DIV/0! | 0 | 0 | 0 | #DIV/0! |
| 37 TOTAL INT. | 5 | 4 | (1) | (0.20000) | 14 | 8 | (6) | (0.42857) |
| 38 TOTAL SALES CUSTOMERS | 262,001 | 255,449 | (6,552) | (0.02501) | 522,064 | 510,309 | (11,755) | (0.02252) |
| **AVERAGE NUMBER OF CUSTOMERS (TRANSP)** | | | | | | | | |
| 39a SMALL COMM. SERVICE | 126 | 449 | 323 | 2.56349 | 255 | 853 | 598 | 2.34510 |
| 39 COMMERCIAL SERVICE | 3,242 | 4,264 | 1,022 | 0.31524 | 6,432 | 8,343 | 1,911 | 0.29711 |
| 40 COMMERCIAL LV-1 | 971 | 1,088 | 117 | 0.12049 | 1,941 | 2,137 | 196 | 0.10098 |
| 41 COMMERCIAL LV-2 | 54 | 56 | 2 | 0.03704 | 101 | 112 | 11 | 0.10891 |
| 42 NATURAL GAS VEHICLE SALES | 3 | 2 | (1) | (0.33333) | 6 | 4 | (2) | (0.33333) |
| 43 COMM. ST. LIGHTING | 0 | 13 | 13 | #DIV/0! | 0 | 24 | 24 | #DIV/0! |
| 44 INTERRUPTIBLE SMALL | 74 | 72 | (2) | (0.02703) | 146 | 144 | (2) | (0.01370) |
| 45 INTERRUPTIBLE LV-1 | 24 | 22 | (2) | (0.08333) | 49 | 44 | (5) | (0.10204) |
| 46 INTERRUPTIBLE LV-2 | 8 | 6 | (2) | (0.25000) | 16 | 12 | (4) | (0.25000) |
| 47a OFF SYSTEM SALES-TRANSP. | 0 | 0 | 0 | #DIV/0! | 0 | 0 | 0 | #DIV/0! |
| 47 TOTAL TRANSP. CUSTOMERS | 4502 | 5972 | 1,470 | 0.32652 | 8946 | 11673 | 2,727 | 0.30483 |
| 48 TOTAL CUSTOMERS | 266,503 | 261,421 | (5,082) | (0.01907) | 531,010 | 521,982 | (9,028) | (0.01700) |
| **THERM USE PER CUSTOMER** | | | | | | | | |
| 48 RESIDENTIAL | 42 | 37 | (5) | (0.11863) | 47 | 40 | (7) | (0.15565) |
| 49 SMALL COMMERCIAL | 87 | 73 | (14) | (0.16124) | 90 | 69 | (21) | (0.23659) |
| 50 COMMERCIAL SERVICE | 632 | 464 | (168) | (0.26560) | 649 | 512 | (137) | (0.21116) |
| 51 COMMERCIAL LV-1 | 5,222 | 3,438 | (1,784) | (0.34158) | 5,028 | 3,684 | (1,344) | (0.26727) |
| 52 COMMERCIAL LV-2 | 30,921 | 30,368 | (552) | (0.01787) | 27,990 | 33,999 | 6,008 | 0.21466 |
| 53 NATURAL GAS VEH. SALES | 3,365 | 2,539 | (825) | (0.24526) | 3,064 | 2,721 | (344) | (0.11211) |
| 54 COMM. ST. LIGHTING | 1,328 | 1,161 | (167) | (0.12579) | 1,269 | 1,224 | (45) | (0.03537) |
| 55 WHOLESALE | 6,442 | 4,998 | (1,444) | (0.22415) | 5,545 | 5,026 | (519) | (0.09368) |
| 55a OFF SYSTEM SALES | 439,345 | #DIV/0! | #DIV/0! | #DIV/0! | 561,463 | #DIV/0! | #DIV/0! | #DIV/0! |
| 56 INTERRUPTIBLE SMALL | 16,416 | 10,601 | (5,815) | (0.35422) | 20,539 | 10,520 | (10,020) | (0.48783) |
| 57 INTERRUPTIBLE LV-1 | 384,732 | 1,500 | (383,232) | (0.99610) | 142,161 | 1,500 | (140,661) | (0.98945) |
| 58 INTERRUPTIBLE LV-2 | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! |
| 59a SMALL COMM. SERVICE(TRANSP.) | 47 | 184 | 137 | 2.90247 | 57 | 8,265 | 8,208 | 143.98763 |
| 59 COMMERCIAL SERVICE(TRANSP.) | 1,141 | 1,494 | 353 | 0.30975 | 1,152 | 84 | (1,068) | (0.92709) |
| 60 COMMERCIAL LV-1 (TRANSP.) | 8,323 | 9,665 | 1,342 | 0.16129 | 8,661 | 9,633 | 972 | 0.11222 |
| 61 COMMERCIAL LV-2 (TRANSP.) | 50,399 | 71,780 | 21,381 | 0.42424 | 57,571 | 72,169 | 14,598 | 0.25356 |
| 62 NATURAL GAS VEHICLES(TRANSP.) | 12,453 | 9,795 | (2,658) | (0.21342) | 9,998 | 8,163 | (1,836) | (0.18362) |
| 63 COMM. ST. LIGHTING(TRANSP.) | #DIV/0! | 2,101 | #DIV/0! | #DIV/0! | #DIV/0! | 2,080 | #DIV/0! | #DIV/0! |
| 64 INTERRUPTIBLE SMALL (TRANSP.) | 68,850 | 83,585 | 14,735 | 0.21402 | 75,577 | 81,413 | 5,836 | 0.07722 |
| 65 INTERRUPTIBLE LV-1 (TRANSP.) | 425,879 | 613,808 | 187,929 | 0.44127 | 444,749 | 604,987 | 160,238 | 0.36029 |
| 66 INTERRUPTIBLE LV-2 (TRANSP.) | 3,153,146 | 7,855,377 | 4,702,231 | 1.49128 | 3,628,744 | 7,877,085 | 4,248,341 | 1.17075 |
| 66a OFF SYSTEM SALES- (TRANSP.) | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! |

COMPANY: PEOPLES GAS SYSTEM — CONVERSION FACTOR CALCULATION



ACTUAL FOR THE PERIOD OF: JANUARY 2001 THROUGH DECEMBER 2001

| JACKSONVILLE DIVISION: | JAN 01 | FEB 01 | MAR 01 | APR 01 | MAY 01 | JUN 01 | JUL 01 | AUG 01 | SEP 01 | OCT 01 | NOV 01 | DEC 01 |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | |
| THERMS PURC / CCF PURCHASED =AVERAGE BTU CONTENT | 1.0384 | 1.0462 | | | | | | | | | | |
| 2 PRESSURE CORRECTION FACTOR | | | | | | | | | | | | |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a. | 14.98 | 14.98 | | | | | | | | | | |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a. | 14.73 | 14.73 | | | | | | | | | | |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a. | 1.01697 | 1.01697 | | | | | | | | | | |
| 3 BILLING FACTOR | | | | | | | | | | | | |
| BTU CONTENT x PRESSURE CORRECTION FACTOR | 1.056 | 1.064 | | | | | | | | | | |
| **SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:** | | | | | | | | | | | | |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | |
| THERMS PURC / CCF PURCHASED =AVERAGE BTU CONTENT | 1.0453 | 1.0600 | | | | | | | | | | |
| 2 PRESSURE CORRECTION FACTOR | | | | | | | | | | | | |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a. | 14.98 | 14.98 | | | | | | | | | | |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a. | 14.73 | 14.73 | | | | | | | | | | |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a. | 1.01697 | 1.01697 | | | | | | | | | | |
| 3 BILLING FACTOR | | | | | | | | | | | | |
| BTU CONTENT x PRESSURE CORRECTION FACTOR | 1.063 | 1.078 | | | | | | | | | | |

COMPANY: PEOPLES GAS SYSTEM | CONVERSION FACTOR CALCULATION | SCHEDULE A-6

Page 2 of 4

ACTUAL FOR THE PERIOD OF: JANUARY 2001 THROUGH DECEMBER 2001

| ORLANDO DIVISION: | JAN 01 | FEB 01 | MAR 01 | APR 01 | MAY 01 | JUN 01 | JUL 01 | AUG 01 | SEP 01 | OCT 01 | NOV 01 | DEC 01 |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | |
| THERMS PURC / CCF PURCHASED =AVERAGE BTU CONTENT | 1.0433 | 1.0600 | | | | | | | | | | |
| 2 PRESSURE CORRECTION FACTOR | | | | | | | | | | | | |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a. | 14.98 | 14.98 | | | | | | | | | | |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a. | 14.73 | 14.73 | | | | | | | | | | |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a. | 1.01697 | 1.01697 | | | | | | | | | | |
| 3 BILLING FACTOR | | | | | | | | | | | | |
| BTU CONTENT x PRESSURE CORRECTION FACTOR | 1.061 | 1.078 | | | | | | | | | | |
| TAMPA, ST. PETE, LAKELAND, HIGHLANDS, and SARASOTA DIVISIONS: | | | | | | | | | | | | |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | |
| THERMS PURC / CCF PURCHASED =AVERAGE BTU CONTENT | 1.0384 | 1.0610 | | | | | | | | | | |
| 2 PRESSURE CORRECTION FACTOR | | | | | | | | | | | | |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a. | 14.98 | 14.98 | | | | | | | | | | |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a. | 14.73 | 14.73 | | | | | | | | | | |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a. | 1.01697 | 1.01697 | | | | | | | | | | |
| 3 BILLING FACTOR | | | | | | | | | | | | |
| BTU CONTENT x PRESSURE CORRECTION FACTOR | 1.056 | 1.079 | | | | | | | | | | |

COMPANY: PEOPLES GAS SYSTEM — CONVERSION FACTOR CALCULATION — SCHEDULE A-6



ACTUAL FOR THE PERIOD OF: JANUARY 2001 THROUGH DECEMBER 2001

| EUSTIS, DAYTONA DIVISIONS: | JAN 01 | FEB 01 | MAR 01 | APR 01 | MAY 01 | JUN 01 | JUL 01 | AUG 01 | SEP 01 | OCT 01 | NOV 01 | DEC 01 |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | |
| THERMS PURC / CCF PURCHASED =AVERAGE BTU CONTENT | 1.0443 | 1.0600 | | | | | | | | | | |
| 2 PRESSURE CORRECTION FACTOR | | | | | | | | | | | | |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a. | 14.98 | 14.98 | | | | | | | | | | |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a. | 14.73 | 14.73 | | | | | | | | | | |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a. | 1.01697 | 1.01697 | | | | | | | | | | |
| 3 BILLING FACTOR | | | | | | | | | | | | |
| BTU CONTENT x PRESSURE CORRECTION FACTOR | 1.062 | 1.078 | | | | | | | | | | |
| OCALA: | | | | | | | | | | | | |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | |
| THERMS PURC / CCF PURCHASED =AVERAGE BTU CONTENT | 1.0439 | 1.0600 | | | | | | | | | | |
| 2 PRESSURE CORRECTION FACTOR | | | | | | | | | | | | |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a. | 14.98 | 14.98 | | | | | | | | | | |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a. | 14.73 | 14.73 | | | | | | | | | | |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a. | 1.01697 | 1.01697 | | | | | | | | | | |
| 3 BILLING FACTOR | | | | | | | | | | | | |
| BTU CONTENT x PRESSURE CORRECTION FACTOR | 1.062 | 1.078 | | | | | | | | | | |

COMPANY: PEOPLES GAS SYSTEM CONVERSION FACTOR CALCULATION



ACTUAL FOR THE PERIOD OF: JANUARY 2001 THROUGH DECEMBER 2001

| PANAMA CITY: | JAN 01 | FEB 01 | MAR 01 | APR 01 | MAY 01 | JUN 01 | JUL 01 | AUG 01 | SEP 01 | OCT 01 | NOV 01 | DEC 01 |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | |
| THERMS PURC / CCF PURCHASED =AVERAGE BTU CONTENT | 1.0399 | 1.0591 | | | | | | | | | | |
| 2 PRESSURE CORRECTION FACTOR | | | | | | | | | | | | |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a. | 15.09 | 15.09 | | | | | | | | | | |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a. | 14.73 | 14.73 | | | | | | | | | | |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a. | 1.02444 | 1.02444 | | | | | | | | | | |
| 3 BILLING FACTOR | | | | | | | | | | | | |
| BTU CONTENT x PRESSURE CORRECTION FACTOR | 1.065 | 1.085 | | | | | | | | | | |

PEOPLES GAS SYSTEM
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
February-01

| (A) DESCRIPTION | (B) TYPE CHARGE | (C) THERMS PURCHASED | (D) | (E) PURCHASES | (F) |
|---|---|---|---|---|---|
| 1 NO NOTICE RESERVATION CHARGE | NO NOTICE | 8,722,280 | 16 | 51,461.45 | 2 |
| 2 FTS-1 RESERVATION CHARGE | DEMAND | 49,175,040 | 19 | 1,821,981.42 | 5 |
| 3 FTS-1 VOLUMETRIC RELINQ. CREDIT | DEMAND | (192,670) | 19 | (7,161.44) | 5 |
| 3a FTS-1 VOL. RELINQ. CREDIT-Jan'01 Accrual Adj. | DEMAND | (21,290) | 19 | (791.37) | 5 |
| 4 FTS-2 RESERVATION CHARGE | DEMAND | 9,321,920 | 19 | 725,343.27 | 5 |
| 5 FTS-1 USAGE CHARGE | COMM. PIPELINE | 21,963,570 | 15 | 104,326.96 | 1 |
| 5a FTS-1 USAGE CHARGE-Jan'01 Accrual Adj. | COMM. PIPELINE | 75,490 | 15 | 358.63 | 1 |
| 6 FTS-2 USAGE CHARGE | COMM. PIPELINE | 3,397,170 | 15 | 10,361.37 | 1 |
| 7 IMBALANCE CASHOUT CHARGE | COMM. OTHER | (856,650) | 18 | (618,501.30) | 4 |
| 8 TOTAL FGT | | 91,584,860 | | $2,087,378.99 | |
| 9 EL PASO MERCHANT ENERGY | COMM. OTHER | 4,378,850 | 18 | 2,743,149.20 | 4 |
| 10 EL PASO MERCHANT ENERGY | COMM. PIPELINE | 6,948,120 | 15 | 43,899.50 | 1 |
| 11 EL PASO MERCHANT ENERGY | DEMAND | 9,996,000 | 19 | 430,568.93 | 5 |
| 12 CITY OF SUNRISE | COMM. OTHER | 24,076 | 18 | 18,624.91 | 4 |
| 13 OKALOOSA | COMM. OTHER | 281,050 | 18 | 88,385.12 | 4 |
| 14 ADMINISTRATIVE COSTS | OTHER | | | 34,662.70 | 6 |
| 15 LEGAL FEES | OTHER | | | 29.17 | 6 |
| 16 ODORANT/TESTING CHARGES/OTHER | OTHER | | | 62,710.61 | 6 |
| 17 BOOKOUTS | COMM. OTHER | 255,100 | 18 | 232,906.30 | 4 |
| 18 CASHOUTS-TRANSP. CUSTOMERS | COMM. OTHER | 473,728 | 18 | 381,455.27 | 4 |
| 19 BP ENERGY | SWING-DEMAND | 0 | | 14,000.00 | 3 |
| 20 BP ENERGY | SWING-COMM. | 2,800,000 | 17 | 1,750,000.00 | 3 |
| 21 BP ENERGY | COMM. OTHER | 1,493,120 | 18 | 931,718.48 | 4 |
| 22 CITRUS TRADING CORP. | COMM. OTHER | 560,000 | 18 | 123,200.00 | 4 |
| 23 CORAL ENERGY | COMM. OTHER | 50,000 | 18 | 29,050.00 | 4 |
| 24 DUKE ENERGY | COMM. OTHER | 471,150 | 18 | 272,875.25 | 4 |
| 25 DYNEGY | COMM. OTHER | 1,250,500 | 18 | 723,307.63 | 4 |
| 26 ENRON | COMM. OTHER | 649,970 | 18 | 387,739.68 | 4 |
| 27 NOBLE | COMM. OTHER | 50,000 | 18 | 29,000.00 | 4 |
| 28 PRIOR ENERGY | COMM. OTHER | 7,633,550 | 18 | 4,708,253.25 | 4 |
| 29 RELIANT ENERGY | COMM. OTHER | 273,920 | 18 | 158,361.21 | 4 |
| 30 UNOCAL ENERGY | COMM. OTHER | 773,770 | 18 | 465,538.27 | 4 |
| 31 WESTERN | COMM. OTHER | 1,258,730 | 18 | 741,764.19 | 4 |
| 32 CAPACITY DISCOUNT-TRANSP. CUST. | DEMAND | 2,162,427 | 19 | 20,089.40 | 5 |
| 33 JAN'01 ACCRUAL ADJ. | COMM. OTHER | 27,660 | 18 | 23,500.51 | 4 |
| 34 EL PASO MERCHANT ENERGY | COMM. PIPELINE* | 129,740 | 15 | 50,889.90 | 1 |
| 35 EL PASO MERCHANT ENERGY | DEMAND* | 0 | 19 | (912.28) | 5 |
| 36 TOTAL | | 133,526,321 | | $16,552,146.19 | |

*Prior Month Adjustment

# I N V O I C E

## FLORIDA GAS TRANSMISSION COMPANY

An ENRON/El Paso Energy Affiliate

Page 1

| | |
|---|---|
| DATE | 02/28/01 |
| DUE | 03/10/01 |
| INVOICE NO. | 40316 |
| TOTAL AMOUNT DUE | $1,873,432.87 |

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
ATTN: ELLIOTT, ED
DEPT: GAS ACCOUNTING
PLAZA 7
702 NORTH FRANKLIN ST.
TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
Wire Transfer — 3/9/01
Florida Gas Transmission Company
Nations Bank; Dallas, TX
Account #
ABA
REDACTED
01-90-000-23202-

CONTRACT: 5047 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
TYPE: FIRM TRANSPORTATION

SAP CUSTOMER NO: 4000002544
LEGAL ENTITY NO: 4120
DUNS NO: 006922736

PLEASE CONTACT LAURA GIAMBRONE AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

| RECEIPTS POI NO. | RECEIPTS DRN No. | DELIVERIES POI NO. | DELIVERIES DRN No. | PROD MONTH | TC | RC | RATES BASE | RATES SURCHARGES | RATES DISC | RATES NET | VOLUMES OTH ORY | AMOUNT |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| RESERVATION CHARGE | | | | 02/01 | A | RES | 0.3687 | 0.0030 | | 0.3717 | 8,104,012 | $3,012,261.26 |
| RES CHG FOR TEMP RELINQ AT GREATER THAN MAX RATE | | | | 02/01 | A | RES | 0.3687 | 0.0030 | | 0.3717 | 14,784 | $5,495.21 |
| NO NOTICE RESERVATION CHARGE | | | | 02/01 | A | NNR | 0.0590 | | | 0.0590 | 872,228 | $51,461.45 |
| TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5344, at poi 60953 | | | | 02/01 | A | TRL | 0.3687 | 0.0030 | | 0.3717 | (848,400) | ($315,350.28) |
| TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5223, at poi 16209 | | | | 02/01 | A | TRL | 0.3687 | 0.0030 | | 0.3717 | (53,900) | ($20,034.63) |
| TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5228, at poi 16195 | | | | 02/01 | A | TRL | 0.3687 | 0.0030 | | 0.3717 | (417,200) | ($155,073.24) |
| TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5220, at poi 16173 | | | | 02/01 | A | TRL | 0.3687 | 0.0030 | | 0.3717 | (41,580) | ($15,455.29) |
| TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5225, at poi 16208 | | | | 02/01 | A | TRL | 0.3687 | 0.0030 | | 0.3717 | (13,328) | ($4,954.02) |
| TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5232, at poi 16208 | | | | 02/01 | A | TRL | 0.3687 | 0.0030 | | 0.3717 | (93,436) | ($34,730.16) |
| TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5405, at poi 16151 | | | | 02/01 | A | TRL | 0.3687 | 0.0030 | | 0.3717 | (420,000) | ($156,114.00) |
| TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5409, at poi 16203 | | | | 02/01 | A | TRL | 0.3687 | 0.0030 | | 0.3717 | (13,000) | ($4,832.10) |
| TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5710, at poi 59963 | | | | 02/01 | A | TRL | 0.3687 | 0.0030 | | 0.3717 | (9,100) | ($3,382.47) |
| TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5217, at poi 16121 | | | | 02/01 | A | TRL | 0.3687 | 0.0030 | | 0.3717 | (8,092) | ($3,007.80) |
| TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5229, at poi 28713 | | | | 02/01 | A | TRL | 0.3687 | 0.0030 | | 0.3717 | (25,200) | ($9,366.84) |
| TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5668, at poi 57766 | | | | 02/01 | A | TRL | 0.3687 | 0.0030 | | 0.3717 | (54,236) | ($20,159.52) |
| TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5226, at poi 16197 | | | | 02/01 | A | TRL | 0.3687 | 0.0030 | | 0.3717 | (54,880) | ($20,398.90) |
| TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5214, at poi 16162 | | | | 02/01 | A | TRL | 0.3687 | 0.0030 | | 0.3717 | (3,640) | ($1,352.99) |
| TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5231, at poi 16149 | | | | 02/01 | A | TRL | 0.3687 | 0.0030 | | 0.3717 | (72,772) | ($27,049.35) |
| TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5231, at poi 59963 | | | | 02/01 | A | TRL | 0.3687 | 0.0030 | | 0.3717 | (42,028) | ($15,621.81) |
| TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5872, at poi 16119 | | | | 02/01 | A | TRL | 0.3687 | 0.0030 | | 0.3717 | (96,404) | ($35,833.37) |
| TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5767, at poi 16119 | | | | 02/01 | A | TRL | 0.3687 | 0.0030 | | 0.3717 | (99,400) | ($36,946.98) |
| TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5233, at poi 16119 | | | | 02/01 | A | TRL | 0.3687 | 0.0030 | | 0.3717 | (125,132) | ($46,511.56) |

