

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1 REPORTING MONTH: Jan-01

2 REPORTING COMPANY: FLORIDA POWER CORPORATION

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM. MANNY PEREZ, ACCOUNTANT (727) 820-5307

4 SIGNATURE OF OFFICIAL SUBMITTING REPORT: [Signature]
JAVIER PORTUONDO - MANAGER, REGULATORY SERVICES

5. DATE COMPLETED: 03/14/01

LINE NO. (a)	PLANT NAME (b)	SUPPLIER NAME (c)	SHIPPING POINT (d)	PURCHASE TYPE (e)	DELIVERY LOCATION (f)	DELIVERY DATE (g)	TYPE OIL (h)	SULFUR CONTENT (%) (i)	BTU CONTENT (Btu/gal) (j)	VOLUME (Bbls) (k)	DELIVERED PRICE (\$/Bbl) (l)
1	ANCLOTE	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	01/01	F02	0.49	138,769	713	\$42,3788
2	AVON PARK PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	01/01	F02	0.18	142,331	8,349	\$36,1491
3	BARTOW	NO DELIVERIES									
4	BARTOW PEAKERS	CENTRAL OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	01/01	F02	0.49	138,000	44,414	\$39,2472
5	BARTOW PEAKERS	CENTRAL OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	01/01	F02	0.49	138,000	23,708	\$39,5714
6	BARTOW FUEL TERMINAL-UNIT 4	RIO ENERGY INTERNATIONAL INC.	HOUSTON, TX	MTC	FOB TERMINAL	01/01	F06	2.20	152,223	211,694	\$23,0594
7	BARTOW FUEL TERMINAL-UNIT 4	RIO ENERGY INTERNATIONAL INC.	HOUSTON, TX	MTC	FOB TERMINAL	01/01	F06	2.30	155,866	106,767	\$23,0701
8	BARTOW FUEL TERMINAL-UNIT 4	RIO ENERGY INTERNATIONAL INC.	HOUSTON, TX	MTC	FOB TERMINAL	01/01	F06	2.05	153,460	41,518	\$23,0699
9	BARTOW NORTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC.	HOUSTON, TX	MTC	FOB TERMINAL	01/01	F06	2.05	153,460	119,881	\$25,0701
10	BARTOW SOUTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC.	HOUSTON, TX	MTC	FOB TERMINAL	01/01	F06	1.50	152,550	128,234	\$26,6522
11	BARTOW SOUTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC.	HOUSTON, TX	MTC	FOB TERMINAL	01/01	F06	1.50	153,142	119,646	\$26,9485
12	BARTOW SOUTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC.	HOUSTON, TX	MTC	FOB TERMINAL	01/01	F06	1.59	152,539	90,864	\$26,9486
13	BARTOW SOUTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC.	HOUSTON, TX	MTC	FOB TERMINAL	01/01	F06	1.45	153,991	364,311	\$26,6465
14	BARTOW SOUTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC.	HOUSTON, TX	MTC	FOB TERMINAL	01/01	F06	1.27	153,711	204,200	\$26,9484
15	BAYBORO PEAKERS	CENTRAL OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	01/01	F02	0.49	138,000	61,245	\$38,6241
16	CRYSTAL RIVER NORTH	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	01/01	F02	0.48	144,114	8,506	\$36,3239
17	CRYSTAL RIVER SOUTH	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	01/01	F02	0.48	144,114	891	\$41,0249
18	DEBARY PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	01/01	F02	0.11	138,734	57,765	\$38,9061

FPSC-RECORDS/REPORTING

03864 MAR 28 2001

DOCUMENT NUMBER-DATE

APR 8.24.03
CONFIDENTIAL

030001-ET

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1 REPORTING MONTH: Jan-01

2 REPORTING COMPANY: FLORIDA POWER CORPORATION

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: MANNY PEREZ, ACCOUNTANT (727) 820-5302

