Linda G. Malone Assistant Secretary and Assistant Treasurer One Energy Place Pensacola, Florida 32520-0786

Tel 850.444.6664 Fax 850.444.6026 LGMALONE@southernco.com



May 23, 2005

Ms. Blanca S. Bayo, Director Division of the Commission Clerk and Administrative Services Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 050001-EI for the month of March 2005 are an original and ten copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely,

Jinda G. Malone

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Enclosures

cc w/attach: Florida Public Service Commission James Breman Office of Public Counsel cc w/o attach: All Parties of Record

05044 MAY 24 S

# MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1.	Reporting Month:	MARCH	Year: 2005	3.	Name, Title, & Telephone Number	of Contact Person Concerning
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	ompany		<u>(850)- 444-6332</u>	

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: May 20, 2005

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date		BTU Content (BTU/gal)	Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1 2	CRIST SCHOLZ	RADCLIFF ECONOMY SOUTHWEST GA OIL	Pensacola, FL Bainbridge, GA	S S	CRIST SCHOLZ	03/05 03/05	FO2 FO2	0.45 0.45	141050 142680	711.88 178.76	67.278 70.048

DC  $C \supset$ Gulf's 50% ownership of Daniel where applicable. 110

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FPSC Form No. 423-1 (2/87) Page 1of 19

#### FPSC Form No. 423-1(a)

#### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1.	Reporting Month:	MARCH	Year: 2005	3	Name, Title, & Telephone Number	of Contact Person Concerning
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	ompany		<u>(850)- 444-6332</u>	

- 4. Signature of Official Submitting Report: Jocelyn P. Peters
- 5. Date Completed: May 20, 2005

Line <u>No.</u> (a)	<u>Plant Name</u> (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice amount (\$) (i)	Discount (\$) (j)	Net Arnount (\$) (k)	Net Price (\$/Bbl) (I)	Quality Adjust (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (0)	Add'l Transport charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1	CRIST	RADCLIFF ECONOMY	CRIST	03/05	FO2	711.88	67.278	47,894.11	•	47,894.11	67.278		67.278	-	-	-	67.278
2	SCHOLZ	SOUTHWEST GA OIL	SCHOLZ	03/05	FO2	178.76	70.048	12,521.84	•	12,521.84	70.048	-	70.048	-	-	-	70.048
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#### \*Gulf's 50% ownership of Daniel where applicable.

\*\*Includes tax charges.



## MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1.	Reporting Month:	MARCH	Year:	2005	З.	Name, Title, & Telephone Numbe	r of Contact Person Concerning
						Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	ompany			<u>(850)- 444-6332</u>	

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: May 20, 2005

				Original	Old		Column			New		
Line	Month & Year			Line	Volume		Designator			Delivered	Reason for	
No.	Reported	Form Plant Name	Supplier	Number	(Bbls)	Form No.	& Title	Old Value	New Value	Price	Revision	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	_

- 1 No adjustments for the month.
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(use continuation sheet if necessary)

FPSC Form No. 423-1(b) (2/87) Page 3 of 19

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

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1.	Reporting Month:	MARCH	Year: 2005	4	Name, Title, & Telephone Numb	er of Contact Person Concerning
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power C	ompany		<u>(850)- 444-6332</u>	
•	Diant Nama:	Oriet Electric	Opposition Direct	-	Circulture of Official Cuberithing I	Departy Jacobie D. Batave
з.	Plant Name:	Unst Electric	Generating Plant	9	. Signature of Official Submitting I	Report: Jocelyn P. Peters
				6	. Date Completed:	<u>May 20, 2005</u>

Line No.		Mine	Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)		Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)		(C)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	PEABODY COAL SALES	10	۱L	1 <b>6</b> 5	с	RB	63,375.40	35.463	2.64	38.103	1.13	11,947	6.85	12.05
2	INTEROCEAN COAL SALES	45	IM	999	s	RB	33,931.70	47.028	2.64	49.668	0.46	11,697	5.05	11.12
3	INTEROCEAN COAL SALES	45	IM	999	s	RB	155,710.90	47.028	2.68	49.708	0.46	11,697	5.05	11.12
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1.	Reporting Month:	MARCH	Year: 2005	4.	Name, Title, & Telephone Nu	Imber of Contact Person Concerning
					Data Submitted on this Form	: Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power C	ompany		<u>(850)- 444-6332</u>	
2	Plant Name:	Criet Electric (	Generating Plant	5	Signature of Official Submitti	na Benort: Jocelyn P. Peters
з.	Fidilt Maille.		Generating Flam	5.	Signature of Official Oublinitia	
				6.	Date Completed:	<u>May 20, 2005</u>

