



Progress Energy

JAMES A. MCGEE

ASSOCIATE GENERAL COUNSEL
PROGRESS ENERGY SERVICE CO., LLC

January 26, 2005

Ms. Blanca S. Bayó, Director
Division of the Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 050001-EI

Dear Ms. Bayó:

Enclosed for filing on behalf of Progress Energy Florida, Inc. are an original plus ten (10) copies of FPSC 423 forms for the month of November 2004. Forms 423-1A, 423-2, 423-2A, 423-2B, and 423-2C contained in this filing have been edited to delete certain confidential information. Progress Energy Florida, Inc.'s Request for Specified Confidential Treatment, which includes an unedited copy of the 423 forms, has been submitted for filing this date under separate cover.

Please acknowledge your receipt and filing of the above on the enclosed copy of this letter and return same to me.

Very truly yours,

James A. McGee

JAM:at
Enclosures
cc: Parties of record

DOCKET NUMBER DATE
00989 JAN 27 05
FPSC-COMMISSION CLERK

Progress Energy Florida, Inc.

CERTIFICATE OF SERVICE

Docket No. 050001-EI

I HEREBY CERTIFY that a true copy of Progress Energy Florida, Inc.'s FPSC 423 Forms for the month of November have been furnished to the following individuals by regular U.S. Mail this 26th day of January 2005..

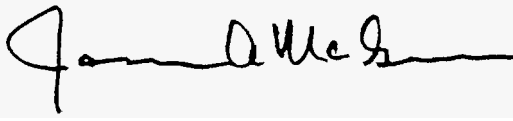
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McWhirter, Reeves et al
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Tampa, FL 33601

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Tallahassee, FL 32302

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P. O. Box 391
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Office of the General Counsel
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2540 Shumard Oak Boulevard
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McWhirter, Reeves
117 S. Gadsden Street
Tallahassee, FL 32301

FPSC FORM 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH: 11/2004

2. REPORTING COMPANY: FLORIDA POWER CORPORATION

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: DEBBIE PATTERSON, SBFA (919) 546-4047 *DP*

4. SIGNATURE OF OFFICIAL SUBMITTED REPORT:

Donna Massengill 11/12/05
DONNA MASSENGILL

CONTROLLER, REGULATED COMMERCIAL OPERATIONS

5. DATE COMPLETED: 11/12/2005

LINE NO.	PLANT NAME	SUPPLIER NAME	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	SULFUR CONTENT (%)	BTU CONTENT (Btu/gal)	VOLUME (Bbls)	DELIVERED PRICE (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Anclote	BP Amoco Oil	F- BP Tampa, FL	MTC	FOB PLANT	11/2004	FO2	0.37	138,192	355	\$60.6878
2	Anclote	NO DELIVERIES									
3	Avon Park Peakers	NO DELIVERIES									
4	Bartow Peakers	NO DELIVERIES									
5	Bartow Steam Plant	NO DELIVERIES									
6	Bartow Steam Plant	RIO Energy International, Inc	F- Rio Houston, TX	MTC	FOB TERMINAL	11/2004	FO6	0.97	159,074	113,181	\$31.1831
7	Bartow Steam Plant	RIO Energy International, Inc	F- Rio Houston, TX	MTC	FOB TERMINAL	11/2004	FO6	1.02	158,126	462,887	\$31.9992
8	Bartow Steam Plant	RIO Energy International, Inc	F- Rio Houston, TX	MTC	FOB TERMINAL	11/2004	FO6	1.58	159,768	108,184	\$36.5095
9	Bayboro Peakers	NO DELIVERIES									
10	Central Tampa Tank Farm	NO DELIVERIES									
11	Crystal River	BP Amoco Oil	F- BP Tampa, FL	MTC	FOB PLANT	11/2004	FO2	219.87	138,192	897	\$60.5254
12	Crystal River	BP Amoco Oil	F- BP Taft, FL	MTC	FOB PLANT	11/2004	FO2	0.37	138,192	178	\$61.0767
13	Crystal River	BP Amoco Oil	F- BP Tampa, FL	MTC	FOB PLANT	11/2004	FO2	0.36	138,463	8,187	\$59.3689
14	Crystal River	NO DELIVERIES									
15	Debary Peakers	NO DELIVERIES									
16	Higgins Peakers	NO DELIVERIES									
17	Hines Energy Complex	NO DELIVERIES									
18	Intercession City Peakers	BP Amoco Oil	F- BP Taft, FL	MTC	FOB PLANT	11/2004	FO2	0.15	138,253	4,896	\$58.9599
19	Intercession City Peakers	BP Amoco Oil	F- BP Tampa, FL	MTC	FOB PLANT	11/2004	FO2	0.15	138,253	10,000	\$59.7595