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 
JAVIER PORTUONDO - MANAGER, REGULATORY SERVICES

5 DATE COMPLETED: 03/13/01

LINE NO. (a)	PLANT NAME (b)	SUPPLIER NAME (c)	SHIPPING POINT (d)	PURCHASE TYPE (e)	DELIVERY LOCATION (f)	DELIVERY DATE (g)	TYPE OIL (h)	SULFUR CONTENT (%) (i)	BTU CONTENT (Btu/gal) (j)	VOLUME (Bbls) (k)	DELIVERED PRICE (\$/Bbl) (l)
19	DEBARY PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	01/01	F02	0.12	138,774	72,314	\$34.8070
20	DEBARY PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	01/01	F02	0.11	138,729	46,911	\$41.6730
21	DEBARY PEAKERS	COASTAL REFINING CO.	CAPE CANAVERAL, FL	S	FOB PLANT	01/01	F02	0.04	138,591	9,890	\$47.8854
22	HINES PLANT PEAKERS	NO DELIVERIES									
23	HIGGINS PEAKERS	NO DELIVERIES									
24	INTERCESSION CITY PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	01/01	F02	0.49	138,769	11,824	\$43.8576
25	INTERCESSION CITY PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	01/01	F02	0.49	138,769	8,275	\$43.6227
26	INTERCESSION CITY PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	01/01	F02	0.04	138,092	108,614	\$48.5380
27	INTERCESSION CITY PEAKERS	CENTRAL OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	01/01	F02	0.49	138,000	1,072	\$42.4612
28	INTERCESSION CITY PEAKERS	COASTAL REFINING CO.	CAPE CANAVERAL, FL	S	FOB PLANT	01/01	F02	0.49	138,000	9,722	\$43.5428
29	CRYSTAL RIVER NUCLEAR PLANT	NO DELIVERIES									
30	RIO PINAR PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	01/01	F02	0.49	138,769	2,150	\$37.3557
31	SUWANNEE PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	01/01	F02	1.03	156,435	4,843	\$39.3629
32	SUWANNEE PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	01/01	F02	1.03	156,435	18,581	\$35.4120
33	SUWANNEE PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	01/01	F02	0.49	138,769	193	\$37.2216
34	SUWANNEE PEAKERS	STEUART PETROLEUM CO.	JACKSONVILLE, FL	S	FOB PLANT	01/01	F02	0.50	138,000	1,272	\$23.9581
35	SUWANNEE PEAKERS	STEUART PETROLEUM CO.	JACKSONVILLE, FL	S	FOB PLANT	01/01	F02	0.50	138,000	3,145	\$37.4382
36	SUWANNEE PEAKERS	TEXPAR ENERGY INC.	VALDOSTA, GA	MTC	FOB PLANT	01/01	F02	0.50	138,000	8,591	\$37.9316

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH: Jan-01
2. REPORTING COMPANY: FLORIDA POWER CORPORATION

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: MANNY PEREZ, ACCOUNTANT, (772) 438-5302

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: [Signature]
JAVIER PORTUONDO - MANAGER, REGULATORY SERVICES