								Shorthaul	Original	Retroactive			Effective
									Invoice	Price		Quality	Purchase
Line							Price	Charges	Price	increases			
No.	Supplier Name	Mine	Location		Purchase Type	Tons	<u>(\$/Ton)</u>	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)		(C)		(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)
1	PEABODY COAL SALES	10	IL	165	с	63,375.40	35.580		35.580	-	35.580	(0.157)	35.463
2	INTEROCEAN COAL SALES	45	IM	999	S	33,931.70	47.000		47.000	-	47.000	(0.012)	47.028
3	INTEROCEAN COAL SALES	45	IM	999	S	155,710.90	47.000		47.000	-	47.000	(0.012)	47.028
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1.	Reporting Month:	MARCH	Year:	2005	4. Name, Title, & Telephone Number of Contact Person Concerning							
						Data Submitted on this Form:	Ms. J.P. Peters. Fuels Analyst					
2.	Reporting Company:	Gulf Power Co	mpany			(850)- 444-6332						
3.	Plant Name:	Crist Electric C	Senerati	ng Plant	5.	Signature of Official Submitting Report:	locelyn P. Peters					

6. Date Completed: May 20, 2005

										Rail C	harges	V	Vaterborne	Charges				
								Effective	Additional Shorthaul				Trans-	Ocean	Other	Other	Total Transpor-	
									& Loading		Other Rail		loading	Barge	Water	Related	tation	FOB Plant
Line						Transport		Price	Charges	Rail Rate	Charges	<b>River Barge</b>	Aate	Rate	Charges	Charges	charges	Price
No.	Supplier Name	<u>Mine L</u>	ocation		Shipping Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	Rate (\$/Ton)	(\$/Ton)	(\$/Ton)_	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(K)	(1)	(m)	(n)	(0)	(p)	(q)
1	PEABODY COAL SALES	10	IL	165	MCDUFFIE TERMINAL	RB	63,375.40	35.463		-	-	2.64		-	-		2.64	38.103
2	INTEROCEAN COAL SALES	45	IM	999	MCDUFFIE TERMINAL	RB	33,931.70	47.028		-	-	2.64	-	-	-		2.64	49.668
3	INTEROCEAN COAL SALES	45	IM	<b>9</b> 99	ASD/BULK	RB	155,710.90	47.028		-	-	2.68	-	-	-		2.68	49.708
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#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

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1.	Reporting Month:	MARCH	Year:	2005	З.	Name, Title, & Telephone Numbe	r of Contact Person Concerning
						Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	mpany			(850)- 444-6332	

- 4. Signature of Official Submitting Report: Jocelyn P. Peters
- 5. Date Completed: May 20. 2005

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator	_	New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(C)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)
1	No adjustments for the r	nonth.										
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FPSC Form No. 423-2(c) (2/87) Page 7 of 19

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

.

1.	Reporting Month:	MARCH	Year: 2005	4	. Name, Title, & Telephone Number	r of Contact Person Concerning
					Data Submitted on this Form:	Ms. J.P. Peters. Fuels Analyst
2.	Reporting Company:	Gulf Power C	ompany		<u>(850)- 444-6332</u>	
~		• ··· •· ··	• ·· •· ·	_		
З.	Plant Name:	Smith Electric	Generating Plant	5	5. Signature of Official Submitting Re	eport: Jocelyn P. Peters
				e	. Date Completed:	May 20, 2005

Effective Transport Total FOB Moisture Sulfur Ash Line Transport Purchase Charges Plant Price Content Btu Content Content Content (%) Price (\$/Ton) (\$/Ton) (\$/Ton) (%) (Btu/lb) (%) No. Supplier Name Mine Location Purchase Type Mode Tons (h) (i) (j) (k) (I) (m) (f) (g) (c) (d) (e) (a) (b) 39.483 11,947 6.85 12.05 1 PEABODY COALSALES 10 IL 165 С RB 80,023.60 35.463 4.02 1.13 2 3 4 5 6

