

Linda G. Malone
Assistant Secretary and
Assistant Treasurer

One Energy Place
Pensacola, Florida 32520-0786
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May 23, 2005

Ms. Blanca S. Bayo, Director
Division of the Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 050001-EI for the month of March 2005 are an original and ten copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely,

A handwritten signature in cursive script that reads 'Linda G. Malone'.

db

Enclosures

cc w/attach: Florida Public Service Commission
James Breman
Office of Public Counsel
cc w/o attach: All Parties of Record

DOCUMENT NUMBER-DATE

05044 MAY 24 08

FPSC-COMMISSION CLERK

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: MARCH Year: 2005

3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: May 20, 2005

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Sulfur Type Oil	BTU Content (BTU/gal)	Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	CRIST	RADCLIFF ECONOMY	Pensacola, FL	S	CRIST	03/05	FO2	0.45	141050	711.88	67.278
2	SCHOLZ	SOUTHWEST GA OIL	Bainbridge, GA	S	SCHOLZ	03/05	FO2	0.45	142680	178.76	70.048
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Gulf's 50% ownership of Daniel where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: MARCH Year: 2005

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst2. Reporting Company: Gulf Power Company(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: May 20, 2005

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	CRIST	RADCLIFF ECONOMY	CRIST	03/05	FO2	711.88	67.278	47,894.11	-	47,894.11	67.278	-	67.278	-	-	-	67.278
2	SCHOLZ	SOUTHWEST GA OIL	SCHOLZ	03/05	FO2	178.76	70.048	12,521.84	-	12,521.84	70.048	-	70.048	-	-	-	70.048
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*Gulf's 50% ownership of Daniel where applicable.

**Includes tax charges.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES**

1. Reporting Month: **MARCH** Year: **2005**
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
4. Signature of Official Submitting Report: **Jocelyn P. Peters**
5. Date Completed: May 20, 2005

Line No.	Month & Year Reported	Form Plant Name	Supplier	Original Line Number	Old Volume (Bbls)	Form No.	Column Designator & Title	Old Value	New Value	New Delivered Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	No adjustments for the month.										
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: MARCH Year: 2005

2. Reporting Company: Gulf Power Company

3. Plant Name: Crist Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: May 20, 2005

Line No.	Supplier Name	Mine Location			Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	PEABODY COAL SALES	10	IL	165	C	RB	63,375.40	35.463	2.64	38.103	1.13	11,947	6.85	12.05
2	INTEROCEAN COAL SALES	45	IM	999	S	RB	33,931.70	47.028	2.64	49.668	0.46	11,697	5.05	11.12
3	INTEROCEAN COAL SALES	45	IM	999	S	RB	155,710.90	47.028	2.68	49.708	0.46	11,697	5.05	11.12
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: MARCH Year: 2005
2. Reporting Company: Gulf Power Company
3. Plant Name: Crist Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: May 20, 2005

Line No.	Supplier Name	Mine Location			Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	PEABODY COAL SALES	10	IL	165	C	63,375.40	35.580		35.580	-	35.580	(0.157)	35.463
2	INTEROCEAN COAL SALES	45	IM	999	S	33,931.70	47.000		47.000	-	47.000	(0.012)	47.028
3	INTEROCEAN COAL SALES	45	IM	999	S	155,710.90	47.000		47.000	-	47.000	(0.012)	47.028
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: **MARCH** Year: **2005**
2. Reporting Company: **Gulf Power Company**
3. Plant Name: **Crist Electric Generating Plant**
4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: **Ms. J.P. Peters, Fuels Analyst**
(850)- 444-6332
5. Signature of Official Submitting Report: **Jocelyn P. Peters**
6. Date Completed: **May 20, 2005**

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges		Waterborne Charges				Other Related Charges (\$/Ton)	Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)			
1	PEABODY COAL SALES	10 IL	165 MCDUFFIE TERMINAL	RB	63,375.40	35.463	.	-	-	2.64	-	-	-	.	2.64	38.103
2	INTEROCEAN COAL SALES	45 IM	999 MCDUFFIE TERMINAL	RB	33,931.70	47.028	.	-	-	2.64	-	-	-	.	2.64	49.668
3	INTEROCEAN COAL SALES	45 IM	999 ASD/BULK	RB	155,710.90	47.028	.	-	-	2.68	-	-	-	.	2.68	49.708
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: MARCH Year: 2005
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: May 20, 2005

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: MARCH Year: 2005 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Smith Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: May 20, 2005

