MONTHLY REPORT OF COST AND QUALITY OF FUEL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH:

08/2003

2. REPORTING COMPANY:

FLORIDA POWER CORPORATION

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM:

MY L.WILSON, PROJECT ANALYST (919) 546-2133

4. SIGNATURE OF OFFICIAL SUBMITTED REPORT:

PAM MURPHY- DIRECTOR GAS & OIL TRADING

5. DATE COMPLETED: 10/15/2003

LINE		•	SHIPPING	PURCHAS	E DELIVERY	DELIVERY	TYPE	SULFER CONTENT	BTU CONTENT	VOLUME	DELIVERED PRICE
NO.	PLANT NAME	SUPPLIER NAME	POINT	TYPE	LOCATION	DATE	OIL	(%)	(Btu/gal)	(Bbls)	(\$/Bbl) •
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(i)
1	Anclote	NO DELIVERUES									
2	Avon Park Peakers	BP Amoco Oil	F- BP Tampa,FL	MTC	FOB PLANT	8/2003	FO2	0.47	137,354	6,364	\$39.4100
3	Bertow Peakers	NO DELIVERIES									
4	Bartow Steam Plant	RIO Energy International, Inc	F- Rio Houston,TX	MTC	FOB TERMINAL	8/2003	FO6	2.26	156,871	93,907	\$28.0400
5	Bartow Steam Plant	RIO Energy International, Inc	F- Rio Houston,TX	MTC	FOB TERMINAL	8/2003	FO6	1.41	157,979	568,613	\$28.6000
6	Bartow Steam Plant	RIO Energy International, Inc	F- Rio Houston,TX	MTC	FOB TERMINAL	8/2003	FO6	2.18	156,354	316,189	\$28.0400
7	Bayboro Peakers	Central Oil	F- Central Tampa,FL	MTC	FOB PLANT	8/2003	FO2	0.05	139,000	6,928	\$39.5100
8	Crystal River	BP Amoco Oil	F- BP Tampa,FL	MTC	FOB PLANT	8/2003	FO2	0.46	136,967	3,877	\$39.5100
9	Crystal River	BP Amoco Oil	F- BP Tampa,FL	MTC	FOB PLANT	8/2003	FO2	0.47	137,279	3,985	\$39.3100
10	Debary Peakers	BP Amoco Oil	F- BP Taft,FL	MTC	FOB PLANT	8/2003	FO2	0.25	137,554	29,649	\$39.5100 .
н	Debary Peakers	BP Amoco Oil	F- BP Tampa,FL	MTC	FOB PLANT	8/2003	FO2	0.25	137,576	2,460	\$39.2400
12	Higgins Peakers	NO DELIVERIES									
13	Hines Energy Complex	NO DELIVERIES									
14	Intercession City Peakers	BP Amoco Oil	F- BP Tampa,FL	MTC	FOB PLANT	8/2003	FO2	0.18	137,699	35,675	\$39.5100
15	Rio Pinar Peakers	- NO DELIVERIES									
16	Suwanne Peakers	BP Amoco Oil	F- BP Bainbridge,GA	MTC	FOB PLANT	8/2003	FO2	0.47	137,324	6,372	\$39.6100
17	Suwannee Steam Plant	Colonial Oil Industries, Inc.	F- Colonial Tampa,FL	S	FOB PLANT	8/2003	FO6	0.95	151,128	1,720	\$32.2400
18	Suwannee Steam Plant	Colonial Oil Industries, Inc.	F- Colonial Tampa,FL	S	FOB PLANT	8/2003	FO6	0.95	151,128	28,755	\$32.2400
19	Suwannee Steam Plant	Martin Product Sales	F- Martin Panama City,FL	S	FOB PLANT	8/2003	FO6	1.95	149,753	8,648	\$32.0700

CONFICENSSIFIED

FPSC FORM 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH:

08/2003

2. REPORTING COMPANY:

FLORIDA POWER CORPORATION

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM:

IMMY L.WILSON, PROJECT ANALYST (919) 5

4 SIGNATURE OF OFFICIAL SUBMITTED REPORT-

AM MURPHY, DIRECTOR GAS & OIL TRADING

5. DATE COMPLETED: 10/15/2003

LINE								SULFER	BTU		DELIVERED
LINE			SHIPPING	PURCHASE	DELIVERY	DELIVERY	TYPE	CONTENT	CONTENT	VOLUME	PRICE
NO.	PLANT NAME	SUPPLIER NAME	<u>POINT</u>	<u>TYPE</u>	LOCATION	DATE	OIL	(%)	(Btu/gal)	(Bbls)	(\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
20	Suwannee Steam Plant	Texpar Energy, Inc	F- Texpar Bainbridge,GA	MTC I	FOB PLANT	8/2003	FO6	1.93	154,015	45,253	\$32.0900
21	Suwannee Steam Plant	Texpar Energy, Inc	F- Texpar Bainbridge,GA	MTC	FOB PLANT	8/2003	FO6	0.93	156,340	62,667	\$32.2300
22	Turner Peakers	BP Amoco Oil	F- BP Taft,FL	MTC I	FOB PLANT	8/2003	FO2	0.46	137,321	6,053	\$39.6100
23	University of Florida	NO DELIVERIES									

FPSC FORM 423-1(a)

MONTHLY REPORT OF COST AND QUALITY OF FUEL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH:

