

LAW OFFICES

MESSER, CAPARELLO & SELF

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July 9, 2002



BY HAND DELIVERY

Ms. Blanca Bayo, Director Division of Records and Reporting Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850

Re: Florida Public Utilities Company; Docket No. 020003-GU

Dear Ms. Bayo:

Enclosed for filing on behalf of Florida Public Utilities Company in this docket are an original and 10 copies of the Florida Public Utilities Company's Modified Request for Confidential Classification of Audit Workpapers in the above referenced docket.

Please acknowledge receipt of these documents by stamping the enclosed extra copy of this letter.

Thank you for your assistance.

Sincerely,

Norman H. Horton, Jr.

NHH/amb Enclosures

cc:

Ms. Cheryl Martin

Parties of Record

RECEIVED, & FILED,

PSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE

07067 JUL-98

Confidential DOCUMENT NUMBER-DATE

07068 JUL-98

FPSC-COMMISSION CLERK

FPSC-COMMISSION CLERK

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Purchased Gas Adjustment (PGA))	Docket No. 020003-GU
True-Up)	Filed: July 9, 2002
)	

FLORIDA PUBLIC UTILITIES COMPANY'S MODIFIED REQUEST FOR CONFIDENTIAL CLASSIFICATION OF AUDIT WORKPAPERS

Florida Public Utilities Company ("FPUC"), pursuant to section 366.093, Florida Statutes, and Rule 25-22.006(3)(a)2. and (4), Florida Administrative Code, submits this Request for Confidential Classification of the documents and information described below provided to the Florida Public Service Commission Staff in connection with the staff audit of FPU's purchased gas adjustment for the period ending December 31, 2001 identified as Audit Control No. 02-032-4-3. In support of this Request for Confidential Classification, FPU states as follows:

1. On June 7, 2002, FPUC was notified by Staff that the field work associated with the audit of the Purchased Gas Adjustment for the year ended December 31, 2001 was complete. During the course of this audit, Staff was provided work papers and documents containing information which FPU considers to be "proprietary confidential business information" under Section 366.093(3), Florida Statutes. These workpapers and documents were incorporated with the audit workpapers filed with the Commission and treated as temporarily confidential and proprietary pursuant to the rules of the Commission. Since some of these documents contain information which FPUC treats as and considers to be proprietary and confidential thus should not be publicly disclosed, FPUC requests that the Commission grant confidential treatment to these documents.

