

### JAMES A. MCGEE

ASSOCIATE GENERAL COUNSEL PROGRESS ENERGY SERVICE CO., LLC

January 26, 2005

Ms. Blanca S. Bayó, Director Division of the Commission Clerk and Administrative Services Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

Re: Docket No. 050001-EI

Dear Ms. Bayó:

Enclosed for filing on behalf of Progress Energy Florida, Inc. are an original plus ten (10) copies of FPSC 423 forms for the month of November 2004. Forms 423-1A, 423-2, 423-2A, 423-2B, and 423-2C contained in this filing have been edited to delete certain confidential information. Progress Energy Florida, Inc.'s Request for Specified Confidential Treatment, which includes an unedited copy of the 423 forms, has been submitted for filing this date under separate cover.

Please acknowledge your receipt and filing of the above on the enclosed copy of this letter and return same to me.

- alle I

Very truly yours,

James A. McGee

JAM:at Enclosures

cc: Parties of record

### Progress Energy Florida, Inc.

### CERTIFICATE OF SERVICE

Docket No. 050001-EI

I HEREBY CERTIFY that a true copy of Progress Energy Florida, Inc.'s FPSC 423 Forms for the month of November have been furnished to the following individuals by regular U.S. Mail this 26th day of January 2005..

John Butler Steel, Hector & Davis 200 S. Biscayne Blvd. Suite 4000 Tallahassee, FL 32301-1804

Jeffrey A. Stone, Esquire Russell A. Badders, Esquire Beggs and Lane P. O. Box 12950 Pensacola, FL 32576-2950

Lee L. Willis, Esquire James D. Beasley, Esquire Ausley & McMullen P. O. Box 391 Tallahassee, FL 32302

Wm. Cochran Keating, IV Office of the General Counsel Economic Regulation Section Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0850

Robert Vandiver, Esquire Office of the Public Counsel C/o The Florida Legislature 111 West Madison Street Room 812 Tallahassee, FL 32399-1400

Vicki Gordon Kaufman, Esquire McWhirter, Reeves 117 S. Gadsden Street Tallahassee, FL 32301 John McWhirter, Jr. McWhirter, Reeves et al 400 North Tampa Street Suite 2450 Tampa, FL 33601

Norman Horton, Jr., Esquire Messer, Caparello & Self P. O. Box 1876 Tallahassee, FL 32302