08/2003

2. REPORTING COMPANY:

FLORIDA POWER CORPORATION

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM

AMY I. WII SON PROJECT ANALYST (919) 546-

4. SIGNATURE OF OFFICIAL SUBMITTED REPORT:

AM MURPHY- DIRECTOR GAS & OIL TRADING

5. DATE COMPLETED: 10/15/2003

Bartow Peakers NO DELIVERIES RIO Energy International, Inc FOB TERMI 8/2003 FO6 93,907 \$28.04 \$2,633,152.28 \$0.00 \$2,633,152.28 \$28.04 \$0.00 \$28.04 \$0.00 \$					TRANSPORT	EFFECTIVE													
NO							•										CLUBRATION AND AND AND AND AND AND AND AND AND AN	DI ANITALANE	LINIE
(a) (b) (c) (d) (e) (f) (g) (h) (i) (j) (k) (l) (m) (n) (o) (p) (q) (r) 1 Anclote NO DELIVERIES 2 Avon Park Peakers BP Amoco Oil FOB PLANT 8/2003 FO2 6,364 \$39.41 \$250,805.24 \$0.00 \$250,805.24 \$39.41 \$0.00 \$39.41 \$0.00 \$39.41 \$0.00	ICE .	ARGES P	T CF	TRANSPORT	TERMINAL	PRICE											SUPPLIER NAME	PLANT NAME	
Anclote NO DELIVERIES A Avon Park Peakers BP Amoco Oil FOB PLANT 8/2003 FO2 6,364 \$39,41 \$250,805.24 \$0.00 \$250,805.24 \$39,41 \$0.00 \$39,41 \$0.00 \$0.00 \$0.00 \$39,00 \$0.00 \$39,41 \$0.00 \$0	/Bbl)	/Bbl) (1	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbi)	(\$)	(\$)	(\$)	(\$/Bbl)	(Bbl)	OIL	DATE	LOCATION			NO
2 Avon Park Peakers BP Amoco Oil FOB PLANT 8/2003 FO2 6,364 \$39.41 \$250,805.24 \$0.00 \$250,805.24 \$39.41 \$0.00 \$39.41 \$0.00 \$0.	т)	q) *	1	(p)	(o)	(n)	(m)	(l)	(k)	(j)	(i)	(h)	(g)	(f)	(e)	(d)	(c)	(b)	(a)
Bartow Peakers NO DELIVERIES RIO Energy International, Inc FOB TERMI 8/2003 FO6 93,907 \$28.04 \$2,633,152.28 \$0.00 \$2,633,152.28 \$28.04 \$0.00 \$28.04 \$0.00 \$																	NO DELIVERIES	Anclote	1 .
8 Bartow Steam Plant RIO Energy International, Inc FOB TERMI 8/2003 FO6 93,907 \$28.04 \$2,633,152.28 \$0.00 \$2,633,152.28 \$28.04 \$0.00 \$28.04 \$0.00 \$0.0	\$39.41	\$0.00	.00	\$0.0	\$0.00	\$39.4	1 \$0.00	4 \$39.4	\$250,805.24	\$0.00	\$250,805.24	\$39,41	6,364	FO2	f 8/2003	FOB PLANT	BP Amoco Oil	Avon Park Peakers	2 .
5 Bartow Steam Plant RIO Energy International, Inc FOB TERMI 8/2003 FO6 568,613 \$28.60 \$16,262,331.80 \$0.00 \$16,262,331.80 \$28.60 \$0.00 \$28.60 \$0.00 \$28.60 \$0.00			_									<u></u>					NO DELIVERIES	Bartow Peakers	3
Serior Steam Plant RIO Energy International, Inc FOB TERMI 8/2003 FO6 568,613 \$28.60 \$16,262,331.80 \$20.00 \$16,262,331.80 \$28.60 \$0.00 \$28.60 \$0.00 \$0.00 \$0.00 \$0.00 \$28.60 \$0.00 \$	\$28.04			\$0.0	\$0.00	\$28.0	4 \$0.00	8 \$28.0	\$2,633,152.28	\$0.00	\$2,633,152.28		93,907	FO6	1 8/2003	FOB TERMI	RIO Energy International, Inc	Bartow Steam Plant	4
6 Bartow Steam Plant RIO Energy International, Inc FOB TERMI 8/2003 FO6 316,189 \$28.04 \$8,865,939.56 \$20.00 \$8,865,939.56 \$28.04 \$0.00 \$228.04 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$39.51 \$0.00	\$28.60			\$0.0		\$28.6		328.6	\$16,262,331.80	0 \$0.00	\$16,262,331.80	\$28.60	568,613	FO6	1 8/2003	FOB TERMI	RIO Energy International, Inc	Bartow Steam Plant	5
8 Crystal River BP Amoco Oil FOB PLANT 8/2003 FO2 3,877 \$39.51 \$153,180.27 \$0.00 \$153,180.27 \$39.51 \$0.00 \$39	\$28.04	\$0.00	.00	\$0.0	1 \$0.00	\$28.0		6 \$28.0	\$8,865,939.56	\$0.00	\$8,865,939.56		316,189	FO6	1 8/2003	FOB TERM	RIO Energy International, Inc	Bartow Steam Plant	6
