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Messer, Caparello & Self

A PROFESSIONAL ASSOCIATION

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July 19, 2001

BY HAND DELIVERY

Ms. Blanca Bayo, Director Division of Records and Reporting Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850

Re: Florida Public Utilities Company; Docket No. 010003-GU

Dear Ms. Bayo:

Enclosed for filing on behalf of Florida Public Utilities Company in this docket are the following documents:

1. An original and 5 copies of Florida Public Utilities Company's Request for Specified Confidential Treatment including Exhibit "A."

2. An original and 5 copies of the redacted Schedules;

3. An envelope containing a copy of the confidential Schedules.

Please acknowledge receipt of these documents by stamping the enclosed extra copy of this letter.

Thank you for your assistance.

Sincerely,

Norman H. Horton, Jr.

NHH/amb Enclosures cc: Mr. George Bachman Parties of Record

DOCUMENT NUMBER-DATE RECEIVED & FILED 12 JUL 195

FPSC-COMMISSION CLERK

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Purchased Gas Adjustment (PGA)

Docket No. 010003-GU Filed: July 19, 2001

FLORIDA PUBLIC UTILITIES COMPANY'S REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT

Florida Public Utilities Company ("FPU"), pursuant to section 366.093, Florida Statutes, and Rule 25-22.006(4), Florida Administrative Code, submits this Request for Specified Confidential Treatment of portions of its purchased gas adjustment ("PGA") for the month of June, 2001. In .

FPU's PGA filing for the month of June, 2001 consists of (a) Schedules A-1, A-1/R,
 A-1/Flexdown, A-1 Supporting Detail, Schedule A-1 Supporting Detail Supplement, A-2, A-3, A-4,
 A-5 and A-6 for the period of January 2001 through December 2001; and (b) purchased gas invoices for the month of June, 2001.

2. FPU requests that certain information in its PGA filing for the month of June, 2001 be classified as "proprietary confidential business information" within the meaning of section 366.093, Florida Statutes. The specific information is in Schedule A-1 Supporting Detail Supplement, Schedule A-3, Schedule A-4, and gas invoices from suppliers other than Enron and the Florida Gas Transmission Company. The information and material at issue are intended to be and are treated by FPU as proprietary and confidential. The Commission previously has determined that this information is entitled to the protection of Section 366.093(3), Florida Statutes. <u>See, e.g.</u>, Order No. PSC-96-0532-CFO-GU, issued April 15, 1996. Attached hereto as Exhibit "A" is a detailed explanation of the information and material for which confidential treatment are requested and justification for the requested confidential treatment of the highlighted portions of FPU's June, 2001 PGA filing.

3. An unedited version of FPU's PGA filing for the month of June, 2001 has been submitted to the division of Records and Reporting on this date under a separate cover with the information asserted to be confidential highlighted. An edited version of the documents on which the information asserted to be confidential has been redacted is enclosed herewith.

4. FPU requests that the information for which it seeks confidential classification remain confidential for a period of at least 18 months as provided in Section 366.093(4), Florida Statutes. The time period requested is necessary to allow FPU to negotiate future gas purchase contracts on favorable terms.

WHEREFORE, for the foregoing reasons, FPU respectfully requests that its Request for Confidential Classification be granted.

Dated this 19th day of July, 2001.

MESSER, CAPARELLO & SELF, P.A. 215 S. Monroe Street, Suite 701 Post Office Box 1876 Tallahassee, FL 32302-1876 (850) 222-0720

NORMAN H. HORTON, JR., ESQ.) FLOYD R. SELF, ESQ.

Attorneys for Florida Public Utilities Company

FLORIDA PUBLIC UTILITIES COMPANY

			Docket No. ()10003-GU
Justification	for Confi	dentia	lity of June 2001 Schedules:	:
SCHEDULES	PAGE (S)	LINES	<u>CÔLUMNS</u> <u>RATION</u> VENDOR	IALE
A-1 Supporting	4A	8-10	VENDOR	(1,3)
Detail			INVOICE, CREDIT, CHECK,	(1,3)
				(1,3)
			INVOICE AMOUNT	
			CLASSIFICATION BREAKDOWN	(1,3)
A-3	6A	1-23	PURCHASED FROM,	(1)
	•••	1 23	SYSTEM SUPPLY, END USE,	(1)
			TOTAL PURCHASED	(1)
			COMMODITY COST/THIRD PARTY	
			OTHER CHARGE ACA/GRI/FUEL,	(1,2)
			TOTAL CENTS PER THERM	(1)
A-4	7	1 10	DDODUCED NAME	(1)
N-4	7	I - I Z	PRODUCER NAME, RECEIPT POINT,	(1)
			GROSS AMOUNT,	(1)
			NET AMOUNT, MONTHLY GROSS,	(1)
			MONTHLY NET,	(1)
			WELLHEAD PRICE,	(1)
			CITYGATE PRICE	(1,2)
			OFFECTION THEOD	(- / - /

(1) The information contained within these columns represent negotiated gas supply packages purchased from suppliers other than Florida Gas Transmission Company. These prices vary based on the operational flexibility of each contract. These data contain the names of gas suppliers from whom FPU is purchasing gas supplies. Release of supplier names would be detrimental to the interests of FPU and its customers since it would provide a competitor with a list of FPU's suppliers. These data also contain information concerning volumes purchased and costs by gas supply source. Releasing such information could provide competing gas suppliers with an advantage over FPU. Suppliers may be less likely to make price concessions. Release of such information has the potential to lead to inflated price fixing by gas suppliers. Potentially, release of the aforementioned information may result in higher gas costs which would have to be passed along to FPU's customers. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

(2) These data, specifically the fuel cost, is a function of the cost of gas paid by FPU to its gas suppliers. Release of such information would enable a third party to compute FPU's cost of gas by supplier. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

(3) This additional form was requested by Staff to assist them and is not normally required as part of the PGA filing.

Exhibit "A" (con't)

FLORIDA PUBLIC UTILITIES COMPANY

					010003-GU
Justification	n for Confide	ntiality of	June 2001	Gas Purc	hase
Invoices and	related info	rmation and/	'or transa	ctions:	
ITEMS	PAGES	LI	INES COLU	MNS I	RATIONALE
GAS INVOICES	20-21	1-	-80 AL	ıL	(4)

It is necessary to keep all natural gas supply invoices and (4)related transactions confidential with the exception of the Florida Gas Transmission Company invoices and transactions. The identity of the individual gas suppliers could be determined by any person familiar with the format, fonts and/or type sizes used by each gas supplier in constructing their invoices. As such, Florida Public Utilities is petitioning to keep every element of all gas supply invoices, with the exception of Florida Gas Transmission invoices, confidential. Theses invoices contain the following data which must be kept confidential to comply with the terms of the Company's gas supply contracts: the suppliers' identities, the period(s) the gas supply invoice(s) are for, the suppliers' account number(s) identifying FPU, the invoice number(s), the invoice date(s), payment due date(s), description(s) of service(s) provided, the pipeline(s) to which the gas was delivered, the amount(s) of gas delivered to the Company or to FGT for the Company's account detailed by FGT zone and/or receipt point name(s) and/or meter number(s) and/or upstream pipeline(s') name(s), the corresponding volumes and unit prices, the sub-totals of the charges, price computation methodologies based on contract terms between supplier(s) and FPU, the total invoice amount(s), payment instructions, suppliers' accounting and/or gas control representative(s) name(s) and telephone number(\bar{s}). Release of any or all of the above data would be detrimental to the interests of FPU and its customers since it would provide a competitor with a list of FPU's suppliers. Releasing such information could provide competing gas suppliers with an advantage over FPU. Suppliers may be less likely to make price concessions. Release of such information has the potential to lead to inflated price fixing by gas suppliers. Potentially, release of the aforementioned information may result in higher gas costs which would have to be passed along to FPU's customers. Furthermore, Florida Public Utilities Company is contractually obligated to keep confidential all material terms of its gas supply agreements and transactions between its gas suppliers and the Company. Each gas invoices represent negotiated gas supply packages purchased from suppliers other than Florida Gas Transmission Company. These prices vary based on the operational flexibility of each contract.

Exhibit "A" (con't)

FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 010003-GU Justification for Confidentiality of June 2001 Imbalances Resolutions:

ITEMS	PAGE (S)	LINES	COLUMNS	RATIONALE
IMBALANCE				
RESOLUTION(S):	22	1-67	All	5

(5) The item represents transaction by Florida Public Utilities Company and affects it's PGA for imbalances traded and as an alternative to Florida Gas Transmission Company's cash out program. Transactions of these types are with other pipeline customers. For competitive purposes only, FPU must be assured that no other pipeline customer will be able to ascertain the parties involved in this transaction with FPU nor the prices of the components of such transactions nor the quantities involved in this transaction. Otherwise future transactions of this type may be put at undue risk. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that true and correct copies of Florida Public Utilities Company's Request for Specified Confidential Treatment in Docket No. 010003-GU have been served by hand delivery (*) and/or U. S. Mail this 19th day of July, 2001 upon the following:

Cochran Keating, Esq.* Division of Legal Services Florida Public Service Commission 2540 Shumard Oak Blvd., Room 370 Tallahassee, FL 32399-0850

Lee L. Willis, Esq. James D. Beasley, Esq. Ausley & McMullen Post Office Box 391 Tallahassee, FL 32302

L.