Attorney

#### FPSC FORM 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH:

11/2004

2. REPORTING COMPANY:

FLORIDA POWER CORPORATION

Part	LINE			OLUMPIN IO		DELIVERY	DELBIEDS	Y TYPE	SULFER CONTENT	BTU CONTENT	VOLUME	DELIVERED PRICE
Column   C				SHIPPING		-						
Anclote   BP Amoco Oil   F- BP Tampa,FL   MTC   FOB PLANT   11/2004   FO2   0.37   138,192   355   \$60.6878	NO.	<u>PLANT NAME</u>	SUPPLIER NAME	POINT	TYPE	LOCATION	<u>DATE</u>	OIL	(%)	(Btu/gal)	(Bbls)	(\$/BbI)
Anclote NO DELIVERIES Anon Park Peakers NO DELIVERIES Anon Park Peakers NO DELIVERIES Bartow Steam Plant NO DELIVERIES Bartow Steam Plant RIO Energy International, Inc F. Rio Houston,TX MTC FOB TERMINAL 11/2004 FO6 0.97 159,074 113,181 331.1831 Bartow Steam Plant RIO Energy International, Inc F. Rio Houston,TX MTC FOB TERMINAL 11/2004 FO6 0.97 159,074 113,181 331.1831 RIO Energy International, Inc F. Rio Houston,TX MTC FOB TERMINAL 11/2004 FO6 0.97 159,074 113,181 331.1831 RIO Energy International, Inc F. Rio Houston,TX MTC FOB TERMINAL 11/2004 FO6 0.09 158, 126 462,887 531.9992 RIO Entral Tampa Tank Farm NO DELIVERIES RIO Cystal River BP Amoco Oil F. BP Tampa,FL MTC FOB PLANT 11/2004 FO2 219.87 138,192 3897 360.5254 RIO Cystal River BP Amoco Oil F. BP Tampa,FL MTC FOB PLANT 11/2004 FO2 0.37 138,192 1778 361.0767 RIO Entral Tampa Tank Farm NO DELIVERIES RIO Cystal River NO DELIVERIES RIO Entral Tampa Tank Farm NO DELIVERIES RIO Cystal River NO DELIVERIES RIO CHARLES	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
A YON PER PERKETS NO DELLYERIES  A YON PERKETS NO DELLYERIES  BATROW Steam Plant NO DELLYERIES  BATROW Steam Plant NO DELLYERIES  BATROW Steam Plant RIO Energy International, Inc F- Rio Houston,TX MTC FOB TERMINAL 1/2004 FO6 0.97 159,074 113,181 \$31.1811  BATROW Steam Plant RIO Energy International, Inc F- Rio Houston,TX MTC FOB TERMINAL 1/2004 FO6 1.02 158,126 462,887 \$31.9992  BATROW Steam Plant RIO Energy International, Inc F- Rio Houston,TX MTC FOB TERMINAL 1/2004 FO6 1.02 158,126 462,887 \$31.9992  BASHOW Steam Plant RIO Energy International, Inc F- Rio Houston,TX MTC FOB TERMINAL 1/2004 FO6 1.02 158,126 462,887 \$31.9992  BASHOW Steam Plant RIO Energy International, Inc F- Rio Houston,TX MTC FOB PLANT 1/2004 FO6 1.58 159,768 108,184 \$36.5095  BASHOW Steam Plant RIO Energy International, Inc F- Rio Houston,TX MTC FOB PLANT 1/2004 FO2 219.87 138,192 462,887 \$31.9992  Central Tampa Tank Farm NO DELLYERIES  Crystal River BP Amoco Oil F- BP Tampa,FL MTC FOB PLANT 1/2004 FO2 0.30 138,192 178 \$61.0767  Crystal River BP Amoco Oil F- BP Tampa,FL MTC FOB PLANT 1/2004 FO2 0.30 138,463 8,187 \$59.3689  ACTROM STEAM PLANT RIVER NO DELLYERIES  Crystal River NO DELLYERIES  BY AMORO PLANT 1/2004 FO2 0.30 138,463 8,187 \$59.3689  Hines Energy Complex NO DELLYERIES  BY Amoco Oil F- BP Taff,FL MTC FOB PLANT 1/2004 FO2 0.15 138,253 4,896 \$58.9599	1	Anclote	BP Amoco Oil	F- BP Tampa,FL	MTC	FOB PLANT	11/2004	FO2	0.37	138,192	355	\$60.6878
Bartow Peakers   NO DELIVERIES   Sartow Steam Plant   NO DELIVERIES   Sartow Steam Plant   NO DELIVERIES   Sartow Steam Plant   RIO Energy International, Inc   F-Rio Houston,TX   MTC   FOB TERMINAL   11/2004   FO6   0.97   159,074   113,181   S31.1831   S31.1831   S31.831	2	Anclote	NO DELIVERIES									
Sartow Steam Plant   NO DELIVERIES   Sartow Steam Plant   RIO Energy International, Inc   F-Rio Houston,TX   MTC   FOB TERMINAL   1/2004   FO6   0.97   159,074   113,181   \$31.1831   7   8   8   8   8   8   8   8   8   8	3	Avon Park Peakers	NO DELIVERIES									
Bartow Steam Plant RIO Energy International, Inc F- Rio Houston, TX MTC FOB TERMINAL 11/2004 FO6 0.97 159,074 113,181 \$31.1831  Bartow Steam Plant RIO Energy International, Inc F- Rio Houston, TX MTC FOB TERMINAL 11/2004 FO6 1.02 158,126 462,887 \$31.9992  Bartow Steam Plant RIO Energy International, Inc F- Rio Houston, TX MTC FOB TERMINAL 11/2004 FO6 1.58 159,768 108,184 \$36.5095  Bayboro Peakers NO DELIVERIES  Central Tampa Tank Farm NO DELIVERIES  Crystal River BP Amoco Oil F- BP Tampa, FL MTC FOB PLANT 11/2004 FO2 219.87 138,192 897 \$60.5254  Crystal River BP Amoco Oil F- BP Tampa, FL MTC FOB PLANT 11/2004 FO2 0.37 138,192 178 \$61.0767  Crystal River BP Amoco Oil F- BP Tampa, FL MTC FOB PLANT 11/2004 FO2 0.36 138,463 8,187 \$59.3689  Crystal River NO DELIVERIES  Crystal River NO DELIVERIES  Hingsins Peakers NO DELIVERIES  NO DELIVERIES  NO DELIVERIES  Hines Energy Complex NO DELIVERIES  Intercession City Peakers BP Amoco Oil F- BP Taft, FL MTC FOB PLANT 11/2004 FO2 0.15 138,253 4,896 \$558.9599	4	Bartow Peakers	NO DELIVERIES									
Bartow Steam Plant   RIO Energy International, Inc   F- Rio Houston,TX   MTC   FOB TERMINAL   11/2004   FO6   1.02   158,126   462,887   531,9992   88   188   189   1	5	Bartow Steam Plant	NO DELIVERIES									
