

AUSLEY & MCMULLEN

**CONFIDENTIAL**

ATTORNEYS AND COUNSELORS AT LAW

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(850) 224-9115 FAX (850) 222-7560

December 15, 2005

HAND DELIVERED

Ms. Blanca S. Bayo, Director  
Division of Commission Clerk  
and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

080001-EI

Re: Fuel and Purchased Power Cost Recovery Clause  
and Generating Performance Incentive Factor  
FPSC Docket No. 050001-EI

**REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT**  
**(CONFIDENTIAL DOCUMENTS ATTACHED)**

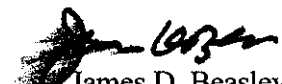
Dear Ms. Bayo:

We submit herewith a single confidential set of Tampa Electric Company's highlighted 423 Forms for the month of October 2005 and request specified confidential treatment of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b). Our request is made pursuant to Section 366.093, Fla. Stat., for the reasons detailed in the document entitled "Tampa Electric Company's Request for Specified Confidential Treatment", which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted in yellow.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

  
James D. Beasley

2/18/08  
**DECLASSIFIED**

**CONFIDENTIAL**

JDB/pp  
Enclosures

cc: All Parties of Record (w/o enc.)

DOCUMENT NUMBER-DATE

11660 DEC 15 05

FPSC-COMMISSION CLERK

# CONFIDENTIAL

## DECLASSIFIED

FPSC Form 423-1

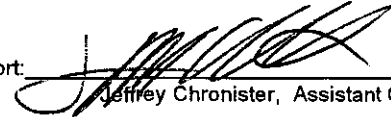
Page 1 of 2

### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: October Year: 2005  
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) - 228 - 1609

4. Signature of Official Submitting Report:



Jeffrey Chronister, Assistant Controller

5. Date Completed: December 15, 2005

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	10/19/05	F02	*	*	175.98	\$90.1180
2.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	10/20/05	F02	*	*	352.24	\$86.5495
3.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	10/21/05	F02	*	*	181.26	\$83.5688
4.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	10/22/05	F02	*	*	533.76	\$84.3553
5.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	10/23/05	F02	*	*	362.10	\$83.5669
6.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	10/24/05	F02	*	*	174.81	\$82.5177
7.	Big Bend	TransMontaigne/Big Bend	Tampa	MTC	Big Bend	10/04/05	F02	*	*	1,585.21	\$117.0885
8.	Big Bend	TransMontaigne/Big Bend	Tampa	MTC	Big Bend	10/05/05	F02	*	*	3,527.12	\$112.9175
9.	Big Bend	TransMontaigne/Big Bend	Tampa	MTC	Big Bend	10/06/05	F02	*	*	880.71	\$114.0899
10.	Big Bend	TransMontaigne/Big Bend	Tampa	MTC	Big Bend	10/08/05	F02	*	*	352.45	\$105.6018
11.	Phillips	BP/Phillips	Tampa	MTC	Phillips	10/05/05	F02	*	*	529.93	\$98.3349
12.	Phillips	BP/Phillips	Tampa	MTC	Phillips	10/20/05	F02	*	*	532.19	\$87.8142
13.	Polk	BP/Polk	Tampa	MTC	Polk	10/01/05	F02	*	*	180.81	\$112.2956
14.	Polk	BP/Polk	Tampa	MTC	Polk	10/03/05	F02	*	*	175.64	\$113.5998
15.	Polk	BP/Polk	Tampa	MTC	Polk	10/04/05	F02	*	*	1,234.57	\$110.8261
16.	Polk	BP/Polk	Tampa	MTC	Polk	10/05/05	F02	*	*	527.50	\$114.8160
17.	Polk	BP/Polk	Tampa	MTC	Polk	10/21/05	F02	*	*	352.90	\$86.5931
18.	Polk	BP/Polk	Tampa	MTC	Polk	10/22/05	F02	*	*	716.40	\$86.5925
19.	Polk	BP/Polk	Tampa	MTC	Polk	10/23/05	F02	*	*	530.93	\$86.5917
20.	Polk	BP/Polk	Tampa	MTC	Polk	10/24/05	F02	*	*	1,431.12	\$83.1689
21.	Polk	BP/Polk	Tampa	MTC	Polk	10/25/05	F02	*	*	1,802.45	\$85.5841
22.	Polk	BP/Polk	Tampa	MTC	Polk	10/26/05	F02	*	*	529.93	\$84.8287
23.	Polk	BP/Polk	Tampa	MTC	Polk	10/30/05	F02	*	*	354.74	\$83.8825
24.	Polk	BP/Polk	Tampa	MTC	Polk	10/31/05	F02	*	*	354.88	\$80.5022
25.	Polk	Transmontaigne/Polk	Tampa	MTC	Polk	10/01/05	F02	*	*	352.07	\$115.6018