(use continuation sheet if necessary)

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1.	Reporting Month:	MARCH	Year:	2005	4.	Name, Title, & Telephone N	lumber of Contact Person Concerning
						Data Submitted on this Form	n: <u>Ms. J.P. Peters, Fuels Analyst</u>
2.	Reporting Company:	Gulf Power Co	ompany			<u>(850)- 444-6332</u>	
°	Plant Name:	Smith Electric	Genera	ting Plant	5	Signature of Official Submitt	ting Report: Jocelyn P. Peters
з.	Fidia Name.	Shin Lieculo	Genera	ung Flant	5.	Signature of Onicial Submitt	ang report. Jocelyn i . Petera
					6.	Date Completed:	<u>May 20, 2005</u>

Line <u>No.</u> (a)	<u>Supplier Name</u> (b)		<u>.ocation</u> c)		Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price increases (\$/Ton) (i)		Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
()	(-)	,	-1		<b>X</b> -7	• • •			.,		•	.,	
1	PEABODY COALSALES	10	IL	165	С	80,023.60	35.580	-	35.580	-	35.580	(0.157)	35.463
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1.	Reporting Month:	MARCH	Year:	2005	4.	Name, Title, & Telephone Number of Con	tact Person Concerning
						Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	mpany			(850)- 444-6332	
З.	Plant Name:	Smith Electric	Genera	ting Plant	5.	Signature of Official Submitting Report: Jo	celyn P. Peters

6. Date Completed: May 20, 2005

								Rail C	harges		Vaterborne	Charges				
Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean <b>Barge</b> Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other <b>Related</b> Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(q)
1 2 3 4 5 6 7 8 9 10 11 12 13	PEABODY COALSALES	10 IL	165 MCDUFFIE TERMINAL	RB	80,023.60	35.463				4.02			-	-	4.02	39.483
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### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1.	Reporting Month:	MARCH	Year:	2005	3.	Name, Title, & Telephone Numbe	r of Contact Person Concerning
						Data Submitted on this Form:	Ms. J.P. Peters. Fuels Analyst
2.	Reporting Company:	Gulf Power Co	mpany			(850)- 444-6332	

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: May 20, 2005

			Intended		Original	Old		<b>-</b>				
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	.(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)

- 1 No adjustments for the month.
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FPSC Form No. 423-2(c) (2/87) Page 11 of 19

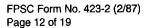
### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

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1.	Reporting Month:	MARCH )	Year: 2005	4.	Name, Title, & Telephone Number of Contact	t Person Concerning
2.	Reporting Company:	Guif Power Com	ipany		Data Submitted on this Form: (850)- 444-6332	<u> Ms. J.P. Peters, Fuels Analvst</u>
3.	Plant Name:	Scholz Electric G	Generating Plant	5.	Signature of Official Submitting Report: Jocel	yn P. Peters
				6.	Date Completed: May 20, 2005	

Line <u>No.</u> (a)	<u>Supplier Name</u> (b)	<u>Mine Lo</u> (c			Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)		Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (!)	Moisture Content (%) (m)
1	ICG, LLC	8	KY	193	С	UR	16,924.97	50.961	18.66	69.621	1.22	11,843	12.67	7.13
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1.	Reporting Month:	MARCH	Y <del>e</del> ar: 2005	4.	Name, Title, & Telephone Number of Contact Person Concerning
					Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	ompany		<u>(850)- 444-6332</u>
-		<b>. .</b>		_	
З.	Plant Name:	Scholz Electri	<u>c Generating Plant</u>	5.	Signature of Official Submitting Report: Jocelyn P. Peters
				6.	Date Completed: May 20, 2005

Line No. (a)	<u>Supplier Name</u> (b)		<u>Location</u> (c)		Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price increases (\$/Ton) (i)		Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1 1	CG, LLC	8	KY	193	с	16,924.97	50.250	-	50.250	-	50.250	(0.659)	50.961
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1.	Reporting Month:	MARCH	Year:	2005	4.	Name, Title, & Telephone Number of C	Contact Person Concerning
						Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	mpany			(850)- 444-6332	
3.	Plant Name:	Scholz Electric	Genera	ating Plant	5.	Signature of Official Submitting Report	t: Jocelyn P. Peters