2. The specific workpapers which are part of the audit report for which FPUC requests confidential treatment are listed below. On each, columns and lines have been handwritten for reference.

```
WP No. 41-4/2-1 consisting of 1 page - Col. D, lines 1 - 22;

WP No. 41-4/2-2 consisting of 1 page - Col. D, lines 23 - 45;

WP No. 41-4/2-3 consisting of 1 page - Cols. B and E; lines 1 - 23;

WP No. 41-4/2-4 consisting of 1 page - Cols. B and E; lines 1 - 20;

WP No. 41-4/3 consisting of 6 pages - Page 1 of 6, Cols. C and E, lines 1 - 24

Page 2 of 6, Cols. C and E, lines 1 - 29

Page 3 of 6, Cols. C and E, lines 1 - 29

Page 4 of 6, Cols. C and E, lines 1 - 28

Page 5 of 6, Cols. C and E, lines 1 - 27

Page 6 of 6, Cols. C and E, lines 1 - 3;
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WP No. 41-4/3-1 consisting of 11 pages - lines 1 and 3 on each page.

Each of these documents was provided by FPUC to the Staff auditor during the course of the audit and utilized by Staff.

3. Each of the identified workpapers contains information identifying customers, customer locations, and/or customer addresses, among other information on each page. FPUC considers information as to the location, name and addresses of customers to be proprietary and confidential and of value to other businesses. Disclosure of customer names and addresses or their locations would impair and harm the business of FPUC and the customers of FPUC. Additionally, FPUC does not disclose such information but considers it to be private and proprietary and confidential. Customer information such as this, is the type of information which is contemplated

by section 366.093(3), Florida Statutes, as being confidential and not subject to disclosure and FPUC requests that the portions of the workpapers which contain this information not be disclosed.