5. DATE COMPLETED: 03/14/01

LINE NO. (a)	PLANT NAME (b)	SUPPLIER NAME (c)	DELIVERY LOCATION (d)	DELIVERY DATE (e)	TYPE OIL (f)	VOLUME (g)	INVOICE PRICE (\$/Bbl) (h)	INVOICE AMOUNT (\$) (i)	DISCOUNT (\$) (j)	NET AMOUNT (\$) (k)	NET PRICE (\$/Bbl) (l)	QUALITY ADJUST (\$/Bbl) (m)	EFFECTIVE PURCHASE PRICE (\$/Bbl) (n)	TRANSPORT TO TERMINAL (\$/Bbl) (o)	ADDITIONAL TRANSPORT CHARGES (\$/Bbl) (p)	OTHER CHARGES (\$/Bbl) (q)	DELIVERED PRICE (\$/Bbl) (r)
1	ANCLOTE	BP OIL COMPANY	FOB PLANT	01/01	F02	713	\$40,389.2	\$28,797.47	\$287,980.00	\$28,509.49	\$39,985.3	\$0.0000	\$39,985.3		\$1,524.0	\$0.8698	\$42,378.8
2	AVON PARK PEAKERS	BP OIL COMPANY	FOB PLANT	01/01	F02	8,349	\$34,183.4	\$285,307.33	\$2,788,670.00	\$282,608.66	\$33,849.4	\$0.0000	\$33,849.4		\$1,429.9	\$0.8698	\$36,149.1
3	BARTOW	NO DELIVERIES															
4	BARTOW PEAKERS	CENTRAL OIL COMPANY	FOB PLANT	01/01	F02	44,414	\$38,785.1	\$1,721,715.32	\$17,219,580.00	\$1,704,495.74	\$38,377.4	\$0.0000	\$38,377.4		\$0.0000	\$0.8698	\$39,247.2
5	BARTOW PEAKERS	CENTRAL OIL COMPANY	FOB PLANT	01/01	F02	23,708	\$39,080.2	\$928,513.20	\$9,265,130.00	\$917,248.07	\$38,689.4	\$0.0000	\$38,689.4		\$0.0000	\$0.8820	\$39,571.4
6	BARTOW FUEL TERMINAL-UNIT 4	RIO ENERGY INTERNATIONAL INC	FOB TERMINAL	01/01	F06	211,694	\$22,989.3	\$4,866,697.37	\$0.0000	\$4,866,697.37	\$22,989.3	\$0.0000	\$22,989.3		\$0.0000	\$0.0701	\$23,059.4
7	BARTOW FUEL TERMINAL-UNIT 4	RIO ENERGY INTERNATIONAL INC	FOB TERMINAL	01/01	F06	106,767	\$23,000.0	\$2,455,637.78	\$0.0000	\$2,455,637.78	\$23,000.0	\$0.0000	\$23,000.0		\$0.0000	\$0.0701	\$23,070.1
8	BARTOW FUEL TERMINAL-UNIT 4	RIO ENERGY INTERNATIONAL INC	FOB TERMINAL	01/01	F06	41,518	\$23,000.2	\$954,923.88	\$0.0000	\$954,923.88	\$23,000.2	\$0.0000	\$23,000.2		\$0.0000	\$0.0697	\$23,069.9
9	BARTOW NORTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC	FOB TERMINAL	01/01	F08	119,881	\$24,999.8	\$2,997,006.97	\$0.0000	\$2,997,006.97	\$24,999.8	\$0.0000	\$24,999.8		\$0.0000	\$0.0703	\$25,070.1
10	BARTOW SOUTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC	FOB TERMINAL	01/01	F06	128,234	\$26,582.1	\$3,408,729.69	\$0.0000	\$3,408,729.69	\$26,582.1	\$0.0000	\$26,582.1		\$0.0000	\$0.0701	\$26,652.2
11	BARTOW SOUTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC	FOB TERMINAL	01/01	F06	119,646	\$26,878.4	\$3,215,891.17	\$0.0000	\$3,215,891.17	\$26,878.4	\$0.0000	\$26,878.4		\$0.0000	\$0.0701	\$26,948.5
12	BARTOW SOUTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC	FOB TERMINAL	01/01	F08	90,864	\$26,878.5	\$2,442,288.08	\$0.0000	\$2,442,288.08	\$26,878.5	\$0.0000	\$26,878.5		\$0.0000	\$0.0701	\$26,948.6
13	BARTOW SOUTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC	FOB TERMINAL	01/01	F06	364,311	\$26,576.4	\$9,682,059.45	\$0.0000	\$9,682,059.45	\$26,576.4	\$0.0000	\$26,576.4		\$0.0000	\$0.0701	\$26,646.5
14	BARTOW SOUTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC	FOB TERMINAL	01/01	F06	204,200	\$26,878.3	\$5,488,549.34	\$0.0000	\$5,488,549.34	\$26,878.3	\$0.0000	\$26,878.3		\$0.0000	\$0.0701	\$26,948.4
15	BAYBORO PEAKERS	CENTRAL OIL COMPANY	FOB PLANT	01/01	F02	61,245	\$38,140.5	\$2,335,915.08	\$23,855,310.00	\$2,312,259.78	\$37,754.3	\$0.0000	\$37,754.3		\$0.0000	\$0.8698	\$38,624.1
16	CRYSTAL RIVER NORTH	BP OIL COMPANY	FOB PLANT	01/01	F02	8,506	\$34,634.0	\$293,745.97	\$3,089,720.00	\$290,656.26	\$34,170.7	\$0.0000	\$34,170.7		\$1,283.4	\$0.8698	\$36,323.9
17	CRYSTAL RIVER SOUTH	BP OIL COMPANY	FOB PLANT	01/01	F02	891	\$39,281.9	\$35,000.20	\$365,530.00	\$34,634.67	\$38,671.7	\$0.0000	\$38,671.7		\$1,283.4	\$0.8698	\$41,024.9
18	DEBARY PEAKERS	BP OIL COMPANY	FOB PLANT	01/01	F02	57,765	\$36,337.5	\$2,099,034.55	\$8,339,420.00	\$2,090,695.13	\$36,193.1	\$0.0000	\$36,193.1		\$1,843.2	\$0.8698	\$38,906.1