6. Date Completed: May 20, 2005

										Rail C	harges	<u> </u>	Vaterborne	Charges				
Line No.	Supplier Name		Location		Shipping Point	Transport Mode	Tons		Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant
(a)	(b)		(C)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(o)	(p)	(q)
1 1	CG, LLC	8	KY	193	Туро, КҮ	UR	16,924.97	50.961	-	18.66							18.66	69.621
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### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

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1.	Reporting Month:	MARCH	Year:	2005	З.	Name, Title, & Telephone Number	r of Contact Person Concerning
						Data Submitted on this Form:	Ms. J.P. Peters. Fuels Analyst
2.	Reporting Company:	Gulf Power Con	npany			(850)- 444-6332	
					4.	Signature of Official Submitting Re	eport: Jocelyn P. Peters

5. Date Completed: May 20, 2005

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(ð)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1 2	No adjustments for the r	month.										
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## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1.	Reporting Month:	MARCH	Year: 2005	4	Name, Title, & Telephone Number of	Contact Person Concerning
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power C	ompany		<u>(850)- 444-6332</u>	

3. Plant Name: <u>Daniel Electric Generating Plant</u> 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: May 20, 2005

Line No.	Supplier Name	Mine	Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1	ARCH COAL-WEST ELK	17	со	51	с	UR	6,120.00	15.414	22.48	37.894	0.51	12,169	7.90	8.36
2	CYPRUS 20 MILE	17	со	107	С	UR	72,900.00	16.438	21.28	37.718	0.51	11,320	10.20	9.33
3	POWDER RIVER BASIN	19	WY	5	S	UR	71,160.00	10.012	20.79	30.802	0.21	8,846	4.80	26.51
4	ARCH COAL-BLACK THUNE	19	WY	5	S	UR	6,490.00	7.957	20.79	28.747	0.34	8,829	5.80	26.58
5	CYPRUS 20 MILE	17	со	107	S	UR	19,700.00	43.627	21.28	64.907	0.50	11,214	10.20	10.49
6	OXBOW CARBON	17	co	51	S	UR	11,880.00	40.833	22.48	63.313	0.44	12,289	7.50	7.94
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1.	Reporting Month:	MARCH	Year: 2005	4.	Name, Title, & Telephone Number of Contact Person Concerning
					Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	mpany		<u>(850)- 444-6332</u>
3.	Plant Name:	Daniel Electric	Generating Pl	<u>ant</u> 5.	Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

<u>Mav 20. 2005</u>

Line No.	Supplier Name	Mine	Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)		(C)		(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)
1	ARCH COAL-WEST ELK	17	со	51	с	6,120.00	13.250		13.250	-	13.250	0.187	15.414
2	CYPRUS 20 MILE	17	со	107	С	72,900.00	14.500	- ,	14.500	-	14.500	-0.038	16.438
3	POWDER RIVER BASIN	19	WY	5	S	71,160.00	8.000	-	8.000	-	8.000	0.033	10.012
4	ARCH COAL-BLACK THUNI	19	WY	5	S	6,490.00	5.950	-	5.950		5.950	0.020	7.957
5	CYPRUS 20 MILE	17	со	107	S	19,700.00	42.150	-	42.150	-	42.150	-0.505	43.627
6	OXBOW CARBON	17	CO	51	S	11,880.00	37.000		37.000	-	37.000	1.863	40.833
7													

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1.	Reporting Month:	MARCH	Year:	2005	4.	Name, Title, & Telephone Number of 0	Contact Person Concerning
						Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	ompany			(850)- 444-6332	
З.	Plant Name:	Daniel Electric	Generat	ting Plant	5.	Signature of Official Submitting Report	t: Jocelyn P. Peters

