

FPSC FORM 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH: 08/2003
2. REPORTING COMPANY: FLORIDA POWER CORPORATION

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: JIMMY L. WILSON, PROJECT ANALYST (919) 546-2132

4. SIGNATURE OF OFFICIAL SUBMITTED REPORT: *Pam Murphy*
PAM MURPHY - DIRECTOR GAS & OIL TRADING

5. DATE COMPLETED: 10/15/2003

LINE NO.	PLANT NAME	SUPPLIER NAME	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	SULFUR CONTENT (%)	BTU CONTENT (Btu/gal)	VOLUME (Bbls)	DELIVERED PRICE (\$/bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Anclote	NO DELIVERIES									
2	Avon Park Peakers	BP Amoco Oil	F- BP Tampa, FL	MTC	FOB PLANT	8/2003	FO2	0.47	137,354	6,364	\$39.4100
3	Bartow Peakers	NO DELIVERIES									
4	Bartow Steam Plant	RIO Energy International, Inc	F- Rio Houston, TX	MTC	FOB TERMINAL	8/2003	FO6	2.26	156,871	93,907	\$28.0400
5	Bartow Steam Plant	RIO Energy International, Inc	F- Rio Houston, TX	MTC	FOB TERMINAL	8/2003	FO6	1.41	157,979	568,613	\$28.6000
6	Bartow Steam Plant	RIO Energy International, Inc	F- Rio Houston, TX	MTC	FOB TERMINAL	8/2003	FO6	2.18	156,354	316,189	\$28.0400
7	Bayboro Peakers	Central Oil	F- Central Tampa, FL	MTC	FOB PLANT	8/2003	FO2	0.05	139,000	6,928	\$39.5100
8	Crystal River	BP Amoco Oil	F- BP Tampa, FL	MTC	FOB PLANT	8/2003	FO2	0.46	136,967	3,877	\$39.5100
9	Crystal River	BP Amoco Oil	F- BP Tampa, FL	MTC	FOB PLANT	8/2003	FO2	0.47	137,279	3,985	\$39.3100
10	Debary Peakers	BP Amoco Oil	F- BP Taft, FL	MTC	FOB PLANT	8/2003	FO2	0.25	137,554	29,649	\$39.5100
11	Debary Peakers	BP Amoco Oil	F- BP Tampa, FL	MTC	FOB PLANT	8/2003	FO2	0.25	137,576	2,460	\$39.2400
12	Higgins Peakers	NO DELIVERIES									
13	Hines Energy Complex	NO DELIVERIES									
14	Intercession City Peakers	BP Amoco Oil	F- BP Tampa, FL	MTC	FOB PLANT	8/2003	FO2	0.18	137,699	35,675	\$39.5100
15	Rio Pinar Peakers	NO DELIVERIES									
16	Suwannee Peakers	BP Amoco Oil	F- BP Bainbridge, GA	MTC	FOB PLANT	8/2003	FO2	0.47	137,324	6,372	\$39.6100
17	Suwannee Steam Plant	Colonial Oil Industries, Inc.	F- Colonial Tampa, FL	S	FOB PLANT	8/2003	FO6	0.95	151,128	1,720	\$32.2400
18	Suwannee Steam Plant	Colonial Oil Industries, Inc.	F- Colonial Tampa, FL	S	FOB PLANT	8/2003	FO6	0.95	151,128	28,755	\$32.2400
19	Suwannee Steam Plant	Martin Product Sales	F- Martin Panama City, FL	S	FOB PLANT	8/2003	FO6	1.95	149,753	8,648	\$32.0700

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ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

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PAM MURPHY - DIRECTOR GAS & OIL TRADING

5. DATE COMPLETED: 10/15/2003

LINE NO.	PLANT NAME	SUPPLIER NAME	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	DELIVERY TYPE	SULFUR CONTENT (%)	BTU CONTENT (Btu/gal)	VOLUME (Bbls)	DELIVERED PRICE (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
20	Suwannee Steam Plant	Texpar Energy, Inc	F- Texpar Bainbridge, GA	MTC	FOB PLANT	8/2003	FO6	1.93	154,015	45,253	\$32.0900
21	Suwannee Steam Plant	Texpar Energy, Inc	F- Texpar Bainbridge, GA	MTC	FOB PLANT	8/2003	FO6	0.93	156,340	62,667	\$32.2300
22	Turner Peakers	BP Amoco Oil	F- BP Taft, FL	MTC	FOB PLANT	8/2003	FO2	0.46	137,321	6,053	\$39.6100
23	University of Florida	NO DELIVERIES									

