

Florida Power Corporation
Docket No. 020001-EI

020001-EI

Request for Specified Confidential Treatment

423 Forms for May 2002

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(Confidential information denoted with shading)

MR 10.9.04
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CONFIDENTIAL

DOCUMENT NUMBER-DATE
09194 AUG 30 8
REGISTRATION CLERK

FPSC FORM 423-1(a)

MONTHLY REPORT OF COST AND QUALITY OF FUEL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH: 05/2002
2. REPORTING COMPANY: FLORIDA POWER CORPORATION

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: JIMMY L. WILSON, PROJECT ANALYST (919) 546-2132

4. SIGNATURE OF OFFICIAL SUBMITTED REPORT:

Melani Adams for Pam Murphy
PAM MURPHY - DIRECTOR GAS & OIL TRADING

5. DATE COMPLETED: 08/16/2002

LINE NO	PLANT NAME	SUPPLIER NAME	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (Bbl)	INVOICE PRICE (\$/Bbl)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/Bbl)	QUALITY ADJUST (\$/Bbl)	EFFECTIVE TRANSPORT		ADDITIONAL TRANSPORT (\$/Bbl)	OTHER CHARGES (\$/Bbl)	DELIVERED PRICE (\$/Bbl)
													PURCHASE PRICE (\$/Bbl)	TO TERMINAL (\$/Bbl)			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	Anclote	BP AMOCO	FOB PLANT	5/2002	FO2	711	\$32.16	\$22,870.91	\$0.00	\$22,870.91	\$32.16	\$0.00	\$32.16	\$0.00	\$0.00	\$0.00	\$32.18
2	Avon Park Peakers	BP AMOCO	FOB PLANT	5/2002	FO2	4,075	\$32.31	\$131,665.61	\$0.00	\$131,665.61	\$32.31	\$0.00	\$32.31	\$0.00	\$0.00	\$0.00	\$32.33
3	Bartow Peakers	Central Oil	FOB PLANT	5/2002	FO2	19,893	\$30.78	\$612,307.46	\$0.00	\$612,307.46	\$30.78	\$0.00	\$30.78	\$0.00	\$0.00	\$0.00	\$30.79
4	Bartow Steam Plant	RIO ENERGY INTERNATIONAL	FOB TERMI	5/2002	FO6	681,734	\$23.47	\$15,997,473.31	\$0.00	\$15,997,473.31	\$23.47	\$0.00	\$23.47	\$0.00	\$0.00	\$0.29	\$23.76
5	Bartow Steam Plant	RIO ENERGY INTERNATIONAL	FOB TERMI	5/2002	FO6	573,484	\$22.88	\$13,121,773.77	\$0.00	\$13,121,773.77	\$22.88	\$0.00	\$22.88	\$0.00	\$0.00	\$0.29	\$23.17
6	Bayboro Peakers	Central Oil	FOB PLANT	5/2002	FO2	29,477	\$30.88	\$910,155.29	\$0.00	\$910,155.29	\$30.88	\$0.00	\$30.88	\$0.00	\$0.00	\$0.00	\$30.89
7	Crystal River	BP AMOCO	FOB PLANT	5/2002	FO2	12,380	\$32.12	\$397,646.91	\$0.00	\$397,646.91	\$32.12	\$0.00	\$32.12	\$0.00	\$0.00	\$0.00	\$32.13
8	Crystal River	BP AMOCO	FOB PLANT	5/2002	FO2	2,301	\$31.53	\$72,564.86	\$0.00	\$72,564.86	\$31.53	\$0.00	\$31.53	\$0.00	\$0.00	\$0.00	\$31.54
9	Debary Peakers	BP AMOCO	FOB PLANT	5/2002	FO2	19,958	\$33.58	\$670,187.68	\$0.00	\$670,187.68	\$33.58	\$0.00	\$33.58	\$0.00	\$0.00	\$0.02	\$33.59
10	Debary Peakers	BP AMOCO	FOB PLANT	5/2002	FO2	58,782	\$32.52	\$1,911,466.10	\$0.00	\$1,911,466.10	\$32.52	\$0.00	\$32.52	\$0.00	\$0.00	\$0.00	\$32.53
11	Debary Peakers	BP AMOCO	FOB PLANT	5/2002	FO2	14,191	\$32.63	\$463,047.42	\$0.00	\$463,047.42	\$32.63	\$0.00	\$32.63	\$0.00	\$0.00	\$0.02	\$32.64
12	Higgins Peakers	NO DELIVERIES															
13	Hines Energy Complex	NO DELIVERIES															
14	Intercession City Peakers	BP AMOCO	FOB PLANT	5/2002	FO2	90,955	\$31.96	\$2,906,988.46	\$0.00	\$2,906,988.46	\$31.96	\$0.00	\$31.96	\$0.00	\$0.00	\$0.00	\$31.98
15	Rio Pinar Peakers	BP AMOCO	FOB PLANT	5/2002	FO2	910	\$31.74	\$28,870.84	\$0.00	\$28,870.84	\$31.74	\$0.00	\$31.74	\$0.00	\$0.00	\$0.00	\$31.75
16	Rio Pinar Peakers	Royal Petroleum	FOB PLANT	5/2002	FO2	1,062	\$33.48	\$35,568.64	\$0.00	\$35,568.64	\$33.48	\$0.00	\$33.48	\$0.00	\$0.00	\$0.02	\$33.49
17	Suwannee Peakers	BP AMOCO	FOB PLANT	5/2002	FO2	4,807	\$31.60	\$151,881.46	\$0.00	\$151,881.46	\$31.60	\$0.00	\$31.60	\$0.00	\$0.00	\$0.00	\$31.61
18	Suwannee Steam Plant	Four Way Oil Company, Inc.	FOB PLANT	5/2002	FO6	2,330	\$13.82	\$32,196.51	\$0.00	\$32,196.51	\$13.82	\$0.00	\$13.82	\$0.00	\$0.00	\$0.17	\$13.99
19	Suwannee Steam Plant	Petrotech Southeast	FOB PLANT	5/2002	FO6	622	\$11.34	\$7,050.24	\$0.00	\$7,050.24	\$11.34	\$0.00	\$11.34	\$0.00	\$0.00	\$0.14	\$11.48