DOCUMENT NUMBER-DATE

11660 DEC 15 05

FPSC-COMMISSION CLERK

\* No analysis Taken  
FPSC FORM 423-1 (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: October Year: 2005

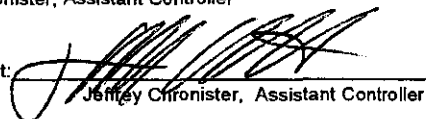
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller

(813) - 228 - 1609

4. Signature of Official Submitting Report:



Jeffrey Chronister, Assistant Controller

5. Date Completed: December 15, 2005

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
26.	Polk	Transmontaigne/Polk	Tampa	MTC	Polk	10/02/05	F02	*	*	1,231.98	\$115.6010
27.	Polk	Transmontaigne/Polk	Tampa	MTC	Polk	10/03/05	F02	*	*	2,111.91	\$115.6011
28.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	10/03/05	F06	*	*	758.03	\$55.9100
29.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	10/04/05	F06	*	*	1,048.40	\$55.9100
30.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	10/05/05	F06	*	*	906.09	\$55.9100
31.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	10/06/05	F06	*	*	610.09	\$55.9100
32.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	10/07/05	F06	*	*	776.64	\$55.9100
33.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	10/08/05	F06	*	*	1,089.02	\$55.9100
34.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	10/10/05	F06	*	*	1,086.38	\$53.0140
35.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	10/11/05	F06	*	*	922.52	\$53.0140
36.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	10/12/05	F06	*	*	1,374.49	\$53.0140
37.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	10/13/05	F06	*	*	310.48	\$53.0140
38.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	10/14/05	F06	*	*	467.34	\$53.0140
39.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	10/15/05	F06	*	*	470.40	\$53.0140
40.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	10/19/05	F06	*	*	475.09	\$52.6400
41.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	10/20/05	F06	*	*	320.20	\$52.6400
42.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	10/21/05	F06	*	*	475.14	\$52.6400
43.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	10/22/05	F06	*	*	785.04	\$52.6400
44.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	10/25/05	F06	*	*	307.74	\$52.3469
45.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	10/26/05	F06	*	*	782.53	\$52.3470
46.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	10/27/05	F06	*	*	305.53	\$52.3470
47.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	10/28/05	F06	*	*	614.14	\$52.3470
48.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	10/29/05	F06	*	*	623.66	\$52.3469
49.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	10/31/05	F06	*	*	628.92	\$52.1630

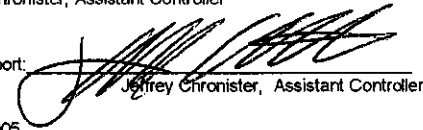
\* No analysis Taken  
FPSC FORM 423-1 (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: October Year: 2005  
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) - 228 - 1609