9 Crystal River BP Amoco Oil FOB PLANT 8/2003 FO2 3,985 \$39.31 \$156,650.35 \$0.00 \$154,650.35 \$39.31 \$0.00 \$39	\$39.51	\$0.00	.00	\$0.0	\$0,00	\$39.5	1 \$0.00	8 \$39.5	\$273,725.28	\$0.00	\$273,725.28	\$39.51	6,928	FO2	î 8/2003	FOB PLANT	Central Oil	Bayboro Peakers	7
9 Crystal River BP Amoco Oil FOB PLANT 8/2003 FO2 3,985 \$39.31 \$156,650.35 \$0.00 \$156,650.35 \$39.31 \$0.00 \$39.31 \$0.00 \$0.00 \$0.00 \$39.31 \$0.00 \$39.	\$39.51		.00	\$0.0	\$0.00	\$39.5	1 \$0.00	7 \$39.5	\$153,180.27	7 \$0.00	\$153,180.27	\$39.51	3,877	FO2	ſ 8/2003	FOB PLANT	BP Amoco Oil	Crystal River	8
Debary Peakers BP Amoco Oil FOB PLANT 8/2003 FO2 29,649 \$39.51 \$1,171,431.99 \$0.00 \$1,171,431.99 \$39.51 \$0.00 \$39.51 \$0.00 \$0.00 \$0.00 \$39.51 \$0.00 \$39.51 \$0.00 \$0.00 \$39.51 \$0.00	\$39.31	\$0.00		\$0.0	\$0.00	\$39.3	1 \$0.00	5 \$39.3	\$156,650.35	\$0.00	\$156,650.35	\$39.31	3,985	FO2	ſ 8/2003	FOB PLANT	BP Amoco Oil	Crystal River	9
12 Higgins Peakers NO DELIVERIES 13 Hines Energy Complex NO DELIVERIES 14 Intercession City Peakers BP Amoco Oil FOB PLANT 8/2003 FO2 35,675 \$39.51 \$1,409,519.25 \$39.51 \$0.00 \$39.51 \$0.00 \$39.51 \$0.00 \$39.51	\$39.51			\$0.0	\$0.00	\$39.5	1 \$0.00	9 \$39.5	\$1,171,431.99	\$0.00	\$1,171,431.99	\$39.51	29,649	FO2	f 8/2003	FOB PLANT	BP Amoco Oil	Debary Peakers	10
13 Hines Energy Complex NO DELIVERIES 14 Intercession City Peakers BP Amoco Oil FOB PLANT 8/2003 FO2 35,675 \$39.51 \$1,409,519.25 \$0.00 \$1,409,519.25 \$39.51 \$0.00 \$39.51 \$0.00 \$0.00 \$0.00 \$39.51	\$39.24	\$0.00	.00	\$0.0	\$0.00	\$39.2	4 \$0.00	339.2	\$96,530.40	\$0.00	\$96,530.40	\$39.24	2,460	FO2	î 8/2003	FOB PLANT	BP Amoco Oil	Debary Peakers	11
14 Intercession City Peakers BP Amoco Oil FOB PLANT 8/2003 FO2 35,675 \$39.51 \$1,409,519.25 \$0.00 \$1,409,519.25 \$39.51 \$0.00 \$39.51 \$0.00 \$0.00 \$39.51				_													NO DELIVERIES	liggins Peakers	12
100 (100 (100 (100 (100 (100 (100 (100																	NO DELIVERIES	fines Energy Complex	13
15 Rio Pinor Peakers NO DEL IVERIES	\$39.51	\$0.00	.00	\$0.0	\$0.00	\$39.5	1 \$0.00	5 \$39.5	\$1,409,519.25	\$0.00	\$1,409,519.25	\$39.51	35,675	FO2	ſ 8/2003	FOB PLANT	BP Amoco Oil	ntercession City Peakers	14
15 ROTHER PARKS				,													NO DELIVERIES	Rio Pinar Peakers	15
16 Suwanne Peakers BP Amoco Oil FOB PLANT 8/2003 FO2 6,372 \$39.61 \$252,394.92 \$39.61 \$0.00 \$39.61 \$0.00 \$0.00 \$0.00 \$39.61	\$39.61			\$0.0	\$0,00	\$39.6	\$0.00	2 \$39.6	\$252,394.92	\$0.00	\$252,394.92	\$39.61	6,372	FO2	ſ 8/2003	FOB PLANT	BP Amoco Oil	uwanne Peakers	16
17 Suwannee Steam Plant Colonial Oil Industries, Inc. FOB PLANT 8/2003 FO6 1,720 \$32.24 \$55,452.80 \$0.00 \$55,452.80 \$32.24 \$0.00 \$32.24 \$0.00 \$0.00 \$32.24	\$32.24			\$0.0			4 \$0.00	0 \$32.2	\$55,452.80	00.00	\$55,452.80	\$32.24	1,720	FO6	Γ 8/2003	FOB PLANT	Colonial Oil Industries, Inc.	Suwannee Steam Plant	17
	\$32.24	\$0.00	.00	\$0.0	4 \$0.00		4 \$0.00	0 \$32.2	\$927,061.20	\$0.00	\$927,061.20		28,755	FO6	ſ 8/2003	FOB PLANT	Colonial Oil Industries, Inc.	Suwannee Steam Plant	18
19 Suwannee Steam Plant Martin Product Sales FOB PLANT 8/2003 FO6 8,648 \$32.07 \$277,341.36 \$0.00 \$277,341.36 \$32.07 \$0.00 \$32.07 \$0.00 \$0.00 \$0.00 \$0.00	\$32.07	\$0.00	.00	\$0.0		\$32.0	7 \$0.00	6 \$32.0	\$277,341.36	\$0.00	\$277,341.36		8,648	FO6	ſ 8/2003	FOB PLANT	Martin Product Sales	Suwannee Steam Plant	19