- 4. Accompanying this request as Attachment "A" is an edited verison of the identified documents with the customer names and/or addresses redacted. Under separate cover, FPUC is providing a copy of the unedited documents with the confidential information highlighted pursuant to the requirements of the Commission.
- 5. FPUC requests that the Commission grant this request for confidential treatment for the specified information and that the material be treated as confidential pursuant to section 366.093, Florida States, and Rule 25-22.006, Florida Administrative Code.

Dated this 9th day of July, 2002.

MESSER, CAPARELLO & SELF, P.A. 215 S. Monroe Street, Suite 701 Post Office Box 1876 Tallahassee, FL 32302-1876 (850) 222-0720

NORMAN H. HORTON, JR., ESC

FLOYD R. SELF, ESQ.

Attorneys for Florida Public Utilities Company

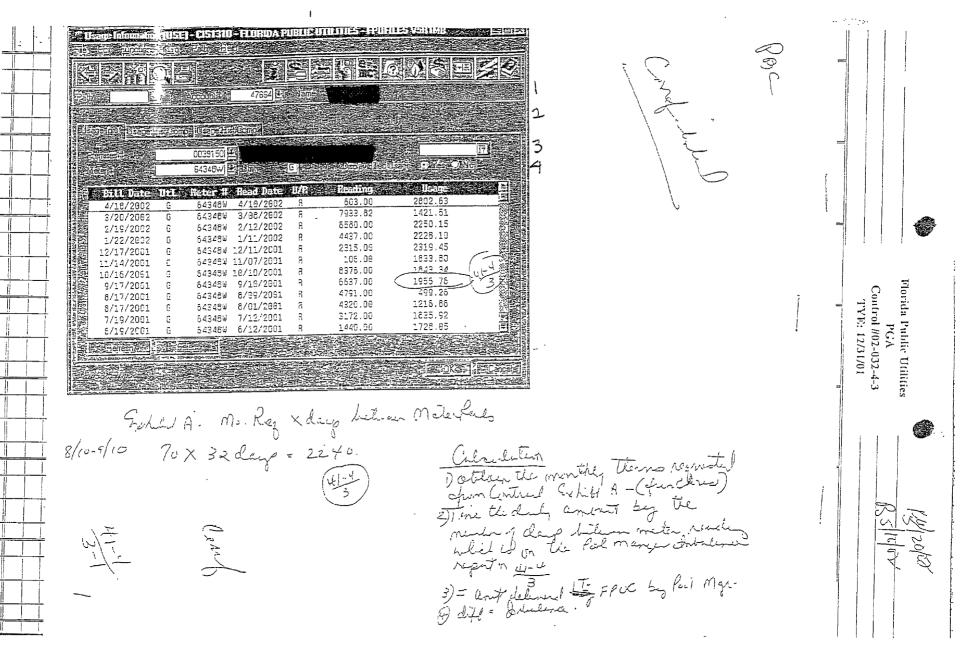
CERTIFICATE OF SERVICE

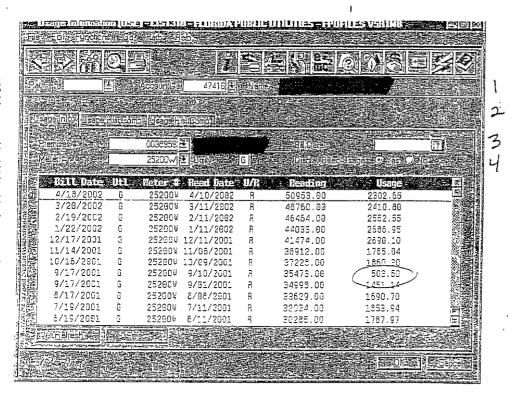
I HEREBY CERTIFY that true and correct copies of Florida Public Utilities Company's Modified Request for Confidential Classification of Audit Workpapers in Docket No. 020003-GU have been served by hand delivery (*) and/or U. S. Mail this 9th day of July, 2002 upon the following:

Cochran Keating, Esq.* Division of Legal Services Florida Public Service Commission 2540 Shumard Oak Blvd., Room 370 Tallahassee, FL 32399-0850

Rob Vandiver, Esq.
Deputy Public Counsel
Office of the Public Counsel
111 West Madison St., Rm 812
Tallahassee, FL 32399-1400

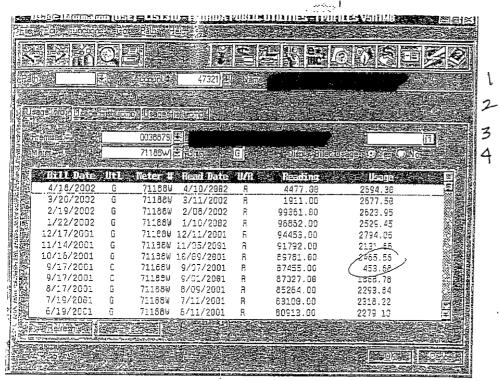
NORMAN H. HORTON, JR.





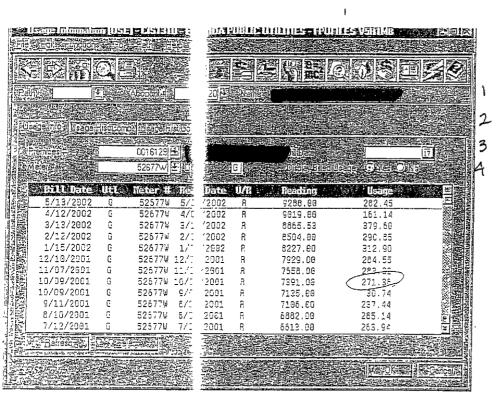
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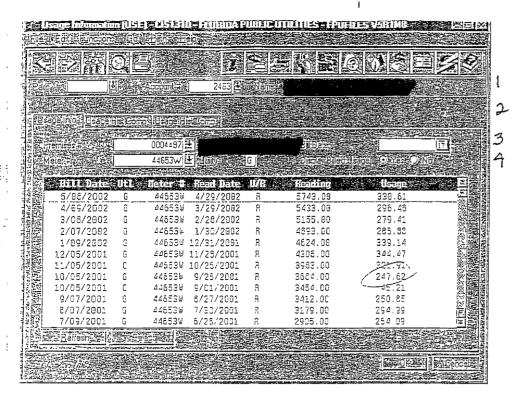


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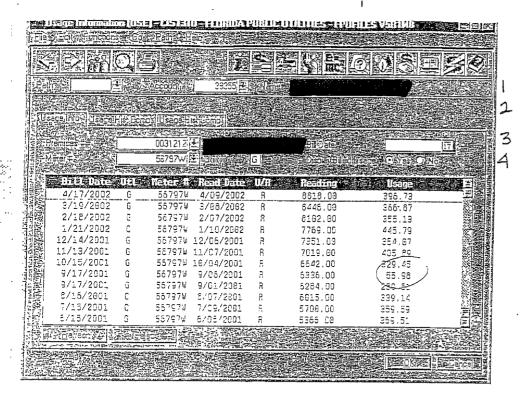
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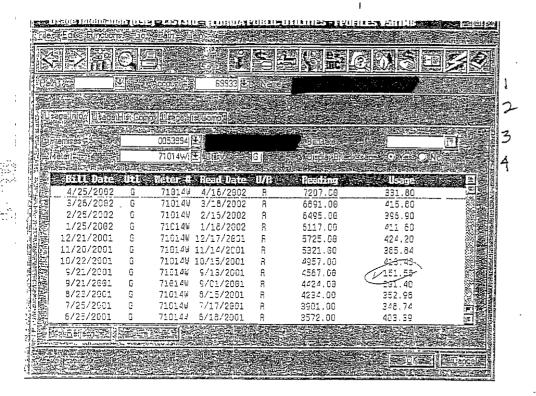


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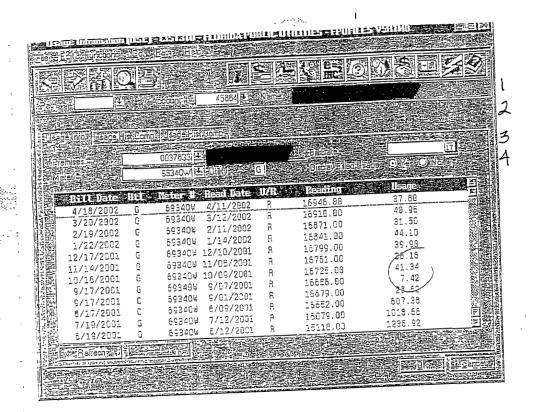