COPY

FEB-28-2001 15:31

# INVOICE

## FLORIDA GAS TRANSMISSION COMPANY

An ENRON/El Paso Energy Affiliate



| | |
|---|---|
| DATE | 02/28/01 |
| DUE | 03/10/01 |
| INVOICE NO. | 40316 |
| TOTAL AMOUNT DUE | $1,873,432.87 |

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
ATTN: ELLIOTT, ED
DEPT: GAS ACCOUNTING
PLAZA 7
702 NORTH FRANKLIN ST.
TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
Wire Transfer
Florida Gas Transmission Company
Nations Bank, Dallas, TX
Account #
ABA #
REDACTED

CONTRACT: 5047 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
TYPE: FIRM TRANSPORTATION

SAP CUSTOMER NO: 4000002544
LEGAL ENTITY NO: 4120
DUNS NO: 006922736

PLEASE CONTACT LAURA GIAMBRONE AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

| RECEIPTS POI NO. / DRN No. — DELIVERIES POI NO. / DRN No. | PROD MONTH | TC | RC | RATES BASE | SURCHARGES | DISC | NET | VOLUMES DTH DRY | AMOUNT |
|---|---|---|---|---|---|---|---|---|---|
| TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5698, at poi 16151 | 02/01 | A | TRL | 0.3687 | 0.0030 | | 0.3717 | (26,516) | ($9,856.00) |
| TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5972, at poi 16119 | 02/01 | A | TRL | 0.3687 | 0.0030 | | 0.3717 | (36,456) | ($13,550.70) |
| TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5337, at poi 16119 | 02/01 | A | TRL | 0.3687 | 0.0030 | | 0.3717 | (70,812) | ($26,320.82) |
| TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5381, at poi 16119 | 02/01 | A | TRL | 0.3687 | 0.0030 | | 0.3717 | (5,936) | ($2,206.41) |
| TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 6114, at poi 16119 | 02/01 | A | TRL | 0.3687 | 0.0030 | | 0.3717 | (43,820) | ($16,287.89) |
| TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 6115, at poi 16173 | 02/01 | A | TRL | 0.3687 | 0.0030 | | 0.3717 | (30,996) | ($11,521.21) |
| TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5085, at poi 16119 | 02/01 | A | TRL | 0.3687 | 0.0030 | | 0.3717 | (8,932) | ($3,320.02) |
| TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5557, at poi 16134 | 02/01 | A | TRL | 0.3687 | 0.0030 | | 0.3717 | (19,600) | ($7,285.32) |
| TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5668, at poi 57766 | 02/01 | A | TRL | 0.3687 | 0.0030 | | 0.3717 | (504) | ($187.34) |
| TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5085, at poi 16119 | 02/01 | A | TRL | 0.7654 | 0.0030 | | 0.7684 | (14,784) | ($11,360.03) |
| TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 6115, at poi 16173 | 02/01 | A | TRL | 0.3687 | 0.0030 | | 0.3717 | (1,288) | ($478.75) |
| TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5381, at poi 16121 | 02/01 | A | TRL | 0.3687 | 0.0030 | | 0.3717 | (16,800) | ($6,244.56) |
| TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 6114, at poi 16119 | 02/01 | A | TRL | 0.3687 | 0.0030 | | 0.3717 | (22,512) | ($8,367.71) |
| TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5767, at poi 16121 | 02/01 | A | TRL | 0.3687 | 0.0030 | | 0.3717 | (50,148) | ($18,640.01) |
| TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5972, at poi 16121 | 02/01 | A | TRL | 0.3687 | 0.0030 | | 0.3717 | (8,344) | ($3,101.46) |
| TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5872, at poi 16119 | 02/01 | A | TRL | 0.3687 | 0.0030 | | 0.3717 | (38,920) | ($14,466.56) |
| TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5337, at poi 16121 | 02/01 | A | TRL | 0.3687 | 0.0030 | | 0.3717 | (22,652) | ($8,419.75) |
| TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 6119, at poi 16119 | 02/01 | A | TRL | 0.3687 | 0.0030 | | 0.3717 | (1,316) | ($489.16) |
| TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 6133, at poi 16119 | 02/01 | A | TRL | 0.3687 | 0.0030 | | 0.3717 | (3,584) | ($1,332.17) |
| TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5227, at poi 16151 | 02/01 | A | TRL | 0.3687 | 0.0030 | | 0.3717 | (196,000) | ($72,853.20) |
| TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5698, at poi 16121 | 02/01 | A | TRL | 0.3687 | 0.0030 | | 0.3717 | (79,772) | ($29,651.25) |
| TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5767, at poi 16121 | 02/01 | A | TRL | 0.3687 | 0.0030 | | 0.3717 | (9,872) | ($3,669.42) |

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Batch Processor 91% P.03

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# INVOICE

## FLORIDA GAS TRANSMISSION COMPANY

An ENRON/El Paso Energy Affiliate



| | |
|---|---|
| DATE | 02/28/01 |
| DUE | 03/10/01 |
| INVOICE NO. | 40316 |
| TOTAL AMOUNT DUE | $1,873,432.87 |

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
ATTN: ELLIOTT, ED
DEPT: GAS ACCOUNTING
PLAZA 7
702 NORTH FRANKLIN ST.
TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
Wire Transfer
Florida Gas Transmission Company
Nations Bank; Dallas, TX
Account # REDACTED
ABA #

CONTRACT: 5047 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
TYPE: FIRM TRANSPORTATION

SAP CUSTOMER NO: 4000002544
LEGAL ENTITY NO: 4120
DUNS NO: 006922736

PLEASE CONTACT LAURA GIAMBRONE AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

| RECEIPTS POI NO. | DRN No. | DELIVERIES POI NO. | DRN No. | PROD MONTH | TC | RC | RATES BASE | SURCHARGES | DISC | NET | VOLUMES DTH DRY | AMOUNT |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| TOTAL FOR CONTRACT 5047 FOR MONTH OF 02/01. | | | | | | | | | | | 5,789,732 | $1,873,432.87 |

Gas Research Institute (GRI) Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

| Amount | Project(s) | Project Area(s) |
|---|---|---|

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

| Year | Rate | Incremental GRI | Total Invoice |
|---|---|---|---|
| 1998 | 0.0085 | $34,460.23 | $1,907,893.10 |
| 1999 | 0.0076 | $29,249.47 | $1,902,682.34 |
| 2000 | 0.0066 | $23,459.74 | $1,896,892.61 |
| 2001 | 0.0030 | $2,616.71 | $1,876,049.58 |

COPY

*** END OF INVOICE 40316 ***

3

# I N V O I C E

## FLORIDA GAS TRANSMISSION COMPANY

An ENRON/El Paso Energy Affiliate



| | |
|---|---|
| DATE | 02/28/01 |
| DUE | 03/10/01 |
| INVOICE NO. | 40354 |
| TOTAL AMOUNT DUE | $725,353.27 |

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
ATTN: ELLIOTT, ED
DEPT: GAS ACCOUNTING
PLAZA 7
702 NORTH FRANKLIN ST.
TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
Wire Transfer - 3/09/01
Florida Gas Transmission Company
Nations Bank; Dallas, TX
Account # [redacted]
ABA [redacted]
REDACTED

CONTRACT: 5319 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
TYPE: FIRM TRANSPORTATION

SAP CUSTOMER NO: 4000002544
LEGAL ENTITY NO: 4120
DUNS NO: 006922736

PLEASE CONTACT LAURA GIAMBRONE AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

| RECEIPTS POI NO. | RECEIPTS DRN No. | DELIVERIES POI NO. | DELIVERIES DRN No. | PROD MONTH | TC | RC | RATES BASE | RATES SURCHARGES | RATES DISC | RATES NET | VOLUMES DTH DRY | AMOUNT |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| RESERVATION CHARGE | | | | 02/01 | A | RES | 0.7618 | 0.0030 | | 0.7648 | 1,181,600 | $903,687.68 |
| RES CHG FOR TEMP RELINQ AT LESS THAN MAX RATE | | | | 02/01 | A | RES | 0.7618 | | | 0.7618 | 33,600 | $25,596.48 |
| TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5647, at poi 16195 | | | | 02/01 | A | TRL | 0.3924 | | | 0.3924 | (23,800) | ($9,339.12) |
| TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5626, at poi 16102 | | | | 02/01 | A | TRL | 0.3923 | | | 0.3923 | (9,800) | ($3,844.54) |
| TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5832, at poi 16195 | | | | 02/01 | A | TRL | 0.7618 | 0.0030 | | 0.7648 | (30,100) | ($23,020.48) |
| TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5786, at poi 16195 | | | | 02/01 | A | TRL | 0.7618 | 0.0030 | | 0.7648 | (31,024) | ($23,727.16) |
| TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5982, at poi 16195 | | | | 02/01 | A | TRL | 0.7618 | 0.0030 | | 0.7648 | (13,664) | ($10,450.23) |
| TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5626, at poi 16195 | | | | 02/01 | A | TRL | 0.7618 | 0.0030 | | 0.7648 | (2,772) | ($2,120.03) |
| TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5699, at poi 16195 | | | | 02/01 | A | TRL | 0.7618 | 0.0030 | | 0.7648 | (8,288) | ($6,338.66) |
| TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5973, at poi 16195 | | | | 02/01 | A | TRL | 0.7618 | 0.0030 | | 0.7648 | (11,396) | ($8,715.66) |
| TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5478, at poi 16195 | | | | 02/01 | A | TRL | 0.7618 | 0.0030 | | 0.7648 | (22,092) | ($16,895.96) |
| TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 6064, at poi 16115 | | | | 02/01 | A | TRL | 0.7618 | 0.0030 | | 0.7648 | (22,400) | ($17,131.52) |
| TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5479, at poi 16195 | | | | 02/01 | A | TRL | 0.7618 | 0.0030 | | 0.7648 | (1,848) | ($1,413.35) |
| TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5916, at poi 16195 | | | | 02/01 | A | TRL | 0.7618 | 0.0030 | | 0.7648 | (9,688) | ($7,409.38) |
| TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5626, at poi 16195 | | | | 02/01 | A | TRL | 0.7618 | 0.0030 | | 0.7648 | (5,040) | ($3,854.59) |
| TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5916, at poi 16195 | | | | 02/01 | A | TRL | 0.7618 | 0.0030 | | 0.7648 | (952) | ($728.09) |
| TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5982, at poi 16195 | | | | 02/01 | A | TRL | 0.7618 | 0.0030 | | 0.7648 | (8,176) | ($6,253.00) |
| TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5786, at poi 16195 | | | | 02/01 | A | TRL | 0.7618 | 0.0030 | | 0.7648 | (18,228) | ($13,940.77) |
| TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5479, at poi 16195 | | | | 02/01 | A | TRL | 0.7618 | 0.0030 | | 0.7648 | (5,640) | ($4,313.47) |
| TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5973, at poi 16195 | | | | 02/01 | A | TRL | 0.7618 | 0.0030 | | 0.7648 | (3,360) | ($2,569.73) |
| TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5832, at poi 16195 | | | | 02/01 | A | TRL | 0.7618 | 0.0030 | | 0.7648 | (14,476) | ($11,071.24) |
| TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5699, at poi 16195 | | | | 02/01 | A | TRL | 0.7618 | 0.0030 | | 0.7648 | (26,712) | ($20,429.34) |

COPY

4

FEB-28-2001 15:33

# I N V O I C E

## FLORIDA GAS TRANSMISSION COMPANY

An ENRON/El Paso Energy Affiliate



| | |
|---|---|
| DATE | 02/28/01 |
| DUE | 03/10/01 |
| INVOICE NO. | 40354 |
| TOTAL AMOUNT DUE | $725,353.27 |

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
ATTN: ELLIOTT, ED
DEPT: GAS ACCOUNTING
PLAZA 7
702 NORTH FRANKLIN ST.
TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
Wire Transfer
Florida Gas Transmission Company
Nations Bank: Dallas, TX
Account #
ABA #

REDACTED

CONTRACT: 5319 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
TYPE: FIRM TRANSPORTATION

SAP CUSTOMER NO: 4000002544
LEGAL ENTITY NO: 4120
DUNS NO: 006922736

PLEASE CONTACT LAURA GIAM... AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

| RECEIPTS POI NO. DRN No. / DELIVERIES POI NO. DRN No. | PROD MONTH | TC | RC | RATES BASE | SURCHARGES | DISC | NET | VOLUMES OTH DRY | AMOUNT |
|---|---|---|---|---|---|---|---|---|---|
| TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5478, at poi 16195 | 02/01 | A | TRL | 0.7618 | 0.0030 | | 0.7648 | (8,708) | ($6,659.88) |
| TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 6120, at poi 16195 | 02/01 | A | TRL | 0.7618 | 0.0030 | | 0.7648 | (420) | ($321.22) |
| TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 6134, at poi 16195 | 02/01 | A | TRL | 0.7618 | 0.0030 | | 0.7648 | (1,176) | ($899.40) |
| TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5786, at poi 16195 | 02/01 | A | TRL | 0.7618 | 0.0030 | | 0.7648 | (3,248) | ($2,484.07) |
| TOTAL FOR CONTRACT 5319 FOR MONTH OF 02/01. | | | | | | | | 932,192 | $725,353.27 |

Gas Research Institute (GRI) Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

| Amount | Project(s) | Project Area(s) |
|---|---|---|

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

| Year | Rate | Incremental GRI | Total Invoice |
|---|---|---|---|
| 1998 | 0.0065 | $5,127.05 | $730,480.32 |
| 1999 | 0.0076 | $4,288.08 | $729,641.35 |
| 2000 | 0.0066 | $3,355.89 | $728,709.16 |
| 2001 | 0.0030 | $0.00 | $725,353.27 |

*** END OF INVOICE 40354 ***

Batch Processor 91% P.06

5

El Paso Merchant Energy
P. O. Box 2563
BIRMINGHAM, ALABAMA 35202-2563

Estimate
February 2001
Invoice

March 6, 2001

Invoice No.

PLEASE WIRE TRANSFER PAYMENT TO:

MELLON BANK, PITTSBURGH, PA
ABA #
ACCOUNT
REDACTED
EL PASO MERCHANT ENERGY GAS L.P.

PEOPLES GAS SYSTEM, INC.
POST OFFICE BOX 2562
TAMPA, FLORIDA 33601
ATTN: MR. ED ELLIOTT

| COMMODITY DETAIL<br>RATE PERIOD | W/H<br>THERMS | RATE | | AMOUNT |
|---|---|---|---|---|
| 2/1/01 - 2/28/01 | 4,378,850 | $0.62645 | $ | 2,743,149 20 |
| Total Commodity | 4,378,850 | $0.62645 | $ | 2,743,149 20 |

| TRANSPORT DETAIL<br>AGREEMENT | DTH | | RATE | AMOUNT |
|---|---|---|---|---|
| ISNG153 Peoples SNG Inter Com. | 20,400 | dth | 0.2708 | $5,524.32 |
| ISGA22 Peoples So Ga Inter Com. | 20,000 | dth | 0.1680 | $3,360.00 |
| FSNG87 SNG Firm Com. | 688,086 | dth | 0.0401 | $27,592.25 |
| FSNG21 So Ga Firm Com. | 674,812 | dth | 0.0110 | $7,422.93 |
| FSNG87 SNG Firm Dem. | 35,992 | dth/day | 8.1900 | $294,774.48 |
| FSGA21 So Ga Firm Dem. | 35,735 | dth/day | 4.7500 | $169,741 25 |
| Monthly Agency Fee | | | | $1,000 00 |
| Credits: | | | | |
| SNG Brokered Capacity | | | | ($29,346.80) |
| So Ga Brokered Capacity | | | | ($5,600.00) |
| Total Transport | | | | $474,468.43 |

**TOTAL AMOUNT DUE** $ 3,217,617.63

s:\data1\marketer\brooks\Peoples Gas Bil xls

6

100010001 000074500 000837456 9

CITY OF SUNRISE
CUSTOMER UTILITY
STATEMENT

| ACCOUNT NUMBER | ROUTE | SERVICE THROUGH | CURRENT CHARGES PAST DUE AFTER | AMOUNT OF PAYMENT |
|---|---|---|---|---|
| 10001-74500 | 01-01 | Jan 30, 2001 | Feb 28, 2001 | $ |

| PREVIOUS STATEMENT BALANCE | PAYMENTS | ADJUSTMENTS | OTHER | TOTAL PAST DUE AMOUNT | TOTAL CURRENT CHARGES | TOTAL AMOUNT NOW DUE |
|---|---|---|---|---|---|---|
| 8374.56 | 0.00 | 8374.56CR | 0.00 | 0.00 | 8374.56 | 8374.56 |

CUSTOMER NAME:
PEOPLES GAS
SERVICE ADDRESS:
NW 136 AVE & NW 8 ST

PEOPLES GAS
PO BOX 2562
TAMPA FL 33601-2562

CO 1 VENDOR 1007582
INVOICE 1000174500 JAN01
PO 5P32961 DUE 2-13
ATT TRAN
ENTERED AUTH

MAKE CHECK PAYABLE TO: CITY OF SUNRISE

PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

For assistance or to provide instructions about your account, check this box → and write on the back of this statement.

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

CITY OF SUNRISE - PUBLIC SERVICE

SERVICE ADDRESS: NW 136 AVE & NW 8 ST

BILL DATE: 2/06/01

* Corrected Bill *

| CUSTOMER NAME | ACCOUNT NUMBER | SERVICE THROUGH | CURRENT CHARGES PAST DUE AFTER | TOTAL AMOUNT NOW DUE |
|---|---|---|---|---|
| PEOPLES GAS | 10001-74500 | Jan 30, 2001 | Feb 28, 2001 | 8374.56 |

| PREVIOUS STATEMENT BALANCE | PAYMENTS | ADJUSTMENTS | OTHER | TOTAL PAST DUE AMOUNT | TOTAL CURRENT CHARGES |
|---|---|---|---|---|---|
| 8374.56 | 0.00 | 8374.56CR | 0.00 | 0.00 | 8374.56 |

## METER READING INFORMATION

| TYPE | METER NUMBER | SERVICE PERIOD | # OF DAYS | CURR READ | PREV READ | USAGE |
|---|---|---|---|---|---|---|
| GS | 9322486 | 12/29/00- 1/30/01 | 32 | 139862 | 128706 | 11156 |
| | TOTAL GAS USED | | | | | 11156 |

FEB 08 2001
ACCOUNTS PAYABLE

## CURRENT PERIOD ACCOUNT ACTIVITY

| TYPE OF SERVICE | AMOUNT |
|---|---|
| GAS | 8,374.5 |

| | |
|---|---|
| Total Current Charges | 8,374.5 |
| Unpaid Balance | 0.( |
| Total Amount Due | 8,374.' |

CURRENT CHARGES PAST DUE AFTER Feb 28, 2001

7

## MESSAGES

01-01 873

000093305 000111588 000407629 1

**CITY OF SUNRISE CUSTOMER UTILITY STATEMENT**

| ACCOUNT NUMBER | ROUTE | SERVICE THROUGH | CURRENT CHARGES PAST DUE AFTER | AMOUNT OF PAYMENT |
|---|---|---|---|---|
| 93305-111588 | 08-11 | Jan 17, 2001 | Feb 14, 2001 | $ |

| PREVIOUS STATEMENT BALANCE | PAYMENTS | ADJUSTMENTS | OTHER | TOTAL PAST DUE AMOUNT | TOTAL CURRENT CHARGES | TOTAL AMOUNT NOW DUE |
|---|---|---|---|---|---|---|
| 4935.10 | 4935.10CR | 0.00 | 0.00 | 0.00 | 4076.29 | 4076.29 |

CUSTOMER NAME:
PEOPLES GAS
SERVICE ADDRESS:
1 JACARANDA SQUARE
MAKE CHECK PAYABLE TO: CITY OF SUNRISE

PEOPLES GAS
PO BOX 2562
TAMPA FL 33601-2562

CO 1 VENDOR 1007582
INVOICE 93305111588 JAN01
PO SP32961 DUE 2-5
ATT ______ TRAN ______
ENTERED ______ AUTH MB

PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

For assistance or to provide instructions about your account, check this box → ☐ and write on the back of this statement.