Bartow Steam Plant   RIO Energy International, Inc   F-Rio Houston.TX   MTC   FOB TERMINAL   11/2004   FO6   1.58   159,768   108,184   \$36.5095	6	Bartow Steam Plant	RIO Energy International, Inc	F- Rio Houston,TX	MTC	FOB TERMINAL	11/2004	FO6	0.97	159,074	113,181	\$31.1831
Bayboro Peakers   NO DELIVERIES	7	Bartow Steam Plant	RIO Energy International, Inc	F- Rio Houston,TX	MTC	FOB TERMINAL	11/2004	FO6	1.02	158,126	462,887	\$31.9992
Central Tampa Tank Farm   NO DELIVERIES   F- BP Tampa,FL   MTC   FOB PLANT   11/2004   FO2   219.87   138,192   897   \$60.5254	8	Bartow Steam Plant	RIO Energy International, Inc	F- Rio Houston.TX	MTC	FOB TERMINAL	11/2004	FO6	1.58	159,768	108,184	\$36.5095
Crystal River	9	Bayboro Peakers	NO DELIVERIES									
Crystal River   BP Amoco Oil   F- BP Taft,FL   MTC   FOB PLANT   11/2004   FO2   0.37   138,192   178   \$61.0767     13   Crystal River   BP Amoco Oil   F- BP Tampa,FL   MTC   FOB PLANT   11/2004   FO2   0.36   138,463   8,187   \$59.3689     14   Crystal River   NO DELIVERIES     15   Debary Peakers   NO DELIVERIES     16   Higgins Peakers   NO DELIVERIES     17   Hines Energy Complex   NO DELIVERIES     18   Intercession City Peakers   BP Amoco Oil   F- BP Taft,FL   MTC   FOB PLANT   11/2004   FO2   0.15   138,253   4,896   \$58.9599     18   S58.9599   S58.9599   S58.9599     19   Crystal River   BP Amoco Oil   F- BP Taft,FL   MTC   FOB PLANT   11/2004   FO2   0.15   138,253   4,896   \$58.9599     19   Crystal River   BP Amoco Oil   F- BP Taft,FL   MTC   FOB PLANT   11/2004   FO2   0.15   138,253   4,896   \$58.9599     10   Crystal River   BP Amoco Oil   F- BP Taft,FL   MTC   FOB PLANT   11/2004   FO2   0.15   138,253   4,896   \$58.9599     10   Crystal River   BP Amoco Oil   F- BP Taft,FL   MTC   FOB PLANT   11/2004   FO2   0.15   138,253   4,896   \$58.9599     10   Crystal River   BP Amoco Oil   F- BP Taft,FL   MTC   FOB PLANT   11/2004   FO2   0.15   138,253   4,896   \$58.9599     10   Crystal River   BP Amoco Oil   F- BP Taft,FL   MTC   FOB PLANT   11/2004   FO2   0.15   138,253   4,896   \$58.9599     10   Crystal River   BP Amoco Oil   F- BP Taft,FL   MTC   FOB PLANT   11/2004   FO2   0.15   138,253   4,896   \$58.9599     10   Crystal River   BP Amoco Oil   F- BP Taft,FL   MTC   FOB PLANT   11/2004   FO2   0.15   138,253   4,896   \$58.9599     10   Crystal River   BP Amoco Oil   F- BP Taft,FL   MTC   FOB PLANT   11/2004   FO2   0.15   138,253   4,896   \$58.9599     10   Crystal River   BP Amoco Oil   F- BP Taft,FL   MTC   FOB PLANT   11/2004   FO2   0.15   138,253   4,896   \$58.9599     10   Crystal River   BP Amoco Oil   F- BP Taft,FL   MTC   FOB PLANT   11/2004   FO2   0.15   138,253   4,896   \$58.9599     10   Crystal River   F- BP Taft,FL   MTC   FOB PLANT   11/2004   FO2   0.15   138,253   4,896	10	Central Tampa Tank Farm	NO DELIVERIES									
13   Crystal River   BP Amoco Oil   F- BP Tampa,FL   MTC   FOB PLANT   11/2004   FO2   0.36   138,463   8,187   \$59.3689     14   Crystal River   NO DELIVERIES     15   Debary Peakers   NO DELIVERIES     16   Higgins Peakers   NO DELIVERIES     17   Hines Energy Complex   NO DELIVERIES     18   Intercession City Peakers   BP Amoco Oil   F- BP Taft,FL   MTC   FOB PLANT   11/2004   FO2   0.15   138,253   4,896   \$58.9599     18   Sp. 10   S	11	Crystal River	BP Amoco Oil	F- BP Tampa,FL	MTC	FOB PLANT	11/2004	FO2	219.87	138,192	897	\$60.5254
14 Crystal River NO DELIVERIES 15 Debary Peakers NO DELIVERIES 16 Higgins Peakers NO DELIVERIES 17 Hines Energy Complex NO DELIVERIES 18 Intercession City Peakers BP Amoco Oil F- BP Taft,FL MTC FOB PLANT 11/2004 FO2 0.15 138,253 4,896 \$58.9599	12	Crystal River	BP Amoco Oil	F- BP Taft,FL	MTC -	FOB PLANT	11/2004	FO2	0.37	138,192	178	\$61.0767
Debary Peakers   NO DELIVERIES	13	Crystal River	BP Amoco Oil	F- BP Tampa,FL	MTC	FOB PLANT	11/2004	FO2	0.36	138,463	8,187	\$59.3689
16     Higgins Peakers     NO DELIVERIES       17     Hines Energy Complex     NO DELIVERIES       18     Intercession City Peakers     BP Amoco Oil     F- BP Taft,FL     MTC     FOB PLANT     11/2004     FO2     0.15     138,253     4,896     \$58.9599	14	Crystal River	NO DELIVERIES									
17 Hines Energy Complex NO DELIVERIES 18 Intercession City Peakers BP Amoco Oil F- BP Taft,FL MTC FOB PLANT 11/2004 FO2 0.15 138,253 4,896 \$58.9599	15	Debary Peakers	NO DELIVERIES									
18 Intercession City Peakers BP Amoco Oil F- BP Taft,FL MTC FOB PLANT 11/2004 FO2 0.15 138,253 4,896 \$58.9599	16	Higgins Peakers	NO DELIVERIES									
	17	Hines Energy Complex	NO DELIVERIES									
19 Intercession City Penkers BP Amoco Oil F- BP Tampa,FI MTC FOB PLANT 11/2004 FO2 0.15 138,253 10,000 \$59.7595	18	Intercession City Peakers	BP Amoco Öil	F- BP Taft,FL	MTC	FOB PLANT	11/2004	FO2	0.15	138,253	4,896	\$58.9599
	19	Intercession City Peakers	BP Amoco Oil	F- BP Tampa,FL	MTC	FOB PLANT	11/2004	FO2	0.15	138,253	10,000	\$59.7595