FPSC FORM 423-1(a)

LINE

NO

(a)

20

21

22

MONTHLY REPORT OF COST AND QUALITY OF FUEL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH:

08/2003

SUPPLIER NAME

(c)

Texpar Energy, Inc

Texpar Energy, Inc

NO DELIVERIES

BP Amoco Oil

2. REPORTING COMPANY:

PLANT NAME

Suwannee Steam Plant

Suwannee Steam Plant

University of Florida

Turner Peakers

FLORIDA POWER CORPORATION

DELIVERY DELIVERY TYPE

OIL

(f)

FO6

FO6

FO₂

(Bbl)

(g)

LOCATION DATE

FOB PLANT 8/2003

FOB PLANT 8/2003

FOB PLANT 8/2003

SPECIFIED CONFIDENTIAL

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM:

5. DATE COMPLETED: 10/15/2003

EFFECTIVE TRANSPORT INVOICE INVOICE NET NET QUALITY PURCHASE ADDITIONAL OTHER DELIVERED TO VOLUME PRICE TRANSPORT AMOUNT DISCOUNT AMOUNT PRICE ADJUST PRICE TERMINAL CHARGES PRICE (\$/Bbl) (\$) (\$) (\$) (\$/Bbl) (\$/Bbl) (\$/Bb!) (\$/Bbl) (\$/Bbl) (\$/Bbl) (\$/Bbl) (h) (i) **(j)** (k) (1) (m) (n) (q) 45,253 \$32.09 \$1,452,168.77 \$0.00 \$1,452,168.77 \$32.09 \$0.00 \$32.09 \$0.00 \$0.00 \$0.00 \$32.09 62,667 \$32.23 \$2,019,757.41 \$0.00 \$2,019,757.41 \$32.23 \$0.00 \$32.23 \$0.00 \$0.00 \$0.00 \$32.23 6,053 \$39.61 \$239,759.33 \$0.00 \$239,759.33 \$39.61 \$0.00 \$39.61 \$0.00 \$0.00 \$39.61

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. August 2003

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

SPECIFIED CONFIDENTIAL

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Donna M. Davis, Director - Regulatory & Adm. Services (727) 824-6627

5. Signature of Official Submitting Report

Donna M. Davis, Director - Regulatory & Adm. Services

							Total					
						Effective	Transpor-	F.O.B.	As	Received	Coal Qua	ality
Line No.	Supplier Name	Mine Location	Purchase Type	Transpor- tation Mode	Tons	Purchase Price (\$/Ton)	tation Cost (\$/Ton)	Plant Price (\$/Ton)	Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	AEP Coal Company, Inc.	08,Ky,195	MTC	UR	38,856	\$34,90	\$18.54	\$53.44	1.06	12,562	9.95	6.24
2	Consolidated Coal Sales	08 , Ky , 133	MTC	UR	57,277	\$38.25	\$18.54	\$56.79	1.13	12,985	7.14	6.53
3	Massey Coal Sales Company, Inc.	08,Ky,195	MTC	UR	47,142	\$38.25	\$18.54	\$56.79	0.96	12,324	11.26	5.96
4	Transfer Facility	N/A	N/A	OB	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. August 2003

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

SPECIFIED CONFIDENTIAL

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Donna M. Davis, Director - Regulatory & Adm. Services (727) 824-6627

5. Signature of Official Submitting Report

Donna M. Davis, Director - Regulatory & Adm. Services

6. Date Completed: October 15, 2003

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro- active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	AEP Coal Company, Inc.	08 , Ky , 195	MTC	38,856	\$34.90	\$0.00	\$34.90	\$0.00	\$34.90	\$0.00	\$34.90
2	Consolidated Coal Sales	08 , Ky , 133	MTC	57,277	\$38.25	\$0.00	\$38.25	\$0.00	\$38.25	\$0.00	\$38.25
3	Massey Coal Sales Company, Inc.	08 , Ky , 195	MTC	47,142	\$38,25	\$0.00	\$38.25	\$0.00	\$38.25	\$0.00	\$38.25
4	Transfer Facility	N/A	N/A	OB	N/A	N/A	\$0.00	N/A	\$0.00	N/A	N/A

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. August 2003

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

SPECIFIED CONFIDENTIAL

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Donna M. Davis, Director - Regulatory & Adm. Services (727) 824-6627

5. Signature of Official Submitting Report

Donna M. Davis, Director - Regulatory & Adm. Services

							Additional									
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	F.O.B.
				Transpor-	-	Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Plant
Line		Mine	Shipping	tation		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Price
No.	Supplier Name	Location	n Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(o)	(p)	(p)
1	AEP Coal Company, Inc.	08 , Ky ,	195 Pike, Ky	UR	38,856	\$34.90	N/A	\$17.00	\$1.54	N/A	N/A	N/A	\$0.00	\$0.00	\$18.54	\$53.44
2	Consolidated Coal Sales	08 , Ky ,	133 Letcher, Ky	UR	57,277	\$38.25	N/A	\$17.00	\$1.54	N/A	N/A	N/A	\$0.00	\$0.00	\$18.54	\$56.79
3	Massey Coal Sales Company, In	c. 08 , Ky ,	195 Pike, Ky	UR	47,142	\$38.25	N/A	\$17.00	\$1.54	N/A	N/A	N/A	\$0.00	\$0.00	\$18,54	\$56.79
4	Transfer Facility	N/A	Plaquemines Parrish, La	ОВ	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$0.00	\$0.00	N/A	N/A