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FPSC FORM 423-1(a)

MONTHLY REPORT OF COST AND QUALITY OF FUEL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

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Pam Murphy
PAM MURPHY - DIRECTOR GAS & OIL TRADING

5. DATE COMPLETED: 10/15/2003

LINE NO	PLANT NAME	SUPPLIER NAME	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (Bbl)	INVOICE PRICE (\$/Bbl)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/Bbl)	QUALITY ADJUST (\$/Bbl)	EFFECTIVE TRANSPORT		ADDITIONAL TRANSPORT (\$/Bbl)	OTHER CHARGES (\$/Bbl)	DELIVERED PRICE (\$/Bbl)
													PURCHASE PRICE (\$/Bbl)	TO TERMINAL (\$/Bbl)			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	Anclote	NO DELIVERIES															
2	Avon Park Peakers	BP Amoco Oil	FOB PLANT	8/2003	FO2	6,364	\$39.41	\$250,805.24	\$0.00	\$250,805.24	\$39.41	\$0.00	\$39.41	\$0.00	\$0.00	\$0.00	\$39.41
3	Bartow Peakers	NO DELIVERIES															
4	Bartow Steam Plant	RIO Energy International, Inc	FOB TERM	8/2003	FO6	93,907	\$28.04	\$2,633,152.28	\$0.00	\$2,633,152.28	\$28.04	\$0.00	\$28.04	\$0.00	\$0.00	\$0.00	\$28.04
5	Bartow Steam Plant	RIO Energy International, Inc	FOB TERM	8/2003	FO6	568,613	\$28.60	\$16,262,331.80	\$0.00	\$16,262,331.80	\$28.60	\$0.00	\$28.60	\$0.00	\$0.00	\$0.00	\$28.60
6	Bartow Steam Plant	RIO Energy International, Inc	FOB TERM	8/2003	FO6	316,189	\$28.04	\$8,865,939.56	\$0.00	\$8,865,939.56	\$28.04	\$0.00	\$28.04	\$0.00	\$0.00	\$0.00	\$28.04
7	Bayboro Peakers	Central Oil	FOB PLANT	8/2003	FO2	6,928	\$39.51	\$273,725.28	\$0.00	\$273,725.28	\$39.51	\$0.00	\$39.51	\$0.00	\$0.00	\$0.00	\$39.51
8	Crystal River	BP Amoco Oil	FOB PLANT	8/2003	FO2	3,877	\$39.51	\$153,180.27	\$0.00	\$153,180.27	\$39.51	\$0.00	\$39.51	\$0.00	\$0.00	\$0.00	\$39.51
9	Crystal River	BP Amoco Oil	FOB PLANT	8/2003	FO2	3,985	\$39.31	\$156,650.35	\$0.00	\$156,650.35	\$39.31	\$0.00	\$39.31	\$0.00	\$0.00	\$0.00	\$39.31
10	Debary Peakers	BP Amoco Oil	FOB PLANT	8/2003	FO2	29,649	\$39.51	\$1,171,431.99	\$0.00	\$1,171,431.99	\$39.51	\$0.00	\$39.51	\$0.00	\$0.00	\$0.00	\$39.51
11	Debary Peakers	BP Amoco Oil	FOB PLANT	8/2003	FO2	2,460	\$39.24	\$96,530.40	\$0.00	\$96,530.40	\$39.24	\$0.00	\$39.24	\$0.00	\$0.00	\$0.00	\$39.24
12	Higgins Peakers	NO DELIVERIES															
13	Hines Energy Complex	NO DELIVERIES															
14	Intercession City Peakers	BP Amoco Oil	FOB PLANT	8/2003	FO2	35,675	\$39.51	\$1,409,519.25	\$0.00	\$1,409,519.25	\$39.51	\$0.00	\$39.51	\$0.00	\$0.00	\$0.00	\$39.51
15	Rio Pinar Peakers	NO DELIVERIES															
16	Suwannee Peakers	BP Amoco Oil	FOB PLANT	8/2003	FO2	6,372	\$39.61	\$252,394.92	\$0.00	\$252,394.92	\$39.61	\$0.00	\$39.61	\$0.00	\$0.00	\$0.00	\$39.61
17	Suwannee Steam Plant	Colonial Oil Industries, Inc.	FOB PLANT	8/2003	FO6	1,720	\$32.24	\$55,452.80	\$0.00	\$55,452.80	\$32.24	\$0.00	\$32.24	\$0.00	\$0.00	\$0.00	\$32.24
18	Suwannee Steam Plant	Colonial Oil Industries, Inc.	FOB PLANT	8/2003	FO6	28,755	\$32.24	\$927,061.20	\$0.00	\$927,061.20	\$32.24	\$0.00	\$32.24	\$0.00	\$0.00	\$0.00	\$32.24
19	Suwannee Steam Plant	Martin Product Sales	FOB PLANT	8/2003	FO6	8,648	\$32.07	\$277,341.36	\$0.00	\$277,341.36	\$32.07	\$0.00	\$32.07	\$0.00	\$0.00	\$0.00	\$32.07