5. DATE COMPLETED: 1/12/2005

DONNA MASSENGILL

CONTROLLER, REGULATED COMMERCIAL OPERATIONS

# FPSC FORM 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL FOR ELECTRIC FLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH:

11/2004

FLORIDA POWER CORPORATION 2. REPORTING COMPANY:

LINE			SHIPPI
NO.	PLANT NAME	SUPPLIER NAME	POINT
(a)	(p)	(c)	(p)
20	Intercession City Peakers	NO DELIVERIES	
21	Rio Pinar Peakers	NO DELIVERIES	
22	Suwanne Peakers	BP Amoco Oil	F- BP Bair
23	Suwannee Steam Plant	NO DELIVERIES	
24	Turner Peakers	NO DELIVERIES	
25	University of Florida	NO DELIVERIES	

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N. A.	·	WW 11/105		CONTROLLER, REGULATED COMMERCIAL OPERATIONS	
NING DATA	00 TAPES	11/100011	dill.	EGULATED	
). NAME,TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA . $\mathcal{M}\!\!\!\!/$	DEBBIE PATTERSON, SBFA (919) 546-4947 DDP	Journal Passengell	DONNA MASSENGILL	TROLLER, R	
TACT PERS	TTERSON, S		DO	Ô	
BER OF CON	DEBBIE PA	1. SIGNATURE OF OFFICIAL SUBMITTED REPORT:			
HONE NUMI	FORM:	CIAL SUBMI			1/12/2005
TLE TELEPI	SUBMITTED ON THIS FORM:	RE OF OFF			DATE COMPLETED: 1/12/2005
B. NAME,TI	SUBMIT	I. SIGNATL			DATECC

					SULFER	BTU		DELIVERED
PING	PURCHASE			TYPE	CONTENT	CONTENT	VOLUME	PRICE
El	TYPE	LOCATION	DATE	OIL	(%)	(%) (Btu/gal)	(Bbls)	(\$/Bbl)
	(e)	€	(g)	(h)	(E)	9	(K	9
ainbridge,GA	MTC	FOB PLANT	11/2004	FO2	0.33	138,201	3,573	\$60.1264

#### FPSC FORM 423-1(a)

MONTHLY REPORT OF COST AND QUALITY OF FUEL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH:

11/2004

2. REPORTING COMPANY:

FLORIDA POWER CORPORATION

#### SPECIFIED CONFIDENTIAL

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: DEBBIE PATTERSON, SBFA (919) 546-4047 DOLY 4. SIGNATURE OF OFFICIAL SUBMITTED REPORT: Consultance of Strain Language 1/17/05

4. SIGNATURE OF OFFICIAL SUBMITTED REPORT:

DONNA MASSENGILL

CONTROLLER, REGULATED COMMERCIAL OPERATIONS

5	DATE	COMPL	ETED.	1/12/2005
2.	DATE	COMPL	ETED:	1/12/2003

													EFFECTIVE	TRANSPORT			
							INVOICE	INVOICE		NET	NET	QUALITY	PURCHASE		ADDITIONAL		DELIVERED
LIN	E PLANT NAME	SUPPLIER NAME	DELIVERY		TYPE	VOLUME	PRICE	AMOUNT	DISCOUNT	AMOUNT	PRICE	ADJUST	PRICE	TERMINAL	TRANSPORT	CHARGES	
NO			LOCATION	DATE	OIL	(BbI)	(\$/Bbl)	<u>(\$)</u>	(\$)	(\$)	(\$/Bbl)	(\$/BbI)	<u>(\$/Bbl)</u>	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(q)	(r)
1	Anclote	BP Amoco Oil	FOB PLANT	11/2004	FO2	355									\$0.00		\$60.69
2	Anclote	NO DELIVERIES															
3	Avon Park Peakers	NO DELIVERIES															
4	Bartow Peakers	NO DELIVERIES															
5	Bartow Steam Plant	NO DELIVERIES															
6	Bartow Steam Plant	RIO Energy International, Inc	FOB TERMI	11/2004	FO6	113,181					1				\$0.00	. , ,	\$31.18
7	Bartow Steam Plant	RIO Energy International, Inc	FOB TERMI	11/2004	FO6	462,887			<u> </u>		:				\$0.00		\$32.00
8	Bartow Steam Plant	RIO Energy International, Inc	FOB TERMI	11/2004	FO6	108,184									\$0.00		\$36.51
9	Bayboro Peakers	NO DELIVERIES													_		
10	Central Tampa Tank Farm	NO DELIVERIES															
11	Crystal River	BP Amoco Oil	FOB PLANT	11/2004	FO2	897					ì				\$0.00	. ,,	\$60.53
12	Crystal River	BP Amoco Oil	FOB PLANT	11/2004	FO2	178					-				\$0.00		\$61.08
13	Crystal River	BP Amoco Oil	FOB PLANT	11/2004	FO2	8,187									\$0.00		\$59.37
14	Crystal River	NO DELIVERIES													_		
15	Debary Peakers	NO DELIVERIES															
16	Higgins Peakers	NO DELIVERIES															
17	Hines Energy Complex	NO DELIVERIES															
18	Intercession City Peakers	BP Amoco Oil	FOB PLANT	11/2004	FO2	4,896									\$0.00		\$58.96
19	Intercession City Peakers	BP Amoco Oil	FOB PLANT	11/2004	FO2	10,000									\$0.00		\$59.76

