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August 9, 2005

HAND DELIVERED

070001-EI

Ms. Blanca S. Bayo, Director
Division of Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause with Generating
Performance Incentive Factor; FPSC Docket No. 050001-EI

TRANSMITTAL OF CONFIDENTIAL INFORMATION

Dear Ms. Bayo:

Pursuant to a Request for Confidential Classification Tampa Electric is simultaneously filing with your office, we enclose a single unredacted confidential version of Schedule E12, for the period January 2005 – December 2005. The confidential information contained in this filing is highlighted in yellow and stamped "CONFIDENTIAL." We would appreciate your maintaining confidential treatment of the enclosed material.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

10/3-1-07 (entire DN) Jan O'Brien
DECLASSIFIED CONFIDENTIAL

JDB/pp
Enclosure

cc: All Parties of Record (w/o enc.)

RECEIVED & FILED

FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE

07732 AUG-9 10

FPSC-COMMISSION CLERK

CONFIDENTIAL

CAPACITY COSTS
TAMPA ELECTRIC COMPANY
ACTUAL/ESTIMATED FOR THE PERIOD: JANUARY 2005 THROUGH DECEMBER 2005

SCHEDULE E12

DECLASSIFIED

CONTRACT	TERM		CONTRACT TYPE
	START	END	
MCKAY BAY REFUSE	8/26/1982	7/31/2011	QF
ORANGE COGEN LP	4/17/1989	12/31/2015	QF
HILLSBOROUGH COUNTY	1/10/1985	3/1/2010	QF
HARDEE POWER PARTNERS	1/1/1993	12/31/2012	LT
PROGRESS ENERGY FLORIDA	6/1/2004	12/31/2006	LT
SEMINOLE ELECTRIC	6/1/1992	**	LT

QF = QUALIFYING FACILITY

LT = LONG TERM

ST = SHORT TERM

** THREE YEAR NOTICE REQUIRED FOR TERMINATION.

CONTRACT	ACT	ACT	ACT	ACT	ACT	EST	EST	EST	EST	EST	EST	
	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW
MCKAY BAY REFUSE	18.0	15.5	15.5	15.5	15.5	15.5	15.5	15.5	15.5	15.5	15.5	15.5
HILLSBOROUGH COUNTY	23.0	23.0	23.0	23.0	23.0	23.0	23.5	23.5	23.5	23.5	23.5	23.5
ORANGE COGEN LP	23.0	23.0	23.0	23.0	23.0	23.0	21.5	21.5	21.5	21.5	21.5	21.5
HARDEE POWER PARTNERS	449.0	377.0	377.0	377.0	377.0	377.0	441.0	441.0	441.0	441.0	441.0	441.0
PROGRESS ENERGY FLORIDA	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
SEMINOLE ELECTRIC	4.9	4.8	5.4	5.5	5.3	5.1	5.2	5.2	5.2	5.2	5.2	5.2
OKEELANTA - NEW HOPE POWER PARTNERSHIP	0.0	0.0	0.0	0.0	0.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0

