

December 27, 2002

Ms. Blanca S. Bayo, Director Division of the Commission Clerk and Administrative Services Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 020001-El for the month of October 2002 are an original and ten copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely,

Susan D. Ritenour

Assistant Secretary and Assistant Treasurer

Susan D. Ritenou (lev)

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Enclosures

cc w/attach: Florida Public Service Commission

James Breman

Office of Public Counsel

cc w/o attach: All Parties of Record

14068 DEC 30 & FPSC-COMPISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month:

OCTOBER

Year: 2002

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

. Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

December 20, 2002

Line No.	Plant Name	<u>Supplier Name</u> (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Sulfur Type Oil (h)	BTU Content (BTU/gal) (i)	Content (Btu/gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl)
(a)	(b)	(6)	(u)	(6)	(1)	(9)	(11)	(1)	U)	(11)	(1)
1	CRIST	RADCLIFF	PENSACOLA, FI	s	CRIST	10/02	FO2	0.45	138500	1085.38	35.573
2	SCHOLZ	SOUTHWEST GA	BAINBRIDGE, GA	S	SCHOLZ	10/02	FO2	0.45	138500	176.98	37.392
3	SMITH	SOUTHWEST GA	BAINBRIDGE, GA	S	SMITH	10/02	FO2	0.45	138500	864.12	35.361
4	DANIEL	PEPCO	MOBILE, AL	S	DANIEL	10/02	FO2	0.45	138500	528.57	34.928
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^{*}Gulf's 50% ownership of Daniel where applicable.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS **DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: OCTOBER Year: 2002

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

December 20, 2002

Line No. (a)	<u>Plant Name</u> (b)	<u>Supplier Name</u> (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbi) (h)	Invoice amount (\$) (r)	Discount (\$)	Net Amount (\$) (k)	Net Price (\$/Bbl) (I)	Quality Adjust (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1	CRIST	RADCLIFF	CRIST	10/02	FO2	1085.38	35.573	38,610.37	-	38,610.37	35.573	-	35.573	-	-	-	35.573
2	SCHOLZ	SOUTHWEST GA	SCHOLZ	10/02	FO2	176.98	37.392	6,617.61	-	6,617.61	37.392	-	37.392	•	-	-	37.392
3	SMITH	SOUTHWEST GA	SMITH	10/02	FO2	864.12	35.361	30,556.11	-	30,556.11	35.361	-	35.361	-	-	-	35.361
4	DANIEL	PEPCO	DANIEL	10/02	FO2	528.57	34.928	18,461.67	-	18,461.67	34.928	-	34.928	-	-	-	34.928
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^{*}Gulf's 50% ownership of Daniel where applicable.

^{**}Includes tax charges.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month:

OCTOBER

Year: 2002

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

December 20, 2002

				Original	Old		Column			New		
Line	Month & Year			Line	Volume		Designator			Delivered	Reason for	
No.	Reported	Form Plant Name	Supplier	Number	(Bbls)	Form No.	& Title	Old Value	New Value	Price	Revision	
	icported	1 Offit Flasti Name	<u> </u>	TTGTTIDET	(DDIS)	1 01111 140.	<u> a na</u> e	Old Value	New value	riice	Hevision	

1 No adjustments for the month.

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month: OCTOBER Year: 2002 4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company (850)- 444-6332

3. Plant Name: Crist Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: December 20, 2002

Line No.	<u>Supplier Name</u>	Mine	Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	PEABODY COALSALES	10	IL	165	С	RB	9,972.36	36.256	2.32	38.576	0.85	12,105	6.43	11.43
2	PEABODY COALSALES	35	IM	999	С	RB	78,263.04	36.446	2.32	38.766	0.56	12,145	9.30	8.94
3	CONSOLIDATION COAL	10	IL	81	s	RB	4,717.70	33.184	2.32	35.504	1.43	11,948	6.53	11.81
4	PEABODY COALSALES	10	ΙL	165	С	RB	62,487.00	29.951	8.85	38.801	1.04	12,159	6.42	11.11
5	PEABODY COALTRADE	45	IM	999	s	RB	45,065.70	33.526	2.32	35.846	0.60	11,783	3.91	12.41

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^{*}Buyout cost previously approved by FPSC included.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: OCTOBER Year: 2002 4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company (850)- 444-6332