FPSC FORM 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH: 11/2004
2. REPORTING COMPANY: FLORIDA POWER CORPORATION

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: DEBBIE PATTERSON, SBEA 491 546-4047

4. SIGNATURE OF OFFICIAL SUBMITTED REPORT:

Donna Massengill 11/705

DONNA MASSENGILL

CONTROLLER, REGULATED COMMERCIAL OPERATIONS

5. DATE COMPLETED: 1/12/2005

LINE NO.	PLANT NAME (b)	SUPPLIER NAME (c)	SHIPPING POINT (d)
20	Intercession City Peakers	NO DELIVERIES	F- BP Bainbridge, GA
21	Rio Pinar Peakers	NO DELIVERIES	
22	Suwannee Peakers	BP Amoco Oil	
23	Suwannee Steam Plant	NO DELIVERIES	
24	Turner Peakers	NO DELIVERIES	
25	University of Florida	NO DELIVERIES	

PURCHASE TYPE (e)	DELIVERY LOCATION (f)	DELIVERY DATE (g)	DELIVERY TYPE OIL (h)	SULFUR CONTENT (%) (i)	BTU CONTENT (Btu/gal) (j)	VOLUME (Bbls) (k)	DELIVERED PRICE (\$/Bbl) (l)
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MTG FOB PLANT 11/2004 FO2 0.33 138,201 3,573 \$60.1264

FTSC FORM 423-1(a)

MONTHLY REPORT OF COST AND QUALITY OF FUEL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH: 11/2004

2. REPORTING COMPANY: FLORIDA POWER CORPORATION

SPECIFIED CONFIDENTIAL

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: DEBBIE PATTERSON, SBEA (910) 546-4047 *DEB*

4. SIGNATURE OF OFFICIAL SUBMITTED REPORT:

Donna Massengill 11/17/05
DONNA MASSENGILL

CONTROLLER, REGULATED COMMERCIAL OPERATIONS

5. DATE COMPLETED: 1/12/2005

LINE NO	PLANT NAME	SUPPLIER NAME	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (Bbl)	INVOICE PRICE (\$/Bbl)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/Bbl)	QUALITY ADJUST (\$/Bbl)	EFFECTIVE TRANSPORT		ADDITIONAL TRANSPORT (\$/Bbl)	OTHER CHARGES (\$/Bbl)	DELIVERED PRICE (\$/Bbl)
													PURCHASE PRICE (\$/Bbl)	TO TERMINAL (\$/Bbl)			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	Anclote	BP Amoco Oil	FOB PLANT	11/2004	FO2	355									\$0.00		\$60.69
2	Anclote	NO DELIVERIES															
3	Avon Park Peakers	NO DELIVERIES															
4	Bartow Peakers	NO DELIVERIES															
5	Bartow Steam Plant	NO DELIVERIES															
6	Bartow Steam Plant	RIO Energy International, Inc	FOB TERMI	11/2004	FO6	113,181									\$0.00		\$31.18
7	Bartow Steam Plant	RIO Energy International, Inc	FOB TERMI	11/2004	FO6	462,887									\$0.00		\$32.00
8	Bartow Steam Plant	RIO Energy International, Inc	FOB TERMI	11/2004	FO6	108,184									\$0.00		\$36.51
9	Bayboro Peakers	NO DELIVERIES															
10	Central Tampa Tank Farm	NO DELIVERIES															
11	Crystal River	BP Amoco Oil	FOB PLANT	11/2004	FO2	897									\$0.00		\$60.53
12	Crystal River	BP Amoco Oil	FOB PLANT	11/2004	FO2	178									\$0.00		\$61.08
13	Crystal River	BP Amoco Oil	FOB PLANT	11/2004	FO2	8,187									\$0.00		\$59.37
14	Crystal River	NO DELIVERIES															
15	Debary Peakers	NO DELIVERIES															
16	Higgins Peakers	NO DELIVERIES															
17	Hines Energy Complex	NO DELIVERIES															
18	Intercession City Peakers	BP Amoco Oil	FOB PLANT	11/2004	FO2	4,896									\$0.00		\$58.96
19	Intercession City Peakers	BP Amoco Oil	FOB PLANT	11/2004	FO2	10,000									\$0.00		\$59.76