4. Signature of Official Submitting Report:



Jeffrey Chronister, Assistant Controller

5. Date Completed: December 15, 2005

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Big Bend	BP/Big Bend	Big Bend	10/19/05	F02	175.98	\$90.1180	15,858.97	\$0.0000	15,858.97	\$90.1180	\$0.0000	\$90.1180	\$0.0000	\$0.0000	\$0.0000	\$90.1180
2.	Big Bend	BP/Big Bend	Big Bend	10/20/05	F02	352.24	\$86.5495	30,486.20	\$0.0000	30,486.20	\$86.5495	\$0.0000	\$86.5495	\$0.0000	\$0.0000	\$0.0000	\$86.5495
3.	Big Bend	BP/Big Bend	Big Bend	10/21/05	F02	181.26	\$83.5688	15,147.68	\$0.0000	15,147.68	\$83.5688	\$0.0000	\$83.5688	\$0.0000	\$0.0000	\$0.0000	\$83.5688
4.	Big Bend	BP/Big Bend	Big Bend	10/22/05	F02	533.76	\$84.3553	45,025.47	\$0.0000	45,025.47	\$84.3553	\$0.0000	\$84.3553	\$0.0000	\$0.0000	\$0.0000	\$84.3553
5.	Big Bend	BP/Big Bend	Big Bend	10/23/05	F02	362.10	\$83.5669	30,259.56	\$0.0000	30,259.56	\$83.5669	\$0.0000	\$83.5669	\$0.0000	\$0.0000	\$0.0000	\$83.5669
6.	Big Bend	BP/Big Bend	Big Bend	10/24/05	F02	174.81	\$82.5177	14,424.92	\$0.0000	14,424.92	\$82.5177	\$0.0000	\$82.5177	\$0.0000	\$0.0000	\$0.0000	\$82.5177
7.	Big Bend	TransMontaigne/Big Bend	Big Bend	10/04/05	F02	1,585.21	\$117.0885	185,609.85	\$0.0000	185,609.85	\$117.0885	\$0.0000	\$117.0885	\$0.0000	\$0.0000	\$0.0000	\$117.0885
8.	Big Bend	TransMontaigne/Big Bend	Big Bend	10/05/05	F02	3,527.12	\$112.9175	398,273.58	\$0.0000	398,273.58	\$112.9175	\$0.0000	\$112.9175	\$0.0000	\$0.0000	\$0.0000	\$112.9175
9.	Big Bend	TransMontaigne/Big Bend	Big Bend	10/06/05	F02	880.71	\$114.0899	100,480.11	\$0.0000	100,480.11	\$114.0899	\$0.0000	\$114.0899	\$0.0000	\$0.0000	\$0.0000	\$114.0899
10.	Big Bend	TransMontaigne/Big Bend	Big Bend	10/08/05	F02	352.45	\$105.6018	37,219.36	\$0.0000	37,219.36	\$105.6018	\$0.0000	\$105.6018	\$0.0000	\$0.0000	\$0.0000	\$105.6018
11.	Phillips	BP/Phillips	Phillips	10/05/05	F02	529.93	\$98.3349	52,110.61	\$0.0000	52,110.61	\$98.3349	\$0.0000	\$98.3349	\$0.0000	\$0.0000	\$0.0000	\$98.3349
12.	Phillips	BP/Phillips	Phillips	10/20/05	F02	532.19	\$87.8142	46,733.86	\$0.0000	46,733.86	\$87.8142	\$0.0000	\$87.8142	\$0.0000	\$0.0000	\$0.0000	\$87.8142
13.	Polk	BP/Polk	Polk	10/01/05	F02	180.81	\$112.2956	20,304.17	\$0.0000	20,304.17	\$112.2956	\$0.0000	\$112.2956	\$0.0000	\$0.0000	\$0.0000	\$112.2956
14.	Polk	BP/Polk	Polk	10/03/05	F02	175.64	\$113.5998	19,952.67	\$0.0000	19,952.67	\$113.5998	\$0.0000	\$113.5998	\$0.0000	\$0.0000	\$0.0000	\$113.5998
15.	Polk	BP/Polk	Polk	10/04/05	F02	1,234.57	\$110.8261	136,822.53	\$0.0000	136,822.53	\$110.8261	\$0.0000	\$110.8261	\$0.0000	\$0.0000	\$0.0000	\$110.8261
16.	Polk	BP/Polk	Polk	10/05/05	F02	527.50	\$114.8160	60,565.43	\$0.0000	60,565.43	\$114.8160	\$0.0000	\$114.8160	\$0.0000	\$0.0000	\$0.0000	\$114.8160
17.	Polk	BP/Polk	Polk	10/21/05	F02	352.90	\$86.5931	30,558.72	\$0.0000	30,558.72	\$86.5931	\$0.0000	\$86.5931	\$0.0000	\$0.0000	\$0.0000	\$86.5931
18.	Polk	BP/Polk	Polk	10/22/05	F02	716.40	\$86.5925	62,034.87	\$0.0000	62,034.87	\$86.5925	\$0.0000	\$86.5925	\$0.0000	\$0.0000	\$0.0000	\$86.5925
19.	Polk	BP/Polk	Polk	10/23/05	F02	530.93	\$86.5917	45,974.15	\$0.0000	45,974.15	\$86.5917	\$0.0000	\$86.5917	\$0.0000	\$0.0000	\$0.0000	\$86.5917
20.	Polk	BP/Polk	Polk	10/24/05	F02	1,431.12	\$83.1689	119,024.69	\$0.0000	119,024.69	\$83.1689	\$0.0000	\$83.1689	\$0.0000	\$0.0000	\$0.0000	\$83.1689
21.	Polk	BP/Polk	Polk	10/25/05	F02	1,802.45	\$85.5841	154,260.99	\$0.0000	154,260.99	\$85.5841	\$0.0000	\$85.5841	\$0.0000	\$0.0000	\$0.0000	\$85.5841
22.	Polk	BP/Polk	Polk	10/26/05	F02	529.93	\$84.4287	44,741.31	\$0.0000	44,741.31	\$84.4287	\$0.0000	\$84.4287	\$0.0000	\$0.0000	\$0.0000	\$84.4287
23.	Polk	BP/Polk	Polk	10/30/05	F02	354.74	\$83.8825	29,756.49	\$0.0000	29,756.49	\$83.8825	\$0.0000	\$83.8825	\$0.0000	\$0.0000	\$0.0000	\$83.8825
24.	Polk	BP/Polk	Polk	10/31/05	F02	354.88	\$80.5022	28,568.62	\$0.0000	28,568.62	\$80.5022	\$0.0000	\$80.5022	\$0.0000	\$0.0000	\$0.0000	\$80.5022
25.	Polk	Transmontaigne/Polk	Polk	10/01/05	F02	352.07	\$115.6018	40,699.91	\$0.0000	40,699.91	\$115.6018	\$0.0000	\$115.6018	\$0.0000	\$0.0000	\$0.0000	\$115.6018

