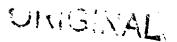


Writer's Direct Dial: (561) 691-7101



R. Wade Litchfield Senior Attorney Florida Authorized House Counsel RECEVED SESC Florida Power & Light Company 700 Universe Boulevard Juno Beach, FL 33408-0420 (561) 691-7135 (Facsimile)

01 APR 19 PM 2:00

RECULLUS AND REPURTING

April 19, 2001

VIA HAND DELIVERY

Blanca S. Bayó, Director Division of Records and Reporting Florida Public Service Commission Betty Easley Conference Center Room 110 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

> Re: Docket No. 010001-EI; Monthly Fuel Filings

Dear Ms. Bayó:

Enclosed herewith for filing is the original and five (5) copies of FPSC Form 423-2, 423-2(a), and 423-2(b) for St. Johns River Power Park for the month of November 2000 and for Plant Scherer for the month of October 2000. These forms were inadvertently omitted from the filings submitted January 31, 2001. I apologize for any inconvenience this may have caused.

Should you have any questions regarding this filing, please contact me at (561) 691-7101.

Thanking you for your attention to this matter, I remain,

Sincerely,

R. Wade Litchfield

RWL/mf **Enclosures**

cc: Service List

RGO

PAL

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DOCUMENT NUMBER - DATE

04898 APR 195

FPSC Form No.423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report For Month/Yr:

November 2000

4. Name, Title & Telephone Number of Contact

Person Concerning Data Submitted on this Form: Sally W. Hill (305-552-4244)

2. Reporting Company:

Florida Power & Light

5. Signature of Official Submitting Report:

3. Plant Name:

St. Johns River Power Park (SJRPP)

6. Date Completed:

December 7, 2000

						Effective	Total	FOB	As Received Coal Quality					
Line No.	Supplier Name	Mine Location	Purchase Type	Transpor- tation Mode	Tons	Purchase Price (\$/Ton)	Trans Cost (\$/Ton)	Plant Price (\$/Ton)	Sulfer Content (%)	Btu Content (%)	Ash Content (%)	Moisture Content (%)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)		
1 /	Arch Coal Sales	08,WV,039	LTC	UR	6,028	21.45	17.08	38.53	0.85	12,049	14.00	5.20		
2 I	ntercor	45,IM,999	LTC	OC	9,725	33.39	0.00	33.39	0.67	11,739	8.50	10.60		
3.	James River Coal Sales, Inc.	08,KY,095	LTC	UR	20,172	28.71	15.01	43.72	1.34	12,808	8.40	6.30		
4 1	RAG Coal Sales of America	02,PA,059	s	UR	9,304	20.25	15.45	35.70	2.82	13,108	7.90	6.10		
5 1	TCP Petcoke Corporation	,TX,	S	ОС	6,650	27.61	0.00	27.61	5.97	13,971	0.50	9.10		

FPSC Form No.423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF INVOICE PURCHASE PRICE

1. Report For Month/Yr:

November 2000

4. Name, Title & Telephone Number of Contact

Person Concerning Data Submitted on this Form: Sally W. Hill (305-552-4244)

2. Reporting Company:

Florida Power & Light

5. Signature of Official Submitting Report:

Zennet J Burkury

3. Plant Name:

St. Johns River Power Park (SJRPP)

6. Date Completed:

December 7, 2000

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Short Haul & Loadin g Charge	Original Invoice Price (\$/Ton)	Retro- active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	Arch Coal Sales	08,WV,039	LTC	6,028	21.45	0.00	21.45	0.00	21.45	0.00	21.45
2	Intercor	45,IM,999	LTC	9,725	33.39	0.00	33.39	0.00	33.39	0.00	33.39
3	James River Coal Sales, Inc.	08,KY,095	LTC	20,172	28.71	0.00	28.71	0.00	28.71	0.00	28.71
4	RAG Coal Sales of America	02,PA,059	s	9,304	20.25	0.00	20.25	0.00	20.25	0.00	20.25
5	TCP Petcoke Corporation	,TX,	S	6,650	27.61	0.00	27.61	0.00	27.61	0.00	27.61

FPSC Form No.423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS **DETAIL OF TRANSPORTATION CHARGES**

1. Report For Month/Yr: November 2000

4. Name, Title & Telephone Number of Contact

Person Concerning Data Submitted on this Form: Sally W. Hill (305-552-4244)

2. Reporting Company:

Florida Power & Light

5. Signature of Official Submitting Report:

3. Plant Name:

St. Johns River Power Park (SJRPP)