CAPACITY YEAR 2005	ACT	ACT	ACT	ACT	ACT	ACT	EST	EST	EST	EST	EST	EST	TOTAL
	JANUARY (\$)	FEBRUARY (\$)	MARCH (\$)	APRIL (\$)	MAY (\$)	JUNE (\$)	JULY (\$)	AUGUST (\$)	SEPTEMBER (\$)	OCTOBER (\$)	NOVEMBER (\$)	DECEMBER (\$)	(\$)
MCKAY BAY REFUSE	257,455.00	257,455.00	257,455.00	257,455.00	257,455.00	257,455.00	268,200.00	268,200.00	251,100.00	268,200.00	251,100.00	268,200.00	\$3,119,730.00
HILLSBOROUGH COUNTY	803,160.00	803,160.00	803,160.00	803,160.00	890,100.00	846,630.00	\$881,800.00	\$881,800.00	\$825,900.00	\$881,800.00	\$825,900.00	\$881,800.00	\$10,128,370.00
ORANGE COGEN LP	681,720.00	681,720.00	681,720.00	681,720.00	681,720.00	681,720.00	\$710,100.00	\$710,100.00	\$665,000.00	\$710,100.00	\$665,000.00	\$710,100.00	\$8,260,720.00
TOTAL COGENERATION	\$1,742,335.00	\$1,742,335.00	\$1,742,335.00	\$1,742,335.00	\$1,829,275.00	\$1,785,805.00	\$1,860,100.00	\$1,860,100.00	\$1,742,000.00	\$1,860,100.00	\$1,742,000.00	\$1,860,100.00	\$21,508,820.00
HARDEE POWER PARTNERS	1,711,064.00	1,711,064.00	1,711,064.00	1,711,064.00	1,711,064.00	1,711,064.00	1,711,000.00	1,711,000.00	1,711,000.00	1,711,000.00	1,711,000.00	1,711,000.00	20,532,384.00
PROGRESS ENERGY FLORIDA - D	675,000.00	675,000.00	1,125,000.00	675,000.00	675,000.00	675,000.00	871,500.00	871,500.00	871,500.00	871,500.00	871,500.00	871,500.00	9,729,000.00
OKEELANTA - NEW HOPE POWER PARTNERSHIP	0.00	0.00	0.00	0.00	0.00	150,000.00	150,000.00	150,000.00	0.00	0.00	0.00	0.00	450,000.00
SUBTOTAL CAPACITY PURCHASES	\$2,386,064.00	\$2,386,064.00	\$2,836,064.00	\$2,386,064.00	\$2,386,064.00	\$2,536,064.00	\$2,732,500.00	\$2,732,500.00	\$2,582,500.00	\$2,582,500.00	\$2,582,500.00	\$2,582,500.00	30,711,384.00
SEMINOLE ELECTRIC - D	(20,951.79)	(18,039.00)	(20,121.79)	(17,342.06)	(23,972.54)	(14,030.51)	(38,000.00)	(45,600.00)	(38,000.00)	(38,000.00)	(38,000.00)	(30,400.00)	(342,457.69)
HARDEE PWR PART. TO FLORIDA POWER & LIGHT - OATT	0.00	0.00	0.00	0.00	(268.16)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(268.16)
HARDEE PWR PART. TO SEMINOLE ELECTRIC - OATT	0.00	0.00	0.00	0.00	(100.55)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(100.55)
HARDEE PWR PART. TO CITY OF LAKELAND - OATT	0.00	0.00	0.00	0.00	0.00	(462.58)	0.00	0.00	0.00	0.00	0.00	0.00	(462.58)
VARIOUS MARKET BASED	0.00	0.00	0.00	0.00	0.00	0.00	(10,200.00)	(11,200.00)	(5,300.00)	(900.00)	(4,400.00)	(16,000.00)	(48,000.00)
CALPEA - MA	(516.46)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(516.46)
COBB ELECTRIC MEMBERSHIP - MA	(790.07)	0.00	(2,598.70)	(336.09)	0.00	(5,923.61)	0.00	0.00	0.00	0.00	0.00	0.00	(9,648.47)
CAROLINA POWER & LIGHT - MA	(165.14)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(165.14)
CARGILL ALLIANT - MA	(3,901.25)	0.00	0.00	0.00	0.00	(697.22)	0.00	0.00	0.00	0.00	0.00	0.00	(4,598.47)
PROGRESS ENERGY FLORIDA - MA	(170.95)	(5,287.93)	(1,393.43)	(1,650.97)	(1,076.54)	(5,894.42)	0.00	0.00	0.00	0.00	0.00	0.00	(15,274.24)
FLORIDA POWER & LIGHT - MA	(1,786.62)	(479.34)	(8,920.43)	(2,141.92)	(12,000.09)	(7,389.51)	0.00	0.00	0.00	0.00	0.00	0.00	(32,697.91)
CITY OF LAKELAND - MA	(1,153.72)	(429.06)	(2,548.45)	(1,370.96)	(6,697.61)	(1,793.32)	0.00	0.00	0.00	0.00	0.00	0.00	(13,993.12)
ORLANDO UTILITIES - MA	0.00	0.00	(137.43)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(137.43)
REEDY CREEK - MA	(343.23)	(100.56)	0.00	0.00	0.00	(456.56)	0.00	0.00	0.00	0.00	0.00	0.00	(900.35)
SEMINOLE ELECTRIC - MA	(6,882.54)	(2,687.25)	(3,243.17)	(921.80)	(5,809.03)	(3,178.30)	0.00	0.00	0.00	0.00	0.00	0.00	(22,722.09)
THE ENERGY AUTHORITY - MA	(6,720.37)	(87.15)	(264.81)	0.00	(3,412.13)	(590.80)	0.00	0.00	0.00	0.00	0.00	0.00	(11,075.26)
TEC WHOLESALE MARKETING - MA	(2,028.59)	(2.05)	(621.91)	(22.71)	(7,503.68)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(10,178.94)
SUBTOTAL CAPACITY SALES	(\$45,410.73)	(\$27,112.34)	(\$39,850.12)	(\$23,786.51)	(\$80,840.33)	(\$40,196.83)	(\$48,200.00)	(\$56,800.00)	(\$43,300.00)	(\$38,900.00)	(\$42,400.00)	(\$46,400.00)	(513,196.88)
TOTAL PURCHASES AND (SALES)	\$2,340,653.27	\$2,358,951.66	\$2,796,213.88	\$2,362,277.49	\$2,325,223.67	\$2,495,867.17	\$2,684,300.00	\$2,675,700.00	\$2,539,200.00	\$2,543,600.00	\$2,540,100.00	\$2,536,100.00	\$30,198,187.14
TOTAL CAPACITY	\$4,082,988.27	\$4,101,286.66	\$4,538,548.88	\$4,104,612.49	\$4,154,498.67	\$4,281,672.17	\$4,544,400.00	\$4,535,800.00	\$4,281,200.00	\$4,403,700.00	\$4,282,100.00	\$4,396,200.00	\$51,707,007.14

DOCUMENT NUMBER-DATE

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