\* No analysis Taken  
 FPSC FORM 423-1(a) (2/87)

**DECLASSIFIED**

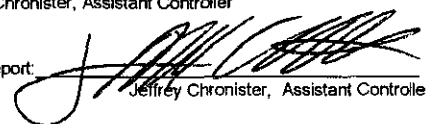
**CONFIDENTIAL**

\*\* SPECIFIED CONFIDENTIAL \*\*  
 MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
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1. Reporting Month: October Year: 2005  
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 Submitted on this Form: Jeffrey Chronister, Assistant Controller  
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5. Date Completed: December 15, 2005

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
26.	Polk	Transmontaigne/Polk	Polk	10/02/05	F02	1,231.98	\$115.6010	142,418.08	\$0.0000	142,418.08	\$115.6010	\$0.0000	\$115.6010	\$0.0000	\$0.0000	\$0.0000	\$115.6010
27.	Polk	Transmontaigne/Polk	Polk	10/03/05	F02	2,111.91	\$115.6011	244,139.06	\$0.0000	244,139.06	\$115.6011	\$0.0000	\$115.6011	\$0.0000	\$0.0000	\$0.0000	\$115.6011
28.	Phillips	Transmontaigne/Phillips	Phillips	10/03/05	F06	758.03	\$55.9100	42,381.42	\$0.0000	42,381.42	\$55.9100	\$0.0000	\$55.9100	\$0.0000	\$0.0000	\$0.0000	\$55.9100
29.	Phillips	Transmontaigne/Phillips	Phillips	10/04/05	F06	1,048.40	\$55.9100	58,616.01	\$0.0000	58,616.01	\$55.9100	\$0.0000	\$55.9100	\$0.0000	\$0.0000	\$0.0000	\$55.9100
30.	Phillips	Transmontaigne/Phillips	Phillips	10/05/05	F06	906.09	\$55.9100	50,659.47	\$0.0000	50,659.47	\$55.9100	\$0.0000	\$55.9100	\$0.0000	\$0.0000	\$0.0000	\$55.9100
31.	Phillips	Transmontaigne/Phillips	Phillips	10/06/05	F06	610.09	\$55.9100	34,110.12	\$0.0000	34,110.12	\$55.9100	\$0.0000	\$55.9100	\$0.0000	\$0.0000	\$0.0000	\$55.9100
32.	Phillips	Transmontaigne/Phillips	Phillips	10/07/05	F06	776.64	\$55.9100	43,421.92	\$0.0000	43,421.92	\$55.9100	\$0.0000	\$55.9100	\$0.0000	\$0.0000	\$0.0000	\$55.9100
33.	Phillips	Transmontaigne/Phillips	Phillips	10/08/05	F06	1,089.02	\$55.9100	60,887.07	\$0.0000	60,887.07	\$55.9100	\$0.0000	\$55.9100	\$0.0000	\$0.0000	\$0.0000	\$55.9100
34.	Phillips	Transmontaigne/Phillips	Phillips	10/10/05	F06	1,086.38	\$53.0140	57,593.32	\$0.0000	57,593.32	\$53.0140	\$0.0000	\$53.0140	\$0.0000	\$0.0000	\$0.0000	\$53.0140
35.	Phillips	Transmontaigne/Phillips	Phillips	10/11/05	F06	922.52	\$53.0140	48,906.45	\$0.0000	48,906.45	\$53.0140	\$0.0000	\$53.0140	\$0.0000	\$0.0000	\$0.0000	\$53.0140