DOCUMENT NUMBER - DATE
09194 AUG 30 08
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FPSC FORM 423-1(a)

MONTHLY REPORT OF COST AND QUALITY OF FUEL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

SPECIFIED CONFIDENTIAL

1. REPORTING MONTH: 05/2002
2. REPORTING COMPANY: FLORIDA POWER CORPORATION

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: JIMMY L. WILSON, PROJECT ANALYST (919) 546-2132

4. SIGNATURE OF OFFICIAL SUBMITTED REPORT:

Meloni Adams for Pam Murphy
PAM MURPHY - DIRECTOR GAS & OIL TRADING

5. DATE COMPLETED: 08/16/2002

LINE NO	PLANT NAME	SUPPLIER NAME	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (Bbl)	INVOICE PRICE (\$/Bbl)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/Bbl)	QUALITY ADJUST (\$/Bbl)	EFFECTIVE TRANSPORT		ADDITIONAL TRANSPORT (\$/Bbl)	OTHER CHARGES (\$/Bbl)	DELIVERED PRICE (\$/Bbl)	
													PURCHASE PRICE (\$/Bbl)	TO TERMINAL (\$/Bbl)				
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	
20	Suwannee Steam Plant	TEXPAR ENERGY, INC.	FOB PLANT	5/2002	FO6	49,834	\$25.09	\$1,250,145.64	\$0.00	\$1,250,145.64	\$25.09	\$0.00	\$25.09	\$0.00	\$0.00	\$0.00	(\$0.31)	\$25.40
21	Suwannee Steam Plant	TEXPAR ENERGY, INC.	FOB PLANT	5/2002	FO6	98,170	\$24.69	\$2,423,549.90	\$0.00	\$2,423,549.90	\$24.69	\$0.00	\$24.69	\$0.00	\$0.00	\$0.00	(\$0.31)	\$25.00
22	Turner Peakers	BP AMOCO	FOB PLANT	5/2002	FO2	2,231	\$33.65	\$75,079.68	\$0.00	\$75,079.68	\$33.65	\$0.00	\$33.65	\$0.00	\$0.00	\$0.00	(\$0.02)	\$33.66
23	Turner Peakers	BP AMOCO	FOB PLANT	5/2002	FO2	23,703	\$32.36	\$766,971.59	\$0.00	\$766,971.59	\$32.36	\$0.00	\$32.36	\$0.00	\$0.00	\$0.00	(\$0.01)	\$32.37
24	Turner Peakers	BP AMOCO	FOB PLANT	5/2002	FO2	4,293	\$33.61	\$144,294.01	\$0.00	\$144,294.01	\$33.61	\$0.00	\$33.61	\$0.00	\$0.00	\$0.00	(\$0.02)	\$33.63
25	University of Florida	NO DELIVERIES																

