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October 26, 2005

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: UNDOCKETED; Rule 25-6.018 -- Records of Interruptions and Commission
Notification of Threats to Bulk Power Supply Integrity or Major Interruptions of
Service

Dear Ms. Bayo:

Pursuant to Rule 25-6.018(3), Florida Administrative Code, we enclose for filing with the Commission the original and fifteen (15) copies of Tampa Electric Company's Interruptible Customer filing for the quarter ending September, 2005.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

Lee L. Willis

LLW/pp
Enclosure

DOCUMENT NUMBER-DATE

10403 OCT 26 05

FPSC-COMMISSION CLERK

Interruption 07/05/05 from 15:53 to 17:16

Duration of interruption: 1 hour 23 minutes

Reason: Generation Shortage

	2 hours before control 15 min high kW	control low 15 min kW	difference	control low 30 min kW	difference	control low 60 min kW	difference	control avg kW	difference
	(a)	(b)	(c)=(a) - (b)	(d)	(e)=(a) - (d)	(f)	(g)=(a) - (f)	(h)	(i)=(a) - (h)
1	45.7	0.0	45.7	0.0	45.7	0.0	45.7	12.3	33.4
2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
3	5731.6	5435.9	295.7	5546.0	185.7	5592.9	138.7	5648.3	83.3
4	1223.2	958.3	264.9	1020.5	202.8	1059.2	164.0	1070.7	152.5
5	17743.5	0.0	17743.5	0.0	17743.5	326.4	17417.2	2758.0	14985.5
6	2508.3	0.0	2508.3	0.0	2508.3	0.0	2508.3	335.1	2173.2
7	842.4	0.0	842.4	0.0	842.4	0.0	842.4	130.4	712.0
8	2026.1	0.0	2026.1	0.0	2026.1	0.9	2025.3	273.5	1752.6
9	235.2	0.0	235.2	0.0	235.2	4.6	230.6	87.4	147.8
10	459.9	378.0	81.9	380.5	79.4	400.0	59.9	415.6	44.1
11	3755.5	0.0	3755.5	0.0	3755.5	0.0	3755.5	584.6	3170.9
12	117.6	84.0	33.6	92.4	25.2	96.6	21.0	96.0	21.6
13	182.7	0.0	182.7	0.0	182.7	0.0	182.7	38.6	144.1
14	1256.6	0.0	1256.6	0.0	1256.6	17.2	1239.4	335.1	921.5
15	110064.9	8756.8	101308.1	8910.3	101154.6	11238.6	98826.3	30674.4	79390.5
16	3764.0	1929.5	1834.5	1981.2	1782.9	2044.8	1719.2	2568.0	1196.0
17	8971.1	0.0	8971.1	0.0	8971.1	42.0	8929.1	1670.4	7300.7
18	3460.8	0.0	3460.8	0.0	3460.8	0.0	3460.8	959.0	2501.8
19	285.6	252.0	33.6	268.8	16.8	270.9	14.7	272.4	13.2
20	1710.8	0.0	1710.8	0.0	1710.8	0.0	1710.8	355.1	1355.7
21	996.2	0.0	996.2	0.0	996.2	0.0	996.2	118.1	878.1
22	5634.7	5611.2	23.5	5612.9	21.8	5616.2	18.5	5619.6	14.9
23	1127.3	1034.9	92.4	1050.5	76.8	1041.0	86.3	1129.1	0.0
24	4536.0	0.0	4536.0	0.0	4536.0	0.0	4536.0	422.4	4113.6
25	1423.0	1384.3	38.7	1385.2	37.8	1387.7	35.3	1398.7	24.3
26	1680.0	0.0	1680.0	0.0	1680.0	1.1	1679.0	373.2	1306.8
27	5241.6	0.0	5241.6	0.0	5241.6	0.0	5241.6	1533.6	3708.0
28	1102.9	27.7	1075.2	28.2	1074.8	59.4	1043.5	264.6	838.3
Total	186127.2	25852.6	160274.6	26276.2	159851	29199.4	156927.8	59144.6	126984.4