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report for: Mo. August 2003

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

SPECIFIED CONFIDENTIAL

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Donna M. Davis, Director - Regulatory & Adm. Services (727) 824-6627

5. Signature of Official Submitting Report

Donna M. Davis, Director - Regulatory & Adm. Services

		Form	Intended		Original	Old					New F.O.B.	
Line No.	Month Reported	Plant Name	Generating Plant	Supplier	Line Number	Volume (tons)	Form No.	Column Title	Old Value	New Value	Plant Price	Reason for Revision
110.	reported	Name	1 Idill	Oupplier	Number	(10113)	140.	Tiue	value	Value	1 1100	1(04)31011
(a)	(p)	(c)	· (d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	07/02	CR1&2	CR1&2	Massey Coal Sales Company, Inc.	2	56,810	2A	(k) Quality Adjustments	\$ 0.54	\$ 0.62	\$56.57 √	Quality Adj. Revised
2	08/02	CR1&2	CR1&2	Massey Coal Sales Company, Inc.	2	65,768	2A	(k) Quality Adjustments	\$ 0.75	\$ 0.85	\$56.83	Quality Adj. Revised
3	10/02	CR1&2	CR1&2	Massey Coal Sales Company, Inc.	2	38,830	2A	(k) Quality Adjustments	\$ 0.09	\$ 0.11	\$55.75 ✓	Quality Adj. Revised
4	11/02	CR1&2	CR1&2	Massey Coal Sales Company, Inc.	3	34,711	2A	(k) Quality Adjustments	\$ (0.08)	\$ (0.09)	\$55.61	Quality Adj. Revised
5	12/02	CR1&2	CR1&2	Massey Coal Sales Company, Inc.	. 3	65,349	2A	(k) Quality Adjustments	\$ (0.20)	\$ (0.23)	\$ 54.86	Quality Adj. Revised
6	01/03	CR1&2	CR1&2	Massey Coal Sales Company, Inc.	3	28,650	2A	(k) Quality Adjustments	\$ 0,27	\$ 0.31	\$.56.92 √	Quality Adj. Revised
7	01/03	CR1&2	CR1&2	Massey Coal Sales Company, Inc.	4	8,985_) 2A	(k) Quality Adjustments	\$ 0.92	\$ 1.16	\$59.43 ✓	Quality Adj. Revised
8	02/03	CR1&2	CR1&2	Massey Coal Sales Company, Inc.	2	37,602	2A	(k) Quality Adjustments	\$ 0.25	\$ 0.29	\$57.11√	, Quality Adj. Revised
9	03/03	CR1&2	CR1&2	Massey Coal Sales Company, Inc.	3	46,640	2A	(k) Quality Adjustments	\$ 0.31	\$ 0.35	\$ 57.22 ✓	Quality Adj. Revised
10	05/03	CR1&2	CR1&2	Massey Coal Sales Company, Inc.	3	38,416	2A	(k) Quality Adjustments	\$ 0.20	\$ 0.22	\$57.11	Quality Adj. Revised
11	07/03	CR1&2	CR1&2	AEP Coal Company, Inc.	1	47,426	2A	(k) Quality Adjustments		\$ 0.43	\$ 54.46 ✓	Quality Adjustment



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. August 2003

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

SPECIFIED CONFIDENTIAL

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Donna M. Davis, Director - Regulatory & Adm. Services (727) 824-6627

5. Signature of Official Submitting Report

Donna M. Davis, Director - Regulatory & Adm. Services

						Effective	Total Transpor-	F.O.B.	As	Received	Coal Qua	ality
Line No.	Supplier Name	Mine Location	Purchase Type	ranspor- tation Mode	Tons	Purchase Price (\$/Ton)	tation Cost (\$/Ton)	Plant Price (\$/Ton)	Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	AEP Coal Company, Inc.	08 , Ky , 195	LTC	UR	38,397	\$36.00	\$18.54	\$54.54	0.70	12,723	9.18	6.39
2	AEP Coal Company, Inc.	08 , Ky , 195	LTC	UR	9,663	\$31.00	\$18.54	\$49.54	0.67	12,894	8.03	6.68
3	Alliance Coal Sales Corp.	08 , Ky , 195	MTC	ÜR	9,810	\$36.50	\$18.54	\$55.04	0.55	12,905	7.50	6.36
4	Alliance Coal Sales Corp.	08 , Ky , 195	MTC	UR	9,903	\$30.25	\$18.54	\$48.79	0.57	12,872	7.73	6.48
5	Amvest Coal Sales, Inc.	08 , WV , 67	MTC	UR	18,044	\$40.00	\$19.93	\$59.93	0.69	12,741	10.61	4.66
6	Koch Carbon, LLC	08 , Ky ,195	S	UR	9,406	\$35.35	\$18.54	\$53.89	0.70	13,095	7.34	5.86
7	Massey Coal Sales Co., Inc.	08 , WV , 45	LTC	UR	46,693	\$38.50	\$19.93	\$58.43	0.68	12,195	12.08	6.51
8	Progress Fuels Corporation	08 , Ky ,119	S	UR	17,947	\$35.50	\$19.62	\$55.12	0.71	12,910	8.35	5.55
9	Transfer Facility	N/A	N/A	OB	197,924	\$54.47	\$9.39	\$63.86	0.61	12,449	8.08	8.95