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

CITY OF SUNRISE - PUBLIC SERVICE

SERVICE ADDRESS: 1 JACARANDA SQUARE

BILL DATE: 1/23/01

| CUSTOMER NAME | ACCOUNT NUMBER | SERVICE THROUGH | CURRENT CHARGES PAST DUE AFTER | TOTAL AMOUNT NOW DUE |
|---|---|---|---|---|
| PEOPLES GAS | 93305-111588 | Jan 17, 2001 | Feb 14, 2001 | 4076.29 |

| PREVIOUS STATEMENT BALANCE | PAYMENTS | ADJUSTMENTS | OTHER | TOTAL PAST DUE AMOUNT | TOTAL CURRENT CHARGES |
|---|---|---|---|---|---|
| 4935.10 | 4935.10CR | 0.00 | 0.00 | 0.00 | 4076.29 |

## METER READING INFORMATION

| TYPE | METER NUMBER | SERVICE PERIOD | # OF DAYS | CURR READ | PREV READ | USAGE |
|---|---|---|---|---|---|---|
| GS | 8457280 | 12/19/00- 1/17/01 | 29 | 8752 | 3536 | 5216 |
| | TOTAL GAS USED | | | | | 5216 |

## CURRENT PERIOD ACCOUNT ACTIVITY

| TYPE OF SERVICE | AMOUNT |
|---|---|
| GAS | 4,076.29 |

RECEIVED
JAN 26 2001
ACCOUNTS PAYABLE

| | |
|---|---|
| Total Current Charges | 4,076.29 |
| Unpaid Balance | 0.00 |
| Total Amount Due | 4,076.29 |

CURRENT CHARGES PAST DUE AFTER Feb 14, 2001

8

## MESSAGES

PLEASE HELP US SERVE YOU BETTER BY PROVIDING YOUR CURRENT PHONE NUMBER(S) AND BILLING ADDRESS ON THE REVERSE SIDE OF YOUR PAYMENT STUB. THANK YOU FOR ASSISTING US IN IMPROVING OUR CUSTOMER SERVICE.

08-11 1.992

000132663 000128434 000280791 6

**CITY OF SUNRISE
CUSTOMER UTILITY
STATEMENT**

| ACCOUNT NUMBER | ROUTE | SERVICE THROUGH | CURRENT CHARGES PAST DUE AFTER | AMOUNT OF PAYMENT |
|---|---|---|---|---|
| 132663-128434 | 03-41 | Jan 10, 2001 | Feb 05, 2001 | $ |

| PREVIOUS STATEMENT BALANCE | PAYMENTS | ADJUSTMENTS | OTHER | TOTAL PAST DUE AMOUNT | TOTAL CURRENT CHARGES | TOTAL AMOUNT NOW DUE |
|---|---|---|---|---|---|---|
| 3303.99 | 3303.99CR | 0.00 | 0.00 | 0.00 | 2807.91 | 2807.91 |

CO 1 VENDOR 1007582
INVOICE 132663128434 JAN01
PO SP32961 DUE 1-24
ATT ______ TRAN ______
ENTERED ______ AUTH JB

PEOPLES GAS
PO BOX 2562
TAMPA FL 33601-2562

CUSTOMER NAME:
PEOPLES GAS
SERVICE ADDRESS:
W FLAMINGO RD & SUNRISE BVD
MAKE CHECK PAYABLE TO: CITY OF SUNRISE

PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

For assistance or to provide instructions about your account, check this box → ☐ and write on the back of this statement.

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

CITY OF SUNRISE - PUBLIC SERVICE

SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BVD

BILL DATE: 1/12/01

| CUSTOMER NAME | ACCOUNT NUMBER | SERVICE THROUGH | CURRENT CHARGES PAST DUE AFTER | TOTAL AMOUNT NOW DUE |
|---|---|---|---|---|
| PEOPLES GAS | 132663-128434 | Jan 10, 2001 | Feb 05, 2001 | 2807.91 |

| PREVIOUS STATEMENT BALANCE | PAYMENTS | ADJUSTMENTS | OTHER | TOTAL PAST DUE AMOUNT | TOTAL CURRENT CHARGES |
|---|---|---|---|---|---|
| 3303.99 | 3303.99CR | 0.00 | 0.00 | 0.00 | 2807.91 |

## METER READING INFORMATION

| TYPE | METER NUMBER | SERVICE PERIOD | # OF DAYS | CURR READ | PREV READ | USAGE |
|---|---|---|---|---|---|---|
| GS | 6045179 | 12/13/00- 1/10/01 | 28 | 21573 | 17815 | 3758 |
| | TOTAL GAS USED | | | | | 3758 |

## CURRENT PERIOD ACCOUNT ACTIVITY

| TYPE OF SERVICE | AMOUNT |
|---|---|
| GAS | 2,807.91 |

RECEIVED
JAN 16 2001
ACCOUNTS PAYABLE

| | |
|---|---|
| Total Current Charges | 2,807.91 |
| Unpaid Balance | 0.00 |
| Total Amount Due | 2,807.91 |

CURRENT CHARGES PAST DUE AFTER Feb 05, 2001

9

## MESSAGES

PLEASE HELP US SERVE YOU BETTER BY PROVIDING YOUR CURRENT PHONE NUMBER(S) AND BILLING ADDRESS ON THE REVERSE SIDE OF YOUR PAYMENT STUB. THANK YOU FOR ASSISTING US IN IMPROVING OUR CUSTOMER SERVICE.

03-41 4.281

000132663 000128434 000336615 1

CITY OF SUNRISE
CUSTOMER UTILITY
STATEMENT

| ACCOUNT NUMBER | ROUTE | SERVICE THROUGH | CURRENT CHARGES PAST DUE AFTER | AMOUNT OF PAYMENT |
|---|---|---|---|---|
| 132663-128434 | 03-41 | Feb 09, 2001 | Mar 12, 2001 | $ |

| PREVIOUS STATEMENT BALANCE | PAYMENTS | ADJUSTMENTS | OTHER | TOTAL PAST DUE AMOUNT | TOTAL CURRENT CHARGES | TOTAL AMOUNT NOW DUE |
|---|---|---|---|---|---|---|
| 2807.91 | 2807.91CR | 0.00 | 0.00 | 0.00 | 3366.15 | 3366.15 |

CO 1 VENDOR 1007582
INVOICE 132663128434 FEB01
PO SP32961 DUE 2-22
AP ______ TRAN ______
ENTERED ______ AUTH AB

PEOPLES GAS
PO BOX 2562
TAMPA FL 33601-2562

CUSTOMER NAME:
PEOPLES GAS
SERVICE ADDRESS:
W FLAMINGO RD & SUNRISE BVD
MAKE CHECK PAYABLE TO: CITY OF SUNRISE

PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

For assistance or to provide instructions about your account, check this box → and write on the back of this statement. ☐

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

CITY OF SUNRISE - PUBLIC SERVICE

SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BVD

BILL DATE: 2/16/01

| CUSTOMER NAME | ACCOUNT NUMBER | SERVICE THROUGH | CURRENT CHARGES PAST DUE AFTER | TOTAL AMOUNT NOW DUE |
|---|---|---|---|---|
| PEOPLES GAS | 132663-128434 | Feb 09, 2001 | Mar 12, 2001 | 3366.15 |

| PREVIOUS STATEMENT BALANCE | PAYMENTS | ADJUSTMENTS | OTHER | TOTAL PAST DUE AMOUNT | TOTAL CURRENT CHARGES |
|---|---|---|---|---|---|
| 2807.91 | 2807.91CR | 0.00 | 0.00 | 0.00 | 3366.15 |

## METER READING INFORMATION

| TYPE | METER NUMBER | SERVICE PERIOD | # OF DAYS | CURR READ | PREV READ | USAGE |
|---|---|---|---|---|---|---|
| GS | 6045179 | 1/10/01- 2/09/01 | 30 | 25519 | 21573 | 3946 |
| | TOTAL GAS USED | | | | | 3946 |

## CURRENT PERIOD ACCOUNT ACTIVITY

| TYPE OF SERVICE | AMOUNT |
|---|---|
| GAS | 3,366.15 |

FEB 20 2001
ACCOUNTS P...

| | |
|---|---|
| Total Current Charges | 3,366.15 |
| Unpaid Balance | 0.00 |
| Total Amount Due | 3,366.15 |

CURRENT CHARGES PAST DUE AFTER Mar 12, 2001

10

## MESSAGES

03-41 3.849

# Okaloosa Gas District

RECEIVED
JAN 30 2001

PEOPLES GAS
CALLER BOX 1460
301 MAPLE AVENUE
PANAMA CITY, FL. 32402

DATE: 01/18/01 INVOICE NO: 97

CO 8 VENDOR 0016408 SERVICE PERIOD: THROUGH DECEMBER 31,2[illegible]

INVOICE

PO DUE 2-8-01

ATT TRAN

ENTERED AUTH

750 DEKATHERMS @ $1.40 $1,050.00 x 31 DAYS = $32,550.00

AMOUNT DUE BY: 02/02/01

FEB 05
ACCOUNTS PA[illegible]

0016408 SP35088

| | | | | | | | |
|---|---|---|---|---|---|---|---|
| 01 | 14 | 000 | 232 | 02 | 00 | 0 | |

AK

11

P.O. Box 548 • Valparaiso, Florida 32580-0548 • (850) 729-4700
Administrative FAX: (850) 678-4604 Engineering FAX: (850) 678-2165

CO 0 VENDOR 0016405

INVOICE 1-18-

# Okaloosa Gas District

ATT TRAN

JAN 30 2001

PEOPLES GAS
CALLER BOX 1460
301 MAPLE AVENUE
PANAMA CITY, FL. 32402

DATE: 01/18/01

INVOICE NO: 97 A

CONTRACT NO: 1701-0001-027Z

SERVICE PERIOD: THROUGH DECEMBER 31,2000

| | | | |
|---|---|---|---|
| 1,870 DEKATHERMS @ <1000 DEKATHERMS/DAY RATE | | $6.48 | $12,117.60 |
| 0 DEKATHERMS @ >1000 DEKATHERMS/DAY RATE | | $0.00 | 0.00 |
| NOVEMBER IMBALANCE AD | 72 DEKATHERMS | ($0.23) | (16.56) |
| DECEMBER IMBALANCE | 1,454 DEKATHERMS | $7.61 | 11,064.94 |
| ALERT DAY SALES GAS | 1,603 DEKATHERMS | $20.38 | 32,669.14 |
| | | | $55,835.12 |

AMOUNT DUE BY: 02/02/01

0016408 SP35088

DUE DATE:

01 14 000 232 02 00 0

12

**PEOPLES GAS SYSTEM** 09-Mar-01
**ACCRUAL OF USAGE CHARGES**
**DUE FLORIDA GAS TRANSMISSION**
**IN DTH'S**
**FOR FEBRUARY 2001**
h:\gas_acct\pga\Usage Charges-FGT-for Calendar Year 2001.xls

| | (A) | (B) | (C) | (D) | (E) |
|---|---|---|---|---|---|
| | DESCRIPTION | | VOLUMES | RATE | DOLLARS |
| 1 | FTS-1-USAGE | ACCRUED | 2,313,105 | 0.04750 | $109,872.49 |
| 2 | FTS-1-NO NOTICE | ACCRUED | (116,748) | 0.04750 | ($5,545.53) |
| 3 | TOTAL FTS-1 | ACCRUED | 2,196,357 | | $104,326.96 |
| 4 | FTS-2-USAGE | ACCRUED | 339,717 | 0.03050 | $10,361.37 |
| 5 | GRAND TOTAL | ACCRUED | 2,536,074 | | $114,688.33 |

**PEOPLES GAS SYSTEM** 09-Mar-01

**ACCRUAL-VOLUMETRIC RELINQUISHMENT CREDITS**

**DUE FROM FLORIDA GAS TRANSMISSION**

**IN DTH'S**

**FOR FEBRUARY 2001**

h:\gas_acct\pga\Volumetric Chgs.-FGT-for Calendar 2001.xls

| | (A) | (B) | (C) | (D) | (E) |
|---|---|---|---|---|---|
| | DESCRIPTION | | VOLUMES | RATE | DOLLARS |
| 1 | FTS-1 | ACCRUED | (19,267) | 0.37170 | ($7,161.44) |
| 2 | TOTAL | | (19,267) | | ($7,161.44) |

PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
February-01

SWING SERVICE-DEMAND

| | (A) SUPPLIER | (B) THERMS | (C) RATE | (D) ACCRUED |
|---|---|---|---|---|
| 1 | BP ENERGY | 2,800,000.0 | 0.00500 | $14,000.00 |
| 2 | | 0.0 | 0.00000 | $0.00 |
| 3 | | 0.0 | 0.00000 | $0.00 |
| 4 | | 0.0 | 0.00000 | $0.00 |
| 5 | | 0.0 | 0.00000 | $0.00 |
| 6 | | 0.0 | 0.00000 | $0.00 |
| 7 | | 0.0 | 0.00000 | $0.00 |
| 8 | TOTAL: | 2,800,000.0 | | $14,000.00 |

SWING SERVICE-COMMODITY

| | | | | |
|---|---|---|---|---|
| 9 | BP ENERGY | 2,800,000.0 | 0.62500 | $1,750,000.00 |
| 10 | | 0.0 | 0.00000 | $0.00 |
| 11 | | 0.0 | 0.00000 | $0.00 |
| 12 | | 0.0 | 0.00000 | $0.00 |
| 13 | | 0.0 | 0.00000 | $0.00 |
| 14 | | 0.0 | 0.00000 | $0.00 |
| 15 | | 0.0 | 0.00000 | $0.00 |
| 16 | TOTAL: | 2,800,000.0 | | $1,750,000.00 |

15

PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
February-01

| | (A) SUPPLIER | (B) THERMS | (C) RATE | (D) ACCRUED |
|---|---|---|---|---|
| 1 | BP ENERGY | 1,288,500.0 | 0.62200 | $801,447.00 |
| 2 | BP ENERGY | 154,620.0 | 0.65400 | $101,121.48 |
| 3 | BP ENERGY | 50,000.0 | 0.58300 | $29,150.00 |
| 4 | | 0.0 | 0.00000 | $0.00 |
| 5 | | 0.0 | 0.00000 | $0.00 |
| 6 | | 0.0 | 0.00000 | $0.00 |
| 7 | | 0.0 | 0.00000 | $0.00 |
| 8 | | 0.0 | 0.00000 | $0.00 |
| 9 | | 0.0 | 0.00000 | $0.00 |
| 10 | | 0.0 | 0.00000 | $0.00 |
| 11 | | 0.0 | 0.00000 | $0.00 |
| 12 | | 0.0 | 0.00000 | $0.00 |
| 13 | | 0.0 | 0.00000 | $0.00 |
| 14 | | 0.0 | 0.00000 | $0.00 |
| 15 | TOTAL: | 1,493,120.0 | | $931,718.48 |

PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
February-01

COMMODITY OTHER

| | (A) SUPPLIER | (B) THERMS | (C) RATE | (D) ACCRUED |
|---|---|---|---|---|
| 1 | CITRUS | 560,000.0 | 0.22000 | $123,200.00 |
| 2 | | 0.0 | 0.00000 | $0.00 |
| 3 | | 0.0 | 0.00000 | $0.00 |
| 4 | | 0.0 | 0.00000 | $0.00 |
| 5 | | 0.0 | 0.00000 | $0.00 |
| 6 | | 0.0 | 0.00000 | $0.00 |
| 7 | | 0.0 | 0.00000 | $0.00 |
| 8 | | 0.0 | 0.00000 | $0.00 |
| 9 | | 0.0 | 0.00000 | $0.00 |
| 10 | | 0.0 | 0.00000 | $0.00 |
| 11 | | 0.0 | 0.00000 | $0.00 |
| 12 | | 0.0 | 0.00000 | $0.00 |
| 13 | | 0.0 | 0.00000 | $0.00 |
| 14 | | 0.0 | 0.00000 | $0.00 |
| 15 | TOTAL: | 560,000.0 | | $123,200.00 |

PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
February-01

COMMODITY OTHER

| | (A) | (B) | (C) | (D) |
|---|---|---|---|---|
| | SUPPLIER | THERMS | RATE | ACCRUED |
| 1 | CORAL ENERGY | 50,000.0 | 0.58100 | $29,050.00 |
| 2 | | 0.0 | 0.00000 | $0.00 |
| 3 | | 0.0 | 0.00000 | $0.00 |
| 4 | | 0.0 | 0.00000 | $0.00 |
| 5 | | 0.0 | 0.00000 | $0.00 |
| 6 | | 0.0 | 0.00000 | $0.00 |
| 7 | | 0.0 | 0.00000 | $0.00 |
| 8 | | 0.0 | 0.00000 | $0.00 |
| 9 | | 0.0 | 0.00000 | $0.00 |
| 10 | | 0.0 | 0.00000 | $0.00 |
| 11 | | 0.0 | 0.00000 | $0.00 |
| 12 | | 0.0 | 0.00000 | $0.00 |
| 13 | | 0.0 | 0.00000 | $0.00 |
| 14 | | 0.0 | 0.00000 | $0.00 |
| 15 | | 0.0 | 0.00000 | $0.00 |
| 16 | | 0.0 | 0.00000 | $0.00 |
| 17 | TOTAL: | 50,000.0 | | $29,050.00 |

PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
February-01

COMMODITY OTHER

| | (A) SUPPLIER | (B) THERMS | (C) RATE | (D) ACCRUED |
|---|---|---|---|---|
| 1 | DUKE ENERGY | 70,000.0 | 0.58600 | $41,020.00 |
| 2 | DUKE ENERGY | 100,000.0 | 0.57700 | $57,700.00 |
| 3 | DUKE ENERGY | 100,000.0 | 0.58000 | $58,000.00 |
| 4 | DUKE ENERGY | 100,000.0 | 0.55400 | $55,400.00 |
| 5 | DUKE ENERGY | 50,000.0 | 0.56550 | $28,275.00 |
| 6 | DUKE ENERGY | 51,150.0 | 0.63500 | $32,480.25 |
| 7 | | 0.0 | 0.00000 | $0.00 |
| 8 | | 0.0 | 0.00000 | $0.00 |
| 9 | | 0.0 | 0.00000 | $0.00 |
| 10 | | 0.0 | 0.00000 | $0.00 |
| 11 | | 0.0 | 0.00000 | $0.00 |
| 12 | | 0.0 | 0.00000 | $0.00 |
| 13 | | 0.0 | 0.00000 | $0.00 |
| 14 | | 0.0 | 0.00000 | $0.00 |
| 15 | | 0.0 | 0.00000 | $0.00 |
| 16 | | 0.0 | 0.00000 | $0.00 |
| 17 | | 0.0 | 0.00000 | $0.00 |
| 18 | TOTAL: | 471,150.0 | | $272,875.25 |

PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
February-01

COMMODITY OTHER

| | (A) SUPPLIER | (B) THERMS | (C) RATE | (D) ACCRUED |
|---|---|---|---|---|
| 1 | DYNEGY | 50,540.0 | 0.51400 | $25,977.56 |
| 2 | DYNEGY | 61,380.0 | 0.49600 | $30,444.48 |
| 3 | DYNEGY | 50,000.0 | 0.58700 | $29,350.00 |
| 4 | DYNEGY | 50,000.0 | 0.58000 | $29,000.00 |
| 5 | DYNEGY | 150,000.0 | 0.66000 | $99,000.00 |
| 6 | DYNEGY | 100,000.0 | 0.57300 | $57,300.00 |
| 7 | DYNEGY | 100,000.0 | 0.56500 | $56,500.00 |
| 8 | DYNEGY | 42,910.0 | 0.62000 | $26,604.20 |
| 9 | DYNEGY | 143,290.0 | 0.53300 | $76,373.57 |
| 10 | DYNEGY | 60,000.0 | 0.51800 | $31,080.00 |
| 11 | DYNEGY | 64,020.0 | 0.57300 | $36,683.46 |
| 12 | DYNEGY | 57,090.0 | 0.58200 | $33,226.38 |
| 13 | DYNEGY | 92,910.0 | 0.58500 | $54,352.35 |
| 14 | DYNEGY | 57,090.0 | 0.60700 | $34,653.63 |
| 15 | TOTAL: | 1,079,230.0 | | $620,545.63 |

PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
February-01

COMMODITY OTHER

| | (A) SUPPLIER | (B) THERMS | (C) RATE | (D) ACCRUED |
|---|---|---|---|---|
| 1 | DYNEGY | 171,270.0 | 0.60000 | $102,762.00 |
| 2 | | 0.0 | 0.00000 | $0.00 |
| 3 | | 0.0 | 0.00000 | $0.00 |
| 4 | | 0.0 | 0.00000 | $0.00 |
| 5 | | 0.0 | 0.00000 | $0.00 |
| 6 | | 0.0 | 0.00000 | $0.00 |
| 7 | | 0.0 | 0.00000 | $0.00 |
| 8 | | 0.0 | 0.00000 | $0.00 |
| 9 | | 0.0 | 0.00000 | $0.00 |
| 10 | | 0.0 | 0.00000 | $0.00 |
| 11 | | 0.0 | 0.00000 | $0.00 |
| 12 | | 0.0 | 0.00000 | $0.00 |
| 13 | | 0.0 | 0.00000 | $0.00 |
| 14 | | 0.0 | 0.00000 | $0.00 |
| 15 | TOTAL: | 171,270.0 | 0.00000 | $102,762.00 |

PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
February-01

COMMODITY OTHER

| | (A) SUPPLIER | (B) THERMS | (C) RATE | (D) ACCRUED |
|---|---|---|---|---|
| 1 | ENRON | 150,000.0 | 0.65600 | $98,400.00 |
| 2 | ENRON | 50,000.0 | 0.55400 | $27,700.00 |
| 3 | ENRON | 50,000.0 | 0.61700 | $30,850.00 |
| 4 | ENRON | 150,000.0 | 0.61500 | $92,250.00 |
| 5 | ENRON | 50,000.0 | 0.51200 | $25,600.00 |
| 6 | ENRON | 16,060.0 | 0.52000 | $8,351.20 |
| 7 | ENRON | 42,760.0 | 0.51800 | $22,149.68 |
| 8 | ENRON | 90,000.0 | 0.62500 | $56,250.00 |
| 9 | ENRON | 51,150.0 | 0.51200 | $26,188.80 |
| 10 | | 0.0 | 0.00000 | $0.00 |
| 11 | | 0.0 | 0.00000 | $0.00 |
| 12 | | 0.0 | 0.00000 | $0.00 |
| 13 | | 0.0 | 0.00000 | $0.00 |
| 14 | | 0.0 | 0.00000 | $0.00 |
| 15 | TOTAL: | 649,970.0 | | $387,739.68 |

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PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
February-01

COMMODITY OTHER

| | (A) | (B) | (C) | (D) |
|---|---|---|---|---|
| | SUPPLIER | THERMS | RATE | ACCRUED |
| 1 | NOBLE | 50,000.0 | 0.58000 | $29,000.00 |
| 2 | | 0.0 | 0.00000 | $0.00 |
| 3 | | 0.0 | 0.00000 | $0.00 |
| 4 | | 0.0 | 0.00000 | $0.00 |
| 5 | | 0.0 | 0.00000 | $0.00 |
| 6 | | 0.0 | 0.00000 | $0.00 |
| 7 | | 0.0 | 0.00000 | $0.00 |
| 8 | | 0.0 | 0.00000 | $0.00 |
| 9 | | 0.0 | 0.00000 | $0.00 |
| 10 | | 0.0 | 0.00000 | $0.00 |
| 11 | | 0.0 | 0.00000 | $0.00 |
| 12 | | 0.0 | 0.00000 | $0.00 |
| 13 | | 0.0 | 0.00000 | $0.00 |
| 14 | | 0.0 | 0.00000 | $0.00 |
| 15 | | 0.0 | 0.00000 | $0.00 |
| 16 | | 0.0 | 0.00000 | $0.00 |
| 17 | TOTAL: | 50,000.0 | | $29,000.00 |

PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
February-01

COMMODITY OTHER

| | (A) SUPPLIER | (B) THERMS | (C) RATE | (D) ACCRUED |
|---|---|---|---|---|
| 1 | PRIOR | 51,150.0 | 0.54700 | $27,979.05 |
| 2 | PRIOR | 3,309,600.0 | 0.60975 | $2,018,028.60 |
| 3 | PRIOR | 1,400,000.0 | 0.61500 | $861,000.00 |
| 4 | PRIOR | 2,872,800.0 | 0.62700 | $1,801,245.60 |
| 5 | | 0.0 | 0.00000 | $0.00 |
| 6 | | 0.0 | 0.00000 | $0.00 |
| 7 | | 0.0 | 0.00000 | $0.00 |
| 8 | | 0.0 | 0.00000 | $0.00 |
| 9 | | 0.0 | 0.00000 | $0.00 |
| 10 | | 0.0 | 0.00000 | $0.00 |
| 11 | | 0.0 | 0.00000 | $0.00 |
| 12 | | 0.0 | 0.00000 | $0.00 |
| 13 | | 0.0 | 0.00000 | $0.00 |
| 14 | | 0.0 | 0.00000 | $0.00 |
| 15 | TOTAL: | 7,633,550.0 | | $4,708,253.25 |

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PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
February-01

COMMODITY OTHER

| | (A) SUPPLIER | (B) THERMS | (C) RATE | (D) ACCRUED |
|---|---|---|---|---|
| 1 | RELIANT | 17,940.0 | 0.65550 | $11,759.67 |
| 2 | RELIANT | 5,980.0 | 0.57300 | $3,426.54 |
| 3 | RELIANT | 50,000.0 | 0.58350 | $29,175.00 |
| 4 | RELIANT | 50,000.0 | 0.55650 | $27,825.00 |
| 5 | RELIANT | 50,000.0 | 0.56550 | $28,275.00 |
| 6 | RELIANT | 50,000.0 | 0.58000 | $29,000.00 |
| 7 | RELIANT | 50,000.0 | 0.57800 | $28,900.00 |
| 8 | | 0.0 | 0.00000 | $0.00 |
| 9 | | 0.0 | 0.00000 | $0.00 |
| 10 | | 0.0 | 0.00000 | $0.00 |
| 11 | | 0.0 | 0.00000 | $0.00 |
| 12 | | 0.0 | 0.00000 | $0.00 |
| 13 | | 0.0 | 0.00000 | $0.00 |
| 14 | | 0.0 | 0.00000 | $0.00 |
| 15 | TOTAL: | 273,920.0 | | $158,361.21 |

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PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
February-01

COMMODITY OTHER

| | (A) | (B) | (C) | (D) |
|---|---|---|---|---|
| | SUPPLIER | THERMS | RATE | ACCRUED |
| 1 | UNOCAL | 30,000.0 | 0.57600 | $17,280.00 |
| 2 | UNOCAL | 207,060.0 | 0.65700 | $136,038.42 |
| 3 | UNOCAL | 60,000.0 | 0.55200 | $33,120.00 |
| 4 | UNOCAL | 60,000.0 | 0.56100 | $33,660.00 |
| 5 | UNOCAL | 110,000.0 | 0.62100 | $68,310.00 |
| 6 | UNOCAL | 150,000.0 | 0.61000 | $91,500.00 |
| 7 | UNOCAL | 36,710.0 | 0.53500 | $19,639.85 |
| 8 | UNOCAL | 20,000.0 | 0.51700 | $10,340.00 |
| 9 | UNOCAL | 50,000.0 | 0.54900 | $27,450.00 |
| 10 | UNOCAL | 50,000.0 | 0.56400 | $28,200.00 |
| 11 | | 0.0 | 0.00000 | $0.00 |
| 12 | | 0.0 | 0.00000 | $0.00 |
| 13 | | 0.0 | 0.00000 | $0.00 |
| 14 | | 0.0 | 0.00000 | $0.00 |
| 15 | | 0.0 | 0.00000 | $0.00 |
| 16 | TOTAL: | 773,770.0 | | $465,538.27 |

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PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
February-01

COMMODITY OTHER

| | (A) | (B) | (C) | (D) |
|---|---|---|---|---|
| | SUPPLIER | THERMS | RATE | ACCRUED |
| 1 | WESTERN | 50,000.0 | 0.58400 | $29,200.00 |
| 2 | WESTERN | 50,000.0 | 0.58300 | $29,150.00 |
| 3 | WESTERN | 150,000.0 | 0.66200 | $99,300.00 |
| 4 | WESTERN | 100,000.0 | 0.59100 | $59,100.00 |
| 5 | WESTERN | 50,000.0 | 0.55800 | $27,900.00 |
| 6 | WESTERN | 50,000.0 | 0.56400 | $28,200.00 |
| 7 | WESTERN | 50,000.0 | 0.61600 | $30,800.00 |
| 8 | WESTERN | 150,000.0 | 0.61000 | $91,500.00 |
| 9 | WESTERN | 50,000.0 | 0.58800 | $29,400.00 |
| 10 | WESTERN | 300,000.0 | 0.54500 | $163,500.00 |
| 11 | WESTERN | 50,000.0 | 0.53900 | $26,950.00 |
| 12 | WESTERN | 50,000.0 | 0.62100 | $31,050.00 |
| 13 | WESTERN | 83,130.0 | 0.60300 | $50,127.39 |
| 14 | WESTERN | 75,600.0 | 0.60300 | $45,586.80 |
| 15 | WESTERN | 0.0 | 0.62900 | $0.00 |
| 16 | TOTAL: | 1,258,730.0 | | $741,764.19 |

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PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

January-01

| | (A) | (B) | (C) | (D) | (E) |
|---|---|---|---|---|---|
| | SUPPLIER | | THERMS | RATE | DOLLARS |
| 1 | BP ENERGY | ACCRUED: | 3,100,000.0 | 0.99800 | $3,093,800.00 |
| 2 | | ACTUAL: | 3,100,000.0 | 0.99800 | $3,093,800.00 |
| 3 | BP ENERGY | ACCRUED: | 225,000.0 | 0.97700 | $219,825.00 |
| 4 | | ACTUAL: | 225,000.0 | 0.97700 | $219,825.00 |
| 5 | BP ENERGY | ACCRUED: | 300,000.0 | 0.99500 | $298,500.00 |
| 6 | | ACTUAL: | 300,000.0 | 0.99500 | $298,500.00 |
| 7 | BP ENERGY | ACCRUED: | 51,540.0 | 0.99550 | $51,308.07 |
| 8 | | ACTUAL: | 51,540.0 | 0.99550 | $51,308.07 |
| 9 | BP ENERGY | ACCRUED: | 1,391,580.0 | 0.99000 | $1,377,664.20 |
| 10 | | ACTUAL: | 1,391,580.0 | 0.99000 | $1,377,664.20 |
| 11 | BP ENERGY | ACCRUED: | 103,080.0 | 1.06550 | $109,831.74 |
| 12 | | ACTUAL: | 103,080.0 | 1.06550 | $109,831.74 |
| 13 | BP ENERGY | ACCRUED: | 51,540.0 | 1.03700 | $53,446.98 |
| 14 | | ACTUAL: | 51,540.0 | 1.03700 | $53,446.98 |
| 15 | BP ENERGY | ACCRUED: | 45,000.0 | 0.97000 | $43,650.00 |
| 16 | | ACTUAL: | 45,000.0 | 0.97000 | $43,652.25 |
| 17 | CITRUS | ACCRUED: | -675,090.0 | 0.22000 | -$148,519.87 |
| 18 | | ACTUAL: | -675,090.0 | 0.22000 | -$148,519.87 |
| 19 | CORAL | ACCRUED: | 58,640.0 | 1.00000 | $58,640.00 |
| 20 | | ACTUAL: | 58,640.0 | 1.00000 | $58,640.00 |

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PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

January-01

| | (A) | (B) | (C) | (D) | (E) |
|---|---|---|---|---|---|
| | SUPPLIER | | THERMS | RATE | DOLLARS |
| 21 | CORAL | ACCRUED: | 200,000.0 | 0.95200 | $190,400.00 |
| 22 | | ACTUAL: | 200,000.0 | 0.95200 | $190,400.00 |
| 23 | CORAL | ACCRUED: | 50,000.0 | 0.95000 | $47,500.00 |
| 24 | | ACTUAL: | 50,000.0 | 0.95000 | $47,500.00 |
| 25 | DUKE ENERGY | ACCRUED: | 0.0 | 1.06000 | $0.00 |
| 26 | | ACTUAL: | 29,860.0 | 1.06000 | $31,651.62 |
| 27 | DUKE ENERGY | ACCRUED: | 900,000.0 | 1.04500 | $940,500.00 |
| 28 | | ACTUAL: | 900,000.0 | 1.04500 | $940,500.00 |
| 29 | DUKE ENERGY | ACCRUED: | 200,000.0 | 0.90500 | $181,000.00 |
| 30 | | ACTUAL: | 200,000.0 | 0.90500 | $181,000.00 |
| 31 | DUKE ENERGY | ACCRUED: | 200,000.0 | 0.94300 | $188,600.00 |
| 32 | | ACTUAL: | 200,000.0 | 0.94300 | $188,600.00 |
| 33 | DUKE ENERGY | ACCRUED: | 200,000.0 | 0.95800 | $191,600.00 |
| 34 | | ACTUAL: | 200,000.0 | 0.95800 | $191,600.00 |
| 35 | DUKE ENERGY | ACCRUED: | 975,000.0 | 1.00500 | $979,875.00 |
| 36 | | ACTUAL: | 975,000.0 | 1.00500 | $979,875.00 |
| 37 | DUKE ENERGY | ACCRUED: | 100,000.0 | 1.00200 | $100,200.00 |
| 38 | | ACTUAL: | 100,000.0 | 1.00200 | $100,200.00 |
| 39 | DUKE ENERGY | ACCRUED: | 200,000.0 | 0.98700 | $197,400.00 |
| 40 | | ACTUAL: | 200,000.0 | 0.98700 | $197,400.00 |

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

January-01

| | (A) | (B) | (C) | (D) | (E) |
|---|---|---|---|---|---|
| | SUPPLIER | | THERMS | RATE | DOLLARS |
| 41 | DUKE ENERGY | ACCRUED: | 100,000.0 | 0.90000 | $90,000.00 |
| 42 | | ACTUAL: | 100,000.0 | 0.90000 | $90,000.00 |
| 43 | DUKE ENERGY | ACCRUED: | 50,000.0 | 0.82000 | $41,000.00 |
| 44 | | ACTUAL: | 50,000.0 | 0.82000 | $41,000.00 |
| 45 | DUKE ENERGY | ACCRUED: | 50,000.0 | 0.77500 | $38,750.00 |
| 46 | | ACTUAL: | 50,000.0 | 0.77500 | $38,750.00 |
| 47 | DUKE ENERGY | ACCRUED: | 600,000.0 | 0.75400 | $452,400.00 |
| 48 | | ACTUAL: | 600,000.0 | 0.75400 | $452,400.00 |
| 49 | DUKE ENERGY | ACCRUED: | 400,000.0 | 0.77600 | $310,400.00 |
| 50 | | ACTUAL: | 400,000.0 | 0.77600 | $310,400.00 |
| 51 | DUKE ENERGY | ACCRUED: | 200,000.0 | 0.70300 | $140,600.00 |
| 52 | | ACTUAL: | 200,000.0 | 0.70300 | $140,600.00 |
| 53 | DUKE ENERGY | ACCRUED: | 200,000.0 | 0.69000 | $138,000.00 |
| 54 | | ACTUAL: | 200,000.0 | 0.69000 | $138,000.00 |
| 55 | DUKE ENERGY | ACCRUED: | 200,000.0 | 0.73200 | $146,400.00 |
| 56 | | ACTUAL: | 200,000.0 | 0.73200 | $146,400.00 |
| 57 | DUKE ENERGY | ACCRUED: | 600,000.0 | 0.70300 | $421,800.00 |
| 58 | | ACTUAL: | 600,000.0 | 0.70300 | $421,800.00 |
| 59 | DUKE ENERGY | ACCRUED: | 100,000.0 | 0.91400 | $91,400.00 |
| 60 | | ACTUAL: | 100,000.0 | 0.91400 | $91,400.00 |
| 61 | DUKE ENERGY | ACCRUED: | 200,000.0 | 0.99200 | $198,400.00 |

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

January-01

| (A) SUPPLIER | (B) | (C) THERMS | (D) RATE | (E) DOLLARS |
|---|---|---|---|---|
| 62 | ACTUAL: | 200,000.0 | 0.99200 | $198,400.00 |
| 63 DUKE ENERGY | ACCRUED: | 160,000.0 | 0.73400 | $117,440.00 |
| 64 | ACTUAL: | 160,000.0 | 0.73400 | $117,440.00 |
| 65 DUKE ENERGY | ACCRUED: | 200,000.0 | 1.03500 | $207,000.00 |
| 66 | ACTUAL: | 200,000.0 | 1.03500 | $207,000.00 |
| 67 DUKE ENERGY | ACCRUED: | 100,000.0 | 1.00400 | $100,400.00 |
| 68 | ACTUAL: | 100,000.0 | 1.00400 | $100,400.00 |
| 69 DYNEGY | ACCRUED: | 50,000.0 | 0.78000 | $39,000.00 |
| 70 | ACTUAL: | 50,000.0 | 0.78000 | $39,000.00 |
| 71 DYNEGY | ACCRUED: | 200,000.0 | 0.99500 | $199,000.00 |
| 72 | ACTUAL: | 200,000.0 | 0.99500 | $199,000.00 |
| 73 DYNEGY | ACCRUED: | 100,000.0 | 0.99300 | $99,300.00 |
| 74 | ACTUAL: | 100,000.0 | 0.99300 | $99,300.00 |
| 75 DYNEGY | ACCRUED: | 50,000.0 | 0.91800 | $45,900.00 |
| 76 | ACTUAL: | 50,000.0 | 0.91800 | $45,900.00 |
| 77 DYNEGY | ACCRUED: | 400,000.0 | 0.88500 | $354,000.00 |
| 78 | ACTUAL: | 400,000.0 | 0.88500 | $354,000.00 |
| 79 DYNEGY | ACCRUED: | 600,000.0 | 0.75800 | $454,800.00 |
| 80 | ACTUAL: | 600,000.0 | 0.75800 | $454,800.00 |
| 81 DYNEGY | ACCRUED: | 100,000.0 | 0.78200 | $78,200.00 |

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PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