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	PEABODY COALSALES	10 IL 165	C	RB	80,023.60	35.463	4.02	39.483	1.13	11,947	6.85	12.05
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: **MARCH** Year: **2005**
2. Reporting Company: **Gulf Power Company**
3. Plant Name: **Smith Electric Generating Plant**
4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: **Ms. J.P. Peters, Fuels Analyst**
(850)- 444-6332
5. Signature of Official Submitting Report: **Jocelyn P. Peters**
6. Date Completed: **May 20, 2005**

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	PEABODY COALSALES	10 IL 165	C	80,023.60	35.580	-	35.580	-	35.580	(0.157)	35.463
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: **MARCH** Year: **2005**
2. Reporting Company: **Gulf Power Company**
3. Plant Name: **Smith Electric Generating Plant**
4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: **Ms. J.P. Peters, Fuels Analyst**
(850)-444-6332
5. Signature of Official Submitting Report: **Jocelyn P. Peters**
6. Date Completed: **May 20, 2005**

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges		Waterborne Charges				Other Related Charges (\$/Ton)	Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	PEABODY COALSLES	10 IL 165	MCDUFFIE TERMINAL	RB	80,023.60	35.463		-	-	4.02			-	-	4.02	39.483
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: MARCH Year: 2005
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: May 20, 2005

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: **MARCH** Year: **2005** 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: **Ms. J.P. Peters, Fuels Analyst**
(850)- 444-6332

2. Reporting Company: **Gulf Power Company**

3. Plant Name: **Scholz Electric Generating Plant** 5. Signature of Official Submitting Report: **Jocelyn P. Peters**

6. Date Completed: **May 20, 2005**

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	ICG, LLC	8 KY 193	C	UR	16,924.97	50.961	18.66	69.621	1.22	11,843	12.67	7.13
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: **MARCH** Year: **2005**
2. Reporting Company: **Gulf Power Company**
3. Plant Name: **Scholz Electric Generating Plant**
4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: **Ms. J.P. Peters, Fuels Analyst**
(850)- 444-6332
5. Signature of Official Submitting Report: **Jocelyn P. Peters**
6. Date Completed: **May 20, 2005**

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	ICG, LLC	8 KY 193	C	16,924.97	50.250	-	50.250	-	50.250	(0.659)	50.961
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: **MARCH** Year: **2005**
2. Reporting Company: **Gulf Power Company**
3. Plant Name: **Schoiz Electric Generating Plant**
4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: **Ms. J.P. Peters, Fuels Analyst**
(850)- 444-6332
5. Signature of Official Submitting Report: **Jocelyn P. Peters**
6. Date Completed: **May 20, 2005**

Line No.	Supplier Name	Mine Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Other Related Charges (\$/Ton)	Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
									Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)				
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	ICG, LLC	8	KY	193	Typo, KY		UR	16,924.97	50.961	-	18.66				-	-	18.66	69.621
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: **MARCH** Year: **2005**
2. Reporting Company: **Gulf Power Company**
3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: **Ms. J.P. Peters, Fuels Analyst**
(850)- 444-6332
4. Signature of Official Submitting Report: **Jocelyn P. Peters**
5. Date Completed: **May 20, 2005**

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: **MARCH** Year: **2005**
2. Reporting Company: **Gulf Power Company**
3. Plant Name: **Daniel Electric Generating Plant**
4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: **Ms. J.P. Peters, Fuels Analyst**
(850)- 444-6332
5. Signature of Official Submitting Report: **Jocelyn P. Peters**
6. Date Completed: **May 20, 2005**

Line No.	Supplier Name	Mine Location			Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	ARCH COAL-WEST ELK	17	CO	51	C	UR	6,120.00	15.414	22.48	37.894	0.51	12,169	7.90	8.36
2	CYPRUS 20 MILE	17	CO	107	C	UR	72,900.00	16.438	21.28	37.718	0.51	11,320	10.20	9.33
3	POWDER RIVER BASIN	19	WY	5	S	UR	71,160.00	10.012	20.79	30.802	0.21	8,846	4.80	26.51
4	ARCH COAL-BLACK THUNE	19	WY	5	S	UR	6,490.00	7.957	20.79	28.747	0.34	8,829	5.80	26.58
5	CYPRUS 20 MILE	17	CO	107	S	UR	19,700.00	43.627	21.28	64.907	0.50	11,214	10.20	10.49
6	OXBOW CARBON	17	CO	51	S	UR	11,880.00	40.833	22.48	63.313	0.44	12,289	7.50	7.94
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: **MARCH** Year: **2005**
2. Reporting Company: **Gulf Power Company**
3. Plant Name: **Daniel Electric Generating Plant**
4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: **Ms. J.P. Peters, Fuels Analyst**
(850)- 444-6332
5. Signature of Official Submitting Report: **Jocelyn P. Peters**
6. Date Completed: **May 20, 2005**