1. REPORTING MONTH: 11/2004

2. REPORTING COMPANY: **FLORIDA POWER CORPORATION**

SUBMITTED ON THIS FORM: DEBBIE PATTERSON, SBFA (919) 546-4047

DONNA MASSENGILL

CONTROLLER, REGULATED COMMERCIAL OPERATIONS

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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

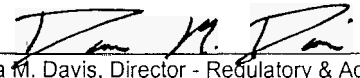
1. Report for: Mo. November 2004

2. Reporting Company: Florida Power Corporation

3. Plant Name: McDuffie Coal Terminal

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Donna M. Davis, Director - Regulatory & Adm. Service
(727) 824-6627

5. Signature of Official Submitting Report


Donna M. Davis, Director - Regulatory & Adm. Services

6. Date Completed: January 15, 2005

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Drummond Coal Sales, Inc.	25 , IM , 999	S	GB	15,414			\$ 42.29	0.48	11,713	4.92	11.75

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report for: Mo. November 2004

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact

Person Concerning Data Submitted on this Form

Donna M. Davis, Director - Regulatory & Adm. Services

(727) 824-6627

5. Signature of Official Submitting Report


Donna M. Davis, Director - Regulatory & Adm. Services

6. Date Completed: January 15, 2005

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Central Coal Co.	8 , Wv , 39	S	B	15,762			\$ 55.65	0.69	12,249	11.95	6.77
2	Central Coal Co.	8 , Wv , 39	S	B	3,050			\$ 56.15	0.69	12,249	11.95	6.77
3	Central Coal Co.	8 , Wv , 39	S	B	1,880			\$ 55.65	0.67	12,245	11.94	7.12
4	Keystone Coal Company	8 , Wv , 39	S	B	9,236			\$ 56.15	0.71	12,243	11.91	6.83
5	Progress Fuels Corporation	8 , Wv , 39	S	B	41,451			\$ 49.90	0.65	12,271	12.14	7.08
6	Progress Fuels Corporation	8 , Wv , 39	S	B	3,515			\$ 50.40	0.65	12,271	12.14	7.08
7	Guasare Coal Sales	50 , IM , 999	S	GB	9,879			\$ 43.68	0.66	12,977	6.02	7.14
8	Guasare Coal Sales	50 , IM , 999	S	GB	135,592			\$ 41.84	0.66	12,977	6.02	7.14

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report for: Mo. November 2004