January-01

| (A) SUPPLIER | (B) | (C) THERMS | (D) RATE | (E) DOLLARS |
|---|---|---|---|---|
| 82 | ACTUAL: | 100,000.0 | 0.78200 | $78,200.00 |
| 83 DYNEGY | ACCRUED: | 100,000.0 | 0.70900 | $70,900.00 |
| 84 | ACTUAL: | 100,000.0 | 0.70900 | $70,900.00 |
| 85 DYNEGY | ACCRUED: | 100,000.0 | 0.69600 | $69,600.00 |
| 86 | ACTUAL: | 100,000.0 | 0.69600 | $69,600.00 |
| 87 DYNEGY | ACCRUED: | 100,000.0 | 0.73100 | $73,100.00 |
| 88 | ACTUAL: | 100,000.0 | 0.73100 | $73,100.00 |
| 89 DYNEGY | ACCRUED: | 50,000.0 | 0.57900 | $28,950.00 |
| 90 | ACTUAL: | 50,000.0 | 0.57900 | $28,950.00 |
| 91 DYNEGY | ACCRUED: | 100,000.0 | 0.71500 | $71,500.00 |
| 92 | ACTUAL: | 100,000.0 | 0.71500 | $71,500.00 |
| 93 DYNEGY | ACCRUED: | 102,300.0 | 0.59500 | $60,868.50 |
| 94 | ACTUAL: | 102,300.0 | 0.59500 | $60,868.50 |
| 95 ENRON | ACCRUED: | 2,488,750.0 | 0.98800 | $2,458,885.00 |
| 96 | ACTUAL: | 2,500,000.0 | 0.98800 | $2,470,000.00 |
| 97 ENRON | ACCRUED: | 288,750.0 | 1.01400 | $292,792.50 |
| 98 | ACTUAL: | 277,500.0 | 1.01400 | $281,385.00 |
| 99 ENRON | ACCRUED: | 200,000.0 | 0.89000 | $178,000.00 |
| 100 | ACTUAL: | 200,000.0 | 0.89000 | $178,000.00 |
| 101 ENRON | ACCRUED: | 100,000.0 | 0.95500 | $95,500.00 |
| 102 | ACTUAL: | 100,000.0 | 0.95500 | $95,500.00 |

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

January-01

| (A) SUPPLIER | (B) | (C) THERMS | (D) RATE | (E) DOLLARS |
|---|---|---|---|---|
| 103 ENRON | ACCRUED: | 95,800.0 | 0.70800 | $67,826.40 |
| 104 | ACTUAL: | 95,800.0 | 0.70800 | $67,826.40 |
| 105 ENRON | ACCRUED: | 50,000.0 | 1.04200 | $52,100.00 |
| 106 | ACTUAL: | 50,000.0 | 1.04200 | $52,100.00 |
| 107 ENRON | ACCRUED: | 55,000.0 | 0.95400 | $52,470.00 |
| 108 | ACTUAL: | 55,000.0 | 0.95400 | $52,470.00 |
| 109 ENRON | ACCRUED: | 50,000.0 | 0.80000 | $40,000.00 |
| 110 | ACTUAL: | 50,000.0 | 0.80000 | $40,000.00 |
| 111 ENRON | ACCRUED: | 100,000.0 | 0.78300 | $78,300.00 |
| 112 | ACTUAL: | 100,000.0 | 0.78300 | $78,300.00 |
| 113 ENRON | ACCRUED: | 80,000.0 | 0.69100 | $55,280.00 |
| 114 | ACTUAL: | 80,000.0 | 0.69100 | $55,280.00 |
| 115 ENRON | ACCRUED: | 50,000.0 | 0.58800 | $29,400.00 |
| 116 | ACTUAL: | 50,000.0 | 0.58800 | $29,400.00 |
| 117 ENRON | ACCRUED: | 200,000.0 | 0.97750 | $195,500.00 |
| 118 | ACTUAL: | 200,000.0 | 0.97750 | $195,500.00 |
| 119 ENRON | ACCRUED: | 100,000.0 | 1.04400 | $104,400.00 |
| 120 | ACTUAL: | 100,000.0 | 1.04400 | $104,400.00 |
| 121 ENRON | ACCRUED: | 100,000.0 | 1.00200 | $100,200.00 |
| 122 | ACTUAL: | 100,000.0 | 1.00200 | $100,200.00 |
| 123 ENRON | ACCRUED: | 100,000.0 | 0.99300 | $99,300.00 |

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PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

January-01

| (A) SUPPLIER | (B) | (C) THERMS | (D) RATE | (E) DOLLARS |
|---|---|---|---|---|
| 124 | ACTUAL: | 100,000.0 | 0.99300 | $99,300.00 |
| 125 ENRON | ACCRUED: | 400,000.0 | 0.89500 | $358,000.00 |
| 126 | ACTUAL: | 400,000.0 | 0.89500 | $358,000.00 |
| 127 ENRON | ACCRUED: | 100,000.0 | 0.73700 | $73,700.00 |
| 128 | ACTUAL: | 100,000.0 | 0.73700 | $73,700.00 |
| 129 ENRON | ACCRUED: | 95,530.0 | 1.10000 | $105,083.00 |
| 130 | ACTUAL: | 95,530.0 | 1.10000 | $105,083.00 |
| 131 ENRON | ACCRUED: | 200,000.0 | 1.04000 | $208,000.00 |
| 132 | ACTUAL: | 200,000.0 | 1.04000 | $208,000.00 |
| 133 ENRON | ACCRUED: | 100,000.0 | 0.99600 | $99,600.00 |
| 134 | ACTUAL: | 100,000.0 | 0.99600 | $99,600.00 |
| 135 HARDEE | ACCRUED: | 123,500.0 | 1.05930 | $130,823.55 |
| 136 | ACTUAL: | 123,500.0 | 1.01300 | $125,135.90 |
| 137 PRIOR | ACCRUED: | 3,587,370.0 | 0.98675 | $3,539,837.35 |
| 138 | ACTUAL: | 3,585,640.0 | 0.98675 | $3,538,130.27 |
| 139 PRIOR | ACCRUED: | 1,550,000.0 | 0.98250 | $1,522,875.00 |
| 140 | ACTUAL: | 1,549,550.0 | 0.98250 | $1,522,432.87 |
| 141 PRIOR | ACCRUED: | 150,000.0 | 1.14000 | $171,000.00 |
| 142 | ACTUAL: | 150,000.0 | 1.14000 | $171,000.00 |
| 143 PRIOR | ACCRUED: | 3,180,600.0 | 0.98900 | $3,145,613.40 |
| 144 | ACTUAL: | 3,180,600.0 | 0.98900 | $3,145,613.40 |

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PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

January-01

| | (A) | (B) | (C) | (D) | (E) |
|---|---|---|---|---|---|
| | SUPPLIER | | THERMS | RATE | DOLLARS |
| 145 | RELIANT | ACCRUED: | 50,000.0 | 0.90300 | $45,150.00 |
| 146 | | ACTUAL: | 50,000.0 | 0.90300 | $45,150.00 |
| 147 | RELIANT | ACCRUED: | 100,000.0 | 0.97000 | $97,000.00 |
| 148 | | ACTUAL: | 100,000.0 | 0.97000 | $97,000.00 |
| 149 | RELIANT | ACCRUED: | 100,000.0 | 0.95600 | $95,600.00 |
| 150 | | ACTUAL: | 100,000.0 | 0.95600 | $95,600.00 |
| 151 | RELIANT | ACCRUED: | 100,000.0 | 1.04300 | $104,300.00 |
| 152 | | ACTUAL: | 100,000.0 | 1.04300 | $104,300.00 |
| 153 | RELIANT | ACCRUED: | 100,000.0 | 0.98800 | $98,800.00 |
| 154 | | ACTUAL: | 100,000.0 | 0.98800 | $98,800.00 |
| 155 | RELIANT | ACCRUED: | 50,000.0 | 0.99050 | $49,525.00 |
| 156 | | ACTUAL: | 50,000.0 | 0.99050 | $49,525.00 |
| 157 | RELIANT | ACCRUED: | 50,000.0 | 0.90350 | $45,175.00 |
| 158 | | ACTUAL: | 50,000.0 | 0.90350 | $45,175.00 |
| 159 | RELIANT | ACCRUED: | 300,000.0 | 0.76100 | $228,300.00 |
| 160 | | ACTUAL: | 300,000.0 | 0.76100 | $228,300.00 |
| 161 | RELIANT | ACCRUED: | 100,000.0 | 0.77200 | $77,200.00 |
| 162 | | ACTUAL: | 100,000.0 | 0.77200 | $77,200.00 |
| 163 | RELIANT | ACCRUED: | 100,000.0 | 0.70900 | $70,900.00 |
| 164 | | ACTUAL: | 100,000.0 | 0.70900 | $70,900.00 |
| 165 | RELIANT | ACCRUED: | 100,000.0 | 0.69250 | $69,250.00 |
| 166 | | ACTUAL: | 100,000.0 | 0.69250 | $69,250.00 |

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PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

January-01

| | (A) SUPPLIER | (B) | (C) THERMS | (D) RATE | (E) DOLLARS |
|---|---|---|---|---|---|
| 167 | RELIANT | ACCRUED: | 100,000.0 | 0.72900 | $72,900.00 |
| 168 | | ACTUAL: | 100,000.0 | 0.72900 | $72,900.00 |
| 169 | RELIANT | ACCRUED: | 300,000.0 | 0.70150 | $210,450.00 |
| 170 | | ACTUAL: | 300,000.0 | 0.70150 | $210,450.00 |
| 171 | RELIANT | ACCRUED: | 50,000.0 | 0.65550 | $32,775.00 |
| 172 | | ACTUAL: | 50,000.0 | 0.65550 | $32,775.00 |
| 173 | RELIANT | ACCRUED: | 50,000.0 | 0.58800 | $29,400.00 |
| 174 | | ACTUAL: | 50,000.0 | 0.58800 | $29,400.00 |
| 175 | RELIANT | ACCRUED: | 50,000.0 | 0.90500 | $45,250.00 |
| 176 | | ACTUAL: | 50,000.0 | 0.90500 | $45,250.00 |
| 177 | RELIANT | ACCRUED: | 100,000.0 | 1.05000 | $105,000.00 |
| 178 | | ACTUAL: | 100,000.0 | 1.05000 | $105,000.00 |
| 179 | RELIANT | ACCRUED: | 100,000.0 | 0.69100 | $69,100.00 |
| 180 | | ACTUAL: | 100,000.0 | 0.69100 | $69,100.00 |
| 181 | TECO GAS SERVICES | ACCRUED: | 490,700.0 | 1.20000 | $588,840.00 |
| 182 | | ACTUAL: | 490,680.0 | 1.20000 | $588,816.00 |
| 183 | UNOCAL | ACCRUED: | 50,000.0 | 0.70900 | $35,450.00 |
| 184 | | ACTUAL: | 50,000.0 | 0.70900 | $35,450.00 |
| 185 | UNOCAL | ACCRUED: | 50,000.0 | 0.68500 | $34,250.00 |
| 186 | | ACTUAL: | 50,000.0 | 0.68500 | $34,250.00 |
| 187 | UNOCAL | ACCRUED: | 50,000.0 | 0.73900 | $36,950.00 |

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PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

January-01

| (A) | (B) | (C) | (D) | (E) |
|---|---|---|---|---|
| SUPPLIER | | THERMS | RATE | DOLLARS |
| 188 | ACTUAL: | 50,000.0 | 0.73900 | $36,950.00 |
| 189 UNOCAL | ACCRUED: | 50,000.0 | 0.95200 | $47,600.00 |
| 190 | ACTUAL: | 50,000.0 | 0.95200 | $47,600.00 |
| 191 UNOCAL | ACCRUED: | 50,000.0 | 0.68700 | $34,350.00 |
| 192 | ACTUAL: | 50,000.0 | 0.68700 | $34,350.00 |
| 193 WESTERN | ACCRUED: | 100,000.0 | 1.07250 | $107,250.00 |
| 194 | ACTUAL: | 100,000.0 | 1.07250 | $107,250.00 |
| 195 WESTERN | ACCRUED: | 100,000.0 | 0.95500 | $95,500.00 |
| 196 | ACTUAL: | 100,000.0 | 0.95500 | $95,500.00 |
| 197 WESTERN | ACCRUED: | 100,000.0 | 0.78200 | $78,200.00 |
| 198 | ACTUAL: | 100,000.0 | 0.78200 | $78,200.00 |
| 199 WESTERN | ACCRUED: | 100,000.0 | 0.71100 | $71,100.00 |
| 200 | ACTUAL: | 100,000.0 | 0.71100 | $71,100.00 |
| 201 WESTERN | ACCRUED: | 100,000.0 | 0.73100 | $73,100.00 |
| 202 | ACTUAL: | 100,000.0 | 0.73100 | $73,100.00 |
| 203 WESTERN | ACCRUED: | 100,000.0 | 0.66500 | $66,500.00 |
| 204 | ACTUAL: | 100,000.0 | 0.66500 | $66,500.00 |
| 205 WESTERN | ACCRUED: | 100,000.0 | 0.69400 | $69,400.00 |
| 206 | ACTUAL: | 100,000.0 | 0.69400 | $69,400.00 |
| 207 WESTERN | ACCRUED: | 100,000.0 | 1.05300 | $105,300.00 |
| 208 | ACTUAL: | 100,000.0 | 1.05300 | $105,300.00 |
| 209 WESTERN | ACCRUED: | 100,000.0 | 1.00200 | $100,200.00 |

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PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

January-01

| (A) SUPPLIER | (B) | (C) THERMS | (D) RATE | (E) DOLLARS |
|---|---|---|---|---|
| 210 | ACTUAL: | 100,000.0 | 1.00200 | $100,200.00 |
| 211 WESTERN | ACCRUED: | 100,000.0 | 0.98800 | $98,800.00 |
| 212 | ACTUAL: | 100,000.0 | 0.98800 | $98,800.00 |
| 213 WESTERN | ACCRUED: | 100,000.0 | 1.04000 | $104,000.00 |
| 214 | ACTUAL: | 100,000.0 | 1.04000 | $104,000.00 |
| 215 WESTERN | ACCRUED: | 100,000.0 | 1.02500 | $102,500.00 |
| 216 | ACTUAL: | 100,000.0 | 1.02500 | $102,500.00 |
| 217 WESTERN | ACCRUED: | 200,000.0 | 0.94000 | $188,000.00 |
| 218 | ACTUAL: | 200,000.0 | 0.94000 | $188,000.00 |
| 219 WESTERN | ACCRUED: | 600,000.0 | 0.98400 | $590,400.00 |
| 220 | ACTUAL: | 600,000.0 | 0.98400 | $590,400.00 |
| 221 WESTERN | ACCRUED: | 300,000.0 | 0.70800 | $212,400.00 |
| 222 | ACTUAL: | 300,000.0 | 0.70800 | $212,400.00 |
| 223 WESTERN | ACCRUED: | 48,850.0 | 0.58400 | $28,528.40 |
| 224 | ACTUAL: | 48,850.0 | 0.58400 | $28,528.40 |
| 225 WESTERN | ACCRUED: | 150,000.0 | 0.98500 | $147,750.00 |
| 226 | ACTUAL: | 150,000.0 | 0.98500 | $147,750.00 |
| 227 WESTERN | ACCRUED: | 31,360.0 | 0.99000 | $31,046.40 |
| 228 | ACTUAL: | 31,360.0 | 0.99000 | $31,046.40 |
| 229 WESTERN | ACCRUED: | 200,000.0 | 1.01500 | $203,000.00 |
| 230 | ACTUAL: | 200,000.0 | 1.01500 | $203,000.00 |

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

January-01

| | (A) | (B) | (C) | (D) | (E) |
|---|---|---|---|---|---|
| | SUPPLIER | | THERMS | RATE | DOLLARS |
| 231 | WESTERN | ACCRUED: | 50,000.0 | 0.90900 | $45,450.00 |
| 232 | | ACTUAL: | 50,000.0 | 0.90900 | $45,450.00 |
| 233 | WESTERN | ACCRUED: | 50,000.0 | 0.69200 | $34,600.00 |
| 234 | | ACTUAL: | 50,000.0 | 0.69200 | $34,600.00 |
| 235 | WESTERN | ACCRUED: | 50,000.0 | 0.70700 | $35,350.00 |
| 236 | | ACTUAL: | 50,000.0 | 0.70700 | $35,350.00 |
| 237 | WESTERN | ACCRUED: | 620,000.0 | 0.76600 | $474,920.00 |
| 238 | | ACTUAL: | 620,000.0 | 0.76600 | $474,920.00 |
| 239 | WESTERN | ACCRUED: | 51,150.0 | 0.58400 | $29,871.60 |
| 240 | | ACTUAL: | 51,150.0 | 0.58400 | $29,871.60 |
| 241 | WESTERN | ACCRUED: | 200,000.0 | 0.97500 | $195,000.00 |
| 242 | | ACTUAL: | 200,000.0 | 0.97500 | $195,000.00 |
| 243 | WESTERN | ACCRUED: | 144,550.0 | 1.05000 | $151,777.50 |
| 244 | | ACTUAL: | 144,550.0 | 1.05000 | $151,777.50 |
| 245 | TOTAL ACCRUED: | | 32,970,500.0 | | $31,332,274.72 |
| 246 | TOTAL ACTUAL: | | 32,998,160.0 | | $31,355,775.23 |
| 247 | | ADJUSTMENT: | 27,660.0 | | $23,500.51 |

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# Gas Sales Invoice

**BP Energy Company**
Tax ID 38-3421804

Invoice Number 4366
Invoice Date 02/02/2001
Contract # 600311
Delivery Month Jan 2001
**Due Date 02/26/2001**

Attention Ed Elliott
PEOPLES GAS SYSTEM
A DIVISION OF TAMPA ELECTRIC
PO BOX 2562
TAMPA, FL, 33601

Remit: US $ WIRE *Wire Transfer 2/26/01*
BP ENERGY COMPANY
WIRE TRANSFER ACCT CHASE MAN[redacted]AN
BANK, NY - ACCT NO
ABA#
NEW YORK, NY, [redacted]
REDACTED

Fax # (813) 228-4194

*01-90-000-23212-000*

**If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.**
***** Please include BP's invoice number on all remittances. *****

Natural Gas delivered during Jan 2001 — Calculations are based on nominated quantities

| Meter Station | MMBTU | Unit Price | Amount Due US $ |
|---|---|---|---|
| **CS #8 ZACHARY ( 0025412 )** | **310,000** | **9.9800** | **3,093,800.00** |
| **Total Amount Due** | **310,000** | | **3,093,800.00** |

COPY

If you have any questions, please contact Meloncon, Troy at (281) 366-4265 or send a facsimile to (281) 366-5313

For BP use only: 032739 00



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## Gas Sales Invoice

**BP Energy Company**
Tax ID 36-3421604

Invoice Number 4352
Invoice Date 02/02/2001
Contract # 164326
Delivery Month Jan 2001
**Due Date 02/26/2001**

Attention Ed Elliott
PEOPLES GAS SYSTEM INC
PO BOX 2562
TAMPA, FL, 33601-2562

Remit: US $ WIRE *Wire Transfer 2/26/01*
BP ENERGY COMPANY
WIRE TRANSFER REDACTED *Le*
BANK, NY - ACCT N
ABA#
NEW YORK, NY, 10081-6000

Fax # (813) 228-4194

*01-90-000-23202-000*

**If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.**
***** Please include BP's invoice number on all remittances. *****

Natural Gas delivered during Jan 2001 — Calculations are based on nominated quantities

| Meter Station | MMBTU | Unit Price | Amount Due US $ |
|---|---|---|---|
| CS #8 ZACHARY ( 0025412 ) | 159,774 | 9.9656 | 1,592,250.99 |
| Total Amount Due | 159,774 | | 1,592,250.99 |

COPY

If you have any questions, please contact Meloncon, Troy at (281) 366-4265 or send a facsimile to (281) 366-5313

For BP use only: 125329 00



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FEB-02-2001 12:43 RightFAX 94% P.03

## Gas Sales Invoice

**bp**

**BP Energy Company**
Tax ID 36-3421804

Attention Ed Elliott
PEOPLES GAS SYSTEM INC
PO BOX 2562
TAMPA, FL, 33601-2562

Fax # (813) 228-4194

Invoice Number 4358
Invoice Date 02/02/2001
Contract # 143286
Delivery Month Jan 2001
**Due Date 02/12/2001**

Remit: US $ WIRE 01-90-000-23202-
BP ENERGY COMPANY
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY - A[illegible]
ABA#
REDACTED
NEW YORK, NY, 10081-6000
WIRE TRANSFER 2/12/01

**If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.**
***** Please include BP's invoice number on all remittances. *****

Natural Gas delivered during Jan 2001 — Calculations are based on nominated quantities

| Meter Station | MMBTU | Unit Price | Amount Due US $ |
|---|---|---|---|
| **CS #11 MOUNT VERNON ( 0025309 )** | **57,000** | **9.8592** | **561,977.25** |
| **Total Amount Due** | **57,000** | | **561,977.25** |

**Tier Pricing:**

| | | | | | |
|---|---|---|---|---|---|
| 103392 / 103389 | Tier | 1 | 22,500 MMBTU | @ | 9.7700 US $ |
| | Tier | 2 | 30,000 MMBTU | @ | 9.9500 US $ |
| | **Wtd Avg** | | 52,500 MMBTU | @ | 9.8729 US $ |

COPY

If you have any questions, please contact Meloncon, Troy at (281) 366-4265 or send a facsimile to (281) 366-5313

For BP use only: 125329 00



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# SALES INVOICE

Citrus Trading Corp.