FPSC FORM 423-1(a)

MONTHLY REPORT OF COST AND QUALITY OF FUEL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH:

2. REPORTING COMPANY:

FLORIDA POWER CORPORATION

SPECIFIED CONFIDENTIAL

5. DATE COMPLETED: 1/12/2005

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: DEBBIE PATTERSON, SBFA (919) 546-4947 DOSANGE 1/17/05
4. SIGNATURE OF OFFICIAL SUBMITTED REPORT: DOSANGE 1/17/05

DONNA MASSENGILL

CONTROLLER, REGULATED COMMERCIAL OPERATIONS

													EFFECTIVE	TRANSPORT			
1.00							INVOICE	INVOICE		NET	NET	QUALITY	PURCHASE	TO	ADDITIONAL	OTHER	DELIVERED
LINI	PLANT NAME	SUPPLIER NAME	DELIVERY	DELIVERY	TYPE	VOLUME	PRICE	AMOUNT	DISCOUNT	AMOUNT	PRICE	ADJUST	PRICE	TERMINAL	TRANSPORT	CHARGES	PRICE
<u>NO</u>			LOCATION	DATE	OIL	(Bbi)	<u>(\$/Bbl)</u>	<u>(\$)</u>	(\$)	<u>(\$)</u>	(\$/Bbl)	<u>(\$/Bbi)</u>	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(q)	(r)
20	Intercession City Peakers	NO DELIVERIES															
21	Rio Pinar Peakers	NO DELIVERIES															
22	Suwanne Peakers	BP Amoco Oil	FOB PLANT	11/2004	FO2	3,573									\$0.00		\$60.13
23	Suwannee Steam Plant	NO DELIVERIES													-		1
24	Turner Peakers	NO DELIVERIES															
25	University of Florida	NO DELIVERIES															

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. November 2004

2. Reporting Company: Florida Power Corporation

3. Plant Name: McDuffie Coal Terminal

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Donna M. Davis, Director - Regulatory & Adm. Service (727) 824-6627

5. Signature of Official Submitting Report

Donna M. Davis, Director - Regulatory & Adm. Services

							Total					
						Effective	Transpor-	F.O.B.	As	Received	l Coal Qua	ality
			٦	Franspor-		Purchase	tation	Plant	Percent	Btu	Percent	Percent
Line		Mine	Purchase	tation		Price	Cost	Price	Sulfur	Content	Ash	Moisture
No.	Supplier Name	Location	Type	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	Drummond Coal Sales, Inc.	25 , IM , 999	S	GB	15.414			\$ 42.29	0.48	11.713	4.92	11.75

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. November 2004

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Donna M. Davis, Director - Regulatory & Adm. Services (727) 824-6627

5. Signature of Official Submitting Report

Donna M. Davis, Director - Regulatory & Adm. Services

							Total					
						Effective	Transpor-	F.O.B.	As	Received	Coal Qua	ality
			-	Transpor-	•	Purchase	tation	Plant	Percent	Btu	Percent	Percent
Line		Mine	Purchase	tation		Price	Cost	Price	Sulfur	Content	Ash	Moisture
No.	Supplier Name	Location	Type	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	Central Coal Co.	8 , Wv , 39	S	В	15,762			\$ 55.65	0.69	12,249	11.95	<b>6.7</b> 7
2	Central Coal Co.	8 , Wv , 39	S	В	3,050			\$ 56.15	0.69	12,249	11.95	<b>6.7</b> 7
3	Central Coal Co.	8 , Wv , 39	S	В	1,880			\$ 55.65	0.67	12,245	11.94	<b>7</b> .12
4	Keystone Coal Company	8 , Wv , 39	S	В	9,236			\$ 56.15	0.71	12,243	11.91	<b>6.8</b> 3
5	Progress Fuels Corporation	8 , Wv , 39	S	В	41,451			\$ 49.90	0.65	12,271	12.14	7.08
6	Progress Fuels Corporation	8 , Wv , 39	S	В	3,515			\$ 50.40	0.65	12,271	12.14	7.08
7	Guasare Coal Sales	50 , IM , 999	S	GB	9,879			\$ 43.68	0.66	12,977	6.02	7.14
8	Guasare Coal Sales	50 , IM , 999	S	GB	135,592			\$ 41.84	0.66	12,977	6.02	7.14