Ms. Angela Llewellyn Administrator, Regulatory Coordination Tampa Electric Co. P.O. Box 111 Tampa, FL 33601-0111

Joseph A. McGlothlin, Esq. McWhirter, Reeves, McGlothlin, Davidson Rief & Bakas, P.A. 117 S. Gadsden St Tallahassee, FL 32301

Stephen C. Burgess Deputy Public Counsel Office of the Public Counsel 111 West Madison St., Rm 812 Tallahassee, FL 32399-1400

John W. McWhirter, Esq. McWhirter, Reeves, McGlothlin, Davidson, Rief & Bakas, P.A. Post Office Box 3350 Tampa, FL 33601-3350

Mr. Robert Cooper U.S. Gypsum Company P.O. Box 806278 Chicago, IL 60680-4124

Mr. John T. English President Florida Public Utilities Company P.O. Box 3395 West Palm Beach, FL 33402-3395 Mr. David M. Nicholson Mrs. Ellen W. Anderton Corporate Counsel TECO Energy, Inc. P.O. Box 111 Tampa, FL 33601-0111

Mr. David M. Nicholson Peoples Gas System P.O. Box 111 Tampa, FL 33601-0111

Richard D. Melson Hopping Green Sams & Smith, P.A. P.O. Box 6526 Tallahassee, FL 32314

Mary Patricia Keefe NUI Corporation One Elizabethtown Plaza P.O. Box 3175 Union, NJ 07083

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY	COMPARISON OF ACTUAL VER OF THE PURCHASED GAS ADJUSTN	IENT COST RI	ECOVERY FAC				S	CHEDULE A-
	ESTIMATED FOR THE PERIOD OF:		THROUGH DECE	MBER 2001				
	CORRENT MON		DIFFERENCE			PERIOD TO DAT		
		ORIGINAL				ORIGINAL	DIFFERENCE	
COST OF GAS PURCHASED	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE		%
1 COMMODITY (Pipeline)	7,332	14,967	7,635	51 01	83,524	99,244	15,720	15 84
2 NO NOTICE SERVICE 3 SWING SERVICE	1,770	1,770	0	0.00	31,223	31,224	1	0 0
4 COMMODITY (Other)	0	0	2,724	0 00	0	0	18,341	0.00
5 DEMAND	1,044,111	2,972,226	1,928,115	64 87	15,299,262	24,115,333	8,816,071	36 5
6 OTHER	182,961	196,972	14,011	7 11	2,323,069	2,284,876	(38,193)	(16
LESS END-USE CONTRACT	0	2,724	2,724	100 00	1,466	19,807	18,341	92.6
7 COMMODITY (Pipeline)	ol	o	o	0.00				
8 DEMAND		0	0	0 00	0	0	0	00
12 COMMODITY (Other)		o		0 00	0	0	0	00
10 Second Prior Month Purchase Adj (OPTIONAL)		0	0	0 00 1		0	0	0.0
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+12)	1,236,174	3,188,659	1,952,485	61 23	17,738,543	26,550,484	8,811,941	33 1
12 NET UNBILLED	1,200,174	0	1,002,400	0 00	17,700,040	20,000,404	0,011,941	0.0
13 COMPANY USE	15,319	2,060	(13,259)	(643 64)	80,730	17.886	(62,844)	(351 3
14 TOTAL THERM SALES	1,844,336	3,079,059	1.234.723	40 10	19,925,974	22,389,212	2,463,238	11 0
THERMS PURCHASED							<u></u>	
15 COMMODITY (Pipeline)	2,750,560	3.631.780	881,220	24 26	24,482,220	26,408,290	1,926,070	7 2
16 NO NOTICE SERVICE	300,000	300,000	001,220	0 00	5,292,000	5,292,000	1,520,010	00
17 SWING SERVICE	0	000,000	ő	0 00	0,202,000	0,252,000	ő	00
18 COMMODITY (Other)	2,787,480	3,631,780	844,300	23 25	24,532,890	26,408,290	1,875,400	71
19 DEMAND	3,581,400	3,881,400	300,000	7 73	34,135,180	34,028,180	(107,000)	(03
20 OTHER	o	o	0	0 00	0	0	0	0.0
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	o	0		0 00	0	0	0	0.0
22 DEMAND	0	o	0	0 00	n n	0	0	0.0
23 COMMODITY (Other)		ŏ	ő	0.00	ň	ů	ő	0.0
24 TOTAL PURCHASES (+17+18+20)-(21+23)	2,787,480	3,631,780	844,300	23 25	24,532,890	26,408,290	1,875,400	7 1
25 NET UNBILLED	2,101,400	0,001,700	014,500	0 00	14,002,000	20,400,200	1,010,-00	00
26 COMPANY USE	26,544	6,540	(20,004)	(305 87)	111,604	47,530	(64,074)	(134 8
27 TOTAL THERM SALES (24-26 Estimated Only)	6,087,563	3,625,240	(2,462,323)	(67 92)	36,186,216	26,360,760	(9,825,456)	(37.2
CENTS PER THERM		0,020,240	[2,402,525]	(01 52)	30,100,210	20,000,700]	(5,025,450)	(37.2
						e e te e		
28 COMMODITY (Pipeline) (1/15)	0 267	0 412	0 145	35 19	0.341	0 376	0 035	93
29 NO NOTICE SERVICE (2/16) 30 SWING SERVICE (3/17)	0 590	0 590	0 000	0 00	0 590	0 590	0 000	00
	0 000	0.000 81 839	0 000	0 00	0 000	0 000		
31 COMMODITY (Other) (4/18) 32 DEMAND (5/112)	37 457 5 109	5 075	44 382	54 23	62 362 6.805	91 317 6 715	28 955 (0 090)	317 (13
32 DEMAND (5/112) 33 OTHER (6/20)	0 000	0.000	(0.034) 0 000	(0 67) 0 00	0 000	0 000	0 000	00
LESS END-USE CONTRACT	0 000	0.000	0.000	000	0 000	0 000	0 000	00
34 COMMODITY Pipeline (7/21)	0 000	0 000	0 000	0 00	0 000	0 000	0 000	0 0
35 DEMAND (8/22)	0 000	0 000	0 000	0 00	0 000	0 000	0 000	00
36 COMMODITY Other (12/23)	0.000	0 000	0 000	0 00	0.000	0 000	0.000	00
37 TOTAL COST OF PURCHASES (11/24)	44 347	87 799	43 452	49 49	72 305	100 538	28 233	28 0
38 NET UNBILLED (12/25)	0 000	0.000	0.000	0 00	0 000	0 000	0 000	200
39 COMPANY USE (13/26)	57.712	31 498	(26 214)	(83 22)	72 336	37 631	(34 705)	(92.2
40 TOTAL COST OF THERM SOLD (11/27)	20 307	87.957	67 650	76 91	49 020	100 720	51 700	51 3
41 TRUE-UP (E-2)	0 069	0 069	0 000	0 00	0 069	0 069	0 000	0.0
42 TOTAL COST OF GAS (40+41)	20 376	88 026	67 650	76 85	49 089	100 789	51 700	51 3
43 REVENUE TAX FACTOR	1 00503	1 00503	0 000	0 00	1 00503	1.00503	0 000	0.0
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	20 47849	88 46877	67 990	76 85	49.33592	101.29597	51 960	51 30
45 PGA FACTOR ROUNDED TO NEAREST 001	20,478	88 469	67,991	76.85	49.336	101 296	51 960	51 30