6. Date Completed: May 20, 2005

									A 4 49	Rail C	harges	<u> </u>	Vaterborne	Charges			-	
Line No.	Supplier Name	Mine	Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean <b>Barge</b> Rate (\$/Ton)	Other <b>Water</b> Charges (\$/Ton)	Other <b>Related</b> Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)		(C)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(q)
1	ARCH COAL-WEST ELK	17	со	51	West Elk Mine	UR	6,120.00	15.414	-	22.480	-	•	-	-	-	-	22.480	37.894
2	CYPRUS 20 MILE	17	co	107	Foidel Creek Mine	UR	72,900.00	16.438	-	21.280	-	-	-	-	-	-	21.280	37.718
3	POWDER RIVER BASIN	19	WY	5	NAACO Junction, 1	UR	71,160.00	10.012	-	20.790	-	•	-	-	-	-	20.790	30.802
4	ARCH COAL-BLACK THUN	19	WY	5	Thunder Junction	UR	6,490.00	7.957	-	20.790	•	-	-	-	-	-	20.790	28.747
5	CYPRUS 20 MILE	17	co	107	Foidel Creek Mine	UR	19,700.00	43.627	-	21.280	-	•	-		-	-	21.280	64.907
6	OXBOW CARBON	17	со	51	Somerset, Co	UR	11,880.00	40.833	•	22.480		-	-		•	-	22.480	63.313

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### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

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1.	Reporting Month:	MARCH	Year: 2005	3	3. Name, Title, & Telephone Number of Contact Person Concerning
2.	Reporting Company:	Gulf Power Co	ompany		Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u> (850)- 444-6332
				4	4. Signature of Official Submitting Report: Jocelyn P. Peters
				5	5. Date Completed: May 20, 2005

Line <u>No.</u>	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)
1	No adjustments for the I	month.										
2												
З												
4												
5												
6												
7												
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# MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

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1. 2.	Reporting Month: Reporting Company:	MARCH Year: 2005 Gulf Power Company	3.		nitted on this	ne Number of Con Form:		n Concernir Peters, Fue	-					
			4.	Signature of Official Submitting Report: Jocelyn P. Peters										
			5.	Date Com	pleted:	<u>May 20, 2005</u>								
Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content (%)	BTU Content (BTU/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)			
1 2 3 4 5 6	SCHERER	BRAD LANIER	Macon, GA	S	SCHERER	Mar-05	FO2	0.5	138500	95.79	69.78			

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\*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

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FPSC Form No. 423-1(a)

PLANTS	
MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS	IARGES
JEL OIL FOI	TATION CH
<b>NLITY OF FL</b>	TRANSPOR
T AND QU/	DETAIL OF INVOICE AND TRANSPORTATION CHARGES
RT OF COS	TAIL OF INV
ПНЦУ ВЕРО	D
MON	