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. August 2003

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

SPECIFIED CONFIDENTIAL

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Donna M. Davis, Director - Regulatory & Adm. Services (727) 824-6627

5. Signature of Official Submitting Report

<u>- Monna) m - Maws</u> Donna M. Davis, Director - Regulatory & Adm. Services

6. Date Completed: October 15, 2003

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro- active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	AEP Coal Company, Inc.	08,Ky,195	LTC	38,397	\$36.00	\$0.00	\$36.00	\$0.00	\$36.00	\$0.00	\$36,00
2	AEP Coal Company, Inc.	08,Ky,195	LTC	9,663	\$31.00	\$0.00	\$31.00	\$0.00	\$31.00	\$0.00	\$31.00
3	Alliance Coal Sales Corp.	08,Ky,195	MTC	9,810	\$36.50	\$0.00	\$36.50	\$0.00	\$36.50	\$0.00	\$36.50
4	Alliance Coal Sales Corp.	08,Ky,195	MTC	9,903	\$30.25	\$0.00	\$30.25	\$0.00	\$30.25	\$0.00	\$30.25
5	Amvest Coal Sales, Inc.	08, WV, 67	MTC	18,044	\$40.00	\$0.00	\$40.00	\$0.00	\$40.00	\$0.00	\$40,00
6	Koch Carbon, LLC	08,Ky,195	S	9,406	\$35,35	\$0.00	\$35.35	\$0.00	\$35.35	\$0.00	\$35.35
7	Massey Coal Sales Co., Inc.	08, WV, 45	LTC	46,693	\$38.50	\$0.00	\$38.50	\$0.00	\$38.50	\$0.00	\$38.50
8	Progress Fuels Corporation	08,Ky,119	S	17,947	\$35.50	\$0,00	\$35.50	\$0,00	\$35.50	\$0.00	\$35,50
9	Transfer Facility	N/A	N/A	197,924	\$54.47	\$0.00	\$54.47	N/A	\$54.47	N/A	\$54.47

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. August 2003

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

SPECIFIED CONFIDENTIAL

- Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Donna M. Davis, Director - Regulatory & Adm. Services (727) 824-6627
- 5. Signature of Official Submitting Report

Donna M. Davis, Director - Regulatory & Adm. Services

6. Date Completed: October 15, 2003

Line No.	Supplier Name	Mine Location	Shipping Point	Transpor tation Mode	- Tons	Effective Purchase Price (\$/Ton)			Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Rate	Ocean Barge Rate (\$/Ton)	Charges	Other Related Charges (\$/Ton)	Transpor- tation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(q)
1 2 3 4 5 6 7 8	Alliance Coal Sales Corp. Alliance Coal Sales Corp. Amvest Coal Sales, Inc. Koch Carbon, LLC Massey Coal Sales Co., Inc. Progress Fuels Corporation	08, Ky, 195 08, Ky, 195 08, WV, 67 08, Ky, 195 08, WV, 45 08, Ky, 119	Pike, Ky Pike, Ky Pike, Ky Nicholas, Wv Pike, Ky Logan, Wv Knott, Ky	UR UR UR UR UR UR UR UR UR	38,397 9,663 9,810 9,903 18,044 9,406 46,693 17,947	\$36.00 \$31.00 \$36.50 \$30.25 \$40.00 \$35.35 \$38.50 \$35.50	N/A N/A N/A N/A N/A N/A N/A	\$17.00 \$17.00 \$17.00 \$17.00 \$18.39 \$17.00 \$18.39 \$18.08	\$1 54 \$1 54 \$1 54 \$1 54 \$1 54 \$1 54 \$1 54 \$1 54	N/A N/A N/A N/A N/A N/A N/A	N/A N/A N/A N/A N/A N/A N/A	N/A N/A N/A N/A N/A N/A N/A	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$18.54 \$18.54 \$18.54 \$18.54 \$19.93 \$18.54 \$19.93 \$19.62	\$54.54 \$49.54 \$55.04 \$48.79 \$59.93 \$53.89 \$58.43 \$55.12
9	Transfer Facility	N/A	Plaquemines Parrish, La	OB	197,924	\$54.47	N/A	N/A	N/A	N/A	N/A	N/A	\$0.00	\$0.00	\$9,39	\$63.80

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES Page 1 of 2

1. Report for: Mo. August 2003

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Donna M. Davis, Director - Regulatory & Adm. Services (727) 824-6627