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	PARISON OF ACTUAL VE		• · · · · · -				SCI	EDULE A+1
	JRCHASED GAS ADJUSTN FOR THE PERIOD OF:		ECOVERY FAC THROUGH DECE					
	CURRENT MON		JUNE	MIDER 2001		PERIOD TO DAT	F	·····
		REVISED	DIFFERENC	E	<u> </u>	REVISED	DIFFERENCE	
COST OF GAS PURCHASED	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
1 COMMODITY (Pipeline)	7,332	14,967	7,635	51 01	83,524	99,244	15,720	15
2 NO NOTICE SERVICE	1,770	1,770	0	0 00	31,223	31,224	1	0.
3 SWING SERVICE	0	0	0	0 00	. 0	0	ol	0
4 COMMODITY (Other)	1,044,111	2,972,226	1,928,115	64 87	15,299,262	24,115,333	8,816,071	36
5 DEMAND	182,961	196,972	14,011	7 11	2,323,069	2,284,876	(38,193)	(1
6 OTHER	0	2,724	2,724	100 00	1,466	19,807	18,341	92
LESS END-USE CONTRACT							,	
7 COMMODITY (Pipeline)	0	0	o	0 00	0	0	0	0
8 DEMAND	0	0	o	0 00	0	0	0	0
12 COMMODITY (Other)	0	0	0	0 00	0	o	o l	0
10 Second Prior Month Purchase Adj (OPTIONAL)	0	0	o	0 00	0	0	0	0
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+12)	1,236,174	3,188,659	1,952,485	61 23	17,738,543	26,550,484	8,811,941	33
12 NET UNBILLED	0	0	0	0 00	0	0	0	0
13 COMPANY USE	15,319	2,060	(13,259)	(643 64)	80,730	17886	(62,844)	(351
14 TOTAL THERM SALES	1,844,336	3,079,059	1,234,723	40 10	19,925,974	22389212	2,463,238	· 11
THERMS PURCHASED					· · · · · · · · · · · · · · · · · · ·			
15 COMMODITY (Pipeline)	2,750,560	3,631,780	881,220	24.26	24,482,220	26,408,290	1,926,070	7
16 NO NOTICE SERVICE	300,000	300,000	0	0 00	5,292,000	5,292,000		0
17 SWING SERVICE	0	0	0	0 00	0	0	o	0.
18 COMMODITY (Other)	2,787,480	3,631,780	844,300	23 25	24,532,890	26,408,290	1,875,400	7
19 DEMAND	3,581,400	3,881,400	300,000	7 73	34,135,180	34,028,180	(107,000)	(0.
20 OTHER	0	0	0	0 00	0	0	0	0
LESS END-USE CONTRACT		_	_		-	-	-	-
21 COMMODITY (Pipeline)	0	0	0	0 00	o	0	0	0
22 DEMAND	0	0	0	0.00	0	a	0	0
23 COMMODITY (Other)	ů n	0	0	0 00	0	0	ů l	0
24 TOTAL PURCHASES (+17+18+20)-(21+23)	2,787,480	3,631,780	844,300	23 25	Ũ		4 975 400	7
25 NET UNBILLED	2,707,400	3,031,780	044,300	5	24,532,890	26,408,290	1,875,400	0
	20 5 1 1	0	Ű	0 00	0	0	0	
26 COMPANY USE	26,544	6,540	(20,004)	(305 87)	111,604	47,530	(64,074)	(134
27 TOTAL THERM SALES (24-26 Estimated Only) CENTS PER THERM	6,087,563	3,625,240	(2,462,323)	(67 92)	36,186,216	26,360,760	(9,825,456)	(37.
	0.007							
28 COMMODITY (Pipeline) (1/15) 29 NO NOTICE SERVICE (2/16)	0 267	0 412	0 145	35 19	0 341	0 376	0 035	9
	0.590	0 590	0 000	0 00	0 590	0 590	0 000	0
30 SWING SERVICE (3/17) 21 COMMODILY (Other) (4/18)	0 000	0 000	0 000	0 00	0 000	0000	0 000	0
31 COMMODITY (Other) (4/18) 32 DEMAND (5/19)	37 457	81.839	44 382	54 23	62 362	91 317	28 955	31.
· · · · · · · · · · · · · · · · · ·	5.109	5 075	(0 034)	(0 67)	6 805	6715	(0 090)	(1
33 OTHER (6/20) LESS END-USE CONTRACT	0 000	0 000	0 000	0 00	0 000	0.000	0.000	0
34 COMMODITY Pipeline (7/21)	0.000	0 000	0 000	0.00	0 000	0.000	0 000	0
				0 00		0 000		
(,	0 000	0 000	0.000	0 00	0 000	0 000	0 000	0
36 COMMODITY Other (12/23) 37 TOTAL COST OF PURCHASES (11/24)	0.000	0 000	0 000	0 00	0 000	0 000	0 000	0
	44 347	87 799	43.452	49 49	72 305	100.538	28 233	28
()	0 000	0.000	0000	0 00	0 000	0000	0 000	0
(1)	57.712	31 498	(26.214)	(83 22)	72 336	37 631	(34 705)	(92
40 TOTAL COST OF THERM SOLD (11/27)	20 307	87 957	67.650	76 91	49 020	100 720	51 700	51
41 TRUE-UP (E-2)	0 069	0.069	0 000	0 00	0 069	0 069	0 000	0
42 TOTAL COST OF GAS (40+41)	20.376	88 026	67 650	76,85	49 089	100.789	51 700	51
43 REVENUE TAX FACTOR	1.00503	1 00503	0 000	0 00	1 00503	1.00503	0 000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	20 47849	88.46877	67.990	76 85	49 33592	101 29597	51 960	51,
45 PGA FACTOR ROUNDED TO NEAREST 001	20.478	88.469	67.991	76 85	49 336	101.296	51.960	51

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COMPANY: FLORIDA PUBLIC UTILITIES COMPANY	COMPARISON OF ACTUAL VE OF THE PURCHASED GAS ADJUST			TOP			SCHEDULE A	+1/FLEXDOWN
	ESTIMATED FOR THE PERIOD OF:		THROUGH DEC					
	CURRENT MON	ITH:	JUNE			PERIOD TO DAT	E	
		FLEXDOWN	DIFFERENC	CE		FLEXDOWN	DIFFERENCE	
COST OF GAS PURCHASED	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
1 COMMODITY (Pipeline)	7,332	14,967	7,635	51 01	83,524	99,244	15,720	15 84
2 NO NOTICE SERVICE	1,770		(o	0 00	31,223	31,224	1	0 00
3 SWING SERVICE	0	0	0	0.00	0		0	0 00
4 COMMODITY (Other)	1,044,111	2,972,226	1,928,115	64.87	15,299,262	24,115,333	8,816,071	36 56
5 DEMAND	182,961	196,972	14,011	7 11	2,323,069	2,284,876	(38,193)	(1 67)
6 OTHER	0	2,724	2,724	100 00	1,466	19,807	18,341	92 60
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0 00	0	0	0	0 00
8 DEMAND	0	0	(0)	(0 67)	0	0	(0)	(1 34)
9 COMMODITY (Other)	0	0	0	0 00	0	0	ົດ໌	0 00
10 Second Prior Month Purchase Adj (OPTIONAL)	0	(1,099,028)	(1,099,028)	100 00	0	(6,600,238)	(6,600,238)	100 00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+12)	1,236,174	2,089,631	853,457	40 84	17,738,543	19,950,246	2,211,703	11 09
12 NET UNBILLED	0	0	0	0 00	0	0	0	0 00
13 COMPANY USE	15,319	2,060	(13,259)	(643 64)	80,730	17,886	(62,844)	(351 36)
14 TOTAL THERM SALES	1,844,336	3,079,059	1,234,723	40 10	19,925,974	22,389,212	2,463,238	11 00
THERMS PURCHASED								
15 COMMODITY (Pipeline)	2,750,560	3,631,780	881,220	24.26	24,482,220	26,408,290	1,926,070	7 29
16 NO NOTICE SERVICE	300,000	300,000	0	000	5,292,000	5,292,000	0	0 00
17 SWING SERVICE	0	. 0	0	0 00	0	0	0	0 00
18 COMMODITY (Other)	2,787,480	3,631,780	844,300	23.25	24,532,890	26,408,290	1,875,400	7 10
19 DEMAND	3,581,400	3,881,400	300,000	7 73	34,135,180	34,028,180	(107,000)	(0.31)
20 OTHER	0	0	0	0 00	0	0	O O	0 00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	l o	0 00	0	0	0	0 00
22 DEMAND	0	0	0	0 00	0	0	0	0 00
23 COMMODITY (Other)	Ő	ů ů	Ő	0 00	0	Ő	0	0 00
24 TOTAL PURCHASES (+17+18+20)-(21+23)	2,787,480	3,631,780	844,300	23.25	24,532,890	26,408,290	1,875,400	7.10
25 NET UNBILLED	2,101,100	0,001,100	044,000	0 00	24,002,000	20,400,200	1,0,0,400	0.00
26 COMPANY USE	26,544	6,540	(20,004)	(305 87)	111.604	47,530	(64,074)	(134 81)
27 TOTAL THERM SALES (24-26 Estimated Only)	6,087,563	3,625,240	(2,462,323)	(67 92)	36,186,216	26,360,760	(9,825,456)	(37 27)
CENTS PER THERM	1 0,087,503	3,023,240	(2,402,323)	(0/ 92)	30,100,210	20,300,700	(9,020,400)]	(31 21)
		T						
28 COMMODITY (Pipeline) (1/15)	0 267	0 412	0 145	35 19	0 341	0 376	0 035	9 31
29 NO NOTICE SERVICE (2/16)	0 590	0 590	0.000	0 00	0 590	0 590	0.000	0 00
30 SWING SERVICE (3/17)	0 000	0 000	0 000	0 00	0 000	0 000	0 000	0 00
31 COMMODITY (Other) (4/18)	37 457	81 839	44 382	54.23	62 362	91 317	28 955	31 71
32 DEMAND (5/112)	5 109	5.075	(0 034)	(0 67)	6 805	6 715	(0 090)	(1 34)
33 OTHER (6/20)	0.000	0 000	0 000	0 00	0 000	0 000	0.000	0 00
LESS END-USE CONTRACT	0.000							0.00
34 COMMODITY Pipeline (7/21)	0 000	0 000	0 000	0.00	0 000	0 000	0 000	0 00
35 DEMAND (8/22)	0 000	0.000	0 000	0 00	0 000	0 000	0 000	0 00
36 COMMODITY Other (12/23)	0 000	0 000	0 000	0 00	0 000	0 000	0 000	0 00
37 TOTAL COST OF PURCHASES (11/24)	44 347	57 537	13 190	22 92	72 305	75 545	3 240	4 29
38 NET UNBILLED (12/25)	0.000	0 000	0 000	0 00	0.000	0 000	0 000	0 00
39 COMPANY USE (13/26)	57 712	31.498	(26 214)	(83 22)	72 336	37 631	(34 705)	(92 22)
40 TOTAL COST OF THERM SOLD (11/27)	20 307	57 641	37,334	64 77	49 020	75 682	26 662	35 23
41 TRUE-UP (E-2)	0 069	0.069	0 000	0 00	0 069	0 069	0 000	0.00
42 TOTAL COST OF GAS (40+41)	20 376	57 710	37 334	64 69	49 089	75 751	26 662	35 20
43 REVENUE TAX FACTOR	1 00503	1 00503	0 000	0 00	1 00503	1 00503	0 000	0 00 35 20
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	20 47849	58 00028	37 522	64 69	49 33592	76 13203	26 796	35 20
45 PGA FACTOR ROUNDED TO NEAREST .001	20.478	58 000	37.522	64_69	49 336	76 132	26 796	35 20