3. Plant Name: Crist Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: December 20, 2002

Line No. (a)		<u>Mine</u>	Location (c)		Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton) (h)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton)
1	PEABODY COALSALES	10	IL	165	С	9,972.36	33.960	-	33.960	-	33.960	0.296	36.256
2	PEABODY COALSALES	35	IM	999	С	78,263.04	33.210	-	33.210	-	33.210	0.401	36.446
3	CONSOLIDATION COAL	10	IL	81	S	4,717.70	31.320	-	31.320	-	31.320	(0.136)	33.184
4	PEABODY COALSALES	10	IL	165	С	62,487.00	29.560	-	29.560	-	29.560	0.391	29.951
5	PEABODY COALTRADE	45	ìМ	999	S	45,065.70	33.250	-	33.250	-	33.250	0.236	33.526
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^{*}Buyout cost previously approved by FPSC included.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS **DETAIL OF TRANSPORTATION CHARGES**

Reporting Month:

OCTOBER Year: 2002

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

Plant Name:

Crist Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

December 20, 2002

									Rail C	harges		Vaterborne	Charges				
Line No.	Supplier Name		_ocation	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)	((c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	PEABODY COALSALES	10	IL	165 MCDUFFIE TERMINAL	RB	9,972.36	36.256	-		-	2.32					2.32	38.576
2	PEABODY COALSALES	35	IM	999 MCDUFFIE TERMINAL	RB	78,263.04	36.446	-	-	-	2.32	-				2.32	38.766
3	CONSOLIDATION COAL	10	IL	81 MCDUFFIE TERMINAL	RB	4,717.70	33.184	-	-	-	2.32	-				2.32	35.504
4	PEABODY COALSALES	10	IL	165 COOK TERMINAL	RB	62,487.00	29.951	_	-	_	8.85		_		-		
5	PEABODY COALTRADE	45	M	999 MCDUFFIE TERMINAL	RB	45,065.70	33.526	_		_	2.32		-	-	-	8.85	38.801
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*Buyout cost previously approved by FPSC included.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

. Reporting Month: OCTOBER Year: 2002 3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company (850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: December 20, 2002

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)

1 No adjustments for the month.

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

Reporting Month:

OCTOBER

Year: 2002

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company:

Gulf Power Company

(850)- 444-6332

3. Plant Name:

Smith Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

December 20, 2002

Line No. (a)	Supplier Name (b)		Location (c)		Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)		Total FOB Plant Price (\$/Ton)	Sulfur Content (%) (j)	Btu Content (Btu/ib) (k)	Ash Content (%)	Moisture Content (%)
1	PEABODY COALSALES	35	IM	999	С	RB	29,254.00	36.446	3.55	39.996	0.56	12,145	9.30	8.94
2	PEABODY COALTRADE	45	lМ	999	С	RB	23,133.30	33.536	3.55	37.086	0.60	11,783	3.91	12.41
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^{*}Buyout cost previously approved by FPSC included.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month:

OCTOBER

Year: 2002

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company:

Gulf Power Company

(850)- 444-6332

3. Plant Name:

Smith Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

December 20, 2002

Line No. (a)	<u>Supplier Name</u> (b)	<u>Mine</u>	Location (c)		Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)		Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton)
1	PEABODY COALSALES	35	IM	999	С	29,254.00	33.210	-	33.210	-	33.210	0.401	36.446
2	PEABODY COALTRADE	45	IM	999	С	23,133.30	33.250		33.250	-	33.250	0.236	33.536
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^{*}Buyout cost previously approved by FPSC included.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS **DETAIL OF TRANSPORTATION CHARGES**

Reporting Month:

Plant Name:

OCTOBER Year: 2002

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

Smith Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6 Date Completed:

(850)- 444-6332

December 20, 2002

										Rail C	harges	v	Vaterborne	Charges				
Line No.	Supplier Name	Mine	Location		Shipping Point	Transport Mode	Tons		Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)		Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(p)
1	PEABODY COALSALES	35	IM	999	MCDUFFIE TERMINAL	RB	29,254.00	36.446	-	-	-	3.55			-	-	3.55	39.996
2	PEABODY COALTRADE	45	IM	999	MCDUFFIE TERMINAL	RB	23,133.30	33.536	-	-	-	3.55	-	-	-	-	3.55	37.086
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*Buyout cost previously approved by FPSC included.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

. Reporting Month: OCTOBER Year: 2002 3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: December 20, 2002

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)

1 No adjustments for the month.

Reporting Company: Gulf Power Company

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

Reporting Month:

OCTOBER

Year: 2002

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company:

Gulf Power Company

(850)- 444-6332

3. Plant Name:

Scholz Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

December 20, 2002

Line No.	Supplier Name	Mine	Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)		Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	<u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
` '	, ,		, ,											
1	BLACK MOUNTAIN RES.	8	KY 9	5/133	s C	UR	16,643.30	26.119	13.80	39.919	0.87	12,653	10.12	5.67
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^{*}Buyout cost previously approved by FPSC included.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month:

OCTOBER

Year: 2002

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company:

Gulf Power Company

(850)- 444-6332

3. Plant Name:

Scholz Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

December 20, 2002

Line No.	Supplier Name (b)	<u>Min</u>	e <u>Location</u> (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton) (h)	Retroactive Price increases (\$/Ton)		Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton)
•												
1	BLACK MOUNTAIN RES.	8	KY 95/13	3 C	16,643.30	24.500	-	24.500	-	24.500	(0.281)	26.119
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^{*}Buyout cost previously approved by FPSC included.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS **DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month:

OCTOBER Year: 2002

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Gulf Power Company Reporting Company:

(850)- 444-6332

Plant Name:

Scholz Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

December 20, 2002

									Rail Cl	narges	V	Vaterborne	Charges				
Line No.	Supplier Name	Mine Loc	ation	Shipping Point	Transport Mode	Tons		Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		FOB Plant Price (\$/Ton)
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(1)	(ı)	(k)	(i)	(m)	(n)	(0)	(b)	(p)
1 BLA	CK MOUNTAIN RES	8	KY 95/	133 LYNCH, KY	UR	16,643.30	26.119	-	13.80	-	-	-	-	-	-	13.80	39.919
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^{*}Buyout cost previously approved by FPSC included.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Reporting Month:

OCTOBER

Year: 2002

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

December 20, 2002

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)

1 No adjustments for the month.

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month:

OCTOBER

Year: 2002

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company:

Gulf Power Company

(850)- 444-6332

3. Plant Name:

Daniel Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

December 20, 2002

Line No.	Supplier Name (b)	<u>Mine</u>	Location (c)		Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)		Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%)	Btu Content (Btu/lb) (k)	Ash Content (%)	Moisture Content (%) (m)
1	ARCH COAL-WEST EL	17	co	51	С	UR	60,270.00	16.397	21.06	37.457	0.64	12,083	8.09	8.20
2	CYPRUS 20 MILE	17	CO	107	S	UR	43,725.00	23.568	20.36	43.928	0.50	11,392	9.63	9.00
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^{*}Buyout cost previously approved by FPSC included.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS **DETAILED PURCHASED COAL INVOICE INFORMATION**

Reporting Month:

OCTOBER

Year: 2002

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company 2.

(850)- 444-6332

Plant Name: 3.

Daniel Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

December 20, 2002

Line No.	Supplier Name	Mine	e Location		Purchase Type	Tons	Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	ARCH COAL-WEST E	17	со	51	С	60,270.00	12.850	-	12.850	-	12.850	0.089	16.397
2	CYPRUS 20 MILE	17	CO	107	S	43,725.00	20.000	-	20.000	-	20.000	0.074	23.568
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^{*}Buyout cost previously approved by FPSC included.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month:

OCTOBER Year: 2002

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

. Plant Name:

9 10 Daniel Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

(850)- 444-6332

December 20, 2002

										Rail C	harges	V	Vaterborne	Charges				
Line No.	Supplier Name	<u>Mine</u>	Location		Shipping Point	Transport Mode	Tons		Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(p)
1	ARCH COAL-WEST EI	17	co	51	West Elk Mine	UR	60,270.00	16.397	•	21.060	-	-	-	-	•	-	21.060	37.457
2	CYPRUS 20 MILE	17	co	107	Foidel Creek Mine	UR	43,725.00	23.568	-	20.360	-	-	-	-	-	-	20.360	43.928
3																		
4																		
5																		
6																		
7																		
8																		

^{*}Buyout cost previously approved by FPSC included.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

. Reporting Month: OCTOBER Year: 2002

3. Name, Title, & Telephone Number of Contact Person Concerning -

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

December 20, 2002

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)

1 No adjustments for the month.

2

3

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

Reporting Month:

SEPTEMBER Year: 2002

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

December 20, 2002

Line No.	<u>Plant Name</u>	<u>Supplier Name</u>	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content (%)	BTU Content (BTU/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1	SCHERER	MANSFIELD	UK	s	SCHERER	Sep-02	FO2	0.5	138500	132.67	34.28
2											
3											
4											
5											
6											
7											
8											
9											