5. Signature of Official Submitting Report

SPECIFIED CONFIDENTIAL

Donna M. Davis, Director - Regulatory & Adm. Services

6. Date Completed: October 15, 2003

											New	
		Form	Intended		Original	Old					F.O.B.	
Line	Month	Plant	Generating		Line	Volume	Form	Column	Old	New	Plant	Reason for
No.	Reported	Name	Plant	Supplier	Number	(tons)	No.	Title	Value	Value	Price	Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1	07/02	CR4&5	CR4&5	Massey Coal Sales Co., Inc.	3	47,270	2A	(k) Quality Adjustments	\$ 0.05	\$ 0.06	\$57.65	Quality Adj. Revised
2	08/02	CR4&5	CR4&5	Massey Coal Sales Co., Inc.	3	45,990	2A	(k) Quality Adjustments	\$ 1.52	\$ 1.91	\$59.53√	Quality Adj. Revised
3	09/02	CR4&5	CR4&5	Massey Coal Sales Co., Inc.	4	63,494	2A	(k) Quality Adjustments	\$ 1.45	\$ 1.83	\$59.13	Quality Adj. Revised
4	10/02	CR4&5	CR4&5	Massey Coal Sales Co., Inc.	3	56,482	2	(f) Tons	56,482	56,804	\$57.94√	Tonnage Adjustment
5	10/02	CR4&5	CR4&5	Massey Coal Sales Co., Inc.	3	56,804	2A	(k) Quality Adjustments ,	. \$ 0.71	\$ 0.90	\$58.13√	Quality Adj. Revised
								(see line above) of	6			,
6	11/02	CR4&5	CR4&5	Massey Coal Sales Co., Inc.	4	29,228	2A	(k) Quality Adjustments	\$ 1.81	\$ 2.28	\$59.56	Quality Adj. Revised
7	11/02	CR4&5	CR4&5	Massey Coal Sales Co., Inc.	5	18,919	2A	(k) Quality Adjustments	4 \$ (1.51)	\$ (1.89)	\$ 54.396	Quality Adj. Revised
8	12/02	CR4&5	CR4&5	Massey Coal Sales Co., Inc.	3 /	67,770	2A	(k) Quality Adjustments	\$ 1.25	\$ 1.57	\$58.26 √	Quality Adj. Revised
9	01/03	CR4&5	CR4&5	Massey Coal Sales Co., Inc.	4	38,455	2A	(k) Quality Adjustments	C \$ 0.92	\$ 1.16		Quality Adj. Revised
10	02/03	CR4&5	CR4&5	Massey Coal Sales Co., Inc.	7	57,106	2A	(k) Quality Adjustments	\$ 0.59	\$ 0.74	\$ 69.22	Quality Adj. Revised
11	03/03	CR4&5	CR4&5	Massey Coal Sales Co., Inc.	6	46,381	2A	(k) Quality Adjustments	\$ 1.43	\$ 1.80	\$60.32	Quality Adj. Revised
12	04/03	CR4&5	CR4&5	Massey Coal Sales Co., Inc.	6	48,171	2A	(k) Quality Adjustments	\$ 0.95	\$ 1.20	\$59.72√	Quality Adj. Revised
13	05/03	CR4&5	CR4&5	Massey Coal Sales Co., Inc.	6	47,942	2A	(k) Quality Adjustments	\$ 1.41	\$ 1.77	\$60.33	Quality Adj. Revised
14	07/03	CR4&5	CR4&5	Alliance Coal Sales Corp.	4	9,996	2A	(k) Quality Adjustments	\$ -	\$ 0.38	\$49.76	Quality Adjustment
15	07/03	CR4&5	CR4&5	Amvest Coal Sales, Inc.	5	18,577	2A	(k) Quality Adjustments	\$ +	\$ 0.23	\$60.75	Quality Adjustment

was pastures to to provide to provide the provident to provide the provident to provide the provident to the

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES Page 2 of 2

1. Report for: Mo. August 2003

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Donna M. Davis, Director - Regulatory & Adm. Services (727) 824-6627

5. Signature of Official Submitting Report

SPECIFIED CONFIDENTIAL

Donna M. Davis, Director - Regulatory & Adm. Services

6. Date Completed: October 15, 2003

Line No.	e Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
16	07/03	CR4&5	CR4&5	AEP Coal Company, Inc.	1	38,142	2A	(k) Quality Adjustments	\$ -	\$ 0.33	\$55.46	Quality Adjustment
17	07/03	CR4&5	CR4&5	Koch Carbon, LLC	6	17,975	2A	(k) Quality Adjustments	\$ -	\$ (0,11)	\$54.37√	Quality Adjustment

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. August 2003

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT

SPECIFIED CONFIDENTIAL

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Donna M. Davis, Director - Regulatory & Adm. Services (727) 824-6627

5. Signature of Official Submitting Report

Bonna M. Davis, Director - Regulatory & Adm. Services

6. Date Completed: October 15, 2003

							Total						
						Effective	Transpor-	F.O.B.	As Received Coal Quality				
			٦	Transpor-			tation	Plant	Percent	Btu	Percent	Percent	
Line		Mine	Purchase	tation		Price	Cost	Price	Sulfur	Content	Ash	Moisture	
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	
1	Emerald International Corp.	25, IM, 999	S	GB	28,129	\$33.55	\$5.05	\$38.60	0.53	12,794	6.33	8.54	
2	Emerald International Corp.	45 , IM , 999	S	GB	33,251	\$31.30	\$5.05	\$36.35	0.49	11,948	7.44	10.42	
3	Guasare Coal Sales Corp	50,IM,999	S	GB	51,555	\$39.22	\$5.05	\$44.27	0.61	13,153	5.03	7.01	
4	Kanawha River Terminal	08, WV, 39	STC	В	53,047	\$39.50	\$19.61	\$59.11	0.67	12,265	11.78	6.18	
5	Marmet Synfuel, LLC	08, WV, 39	STC	В	33,799	B \$41.25	\$19,61	\$60.86	0.63	12,893	8.26	7.20	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. August 2003