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COMPANY: FLORIDA PUBLIC UTILITIES COMPANY PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL FOR THE PERIOD OF: JANUARY 2001 THROUGH DECEMBER 2001 **CURRENT MONTH: JUNE 2001** THERMS INVOICE COST PER THERM COMMODITY (Pipeline) AMOUNT (¢ PER THERM) 1 Commodity Pipeline - Scheduled FTS - System Supply 2,551,420 6,639.02 0.260 2 No Notice Commodity Adjustment - System Supply 24,260 84.42 0.348 3 Commodity Pipeline - Scheduled FTS - End Users 0.00 0.000 n 4 Commodity Pipeline - Scheduled FTS - OSSS 174,880 608.58 0.348 5 Commodity Pipeline - Scheduled PTS - End Users 0 0.00 0.000 6 Commodity Pipeline - GRI Adjustment 0 0.00 0.000 7 Commodity Adjustments 0 0.00 0.000 8 TOTAL COMMODITY (Pipeline) 2,750,560 7,332.02 0.267 SWING SERVICE 9 Swing Service - Scheduled 0.00 0.000 0 10 Alert Day Volumes - FGT 0 0.00 0.000 11 Alert Day Volumes - FGT 0 0.00 0.000 12 Operational Flow Order Volumes - FGT 0 0.00 0.000 13 Less Alert Day Volumes Direct Billed to Others 0 0.00 0.000 14 Other 0 0.00 0.000 15 0 0.00 0.000 **16 TOTAL SWING SERVICE** 0 0.00 0.000 COMMODITY OTHER 17 Commodity Other - Scheduled FTS - System Supply 2,612,600 974.341.43 37.294 18 Commodity Other - Scheduled FTS - OSSS 174,880 66.808.13 38.202 19 Commodity Other - Schedule PTS / ITS 0.000 0 0.00 20 Imbalance Cashout - FGT 0 0.00 0.000 21 Imbalance Cashout - Other Shippers 0 2,961.76 0.000 22 Imbalance Cashout - Tranporting Customers 0.000 0 0.00 23 Commodity Other - System Supply - June Adjustment 0 0.00 0.000 24 TOTAL COMMODITY (Other) 1,044,111.32 2,787,480 37.457 DEMAND 25 Demand (Pipeline) Entitlement to System Supply 3.406.520 183.014.51 5.372 26 Demand (Pipeline) Entitlement to End-Users 0.000 0 0.00 27 Demand (Pipeline) Entitlement to OSSS 174,880 0.00 0.000 28 Other - GRI Adjustment (53.73)0.000 0 29 Other 0.000 0 0.00 30 Other 0.000 0 0.00 0.000 31 Other 0 0.00 32 TOTAL DEMAND 5.109 3,581,400 182,960.78 OTHER 33 Legal/Administrative Fees 0.00 0.000 0 34 FGT Rate Case 0 0.00 0.000 0.000 35 Legal & Consulting Expenses 0 0.00 0.000 36 Travel Expenses 0 0.00 0.000 37 Loan Origination Fees 0 0.00 38 GRI Voluntary R&D 0 0.00 0.000 39 Other 0 0.00 0.000 **40 TOTAL OTHER** 0.000 0 0.00

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL SUPPLEMENT

FOR THE PERIOD OF: JANUARY 2001 THROUGH DECEMBER 2001 CURRENT MONTH: JUNE 2001

		Invoice, Credit, Check, or					Classificatio	n Breakdown		
Line No.	Vandar	Indentifying	Filing Page	Invoice	Commodity	No Notice	Swing	Commodity		
	Vendor	Number	Number(s)	Amount	(Pipeline)	Service	Service	(Other)	Demand	Other
1	FGT	42240	10-11	84,956.46	0.00	1,770.00	0.00	0.00	83,186.46	0.00
2	FGT	42410	12	99,828.05	0.00	0.00	0.00	0.00	99,828.05	0.00
3	FGT	42507	13	(99,828.05	0.00	0.00	0.00	0.00	(99,828.05)	0.00
4	FGT	42508	14	99,774.32	0.00	0.00	0.00	0.00	99,774.32	0.00
5	FGT	42579	15-16	4,902.27	4,902.27	0.00	0.00	0.00	0.00	0.00
6	FGT	42569	17-18	2,345.33	2,345.33	0.00	0.00	0.00	0.00	0.00
7	FGT	42578	19	84.42	84.42	0.00	0.00	0.00	0.00	0.00
8			20		0.00	0.00	0.00			0.00
9			21		0.00	0.00	0.00			0.00
10	a de la companya de La companya de la comp		22		0.00	0.00	0.00			0.00
11										
12										
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23										
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25						Í				
			TOTAL	1.236.174.12	7.332.02	1.770.00	0.00	1.044.111.32	182.960.78	0.00