36.	Phillips	Transmontaigne/Phillips	Phillips	10/12/05	F06	1,374.49	\$53.0140	72,867.17	\$0.0000	72,867.17	\$53.0140	\$0.0000	\$53.0140	\$0.0000	\$0.0000	\$0.0000	\$53.0140
37.	Phillips	Transmontaigne/Phillips	Phillips	10/13/05	F06	310.48	\$53.0140	16,459.79	\$0.0000	16,459.79	\$53.0140	\$0.0000	\$53.0140	\$0.0000	\$0.0000	\$0.0000	\$53.0140
38.	Phillips	Transmontaigne/Phillips	Phillips	10/14/05	F06	467.34	\$53.0140	24,775.54	\$0.0000	24,775.54	\$53.0140	\$0.0000	\$53.0140	\$0.0000	\$0.0000	\$0.0000	\$53.0140
39.	Phillips	Transmontaigne/Phillips	Phillips	10/15/05	F06	470.40	\$53.0140	24,937.77	\$0.0000	24,937.77	\$53.0140	\$0.0000	\$53.0140	\$0.0000	\$0.0000	\$0.0000	\$53.0140
40.	Phillips	Transmontaigne/Phillips	Phillips	10/19/05	F06	475.09	\$52.6400	25,008.73	\$0.0000	25,008.73	\$52.6400	\$0.0000	\$52.6400	\$0.0000	\$0.0000	\$0.0000	\$52.6400
41.	Phillips	Transmontaigne/Phillips	Phillips	10/20/05	F06	320.20	\$52.6400	16,855.32	\$0.0000	16,855.32	\$52.6400	\$0.0000	\$52.6400	\$0.0000	\$0.0000	\$0.0000	\$52.6400
42.	Phillips	Transmontaigne/Phillips	Phillips	10/21/05	F06	475.14	\$52.6400	25,011.36	\$0.0000	25,011.36	\$52.6400	\$0.0000	\$52.6400	\$0.0000	\$0.0000	\$0.0000	\$52.6400
43.	Phillips	Transmontaigne/Phillips	Phillips	10/22/05	F06	785.04	\$52.6400	41,324.49	\$0.0000	41,324.49	\$52.6400	\$0.0000	\$52.6400	\$0.0000	\$0.0000	\$0.0000	\$52.6400
44.	Phillips	Transmontaigne/Phillips	Phillips	10/25/05	F06	307.74	\$52.3469	16,109.25	\$0.0000	16,109.25	\$52.3469	\$0.0000	\$52.3469	\$0.0000	\$0.0000	\$0.0000	\$52.3469
45.	Phillips	Transmontaigne/Phillips	Phillips	10/26/05	F06	782.53	\$52.3470	40,963.07	\$0.0000	40,963.07	\$52.3470	\$0.0000	\$52.3470	\$0.0000	\$0.0000	\$0.0000	\$52.3470
46.	Phillips	Transmontaigne/Phillips	Phillips	10/27/05	F06	305.53	\$52.3470	15,993.57	\$0.0000	15,993.57	\$52.3470	\$0.0000	\$52.3470	\$0.0000	\$0.0000	\$0.0000	\$52.3470
47.	Phillips	Transmontaigne/Phillips	Phillips	10/28/05	F06	614.14	\$52.3470	32,148.37	\$0.0000	32,148.37	\$52.3470	\$0.0000	\$52.3470	\$0.0000	\$0.0000	\$0.0000	\$52.3470
48.	Phillips	Transmontaigne/Phillips	Phillips	10/29/05	F06	623.66	\$52.3469	32,646.69	\$0.0000	32,646.69	\$52.3469	\$0.0000	\$52.3469	\$0.0000	\$0.0000	\$0.0000	\$52.3469
49.	Phillips	Transmontaigne/Phillips	Phillips	10/31/05	F06	628.92	\$52.1630	32,806.34	\$0.0000	32,806.34	\$52.1630	\$0.0000	\$52.1630	\$0.0000	\$0.0000	\$0.0000	\$52.1630