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FPSC FORM 423-1(a)

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ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

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PAM MURPHY - DIRECTOR GAS & OIL TRADING

5. DATE COMPLETED: 10/15/2003

LINE NO	PLANT NAME	SUPPLIER NAME	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (Bbl)	INVOICE		DISCOUNT (\$)	NET		QUALITY (\$/Bbl)	EFFECTIVE TRANSPORT		ADDITIONAL TRANSPORT (\$/Bbl)	OTHER CHARGES (\$/Bbl)	DELIVERED PRICE (\$/Bbl)
							PRICE (\$/Bbl)	AMOUNT (\$)		AMOUNT (\$)	PRICE (\$/Bbl)		PRICE (\$/Bbl)	TERMINAL (\$/Bbl)			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
20	Suwannee Steam Plant	Texpar Energy, Inc	FOB PLANT	8/2003	FO6	45,253	\$32.09	\$1,452,168.77	\$0.00	\$1,452,168.77	\$32.09	\$0.00	\$32.09	\$0.00	\$0.00	\$0.00	\$32.09
21	Suwannee Steam Plant	Texpar Energy, Inc	FOB PLANT	8/2003	FO6	62,667	\$32.23	\$2,019,757.41	\$0.00	\$2,019,757.41	\$32.23	\$0.00	\$32.23	\$0.00	\$0.00	\$0.00	\$32.23
22	Turner Peakers	BP Amoco Oil	FOB PLANT	8/2003	FO2	6,053	\$39.61	\$239,759.33	\$0.00	\$239,759.33	\$39.61	\$0.00	\$39.61	\$0.00	\$0.00	\$0.00	\$39.61
23	University of Florida	NO DELIVERIES															

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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report for: Mo. August 2003

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Donna M. Davis, Director - Regulatory & Adm. Services
(727) 824-6627

5. Signature of Official Submitting Report

Donna M. Davis
Donna M. Davis, Director - Regulatory & Adm. Services

6. Date Completed: October 15, 2003

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Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	AEP Coal Company, Inc.	08 , Ky , 195	MTC	UR	38,856	\$34.90	\$18.54	\$53.44	1.06	12,562	9.95	6.24
2	Consolidated Coal Sales	08 , Ky , 133	MTC	UR	57,277	\$38.25	\$18.54	\$56.79	1.13	12,985	7.14	6.53
3	Massey Coal Sales Company, Inc.	08 , Ky , 195	MTC	UR	47,142	\$38.25	\$18.54	\$56.79	0.96	12,324	11.26	5.96
4	Transfer Facility	N/A	N/A	OB	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. August 2003
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Donna M. Davis, Director - Regulatory & Adm. Services
(727) 824-6627