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FPSC FORM 423-1(a)

MONTHLY REPORT OF COST AND QUALITY OF FUEL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

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SPECIFIED CONFIDENTIAL

1. REPORTING MONTH: 05/2002
2. REPORTING COMPANY: FLORIDA POWER CORPORATION

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: JIMMY L. WILSON, PROJECT ANALYST (919) 546-2132

4. SIGNATURE OF OFFICIAL SUBMITTED REPORT: *Melania Adams for Pam Murphy*
PAM MURPHY - DIRECTOR GAS & OIL TRADING

5. DATE COMPLETED: 08/16/2002

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													PURCHASE PRICE (\$/Bbl)	TO TERMINAL (\$/Bbl)			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	Anclote	BP AMOCO	FOB PLANT	5/2002	FO2	711	\$32.16	\$22,870.91	\$0.00	\$22,870.91	\$32.16	\$0.00	\$32.16	\$0.00	\$0.00	(\$0.01)	\$32.18
2	Avon Park Peakers	BP AMOCO	FOB PLANT	5/2002	FO2	4,075	\$32.31	\$131,665.61	\$0.00	\$131,665.61	\$32.31	\$0.00	\$32.31	\$0.00	\$0.00	(\$0.01)	\$32.33
3	Bartow Peakers	Central Oil	FOB PLANT	5/2002	FO2	19,893	\$30.78	\$612,307.46	\$0.00	\$612,307.46	\$30.78	\$0.00	\$30.78	\$0.00	\$0.00	(\$0.01)	\$30.79
4	Bartow Steam Plant	RIO ENERGY INTERNATIONAL	FOB TERMI	5/2002	FO6	681,734	\$23.47	\$15,997,473.31	\$0.00	\$15,997,473.31	\$23.47	\$0.00	\$23.47	\$0.00	\$0.00	(\$0.29)	\$23.76
5	Bartow Steam Plant	RIO ENERGY INTERNATIONAL	FOB TERMI	5/2002	FO6	573,484	\$22.88	\$13,121,773.77	\$0.00	\$13,121,773.77	\$22.88	\$0.00	\$22.88	\$0.00	\$0.00	(\$0.29)	\$23.17
6	Bayboro Peakers	Central Oil	FOB PLANT	5/2002	FO2	29,477	\$30.88	\$910,155.29	\$0.00	\$910,155.29	\$30.88	\$0.00	\$30.88	\$0.00	\$0.00	(\$0.01)	\$30.89
7	Crystal River	BP AMOCO	FOB PLANT	5/2002	FO2	12,380	\$32.12	\$397,646.91	\$0.00	\$397,646.91	\$32.12	\$0.00	\$32.12	\$0.00	\$0.00	(\$0.01)	\$32.13
8	Crystal River	BP AMOCO	FOB PLANT	5/2002	FO2	2,301	\$31.53	\$72,564.86	\$0.00	\$72,564.86	\$31.53	\$0.00	\$31.53	\$0.00	\$0.00	(\$0.01)	\$31.54
9	Debary Peakers	BP AMOCO	FOB PLANT	5/2002	FO2	19,958	\$33.58	\$670,187.68	\$0.00	\$670,187.68	\$33.58	\$0.00	\$33.58	\$0.00	\$0.00	(\$0.02)	\$33.59
10	Debary Peakers	BP AMOCO	FOB PLANT	5/2002	FO2	58,782	\$32.52	\$1,911,466.10	\$0.00	\$1,911,466.10	\$32.52	\$0.00	\$32.52	\$0.00	\$0.00	(\$0.01)	\$32.53
11	Debary Peakers	BP AMOCO	FOB PLANT	5/2002	FO2	14,191	\$32.63	\$463,047.42	\$0.00	\$463,047.42	\$32.63	\$0.00	\$32.63	\$0.00	\$0.00	(\$0.02)	\$32.64
12	Higgins Peakers	NO DELIVERIES															
13	Hines Energy Complex	NO DELIVERIES															
14	Intercession City Peakers	BP AMOCO	FOB PLANT	5/2002	FO2	90,955	\$31.96	\$2,906,988.46	\$0.00	\$2,906,988.46	\$31.96	\$0.00	\$31.96	\$0.00	\$0.00	(\$0.01)	\$31.98
15	Rio Pinar Peakers	BP AMOCO	FOB PLANT	5/2002	FO2	910	\$31.74	\$28,870.84	\$0.00	\$28,870.84	\$31.74	\$0.00	\$31.74	\$0.00	\$0.00	(\$0.01)	\$31.75
16	Rio Pinar Peakers	Royal Petroleum	FOB PLANT	5/2002	FO2	1,062	\$33.48	\$35,568.64	\$0.00	\$35,568.64	\$33.48	\$0.00	\$33.48	\$0.00	\$0.00	(\$0.02)	\$33.49
17	Suwannee Peakers	BP AMOCO	FOB PLANT	5/2002	FO2	4,807	\$31.60	\$151,881.46	\$0.00	\$151,881.46	\$31.60	\$0.00	\$31.60	\$0.00	\$0.00	(\$0.01)	\$31.61
18	Suwannee Steam Plant	Four Way Oil Company, Inc.	FOB PLANT	5/2002	FO6	2,330	\$13.82	\$32,196.51	\$0.00	\$32,196.51	\$13.82	\$0.00	\$13.82	\$0.00	\$0.00	(\$0.17)	\$13.99
19	Suwannee Steam Plant	Petrotech Southeast	FOB PLANT	5/2002	FO6	622	\$11.34	\$7,050.24	\$0.00	\$7,050.24	\$11.34	\$0.00	\$11.34	\$0.00	\$0.00	(\$0.14)	\$11.48