C.\GASCOST\[Schedule A-1 Supporting Detail Supplement - JUNE 2001.xls]Supplement

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY CALCULATION OF TRUE-UP AND INTEREST PROVISION SCHEDULE A-2 **JANUARY 2001 THROUGH DECEMBER 2001** FOR THE PERIOD OF: CURENT MONTH: JUNE PERIOD TO DATE ACTUAL ESTIMATE DIFFERENCE ACTUAL ESTIMATE DIFFERENCE AMOUNT % (3) AMOUNT % TRUE-UP CALCULATION 1 PURCHASED GAS COST (Sch. A-1 Line 4) 1,044,111 2,972,226 (1,928,115)(64.87) 15,299,262 24,115,333 (8,816,071)(36.56)2 TRANSPORTATION COST (Sch. A-1 Lines 1,2,3,5,6) 192,063 (882,595) 1.074.658 (121.76) 2,439,282 (4,165,087) 6,604,369 (158.56)3 TOTAL 2,089,631 1,236,174 (853.457) (40.84) 17.738.543 19.950.246 (2,211,703)(11.09)4 FUEL REVENUES 1,844,336 3,079,059 (1,234,723)(40.10) 19.925.974 22.389.212 (2,463,238)(11.00)(NET OF REVENUE TAX) 5 TRUE-UP (COLLECTED) OR REFUNDED (2,774)(2.774)0.00 (16, 644)(16.644)0.00 Ω 0 6 FUEL REVENUE APPLICABLE TO PERIOD . 1,841,562 3,076,285 (1,234,723)(40.14) 19,909,330 22,372,568 (2,463,238)(11.01)(LINE 4 (+ or -) LINE 5) 7 TRUE-UP PROVISION - THIS PERIOD 605,388 986.654 (381,266) (38.64) 2,170,787 2,422,322 (251, 535)(10.38)(LINE 6 - LINE 3) 8 INTEREST PROVISION-THIS PERIOD (21) (2)1.379 0 1.379 0.00 (26.155)0 (26.155)0.00 9 BEGINNING OF PERIOD TRUE-UP AND (1)123,428 2,461,065 (2,337,637) (94.98) (1,428,307) 1,011,527 (2,439,834)(241.20)INTEREST 10 TRUE-UP COLLECTED OR (REFUNDED) 2.774 2,774 0 0.00 16,644 16,644 0 0.00 (REVERSE OF LINE 5) 10a FLEX RATE REFUND (if applicable) 0.00 0 0 0 0 0.00 n 0 11 TOTAL ESTIMATED/ACTUAL TRUE-UP (78.76) 732,969 3,450,493 (2,717,524) 732.969 3,450,493 (2,717,524)(78.76)(7+8+9+10+10a) INTEREST PROVISION 12 BEGINNING TRUE-UP AND 2,461,065 (2,337,637) (94.98)123,428 * If line 5 is a refund add to line 4 INTEREST PROVISION (9) If line 5 is a collection ()subtract from line 4 13 ENDING TRUE-UP BEFORE 731.590 3.450.493 (2.718.903)(78.80)INTEREST (12+7-5) 14 TOTAL (12+13) 855,018 5,911,558 (5.056.540)(85.54)15 AVERAGE (50% OF 14) 427,509 2,955,779 (85.54) (2,528,270) **16 INTEREST RATE - FIRST** 3.94% 0.0000% DAY OF MONTH 17 INTEREST RATE - FIRST 3.80% 0.0000% ----DAY OF SUBSEQUENT MONTH 18 TOTAL (16+17) 7.7400% 0.0000% ---19 AVERAGE (50% OF 18) 3.8700% 0.0000% -----20 MONTHLY AVERAGE (19/12 Months) 0.323% 0.000% ----21 INTEREST PROVISION (15x20) 1.379 0 Estimated Only:

(1) Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up. The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.

(2) For the current period, interest should equal the most recently filed Schedule E-2.

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СОМРА	NY: FLOR	IDA PUBLIC UTI	LITIES COMPA	NY		TRANSPORT SYSTEM SUF						SCHEDULE A-3
			ACTUAL F		PERIOD OF:			1 THROUGH DE	CEMBER 2	001		
LINE NO	DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODIT THIRD PARTY		DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23	Jan-01 Jan-01 Jan-01 Jan-01 Jan-01 Feb-01 Feb-01 Mar-01 Mar-01 Apr-01 May-01 May-01 May-01 Jun-01 Jun-01 Jun-01		SYS SUPPLY SYS SUPPLY	N/A					N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A		
TOTAL		0	0	o	23,202,010	1,330,880	24,532,890	15,299,261		`		62 36

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	FLORID	A GAS TR		ON FIRM T	RANSPOR	TATION	SCH
-	FOR	THE PERIOD:	FLORIDA PUE JANUARY 200	LIC UTILITIES (COMPANY ECEMBER 2001		
PRODUCER/	RECEIPT	GROSS AMOUNT	JUNE 2001 NET AMOUNT	MONTHLY GROSS	MONTHLY NET	WELLHEAD	сіт
SUPPLIER	POINT	MMBtu/d	MMBtu/d	MMBtu	MMBtu	PRICE	P Sector
aren arrendea	a an	TANK MARK	1	Contraction of the second		See	11.44
	CARLES AND		and a second				16.45
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.	TOTAL	9.310	9,089	279,334	272,630	↓ · · · · · · · · · · · · · · · · · · ·	
	inter (0,0.0			DAVERAGE	\$3.7273	
						•••••••••	<u> </u>
NOTES:	GROSS AMOUNT	MMBTU/D AND NE	T AMOUNT MMBT	U/D DO NOT REFL	ECT		
-	THE TOTAL AMOU	NT WHICH FLOW	ED ON ANY GIVEN	DAY. FLOW PER	DAY IS REPRESE	NTED BY	
	THE DAILY AVERA	GE OF MONTHLY	GROSS MMBTU /	ND MONTHLY NE	T MMBTU CITYGA	ATE PRICES	
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COMPANY: FLORIDA PUBLIC UTILI	TIES COM	PANY		THERM SAL	SCHEDULE A				
	FOR	THE PERIOD OI	F:	JANUARY 200	1 THROUG	H DECEMBER	2001		
		CURENT MON	TH:	JUNE			PERIOD T	O DATE	
		ACTUAL	ESTIMATE	DIFFERENC	E	TOTAL TH	ERM SALES	DIFFE	RENCE
				AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)									
GENERAL SERVICE	(11)	697,067	807,560	110,493	13.68	6,889,268	6,729,060	(160,208)	(2.38)
OUTDOOR LIGHTING	(21)	68	70	2	2.86	34	420	386	91.90
RESIDENTIAL	(31)	564,815	660,340	95,525	14.47	6,351,773	6,250,550	(101,223)	(1.62)
LARGE VOLUME	(51)	1,639,052	2,040,580	401,528	19.68	10,892,715	12,644,450	1,751,735	13.85
FIRM TRANSPORT	(91)	316,171	82,880	(233,291)	(281.48)	2,125,452	497,280	(1,628,172)	(100.00)
TOTAL FIRM		3,217,173	3,591,430	374,257	10.42	26,259,242	26,121,760	(137,482)	(0.53)
THERM SALES (INTERRUPTIBLE)			· · · · · · · · · · · · · · · · · · ·			• • •			
NTERRUPTIBLE	(61)	105,100	116,690	11,590	9.93	687,684	736,280	48,596	6.60
INTERRUPTIBLE TRANSPORT	(92)	295,009	74,690	(220,319)	(294.98)	2,094,665	476,060	(1,618,605)	(340.00)
ARGE VOLUME INTERRUPTIBLE	(93)	2,295,401	1,824,000	(471,401)	(25.84)	5,813,744	10,944,000	5,130,256	46.88
OFF SYSTEM SALES SERVICE	(95)	174,880	0	(174,880)	0.00	1,330,880	0	(1,330,880)	0.00
TOTAL INTERRUPTIBLE		2,870,390	2,015,380	(855,010)	(42.42)	9,926,973	12,156,340	2,229,367	18.34
TOTAL THERM SALES		6,087,563	5,606,810	(480,753)	(8.57)	36,186,215	38,278,100	2,091,885	5.46
UMBER OF CUSTOMERS (FIRM)		· · · · · · · · · · · · · · · · · · ·	••••••••••••••••••••••••••••••••••••••	·	·····	AVG. NO. OF	CUSTOMERS	PERIOD TO D	ATE
GENERAL SERVICE	(11)	2,918	3,035	117	3.86	2,929	3,034	105	3.46
DUTDOOR LIGHTING	(21)	1	2	1	50.00	2	2	0	0.00
RESIDENTIAL	(31)	36,442	36,856	414	1.12	36,785	36,861	76	0.21
ARGE VOLUME	(51)	995	912	(83)	(9.10)	981	904	(77)	(8.52)
FIRM TRANSPORT	(91)	9	8	(1)	(12.50)	9	8	(1)	0.00
TOTAL FIRM		40,365	40,813	448	1.10	40,706	40,809	103	0.25
NUMBER OF CUSTOMERS (INTERR	UPTIBLE)					AVG. NO. OF	CUSTOMERS	PERIOD TO D	ATE
NTERRUPTIBLE	(61)	6	6	0	0.00	7	6	(1)	(16.67)
NTERRUPTIBLE TRANSPORT	(92)	8	8	0	0.00	8	8	0	0.00
ARGE VOLUME INTERRUPTIBLE	(93)	1	1	0	0.00	1	1	0	0.00
OFF SYSTEM SALES SERVICE	(95)	1	0	(1)	0.00	1	0	(1)	0.00
TOTAL INTERRUPTIBLE		16	15	(1)	(6.67)	17	15	(2)	(13.33)
TOTAL CUSTOMERS		40,381	40,828	447	1.09	40,723	40,824	101	0.25
HERM USE PER CUSTOMER							······		
GENERAL SERVICE	(11)	239	266	27	10.15	2,352	2,218	(134)	(6.04)
DUTDOOR LIGHTING	(21)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
RESIDENTIAL	(31)	15	18	3	16.67	173	170	(3)	(1.76)
ARGE VOLUME	(51)	1,647	2,237	590	26.37	11,104	13,987	2,883	20.61
FIRM TRANSPORT	(91)	35,130	10,360	(24,770)	(239.09)	236,161	62,160	(174,001)	(100.00)
NTERRUPTIBLE	(61)	17,517	19,448	1,931	9.93	98,241	122,713	24,472	19.94
NTERRUPTIBLE TRANSPORT	(92)	36,876	9,336	(27,540)	(294.99)	261,833	59,508	(202,325)	(340.00)
ARGE VOLUME INTERRUPTIBLE	(93)	2,295,401	1,824,000	(471,401)	(25.84)	0	10,944,000	10,944,000	100.00
OFF SYSTEM SALES SERVICE	(95)	174,880	0	(174,880)	0.00	1,330,880	0	(1,330,880)	0.00