5. Signature of Official Submitting Report

Donna M. Davis
Donna M. Davis, Director - Regulatory & Adm. Services

6. Date Completed: October 15, 2003

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Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	AEP Coal Company, Inc.	08 , Ky , 195	MTC	38,856	\$34.90	\$0.00	\$34.90	\$0.00	\$34.90	\$0.00	\$34.90
2	Consolidated Coal Sales	08 , Ky , 133	MTC	57,277	\$38.25	\$0.00	\$38.25	\$0.00	\$38.25	\$0.00	\$38.25
3	Massey Coal Sales Company, Inc.	08 , Ky , 195	MTC	47,142	\$38.25	\$0.00	\$38.25	\$0.00	\$38.25	\$0.00	\$38.25
4	Transfer Facility	N/A	N/A	OB	N/A	N/A	\$0.00	N/A	\$0.00	N/A	N/A

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. August 2003
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Donna M. Davis, Director - Regulatory & Adm. Services
(727) 824-6627

5. Signature of Official Submitting Report

Donna M. Davis
Donna M. Davis, Director - Regulatory & Adm. Services

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Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	AEP Coal Company, Inc.	08, Ky, 195	Pike, Ky	UR	38,856	\$34.90	N/A	\$17.00	\$1.54	N/A	N/A	N/A	\$0.00	\$0.00	\$18.54	\$53.44
2	Consolidated Coal Sales	08, Ky, 133	Letcher, Ky	UR	57,277	\$38.25	N/A	\$17.00	\$1.54	N/A	N/A	N/A	\$0.00	\$0.00	\$18.54	\$56.79
3	Massey Coal Sales Company, Inc.	08, Ky, 195	Pike, Ky	UR	47,142	\$38.25	N/A	\$17.00	\$1.54	N/A	N/A	N/A	\$0.00	\$0.00	\$18.54	\$56.79
4	Transfer Facility	N/A	Plaquemines Parrish, La	OB	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$0.00	\$0.00	N/A	N/A

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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Report for: Mo. August 2003

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Donna M. Davis, Director - Regulatory & Adm. Services
(727) 824-6627

5. Signature of Official Submitting Report

Donna M. Davis
Donna M. Davis, Director - Regulatory & Adm. Services

6. Date Completed: October 15, 2003

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Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	07/02	CR1&2	CR1&2	Massey Coal Sales Company, Inc.	2	56,810	2A	(k) Quality Adjustments	\$ 0.54	\$ 0.62	\$ 56.57 ✓	Quality Adj. Revised
2	08/02	CR1&2	CR1&2	Massey Coal Sales Company, Inc.	2	65,768	2A	(k) Quality Adjustments	\$ 0.75	\$ 0.85	\$ 56.83 ✓	Quality Adj. Revised
3	10/02	CR1&2	CR1&2	Massey Coal Sales Company, Inc.	2	38,830	2A	(k) Quality Adjustments	\$ 0.09	\$ 0.11	\$ 55.75 ✓	Quality Adj. Revised
4	11/02	CR1&2	CR1&2	Massey Coal Sales Company, Inc.	3	34,711	2A	(k) Quality Adjustments	\$ (0.08)	\$ (0.09)	\$ 55.61 ✓	Quality Adj. Revised
5	12/02	CR1&2	CR1&2	Massey Coal Sales Company, Inc.	3	65,349	2A	(k) Quality Adjustments	\$ (0.20)	\$ (0.23)	\$ 54.86 ✓	Quality Adj. Revised
6	01/03	CR1&2	CR1&2	Massey Coal Sales Company, Inc.	3	28,650	2A	(k) Quality Adjustments	\$ 0.27	\$ 0.31	\$ 56.92 ✓	Quality Adj. Revised
7	01/03	CR1&2	CR1&2	Massey Coal Sales Company, Inc.	4	8,985	2A	(k) Quality Adjustments	\$ 0.92	\$ 1.16	\$ 59.43 ✓	Quality Adj. Revised
8	02/03	CR1&2	CR1&2	Massey Coal Sales Company, Inc.	2	37,602	2A	(k) Quality Adjustments	\$ 0.25	\$ 0.29	\$ 57.11 ✓	Quality Adj. Revised
9	03/03	CR1&2	CR1&2	Massey Coal Sales Company, Inc.	3	46,640	2A	(k) Quality Adjustments	\$ 0.31	\$ 0.35	\$ 57.22 ✓	Quality Adj. Revised
10	05/03	CR1&2	CR1&2	Massey Coal Sales Company, Inc.	3	38,416	2A	(k) Quality Adjustments	\$ 0.20	\$ 0.22	\$ 57.11 ✓	Quality Adj. Revised
11	07/03	CR1&2	CR1&2	AEP Coal Company, Inc.	1	47,426	2A	(k) Quality Adjustments	\$ 0.43		\$ 54.46 ✓	Quality Adjustment