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. May 2002
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility - IMT

**SPECIFIED
CONFIDENTIAL**

- 4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Business Analyst
(727) 824-6616

- 5. Signature of Official Submitting Report


Delmar J. Clark Jr., Lead Business Financial Analyst

- 6. Date Completed: July 15, 2002

DECLASSIFIED

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Guasare Coal Sales Corp.	08 , IM , 999	MTC	GB	✓ 58,754	\$49.66	\$14.60	\$64.26	0.76	12,843	6.68	6.90
2	Black Hawk Synfuel, LLC	08 , Wv , 39	S	B	✓ 3,581	\$46.25	\$19.82	\$66.07	0.69	13,205	6.32	6.70
3	Black Hawk Synfuel, LLC	08 , Wv , 39	S	B	✓ 5,151	\$43.00	\$19.82	\$62.82	0.69	13,252	6.22	6.50
4	Black Hawk Synfuel, LLC	08 , Wv , 39	MTC	B	✓ 42,503	\$35.50	\$19.82	\$55.32	0.66	12,475	9.98	7.42
5	New River Synfuel, LLC	08 , Wv , 39	S	B	✓ 64,454	\$20.34	\$19.82	\$40.16	0.67	12,506	9.83	7.57
6	Marmet Synfuel, LLC	08 , Wv , 39	STC	B	✓ 5,196	\$41.25	\$19.82	\$61.07	0.69	13,281	6.51	6.36
7	Black Hawk Synfuel, LLC	08 , Wv , 39	MTC	B	✓ 32,505	\$41.25	\$19.82	\$61.07	0.68	13,073	6.42	7.86
					212,144							

match audit P No adj

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. May 2002
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

**SPECIFIED
CONFIDENTIAL**

- 4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Business Analyst
(727) 824-6616

- 5. Signature of Official Submitting Report

Delmar J. Clark Jr., Lead Business Financial Analyst

- 6. Date Completed: July 15, 2002

DECLASSIFIED

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Dynegy Marketing & Trade	08 , Wv , 45	S	UR	10,108	\$40.50	\$19.24	\$59.74	0.69	12,721	9.05	6.31
2	Dynegy Marketing & Trade	08 , Wv , 45	S	UR	9,260	\$40.50	\$19.24	\$59.74	0.79	12,769	9.51	5.32
3	Dynegy Marketing & Trade	08 , Wv , 5	S	UR	9,840	\$41.50	\$19.24	\$60.74	0.80	12,515	9.92	6.66
4	Dynegy Marketing & Trade	08 , Wv , 45	S	UR	9,678	\$41.50	\$19.24	\$60.74	0.73	12,262	11.75	7.15
5	Horizon Natural Resources	08 , Ky , 193	MTC	UR	9,642	\$24.90	\$18.94	\$43.84	0.91	12,077	11.87	6.39
6	Massey Coal Sales Company, Inc.	08 , Ky , 195	MTC	UR	8,678	\$24.95	\$17.91	\$42.86	1.01	12,261	10.39	7.45
7	Massey Coal Sales Company, Inc.	08 , Ky , 195	MTC	UR	39,393	\$38.25	\$17.91	\$56.16	1.03	12,665	8.49	6.58
8	Peabody Coal Sales, Inc.	08 , Wv , 5	S	UR	25,475	\$36.68	\$19.24	\$55.92	0.77	12,721	9.20	7.71
9	Quaker Coal Company, Inc.	08 , Ky , 195	MTC	UR	38,246	\$37.75	\$17.91	\$55.66	1.11	12,612	10.23	5.97
10	Transfer Facility	N/A	N/A	OB	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A