\* No analysis Taken  
 FPSC FORM 423-1(a) (2/87)

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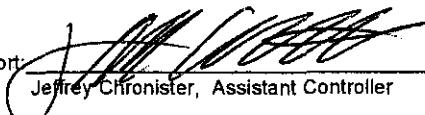
**CONFIDENTIAL**

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: October Year: 2005

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
 (813) - 228 - 1609

2. Reporting Company: Tampa Electric Company

4. Signature of Official Submitting Report:   
 Jeffrey Chronister, Assistant Controller

5. Date Completed: December 15, 2005

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (\$/Bbls) (k)	Reason for Revision (l)
1.	July 2005	Big Bend	BP	6.	705.93	423-1 (a)	Col. (h), Invoice Price	\$71.3248	\$71.3195	\$71.3195	Price Adjustment
2.	August 2005	Big Bend	BP	1.	180.98	423-1 (a)	Col. (h), Invoice Price	\$73.7175	\$73.6964	\$73.6964	Price Adjustment
3.	August 2005	Big Bend	BP	3.	714.76	423-1 (a)	Col. (h), Invoice Price	\$72.5642	\$72.5589	\$72.5589	Price Adjustment
4.	September 2004	Polk	Ward Oil	14.	1,087.14	423-1 (a)	Col. (h), Invoice Price	\$79.3665	\$63.5318	\$63.5318	Price Adjustment
5.	September 2004	Polk	Ward Oil	15.	1,442.88	423-1 (a)	Col. (h), Invoice Price	\$83.4326	\$64.4728	\$64.4728	Price Adjustment
6.	September 2004	Polk	Ward Oil	16.	359.38	423-1 (a)	Col. (h), Invoice Price	\$85.2902	\$66.3304	\$66.3304	Price Adjustment

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FPSC Form 423-2

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: October Year: 2005

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Jeffrey Chronister, Assistant Controller