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ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

- 1. Report for: Mo. August 2003
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Donna M. Davis, Director - Regulatory & Adm. Services
(727) 824-6627

5. Signature of Official Submitting Report

Donna M. Davis
Donna M. Davis, Director - Regulatory & Adm. Services

6. Date Completed: October 15, 2003

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Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	AEP Coal Company, Inc.	08 , Ky , 195	LTC	UR	38,397	\$36.00	\$18.54	\$54.54	0.70	12,723	9.18	6.39
2	AEP Coal Company, Inc.	08 , Ky , 195	LTC	UR	9,663	\$31.00	\$18.54	\$49.54	0.67	12,894	8.03	6.68
3	Alliance Coal Sales Corp.	08 , Ky , 195	MTC	UR	9,810	\$36.50	\$18.54	\$55.04	0.55	12,905	7.50	6.36
4	Alliance Coal Sales Corp.	08 , Ky , 195	MTC	UR	9,903	\$30.25	\$18.54	\$48.79	0.57	12,872	7.73	6.48
5	Amvest Coal Sales, Inc.	08 , WV , 67	MTC	UR	18,044	\$40.00	\$19.93	\$59.93	0.69	12,741	10.61	4.66
6	Koch Carbon, LLC	08 , Ky , 195	S	UR	9,406	\$35.35	\$18.54	\$53.89	0.70	13,095	7.34	5.86
7	Massey Coal Sales Co., Inc.	08 , WV , 45	LTC	UR	46,693	\$38.50	\$19.93	\$58.43	0.68	12,195	12.08	6.51
8	Progress Fuels Corporation	08 , Ky , 119	S	UR	17,947	\$35.50	\$19.62	\$55.12	0.71	12,910	8.35	5.55
9	Transfer Facility	N/A	N/A	OB	197,924	\$54.47	\$9.39	\$63.86	0.61	12,449	8.08	8.95

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5. Signature of Official Submitting Report

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Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	AEP Coal Company, Inc.	08 , Ky , 195	LTC	38,397	\$36.00	\$0.00	\$36.00	\$0.00	\$36.00	\$0.00	\$36.00
2	AEP Coal Company, Inc.	08 , Ky , 195	LTC	9,663	\$31.00	\$0.00	\$31.00	\$0.00	\$31.00	\$0.00	\$31.00
3	Alliance Coal Sales Corp.	08 , Ky , 195	MTC	9,810	\$36.50	\$0.00	\$36.50	\$0.00	\$36.50	\$0.00	\$36.50
4	Alliance Coal Sales Corp.	08 , Ky , 195	MTC	9,903	\$30.25	\$0.00	\$30.25	\$0.00	\$30.25	\$0.00	\$30.25
5	Amvest Coal Sales, Inc.	08 , WV , 67	MTC	18,044	\$40.00	\$0.00	\$40.00	\$0.00	\$40.00	\$0.00	\$40.00
6	Koch Carbon, LLC	08 , Ky , 195	S	9,406	\$35.35	\$0.00	\$35.35	\$0.00	\$35.35	\$0.00	\$35.35
7	Massey Coal Sales Co., Inc.	08 , WV , 45	LTC	46,693	\$38.50	\$0.00	\$38.50	\$0.00	\$38.50	\$0.00	\$38.50
8	Progress Fuels Corporation	08 , Ky , 119	S	17,947	\$35.50	\$0.00	\$35.50	\$0.00	\$35.50	\$0.00	\$35.50
9	Transfer Facility	N/A	N/A	197,924	\$54.47	\$0.00	\$54.47	N/A	\$54.47	N/A	\$54.47

DECLASSIFIED

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. August 2003
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Donna M. Davis, Director - Regulatory & Adm. Services
(727) 824-6627