160,320

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

- 1. Report for: Mo. May 2002
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

**SPECIFIED
CONFIDENTIAL**

- 4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Business Analyst
(727) 824-6616

- 5. Signature of Official Submitting Report



Delmar J. Clark Jr., Lead Business Financial Analyst

- 6. Date Completed: July 15, 2002

DECLASSIFIED

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Alliance Coal Sales Corp.	08 , Ky , 195	MTC	UR	27,962	\$40.00	\$17.93	\$57.93	0.60	12,680	7.85	7.23
2	Amvest Coal Sales, Inc.	08 , Wv , 67	MTC	UR	18,804	\$40.00	\$19.26	\$59.26	0.68	12,448	11.06	5.37
3	Massey Coal Sales Co., Inc.	08 , Wv , 45	LTC	UR	28,420	\$38.50	\$19.26	\$57.76	0.67	12,036	12.07	7.10
4	Powell Mountain Coal Company	08 , Ky , 119	LTC	UR	9,541	\$34.08	\$18.31	\$52.39	0.68	12,820	9.21	5.30
5	Transfer Facility	N/A	N/A	OB	179,167	\$53.61	\$9.49	\$63.10	0.69	12,376	8.79	9.37
					<u>263,894</u>							

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. May 2002
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility - IMT

**SPECIFIED
CONFIDENTIAL**

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Business Analyst
(727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Lead Business Financial Analyst

6. Date Completed: July 15, 2002

DECLASSIFIED

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Guasare Coal Sales Corp.	08 , IM , 999	MTC	58,754	\$49.66	\$0.00	\$49.66	\$0.00	\$49.66	\$0.00	\$49.66
2	Black Hawk Synfuel, LLC	08 , Wv , 39	S	3,581	\$46.25	\$0.00	\$46.25	\$0.00	\$46.25	\$0.00	\$46.25
3	Black Hawk Synfuel, LLC	08 , Wv , 39	S	5,151	\$43.00	\$0.00	\$43.00	\$0.00	\$43.00	\$0.00	\$43.00
4	Black Hawk Synfuel, LLC	08 , Wv , 39	MTC	42,503	\$35.50	\$0.00	\$35.50	\$0.00	\$35.50	\$0.00	\$35.50
5	New River Synfuel, LLC	08 , Wv , 39	S	64,454	\$20.34	\$0.00	\$20.34	\$0.00	\$20.34	\$0.00	\$20.34
6	Marmet Synfuel, LLC	08 , Wv , 39	STC	5,196	\$41.25	\$0.00	\$41.25	\$0.00	\$41.25	\$0.00	\$41.25
7	Black Hawk Synfuel, LLC	08 , Wv , 39	MTC	32,505	\$41.25	\$0.00	\$41.25	\$0.00	\$41.25	\$0.00	\$41.25

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

- 1. Report for: Mo. May 2002
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

**SPECIFIED
CONFIDENTIAL**

- 4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Business Analyst
(727) 824-6616