6. Date Completed: December 15, 2005

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Alliance Coal	10,IL,193	S	RB	30,802.50	\$39.550	\$10.300	\$49.850	3.01	11,834	6.56	11.71
2.	Coal Sales	9,KY,101	S	RB	28,795.00	\$31.710	\$11.440	\$43.150	2.62	11,059	8.83	14.01
3.	Dodge Hill Mining	9,KY,225	LTC	RB	14,838.60	\$30.450	\$9.900	\$40.350	2.49	12,751	8.37	6.81
4.	Dodge Hill Mining	9,KY,225	LTC	RB	17,019.80	\$30.950	\$9.900	\$40.850	2.52	12,664	8.75	6.97
5.	Dodge Hill Mining	9,KY,225	LTC	RB	3,244.70	\$28.960	\$10.550	\$39.510	3.11	11,564	8.55	12.04
6.	Dodge Hill Mining	9,KY,225	LTC	RB	1,657.30	\$29.460	\$10.550	\$40.010	3.12	11,547	8.48	12.22
7.	Dodge Hill Mining	10,IL,165	LTC	RB	17,308.50	\$29.470	\$9.990	\$39.460	2.73	12,249	8.28	8.68
8.	Dodge Hill Mining	10,IL,165	LTC	RB	13,905.40	\$29.970	\$9.990	\$39.960	2.80	12,177	8.72	8.61
9.	Freeman United	10,IL,117	LTC	RB	22,193.45	\$28.500	\$8.760	\$37.260	3.39	10,594	8.53	16.57
10.	Ken American	9,KY,177	S	RB	12,420.40	\$39.810	\$11.640	\$51.450	2.88	11,762	8.99	10.80
11.	Ken American	9,KY,177	S	RB	1,514.00	\$41.200	\$8.900	\$50.100	2.88	11,762	8.99	10.80
12.	Knight Hawk	10,IL,77&145	LTC	RB	32,081.17	\$33.750	\$10.650	\$44.400	2.89	11,175	8.85	12.63
13.	Synthetic American Fuel	10, IL,165	LTC	RB	98,769.01	\$29.140	\$9.990	\$39.130	2.95	12,135	8.89	8.87

**DECLASSIFIED**

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

**CONFIDENTIAL**

FPSC Form 423-2(a)


**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: October Year: 2005

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) - 228 - 1609

5. Signature of Official Submitting Form:   
Jeffrey Chronister, Assistant Controller

6. Date Completed: December 15, 2005

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Alliance Coal	10,IL,193	S	30,802.50	N/A	\$0.000	\$39.550	\$0.000	\$39.550	\$0.000	\$39.550
2.	Coal Sales	9,KY,101	S	28,795.00	N/A	\$0.000	\$31.710	\$0.000	\$31.710	\$0.000	\$31.710
3.	Dodge Hill Mining	9,KY,225	LTC	14,838.60	N/A	\$0.000	\$30.450	\$0.000	\$30.450	\$0.000	\$30.450
4.	Dodge Hill Mining	9,KY,225	LTC	17,019.80	N/A	\$0.000	\$30.950	\$0.000	\$30.950	\$0.000	\$30.950
5.	Dodge Hill Mining	9,KY,225	LTC	3,244.70	N/A	\$0.000	\$28.960	\$0.000	\$28.960	\$0.000	\$28.960
6.	Dodge Hill Mining	9,KY,225	LTC	1,657.30	N/A	\$0.000	\$29.460	\$0.000	\$29.460	\$0.000	\$29.460
7.	Dodge Hill Mining	10,IL,165	LTC	17,308.50	N/A	\$0.000	\$29.470	\$0.000	\$29.470	\$0.000	\$29.470
8.	Dodge Hill Mining	10,IL,165	LTC	13,905.40	N/A	\$0.000	\$29.970	\$0.000	\$29.970	\$0.000	\$29.970
9.	Freeman United	10,IL,117	LTC	22,193.45	N/A	\$0.000	\$28.500	\$0.000	\$28.500	\$0.000	\$28.500
10.	Ken American	9,KY,177	S	12,420.40	N/A	\$0.000	\$39.810	\$0.000	\$39.810	\$0.000	\$39.810
11.	Ken American	9,KY,177	S	1,514.00	N/A	\$0.000	\$41.200	\$0.000	\$41.200	\$0.000	\$41.200
12.	Knight Hawk	10,IL,77&145	LTC	32,081.17	N/A	\$0.000	\$33.750	\$0.000	\$33.750	\$0.000	\$33.750
13.	Synthetic American Fuel	10, IL,165	LTC	98,769.01	N/A	\$0.000	\$29.140	\$0.000	\$29.140	\$0.000	\$29.140

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**CONFIDENTIAL**

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.