1 REPORTING MONTH Jan-01
2 REPORTING COMPANY FLORIDA POWER CORPORATION

3 NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM MANNY PEREZ, ACCOUNTANT (727) 820-6307

4 SIGNATURE OF OFFICIAL SUBMITTING REPORT 
JAVIER PORTUONDO - MANAGER, REGULATORY SERVICES

5. DATE COMPLETED 03/14/01

LINE NO. (a)	PLANT NAME (b)	SUPPLIER NAME (c)	DELIVERY LOCATION (d)	DELIVERY DATE (e)	TYPE OIL (f)	VOLUME (Bbl) (g)	INVOICE PRICE (\$/Bbl) (h)	INVOICE AMOUNT (\$) (i)	DISCOUNT (\$) (j)	NET AMOUNT (\$) (k)	NET PRICE (\$/Bbl) (l)	QUALITY ADJUST PRICE (\$/Bbl) (m)	EFFECTIVE PURCHASE PRICE (\$/Bbl) (n)	TRANSPORT TO TERMINAL (\$/Bbl) (o)	ADDITIONAL TRANSPORT CHARGES (\$/Bbl) (p)	OTHER CHARGES (\$/Bbl) (q)	DELIVERED PRICE (\$/Bbl) (r)
19	DEBARY PEAKERS	BP OIL COMPANY	FOB PLANT	01/01	F02	72,314	\$33.2016	\$2,400,940.07	\$7,248.8900	\$2,393,691.38	\$33.1014	\$0.0000	\$33.1014		\$0.8358	\$0.8698	\$34.8070
20	DEBARY PEAKERS	BP OIL COMPANY	FOB PLANT	01/01	F02	46,911	\$38.1630	\$1,837,175.51	\$10,533.9900	\$1,826,641.52	\$38.9384	\$0.0000	\$38.9384		\$1.8648	\$0.8698	\$41.8730
21	DEBARY PEAKERS	COASTAL REFINING CO	FOB PLANT	01/01	F02	9,890	\$48.1115	\$456,042.85	\$4,560.4500	\$451,482.40	\$45.6504	\$0.0000	\$45.6504		\$1.3651	\$0.8699	\$47.8854
22	HINES PLANT PEAKERS	NO DELIVERIES															
23	HIGGINS PEAKERS	NO DELIVERIES															
24	INTERCESSION CITY PEAKERS	BP OIL COMPANY	FOB PLANT	01/01	F02	11,824	\$42.9685	\$508,059.32	\$4,511.1200	\$503,548.20	\$42.5870	\$0.0000	\$42.5870		\$0.4008	\$0.8698	\$43.8576
25	INTERCESSION CITY PEAKERS	BP OIL COMPANY	FOB PLANT	01/01	F02	8,275	\$42.8615	\$354,878.83	\$2,977.3500	\$351,701.48	\$42.5017	\$0.0000	\$42.5017		\$0.2511	\$0.8699	\$43.6227
26	INTERCESSION CITY PEAKERS	BP OIL COMPANY	FOB PLANT	01/01	F02	108,614	\$47.3575	\$5,143,687.81	\$5,143,689.00	\$5,092,250.92	\$46.8839	\$0.0000	\$46.8839		\$0.5738	\$1.0803	\$48.5380
27	INTERCESSION CITY PEAKERS	CENTRAL OIL COMPANY	FOB PLANT	01/01	F02	1,072	\$42.0112	\$45,036.00	\$450.3600	\$44,585.64	\$41.5911	\$0.0000	\$41.5911		\$0.0000	\$0.8701	\$42.4612
28	INTERCESSION CITY PEAKERS	COASTAL REFINING CO	FOB PLANT	01/01	F02	9,722	\$42.5161	\$413,342.00	\$4,133.5400	\$409,208.46	\$42.0910	\$0.0000	\$42.0910		\$0.6544	\$0.7974	\$43.5428
29	CRYSTAL RIVER NUCLEAR PLANT	NO DELIVERIES															
30	RIO PINAR PEAKERS	BP OIL COMPANY	FOB PLANT	01/01	F02	2,150	\$36.8088	\$78,704.70	\$787.0500	\$77,917.65	\$36.2408	\$0.0000	\$36.2408		\$0.2453	\$0.8696	\$37.3557
31	SUWANNEE PEAKERS	BP OIL COMPANY	FOB PLANT	01/01	F02	4,843	\$37.1572	\$179,952.31	\$812.9400	\$178,139.37	\$36.9893	\$0.0000	\$36.9893		\$1.5037	\$0.8699	\$38.3629
32	SUWANNEE PEAKERS	BP OIL COMPANY	FOB PLANT	01/01	F02	18,581	\$33.0722	\$614,514.21	\$0.0000	\$614,514.21	\$33.0722	\$0.0000	\$33.0722		\$1.4700	\$0.8698	\$35.4120
33	SUWANNEE PEAKERS	BP OIL COMPANY	FOB PLANT	01/01	F02	193	\$36.7204	\$7,087.04	\$70.8700	\$7,016.17	\$36.3532	\$0.0000	\$36.3532		\$0.0000	\$0.8684	\$37.2216
34	SUWANNEE PEAKERS	STEUART PETROLEUM CO	FOB PLANT	01/01	F02	1,272	\$23.3215	\$29,664.90	\$298.8600	\$29,366.24	\$23.0882	\$0.0000	\$23.0882		\$0.0000	\$0.8699	\$23.9581
35	SUWANNEE PEAKERS	STEUART PETROLEUM CO	FOB PLANT	01/01	F02	3,145	\$35.6211	\$112,028.46	\$983.8600	\$111,044.80	\$35.3064	\$0.0000	\$35.3064		\$1.2600	\$0.8698	\$37.4382
36	SUWANNEE PEAKERS	TEXPAR ENERGY INC	FOB PLANT	01/01	F02	8,591	\$37.1039	\$318,759.80	\$361.9900	\$318,397.61	\$37.0618	\$0.0000	\$37.0618		\$0.0000	\$0.8696	\$37.6316