- 5. Signature of Official Submitting Report



Delmar J. Clark Jr., Lead Business Financial Analyst

- 6. Date Completed: July 15, 2002

DECLASSIFIED

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Dynegy Marketing & Trade	08 , Wv , 45	S	10,108	\$40.50	\$0.00	\$40.50	\$0.00	\$40.50	\$0.00	\$40.50
2	Dynegy Marketing & Trade	08 , Wv , 45	S	9,260	\$40.50	\$0.00	\$40.50	\$0.00	\$40.50	\$0.00	\$40.50
3	Dynegy Marketing & Trade	08 , Wv , 5	S	9,840	\$41.50	\$0.00	\$41.50	\$0.00	\$41.50	\$0.00	\$41.50
4	Dynegy Marketing & Trade	08 , Wv , 45	S	9,678	\$41.50	\$0.00	\$41.50	\$0.00	\$41.50	\$0.00	\$41.50
5	Horizon Natural Resources	08 , Ky , 193	MTC	9,642	\$24.90	\$0.00	\$24.90	\$0.00	\$24.90	\$0.00	\$24.90
6	Massey Coal Sales Company, Inc.	08 , Ky , 195	MTC	8,678	\$24.95	\$0.00	\$24.95	\$0.00	\$24.95	\$0.00	\$24.95
7	Massey Coal Sales Company, Inc.	08 , Ky , 195	MTC	39,393	\$38.25	\$0.00	\$38.25	\$0.00	\$38.25	\$0.00	\$38.25
8	Peabody Coal Sales, Inc.	08 , Wv , 5	S	25,475	\$36.68	\$0.00	\$36.68	\$0.00	\$36.68	\$0.00	\$36.68
9	Quaker Coal Company, Inc.	08 , Ky , 195	MTC	38,246	\$37.75	\$0.00	\$37.75	\$0.00	\$37.75	\$0.00	\$37.75
10	Transfer Facility	N/A	N/A	N/A	N/A	N/A	\$0.00	N/A	\$0.00	N/A	N/A

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. May 2002
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

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- 5. Signature of Official Submitting Report

Delmar J. Clark Jr., Lead Business Financial Analyst

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Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Alliance Coal Sales Corp.	08 , Ky , 195	MTC	27,962	\$40.00	\$0.00	\$40.00	\$0.00	\$40.00	\$0.00	\$40.00
2	Amvest Coal Sales, Inc.	08 , Wv , 67	MTC	18,804	\$40.00	\$0.00	\$40.00	\$0.00	\$40.00	\$0.00	\$40.00
3	Massey Coal Sales Co., Inc.	08 , Wv , 45	LTC	28,420	\$38.50	\$0.00	\$38.50	\$0.00	\$38.50	\$0.00	\$38.50
4	Powell Mountain Coal Company	08 , Ky , 119	LTC	9,541	\$34.08	\$0.00	\$34.08	\$0.00	\$34.08	\$0.00	\$34.08
5	Transfer Facility	N/A	N/A	179,167	\$53.61	\$0.00	\$53.61	N/A	\$53.61	N/A	\$53.61

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. May 2002
2. Reporting Company: Florida Power Corporation
3. Plant Name: Transfer Facility - IMT

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(727) 824-6616

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Delmar J. Clark Jr.
Delmar J. Clark Jr., Lead Business Financial Analyst

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Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Guasare Coal Sales Corp.	08 , IM , 999	Maracaibo, Vz	GB	58,754	\$49.66	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$14.60	\$64.26
2	Black Hawk Synfuel, LLC	08 , Wv , 39	Kanawha,Wv	B	3,581	\$46.25	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$19.82	\$66.07
3	Black Hawk Synfuel, LLC	08 , Wv , 39	Kanawha,Wv	B	5,151	\$43.00	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$19.82	\$62.82
4	Black Hawk Synfuel, LLC	08 , Wv , 39	Kanawha,Wv	B	42,503	\$35.50	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$19.82	\$55.32
5	New River Synfuel, LLC	08 , Wv , 39	Kanawha,Wv	B	64,454	\$20.34	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$19.82	\$40.16
6	Marmet Synfuel, LLC	08 , Wv , 39	Kanawha,Wv	B	5,196	\$41.25	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$19.82	\$61.07
7	Black Hawk Synfuel, LLC	08 , Wv , 39	Kanawha,Wv	B	32,505	\$41.25	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$19.82	\$61.07

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. May 2002
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

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CONFIDENTIAL**

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Delmar J. Clark Jr., Business Analyst
(727) 824-6616

- 5. Signature of Official Submitting Report

Delmar J. Clark Jr., Lead Business Financial Analyst

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- 6. Date Completed: July 15, 2002