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. November 2004

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Donna M. Davis, Director - Regulatory & Adm. Services (727) 824-6627

5. Signature of Official Submitting Report

Donna M. Davis, Director - Regulatory & Adm. Services

						Effective	Total Transpor-	F.O.B.	As	Received	Coal Qu	ality
Line No.	Supplier Name	Mine Location	Purchase Type	Franspor- tation Mode	Tons	Purchase Price (\$/Ton)	tation Cost (\$/Ton)	Plant Price (\$/Ton)	Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	Central Appalachian Mining, formerly	08 , Ky , 195	MTC	UR	60,072			\$54.68	1.05	12,528	10.31	6.11
2	Central Appalachian Mining, formerly	08 , Ky , 195	MTC	UR	9,847			\$80.68	0.94	12,549	9.29	6.87
3	Consolidated Coal Sales	08 , Ky , 133	MTC	UR	67,345			\$52.88	1.17	12,515	10.31	6.05
4	Massey Coal Sales Company, Inc.	08 , Ky , 195	MTC	UR	48,289			\$52.03	1.16	12,522	9.94	6.56
5	Progress Fuels Corporation	08 Ky 193	S	UR	29,429		•	\$81.25	0.82	12,902	9.34	4.86
6	Transfer Facility	00 N/A 000	N/A	OB	29,334			\$67.01	0.93	12,211	7.66	10.02

1. Report for: Mo. November 2004

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Donna M. Davis, Director - Regulatory & Adm. Services (727) 824-6627

5. Signature of Official Submitting Report

Donna M. Davis, Director - Regulatory & Adm. Services

						Effective	Total Transpor-	F.O.B.	As	Received	Coal Qua	ality
Line No.	Supplier Name	Mine Location	Purchase Type	Transpor- tation Mode	Tons	Purchase Price (\$/Ton)	tation Cost (\$/Ton)	Plant Price (\$/Ton)	Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	Central Appalachian Mining, formerly	08, Ky, <b>1</b> 95	MTC	UR	49,803			\$52.93	0.69	12,510	9.94	6.79
2	Alliance Coal Sales Corp.	08 , Ky , 195	MTC	UR	47,125			\$52.86	0.64	12,710	8.47	6.61
3	Virginia Power Marketing, Inc.	08 , Ky , 195	MTC	UR	9,602			\$51.43	0.61	12,611	9.10	6.73
4	Massey Coal Sales	08 , Wv , 005	MTC	UR	8,459			\$51.81	0.72	12,508	10.99	6.10
5	Transfer Facility	00 N/A 000	N/A	OB	226,402			\$61.23	0.66	12,374	7.92	8.96
6	Transfer Facility	00 N/A 000	N/A	OB	15,414			\$49.30	0.48	11,713	4.92	11.75

1. Report for: Mo. November 2004

2. Reporting Company: Florida Power Corporation

3. Plant Name: McDuffie Coal Terminal

- Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Donna M. Davis, Director - Regulatory & Adm. Services (727) 824-6627
- 5. Signature of Official Submitting Report

Donna M. Davis, Director - Regulatory & Adm. Services

								Retro-			
					F.O.B.	Short Haul	Original	active		Quality	Effective
					Mine	& Loading	Invoice	Price	Base	Adjust-	Purchase
Line		Mine F	<sup>o</sup> urchase		Price	Charges	Price	Increases	Price	ments	Price
No.	Supplier Name	Location	Type	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	Drummond Coal Sales, Inc.	25 , IM , 999	S	15.414		\$ -					

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. November 2004

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Donna M. Davis, Director - Regulatory & Adm. Services (727) 824-6627

5. Signature of Official Submitting Report

Donna M. Davis, Director - Regulatory & Adm. Services

Line		Mine	Purchase		F.O.B. Mine Price	Short Haul & Loading Charges	Original Invoice Price	Retro- active Price Inc(Dec)	Base Price	Quality Adjust- ments	Effective Purchase Price
No.	Supplier Name	Location	Type	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton) <sup>°</sup>	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	Central Coal Co.	08 , Wv , 39	S	15,762		\$0.00					
2	Central Coal Co.	08, Wv, 39	S	3,050		\$0.00					
3	Central Coal Co.	08 , Wv , 39	S	1,880		\$0.00					
4	Keystone Coal Company	08, Wv, 39	S	9,236		\$0.00					
5	Progress Fuels Corporation	08, Wv, 39	S	41,451		\$0.00					
6	Progress Fuels Corporation	08, Wv, 39	S	3,515		\$0.00					
7	Guasare Coal Sales	50, IM, 999	S	9,879		\$0.00					
8	Guasare Coal Sales	50, IM, 999	S	135,592		\$0.00					

1. Report for: Mo. November 2004

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Donna M. Davis, Director - Regulatory & Adm. Services (727) 824-6627