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COMPANY: FI	ORIDA	PUBLIC UTILITIES COMPANY	

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CONVERSION FACTOR CALCULATION

SCHEDULE A-6

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JANUARY 2001 THROUGH DECEMBER 2001

	ACTUAL FOR		OF:	JANUARY 200	IT THROUGH I	DECEMBER 20						
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	ост	NOV	DEC
WEST PALM BEACH:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1 0447	1.0602	1 0651	1.0588	1 0546	1.0529	#DI\/0I	#DIV/0I	#DIV/01	#DIV/0!	#Di∨/0i	#DIV/0!
2 PRESSURE CORRECTION FACTOR				4								
a DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14 929	14.929	14.929	14 929	14 929	14 929	14 929	14 929	14 929
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14 73	14 73	14 73	14.73	14 73	14 73	14.73	14 73	14.73	14 73	14 73	14 7
PRESSURE CORRECTION FACTOR (a/b) psia	1 0135	1 0135	1 0135	1.0135	1.0135	1 0135	1 0135	1 0135	1 0135	1 0135	1.0135	1.013
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1 06	1 07	1.08	1 07	1.07	1 07	#DIV/0	#DIV/0 [↓]	#DIV/01	#DIV/01	#DIV/0I	#DIV/01
SANFORD & DELAND: 1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1.0447	1.0602	1 0637	1 0579	1 0533	1 0521	#DIV/01	#DIV/0!	#DI\⁄/01	#DIV/0!	#DIV/0!	#DIV/0I
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14 983	14 983	14.983	14.983	14 983	14 983	14.983	14 983	14 98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14 73	14.73	14 73	14.73	14 73	14 73	14 73	14 73	14.73	14 73	14 73	14.7
PRESSURE CORRECTION FACTOR (a/b) psia	1 0172	1 0172	1 0172	1 0172	1 0172	1 0172	1 0172	1 0172	1 0172	1 0172	1.0172	1 017
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1 06	1.08	1 08	1.08	1 07	1 07	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!



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Florida Gas Transmission Company

An Enron/El Paso Energy Affiliate

Invoice

06/30/2001 12:00:00 Stmt D/T:

Remit to Party: Florida Gas Transmission Company P.O. Box 1188 Houston, TX 77251-1188

Billable Party:	ATTN: SNYD 401 SOUTH I		Invo AY No 3401	ce Date: Ine Date: ce Identifier:			July 01,	2001 2001 42240	Please reference Payee: Payee Duns: EFT Addr:	FLORIDA 00692451 Nations B	lank; Dallas TX	
Bill Pty Duns:	006924427		Die te	ieu Thial Amo	im.			712.17			KEDA.	
Svc Req K: 500)9	Svc Req:	FLORIDA PUBLIC	Acct No:	4084	4000002517	E	Beg Date	: 06/01/2001	Contact	Name: James Cramer	
Svc Code: FT	·····	Svc Req ID	: 006924427	Prev Inv ID;			E	End Date	: 06/30/2001	Contac	t Phone: (713) 853-6879	_
Rec Loo	•		Del Loc	Chrg Type	Acct A Mthd		R Surc	lates Disc	Net	Quantity	Amount Repl Due Pty ID	Repl Rel Cd
				RD1		0.3687	0.0030		0.3717	283,800	105,488.46	
NO NOT	ICE RESERVATIO			RDM		0.0590			0.0590	30,000	1,770.00	
TEMPO	RARY RELINQUIS	HMENT CREDIT	ACQ CTRC 5872 AT POI 1	8103 RD1		0.3687	0.0030		0.3717	-6,000	-2,230.20 197177678	RC2
TEMPO	RARY RELINQUISI	HMENT CREDIT	ACQ CTRC 5872 AT POI 1	RD1 5104		0.3687	0.0030		0.3717	-9,000	-3,345.30 197177678	RC2
TEMPO	RARY RELINQUISI	HMENT CREDIT	ACQ CTRC 5872 AT POL 1	RD1 5105		0.3687	0.0030		0.3717	-9,000	-3,345.30 197177678	RC2
TEMPOR	RARY RELINQUIS	HMENT CREDIT	ACQ CTRC 5872 AT POI 1	RD1 5106		0,3687	0.0030		0.3717	-12,000	-4,460.40 197177678	RC2
TEMPO	RARY RELINQUIS	HMENT CREDIT	ACQ CTRC 5872 AT POI 1	8107 RD1		0.3687	0.0030		0.3717	-3,000	-1,115.10 197177678	RC2
ТЕМРО	RARY RELINQUIS	HMENT CREDIT	ACQ CTRC 5872 AT POI 1	8108 RD1		0.3687	0.0030		0.3717	-3,000	-1,115.10 197177678	RC2
TEMPO	RARY RELINQUIS	HMENT CREDIT	ACQ CTRC 5872 AT POL 1	RD1		0.3687	0.0030		0.3717	-9,000	-3,345.30 197177678	RC2
TEMPO	RARY RELINQUISI	HMENT CREDIT	ACQ CTRC 5872 AT POI 1	6158 RD1		0.3687	0.0030		0.3717	-9,000	-3,345.30 197177678	RC2

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Florida Gas Transmission Company

An Enron/El Paso Energy Affiliate

Invoice

Stmt D/T: 06/30/2001 12:00:00

Remit to Party: Florida Gas Transmission Company P.O. Box 1188 Houston, TX 77251-1188

Billable Party:	FLORIDA PL ATTN: SNYC	JBLIC UTILITIE DER CHRIS	ES	Invoic	n Date:			July ()	1, 2001	Please reference Payee:		e on your remittance and GAS TRANSMISSION	wire to:
		DIXIE HIGHW BEACH FL3			ne Daussa æklentifier:			July i	42240	Payee Duns: EFT Addr:	00692451 Nations E Account #	Bank; Dallas TX	TED
Bill Pty Duns:	006924427			1107071	as irohitanna	ium.			957-18-		ABA #	KENIS	~
Svc Req K: 500	09	Svc Req:	FLORIDA P	UBLIC	Acct No:	4084	4000002517		Beg Date	: 06/01/2001	Contac	t Name: James Crame	r
Svc Code: FT		Svc Req ID:	006924427		Prev Inv ID:				End Date	: 06/30/2001	Contac	t Phone:(713) 853-6879	9
Rec Loo	2		Del Loc		Chrg Type	Acct A Mthd		Surc	Rates Disc	Net	Quantity	Amount Repl Due Pty ID	Repi Rel Cd
			•						Total for C	ontract 5009:	253,800	\$84,956.46	

Accounting Adjustment Method: RES = Restatement REV = Revision

Late Payment Charges are assessed on past due balances paid

Charge Type Code:

after the invoice date.

RD1 = Reservation/Demand D1 RDM = eservation Deliverability - Market

Gas Research Institute (GRI) Contributions: Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100. Project (s) Amount Project Area (s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Involce
1998	0.0085	1485.90	86442.36
1999	0.0076	1257.48	86213.94
2000	0.0066	1003.68	85960.14
2001	0.003	- 90.00	85046.46
0	0	0.00	0.00

Page 3 of 3



Invoice

06/30/2001 12:00:00 Stmt D/T:

Remit to Party: Florida Gas Transmission Company P.O. Box 1188 Houston, TX 77251-1188

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	FLORIDA PL ATTN: SNYE	Jelic Utilitie Der Chris	S	Invoice	e Date:			July 01		Please referen Payee:		a on your remittance GAS TRANSMISS	
		DIXIE HIGHWA BEACH FL 3		Involc	e Identifier:			and through the second s	42410	Payee Duns EFT Addr:	Nations I	Bank: Dallas TX	CTE
Bill Pty Duns:	006924427			-invol-		inn.		- 314 i	02.0-0		ABA #	REDA	
Svc Req K: 362	24	Svc Req:	FLORIDA F	PUBLIC	Acct No:	4084	4000002517		Beg Date:	06/01/2001	Contac	t Name: James Cr	ramer
Svc Code: FT		Svc Req ID:	006924427		Prev Inv ID:				End Date:	06/30/2001	Contac	t Phone:(713) 853-	-6879
Rec Loc			Del Loc		Chrg Type	Acct A Mithd		Surc I	Cates Disc	Net	Quantity	Amount Repl Due Pty ID	Repl Rel Cd
		~			RD1		0.7618	0.0030	0.0217	0.7431	134,340	99,828.05	
								1	Total for Co	ontract 3624:	134,340	\$99,828.05	