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report for: Mo. January 2001

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Business Analyst
(727) 824-6616

**SPECIFIED
CONFIDENTIAL**

5. Signature of Official Submitting Report


Delmar J. Clark Jr., Business Analyst

6. Date Completed: March 15, 2001

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Consolidated Coal Sales	08 , Ky , 133	MTC	UR	49,100	\$24.75	\$18.57	\$43.32	1.01	12,982	8.10	5.57
2	Diamond May Coal Company	08 , Ky , 119	S	UR	19,581	\$31.35	\$19.60	\$50.95	1.19	12,945	7.13	6.69
3	A. T. Massey Coal Company	08 , Ky , 195	MTC	UR	49,153	\$24.95	\$18.57	\$43.52	1.02	12,910	7.19	6.75
4	Quaker Coal Company, Inc.	08 , Ky , 195	MTC	UR	48,493	\$29.25	\$18.57	\$47.82	1.10	12,606	10.90	5.29
5	Quaker Coal Company, Inc.	08 , Ky , 195	S	UR	1,629	\$28.77	\$18.57	\$47.34	0.67	12,402	9.82	7.83
6	Transfer Facility	N/A	N/A	OB	29,364	\$41.20	\$9.54	\$50.74	0.85	12,247	11.86	6.77

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

- 1. Report for: Mo. January 2001
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Business Analyst
(727) 824-6616

**SPECIFIED
CONFIDENTIAL**

5. Signature of Official Submitting Report


Delmar J. Clark Jr., Business Analyst

6. Date Completed: March 15, 2001

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Powell Mountain Coal Company	08 , Ky , 119	LTC	UR	29,481	\$32.56	\$18.97	\$51.53	0.68	12,533	7.59	7.95
2	Quaker Coal Company, Inc.	08 , Ky , 195	S	UR	8,024	\$28.77	\$18.60	\$47.37	0.67	12,402	9.82	7.83
3	Transfer Facility	N/A	N/A	OB	133,053	\$44.63	\$9.54	\$54.17	0.68	12,317	11.51	6.51

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report for: Mo. January 2001

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Business Analyst
(727) 824-6616

**SPECIFIED
CONFIDENTIAL**

5. Signature of Official Submitting Report


Delmar J. Clark Jr., Business Analyst

6. Date Completed: March 15, 2001

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Emerald International Corporation	17 , Co , 29	S	GB	19,805	\$41.30	\$5.13	\$46.43	0.38	12,159	5.21	10.30
2	Emerald International Corporation	50 , IM , 999	S	GB	56,685	\$43.50	\$5.13	\$48.63	0.68	12,824	5.85	7.77
3	A. T. Massey Coal Company	08 , Ky , 195	LTC	TR&B	19,150	\$24.60	\$19.91	\$44.51	0.67	12,487	10.06	6.42
4	Pen Coal Company	08 , Wv , 99	MTC	B	14,888	\$29.52	\$19.91	\$49.43	0.67	12,302	9.93	6.96
5	Black Hawk Synfuel, LLC	08 , Wv , 39	S	B	100,278	\$24.75	\$19.91	\$44.66	0.69	12,151	12.37	6.89
6	New River Synfuel, LLC	08 , Wv , 39	S	B	48,579	\$22.60	\$19.91	\$42.51	0.68	12,240	11.77	6.97
7	New River Synfuel, LLC	08 , Wv , 39	S	B	12,718	\$22.60	\$19.91	\$42.51	0.68	12,118	12.68	6.79


**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

- 1. Report for: Mo. January 2001
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

**SPECIFIED
CONFIDENTIAL**

- 4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Business Analyst
(727) 824-6616