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Donna M. Davis, Director - Regulatory & Adm. Services (727) 824-6627

5. Signature of Official Submitting Report

SPECIFIED CONFIDENTIAL

Donna M. Davis, Director - Regulatory & Adm. Services

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro- active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	Emerald International Corp.	25 , IM , 999	S	28,129	\$33.55	\$0.00	\$33.55	\$0.00	\$33.55	\$0.00	\$33.55
2	Emerald International Corp.	45 , IM , 999	S	33,251	\$31.30	\$0.00	\$31.30	\$0.00	\$31.30	\$0.00	\$31.30
3	Guasare Coal Sales Corp	50, IM, 999	S	51,555	\$39.22	\$0.00	\$39.22	\$0,00	\$39.22	\$0.00	\$39,22
4	Kanawha River Terminal	08, WV, 39	STC	53,047	\$39.50	\$0.00	\$39.50	\$0.00	\$39.50	\$0.00	\$39.50
5	Marmet Synfuel, LLC	08, WV, 39	STC	33,799	\$41.25	\$0.00	\$41.25	\$0.00	\$41.25	\$0.00	\$41.25



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. August 2003

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT

SPECIFIED CONFIDENTIAL

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Donna M. Davis, Director - Regulatory & Adm. Services (727) 824-6627

5. Signature of Official Submitting Report

Donna M. Davis, Director - Regulatory & Adm. Services

							Additional									
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	F.O.B.
			-	Franspor-	-	Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Plant
Line		Mine	Shipping	tation		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Price
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(0)	(b)	(q)
1	Emerald International Corp.	25 , IM , 999	Weglokoks, Pol	GB	28,129	\$33.55	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$5.05	\$38.60
2	Emerald International Corp.	45 , IM , 999	Santa Marta, Col	GB	33,251	\$31.30	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$5.05	\$36.35
3	Guasare Coal Sales Corp	50, IM, 999	Maracaibo, VZ	GB	51,555	\$39,22	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$5.05	\$44.27
4	Kanawha River Terminal	08, WV, 39	Kanawha,Wv	В	53,047	\$39.50	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$19.61	\$59.11
5	Marmet Synfuel, LLC	08, WV, 39	Kanawha,Wv	В	33,799	\$41.25	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$19.61	\$60.86



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report for: Mo. August 2003

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT

SPECIFIED CONFIDENTIAL

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Donna M. Davis, Director - Regulatory & Adm. Services (727) 824-6627

5. Signature of Official Submitting Report

Donna M. Davis, Director - Regulatory & Adm. Services

6. Date Completed: October 15, 2003

		Farms	Intended		Original	Old					New	
Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1	01/03	Transfer	r Facility-IMT	Massey Coal Sales Co., Inc.	3	9,071	2A	(k) Quality Adjustments	T \$ 1.86	\$ 2.35	\$61.46	Quality Adj. Revised
2	01/03	Transfer	r Facility-IMT	Massey Coal Sales Co., Inc.	4	8,231	2A	(k) Quality Adjustments	L\$ 1.86	\$ 2.35	\$61.46√	Quality Adj. Revised
3	02/03	Transfer	r Facility-IMT	Massey Coal Sales Co., Inc.	4	14,355	2A	(k) Quality Adjustments	\$ 0.64	\$ 0.80	\$59.91√	Quality Adj. Revised
4	03/03	Transfer	r Facility-IMT	Massey Coal Sales Co., Inc.	3	47,293	2A	(k) Quality Adjustments	\$ (0.37)	\$ (0.47)	\$58.64	Quality Adj. Revised
5	04/03	Transfer	r Facility-IMT	Massey Coal Sales Co., Inc.	2	53,511	2A	(k) Quality Adjustments	\$ (0.40)	\$ (0.51)	\$ 58.60	Quality Adj. Revised
6	05/03	Transfer	Facility-IMT	Massey Coal Sales Co., Inc.	3	55,240	2A	(k) Quality Adjustments	\$ (0.76)	\$ (0.96)	\$58.15	Quality Adj. Revised
7	07/03	Transfer	r Facility-IMT	Marmet Synfuel, LLC	3	10,906	2A	(k) Quality Adjustments		\$ (0.94)	\$59.92 \(\int \)	Quality Adjustment
8	07/03	Transfer	Facility-IMT	Guasare Coal Sales Corp	1	43,276	2A	(k) Quality Adjustments		\$ 1.73	\$46.56	Quality Adjustment
9	07/03	Transfer	Facility-IMT	Marmet Synfuel, LLC	4	23,059	2A	(k) Quality Adjustments		\$ (0.62)	\$60.24	Quality Adjustment
10	03/02	Transfer	Facility-IMT	Guasare Coal Sales Corp	2	47,873	2B	(p) Trans. Charges	\$ 14.60	\$ 5.117	-\$54.91 /	Reporting Adjmt.
11	05/02	Transfer	Facility-IMT	Guasare Coal Sales Corp	1	58,754	2B	(p) Trans. Charges	\$ 14,60		- \$ 54.94 [∤]	Reporting Adjmt.
12	07/02	Transfer	Facility-IMT	Guasare Coal Sales Corp	1	52,021	2B	(p) Trans. Charges	\$ 14.60	\$ 5.11	\$ 54.99 /	Reporting Adjmt.