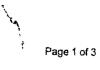
Note: Go to https://fgtbiz.enron.c	om/public for rate information.
Accounting Adjustment Method:	RES = Restatement REV = Revision

Charge Type Code:

RD1 = Reservation/Demand D1

Late Payment Charges are assessed on past due balances paid after the invoice date.

ny, to which su	ch amounts are ap	the specific project (s) o plicable. For specific info t GRI at (773) 399-8100	ormation about GF
Amount	Project (s)	Project Area (s)	
vou are autho	rized to remit GRI	at the following rate (inc	lucius of Pohool
f you are autho he box" contrib Year	nized to remit GRI initions) your total in Rate	at the following rate, (inc nvoice amount is: Incremental GRI	Total
he box" contrib	utions) your total ir	ivolce amount ls: Incremental	
Year 1998 1999	Rate 0.0085 0.0076	Ivolce amount Is: Incremental GRI	Total Invoice
Year 1998 1999 2000	Rate 0.0085 0.0076 0.0066	Incremental GRI 1141.89	Total Invoice 100969.94
Year 1998 1999	Rate 0.0085 0.0076	Incremental GRI 1141.89 1020.98	Total Invoice 100969.94 100849.03



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Invoice

Stmt D/T: 06/30/2001 12:00:00

Remit to Party: Florida Gas Transmission Company P.O. Box 1188 Houston, TX 77251-1188

	FLORIDA PU ATTN: SNYD	IBLIC UTILITIE ER CHRIS	S	Invoice	Date:			July 10,	, 2001	Please referen Payee:	nce this invol FLORID/	ce on your remittand	e and wire to:
	WEST PALM	ST PALM BEACH FL 33401			ieiDatei Identifier:			42507	Payee Duns EFT Addr:	: 0069245	Nations Bank; Dallas TX Account #		
Bill Pty Duns: Svc Reg K: 362		Svc Reg:	FLORIDA P		Acct No:					00/04/0004			
Svc Code: FT		Svc Req ID:			Prev Inv ID:				-	06/01/2001 06/30/2001		ct Name: James C ct Phone:(713) 853	
Rec Loc	·		Del Loc		Chrg Type	Acct A Mthd		R Surc	lates Disc	Net	Quantity	Amount Repl Due Pty ID	Repl
					RD1	REV	0.7618	0.0030	0.0217	0.7431	-134,340	-99,828.05	
								т	otal for Co	ntract 3624:	-134,340	-\$99,828.05	

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Note: 0	Go to https:/	fgtbiz.enron.com/public	for rate information.
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Accounting Adjustment Method: RES = Restatement REV = Revision

Charge Type Code:

RD1 = Reservation/Demand D1

Gas Research Institute (GRI) Contributions: Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100. Amount Project (s) Project Area (s) If you are authorized to remit GRI at the following rate, (inclusive of "check - - 4 - 44 - - 44

Late Payment Charges are assessed on past due balances paid

the box" control	utions) your total inv	roice amount is:	
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	0.00	-99828.05
1999 2000	0.0076 0.0066	0.00	-99828.05 -99828.05
2001	0.003	0.00	-00828.05

and a second second

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after the involce date.

Page 2 of 10

-99828.05

0.00

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Invoice

Stmt D/T: 06/30/2001 12:00:00

Remit to Party: Florida Gas Transmission Company P.O. Box 1188 Houston, TX 77251-1188

•	FLORIDA PUI ATTN: SNYDE		ËS	Invoic	e Date:		,	July 10,	2001	Please referenc Payee:	e this Invoid FLORIDA	e on your remittance a GAS TRANSMISSIO	nd wire to: N
	401 SOUTH E WEST PALM			Invoic	e Identifier:	CC IV			42508	Payee Duns: EFT Addr:	00692451	18 Bank; Dallas TX 🚗	TIT
Bill Pty Duns:	006924427			ALL STREET				999-999 <i>1</i> 1	46224			KELE	
Svc Req K: 362	24	Svc Req:	FLORIDA	PUBLIC	Acct No:	4084	4000002517	E	Beg Date	: 06/01/2001	Contac	t Name: James Cram	ier
Svc Code: FT		Svc Req ID:	006924427		Prev Inv ID:	42410		Ε	End Date	06/30/2001		t Phone:(713) 853-68	
					Chrg	Acct A	dj	R	ates			Amount Repl	Repl
Rec Loc			Del Loc		Туре	Mthd	Base	Surc	Disc	Net	Quantity	Due Pty ID	Rel Cd
					RD1	RES	0.7618	0.0030	0.022	0.7427	134,340	99,774.32	
								T	otal for Co	ontract 3624:	134,340	\$99,774.32	

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Accounting Adjustment Method: RES = Restatement REV = Revision

Charge Type Code:

RD1 = Reservation/Demand D1

Gas Research Institute (GRI) Contributions: Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100. Amount Project (s) Project Area (s) If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	1141,89	100916.21
1999	0.0076	1020,98	100795.30
2000	0.0066	886,64	100660.96
2001	0.003	403,02	100177.34
0	0	0.00	0.00

Late Payment charges are assessed on past due balances paid after the involce date.

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Invoice

Stmt D/T: 07/10/2001 12:00:00

Remit to Party: Florida Gas Transmission Company P.O. Box 1188 Houston, TX 77251-1188

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Billable Party:	FLORIDA PUI ATTN: SNYDI		ES	Invoice	Date:			July 10	2001	Please reference Payee:		on your remittance ar SAS TRANSMISSION	
	401 SOUTH (WEST PALM			Net Du	e Date: Size			July 20	2001 42579	Payee Duns: EFT Addr:	006924518 Nations B:) ank: Dallas TX	TT
Bill Pty Duns:	006924427				Total Amo	ount:		\$4,9	02:27		ABA #	EDAC	
Svc Req K: 50	09	Svc Req:	FLORIDA P	UBLIC	Acct No:	4084	4000002517	1	Beg Date	: 06/01/2001	Contact	Name: James Cram	er
Svc Code: FT		Svc Req ID	: 006924427		Prev Inv ID:			1	End Date	: 06/30/2001	Contact	Phone:(713) 853-68	79
Rec Loo			Del Loc		Chrg Type	Acct A Mthd		Surc F	lates Disc	Net	Quantity	Amount Repl Due Pty ID	Repl Rel Cd
		315	54 FPU-RIVIER	A BEACH	сот		0.0312	0.0036		0.0348	12,690	441.61	
		2864	15 FPU-WEST F	PALM BEACH	і сот		0.0312	0.0036		0.0348	16,732	582.27	
		315	SE FPU-WEST F	PALM BEACH	і сот		0.0312	0.0036		0.0348	15,390	535.57	
		2845	56 FPU-LAKE W	VORTH SOUT	гн сот		0.0312	0.0036		0.0348	11,570	402.64	
	·	316	51 FPU-LAKE V	VORTH	COT		0.0312	0.0036		0.0348	6,480	225.50	
		316	53 FPU-BOYNT	ON BEACH	COT		0.0312	0.0036		0.0348	10,860	377.93	
		316	55 FPU-BOCA F	RATON	COT		0.0312	0.0036		0.0348	27,800	967.44	
		326	52 FPU-SANFO	RD	COT		0.0312	0.0036		0.0348	8,990	312.85	
		326	61 FPU-SANFO	RD WEST	COT		0.0312	0.0036		0.0348	5,340	185.83	
		327	77 FPU-DELAN	D	COT		0.0312	0.0036		0.0348	1,710	59.51	
		32	14 FARMLAND	INDUSTRIES	COT		0.0312	0.0036		0.0348	17,488	608.58	
		21783	31 FLORIDA PL	JBLIC	COT		0.0312	0.0036		0.0348	5,820	202.54	