Line No.	Supplier Name	Mine Location			Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	ARCH COAL-WEST ELK	17	CO	51	C	6,120.00	13.250	-	13.250	-	13.250	0.187	15.414
2	CYPRUS 20 MILE	17	CO	107	C	72,900.00	14.500	-	14.500	-	14.500	-0.038	16.438
3	POWDER RIVER BASIN	19	WY	5	S	71,160.00	8.000	-	8.000	-	8.000	0.033	10.012
4	ARCH COAL-BLACK THUNI	19	WY	5	S	6,490.00	5.950	-	5.950	-	5.950	0.020	7.957
5	CYPRUS 20 MILE	17	CO	107	S	19,700.00	42.150	-	42.150	-	42.150	-0.505	43.627
6	OXBOW CARBON	17	CO	51	S	11,880.00	37.000	-	37.000	-	37.000	1.863	40.833
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: **MARCH** Year: **2005**
2. Reporting Company: **Gulf Power Company**
3. Plant Name: **Daniel Electric Generating Plant**
4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: **Ms. J.P. Peters, Fuels Analyst**
(850)- 444-6332
5. Signature of Official Submitting Report: **Jocelyn P. Peters**
6. Date Completed: **May 20, 2005**

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges		Waterborne Charges					Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	ARCH COAL-WEST ELK	17 CO	51 West Elk Mine	UR	6,120.00	15.414	-	22.480	-	-	-	-	-	-	22.480	37.894
2	CYPRUS 20 MILE	17 CO	107 Foidel Creek Mine	UR	72,900.00	16.438	-	21.280	-	-	-	-	-	-	21.280	37.718
3	POWDER RIVER BASIN	19 WY	5 NAACO Junction, '1	UR	71,160.00	10.012	-	20.790	-	-	-	-	-	-	20.790	30.802
4	ARCH COAL-BLACK THUN	19 WY	5 Thunder Junction	UR	6,490.00	7.957	-	20.790	-	-	-	-	-	-	20.790	28.747
5	CYPRUS 20 MILE	17 CO	107 Foidel Creek Mine	UR	19,700.00	43.627	-	21.280	-	-	-	-	-	-	21.280	64.907
6	OXBOW CARBON	17 CO	51 Somerset, Co	UR	11,880.00	40.833	-	22.480	-	-	-	-	-	-	22.480	63.313
7																
8																
9																
10																

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: **MARCH** Year: **2005**
2. Reporting Company: **Gulf Power Company**
3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: **Ms. J.P. Peters, Fuels Analyst**
(850)- 444-6332
4. Signature of Official Submitting Report: **Jocelyn P. Peters**
5. Date Completed: **May 20, 2005**

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
2												
3												
4												
5												
6												
7												
8												
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: **MARCH** Year: **2005**
2. Reporting Company: **Gulf Power Company**
3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: **Ms. J.P. Peters, Fuels Analyst**
(850)- 444-6332
4. Signature of Official Submitting Report: **Jocelyn P. Peters**
5. Date Completed: **May 20, 2005**

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content (%)	BTU Content (BTU/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	SCHERER	BRAD LANIER	Macon, GA	S	SCHERER	Mar-05	FO2	0.5	138500	95.79	69.78
2											
3											
4											
5											
6											
7											
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9											

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month:	MARCH	Year:	2005	3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst (850)- 444-6332	
2. Reporting Company:	Gulf Power Company			4. Signature of Official Submitting Report:	Jocelyn P. Peters	
				5. Date Completed:	May 20, 2005	

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	SCHERER	BRAD LANIER	SCHERER	Mar-05	FO2	95.79	69.78	6,684.55	-	-	69.78	-	69.78	-	-	-	69.78
2																	
3																	
4																	
5																	
6																	
7																	
8																	
9																	

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: **MARCH** Year: **2005** 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
2. Reporting Company: Gulf Power Company
3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: May 20, 2005