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact

Person Concerning Data Submitted on this Form

Donna M. Davis, Director - Regulatory & Adm. Services
(727) 824-6627

5. Signature of Official Submitting Report



Donna M. Davis, Director - Regulatory & Adm. Services

6. Date Completed: January 15, 2005

Line No.	Supplier Name	Mine Location	Purchase Type	Transpor- tation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transpor- tation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Central Appalachian Mining, formerly	08 , Ky , 195	MTC	UR	60,072			\$54.68	1.05	12,528	10.31	6.11
2	Central Appalachian Mining, formerly	08 , Ky , 195	MTC	UR	9,847			\$80.68	0.94	12,549	9.29	6.87
3	Consolidated Coal Sales	08 , Ky , 133	MTC	UR	67,345			\$52.88	1.17	12,515	10.31	6.05
4	Massey Coal Sales Company, Inc.	08 , Ky , 195	MTC	UR	48,289			\$52.03	1.16	12,522	9.94	6.56
5	Progress Fuels Corporation	08 Ky 193	S	UR	29,429			\$81.25	0.82	12,902	9.34	4.86
6	Transfer Facility	00 N/A 000	N/A	OB	29,334			\$67.01	0.93	12,211	7.66	10.02

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report for: Mo. November 2004

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact

Person Concerning Data Submitted on this Form

Donna M. Davis, Director - Regulatory & Adm. Services
(727) 824-6627

5. Signature of Official Submitting Report


 Donna M. Davis, Director - Regulatory & Adm. Services

6. Date Completed: January 15, 2005

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Central Appalachian Mining, formerly	08 , Ky , 195	MTC	UR	49,803			\$52.93	0.69	12,510	9.94	6.79
2	Alliance Coal Sales Corp.	08 , Ky , 195	MTC	UR	47,125			\$52.86	0.64	12,710	8.47	6.61
3	Virginia Power Marketing, Inc.	08 , Ky , 195	MTC	UR	9,602			\$51.43	0.61	12,611	9.10	6.73
4	Massey Coal Sales	08 , Wv , 005	MTC	UR	8,459			\$51.81	0.72	12,508	10.99	6.10
5	Transfer Facility	00 N/A 000	N/A	OB	226,402			\$61.23	0.66	12,374	7.92	8.96
6	Transfer Facility	00 N/A 000	N/A	OB	15,414			\$49.30	0.48	11,713	4.92	11.75

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report for: Mo. November 2004

2. Reporting Company: Florida Power Corporation

3. Plant Name: McDuffie Coal Terminal

4. Name, Title and Telephone Number of Contact

Person Concerning Data Submitted on this Form

Donna M. Davis, Director - Regulatory & Adm. Services
(727) 824-6627

5. Signature of Official Submitting Report



Donna M. Davis, Director - Regulatory & Adm. Services

6. Date Completed: January 15, 2005

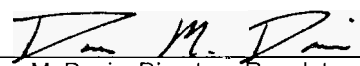
Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Drummond Coal Sales, Inc.	25 , IM , 999	S	15,414		\$ -					

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report for: Mo. November 2004
2. Reporting Company: Florida Power Corporation
3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Donna M. Davis, Director - Regulatory & Adm. Services
(727) 824-6627

5. Signature of Official Submitting Report


Donna M. Davis, Director - Regulatory & Adm. Services

6. Date Completed: January 15, 2005

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Central Coal Co.	08 , Wv , 39	S	15,762		\$0.00					
2	Central Coal Co.	08 , Wv , 39	S	3,050		\$0.00					
3	Central Coal Co.	08 , Wv , 39	S	1,880		\$0.00					
4	Keystone Coal Company	08 , Wv , 39	S	9,236		\$0.00					
5	Progress Fuels Corporation	08 , Wv , 39	S	41,451		\$0.00					
6	Progress Fuels Corporation	08 , Wv , 39	S	3,515		\$0.00					
7	Guasare Coal Sales	50 , IM , 999	S	9,879		\$0.00					
8	Guasare Coal Sales	50 , IM , 999	S	135,592		\$0.00					

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report for: Mo. November 2004

2. Reporting Company: Florida Power Corporation

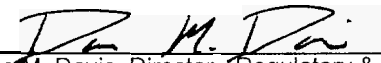
3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact

Person Concerning Data Submitted on this Form

Donna M. Davis, Director - Regulatory & Adm. Services
(727) 824-6627

5. Signature of Official Submitting Report


Donna M. Davis, Director - Regulatory & Adm. Services

6. Date Completed: January 15, 2005

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Central Appalachian Mining, formerly	08 , Ky , 195	MTC	60,072		\$0.00					
2	Central Appalachian Mining, formerly	08 , Ky , 195	MTC	9,847		\$0.00					
3	Consolidated Coal Sales	08 , Ky , 133	MTC	67,345		\$0.00					
4	Massey Coal Sales Company, Inc.	08 , Ky , 195	MTC	48,289		\$0.00					
5	Progress Fuels Corporation	08 Ky 193	S	29,429		\$0.00					
6	Transfer Facility	00 N/A 000	N/A	29,334		\$0.00					

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

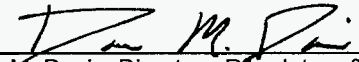
1. Report for: Mo. November 2004

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Donna M. Davis, Director - Regulatory & Adm. Services
(727) 824-6627

5. Signature of Official Submitting Report


Donna M. Davis, Director - Regulatory & Adm. Services

6. Date Completed: January 15, 2005

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Central Appalachian Mining, formerly	08 , Ky , 195	MTC	49,803		\$0.00					
2	Alliance Coal Sales Corp.	08 , Ky , 195	MTC	47,125		\$0.00					
3	Virginia Power Marketing, Inc.	08 , Ky , 195	MTC	9,602		\$0.00					
4	Massey Coal Sales	08 , Wv , 005	MTC	8,459		\$0.00					
5	Transfer Facility	00 N/A 000	N/A	226,402		\$0.00					
6	Transfer Facility	00 N/A 000	N/A	15,414		\$0.00					

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report for: Mo. November 2004
2. Reporting Company: Florida Power Corporation
3. Plant Name: McDuffie Coal Terminal

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Donna M. Davis, Director - Regulatory & Adm. Services
(727) 824-6627

5. Signature of Official Submitting Report


Donna M. Davis, Director - Regulatory & Adm. Services

6. Date Completed: January 15, 2005

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Additional		Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)	
						Effective Purchase Price (\$/Ton)	Shorthaul Loading Charges (\$/Ton)									
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Drummond Coal Sales, Inc.	25 , IM , 999	Cartagena, Co GB		15,414		N/A		\$ -	N/A	N/A	N/A	\$ -	\$ -		\$ 42.29

6. Date Completed: January 15, 2005

[illegible]

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report for: Mo. November 2004

2. Reporting Company: Florida Power Corporation


3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact

Person Concerning Data Submitted on this Form

Donna M. Davis, Director - Regulatory & Adm. Services
(727) 824-6627

5. Signature of Official Submitting Report


 Donna M. Davis, Director - Regulatory & Adm. Services

6. Date Completed: January 15, 2005

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Central Appalachian Mining, formerly AEP	08 , Ky , 195	Pike, Ky	UR	60,072		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$54.68
2	Central Appalachian Mining, formerly AEP	08 , Ky , 195	Pike, Ky	UR	9,847		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$80.68
3	Consolidated Coal Sales	08 , Ky , 133	Letcher, Ky	UR	67,345		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$52.88
4	Massey Coal Sales Company, Inc.	08 , Ky , 195	Pike, Ky	UR	48,289		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$52.03
5	Progress Fuels Corporation	08 Ky 193	Perry, Ky	UR	29,429		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$81.25
6	Transfer Facility	00 N/A 000	Plaquemines	OB	29,334		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$67.01

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report for: Mo. November 2004

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Donna M. Davis, Director - Regulatory & Adm. Services
(727) 824-6627