5. Signature of Official Submitting Report

Donna M. Davis, Director - Regulatory & Adm. Services

Line No.	Supplier Name	Mine Locatio	n	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro- active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1 2 3 4 5 6	Central Appalachian Mining, formerly Central Appalachian Mining, formerly Consolidated Coal Sales Massey Coal Sales Company, Inc. Progress Fuels Corporation Transfer Facility		195 195 133 195 193 000	MTC MTC MTC MTC S N/A	60,072 9,847 67,345 48,289 29,429 29,334		\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00					

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. November 2004

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Donna M. Davis, Director - Regulatory & Adm. Services (727) 824-6627

5. Signature of Official Submitting Report

Donna Mr. Davis, Director - Regulatory & Adm. Services

									Retro-			
						F.O.B.	Short Haul	Original	active		Quality	Effective
						Mine	& Loading	Invoice	Price	Base	Adjust-	Purchase
Line		Mine		Purchase		Price	Charges	Price	Increases	Price	ments	Price
No.	Supplier Name	Location	n	Type	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1	Central Appalachian Mining, formerly	08 , Ky ,	195	MTC	49,803		\$0.00					
2	Alliance Coal Sales Corp.	08, Ky,	195	MTC	47,125		\$0.00					
3	Virginia Power Marketing, Inc.	08, Ky,	195	MTC	9,602		\$0.00					
4	Massey Coal Sales	08 , Wv ,	005	MTC	8,459		\$0.00					
5	Transfer Facility	00 N/A	000	N/A	226,402		\$0.00					
6	Transfer Facility	00 N/A	000	N/A	15,414		\$0.00					

1. Report for: Mo. November 2004

2. Reporting Company: Florida Power Corporation

3. Plant Name: McDuffie Coal Terminal

- Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Donna M. Davis, Director - Regulatory & Adm. Services (727) 824-6627
- 5. Signature of Official Submitting Report

Donna M. Davis, Director - Regulatory & Adm. Services

							Additiona	ıl								
						Effective	Shorthau	1	Other	River	Trans	s- Ocean	Other	Other	Γranspor	F.O.B.
			,	Transpor	-	Purchase	ek Loading	Rail	Rail	Barge	loadin	g Barge	Water	Related	tation	Plant
Line		Mine	Shipping	tation		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Price
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Tor	(\$/Tor	n)(\$/Ton	) (\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(o)	(p)	(q)
1	Drummond Coal Sales, Inc.	25 , IM , 999	Cartagena, C	o GB	15,414		N/A		\$ -	N/A	N/A	N/A	\$ -	\$ -		\$ 42.29

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. November 2004

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Donna M. Davis, Director - Regulatory & Adm. Services (727) 824-6627

5. Signature of Official Submitting Report

Donna M. Davis, Director - Regulatory & Adm. Services

							Additional									
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	F.O.B.
				Transpor	-	Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Plant
Line		Mine	Shipping	tation		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Price
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(i)	(m)	(n)	(o)	(p)	(q)
1	Central Coal Co.	08, Wv, 39	Kanawha,Wv	В	15,762		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$55.65
2	Central Coal Co.	08, Wv, 39	Kanawha,Wv	В	3,050		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$56.15
3	Central Coal Co.	08, Wv, 39	Kanawha,Wv	В	1,880		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$55.65
4	Keystone Coal Company	08, Wv, 39	Kanawha,Wv	В	9,236		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$56.15
5	Progress Fuels Corporation	08, Wv, 39	Kanawha,Wv	В	41,451		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$49.90
6	Progress Fuels Corporation	08, Wv, 39	Kanawha,Wv	В	3,515		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$50.40
7	Guasare Coal Sales	50 , IM , 999	Maracaibo, VZ	GB	9,879		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$43.68
8	Guasare Coal Sales	50 , IM , 999	Maracaibo, VZ	GB	135,592		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$41.84

1. Report for: Mo. November 2004

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Donna M. Davis, Director - Regulatory & Adm. Services (727) 824-6627

5. Signature of Official Submitting Report

Donna M. Davis, Director - Regulatory & Adm. Services

							Additional									
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	F.O.B.
				Transpor-	-	Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Plant
Line		Mine	Shipping	tation		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Price
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(0)	(p)	(q)
1	Central Appalachian Mining, formerly AEP	08 , Ky , 195 Pik	e, Ky	UR	60,072		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$54.68
2	Central Appalachian Mining, formerly AEP	08 , Ky , 195 Pik	e, Ky	UR	9,847		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$80.68
3	Consolidated Coal Sales	08 , Ky , 133 Let	cher, Ky	UR	67,345		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$52.88
4	Massey Coal Sales Company, Inc.	08 , <b>K</b> y , 195 Pik	e, Ky	UR	48,289		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$52.03
5	Progress Fuels Corporation	08 Ky 193 Pe	rry, Ky	UR	29,429		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$81.25
6	Transfer Facility	00 N/A 000 Pla	quemines	OB	29,334		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$67.01

1. Report for: Mo. November 2004

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Donna M. Davis, Director - Regulatory & Adm. Services (727) 824-6627