**Bill To:**
Peoples Gas System, Inc.
P.O. Box 2562
Tampa, FL 33601-2562

Contact: Ed Elliott
Telephone: (813) 228-4149
Fax: (813) 228-4194

**Remit To:**
Citrus Trading Corp.
Bank: Bank of America, N.A.
ABA:
Acct:
REDACTED

Contact: Max Doner
Telephone: (713) 853-6639

| | |
|---|---|
| Invoice Number: | 1325 |
| Delivery Period: | Jan-01 |
| Invoice Date: | February 9, 2001 |
| Due Date: | February 20, 2001 |
| Payment Method: | Wire |

| Ref. | Delivery Date Start | End | Description | Deal # | EOL# | Tiers | MCF Quanity | Quantity | Units | Units Price | Per Unit | Extended | Invoice |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Delivery Period: | | Jan-01 | Contract: 96003918 | | P/L: FGT | Point: 59963 - ORLANDO TURNPIKE | | | | | | | |
| | 01/01 | 01/31 | Cost of Gas | SA-22844 | | | 62,000 | 62,000 | MMBtu | $2.2000 | MMBtu | $136,400.00 | $136,400.00 |
| | | | Pre-tax Sub-total: | | | | 62,000 | 62,000 | | | | | $136,400.00 |
| | 01/01 | 01/31 | LE RIDER - CITRUS | | | | | | | | | ($284,919.87) | |
| | 01/01 | 01/31 | TRANSPORT DEMAND CHARGE REIMBURSEMENT | | | | | | | | | ($6,872.98) | |
| | 01/01 | 01/31 | TRANSPORTATION USAGE REIMBURSEMENT | | | | | | | | | ($3,155.64) | |
| | | | Invoice Total: | | | | | 62,000 | | | | | ($158,548.49) USD |

COPY

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**Coral**
E N E R G Y

COPY

Coral Energy Resources L.P.
909 Fannin, Suite 700
Houston, Texas 77010
Main No. 713.767.5400
Accounting Fax 713.767.5445

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Peoples Gas System Inc
Attn: Ed Elliot Mgr. Gas
111 Madison St
PO Box 2562
Tampa, FL 33601-2562
Fax - (813) 228-4194

# Coral Energy Resources LP
## Sales Invoice

| | |
|---|---|
| Invoice No: | CER-I-200101-0432 |
| Contract Number: | 010-NG-BS-05402 |
| GMS Contract Number: | S-PEOPLES-S-0002 |
| Customer ID: | PEOPLES |
| Invoice Date: | 02/08/2001 |
| Due Date: | 02/25/2001 |
| Volume Base: | MMBTU |

| Prod. Month | Pipeline | Meter/ Pool # | Description | MMBtu | Avg. Price* | Amount Due | |
|---|---|---|---|---|---|---|---|
| 1/2001 | FL GAS TR | 0025309 | CS #11 MOUNT VERNON | 25,864 | $9.6288 | $249,040.00 | |
| 1/2001 | FL GAS TR | 0025412 | CS #8 ZACHARY | 5,000 | $9.5000 | $47,500.00 | |
| | | | | 30,864 | | $296,540.00 | Totals |

(* = Average Price is rounded)

Recap:

| | |
|---|---|
| Commodity Total | $296,540.00 |
| Net Amount Due in U.S. $ | $296,540.00 |

hh

# 01-90-000-232-02-00-0

WIRE TRANSFER 2/23/01

**Please Wire Amount To:**
Chase Manhattan Bank
New York, NY
Account#:
ABA#
REDACTED

**Please Fax Payment Detail To:**
Accounts Receivable Department
Fax (713) 265-3826

**Please Direct Invoice Questions To:**
Clint Young
Phone (713) 230-3849
Fax (713) 265-3849

**Duke Energy.** **Mobil**

Peoples Gas System, Inc.
ATTN: ED ELLIOTT
111 MADISON STREET
P. O. BOX 2562
TAMPA, FL 33601

Invoice No: SR01010327
Customer No: 211829-01
Customer Fax: (813) 272-0063

Payment by wire transfer:
DUKE ENERGY TRADING AND MARKETING, L.L.C.
CHASE MANHATTAN BANK
REDACTED RK NY
Account #

WIRE TRANSFER
02/23/01
01-90-000-23202-0

Remit by check to:
DUKE ENERGY TRADING AND MARKETING, L.L.C
P. O. BOX 201204
HOUSTON, TX 77216-1204

Invoice Date: February 7, 2001
Payment Terms: Due February 25, 2001
unless otherwise provided in effective contract

## Invoice for Natural Gas for Nom deliveries.

| Pr D | Transport Contract | Sales Point | Description | MMBTU Volume | Price | Amount Due |
|---|---|---|---|---|---|---|
| ** Invoice Totals | | | | 596,486 | | ~~$5,305,616.63~~ 5,304,816.62 |

** When paying by check, send remittance information with payment.
** When paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 260-8585 or mail to the address shown on the letterhead.

** Please refer to this invoice with your payment.
** Any questions about this invoice, please contact Sandra L. Anderson at telephone (713) 260-8913.

COPY

5,305,616.63+
311,200.01-
310,400.00+
5,304,816.62*

45

DYNEGY

COPY

**Dynegy Marketing and Trade**
P.O. Box 730508
Dallas, Texas 75373-0508
Phone: 713/507-6410
Fax: 713/507-3787

INVOICE NO.: 196776-00
INVOICE DATE: 02-09-01
CONTRACT NO.: 3497
CLIENT CONTACT: FWM
TERMS: Net Due On or Before 02-20-01

TO
PEOPLES GAS SYSTEM, INC.
P. O. BOX 2562
702 N. FRANKLIN STREET
TAMPA FL 33602-2562
GAS ACCOUNTING
(813)-228-4149
#3608100
2396*1808

Volumes: MMBTUs
Prices : US Dollars

ORIGINAL COPY

| DESCRIPTION | QUANTITY (MMBTU) | RATE | AMOUNT |
|---|---|---|---|
| Estimated January 2001 Volumes of Natural Gas Purchased from DYNEGY MARKETING AND TRADE via FLORIDA GAS TRANSMISSION COMPANY | | | |

Wire To: BANK ONE, NA
Chicago, IL
ABA ‡ AC REDACTED
CREDIT DYNEGY MARKETING AND TRADE
Lockbox: P.O. BOX 730508
DALLAS, TX 75373-0508

WIRE TRANSFER 2/20/01

Questions regarding this invoice should be directed to Leah K. Brittain at (713)-767-6152.
Support for your payment should be Faxed to (713)-507-3787, or send via email to LKBR@DYNEGY.COM.
PLEASE PAY PER CONTRACT TERMS.

| | | | |
|---|---|---|---|
| TOTAL INVOICE | 205,230 MMBTUs | | 1,644,618.50 |
| Rate adj | (10,000) | | (69,100.00) |
| | 10,000 | | 69,600.00 |
| | Payment | Total | $1,645,118 |

01-90-000-23202-000

46

Formerly N(

DYNEGY
Dynegy Marketing and Trade
P.O. Box 730508
Dallas, Texas 75373-0508
Phone: 713/507-6410
Fax: 713/507-3787

INVOICE NO.: 196776-00
INVOICE DATE: 02-09-01
CONTRACT NO.: 3497
CLIENT CONTACT: FWM
TERMS: Net Due On or Before 02-20-01

PEOPLES GAS SYSTEM, INC.
P. O. BOX 2562
702 N. FRANKLIN STREET
TAMPA FL 33602-2562
GAS ACCOUNTING
(813)-228-4149
#3608100
2396*1808

Volumes: MMBTUs
Prices : US Dollars

ORIGINAL COPY

| DESCRIPTION | QUANTITY (MMBTU) | RATE | AMOUNT |
|---|---|---|---|
| Estimated January 2001 Volumes of Natural Gas Purchased from DYNEGY MARKETING AND TRADE via | | | |
| FLORIDA GAS TRANSMISSION COMPANY | | | |
| ZONE 2 POOL | 5,000 | 5.790000 | 28,950.00 |
| ZONE 2 POOL | 10,230 | 5.950000 | 60,868.50 |
| ZONE 2 POOL RATE S/B 6.960000 | 10,000 | 6.910000 | 69,100.00 |
| ZONE 2 POOL | 10,000 | 7.090000 | 70,900.00 |
| ZONE 2 POOL | 10,000 | 7.150000 | 71,500.00 |
| ZONE 2 POOL | 10,000 | 7.310000 | 73,100.00 |
| ZONE 2 POOL | 60,000 | 7.580000 | 454,800.00 |
| ZONE 2 POOL | 10,000 | 7.820000 | 78,200.00 |
| ZONE 2 POOL | 40,000 | 8.850000 | 354,000.00 |
| ZONE 2 POOL | 5,000 | 9.180000 | 45,900.00 |
| ZONE 2 POOL | 10,000 | 9.930000 | 99,300.00 |
| ZONE 2 POOL | 20,000 | 9.950000 | 199,000.00 |
| ZONE 3 POOL | 5,000 | 7.800000 | 39,000.00 |

Per Evette Moreno
Unit price on invoice
is incorrect. Rate s/be 6.9600 per unit.

47

FEB-08-2001 12:44

# SALES INVOICE

ENRON

Enron North America Corp.

| Bill To: | Remit To: | |
|---|---|---|
| Peoples Gas System, Inc.<br>PO Box 2562<br>Tampa, FL 33601-2562 | Enron North America Corp.<br>Bank: Bank of America, N.A.<br>Bank ID: REDACTED<br>Acct:<br>Wire Transfer 2/21/01<br>01-90-000-23202-000 | Invoice Number: 21645SA<br><br>Invoice Date: February 8, 2001<br><br>Due Date: February 21, 2001<br>Payment Method: Wire |
| Contact: Ed Elliott<br>Telephone: (813) 228-4149<br>Fax: (813) 228-4194 | Contact: Darla Saucier<br>Telephone: (713) 853-4581<br>Fax: (713) 646-8420 | |

| Ref. | Delivery Date Start | End | Description | Deal # | EOL # | External Exchange/Tiers | Mcf Quantity | Quantity | Units | Units Price | Per Unit | Extended | Invoice |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Delivery Period Jan-01 | | | Contract: 96001111 | | P/L: FGT | Point: 25309-COMPRESSOR STATION 11-MT VERNO | | | | | | | |
| 4 | 01/24 | 01/24 | Cost of Gas | SA-580175 | | | 9,580 | 9,580 | MMBtu ✓ | $7.08000 USD | MMBtu | $67,826.40 | $67,826.40 ✓ |
| | | | | | | Pre-tax Sub-total: | 9,580 | 9,580 | | | | | $67,826.40 |
| Delivery Period Jan-01 | | | Contract: 96001111 | | P/L: FGT | Point: 25306-COMPRESSOR STATION 7 - EUNICE | | | | | | | |
| 3 | 01/23 | 01/23 | Cost of Gas | SA-577382 | | | 10,000 | 10,000 | MMBtu ✓ | $7.83000 USD | MMBtu | $78,300.00 | $78,300.00 ✓ |
| 5 | 01/22 | 01/22 | | SA-577415 | | | 5,000 | 5,000 | MMBtu ✓ | $8.00000 USD | MMBtu | $40,000.00 | $40,000.00 ✓ |
| 6 | 01/25 | 01/25 | | SA-577415 | | | 8,000 | 8,000 | MMBtu ✓ | $6.91000 USD | MMBtu | $55,280.00 | $55,280.00 ✓ |
| 8 | 01/31 | 01/31 | | SA-593000 | | | 5,000 | 5,000 | MMBtu ✓ | $5.88000 USD | MMBtu | $29,400.00 | $29,400.00 ✓ |
| | | | | | | Pre-tax Sub-total: | 28,000 | 28,000 | | | | | $202,980.00 |
| Delivery Period Jan-01 | | | Contract: 96001111 | | P/L: FGT | Point: 25412-STATION 8 TRANSFER POINT | | | | | | | |
| 1 | 01/04 | 01/04 | Cost of Gas | SA-557728 | | | 9,553 | 9,553 | MMBtu ✓ | $11.00000 USD | MMBtu | $105,083.00 | $105,083.00 ✓ |
| 2 | 01/15 | 01/16 | | SA-568730 | | | 40,000 | 40,000 | MMBtu ✓ | $8.95000 USD | MMBtu | $358,000.00 | $358,000.00 ✓ |
| 7 | 01/26 | 01/26 | | SA-577415 | | | 10,000 | 10,000 | MMBtu ✓ | $7.37000 USD | MMBtu | $73,700.00 | $73,700.00 ✓ |
| | | | | | | Pre-tax Sub-total: | 59,553 | 59,553 | | | | | $536,783.00 |
| | | | | | | Invoice Total: | 97,133 | 97,133 | MMBtu | | | | $807,589.40 |
| | | | | | | | | | | | | | USD |

96%

COPY

48

P.02

# SALES INVOICE

Enron North America Corp.

| Bill To: | Remit To: | |
|---|---|---|
| Peoples Gas System, Inc.<br>PO Box 2562<br>Tampa, FL 33601-2562 | Enron North America Corp.<br>Bank: Bank of America, N.A.<br>Bank ID:<br>Acct: REDACTED | Invoice Number: 21568SA<br>Invoice Date: February 8, 2001<br>Due Date: February 26, 2001<br>Payment Method: Wire |
| Contact: Ed Elliott<br>Telephone: (813) 228-4149<br>Fax: (813) 228-4194 | Contact: Darla Saucier<br>Telephone: (713) 853-4561<br>Fax: (713) 646-8420 | |

| Ref. | Delivery Date Start | End | Description | Deal # | EOL # | External Exchange/Tiers | Mcf Quantity | Quantity | Units | Units Price | Per Unit | Extended | Invoice |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Delivery Period Jan-01 | | | Contract: 96030125 | | P/L: FGT | Point: 25412-STATION 8 TRANSFER POINT | | | | Price Index: FGT.Z2.IF.M.I | | | |
| | 01/01 | 01/31 | Cost of Gas | SA-523304 | | | 147,658 | 147,658 | MMBtu ✓ | $9.88000 USD | MMBtu | $1,458,861.04 | $1,458,861.04 ✓ |
| | | | | | | Pre-tax Sub-total: | 147,658 | 147,658 | | | | | $1,458,861.04 |
| | | | | | | Invoice Total: | 398,250 | 398,250 | MMBtu | | | | $3,936,455.00 |
| | | | | | | | | | | | | | USD |

COPY

# SALES INVOICE

ENRON

**Enron North America Corp.**

| Bill To: | Remit To: | |
|---|---|---|
| Peoples Gas System, Inc.<br>PO Box 2562<br>Tampa, FL 33601-2562 | Enron North America Corp.<br>Bank: Bank of America, N.A.<br>Bank ID:<br>Acct<br>REDACTED<br>Wire Tra<br>02/26/01 | Invoice Number: 21568SA<br><br>Invoice Date: February 8, 2001<br>Due Date: February 26, 2001<br>Payment Method: Wire<br>01-90-000-23202-000<br>$3,936,455.00 |
| Contact: Ed Elliott<br>Telephone: (813) 228-4149<br>Fax: (813) 228-4194 | Contact: Darla Saucier<br>Telephone: (713) 853-4561<br>Fax: (713) 646-8420 | |

| Ref. | Delivery Date Start | End | Description | Deal # | EOL # | External Exchange/Tiers | Mcf Quantity | Quantity | Units | Units Price | Per Unit | Extended | Invoice |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Delivery PeriodJan-01 | | | Contract: | 96030125 | P/L: | Point: | | | | | | | |
| | 01/05 | 01/05 | Cost of Gas | SA-552580 | | | 10,000 | 10,000 | MMBtu ✓ | $9.55000 USD | MMBtu | $95,500.00 | $95,500.00 ✓ |
| | 01/05 | 01/05 | | SA-552580 | | | 5,500 | 5,500 | MMBtu ✓ | $9.54000 USD | MMBtu | $52,470.00 | $52,470.00 ✓ |
| | | | | | Pre-tax Sub-total: | | 15,500 | 15,500 | | | | | $147,970.00 |
| Delivery PeriodJan-01 | | | Contract: | 96030125 | P/L: FGT | Point: 25309-COMPRESSOR STATION 11-MT VERNO | | | | | | | |
| | 01/03 | 01/03 | Cost of Gas | SA-551378 | | | 20,000 | 20,000 | MMBtu ✓ | $8.90000 USD | MMBtu | $178,000.00 | $178,000.00 ✓ |
| | 01/03 | 01/03 | | SA-552580 | | | 5,000 | 5,000 | MMBtu ✓ | $10.42000 USD | MMBtu | $52,100.00 | $52,100.00 ✓ |
| | | | | | Pre-tax Sub-total: | | 25,000 | 25,000 | | | | | $230,100.00 |
| Delivery PeriodJan-01 | | | Contract: | 96030125 | P/L: FGT | Point: 25412-STATION 8 TRANSFER POINT | | | | | | | |
| | 01/04 | 01/04 | Cost of Gas | SA-552580 | | | 20,000 | 20,000 | MMBtu ✓ | $9.77500 USD | MMBtu | $195,500.00 | $195,500.00 ✓ |
| | 01/06 | 01/08 | | SA-552580 | | | 27,750 | 27,750 | MMBtu ✓ | $10.14000 USD | MMBtu | $281,385.00 | $281,385.00 ✓ |
| 1 | 01/09 | 01/09 | | SA-552580 | | | 10,000 | 10,000 | MMBtu ✓ | $10.44000 USD | MMBtu | $104,400.00 | $104,400.00 ✓ |
| 2 | 01/09 | 01/09 | | SA-552580 | | | 20,000 | 20,000 | MMBtu ✓ | $10.40000 USD | MMBtu | $208,000.00 | $208,000.00 ✓ |
| 3 | 01/10 | 01/10 | | SA-552580 | | | 10,000 | 10,000 | MMBtu ✓ | $9.96000 USD | MMBtu | $99,600.00 | $99,600.00 ✓ |
| 4 | 01/10 | 01/10 | | SA-552580 | | | 10,000 | 10,000 | MMBtu ✓ | $10.02000 USD | MMBtu | $100,200.00 | $100,200.00 ✓ |
| 0 | 01/11 | 01/11 | | SA-552580 | | | 10,000 | 10,000 | MMBtu ✓ | $9.93000 USD | MMBtu | $99,300.00 | $99,300.00 ✓ |
| | | | | | Pre-tax Sub-total: | | 107,750 | 107,750 | | | | | $1,088,385.00 |
| Delivery PeriodJan-01 | | | Contract: | 96030125 | P/L: FGT | Point: 25309-COMPRESSOR STATION 11-MT VERNO | | | | Price Index: FGT.Z2.IF.M.I | | | |
| | 01/01 | 01/31 | Cost of Gas | SA-523304 | | | 10,000 | 10,000 | MMBtu ✓ | $9.88000 USD | MMBtu | $98,800.00 | $98,800.00 ✓ |
| | | | 5 | | Pre-tax Sub-total: | | 10,000 | 10,000 | | | | | $98,800.00 |
| Delivery PeriodJan-01 | | | Contract: | 96030125 | P/L: FGT | Point: 25306-COMPRESSOR STATION 7 - EUNICE | | | | Price Index: FGT.Z2.IF.M.I | | | |
| | 01/01 | 01/31 | Cost of Gas | SA-523304 | | | 92,342 | 92,342 | MMBtu ✓ | $9.88000 USD | MMBtu | $912,338.96 | $912,338.96 ✓ |
| | | | | | Pre-tax Sub-total: | | 92,342 | 92,342 | | | | | $912,338.96 |

COPY

TECO POWER SERVICES

# INVOICE

RECALLED SYSTEM GAS SALES

INVOICE DATE: 27-Feb-01
INVOICE MONTH JANUARY 2001
PAYMENT DUE DATE: Upon Receipt

PEOPLES GAS SYSTEM
P.O. Box 2562
Tampa, FL 33601-9990
Attention: Ed Elliott

| PERIOD OF DELIVERY | PRICE $MMBTU | X | VOLUME MMBTU | = | SUBTOTAL | + | TRANSACTION CHARGE | = | TOTAL DUE |
|---|---|---|---|---|---|---|---|---|---|
| 01/04/01 - 01/04/01 | $10.13 | | 12,350 | | $125,135.900 | | $0.00 | | $125,135.900 |

| Balance Due HPS | $125,135.90 |
|---|---|

Send Remittance to:
Hardee Power Partners, Limited
P. O. Box 111
Tampa, Florida 33601
Attention: David Avellan

Wiring Instructions:
Bank: Bank of America
Bank Routing (ABA) #:
Account Number:

REDACTED

cc: Paige Valiente

For further information contact Stephanie McHargue (813) 228-4524.
H:\HPS-GAS\HardeeGasMisc\[HPP JANUARY 2001 - PGS Invoice.xls]BOOKOUT

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# INVOICE

Copy

**PRIOR ENERGY**
**605 Bel Air Boulevard**
**Mobile, AL 36606**

Phone: (334) 470-0321
Fax: (334) 470-0703

Peoples Gas System
Mgr, Gas Acctg.
702 North Franklin Street
Tampa, FL 33602
Attn: Ed Elliott
FAX: 813-228-4194

Invoice Number: 21440
Invoice Date: February 9, 2001
Due Date: Net 10

| Gas Delivered Mn Yr | Delivery Point | MMBtu @ 14.73 Dry | Price | Gross Amount | Tax Alabama | Tax Mobile | Amount Du |
|---|---|---|---|---|---|---|---|
| 01 / 01 | | | | | | | |
| Pipeline: Southern Natural Gas Company | | | | | | | |
| | PSNG226 | 318,060 | $ 9.89000 | $3,145,613.40 | $0.00 | $0.00 | $3,145,613. |
| | Invoice Total: | 318,060 ✓ | | $3,145,613.40 | $0.00 | $0.00 | $3,145,613. |

**NET DUE: $3,145,613.**

**PLEASE WIRE TRANSFER PAYMENT IN 10 DAYS TO:**

WIRE TRANSFER 02/16/01

**SOUTHTRUST BANK OF ALABAMA**
**ABA**
**ACCT. OF: PRIOR ENERGY CORPORATION** REDACTED
**ACCOUNT**

Waited for Sonat bill. Ed not to wire for ...