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1. Reporting Month:       MiCH       Year: 2005       3. Name, Tifle, 47 Telephone Number of Contact Person Concerning         2. Reporting Company:       Bar Submitted on this Form:       MiL. IP Feters       Data Submitted on this Form:       MiL. IP Feters         2. Reporting Company:       Bar Submitted on this Form:       MiL. IP Feters       Efective Transport       Meth         1       Signature of Contact Person       Contact Person       MiL. IP Feters       Efective Transport       Meth         1       Bart Mane       Supplicit Name       Contact Prices       Mil. IP Feters       Fe			parad	Price (\$/Bbl)	£	69.78								
Image: Line in the intermed of the intermed of contact Person Contenting       Allower Contact       Allow						69								
Image: specified matrix in the intension of the intensint of the intension of the intension of the intension of				Charge (\$/Bbi	(b)	٠								
Image: specified matrix is a properticed matrix is properticed matrix is a properimentation mat			Add'l	charges (\$/Bbi)	(d)									
Reporting Month:       MARCH       Year: 2005       3. Name, Title, <b>X</b> . Telephone Number of Contact Person Concerning         Teporting Company:       Juit Power Company:       Juit Power Company       Juit Power of Mail         Teporting Company:       Juit Power Company       Juit Power Company       Juit Power of Mail         Teporting Company:       Juit Power Company       Juit Power Ombany       Juit Power Ombany         Table Submitting Report: Jocelyn P. Peters       Juit Power Ombany       Juit Power Ombany       Juit Power Ombany         (b)       (c)       (c)       (c)       (c)       (c)       (c)       (c)         (c)       (c)       (c)       (c)       (c)       (c)       (c)       (c)       (c)       (c)         SCHEREN       Scheren <td></td> <td></td> <td>Transport</td> <td>Terminal (\$/Bbl)</td> <td></td>			Transport	Terminal (\$/Bbl)										
Reporting Month:       MARCH       Year: 2005       3. Name, Title, <b>A</b> . Telephone Number of Contact Person Concerning         Teporting Company:       Juit Power Company:       Juit Power Company       Juit Power of Contact Person       Juit Peters         Teporting Company:       Juit Power Company:       Juit Power Company       Juit Power of Chiclal Submitting Report: Jocelyn P. Peters       Juit Peters         Teporting Company:       Juit Power Company:       Juit Power of Chiclal Submitting Report: Jocelyn P. Peters       Juit Power of Chiclal Submitting Report: Jocelyn P. Peters         Plant Name       Juit Power Operation       Juit Power of Chiclal Submitting Report: Jocelyn P. Peters       Juit Power of Chiclal Submitting Report: Jocelyn P. Peters         (b)       (c)       (c)       (c)       (c)       (c)       (c)       (c)         (b)       (c)       (c)       (c)       (c)       (c)       (c)       (c)       (c)         (c)       (c)       (c)       (c)       (c)       (c)       (c)       (c)       (c)       (c)       (c)         SCHEREN       SCHEREN       Marcel Ray of States       Schere States			Effective 1	Price . (\$/Bbl)	(L)	69.78								
Reporting Month:       MARCH       Vair:       201       Name, Title, & Teleptone Number of Contact Person Concerning         Leporting Company:       Guif Euwer/Company       E800- 444-6332       Stanture of Official Submitted on this Form:       MS. J. P. Peters:       MS. J. P. Peters:       MS. J. P. Peters:       MS. J. P. Peters:         Leporting Company:       Guif Euwer/Company       E800- 444-6332       Immode on this Form:       MS. J. P. Peters:       MS. J. P. Peters:         Leporting Company:       Cuif Euwer/Company       E800- 444-6332       Immode on this Form:       MS. J. P. Peters:       MS. J. P. Peters:         Leporting Company:       E800- 444-6332       E800- 444-6332       Immode on this Form:       Mode of this Form: <t< td=""><td></td><td></td><td></td><td>Adjust (\$/Bbl)</td><td>(m)</td><td>ı</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>				Adjust (\$/Bbl)	(m)	ı								
Reporting Month:       MARCH       Year:       2005       3. Name, Title, & Telephone Number of Contact Person Concerning         Reporting Company:       Quif Power Company       Bata Submitted on this Form:       Ms. J.P. Peters.       Ms. J.P. Peters.         Reporting Company:       Quif Power Company       RES01- 444-6332       Reson Concerning         Reporting Company:       Bata Submitting Report. Jocelyn P. Peters       Ms. J.P. Peters.       Ms. J.P. Peters.         Plant Name       Supplier Name       Location       Delivery       May 20. 2005       Store         (b)       (c)       (d)       (d)       (d)       (d)       (d)       (d)         SCHEREN       BAD LANIEN       SCHEREN       Mar-05       FO2       95.79       694.65       Ma					0	69.78								
Reporting Month:       MARCH       Year:       2005       3. Name, Title, & Telephone Number of Contact Person Concollation         Reporting Company:       Quif Power Company       ESO: 444-6332       Imvolue       Imvolue       Imvolue         Reporting Company:       Quif Power Company       ESO: 444-6332       ESO: 444-6332       Imvolue       Imvolue       Imvolue         Reporting Company:       Company       ESO: 444-6332       ESO: 444-6332       Imvolue			Not	Amount (\$)	(X)									
Reporting Month:       MARCH       Year:       2005       3. Name, Title, & Telephone Number of Contact Person Concollation         Reporting Company:       Quif Power Company       ESO: 444-6332       Imvolue       Imvolue       Imvolue         Reporting Company:       Quif Power Company       ESO: 444-6332       ESO: 444-6332       Imvolue       Imvolue       Imvolue         Reporting Company:       Company       ESO: 444-6332       ESO: 444-6332       Imvolue	erning s Analyst			Discount (\$)	0									
Beporting Morth:     MARCH     Year:     2005     3. Name, Title, & Telephone Number of Child       Teporting Company:     Guif Power Company     BES01- 444-6332       Tapa Submitting Report     4. Signature of Critical Submitting Report       Plant Name     Supplier Name     1. Signature of Critical Submitting Report       (b)     (c)     (d)     (d)     (g)       (c)     (d)     (e)     (f)     (g)       SCHEREN     BRAD LANIEN     SCHEREN     Mar-05     FO2     95.79	erson Conce Peters, Fuel	P. Peters			0	6,684.55								
leporting Month: MARCH Year: 2005 leporting Company: <u>Gulf Power Company</u> (b) (c) (c) (d) SCHEREH BRAD LANIER SCHEREI	Contact Pe	t: Jocelyn		Price (\$/Bbl)	£	69.78								
teporting Month: MARCH Year: 2005 Teporting Company: <u>Gulf Power Company</u> (b) (c) (c) (d) SCHEREN BRAD LANIER SCHERE!	: Number of orm:	nitting Repor		Volume (Bbls)	(6)	95.79								
leporting Month: MARCH Year: 2005 leporting Company: <u>Gulf Power Company</u> (b) (c) (c) (d) SCHEREH BRAD LANIER SCHEREI	& Telephone ted on this F 332	Official Subr		Type Oil	Û	FO2								
teporting Month: MARCH Year: 2005 Teporting Company: <u>Gulf Power Company</u> (b) (c) (c) (d) SCHEREN BRAD LANIER SCHERE!	Vame, Title, Data Submit <u>850)- 444-6</u>	Signature of			(e)	Mar-05								
leporting Moruth: MARCH leporting Company: <u>Guif Power Co</u> (c (c SCHEREN BRAD LANIER	е С	4 K	- ;		(q)	SCHERER								
leporting Moruth: MARCH leporting Company: <u>Guif Power Co</u> (c (c SCHEREN BRAD LANIER	aar: 2005 <u>anv</u>			ame										
<ul> <li>Reporting Month: MA</li> <li>Reporting Company: <u>Gu</u></li> <li>Reporting Company: <u>Gu</u></li> <li>Io</li> <li>Plant Name</li> <li>1 SCHEREH</li> <li>BR</li> <li>3 3</li> <li>3 3</li> <li>4 4</li> <li>6</li> <li>7</li> <li>9</li> </ul>	er Cor			Supplier N	(C)	AD LANIER								
<ul> <li>Reporting Month:</li> <li>Reporting Comparine</li> <li>Ine</li> <li>Ine<td>ny: Gut</td><td></td><td></td><td></td><td></td><td>BR</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></li></ul>	ny: Gut					BR								
o ∞ √ o ∞ t + ∞ v → (3) <u>o <del>1</del>6</u> S	porting Month: porting Compa			Plant Name	<b>(</b> 2)	HERER								
					(a)	1 SC	N	<del>с</del>	4	5	9	2	80	6