- 5. Signature of Official Submitting Report


Delmar J. Clark Jr., Business Analyst

- 6. Date Completed: March 15, 2001

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Consolidated Coal Sales	08 , Ky , 133	MTC	49,100	\$24.75	\$0.00	\$24.75	\$0.00	\$24.75	\$0.00	\$24.75
2	Diamond May Coal Company	08 , Ky , 119	S	19,581	\$31.35	\$0.00	\$31.35	\$0.00	\$31.35	\$0.00	\$31.35
3	A. T. Massey Coal Company	08 , Ky , 195	MTC	49,153	\$24.95	\$0.00	\$24.95	\$0.00	\$24.95	\$0.00	\$24.95
4	Quaker Coal Company, Inc.	08 , Ky , 195	MTC	48,493	\$29.25	\$0.00	\$29.25	\$0.00	\$29.25	\$0.00	\$29.25
5	Quaker Coal Company, Inc.	08 , Ky , 195	S	1,629	\$29.00	\$0.00	\$29.00	(\$0.23)	\$28.77	\$0.00	\$28.77
6	Transfer Facility	N/A	N/A	29,364	\$41.20	\$0.00	\$41.20	N/A	\$41.20	N/A	\$41.20


MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. January 2001
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

SPECIFIED
CONFIDENTIAL

- 4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Business Analyst
(727) 824-6616

- 5. Signature of Official Submitting Report


Delmar J. Clark Jr., Business Analyst

- 6. Date Completed: March 15, 2001

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Powell Mountain Coal Company	08 , Ky , 119	LTC	29,481	\$32.56	\$0.00	\$32.56	\$0.00	\$32.56	\$0.00	\$32.56
2	Quaker Coal Company, Inc.	08 , Ky , 195	S	8,024	\$29.00	\$0.00	\$29.00	(\$0.23)	\$28.77	\$0.00	\$28.77
3	Transfer Facility	N/A	N/A	133,053	\$44.63	\$0.00	\$44.63	N/A	\$44.63	N/A	\$44.63

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

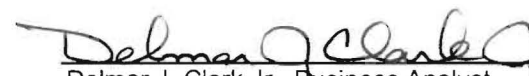
1. Report for: Mo. January 2001

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Business Analyst
(727) 824-6616

5. Signature of Official Submitting Report


Delmar J. Clark Jr., Business Analyst

6. Date Completed: March 15, 2001

**SPECIFIED
CONFIDENTIAL**

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Emerald International Corporation	17 , Co , 29	S	19,805	\$41.30	\$0.00	\$41.30	\$0.00	\$41.30	\$0.00	\$41.30
2	Emerald International Corporation	50 , IM , 999	S	56,685	\$43.50	\$0.00	\$43.50	\$0.00	\$43.50	\$0.00	\$43.50
3	A. T. Massey Coal Company	08 , Ky , 195	LTC	19,150	\$24.60	\$0.00	\$24.60	\$0.00	\$24.60	\$0.00	\$24.60
4	Pen Coal Company	08 , Wv , 99	MTC	14,888	\$29.52	\$0.00	\$29.52	\$0.00	\$29.52	\$0.00	\$29.52
5	Black Hawk Synfuel, LLC	08 , Wv , 39	S	100,278	\$24.75	\$0.00	\$24.75	\$0.00	\$24.75	\$0.00	\$24.75
6	New River Synfuel, LLC	08 , Wv , 39	S	48,579	\$22.60	\$0.00	\$22.60	\$0.00	\$22.60	\$0.00	\$22.60
7	New River Synfuel, LLC	08 , Wv , 39	S	12,718	\$22.60	\$0.00	\$22.60	\$0.00	\$22.60	\$0.00	\$22.60

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

- 1. Report for: Mo. January 2001
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

**SPECIFIED
CONFIDENTIAL**

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Business Analyst
(727) 824-6616