Interruption 08/29/05 from 15:45 to 18:50

Duration of interruption: 3 hours and 5 minutes

Reason: Generation Shortage

	2 hours before control 15 min high kW	control low 15 min kW	difference	control low 30 min kW	difference	control low 60 min kW	difference	control avg kW	difference
	(a)	(b)	(c)=(a) - (b)	(d)	(e)=(a) - (d)	(f)	(g)=(a) - (f)	(h)	(i)=(a) - (h)
1	55.2	0.0	57.0	0.0	56.1	0.0	55.7	2.0	53.2
2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
3	5704.2	0.0	5704.2	0.0	5704.2	0.0	5704.2	282.2	5422.0
4	1102.2	0.0	1102.2	0.0	1102.2	0.0	1102.2	35.5	1066.7
5	5806.2	0.0	5806.2	0.0	5806.2	0.0	5806.2	1331.8	4474.4
6	2472.5	0.0	2472.5	0.0	2472.5	0.0	2472.5	9.6	2462.9
7	651.2	0.0	651.2	0.0	651.2	0.0	651.2	15.4	635.8
8	2229.4	0.0	2229.4	0.0	2229.4	0.0	2229.4	45.2	2184.2
9	216.7	0.0	216.7	0.0	216.7	0.0	216.7	16.9	199.8
10	818.2	0.0	818.2	0.0	818.2	0.0	818.2	27.4	790.8
11	6145.9	0.0	6145.9	0.0	6145.9	0.0	6145.9	41.4	6104.5
12	285.6	0.0	285.6	0.0	285.6	0.0	285.6	7.8	277.8
13	218.4	0.0	218.4	0.0	218.4	0.0	218.4	6.7	211.7
14	1247.4	0.0	1247.4	0.0	1247.4	0.0	1247.4	39.0	1208.4
15	75402.2	121.3	75280.9	121.3	75280.9	199.3	75202.9	1575.1	73827.1
16	3749.0	1008.1	2740.9	1008.1	2740.9	1045.9	2703.1	1136.7	2612.3
17	8668.7	1310.4	7358.3	1545.6	7123.2	1873.2	6795.5	2225.4	6443.3
18	3679.2	0.0	3679.2	0.0	3679.2	0.0	3679.2	142.8	3536.4
19	504.0	0.0	504.0	0.0	504.0	0.0	504.0	14.2	489.8
20	1800.7	0.0	1800.7	0.0	1800.7	0.0	1800.7	34.4	1766.3
21	1008.8	0.0	1008.8	0.0	1008.8	0.0	1008.8	18.1	990.7
22	5382.7	231.8	5150.9	231.8	5150.9	233.5	5149.2	293.6	5089.1
23	1806.8	0.0	1806.8	307.9	1499.0	711.3	1095.6	1422.3	384.5
24	3091.2	0.0	3091.2	0.0	3091.2	0.0	3091.2	5.2	3086.0
25	163.8	0.0	163.8	0.0	163.8	0.0	163.8	3.5	160.3
26	2625.0	0.0	2625.0	0.0	2625.0	0.0	2625.0	72.7	2552.3
27	6148.9	0.0	6148.9	0.0	6148.9	0.0	6148.9	31.0	6117.9
28	1155.0	0.0	1155.0	0.0	1155.0	0.0	1155.0	1.2	1153.8
Total	142139.1	2669.8	139469.3	3213.7	138925.4	4062.7	138076.4	8836.9	133302.2

TAMPA ELECTRIC COMPANY
REPORT ON OPTIONAL PROVISION FOR
QUARTER ENDING September, 2005
Page 1

Number of Times Optional Provision was applied:

Purchased From	Date	Hour Ending	MWH Purchased	dollars/MWH
CAL	07/05/05	13	100	
		14	142	
		15	67	
		16	20	
	07/06/05	16	5	
		17	76	
		18	79	
		19	69	
		20	88	
	07/07/05	15	8	
		16	18	
		17	40	
		18	41	
			<u>753</u>	106.41
POU	07/05/05	13	25	
		16	57	
		17	25	
		18	85	
		19	128	
			<u>320</u>	285.77
TAL	07/05/05	15	50	
		16	43	
			<u>93</u>	101.70
TEA	07/05/05	15	40	
		16	30	
	07/06/05	16	73	
		17	74	
		18	73	
		19	74	
		20	73	
	07/27/05	18	120	
		19	179	
		20	187	
			<u>923</u>	162.74
CRG	07/05/05	16	13	100.00
FPC	07/05/05	20	100	
	07/07/05	14	5	
			<u>105</u>	179.37
APP	07/07/05	14	115	
		15	115	
		16	115	
		17	115	
		18	114	
		19	109	
			<u>683</u>	169.92
FPL	07/05/05	21	35	170.00
PLK	07/05/05	20	33	146.92
RES	07/28/05	15	25	
		16	85	
		17	100	
			<u>210</u>	132.00
TOTAL FOR JULY, 2005			<u>3,168</u>	

TAMPA ELECTRIC COMPANY
REPORT ON OPTIONAL PROVISION FOR

QUARTER ENDING September, 2005
Page 2

Number of Times Optional Provision was applied:

Purchased From	Date	Hour Ending	MWH Purchased	dollars/MWH
COB	08/04/05	17	22	120.00
		18	12	
			34	
CRG	08/23/05	14	39	170.00
PLK	08/15/05	17	50	358.91
		16	125	
		17	119	
	08/22/05	18	86	
		14	125	
		15	4	
		18	74	
RES	08/11/05	17	79	159.21
		18	118	
		19	118	
	08/12/05	15	47	
		15	83	
	08/30/05	16	155	
		17	90	
		14	62	
		15	38	
		16	2	
		18	70	
			862	
TEA	08/04/05	16	39	183.29
		15	72	
		15	93	
		16	70	
		17	73	
	08/19/05	18	25	
		13	66	
		14	145	
		15	91	
		19	89	
	08/20/05	20	25	
		14	81	
		15	131	
		16	181	
		17	188	
	08/22/05	18	188	
		19	174	
		20	171	
		14	44	
		18	49	
	08/29/05	17	5	
		18	5	
	08/30/05	15	74	
		16	89	
		17	77	
		19	21	
POU	08/22/05		2266	473.66
		15	150	
		16	114	
		17	113	
		14	50	
	08/23/05	15	29	
		16	14	
		17	33	
		18	14	
			517	

TAMPA ELECTRIC COMPANY
REPORT ON OPTIONAL PROVISION FOR

QUARTER ENDING September, 2005
Page 3

Number of Times Optional Provision was applied:

Purchased From	Date	Hour Ending	MWH Purchased	dollars/MWH
SEC	08/19/05	15	50	
		16	<u>21</u>	
			71	185.68
SUB TOTAL FOR AUGUST, 2005			4372	(Includes 40 mwh purchased for Whlse)
SUB TOTAL FOR JULY, 2005			3168	(Includes 23 mwh purchased for Whlse)
TOTAL FOR QUARTER 3 2005			<u>7540</u>	