Line No.	Plant Name	Mine Location	Purchase Type	Transport Mode	Mmbtu	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	KENNECOTT ENERGY	19 WY 005	C	UR	281,933.80	8.187	20.600	28.787	0.40	8,734	5.46	27.69
2	KENNECOTT ENERGY	19 WY 005	C	UR	47,785.39	9.455	20.460	29.915	0.18	8,914	5.49	25.47
3	KENNECOTT ENERGY	19 WY 005	C	UR	148,134.71	9.714	20.610	30.324	0.20	8,846	5.36	26.08
4	ARCH COAL SALES	19 WY 005	C	UR	207,317.60	8.595	20.620	29.215	0.28	8,880	5.15	26.68
5	KENNECOTT ENERGY	19 WY 005	C	UR	256,496.20	7.988	20.800	28.788	0.42	8,729	5.42	27.11
6	FOUNDATION COAL	19 WY 005	S	UR	162,638.06	8.172	20.570	28.742	0.31	8,544	4.97	29.03
7	POWDER RIVER COAL	19 WY 005	C	UR	398,100.90	10.089	20.620	30.709	0.20	8,799	4.68	27.15
8	BUCKSKIN MINING	19 WY 005	C	UR	81,678.22	7.624	19.970	27.594	0.29	8,367	4.99	30.00
9												
10												
11												

Plant Scherer tonnage is being reported on a BTU and \$ basis only. No inventory of tons is being maintained.
(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: **MARCH** Year: **2005**
2. Reporting Company: **Gulf Power Company**
3. Plant Name: **Scherer Electric Generating Plant**
4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: **Ms. J.P. Peters, Fuels Analyst**
(850)- 444-6332
5. Signature of Official Submitting Report: **Jocelyn P. Peters**
6. Date Completed: **May 20, 2005**

Line No.	Plant Name	Mine Location	Purchase Type	Mmbtu	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	KENNECOTT ENERGY	19 WY 005	C	281,933.80	6.110	-	6.110	-	6.110	0.024	8.187
2	KENNECOTT ENERGY	19 WY 005	C	47,785.39	7.050	-	7.050	-	7.050	0.091	9.455
3	KENNECOTT ENERGY	19 WY 005	C	148,134.71	7.500	-	7.500	-	7.500	0.039	9.714
4	ARCH COAL SALES	19 WY 005	C	207,317.60	6.350	-	6.350	-	6.350	0.058	8.595
5	KENNECOTT ENERGY	19 WY 005	C	256,496.20	5.950	-	5.950	-	5.950	0.020	7.988
6	FOUNDATION COAL	19 WY 005	S	162,638.06	5.750	-	5.750	-	5.750	0.099	8.172
7	POWDER RIVER COAL	19 WY 005	C	398,100.90	8.000	-	8.000	-	8.000	-0.001	10.089
8	BUCKSKIN MINING	19 WY 005	C	81,678.22	5.800	-	5.800	-	5.800	-0.023	7.624
9											
10											
11						-		-			

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: MARCH Year: 2005
2. Reporting Company: Gulf Power Company
3. Plant Name: Scherer Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: May 20, 2005

Line No.	Plant Name	Mine Location	Shipping Point	Transport Mode	Mmbtu	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transport ation Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rates (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)						
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	KENNECOTT ENERGY	19 WY 005	Campbell Co. Wy	UR	281,933.80	8.187	-	20.600						-	20.600	28.787
2	KENNECOTT ENERGY	19 WY 005	Campbell Co. Wy	UR	47,785.39	9.455	-	20.460						-	20.460	29.915
3	KENNECOTT ENERGY	19 WY 005	Campbell Co. Wy	UR	148,134.71	9.714	-	20.610						-	20.610	30.324
4	ARCH COAL SALES	19 WY 005	Campbell Co. Wy	UR	207,317.60	8.595	-	20.620						-	20.620	29.215
5	KENNECOTT ENERGY	19 WY 005	Campbell Co. Wy	UR	256,496.20	7.988	-	20.800						-	20.800	28.788
6	FOUNDATION COAL	19 WY 005	Campbell Co. Wy	UR	162,638.06	8.172	-	20.570						-	20.570	28.742
7	POWDER RIVER COA	19 WY 005	Campbell Co. Wy	UR	398,100.90	10.089	-	20.620						-	20.620	30.709
8	BUCKSKIN MINING	19 WY 005	Campbell Co. Wy	UR	81,678.22	7.624		19.970						-	19.970	27.594
9																
10																
11																

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)