5. Signature of Official Submitting Report

Donna M. Davis
Donna M. Davis, Director - Regulatory & Adm. Services

6. Date Completed: October 15, 2003

**SPECIFIED
CONFIDENTIAL**

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	AEP Coal Company, Inc.	08 , Ky , 195	Pike, Ky	UR	38,397	\$36.00	N/A	\$17.00	\$1.54	N/A	N/A	N/A	\$0.00	\$0.00	\$18.54	\$54.54
2	AEP Coal Company, Inc.	08 , Ky , 195	Pike, Ky	UR	9,663	\$31.00	N/A	\$17.00	\$1.54	N/A	N/A	N/A	\$0.00	\$0.00	\$18.54	\$49.54
3	Alliance Coal Sales Corp.	08 , Ky , 195	Pike, Ky	UR	9,810	\$36.50	N/A	\$17.00	\$1.54	N/A	N/A	N/A	\$0.00	\$0.00	\$18.54	\$55.04
4	Alliance Coal Sales Corp.	08 , Ky , 195	Pike, Ky	UR	9,903	\$30.25	N/A	\$17.00	\$1.54	N/A	N/A	N/A	\$0.00	\$0.00	\$18.54	\$48.79
5	Amvest Coal Sales, Inc.	08 , WV , 67	Nicholas, Wv	UR	18,044	\$40.00	N/A	\$18.39	\$1.54	N/A	N/A	N/A	\$0.00	\$0.00	\$19.93	\$59.93
6	Koch Carbon, LLC	08 , Ky , 195	Pike, Ky	UR	9,406	\$35.35	N/A	\$17.00	\$1.54	N/A	N/A	N/A	\$0.00	\$0.00	\$18.54	\$53.89
7	Massey Coal Sales Co., Inc.	08 , WV , 45	Logan, Wv	UR	46,693	\$38.50	N/A	\$18.39	\$1.54	N/A	N/A	N/A	\$0.00	\$0.00	\$19.93	\$58.43
8	Progress Fuels Corporation	08 , Ky , 119	Knott, Ky	UR	17,947	\$35.50	N/A	\$18.08	\$1.54	N/A	N/A	N/A	\$0.00	\$0.00	\$19.62	\$55.12
9	Transfer Facility	N/A	Plaquemines Parrish, La	OB	197,924	\$54.47	N/A	N/A	N/A	N/A	N/A	N/A	\$0.00	\$0.00	\$9.39	\$63.86

DECLASSIFIED

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report for: Mo. August 2003

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact
 Person Concerning Data Submitted on this Form
 Donna M. Davis, Director - Regulatory & Adm. Services
 (727) 824-6627

5. Signature of Official Submitting Report

Donna M. Davis
 Donna M. Davis, Director - Regulatory & Adm. Services

6. Date Completed: October 15, 2003

**SPECIFIED
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Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	07/02	CR4&5	CR4&5	Massey Coal Sales Co., Inc.	3	47,270	2A	(k) Quality Adjustments	\$ 0.05	\$ 0.06	\$ 57.65	Quality Adj. Revised
2	08/02	CR4&5	CR4&5	Massey Coal Sales Co., Inc.	3	45,990	2A	(k) Quality Adjustments	\$ 1.52	\$ 1.91	\$ 59.53	Quality Adj. Revised
3	09/02	CR4&5	CR4&5	Massey Coal Sales Co., Inc.	4	63,494	2A	(k) Quality Adjustments	\$ 1.45	\$ 1.83	\$ 59.13	Quality Adj. Revised
4	10/02	CR4&5	CR4&5	Massey Coal Sales Co., Inc.	3	56,482	2	(f) Tons	56,482	56,804	\$ 57.94	Tonnage Adjustment
5	10/02	CR4&5	CR4&5	Massey Coal Sales Co., Inc.	3	56,804	2A	(k) Quality Adjustments (see line above)	\$ 0.71	\$ 0.90	\$ 58.13	Quality Adj. Revised
6	11/02	CR4&5	CR4&5	Massey Coal Sales Co., Inc.	4	29,228	2A	(k) Quality Adjustments	\$ 1.81	\$ 2.28	\$ 59.56	Quality Adj. Revised
7	11/02	CR4&5	CR4&5	Massey Coal Sales Co., Inc.	5	18,919	2A	(k) Quality Adjustments	\$ (1.51)	\$ (1.89)	\$ 54.39	Quality Adj. Revised
8	12/02	CR4&5	CR4&5	Massey Coal Sales Co., Inc.	3	67,770	2A	(k) Quality Adjustments	\$ 1.25	\$ 1.57	\$ 58.26	Quality Adj. Revised
9	01/03	CR4&5	CR4&5	Massey Coal Sales Co., Inc.	4	38,455	2A	(k) Quality Adjustments	\$ 0.92	\$ 1.16	\$ 59.43	Quality Adj. Revised
10	02/03	CR4&5	CR4&5	Massey Coal Sales Co., Inc.	7	57,106	2A	(k) Quality Adjustments	\$ 0.59	\$ 0.74	\$ 69.22	Quality Adj. Revised
11	03/03	CR4&5	CR4&5	Massey Coal Sales Co., Inc.	6	46,381	2A	(k) Quality Adjustments	\$ 1.43	\$ 1.80	\$ 60.32	Quality Adj. Revised
12	04/03	CR4&5	CR4&5	Massey Coal Sales Co., Inc.	6	48,171	2A	(k) Quality Adjustments	\$ 0.95	\$ 1.20	\$ 59.72	Quality Adj. Revised
13	05/03	CR4&5	CR4&5	Massey Coal Sales Co., Inc.	6	47,942	2A	(k) Quality Adjustments	\$ 1.41	\$ 1.77	\$ 60.33	Quality Adj. Revised
14	07/03	CR4&5	CR4&5	Alliance Coal Sales Corp.	4	9,996	2A	(k) Quality Adjustments	\$ -	\$ 0.38	\$ 49.76	Quality Adjustment
15	07/03	CR4&5	CR4&5	Arvest Coal Sales, Inc.	5	18,577	2A	(k) Quality Adjustments	\$ -	\$ 0.23	\$ 60.75	Quality Adjustment