5. Signature of Official Submitting Report


Delmar J. Clark Jr., Business Analyst

6. Date Completed: March 15, 2001

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Consolidated Coal Sales	08 , Ky , 133	Letcher, Ky	UR	49,100	\$24.75	N/A	\$15.56	\$3.01	N/A	N/A	N/A	\$0.00	\$0.00	\$18.57	\$43.32
2	Diamond May Coal Company	08 , Ky , 119	Knott, Ky	UR	19,581	\$31.35	N/A	\$16.59	\$3.01	N/A	N/A	N/A	\$0.00	\$0.00	\$19.60	\$50.95
3	A. T. Massey Coal Company	08 , Ky , 195	Pike, Ky	UR	49,153	\$24.95	N/A	\$15.56	\$3.01	N/A	N/A	N/A	\$0.00	\$0.00	\$18.57	\$43.52
4	Quaker Coal Company, Inc.	08 , Ky , 195	Pike, Ky	UR	48,493	\$29.25	N/A	\$15.56	\$3.01	N/A	N/A	N/A	\$0.00	\$0.00	\$18.57	\$47.82
5	Quaker Coal Company, Inc.	08 , Ky , 195	Pike, Ky	UR	1,629	\$28.77	N/A	\$15.56	\$3.01	N/A	N/A	N/A	\$0.00	\$0.00	\$18.57	\$47.34
6	Transfer Facility	N/A	Plaquemines Parrish, La	OB	29,364	\$41.20	N/A	N/A	N/A	N/A	N/A	N/A	\$0.00	\$0.00	\$9.54	\$50.74

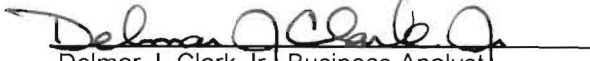
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. January 2001
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Business Analyst
(727) 824-6616

SPECIFIED
CONFIDENTIAL

5. Signature of Official Submitting Report


Delmar J. Clark Jr., Business Analyst

6. Date Completed: March 15, 2001

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Powell Mountain Coal Company	08 , Ky , 119	Knott, Ky	UR	29,481	\$32.56	N/A	\$15.93	\$3.04	N/A	N/A	N/A	\$0.00	\$0.00	\$18.97	\$51.53
2	Quaker Coal Company, Inc.	08 , Ky , 195	Pike, Ky	UR	8,024	\$28.77	N/A	\$15.56	\$3.04	N/A	N/A	N/A	\$0.00	\$0.00	\$18.60	\$47.37
3	Transfer Facility	N/A	Plaquemines Parrish, La	OB	133,053	\$44.63	N/A	N/A	N/A	N/A	N/A	N/A	\$0.00	\$0.00	\$9.54	\$54.17

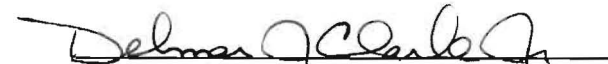
**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report for: Mo. January 2001
2. Reporting Company: Florida Power Corporation
3. Plant Name: Transfer Facility - IMT

**SPECIFIED
CONFIDENTIAL**

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Business Analyst
(727) 824-6616

5. Signature of Official Submitting Report


Delmar J. Clark Jr., Business Analyst

6. Date Completed: March 15, 2001

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Emerald International Corporation	17 , Co ,	29 Delta, Co	GB	19,805	\$41.30	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$5.13	\$46.43
2	Emerald International Corporation	50 , IM ,	999 Maricaoibo, Ve	GB	56,685	\$43.50	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$5.13	\$48.63
3	A. T. Massey Coal Company	08 , Ky ,	195 Pike, Ky	TR&B	19,150	\$24.60	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$19.91	\$44.51
4	Pen Coal Company	08 , Wv ,	99 Wayne, Wv	B	14,888	\$29.52	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$19.91	\$49.43
5	Black Hawk Synfuel, LLC	08 , Wv ,	39 Kanawha, Wv	B	100,278	\$24.75	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$19.91	\$44.66
6	New River Synfuel, LLC	08 , Wv ,	39 Kanawha, Wv	B	48,579	\$22.60	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$19.91	\$42.51
7	New River Synfuel, LLC	08 , Wv ,	39 Kanawha, Wv	B	12,718	\$22.60	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$19.91	\$42.51

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

- 1. Report for: Mo. January 2001
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Business Analyst
(727) 824-6616