**PLEASE FAX BACKUP FOR WIRE TRANSFER TO (334) 470-0703...**

01-90-000-23202-000

# INVOICE

**PRIOR ENERGY**
**605 Bel Air Boulevard**
**Mobile, AL 36606**

Phone: (334) 470-0321
Fax: (334) 470-0703

COPY

Peoples Gas System
Mgr, Gas Acctg.
702 North Franklin Street
Tampa, FL 33602
Attn: Ed Elliott
FAX: 813-228-4194

Invoice Number: 21355
Invoice Date: February 9, 2001
Due Date: Net 10

| Gas Delivered Mn Yr | Delivery Point | MMBtu @ 14.73 Dry | Price | Gross Amount | Tax Alabama | Tax Mobile | Amount Due |
|---|---|---|---|---|---|---|---|
| 01 / 01 | | | | | | | |
| Pipeline: Florida Gas Transmission | | | | | | | |
| | PEOPLES GAS PGS | 155,000 ✓ | $ 9.82500 ✓ | $1,522,875.00 | $0.00 | $0.00 | $1,522,875.00 |
| | PEOPLES GAS PGS | 358,737 ✓ | $ 9.86750 ✓ | $3,539,837.35 | $0.00 | $0.00 | $3,539,837.35 |
| | PEOPLES GAS PGS | 15,000 ✓ | $11.40000 ✓ | $171,000.00 | $0.00 | $0.00 | $171,000.00 |
| | Invoice Total: | 528,737 | | $5,233,712.35 | $0.00 | $0.00 | $5,233,712.35 |

NET DUE: ~~$5,233,712.35~~

less Adj for FGT Imbalance:
(173.0) @ ($9.8675) = ($1,707.08)
(45.0) @ ($9.8250) = ($ 442.13)
SubTotal = $5,231,563.14
less Adj for OVERWIRE DATED 1/19/2001 ( 1,136.94)
Total → $5,230,426.20

PLEASE WIRE TRANSFER PAYMENT IN 10 DAYS TO:

WIRE TRANSFER 2/16/01

SOUTHTRUST BANK OF ALABAMA
ABA #
ACCT. OF: PRIOR ENERGY CORPORATION
ACCOUNT REDACTED

PLEASE FAX BACKUP FOR WIRE TRANSFER TO (334) 470-0703...

01-90-000-23202-000

# Reliant Energy Services, Inc.

Houston, TX 77210-4455

A Reliant Energy Company

PEOPLES GAS SYSTEM, INC.
702 N. FRANKLIN, PLAZA 7
TAMPA FL 33601-9990
ED ELLIOTT

Fax Number: (813) - 228 - 4194

Contract No: 1983-GSI-0007
Invoice No: 01-1103978
Invoice Date: 2/15/2001
Due Date: 2/25/2001
Page: 1

COPY

Billing for gas delivered as follows:

Location: FLORIDA GAS TRANSMISSION COMPANY - ZONE #2 POOL - Meter: 25412 - St: FL

| Trans Date | Deal Id | Month | Act/Nom | Volume | Rate | Revision | Amount |
|---|---|---|---|---|---|---|---|
| 1/3/2001 | 136970 | 200101 | Nom | 5,000 | 9.0300 | 0 | 45,150.00 US$ |
| 1/4/2001 | 136970 | 200101 | Nom | 10,000 | 9.7000 | 0 | 97,000.00 US$ |
| 1/5/2001 | 136970 | 200101 | Nom | 10,000 | 9.5600 | 0 | 95,600.00 US$ |
| 1/9/2001 | 136970 | 200101 | Nom | 10,000 | 10.5000 | 0 | 105,000.00 US$ |
| 1/9/2001 | 136970 | 200101 | Nom | 10,000 | 10.4300 | 0 | 104,300.00 US$ |
| 1/10/2001 | 136970 | 200101 | Nom | 10,000 | 9.8800 | 0 | 98,800.00 US$ |
| 1/11/2001 | 136970 | 200101 | Nom | 5,000 | 9.9050 | 0 | 49,525.00 US$ |
| 1/12/2001 | 136970 | 200101 | Nom | 5,000 | 9.0500 | 0 | 45,250.00 US$ |
| 1/12/2001 | 136970 | 200101 | Nom | 5,000 | 9.0350 | 0 | 45,175.00 US$ |
| 1/20/2001 | 136970 | 200101 | Nom | 30,000 | 7.6100 | 0 | 228,300.00 US$ |
| 1/23/2001 | 136970 | 200101 | Nom | 10,000 | 7.7200 | 0 | 77,200.00 US$ |
| 1/24/2001 | 136970 | 200101 | Nom | 10,000 | 7.0900 | 0 | 70,900.00 US$ |
| 1/25/2001 | 136970 | 200101 | Nom | 10,000 | 6.9100 | 0 | 69,100.00 US$ |
| 1/25/2001 | 136970 | 200101 | Nom | 10,000 | 6.9250 | 0 | 69,250.00 US$ |
| 1/26/2001 | 136970 | 200101 | Nom | 10,000 | 7.2900 | 0 | 72,900.00 US$ |
| 1/27/2001 | 136970 | 200101 | Nom | 10,000 | 7.0150 | 0 | 70,150.00 US$ |
| 1/28/2001 | 136970 | 200101 | Nom | 10,000 | 7.0150 | 0 | 70,150.00 US$ |
| 1/29/2001 | 136970 | 200101 | Nom | 10,000 | 7.0150 | 0 | 70,150.00 US$ |
| 1/30/2001 | 136970 | 200101 | Nom | 5,000 | 6.5550 | 0 | 32,775.00 US$ |
| 1/31/2001 | 136970 | 200101 | Nom | 5,000 | 5.8800 | 0 | 29,400.00 US$ |
| | | Amount Due | | 190,000 | | | 1,546,075.00 US$ |
| | Total Amount Due | | | 190,000 MMBTU | | | 1,546,075.00 US$ |

Wire Instructions: Reliant Energy Services, Inc.
Chase Bank of Texas
Houston, Texas
ABA No.
US Account No.

REDACTED

Check Instructions: Reliant Energy Services, Inc.
P.O. Box 201142
Houston, Texas 77216-1142

WIRE 02/23/01

01-90-000-23202-000

If you have any questions please contact Jerry Wihlborg at (713) 207-5213 or fax (713) 207-9344.

54

GAS SERVICES

Statement Date: February 5, 2001

Payable Upon Receipt
PAST DUE AFTER February 25, 2001

COPY

# INVOICE

Customer:

TECO Peoples Gas
P.O. Box 2562
Tampa, FL 33601-2562

Production Month: January 2001

| | | Quantity MMBtu Dry | Price $/MMBtu | $ AMOUNT |
|---|---|---|---|---|
| Delivered Sale | January 1, 2001 | 24,534 | $12.00 | $294,408.00 |
| | January 2, 2001 | 24,534 | $12.00 | $294,408.00 |

**Invoice Totals:** **$588,816.00**

SEND REMITTANCE TO:

WIRE TRANSFER Wire Tran... /23/01
TECO GAS SERVICES, INC.
NATIONS BANK - DALLAS
Account Number:
ABA Number: 1

REDACTED

01-90-000-23202-0

55

For further information call: Elaine Welch (813) 228-4409

TECO GAS SERVICES
702 NORTH FRANKLIN STREET
P. O. BOX 2562
TAMPA, FL 33601-2562

(813) 228-4409
FAX (813) 228-4413

Unocal Energy Trading Inc.
P.O. Box 4551
Houston, TX 77210-4551

Teco Peoples Gas System, Inc.
Attn: Ed Elliott/Gas Actg.
P.O. Box 2562
Tampa, FL 33601-2562
Fax: (813) 228-4194

**Invoice Number:** 200101-1-0035
**Customer ID:** TECOPEOPLES
**Customer Number:**
**GMS Contract Number:** S-TECOPEOPLES-S-0001
**Invoice Date:** 07-Feb-2001
**Due Date:** 25-Feb-2001
**Production Month:** 1/2001

# Unocal Energy Trading Inc.

| Pipeline | Meter | Description | Stat. | Quantity | Avg.Price | AmountDue |
|---|---|---|---|---|---|---|
| FGT | 25309 | Station 11 | Act | 15,000 Dth | $7.11000 | $105,650.00 |
| FGT | 25412 | Station 8 | Act | 10,000 Dth | $8.19500 | $81,950.00 |
| | | | Current Totals | 25,000 Dth | | $188,600.00 |
| | | | Recap: | | | |
| | | | | Commodity Total | | $188,600.00 |
| | | | | Net Amount Due | | $188,600.00 |

COPY

For Questions Please Contact:
Ken Cooley @ (281)287-7523
Fax: (281)287-7327

Wire Transfer
3/23/2001

01-90-000-23202-000

*Please Wire Transactions To:*
The Northern Trust Company
Chicago, IL
Account #:
ABA#

*Please Send Invoices To:*
Unocal Energy Trading Inc.
P.O. Box 4551
Houston, TX 77210-4551
Phone: (281) 491-7600

*Please Remit Check To:*
Unocal Energy Trading Inc.
75 Remittance Drive
Suite 1716
Chicago, IL 60675-1716

*Please Send Correspondence To:*
Unocal Energy Trading Inc.
P.O. Box 4551
Houston, TX 77210-4551
Phone: (281) 491-7600

56

Western Gas Resources, Inc.

Invoice No 140756
Invoice Date 02/07/01
Due Date 02/25/01
Terms Latter 25th/10 day
Page 1 of 3

9934.16005
PEOPLES GAS SYSTEMS A DIVISION OF TAMPA ELECTRIC
ATTN ED ELLIOTT
702 N FRANKLIN ST
TAMPA, FL 33602

Please remit payment to:
Western Gas Resources, Inc.
PO Box 845367
Dallas, TX 75284-5367

WIRE TRANSFER 2/23/01
Please ACH or wire transfer to:
Western Gas Resources, Inc.
Bank of America, N.A.
Dallas, TX; Acct 2
ABA
01-90 000-23202-000

REDACTED

COPY

| DESCRIPTION | AMOUNT |
|---|---|
| Natural gas sale for month of January 2001 | |
| FGT 716<br>10,000 dry mmbtu X 5.840000 price = | 58,400.00 ✓ |
| FGT 716<br>10,000 dry mmbtu X 6.650000 price = | 66,500.00 ✓ |
| FGT 716<br>10,000 dry mmbtu X 6.940000 price = | 69,400.00 ✓ |
| FGT 716<br>30,000 dry mmbtu X 7.080000 price = | 212,400.00 ✓ |
| FGT 716<br>10,000 dry mmbtu X 7.110000 price = | 71,100.00 ✓ |
| FGT 716<br>10,000 dry mmbtu X 7.310000 price = | 73,100.00 ✓ |
| FGT 716<br>10,000 dry mmbtu X 7.820000 price = | 78,200.00 ✓ |
| FGT 716<br>8,959 dry mmbtu X 9.400000 price = | 84,214.60 ✓ |
| FGT 716<br>10,000 dry mmbtu X 9.550000 price = | 95,500.00 ✓ |
| FGT 716<br>30,000 dry mmbtu X 9.840000 price = | 295,200.00 ✓ |
| FGT 716<br>15,000 dry mmbtu X 9.850000 price = | 147,750.00 ✓ |
| FGT 716<br>3,136 dry mmbtu X 9.900000 price = | 31,046.40 ✓ |
| FGT 716<br>10,000 dry mmbtu X 10.725000 price = | 107,250.00 ✓ |
| Sub-total $1,390,061.00<br>Volume Sub-total: 167,095 | 57 |
| Billing Inquiries: DAWN GRAFF | Continued |

Western Gas Resources, Inc.

Invoice No 140756
Invoice Date 02/07/01
Due Date 02/25/01
Terms Latter 25th/10 day
Page 2 of 3

9934.16005
PEOPLES GAS SYSTEMS A DIVISION OF TAMPA ELECTRIC
ATTN ED ELLIOTT
702 N FRANKLIN ST
TAMPA, FL 33602

Please remit payment to:
Western Gas Resources, Inc.
PO Box 845367
Dallas, TX 75284-5367

Please ACH or wire transfer to:
Western Gas Resources, Inc.
Bank of America,
Dallas, TX; Acct
ABA
REDACTED

| DESCRIPTION | AMOUNT |
|---|---|
| Natural gas sale for month of January 2001 | |
| FGT 7995<br>5,000 dry mmbtu X 6.920000 price = | 34,600.00 ✓ |
| FGT 7995<br>5,000 dry mmbtu X 7.070000 price = | 35,350.00 ✓ |
| FGT 7995<br>55,000 dry mmbtu X 7.660000 price = | 421,300.00 ✓ |
| FGT 7995<br>5,000 dry mmbtu X 9.090000 price = | 45,450.00 ✓ |
| FGT 7995<br>11,041 dry mmbtu X 9.400000 price = | 103,785.40 ✓ |
| FGT 7995<br>20,000 dry mmbtu X 9.750000 price = | 195,000.00 ✓ |
| FGT 7995<br>30,000 dry mmbtu X 9.840000 price = | 295,200.00 ✓ |
| FGT 7995<br>10,000 dry mmbtu X 9.880000 price = | 98,800.00 ✓ |
| FGT 7995<br>10,000 dry mmbtu X 10.020000 price = | 100,200.00 ✓ |
| FGT 7995<br>20,000 dry mmbtu X 10.150000 price = | 203,000.00 ✓ |
| FGT 7995<br>10,000 dry mmbtu X 10.250000 price = | 102,500.00 ✓ |
| FGT 7995<br>10,000 dry mmbtu X 10.400000 price = | 104,000.00 ✓ |
| FGT 7995<br>14,455 dry mmbtu X 10.500000 price = | 151,777.50 ✓ |
| FGT 7995<br>10,000 dry mmbtu X 10.530000 price = | 105,300.00 ✓ |
| FGT 7995<br>7,000 dry mmbtu X 7.660000 price = | 58 53,620.00 ✓ |
| Billing Inquiries: DAWN GRAFF | Continued |

Western Gas Resources, Inc.

| | |
|---|---|
| Invoice No | 140756 |
| Invoice Date | 02/07/01 |
| Due Date | 02/25/01 |
| Terms | Latter 25th/10 day |
| Page | 3 of 3 |

9934.16005
PEOPLES GAS SYSTEMS A DIVISION OF TAMPA ELECTRIC
ATTN ED ELLIOTT
702 N FRANKLIN ST
TAMPA, FL 33602

Please remit payment to:
Western Gas Resources, Inc.
PO Box 845367
Dallas, TX 75284-5367

Please ACH or wire transfer to:
Western Gas Resources, Inc.
Bank of America,
Dallas, TX;
ABA
REDACTED

| DESCRIPTION | AMOUNT |
|---|---|
| Natural gas sale for month of January 2001<br><br>Sub-total $2,049,882.90<br>Volume Sub-total: 222,496 | |
| * This is the original invoice for this transaction. An additional copy will NOT follow, unless specifically requested by you. | 59 |
| Billing Inquiries: DAWN GRAFF Total | $3,439,943.90 USD |

12200 N. Pecos Street, Denver, CO 80234-3439 (303)-452-5603

FEB-07-2001 17:58 F FX S #1 P.04

PEOPLES GAS SYSTEM 09-Mar-01
ACTUAL/ACCRUAL RECONCILIATION
USAGE CHARGES DUE FLORIDA GAS TRANSMISSION
IN DTH'S
FOR JANUARY 2001
h:\gas_acct\pga\Usage Charges-FGT-for Calendar Year 2001.xls

| | (A) | (B) | (C) | (D) | (E) |
|---|---|---|---|---|---|
| | DESCRIPTION | | VOLUMES | RATE | DOLLARS |
| 1 | FTS-1-USAGE | ACCRUED | 3,859,670 | 0.04750 | $183,334.33 |
| 2 | | | 3,859,670 | 0.04750 | $183,334.39 |
| 3 | FTS-1-NO NOTICE | ACCRUED | 17,174 | 0.04750 | $815.77 |
| 4 | | ACTUAL | 24,723 | 0.04750 | $1,174.34 |
| 5 | FTS-1-PAYBACK | ACCRUED | 0 | 0.00000 | $0.00 |
| 6 | | ACTUAL | 0 | 0.00000 | $0.00 |
| 7 | TOTAL FTS-1 | ACCRUED | 3,876,844 | | $184,150.10 |
| 8 | | ACTUAL | 3,884,393 | | $184,508.73 |
| 9 | | DIFFERENCE | 7,549 | | $358.63 |
| 10 | FTS-2-USAGE | ACCRUED | 681,642 | 0.03050 | $20,790.08 |
| 11 | | ACTUAL | 681,642 | 0.03050 | $20,790.08 |
| 12 | | DIFFERENCE | 0 | | $0.00 |
| 13 | GRAND TOTAL | ACCRUED | 4,558,486 | | $204,940.18 |
| 14 | | ACTUAL | 4,566,035 | | $205,298.81 |
| 15 | | DIFFERENCE | 7,549 | | $358.63 |

**PEOPLES GAS SYSTEM** 17-Mar-01
**ACTUAL/ACCRUAL RECONCILIATION**
**VOLUMETRIC RELINQUISHMENT CREDITS**
**DUE FROM FLORIDA GAS TRANSMISSION**
**IN DTH'S**
**FOR JANUARY 2001**
h:\gas_acct\pga\Volumetric Chgs.-FGT-for Calendar 2001.xls

| | (A) | (B) | (C) | (D) | (E) |
|---|---|---|---|---|---|
| | DESCRIPTION | | VOLUMES | RATE | DOLLARS |
| 1 | FTS-1 | ACCRUED | (19,202) | 0.37170 | ($7,137.36) |
| 2 | | ACTUAL | (21,331) | 0.37170 | ($7,928.73) |
| 3 | | DIFFERENCE | (2,129) | | ($791.37) |
| 4 | TOTAL | ACCRUED | (19,202) | | ($7,137.36) |
| 5 | | ACTUAL | (21,331) | | ($7,928.73) |
| 6 | | DIFFERENCE | (2,129) | | ($791.37) |

FEB-09-2001 19:58 Batch Processor 91% P.02

# INVOICE

## FLORIDA GAS TRANSMISSION COMPANY

An ENRON/El Paso Energy Affiliate

Page 1

| | |
|---|---|
| DATE | 02/10/01 |
| DUE | 02/20/01 |
| INVOICE NO. | 40075 |
| TOTAL AMOUNT DUE | $175,405.66 |

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
ATTN: ELLIOTT, ED
DEPT: GAS ACCOUNTING
PLAZA 7
702 NORTH FRANKLIN ST.
TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to: 2-23-01
Wire Transfer
Florida Gas Transmission Company
Nations Bank; Dallas, TX
Account # REDACTED
ABA #