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
1	Dynegy Marketing & Trade	08 , Wv ,	45 Logan, Wv	UR	10,108	\$40.50	N/A	\$16.75	\$2.49	N/A	N/A	N/A	\$0.00	\$0.00	\$19.24	\$59.74
2	Dynegy Marketing & Trade	08 , Wv ,	45 Logan, Wv	UR	9,260	\$40.50	N/A	\$16.75	\$2.49	N/A	N/A	N/A	\$0.00	\$0.00	\$19.24	\$59.74
3	Dynegy Marketing & Trade	08 , Wv ,	5 Boone, Wv	UR	9,840	\$41.50	N/A	\$16.75	\$2.49	N/A	N/A	N/A	\$0.00	\$0.00	\$19.24	\$60.74
4	Dynegy Marketing & Trade	08 , Wv ,	45 Logan, Wv	UR	9,678	\$41.50	N/A	\$16.75	\$2.49	N/A	N/A	N/A	\$0.00	\$0.00	\$19.24	\$60.74
5	Horizon Natural Resources	08 , Ky ,	193 Perry, Ky	UR	9,642	\$24.90	N/A	\$16.45	\$2.49	N/A	N/A	N/A	\$0.00	\$0.00	\$18.94	\$43.84
6	Massey Coal Sales Company, Inc.	08 , Ky ,	195 Pike, Ky	UR	8,678	\$24.95	N/A	\$15.42	\$2.49	N/A	N/A	N/A	\$0.00	\$0.00	\$17.91	\$42.86
7	Massey Coal Sales Company, Inc.	08 , Ky ,	195 Pike, Ky	UR	39,393	\$38.25	N/A	\$15.42	\$2.49	N/A	N/A	N/A	\$0.00	\$0.00	\$17.91	\$56.16
8	Peabody Coal Sales, Inc.	08 , Wv ,	5 Boone, Wv	UR	25,475	\$36.68	N/A	\$16.75	\$2.49	N/A	N/A	N/A	\$0.00	\$0.00	\$19.24	\$55.92
9	Quaker Coal Company, Inc.	08 , Ky ,	195 Pike, Ky	UR	38,246	\$37.75	N/A	\$15.42	\$2.49	N/A	N/A	N/A	\$0.00	\$0.00	\$17.91	\$55.66
10	Transfer Facility	N/A	Plaquemines Parrish, La	OB	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$0.00	\$0.00	N/A	N/A

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. May 2002
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 4 & 5

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4. Name, Title and Telephone Number of Contact
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Delmar J. Clark Jr., Business Analyst
(727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Lead Business Financial Analyst

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Date Completed: July 15, 2002

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Alliance Coal Sales Corp.	08 , Ky , 195	Pike, Ky	UR	27,962	\$40.00	N/A	\$15.42	\$2.51	N/A	N/A	N/A	\$0.00	\$0.00	\$17.93	\$57.93
2	Amvest Coal Sales, Inc.	08 , Wv , 67	Nicholas, Wv	UR	18,804	\$40.00	N/A	\$16.75	\$2.51	N/A	N/A	N/A	\$0.00	\$0.00	\$19.26	\$59.26
3	Massey Coal Sales Co., Inc.	08 , Wv , 45	Logan, Wv	UR	28,420	\$38.50	N/A	\$16.75	\$2.51	N/A	N/A	N/A	\$0.00	\$0.00	\$19.26	\$57.76
4	Powell Mountain Coal Company	08 , Ky , 119	Knott, Ky	UR	9,541	\$34.08	N/A	\$15.80	\$2.51	N/A	N/A	N/A	\$0.00	\$0.00	\$18.31	\$52.39
5	Transfer Facility	N/A	Plaquemines Parrish, La	OB	179,167	\$53.61	N/A	N/A	N/A	N/A	N/A	N/A	\$0.00	\$0.00	\$9.49	\$63.10

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report for: Mo. May 2002
2. Reporting Company: Florida Power Corporation
3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Business Analyst
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5. Signature of Official Submitting Report


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6 Date Completed: July 15, 2002