"Gult's 25% ownership of Scherer where applicable.

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1.	Reporting Month:	MARCH	Year:	2005	4.	Name, Title, & Telephone Number of (	Contact Person Concerning
						Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	mpany			<u>(850)- 444-6332</u>	

З. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

<u>Mav 20. 2005</u>

									Effective	Total FOB	o. #			
Line						Transport		Purchase Price	Transport Charges	Plant Price	Sulfur Content	Btu content	Ash Content	Moisture Content
No.	Plant Name	Mine Loc	ation		Purchase Type	Mode	Mmbtu	(\$/Ton)	(\$/Ton)	\$/Ton	(%)	(Btu/lb)	(%)	(%)
(a)	- (b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(I)	(m)
1	KENNECOTT ENERGY	19	WY	005	с	UR	281,933.80	8.187	20.600	28.787	0.40	8,734	5.46	27.69
2	KENNECOTT ENERGY	19	WY	005	С	UR	47,785.39	9.455	20.460	29.915	0.18	8,914	5.49	25.47
3	KENNECOTT ENERGY	19	WY	005	С	UR	148,134.71	9.714	20.610	30.324	0.20	8,846	5.36	26.08
4	ARCH COAL SALES	19	WY	005	С	UR	207,317.60	8.595	20.620	29.215	0.28	8,880	5.15	26.68
5	KENNECOTT ENERGY	19	WY	005	С	UR	256,496.20	7.988	20.800	28.788	0.42	8,729	5.42	27.11
6	FOUNDATION COAL	19	WY	005	S	UR	162,638.06	8.172	20.570	28.742	0.31	8,544	4.97	29.03
7	POWDER RIVER COAL	19	WY	005	С	UR	398,100.90	10.089	20.620	30.70 <del>9</del>	0.20	8,799	4.68	27.15
8	BUCKSKIN MINING	19	WY	005	С	UR	81,678.22	7.624	19.970	27.594	0.29	8,367	4.99	30.00

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Plant Scherer tonnage is being reported on a BTU and \$ basis only. No inventory of tons is being maintained.