CONTRACT: 5047 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
TYPE: FIRM TRANSPORTATION

SAP CUSTOMER NO: 4000002544
LEGAL ENTITY NO: 4120
DUNS NO: 006922736

PLEASE CONTACT LAURA GIAMBRONE AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

| | RECEIPTS POI NO. | RECEIPTS DRN No. | DELIVERIES POI NO. | DELIVERIES DRN No. | PROD MONTH | TC | RC | RATES BASE | RATES SURCHARGES | RATES DISC | RATES NET | VOLUMES DTH DRY | AMOUNT |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Usage Charge | | | 16113 | 2984 | 01/01 | A | COM | 0.0312 | 0.0163 | | 0.0475 | 304,816 | $14,478.76 |
| Usage Charge | | | 16115 | 2988 | 01/01 | A | COM | 0.0312 | 0.0163 | | 0.0475 | 586,682 | $27,867.40 |
| Usage Charge | | | 16119 | 3005 | 01/01 | A | COM | 0.0312 | 0.0163 | | 0.0475 | 67,762 | $3,218.70 |
| Usage Charge | | | 16121 | 3004 | 01/01 | A | COM | 0.0312 | 0.0163 | | 0.0475 | 305,450 | $14,508.88 |
| Usage Charge | 25309 | 716 | 16134 | 2953 | 01/01 | A | COM | 0.0312 | 0.0163 | | 0.0475 | 56,241 | $2,671.45 |
| Usage Charge | | | 16151 | 3018 | 01/01 | A | COM | 0.0312 | 0.0163 | | 0.0475 | 86,010 | $4,085.48 |
| Usage Charge | 25309 | 716 | 16151 | 3018 | 01/01 | A | COM | 0.0312 | 0.0163 | | 0.0475 | 5,562 | $264.20 |
| Usage Charge | 25412 | 7995 | 16151 | 3018 | 01/01 | A | COM | 0.0312 | 0.0163 | | 0.0475 | 6,788 | $322.43 |
| Usage Charge | | | 16169 | 3134 | 01/01 | A | COM | 0.0312 | 0.0163 | | 0.0475 | 158,676 | $7,537.11 |
| Usage Charge | | | 16191 | 3046 | 01/01 | A | COM | 0.0312 | 0.0163 | | 0.0475 | 34,985 | $1,661.79 |
| Usage Charge | | | 16195 | 3115 | 01/01 | A | COM | 0.0312 | 0.0163 | | 0.0475 | 4,121 | $195.75 |
| Usage Charge | 25306 | 6489 | 16198 | 3051 | 01/01 | A | COM | 0.0312 | 0.0163 | | 0.0475 | 121,210 | $5,757.48 |
| Usage Charge | 25309 | 716 | 16198 | 3051 | 01/01 | A | COM | 0.0312 | 0.0163 | | 0.0475 | 154,227 | $7,325.78 |
| Usage Charge | 25412 | 7995 | 16198 | 3051 | 01/01 | A | COM | 0.0312 | 0.0163 | | 0.0475 | 53,438 | $2,538.31 |
| Usage Charge | 58624 | 105035 | 16198 | 3051 | 01/01 | A | COM | 0.0312 | 0.0163 | | 0.0475 | 155,093 | $7,366.92 |
| Usage Charge | | | 16203 | 3069 | 01/01 | A | COM | 0.0312 | 0.0163 | | 0.0475 | 197,555 | $9,383.86 |
| Usage Charge | | | 55685 | 99449 | 01/01 | A | COM | 0.0312 | 0.0163 | | 0.0475 | 36,899 | $1,752.70 |
| Usage Charge | 25309 | 716 | 56781 | 68368 | 01/01 | A | COM | 0.0312 | 0.0163 | | 0.0475 | 1,068 | $50.73 |
| Usage Charge | 25412 | 7995 | 56781 | 68368 | 01/01 | A | COM | 0.0312 | 0.0163 | | 0.0475 | 16,424 | $780.14 |
| Usage Charge | | | 57345 | 90297 | 01/01 | A | COM | 0.0312 | 0.0163 | | 0.0475 | 10,000 | $475.00 |
| Usage Charge | 25306 | 6489 | 57345 | 90297 | 01/01 | A | COM | 0.0312 | 0.0163 | | 0.0475 | 214,218 | $10,175.36 |
| Usage Charge | 25309 | 716 | 57345 | 90297 | 01/01 | A | COM | 0.0312 | 0.0163 | | 0.0475 | 37,453 | $1,779.02 |

COPY

# 01-90-000-232-02-00-0

# INVOICE

## FLORIDA GAS TRANSMISSION COMPANY

An ENRON/El Paso Energy Affiliate



| | |
|---|---|
| DATE | 02/10/01 |
| DUE | 02/20/01 |
| INVOICE NO. | 40075 |
| TOTAL AMOUNT DUE | $175,405.66 |

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
ATTN: ELLIOTT, ED
DEPT: GAS ACCOUNTING
PLAZA 7
702 NORTH FRANKLIN ST.
TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
Wire Transfer
Florida Gas Transmission Company
Nations Bank; Dallas, TX
Account #
ABA
REDACTED

CONTRACT: 5047 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
TYPE: FIRM TRANSPORTATION

SAP CUSTOMER NO: 4000002544
LEGAL ENTITY NO: 4120
DUNS NO: 006922736

PLEASE CONTACT LAURA GIAMBRONE AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

| RECEIPTS POI NO. | RECEIPTS DRN No. | DELIVERIES POI NO. | DELIVERIES DRN No. | PROD MONTH | TC | RC | RATES BASE | RATES SURCHARGES | RATES DISC | RATES NET | VOLUMES DTH DRY | AMOUNT |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Usage Charge | | | | | | | | | | | | |
| 25412 | 7995 | 57345 | 90297 | 01/01 | A | COM | 0.0312 | 0.0163 | | 0.0475 | 287,481 | $13,655.35 |
| Usage Charge | | | | | | | | | | | | |
| | | 58913 | 109188 | 01/01 | A | COM | 0.0312 | 0.0163 | | 0.0475 | 443,260 | $21,054.85 |
| Usage Charge | | | | | | | | | | | | |
| 25306 | 6489 | 58913 | 109188 | 01/01 | A | COM | 0.0312 | 0.0163 | | 0.0475 | 128,774 | $6,116.77 |
| Usage Charge | | | | | | | | | | | | |
| 25309 | 716 | 58913 | 109188 | 01/01 | A | COM | 0.0312 | 0.0163 | | 0.0475 | 154,226 | $7,325.74 |
| Usage Charge | | | | | | | | | | | | |
| 25412 | 7995 | 58913 | 109188 | 01/01 | A | COM | 0.0312 | 0.0163 | | 0.0475 | 76,158 | $3,617.51 |
| Usage Charge | | | | | | | | | | | | |
| 58624 | 105035 | 58913 | 109188 | 01/01 | A | COM | 0.0312 | 0.0163 | | 0.0475 | 155,093 | $7,366.92 |
| Volumetric Relinquishment - Credit - Acq ctrc 6112, Acq poi 16208 | | | | | | | | | | | | |
| | | | | 01/01 | A | VOL | 0.3687 | 0.0030 | | 0.3717 | (21,331) | ($7,928.73) |
| TOTAL FOR CONTRACT 5047 FOR MONTH OF 01/01. | | | | | | | | | | | 3,838,339 | $175,405.66 |

Gas Research Institute (GRI) Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount Project(s) Project Area(s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

| Year | Rate | Incremental GRI | Total Invoice |
|---|---|---|---|
| 1998 | 0.0088 | $7,011.38 | $182,417.04 |
| 1999 | 0.0075 | $1,993.81 | $177,399.47 |
| 2000 | 0.0072 | $835.90 | $176,241.56 |
| 2001 | 0.0070 | $63.97 | $175,469.63 |

COPY

*** END OF INVOICE 40075 ***

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FEB-09-2001 19:59 Batch Processor 91% P.04

# I N V O I C E

## FLORIDA GAS TRANSMISSION COMPANY

An ENRON/El Paso Energy Affiliate

Page 1

| | |
|---|---|
| DATE | 02/10/01 |
| DUE | 02/20/01 |
| INVOICE NO. | 40080 |
| TOTAL AMOUNT DUE | $1,174.34 |

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
ATTN: ELLIOTT, ED
DEPT: GAS ACCOUNTING
PLAZA 7
702 NORTH FRANKLIN ST.
TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
Wire Transfer 2-23-01
Florida Gas Transmission Company
Nations Bank; Dallas, TX
Account #
ABA
REDACTED

CONTRACT: 5064 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
TYPE: DELIVERY POINT OPERATOR ACCOUNT

SAP CUSTOMER NO: 4000002544
LEGAL ENTITY NO: 4120
DUNS NO: 006922736

PLEASE CONTACT LAURA GIAMBRONE AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

| RECEIPTS POI NO. | RECEIPTS DRN No. | DELIVERIES POI NO. | DELIVERIES DRN No. | PROD MONTH | TC | RC | RATES BASE | RATES SURCHARGES | RATES DISC | RATES NET | VOLUMES DTH DRY | AMOUNT |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| No Notice | | | | | | | | | | | | |
| | | | | 01/01 | A | COM | 0.0312 | 0.0163 | | 0.0475 | 24,723 | $1,174.34 |
| TOTAL FOR CONTRACT 5064 FOR MONTH OF 01/01. | | | | | | | | | | | 24,723 | $1,174.34 |

Gas Research Institute (GRI) Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount Project(s) Project Area(s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

| Year | Rate | Incremental GRI | Total Invoice |
|---|---|---|---|
| 1998 | 0.0088 | $44.50 | $1,218.84 |
| 1999 | 0.0075 | $12.36 | $1,186.70 |
| 2000 | 0.0072 | $4.95 | $1,179.29 |
| 2001 | 0.0070 | $0.00 | $1,174.34 |

COPY

*** END OF INVOICE 40080 ***

# 01-90-000-232-02-00-0

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# INVOICE

## FLORIDA GAS TRANSMISSION COMPANY

An ENRON/El Paso Energy Affiliate

Page 1

| | |
|---|---|
| DATE | 02/10/01 |
| DUE | 02/20/01 |
| INVOICE NO. | 40115 |
| TOTAL AMOUNT DUE | $20,790.08 |

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
ATTN: ELLIOTT, ED
DEPT: GAS ACCOUNTING
PLAZA 7
702 NORTH FRANKLIN ST.
TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to: 2-23-01
Wire Transfer
Florida Gas Transmission Company
Nations Bank; Dallas, TX
Account # REDACTED
ABA #

CONTRACT: 5319 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
TYPE: FIRM TRANSPORTATION

SAP CUSTOMER NO: 4000002544
LEGAL ENTITY NO: 4120
DUNS NO: 006922736

PLEASE CONTACT LAURA GIAMBRONE AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

| RECEIPTS POI NO. | RECEIPTS ORN No. | DELIVERIES POI NO. | DELIVERIES ORN No. | PROD MONTH | TC | RC | RATES BASE | RATES SURCHARGES | RATES DISC | RATES NET | VOLUMES DTH DRY | AMOUNT |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Usage Charge | | 16115 | 2988 | 01/01 | A | COM | 0.0142 | 0.0163 | | 0.0305 | 181,024 | $5,521.23 |
| Usage Charge 25412 | 7995 | 16115 | 2988 | 01/01 | A | COM | 0.0142 | 0.0163 | | 0.0305 | 7,788 | $237.53 |
| Usage Charge | | 16121 | 3004 | 01/01 | A | COM | 0.0142 | 0.0163 | | 0.0305 | 19,549 | $596.24 |
| Usage Charge 25412 | 7995 | 16134 | 2953 | 01/01 | A | COM | 0.0142 | 0.0163 | | 0.0305 | 71,700 | $2,186.85 |
| Usage Charge 25412 | 7995 | 16151 | 3018 | 01/01 | A | COM | 0.0142 | 0.0163 | | 0.0305 | 19,100 | $582.55 |
| Usage Charge | | 16159 | 3281 | 01/01 | A | COM | 0.0142 | 0.0163 | | 0.0305 | 137,252 | $4,186.19 |
| Usage Charge | | 16195 | 3115 | 01/01 | A | COM | 0.0142 | 0.0163 | | 0.0305 | 187,639 | $5,722.99 |
| Usage Charge 25412 | 7995 | 16195 | 3115 | 01/01 | A | COM | 0.0142 | 0.0163 | | 0.0305 | 3,000 | $91.50 |
| Usage Charge 25412 | 7995 | 16201 | 3063 | 01/01 | A | COM | 0.0142 | 0.0163 | | 0.0305 | 1,064 | $32.45 |
| Usage Charge 25412 | 7995 | 16255 | 3096 | 01/01 | A | COM | 0.0142 | 0.0163 | | 0.0305 | 2,400 | $73.20 |
| Usage Charge 25412 | 7995 | 56657 | 68141 | 01/01 | A | COM | 0.0142 | 0.0163 | | 0.0305 | 46,250 | $1,410.63 |
| Usage Charge 25412 | 7995 | 60606 | 123376 | 01/01 | A | COM | 0.0142 | 0.0163 | | 0.0305 | 4,800 | $146.40 |
| Usage Charge 25412 | 7995 | 60953 | 127438 | 01/01 | A | COM | 0.0142 | 0.0163 | | 0.0305 | 76 | $2.32 |
| TOTAL FOR CONTRACT 5319 FOR MONTH OF 01/01. | | | | | | | | | | | 681,642 | $20,790.08 |

COPY

# 01-90-000-232-02-00-0

El Paso Merchant Energy
P. O. Box 2563
BIRMINGHAM, ALABAMA 35202-2563

January 2001
Invoice

February 12, 2001

Invoice No. 35746

PEOPLES GAS SYSTEM, INC.
POST OFFICE BOX 2562
TAMPA, FLORIDA 33601
ATTN: MR. ED ELLIOTT

PLEASE WIRE TRANSFER PAYMENT TO:
2-22-01
REDACTED
MELLON BANK, PITTSBURGH, PA
ABA #
ACCOUNT #
EL PASO MERCHANT ENERGY GAS L.P.

| COMMODITY DETAIL RATE PERIOD | W/H THERMS | RATE | | AMOUNT |
|---|---|---|---|---|
| 1/1/01 - 1/31/01 | 5,538,640 | $0.98682 | $ | 5,465,646.48 |
| Total Commodity | 5,538,640 | $0.98682 | $ | 5,465,646.48 |

| TRANSPORT DETAIL AGREEMENT | DTH | | RATE | AMOUNT |
|---|---|---|---|---|
| ISNG153 Peoples SNG Inter Com. | 34,134 | dth | 0.2708 | $9,244.26 |
| ISGA22 Peoples So Ga Inter Com. | 24,218 | dth | 0.1680 | $4,068.62 |
| FSNG87 SNG Firm Com. | 817,886 | dth | 0.0401 | $32,805.25 |
| FSNG21 So Ga Firm Com. | 811,357 | dth | 0.0110 | $8,924.93 |
| FSNG87 SNG Firm Dem. | 35,992 | dth/day | 8.1900 | $294,774.48 |
| FSGA21 So Ga Firm Dem. | 35,735 | dth/day | 4.7500 | $169,741.25 |
| Monthly Agency Fee | | | | $1,000.00 |
| 7/00 SNG Adjustment | | | | $25,709.08 |
| 7/00 So.Ga. Adjustment | | | | $294.65 |
| 1/01 Penalty Volumes | 734 | dth | 15.0000 | $11,010.00 |
| Credits: | | | | |
| SNG Brokered Capacity | | | | ($18,623.13) |
| So Ga Brokered Capacity | | | | ($14,349.00) |
| Total Transport | | | | $524,600.39 |

COPY

**TOTAL AMOUNT DUE** $ 5,990,246.87

Less Amount Included in Jan '01's PGA Filing <$ 5,940,269.2
#01-90-000-232-02-00-0

Adjustment This Filing $ 49,977.62

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s:\data1\marketer\brooks\Peoples Gas Bill.xls

# FAX

Infinite energy

Date: 2/9/01

Page: 1 of 3

To: Evette Moreno
Peoples Gas System
Phone: 813-228-4691
Fax: 813-228-4742

From: Mike Blaser
Infinite Energy, Inc.
Phone: 352-331-1654
Fax: 352-331-7588

Subject: January 2001 Bookout

Here is the signed form for the bookout. Just a reminder, after you sign it please fax a copy back to us and to Hilda Lindley at FGT.

Receipts from Infinite Energy, Inc. to Peoples Gas System:

25,510 @ $9.13 Total= $232,906.30

If you have any questions or concerns please feel free to give me a call.

*- Thanks for your time -*

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REMITTANCE STATEMENT PAGE 1 VENDOR NUMBER: 500005584

| VOUCHER NUMBER | INVOICE DATE | INVOICE NO. | PURCHASE ORDER | AMOUNT | | |
|---|---|---|---|---|---|---|
| | | | | GROSS | DISCOUNT | NET |
| | 02/08/2001 | 40042 | | 618501.30 | 0.00 | 618501.30 |
| | | | | | TOTAL | 618,501.30 |

Invoice Description:

SPECIAL INSTRUCTIONS:

PLS CALL ALMA GREEN @ 3-5832 F/CK P/U!

DETACH AND RETAIN THIS STUB FOR YOUR RECORDS. CHECK # 1000000650 ATTACHED BE:

REMOVE DOCUMENT ALONG THIS PERFORATION

THIS DOCUMENT IS PRINTED IN TWO COLORS: DO NOT ACCEPT UNLESS BLUE AND BROWN ARE PRESENT

ENRON

FLORIDA GAS TRANSMISSION
P.O. BOX 1188
HOUSTON, TX 77251-1188

DATE 02/08/2001 NO. 100000C

62-20
311

$***618,501.3C

NOT VALID AFTER 1 YEA

Six Hundred Eighteen Thousand
Five Hundred One and 30/100 Dollars

PAY TO THE ORDER OF

PEOPLE GAS SYSTEM
A DIVISION OF TAMPA
ATTN:ED ELLIOT-GAS ACCOUNTING
702 N FRANKLIN ST PLAZA SEVEN
TAMPA FL 33602

VOID

AUTHORIZED SIGNATURE

CITIBANK DELAWARE, A SUBSIDIARY OF CITICORP
ONE PENN'S WAY, NEW CASTLE, DE 19720

MOORE SECURITY MARK

REDACTED

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.egal Entity Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA LE Number: 4120 Duns Number: 6922736

| :mbalance Type | Current Imbalance | PPA Imbalance | Book-Out Quantity | Current Book Out | PPA Book Out | Total Scheduled | Current Imbalance Subject To Cash-In/Cash-Out | PPA Imbalance Subject To Cash-In/Cash-Out | Imbalance Factor | Eligible For Netting |
|---|---|---|---|---|---|---|---|---|---|---|
| 4arket Delivery | (212,761) | 0 | 0 | 0 | 0 | 8,003,759 | (212,761) | 0 | 1.00 | Yes |
| FTS-1 | | | | | | 7,429,148 | | | | |
| FTS-2 | | | | | | 1,174,276 | | | | |
| Receipt | 10,249 | 0 | 0 | 0 | 0 | 3,830,065 | 10,249 | 0 | 1.00 | Yes |
| FTS-1 | | | | | | 3,213,047 | | | | |
| FTS-2 | | | | | | 595,594 | | | | |
| No Notice | 116,847 | 0 | 0 | 0 | 0 | 0 | 116,847 | 0 | 1.00 | Yes |

***Charges***

| Charges | Quantity | Imbalance Factor | Posted Price | Differential Rate | Transporation Rate | Total Due |
|---|---|---|---|---|---|---|
| BOOK-OUT | | | | | | |
| NO NOTICE NETTING | | | | | | |
| Market | (116,847) | | | | | |
| No Notice | 116,847 | | | | | |
| NETTING | | | | | | |
| Market | (10,249) | | | | | |
| Receipt | 10,249 | | | | | |
| CASH-IN-CASH-OUT | | | | | | |
| Market | (85,665) | 1.0000 | 7.2200 | | | (618,501.30) |
| | | | | | TOTAL AMOUNT: | (618,501.30) |

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(+) Due Transporter
(-) Due Shipper