^{*}Gulf's 25% ownership of Scherer where applicable.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month:

SEPTEMBER Year: 2002

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

4 Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

(850)- 444-6332

December 20, 2002

Line No. (a)	Plant Name (b)	<u>Supplier Name</u> (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/8bl) (h)	Invoice amount (\$)	Discount (\$) (j)	Net Amount (\$) (k)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1 :	SCHERER	MANSFIELD	SCHERER	Sep-02	FO2	132.67	34.28	4,547.58	-	-	34.28	-	34.28	-	-		34.28
2																	
3																	
4																	
5																	
6																	
7																	
8																	
9																	

^{*}Gulf's 25% ownership of Scherer where applicable.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

Reporting Month: SEPTEMBER Year: 2002

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)- 444-6332

3. Plant Name:

Scherer Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

December 20, 2002

									Effective	Total FOB				
								Purchase	Transport	Plant	Sulfur	Btu	Ash	Moisture
Line						Transport		Price	Charges	Price	Content	content	Content	Content
No.	Plant Name	Mine Loc	ation		Purchase Type	Mode	Mmbtu	(\$/Ton)	(\$/Ton)	\$/Ton	(%)	(Btu/lb)	(%)	(%)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	AEI COAL SALES	08	VA	105	С	UR	97,051,947	50.600	12.750	63.350	0.57	12,670	7.27	7.56
2	TRITON	19	WY	005	S	UR	222,651,921	9.878	21.920	31.798	0.24	8,707	4.59	27.58
3	JACOBS RANCH	19	WY	005	S	UR	571,767,374	6.092	21.910	28.002	0.48	8,759	5.55	27.41
4	AEI COAL SALES	08	WV	059	С	UR	150,686,698	47.588	12.600	60.188	0.65	12,057	12.21	6.38
5														
6														
7														
8														
9														
10	,													

Plant Scherer tonnage is being reported on a BTU and \$ basis only. No inventory of tons is being maintained. (use continuation sheet if necessary)

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

I. Reporting Month: SEPTEMBER Year: 2002 4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company (850)- 444-6332

3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u>

6. Date Completed: December 20, 2002

							FOB	Shorthaul	Original	Retroactive			Effective
							Mine	& Loading	Invoice	Price		Quality	Purchase
Line							Price	Charges	Price	Increases	Base Price	Adjustments	Price
No.	Plant Name	<u>Mine l</u>	<u>Location</u>		Purchase Type	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	((c)		(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)
1	AEI COAL SALES	08	VA	105	С	97,051,947.00	43.710	-	43.710	-	43.710	2.440	50.600
2	TRITON	19	WY	005	s	222,651,921.00	9.100	-	9.100	-	9.100	-0.096	9.878
3	JACOBS RANCH	19	WY	005	S	571,767,374.00	4.310	-	4.310	-	4.310	-0.008	6.092
4	AEI COAL SALES	08	WV	059	С	150,686,698.00	43.770	-	43.770	-	43.770	0.208	47.588
5													
6													
7													

(use continuation sheet if necessary)

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^{*}Gulf's 25% ownership of Scherer where applicable.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS **DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month:

SEPTEMBER Year: 2002

Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

(850)- 444-6332

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

Plant Name:

Scherer Electric Generating Plant

Signature of Official Submitting Report: Jocelyn P. Peters

Date Completed:

December 20, 2002

									Additional	Rail C	harges	-	_				_ Total	
Line						Transport			& Loading	Rail Rates	Other Rail Charges	River Barge Rate	Trans- loading Rate	Ocean Barge Rate	Other Water Charges	Other Related Charges		FOB Plant
No.	Plant Name	Mine	Location		Shipping Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(p)
														•				
1	AEI COAL SALES	80	VA	105		UR	97,051,947.00	50.600	•	12.750	-	-	-	-	-	-	12.750	63.350
2	TRITON	19	WY	005	Triton, WY	UR	222,651,921.00	9.878	-	21.920	-	-	-	-	-	-	21.920	31.798
3	JACOBS RANCH	19	WY	005	Jacobs Junction, WY	UR	571,767,374.00	6.092	-	21.910	•	-	-	-	-	-	21.910	28.002
4	AEI COAL SALES	08	wv	059	Marrowbone, WV	UR	150,686,698.00	47.588	-	12.600	-	-	-	-	-	-	12.600	60.188
5																		
6																		
7																*		

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^{*}Gulf's 25% ownership of Scherer where applicable.