*was adjusted
 from -1.00 to
 -2.51 in
 5/03 - used
 -2.51 to make
 Feb report
 MPTC*

DECLASSIFIED

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

- 1. Report for: Mo. August 2003
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

- 4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
 Donna M. Davis, Director - Regulatory & Adm. Services
 (727) 824-6627

- 5. Signature of Official Submitting Report

Donna M. Davis
 Donna M. Davis, Director - Regulatory & Adm. Services

- 6. Date Completed: October 15, 2003

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 CONFIDENTIAL**

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
16	07/03	CR4&5	CR4&5	AEP Coal Company, Inc.	1	38,142	2A	(k) Quality Adjustments	\$ -	\$ 0.33	\$ 55.46 ✓	Quality Adjustment
17	07/03	CR4&5	CR4&5	Koch Carbon, LLC	6	17,975	2A	(k) Quality Adjustments	\$ -	\$ (0.11)	\$ 54.37 ✓	Quality Adjustment

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. August 2003
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility - IMT

- 4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Donna M. Davis, Director - Regulatory & Adm. Services
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- 5. Signature of Official Submitting Report

Donna M. Davis
Donna M. Davis, Director - Regulatory & Adm. Services

- 6. Date Completed: October 15, 2003

**SPECIFIED
CONFIDENTIAL**

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Emerald International Corp.	25 , IM , 999	S	GB	28,129	\$33.55	\$5.05	\$38.60	0.53	12,794	6.33	8.54
2	Emerald International Corp.	45 , IM , 999	S	GB	33,251	\$31.30	\$5.05	\$36.35	0.49	11,948	7.44	10.42
3	Guasare Coal Sales Corp	50 , IM , 999	S	GB	51,555	\$39.22	\$5.05	\$44.27	0.61	13,153	5.03	7.01
4	Kanawha River Terminal	08 , WV , 39	STC	B	53,047	\$39.50	\$19.61	\$59.11	0.67	12,265	11.78	6.18
5	Marmet Synfuel, LLC	08 , WV , 39	STC	B	33,799	\$41.25	\$19.61	\$60.86	0.63	12,893	8.26	7.20

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. August 2003

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT

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Donna M. Davis, Director - Regulatory & Adm. Services