**SPECIFIED
CONFIDENTIAL**

5. Signature of Official Submitting Report


Delmar J. Clark Jr., Business Analyst

6. Date Completed: March 15, 2001

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	12/00	CR1&2	CR1&2	Consolidated Coal Sales	1	19,515	2A	(k) Quality Adjustments	\$ -	\$ 0.13	\$ 42.87 ✓	Quality Adjustment
2	12/00	CR1&2	CR1&2	Quaker Coal Company, Inc.	3	19,569	2A	(k) Quality Adjustments	\$ -	\$ 0.22	\$ 46.36 ✓	Quality Adjustment
3	12/00	CR1&2	CR1&2	Quaker Coal Company, Inc.	4	29,332	2A	(k) Quality Adjustments	\$ -	\$ 0.17	\$ 42.11 ✓	Quality Adjustment
4	06/00	CR1&2	CR1&2	A.T. Massey Coal Company	1	58,918	2A	(k) Quality Adjustments	\$ -	\$ (0.03)	\$ 41.73 ✓	Quality Adjustment
5	07/00	CR1&2	CR1&2	A.T. Massey Coal Company	1	59,801	2A	(k) Quality Adjustments	\$ -	\$ (0.25)	\$ 41.51 ✓	Quality Adjustment
6	08/00	CR1&2	CR1&2	A.T. Massey Coal Company	1	59,141	2A	(k) Quality Adjustments	\$ -	\$ (0.14)	\$ 42.16 ✓	Quality Adjustment
7	09/00	CR1&2	CR1&2	A.T. Massey Coal Company	1	57,681	2A	(k) Quality Adjustments	\$ -	\$ (0.18)	\$ 42.44 ✓	Quality Adjustment
8	10/00	CR1&2	CR1&2	A.T. Massey Coal Company	1	48,956	2A	(k) Quality Adjustments	\$ -	\$ (0.34)	\$ 42.01 ✓	Quality Adjustment

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

- 1. Report for: Mo. January 2001
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Business Analyst
(727) 824-6616

**SPECIFIED
CONFIDENTIAL**

5. Signature of Official Submitting Report


Delmar J. Clark Jr., Business Analyst

6. Date Completed: March 15, 2001

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	04/00	CR4&5	CR4&5	Quaker Coal Company, Inc.	3	47,705	2	(f) Tons	47,705	49,884 ✓	\$ 42.79	Tonnage Adjustment
2	12/00	CR4&5	CR4&5	Quaker Coal Company, Inc.	2	19,537	2A	(k) Quality Adjustments	\$ -	\$ 0.37 ✓	\$ 42.00	Quality Adjustment
3	11/00	CR4&5	CR4&5	Quaker Coal Company, Inc.	3	9,887	2A	(i) Price Inc(Dec)	\$ -	\$ (0.23) ✓	\$ 46.40	Price Inc(Dec)
4	02/00	CR4&5	CR4&5	Quaker Coal Company, Inc.	4	50,871	2A	(k) Quality Adjustments	\$ -	\$ (0.48) ✓	\$ 42.56	SO2 Quality Adjustment

was .78

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

- 1. Report for: Mo. January 2001
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Business Analyst
(727) 824-6616

SPECIFIED
CONFIDENTIAL

5. Signature of Official Submitting Report


Delmar J. Clark Jr., Business Analyst

6. Date Completed: March 15, 2001

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	11/00	Transfer Facility-IMT	Black Hawk Synfuel LLC		6	19,822	2A	(k) Quality Adjustments	\$ -	\$ 0.64	\$ 38.87 ✓	Quality Adjustment
2	11/00	Transfer Facility-IMT	Black Hawk Synfuel LLC		5	30,528	2A	(k) Quality Adjustments	\$ -	\$ 0.24	\$ 38.47 ✓	Quality Adjustment
3	11/00	Transfer Facility-IMT	Black Hawk Synfuel LLC		3	26,680	2A	(k) Quality Adjustments	\$ -	\$ 0.25	\$ 39.23 ✓	Quality Adjustment
4	11/00	Transfer Facility-IMT	Black Hawk Synfuel LLC		4	18,137	2A	(k) Quality Adjustments	\$ -	\$ 0.26	\$ 39.24 ✓	Quality Adjustment
5	12/00	Transfer Facility-IMT	Black Hawk Synfuel LLC		2	41,405	2A	(k) Quality Adjustments	\$ -	\$ 0.33	\$ 39.31 ✓	Quality Adjustment
6	12/00	Transfer Facility-IMT	Black Hawk Synfuel LLC		3	5,075	2A	(k) Quality Adjustments	\$ -	\$ 0.27	\$ 39.25 ✓	Quality Adjustment
7	11/00	Transfer Facility-IMT	New River Synfuel, LLC		5	23,946	2A	(k) Quality Adjustments	\$ -	\$ (0.57)	\$ 39.26 ✓	Quality Adjustment
8	12/00	Transfer Facility-IMT	New River Synfuel, LLC		4	53,170	2A	(k) Quality Adjustments	\$ -	\$ (0.47)	\$ 39.36 ✓	Quality Adjustment
9	12/00	Transfer Facility-IMT	Quaker Coal Company, Inc.		1	7,441	2A	(k) Quality Adjustments	\$ -	\$ 0.32	\$ 42.30 ✓	Quality Adjustment
10	01/00	Transfer Facility-IMT	Quaker Coal Company, Inc.		5	10,058	2A	(g) Short haul & Idg chrgs	\$ -	\$ 0.45 ✓	\$ 42.71 ✓	Freeze Proofing