1.	Reporting Month:	MARCH	Year:	2005	4.	Name, Title, & Telephone Number of	Contact Person Concerning
						Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Company				<u>(850)- 444-6332</u>	
З.	Plant Name:	Scherer Electri	ic Gene	erating Plant	5.	Signature of Official Submitting Repo	rt: Jocelvn P. Peters

6. Date Completed: May 20, 2005

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Line No.	Plant Name	Mine	Location		Purchase Type	Mmbtu	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i) (j)		(k)	(!)	
1	KENNECOTT ENERGY	19	WY	005	С	281,933.80	6.110	-	6.110	-	6.110	0.024	8.187
2	KENNECOTT ENERGY	19	WY	005	С	47,785.39	7.050	-	7.050	-	7.050	0.091	9.455
3	KENNECOTT ENERGY	19	WY	005	С	148,134.71	7.500	-	7.500	-	7.500	0.039	9.714
4	ARCH COAL SALES	19	WY	005	С	207,317.60	6.350	-	6.350	-	6.350	0.058	8.595
5	KENNECOTT ENERGY	19	WY	005	С	256,496.20	5.950	-	5.950	-	5.950	0.020	7.988
6	FOUNDATION COAL	19	WY	005	S	162,638.06	5.750	-	5.750		5.750	0.099	8.172
7	POWDER RIVER COAL	19	WY	005	С	398,100.90	8.000	-	8.000	-	8.000	-0.001	10.089
8	BUCKSKIN MINING	19	WY	005	С	81,678.22	5.800	-	5.800	-	5.800	-0.023	7.624

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\*Gulf's 25% ownership of Scherer where applicable.

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1,	Reporting Month:	MARCH	Year: 2005	4.	Name, Title, & Telephone Number o	f Contact Person Concerning				
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst				
2.	Reporting Company:	Gulf Power Co	ompany		<u>(850)- 444-6332</u>					
3.	Plant Name:	Scherer Electr	ric Generating Pla	<u>nt</u> 5.	Signature of Official Submitting Repo	ort: Jocelyn P. Peters				

6. Date Completed: May 20, 2005

		Rail Charges																
Line No.	Plant Name	Mine	Location		Shipping Point	Transport Mode	Mmbtu	Effective Purchase Price (\$/Ton)		Rail Rates (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- Ioading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transport ation Charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)	(n)	(o)	(p)	(q)
1	KENNECOTT ENERGY	19	WY	005	Campbell Co. Wy	UR	281,933.80	8.187		20.600							20.600	28.787
2	KENNECOTT ENERGY	19	WY	005	Campbell Co. Wy	UR	47,785.39	9.455	-	20.460						-	20.460	29.915
3	KENNECOTT ENERG)	19	WY	005	Campbell Co. Wy	UR	148,134.71	9.714	-	20.610						-	20.610	30.324
4	ARCH COAL SALES	19	WY	005	Campbell Co. Wy	UR	207,317.60	<b>8.5</b> 95	-	20.620						-	20.620	29.215
5	KENNECOTT ENERG)	19	WY	005	Campbell Co. Wy	UR	256,496.20	7.988	-	20.800						-	20.800	28.788
6	FOUNDATION COAL	19	WY	005	Campbell Co. Wy	UR	162,638.06	8.172	-	20.570						-	20.570	28.742
7	POWDER RIVER COA	19	WY	005	Campbell Co. Wy	UR	398,100.90	10.089	-	20.620						-	20.620	30.709
8	BUCKSKIN MINING	19	WY	005	Campbell Co. Wy	UR	81,678.22	7.624		19.970							19.970	27.594
9																		

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\*Gulf's 25% ownership of Scherer where applicable.