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Page 9 of 10

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	And a second sec	e Gas Transı El Paso Energy Af		' Comp	1any				Stmt D/T: Remit to Party:	Florida Ga P.O. Box	as Transmission Com	pany
Billable Party:	FLORIDA PUBLIC UTILI ATTN: SNYDER CHRIS 401 SOUTH DIXIE HIGH WEST PALM BEACH FL	łway	Invoice Da Net Due I Invoice Id	Date:			ALC: NOT THE OWNER OF THE	10, 2001 0, 2001 42579	Payee:	FLORIDA 006924518	ank; Dallas TX	TT
Bill Pty Duns:	006924427	·	Invoice I		ount:	ANSIG T	54 Jac \$4	42579		ABA #	EDE	
Svc Req K: 50 Svc Code: FT	-	FLORIDA PUI		cct No: rev Inv ID:		40000025	17	-	e: 06/01/2001 e: 06/30/2001		Name: James Cran Phone:(713) 853-68	
Rec Loo	c	Del Loc		Chrg Type	Acct Ac Mthd	• • • • •	surc	Rates Disc	Net	Quantity	Amount Repl Due Pty ID	Repl Rel Cd
Note:	Go to https://fgtbiz.enron.co	om/public for rate	information.						GRI) Contributio			,
Accour	nting Adjustment Method:	RES = Restateme REV = Revision				1	any, to which	ch such amo	ount (s) and the s ounts are applical lease contact GRI	ble. For spe	ect (s) or project area cific information abou 99-8100.	(s), if It GRI
Charg	e Type Code:	COT = Transporta	aion Commod	ity			Amount	E	roiect (s) E	roject Area (:	\$]	
						-	If you are a the box" col	uthorized to ntributions)	o remit GRI at the) your total invoice	e following r e amount is:	ate, (inclusive of "che :	ck
							If you are an the box" con	uthorized to	o remit GRI at the) your total invoice Rate	e following r e amount is Incremer GRI	: 	
	Payment Charges are asse						the box" col	ontributions)) your total invoice	e amount is: Incremer	: ntal Total	

Page 10 of 10 ş

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Invoice

07/10/2001 12:00:00

Stmt D/T:

Remit to Party: Florida Gas Transmission Company P.O. Box 1188 Houston, TX 77251-1188

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Page 4 of 10

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40 40 W	LORIDA PUBLIC UTILITIE ITN: SNYDER CHRIS 01 SOUTH DIXIE HIGHW/ VEST PALM BEACH FL 33	AY 3401	Invoice le	Date: IDate: dentifier: Total:Amo			July 10, July 20;		Please reference Payee: Payee Duns: EFT Addr:	FLORIDA GA 006924518 Nations Ban	is TRANSMISSION k; Dallas TX	
Bill Pty Duns: 00 Svc Reg K: 3624	Svc Reg:	FLORIDA PUB		cct No:		000002517	E	Beg Date	: 06/01/2001		me: James Cram	
Svc Code: FT	Svc Req ID:	006924427	Р	rev Inv ID:			E	End Date	: 06/30/2001	Contact Pl	ione:(713) 853-683	79
				Chrg	Acct Adj		R	ates			Amount Repl	Repl
Rec Loc		Del Loc		Тура	Mthd	Base	Surc	Disc	Net	Quantity	Due Pty ID	Rel Co
	3154	4 FPU-RIVIERA BE	ACH	COT		0.0142	0.0036		0.0178	8,310	147.92	
	28645	5 FPU-WEST PAL	BEACH	COT		0.0142	0.0036		0.0178	6,810	121,22	
	3158	8 FPU-WEST PAL	A BEACH	COT		0.0142	0.0036		0.0178	17,610	313.46	
	28456	6 FPU-LAKE WOR	TH SOUTH	н сот		0.0142	0.0036		0.0178	13,230	235,49	
	· 316 ⁻	1 FPU-LAKE WOR	тн	COT		0.0142	0.0036		0.0178	11,520	205.06	
	3163	3 FPU-BOYNTON	BEACH	COT		0.0142	0.0036		0.0178	7,140	127.09	
	316	5 FPU-BOCA RATO	N	COT		0.0142	0.0036		0.0178	22,200	395.16	
	3262	2 FPU-SANFORD		COT		0.0142	0.0036		0.0178	9,810	174.62	
	326	1 FPU-SANFORD	WEST	COT		0.0142	0.0036		0.0178	12,660	225.35	
	3277	7 FPU-DELAND		COT		0.0142	0.0036		0.0178	13,290	236,56	
	04700	1 FLORIDA PUBLI	^	COT		0.0142	0.0036		0.0178	9,180	163,40	

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		An Enron/El F			ion Comp	, any					Stmt D/T:	<i>Invoic</i> 07/10/200	1 12:00:00		
		·									Remit to Party	P.O. Box		•	iny
Billable Party:		BLIC UTILITIE	ES					<u></u>			Please reference	this invoice	on your remitt	ance and	wire to:
	ATTN: SNYD	ER CHRIS		Invoid	e Date:				July 10	0,2001	Payee:		GAS TRANSM		
	401 SOUTH	DIXIE HIGHW	AY	Netic	Due Date Do				JUIV20	2001	Payee Duns:	00692451			
		BEACH FL 3		Contraction of the second			S. Jaking		Exa, Anal	42560	EFT Addr:	Account #	ank; Dallas 1	IX	
					ce Identifier:	VIEL SALES	1.2222	Called States	6-2-16-02-	42569		ABA #			
Bill Pty Duns:	006924427			Invoi	ce Total Am	punt			<u>\$</u> 2	345 33			DTI	NA	CTI
Svc Req K: 36	24	Svc Req:	FLORIDA PL	JBLIC	Acct No:	4084	4000	002517		Beg Date	: 06/01/2001	Contact	Name Same	s Crame	گریک (
Svc Code: FT		Svc Req ID:	006924427		Prev Inv ID:					End Date	: 06/30/2001	Contact	Phone:(713)	853-6879	9
					Chrg	Acct A	dj _	······		Rates			Amount R	epi	Repl
Rec Los	c		Del Loc		Туре	Mtho	1	Base	Surc	Disc	Net	Quantity	Due Pt	ty ID	Rel Cd
										Total for Co	ontract 3624:	131,760	\$2,345.33		

Note:	Go to	https://fg	tbiz.enron	.com/public	for	rate information	•
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Accounting Adjustment Method: RES = Restatement REV = Revision

Charge Type Code:

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COT = Transportaion Commodity

Gas Research Institute (GRI) Contributions: Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100. Amount Project (s) Project (s) Project Area (s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	237.17	2582.50
1999 2000	0.0075 0.0072	65.88 26.35	2411.21 2371.68
2001	0.007	0.00	2345.33
- 0	0	0.00	0.00

Late Payment Charges are assessed on past due balances paid after the involce date.

Page 5 of 10

		Paso Energy Al	rmission Comp Affillate	·				Stmt D/T: Remit to Party	07/10/2001 12 Florida Gas Tr P.O. Box 1188 Houston, TX 7	ransmission Comp 3	oany
401 SOUT	IYDER CHRIS TH DIXIE HIGHV LM BEACH FL (WAY	Invoice Date: NetiDueiDate: Invoice Identifier:	ount : Ca			Constant of	Please reference Payee: Payee Duns: EFT Addr:		your remittance an S TRANSMISSION ; Dailas TX	
Svc Req K: 5002 Svc Code: OB	Svc Req: Svc Req ID	FLORIDA PU	hand a second	4084 40	00002517	E	Beg Date:	: 06/01/2001 : 06/30/2001	Contact Ner Contact Pho	me: neidi Massin one:(713) 853-687	
			Chrg	Acct Adj			Rates			Amount Repl	Rep
Rec Loc		Del Loc	Туре СОТ	Mthd	Base 0.0312	Surc 0.0036	Disc	Net 0.0348	Quantity 2,426	Due Pty ID 84.42	Rel
NO NOTICE		-				r	otal for Co	ontract 5002:	2,426	\$84.42	
Note: Go to https:/ Accounting Adjusta	ment Method:	RES = Restatem	nent		Plea	s Research ase specifi	h Institute y the amo	(GRI) Contributi	ions: specific project (s	s) or project area	(s), if
Note: Go to https:/ Accounting Adjustn	nent Method:	RES = Restatem REV = Revision	nent		Plea	s Research ase specify , to which	h Institute y the amo such amo	(GRI) Contributi ount (s) and the s	ions: specific project (s	s) or project area	(s), if L GRI
Note: Go to https:/	nent Method:	RES = Restatem	nent		Plea any, func	s Research ase specify , to which	h Institute y the amo such amo projects ple	(GRI) Contributi bunt (s) and the s bunts are applica ease contact GR	ions: specific project (s able. For specific	s) or project area	(s), if t GRI
Note: Go to https:/ Accounting Adjustn	nent Method:	RES = Restatem REV = Revision	nent		Plea any, func L	s Research ase specify to which ding and p Amount Amount	h Institute y the amo such amo projects ple <u>Pro</u> thorized to	(GRI) Contribution ount (s) and the sounts are applicate ease contact GR	ions: specific project (s ble. For specific RI at (773) 399-8 Project Area (s) e following rate,	s) or project area	ĠRI
Note: Go to https:/ Accounting Adjustn	nent Method: I	RES = Restatem REV = Revision	nent		Plea any, func L	s Research ase specify to which ding and p Amount Amount	h Institute y the amo such amo projects ple <u>Pro</u> thorized to	(GRI) Contribution ount (s) and the sounts are applicate ease contact GR	ions: specific project (s ble. For specific RI at (773) 399-8 Project Area (s) e following rate,	s) or project area : information abou 100.	ĊĠRI ck

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