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Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Emerald International Corp.	25 , IM , 999	S	28,129	\$33.55	\$0.00	\$33.55	\$0.00	\$33.55	\$0.00	\$33.55
2	Emerald International Corp.	45 , IM , 999	S	33,251	\$31.30	\$0.00	\$31.30	\$0.00	\$31.30	\$0.00	\$31.30
3	Guasare Coal Sales Corp	50 , IM , 999	S	51,555	\$39.22	\$0.00	\$39.22	\$0.00	\$39.22	\$0.00	\$39.22
4	Kanawha River Terminal	08 , WV , 39	STC	53,047	\$39.50	\$0.00	\$39.50	\$0.00	\$39.50	\$0.00	\$39.50
5	Marmet Synfuel, LLC	08 , WV , 39	STC	33,799	\$41.25	\$0.00	\$41.25	\$0.00	\$41.25	\$0.00	\$41.25

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

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- 2. Reporting Company: Florida Power Corporation
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Donna M. Davis, Director - Regulatory & Adm. Services

6. Date Completed: October 15, 2003

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Emerald International Corp.	25 , IM , 999	Weglokoks, Pol	GB	28,129	\$33.55	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$5.05	\$38.60
2	Emerald International Corp.	45 , IM , 999	Santa Marta, Col	GB	33,251	\$31.30	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$5.05	\$36.35
3	Guasare Coal Sales Corp	50 , IM , 999	Maracaibo, VZ	GB	51,555	\$39.22	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$5.05	\$44.27
4	Kanawha River Terminal	08 , WV , 39	Kanawha,Wv	B	53,047	\$39.50	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$19.61	\$59.11
5	Marmet Synfuel, LLC	08 , WV , 39	Kanawha,Wv	B	33,799	\$41.25	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$19.61	\$60.86

DECLASSIFIED

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report for: Mo. August 2003

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT

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Donna M. Davis, Director - Regulatory & Adm. Services

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 CONFIDENTIAL**

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	01/03	Transfer Facility-IMT		Massey Coal Sales Co., Inc.	3	9,071	2A	(k) Quality Adjustments	\$ 1.86	\$ 2.35	\$ 61.46	Quality Adj. Revised
2	01/03	Transfer Facility-IMT		Massey Coal Sales Co., Inc.	4	8,231	2A	(k) Quality Adjustments	\$ 1.86	\$ 2.35	\$ 61.46	Quality Adj. Revised
3	02/03	Transfer Facility-IMT		Massey Coal Sales Co., Inc.	4	14,355	2A	(k) Quality Adjustments	\$ 0.64	\$ 0.80	\$ 59.91	Quality Adj. Revised
4	03/03	Transfer Facility-IMT		Massey Coal Sales Co., Inc.	3	47,293	2A	(k) Quality Adjustments	\$ (0.37)	\$ (0.47)	\$ 58.64	Quality Adj. Revised
5	04/03	Transfer Facility-IMT		Massey Coal Sales Co., Inc.	2	53,511	2A	(k) Quality Adjustments	\$ (0.40)	\$ (0.51)	\$ 58.60	Quality Adj. Revised
6	05/03	Transfer Facility-IMT		Massey Coal Sales Co., Inc.	3	55,240	2A	(k) Quality Adjustments	\$ (0.76)	\$ (0.96)	\$ 58.15	Quality Adj. Revised
7	07/03	Transfer Facility-IMT		Marmet Synfuel, LLC	3	10,906	2A	(k) Quality Adjustments		\$ (0.94)	\$ 59.92	Quality Adjustment
8	07/03	Transfer Facility-IMT		Guasare Coal Sales Corp	1	43,276	2A	(k) Quality Adjustments		\$ 1.73	\$ 46.56	Quality Adjustment
9	07/03	Transfer Facility-IMT		Marmet Synfuel, LLC	4	23,059	2A	(k) Quality Adjustments		\$ (0.62)	\$ 60.24	Quality Adjustment
10	03/02	Transfer Facility-IMT		Guasare Coal Sales Corp	2	47,873	2B	(p) Trans. Charges	\$ 14.60	\$ 5.11	\$ 54.91	Reporting Adjmt.
11	05/02	Transfer Facility-IMT		Guasare Coal Sales Corp	1	58,754	2B	(p) Trans. Charges	\$ 14.60	\$ 5.11	\$ 54.94	Reporting Adjmt.
12	07/02	Transfer Facility-IMT		Guasare Coal Sales Corp	1	52,021	2B	(p) Trans. Charges	\$ 14.60	\$ 5.11	\$ 54.99	Reporting Adjmt.

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already had