6. Date Completed:

December 7, 2000

						Short	Rail Charges		Waterborne Charges							
Lir No		Mine Location	Shipping Point	Transpor- tation Mode	Tons	Effective Purchase Price (\$/Ton)	Haul &	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)		Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Related Charges (\$/Ton)	Total Transport Charges (\$/Ton)	FOB Plant Price (\$/Ton)
(4	a) (b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)			(0)
1	Arch Coal Sales	08,WV,039	SAMPLES	UR	6,028	21.45	0.00	17.08	0.00	0.00	0.00	0.00	0.00	0.00	17.08	38.53
2	Intercor	45,IM,999	EL CERREJON	ос	9,725	33.39	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	33.39
3	James River Coal Sales, Inc.	08,KY,095	CLOVER MINE	UR	20,172	28.71	0.00	15.01	0.00	0.00	0.00	0.00	0.00	0.00	15.01	43.72
4	RAG Coal Sales of America	02,PA,059	EMERALD MINE	UR	9,304	20.25	0.00	15.45	0.00	0.00	0.00	0.00	0.00	0.00	15.45	35.70
5	TCP Petcoke Corporation	,TX,	TCP-DOMESTIC	ос	6,650	27.61	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	27.61

FPSC Form No. 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month:

October

2000

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Michael J. Frank, Principal Accountant

2. Reporting Company:

FLORIDA POWER & LIGHT COMPANY

Year:

(912) 994-0022, ext. 3904.

3. Plant Name:

R.W.SCHERER

5. Signature of Official Submitting Report: Serneth 1 Brokery

6. Date Completed:

19-Dec-00

Line No. (a)	Supplier Name (b)	Mine <u>Location</u> (C)	Purchase <u>Type</u> (d)	Transport <u>Mode</u> (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%)	Btu Content (<u>Btu/ib)</u> (k)	Ash Content (%) (I)	Moisture Content (%) (m)
(1)	AEI COAL SALES	08/KY/159	MTC	UR	17,786.57	48.261	12.71	60.971	0.65	12,728	7.78	6.65
(3)	BLUEGRASS DEV.	08/WV059	MTC	UR	9,074.25	44.731	12.69	57.421	0.61	11,949	12.60	6.96
(3)	KENNECOTT	19/WY/005	s	UR	102,261.68	4.634	21.83	26.464	0.26	8,790	5.33	26.49
(4)	JACOBS RANCH	19/WY/005	s	UR	204,941.87	4.431	21.83	26.261	0.34	8,771	5.00	27.67
(5)	AEI COAL SALES	08/KY/195	MTC	UR	2,391.06	45.752	12.38	58.132	0.67	12,107	12.61	6.89

FPSC Form No. 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS **DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month:

October

Year:

FLORIDA POWER & LIGHT COMPANY

2000

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Michael J. Frank, Principal Accountant

(912) 994-0022, ext. 3904.

2. Reporting Company: 3. Plant Name:

R.W.SCHERER

5. Signature of Official Submitting Report: Lennath 1 Brokery

6. Date Completed:

19-Dec-00

Line No. (a)	Supplier Name (b)	Mine Location (C)	Purch. <u>Type</u> (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaui & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increase (\$/Ton) (i)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton)
(1)	AEI COAL SALES	08/KY/159	MTC	17,786.57	44.961	-	44.961	-	44.961	3.300	48.261
(2)	BLUEGRASS DEV.	08/WV059	MTC	9,074.25	44.961	-	44.961	-	44.961	(0.230)	44.731
(3)	KENNECOTT	19/WY/005	s	102,261.68	4.644	-	4.644	-	4.644	(0.010)	4.634
(4)	JACOBS RANCH	19/WY/005	s	204,941.87	4.441	-	4.441	-	4.441	(0.010)	4.431
(5)	AEI COAL SALES	08/KY/195	MTC	2,391.06	45.272	-	45.272	-	45.272	0.480	45.752

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS **DETAILED TRANSPORTATION INVOICE INFORMATION**

1. Reporting Month: October

2. Reporting Company: FLORIDA POWER & LIGHT COMPANY

Year:

2000

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Michael J. Frank, Principal Accountant

(912) 994-0022, ext. 3904.

3. Plant Name:

R.W.SCHERER

5. Signature of Official Submitting Report: Serneth 1 Brillians
6. Date Completed: 19-Dec-00

							Additional	Rall Charges		Waterborne Charges					Total	
Line No. (a)	Supplier Name (b)	Mine Location (C)	Shipping <u>Point</u> (d)	Fransport <u>Mode</u> (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Shorthaul & Loading Charges (\$/Ton) (h)	Rali Rate (\$/Ton)	Other Rail Charges (\$/Ton) (j)		Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (0)	Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
(1)	AEI COAL SALES	08/KY/159	PONTIKI, KY.	UR	17,786.57	48.261	-	12.71	-		-	-	-	-	12.71	60.971
(2)	BLUEGRASS DEV.	08/WV059	MARROWBONE, WV.	UR	9,074.25	44.731	•	12.69	-	-	-	-	-	-	12.69	57.421
(3)	KENNECOTT	19/WY/005	CONVERSE JCTN WY	UR	102,261.68	4.634	-	21.83	-	-	-	-	-	-	21.83	26.464
(4)	JACOBS RANCH	19/WY/005	JACOBS JCTN, WY.	UR	204,941.87	4.431	-	21.83	-	-	-	-	-	-	21.83	26.261
(5)	AEI COAL SALES	08/KY/195	THOMAS, KY.	UR	2,391.06	45.752	-	12.38	-		-	_	-	-	12.38	58.132