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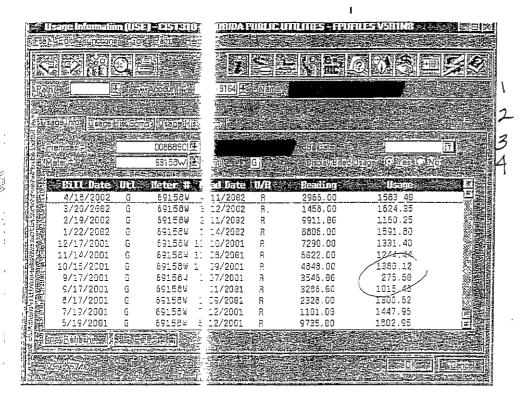
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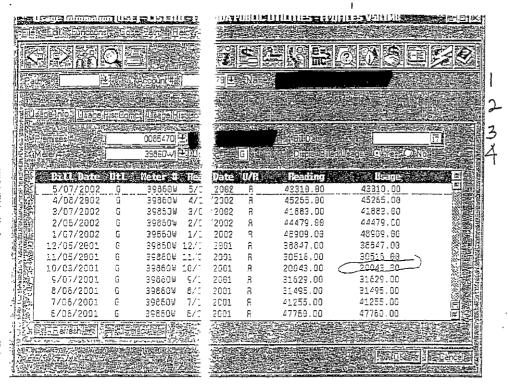


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	S	11 100584 12 62886 13 39391		9/1/01 9/1/01 9/1/01 DRN Total	31.60 40.10 39.00 39.00 7582.70 1,592.70	31.92 40.50 39.39 1,589.54 1,608 6	2 150.00 A 161.00	Palorida Public Utilities PGA Control //02-032-4-3 TYE: 12/31/01
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		18 8503 19 138240 20 129834 21 8498 22 13551		9/1/01 9/1/01 9/1/01 9/1/01 DRN Total	25.00 802.00 32.00 45.10 958.10 2,550.80	25.25 811.03 32.32 46.56 967.68 2,576.3	1 17.0(25a O	
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		37 47321		9/14/01	75.00 💋	75.76		Plorida Public Utilities PGA Control #02-032-4-3 TYE: 12/31/01
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Tuesday, May 07, 2002

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ager	J		Customer Name Service Address 1 Service Address 2 Service City	D State	€ Zip Code	F Billing Mth/Yr	Meter Rea From	ding Dates To	Consumption (Therms)	BPDQ (Therms)	Imbalance (Therms)	
	1	±60[9 / 2001	9/1/01	9/7/01	150 52	182 00	-31 48	
	126	Z 3 109 Y		Flonda		9 / 2001	9/1/01	10/2/01	1,276 24	1,453 40	-177.18	
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Page 2 of 6

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THE COUNTY OF TH	Pool Manager Code	Customer Name Service Address 1 .count Service Address 2 .mber Service City	D State	E Zip Code	Billing Mth/Yr	G Meter Res	ading Dates To	Consumption (Therms)	BPDQ (Items)	Imbalance (Therms)	
0 2 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Code	220 (23 4 292 5		Zip Gode	9 / 2001	9/1/01	19/1/01	271.36	1 342 00	-70.64	1√
NON 2020 FAX 1847) O		492 5.	Flonda		9 / 2001	9/1/01	10/3/01	346.62	429 00	-82 38	