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	02/02	Transfer Facility-IMT		Pen Coal Company	1 F	7,106	2A	(k) Quality Adjustments	\$ -	\$ 0.16	\$49.75 ✓	Quality Adjustment
2	03/02	Transfer Facility-IMT		Guasare Coal Sales Corp.	2 M	47,873	2A	(k) Quality Adjustments	\$ -	\$ 0.14	\$64.40 ✓	Quality Adjustment
3	03/02	Transfer Facility-IMT		Black Hawk Synfuel, LLC	3 M	19,805	2A	(k) Quality Adjustments	\$ -	\$ 0.81	\$66.88 ✓	Quality Adjustment
4	03/02	Transfer Facility-IMT		Black Hawk Synfuel, LLC	4 M	21,327	2A	(k) Quality Adjustments	\$ -	\$ 0.91	\$63.73 ✓	Quality Adjustment
5	03/02	Transfer Facility-IMT		Black Hawk Synfuel, LLC	5 M	54,392	2A	(k) Quality Adjustments	\$ - ?	\$ 3.66	\$58.98 ✓	Quality Adjustment
6	03/02	Transfer Facility-IMT		Black Hawk Synfuel, LLC	6 M	24,046	2A	(k) Quality Adjustments	\$ -	\$ 0.55	\$55.87 ✓	Quality Adjustment
7	03/02	Transfer Facility-IMT		New River Synfuel, LLC	7 M	59,894	2A	(k) Quality Adjustments	\$ -	\$ (0.74)	\$39.42 ✓	Quality Adjustment
8	03/02	Transfer Facility-IMT		Kanawha River Terminals	8 M	36,276	2A	(k) Quality Adjustments	\$ -	\$ (0.38)	\$60.69 ✓	Quality Adjustment
9	04/02	Transfer Facility-IMT		Black Hawk Synfuel, LLC	1 P	12,642	2A	(k) Quality Adjustments	\$ -	\$ 0.73	\$66.80 ✓	Quality Adjustment
10	04/02	Transfer Facility-IMT		Black Hawk Synfuel, LLC	2 P	12,948	2A	(k) Quality Adjustments	\$ -	\$ 1.14	\$63.96 ✓	Quality Adjustment
11	04/02	Transfer Facility-IMT		Black Hawk Synfuel, LLC	3 P	1,727	2A	(k) Quality Adjustments	\$ -	\$ 0.51	\$55.83 ✓	Quality Adjustment
12	04/02	Transfer Facility-IMT		New River Synfuel, LLC	4 P	55,787	2A	(k) Quality Adjustments	\$ -	\$ (0.35)	\$39.81 ✓	Quality Adjustment
13	04/02	Transfer Facility-IMT		Kanawha River Terminals	5 P	33,843	2A	(k) Quality Adjustments	\$ -	\$ (0.23)	\$60.84 ✓	Quality Adjustment


**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

- 1. Report for: Mo. May 2002
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

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4. Name, Title and Telephone Number of Contact
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5. Signature of Official Submitting Report


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DECLASSIFIED

Completed: July 15, 2002

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	02/02	CR1&2	CR1&2	Consolidated Coal Sales	2	28,983	2A	(k) Quality Adjustments	\$ -	\$ (0.41)	\$56.25 /	Quality Adjustment
2	03/02	CR1&2	CR1&2	Quaker Coal Company, Inc.	6	29,544	2A	(k) Quality Adjustments	\$ -	\$ 0.17	\$55.78 /	Quality Adjustment
3	01/02	CR1&2	CR1&2	AEI Coal Sales Co., Inc.	1	19,465	2A	(k) Quality Adjustments	\$ -	\$ 0.62	\$44.21 /	Quality Adjustment
4	04/02	CR1&2	CR1&2	Quaker Coal Company, Inc.	7	38,638	2A	(k) Quality Adjustments	\$ -	\$ 0.27	\$55.65 /	Quality Adjustment

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

- 1. Report for: Mo. May 2002
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- 3. Plant Name: Crystal River 4 & 5

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Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	01/02	CR4&5	CR4&5	Alliance Coal Sales Corp.	1	28,420	2A	(k) Quality Adjustments	\$ -	\$ 0.68	\$ 58.52 ✓	Quality Adjustment
2	03/02	CR4&5	CR4&5	Quaker Coal Company, Inc.	6	39,773	2A	(k) Quality Adjustments	\$ -	\$ 0.34	\$ 50.69 ✓	Quality Adjustment
3	02/02	CR4&5	CR4&5	Alliance Coal Sales Corp.	1	39,245	2A	(k) Quality Adjustments	\$ -	\$ 0.70	\$ 59.11 ✓	Quality Adjustment
4	03/02	CR4&5	CR4&5	Alliance Coal Sales Corp.	2	28,126	2A	(k) Quality Adjustments	\$ -	\$ 0.77	\$ 58.62 ✓	Quality Adjustment
5	04/02	CR4&5	CR4&5	Alliance Coal Sales Corp.	1	17,578	2A	(k) Quality Adjustments	\$ -	\$ 1.26	\$ 58.87 ✓	Quality Adjustment
6	04/02	CR4&5	CR4&5	Peabody Coal Sales, Inc.	5	9,729	2A	(k) Quality Adjustments	\$ -	\$ 0.62	\$ 56.24 ✓	Quality Adjustment
7	04/02	CR4&5	CR4&5	Peabody Coal Sales, Inc.	6	18,349	2A	(k) Quality Adjustments	\$ -	\$ 0.90	\$ 56.52 ✓	Quality Adjustment
8	04/02	CR4&5	CR4&5	Quaker Coal Company, Inc.	8	37,910	2A	(k) Quality Adjustments	\$ -	\$ 0.24	\$ 50.35 ✓	Quality Adjustment