5. Signature of Official Submitting Report


Donna M. Davis, Director - Regulatory & Adm. Services

6. Date Completed: January 15, 2005

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Central Appalachian Mining, formerly AEP	08 , Ky , 195	Pike, Ky	UR	49,803		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$52.93
2	Alliance Coal Sales Corp.	08 , Ky , 195	Pike, Ky	UR	47,125		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$52.86
3	Virginia Power Marketing, Inc.	08 , Ky , 195	Pike, Ky	UR	9,602		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$51.43
4	Massey Coal Sales	08 , Wv , 005	Boone, Wv	UR	8,459		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$51.81
5	Transfer Facility	00 N/A 000	Plaquemines, La	OB	226,402		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$61.23
6	Transfer Facility	00 N/A 000	Mobile, Al	OB	15,414		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$49.30

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report for: Mo. November 2004

2. Reporting Company: Florida Power Corporation

3. Plant Name: McDuffie Coal Terminal

4. Name, Title and Telephone Number of Contact

Person Concerning Data Submitted on this Form

Donna M. Davis, Director - Regulatory & Adm. Services
(727) 824-6627

5. Signature of Official Submitting Report



Donna M. Davis, Director - Regulatory & Adm. Services

6. Date Completed: January 15, 2005

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

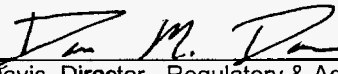
1. Report for: Mo. November 2004

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Donna M. Davis, Director - Regulatory & Adm. Services
(727) 824-6627

5. Signature of Official Submitting Report


Donna M. Davis, Director - Regulatory & Adm. Services
DM

6. Date Completed: January 15, 2005

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	10/04	Transfer Facility-IMT		Emerald Coal Sales	6	31,846	2A	(k) Quality Adjustments			\$ 71.43	Quality Adjustment
2	09/04	Transfer Facility-IMT		Coal Marketing Co, LTD	10	76,632	2A	(k) Quality Adjustments			\$ 67.08	Quality Adjustment
3	08/04	Transfer Facility-IMT		Progress Fuels Corporation	5	14,295	2A	(k) Quality Adjustments			\$ 47.34	Quality Adjustment
4	10/04	Transfer Facility-IMT		Progress Fuels Corporation	4	27,890	2A	(k) Quality Adjustments			\$ 48.73	Quality Adjustment
5	10/04	Transfer Facility-IMT		Central Coal Co.	2	5,415	2A	(k) Quality Adjustments			\$ 53.91	Quality Adjustment
6	10/04	Transfer Facility-IMT		Central Coal Co.	1	20,464	2A	(k) Quality Adjustments			\$ 56.05	Quality Adjustment
7	10/04	Transfer Facility-IMT		Keystone Coal Company	3	8,918	2A	(k) Quality Adjustments			\$ 58.10	Quality Adjustment
8	06/04	Transfer Facility-IMT		Central Coal Co.	1	19,176	2	(f) Tons			\$	Correcting tons

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**


1. Report for: Mo. November 2004

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Donna M. Davis, Director - Regulatory & Adm. Services
(727) 824-6627

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Donna M. Davis, Director - Regulatory & Adm. Services

6. Date Completed: January 15, 2005

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	9/04	CR1&2	CR1&2	Consolidated Coal Sales	3	36,991	2A	(k) Quality Adjustments			\$ 52.74	Quality Adjustment
2	10/04	CR1&2	CR1&2	Alpha Natural Resources	6	10,875	2A	(k) Quality Adjustments			\$ 53.67	Quality Adjustment

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**


1. Report for: Mo. November 2004

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Donna M. Davis, Director - Regulatory & Adm. Services
(727) 824-6627

5. Signature of Official Submitting Report


Donna M. Davis, Director - Regulatory & Adm. Services
Dw

6. Date Completed: January 15, 2005

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	9/04	CR4&5	CR4&5	Alliance Coal Sales Corp.	2	38,024	2A	(k) Quality Adjustments			\$ 54.96	Quality Adjustment
2	10/04	CR4&5	CR4&5	Asset Management Group	3	18,652	2A	(k) Quality Adjustments			\$ 61.58	Quality Adjustment
3	8/04	CR4&5	CR4&5	Progress Fuels Corporation	6	19,145	2A	(k) Quality Adjustments			\$ 82.09	Quality Adjustment