5. Signature of Official Submitting Report

Donna M. Davis, Director - Regulatory & Adm. Services

						Additional									
					Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	F.O.B.
			Tran	spor-	Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Plant
Line		Mine	Shipping tal	ion	Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Price
No.	Supplier Name	Location	Point Mo	ode Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d) (	e) (f)	(g)	(h)	(i)	(j)	. (k)	(1)	(m)	(n)	(o)	(p)	(p)
1	Central Appalachian Mining, formerly AEP	08 , Ky , 195 Pike	ke, Ky L	R 49,803		N/A			N/A	N/A	N/A	\$0.00	\$0.00		<b>\$52</b> .93
2	Alliance Coal Sales Corp.	08 , Ky , 195 Pike	ke, Ky L	R 47,125		N/A			N/A	N/A	N/A	\$0.00	\$0.00		<b>\$52.86</b>
3	Virginia Power Marketing, Inc.	08 , Ky , 195 Pike	ke, Ky L	R 9,602		N/A			N/A	N/A	N/A	\$0.00	\$0.00		<b>\$5</b> 1.43
4	Massey Coal Sales	08 , Wv , 005 Boo	one, Wv L	R 8,459		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$51.81
5	Transfer Facility	00 N/A 000 Place	quemines, Pa C	В 226,402		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$61.23
6	Transfer Facility	00 N/A 000 Mol	bile, Al C	B 15,414		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$49.30

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report for: Mo. November 2004

2. Reporting Company: Florida Power Corporation

3. Plant Name: McDuffie Coal Terminal

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Donna M. Davis, Director - Regulatory & Adm. Services (727) 824-6627

5. Signature of Official Submitting Report

Donnadi. Davis Director - Regulatory & Adm. Services

									New	
Form	n Intended		Original	Old					F.O.B.	
Line Month Plan	t Generating		Line	Volume	Form	Column	Old	New	Plant	Reason for
No. Reported Nam	e Plant	Supplier	Number	(tons)	No.	Title	Value	Value	Price	Revision
(a) (b) (c)	(d)	(e)	(f)	(a)	(h)	(i)	(i)	(k)	(1)	(m)

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report for: Mo. November 2004

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Donna M. Davis, Director - Regulatory & Adm. Services (727) 824-6627

5. Signature of Official Submitting Report

Donna M. Bavis, Director - Regulatory & Adm. Services

		_									New		
Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	F.O.B. Plant Price	Reason for Revision	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	
1	10/04	Transfer	r Facility-IMT	Emerald Coal Sales	6	31,846	2A	(k) Quality Adjustments			\$ 71.43	Quality Adjustment	
2	09/04	Transfer	r Facility-IMT	Coal Marketing Co, LTD	10	76,632	2A	(k) Quality Adjustments			\$ 67.08	Quality Adjustment	
3	08/04	Transfer	r Facility-IMT	Progress Fuels Corporation	5	14,295	2A	(k) Quality Adjustments			\$ 47.34	Quality Adjustment	
4	10/04	Transfer	r Facility-IMT	Progress Fuels Corporation	4	27,890	2A	(k) Quality Adjustments			\$ 48.73	Quality Adjustment	
5	10/04	Transfei	r Facility-IMT	Central Coal Co.	2	5,415	2A	(k) Quality Adjustments			\$ 53.91	Quality Adjustment	
6	10/04	Transfer	r Facility-IMT	Central Coal Co.	1	20,464	2A	(k) Quality Adjustments			\$ 56.05	Quality Adjustment	
7	10/04	Transfei	r Facility-IMT	Keystone Coal Company	3	8,918	2A	(k) Quality Adjustments			\$ 58.10	Quality Adjustment	
8	06/04	Transfei	r Facility-IMT	Central Coal Co.	1	19,176	2	(f) Tons			\$	Correcting tons	

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report for: Mo. November 2004

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Donna M. Davis, Director - Regulatory & Adm. Services (727) 824-6627

5. Signature of Official Submitting Report

Donna M. Davis, Director - Regulatory & Adm. Services

											New	
		Form	Intended		Original	Old					F.O.B.	
Line No	Month Reported	Plant Name	Generating Plant	Supplier	Line Number	Volume (tons)	Form No.	Column Title	Old Value	New Value	Plant Price	Reason for Revision
											-	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(1)	(j)	(k)	(1)	(m)
1	9/04	CR1&2	CR1&2	Consolidated Coal Sales	3	36,991	2A	(k) Quality Adjustments			\$ 52.74	Quality Adjustment
2	10/04	CR182	CR182	Alpha Natural Resources	6	10.875	2A	(k) Quality Adjustments			\$ 53.67	Quality Adjustment

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report for: Mo. November 2004

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Donna M. Davis, Director - Regulatory & Adm. Services (727) 824-6627

5. Signature of Official Submitting Report

Donna M. Davis, Director - Regulatory & Adm. Services

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	9/04	CR4&5	CR4&5	Alliance Coal Sales Corp.	2	38,024	2A	(k) Quality Adjustments			\$ 54.96	Quality Adjustment
2	10/04	CR4&5	CR4&5	Asset Management Group	3	18,652	2A	(k) Quality Adjustments			\$ 61.58	Quality Adjustment
3	8/04	CR485	CR485	Progress Fuels Corporation	6	19.145	2A	(k) Quality Adjustments			\$ 82.09	Quality Adjustment