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		435 / 1 / 2	Flonda		9 / 2001	9/1/01	19/4/01	277.72	302,00	-24.25	
		13	Flonda		9 / 2001	9/8/C1	9/13/01	164 30	186 50	-22.30	
		35 37 18	Flores		9 / 2001	9/1/01	9/11/01	224.72	242.00	-17 28	,
		19 255 20 21	Fionda		9 / 2001	€ C 9/1/01	(C 9:8/01	V /55 98	/ 78 00	-22.02	17
	<i>\$</i>	22 381 23 24 25	Fionda		9 / 2001	9/1/01	9/6/01	181 26	234 00	-52.74	
		26 584 27 28	Fionda		9 / 2001	-7 i 9/1/01	9/7/01	(V) 7 42	308 00	-300 58	₩
		29	Fioraz		•					Page 3 of 6	a - Liverator April
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_ = =		46022 (9 / 2001	9/1/01	9/7/01	(Therms) 69.98	_
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	Tuesday, May 07, 20	502								

Page 4 of 6

BPDQ

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Imbalance

(Therms)

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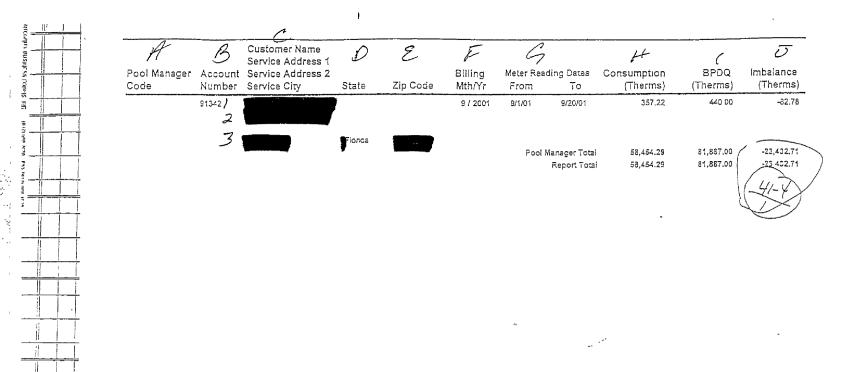
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Pool Manager Code	B Account Number	Customer Name Service Address 1 Service Address 2 Service City		Zip Code	Billing Mth/Yr	Meter Rea From	ding Dates To	Consumption (Therms)	(BPDQ (Therms)	U Imbalance (Therms)
	ا 66493 ح				9 / 2001	9/1/01	S/13/01	364,64	325 00	39 54
	3 t 66598 Y		Fionda		9 / 2001	9/1/01	9/13/01	97.52	117.00	-19 48
	69933 7 - 8		Flonda		9 / 2001	13 d 9/1/01	7 5 9/13/01	151 58	(H) 43 00	8 58 <u> </u>
	790851 D 11		Florida		9 / 2001	9/1/01	9/13/01	199.28	182 00	17.28
	12 79297 13 1 4		Florida		9 / 2001	9/1/01	9/14/01	102 82	126.00	-23 18
	79674 15 17		Flonos		9 / 2001	8/17/01	9/19/01	2,430 58	2,550.00	-119 42
	8485 19 ZO		Florica		9 / 2001	9/1/01	9/26/01	244 86	250 00	-15 14
9	マリ 8498 こマ マ3		Flonca	•	9 / 2001	9/1/01	9/26/01	1,043.04	964.00	79.04
	Z f 8503 Z 5 Z 6		Florida		9 / 2001	9/1/01	9/26/01	250.85	250.00	-9 15
	27		Fionda							

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