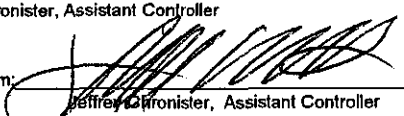
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: October Year: 2005

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Jeffrey Chronister, Assistant Controller

6. Date Completed: December 15, 2005

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
1.	Alliance Coal	10,IL,193	White Cnty., IL	RB	30,802.50	\$39.550	\$0.000	\$0.000	\$0.000	\$10.300	\$0.000	\$0.000	\$0.000	\$0.000	\$10.300	\$49.850
2.	Coal Sales	9,KY,101	Henderson Cnty, KY	RB	28,795.00	\$31.710	\$0.000	\$0.000	\$0.000	\$11.440	\$0.000	\$0.000	\$0.000	\$0.000	\$11.440	\$43.150
3.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	14,838.60	\$30.450	\$0.000	\$0.000	\$0.000	\$9.900	\$0.000	\$0.000	\$0.000	\$0.000	\$9.900	\$40.350
4.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	17,019.80	\$30.950	\$0.000	\$0.000	\$0.000	\$9.900	\$0.000	\$0.000	\$0.000	\$0.000	\$9.900	\$40.850
5.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	3,244.70	\$28.960	\$0.000	\$0.000	\$0.000	\$10.550	\$0.000	\$0.000	\$0.000	\$0.000	\$10.550	\$39.510
6.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	1,657.30	\$29.460	\$0.000	\$0.000	\$0.000	\$10.550	\$0.000	\$0.000	\$0.000	\$0.000	\$10.550	\$40.010
7.	Dodge Hill Mining	10,IL,165	Saline Cnty., IL	RB	17,308.50	\$29.470	\$0.000	\$0.000	\$0.000	\$9.990	\$0.000	\$0.000	\$0.000	\$0.000	\$9.990	\$39.460
8.	Dodge Hill Mining	10,IL,165	Saline Cnty., IL	RB	13,905.40	\$29.970	\$0.000	\$0.000	\$0.000	\$9.990	\$0.000	\$0.000	\$0.000	\$0.000	\$9.990	\$39.960
9.	Freeman United	10,IL,117	Macoupin Cnty, IL	RB	22,193.45	\$28.500	\$0.000	\$0.000	\$0.000	\$8.760	\$0.000	\$0.000	\$0.000	\$0.000	\$8.760	\$37.260
10.	Ken American	9,KY,177	Muhlenburg Cnty, KY	RB	12,420.40	\$39.810	\$0.000	\$0.000	\$0.000	\$11.640	\$0.000	\$0.000	\$0.000	\$0.000	\$11.640	\$51.450
11.	Ken American	9,KY,177	Muhlenburg Cnty, KY	RB	1,514.00	\$41.200	\$0.000	\$0.000	\$0.000	\$8.900	\$0.000	\$0.000	\$0.000	\$0.000	\$8.900	\$50.100
12.	Knight Hawk	10,IL,77&145	Jackson & Perry Cnty, IL	RB	32,081.17	\$33.750	\$0.000	\$0.000	\$0.000	\$10.650	\$0.000	\$0.000	\$0.000	\$0.000	\$10.650	\$44.400
13.	Synthetic American Fuel	10, IL,165	Saline Cnty, IL	RB	98,769.01	\$29.140	\$0.000	\$0.000	\$0.000	\$9.990	\$0.000	\$0.000	\$0.000	\$0.000	\$9.990	\$39.130

**DECLASSIFIED**

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

**\*\* SPECIFIED CONFIDENTIAL \*\***

FPSC Form 423-2

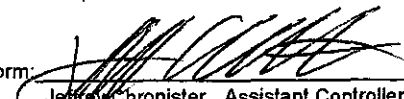
**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: October Year: 2005

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Jeffrey Chronister, Assistant Controller

6. Date Completed: December 15, 2005

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	SSM Petcoke	N/A	S	RB	7,994.49	\$13.500	\$3.690	\$17.190	4.85	13,998	0.32	7.84
2.	SSM Petcoke	N/A	S	RB	9,305.96	\$28.000	\$3.690	\$31.690	4.85	13,998	0.32	7.84

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

FPSC FORM 423-2 (2/87)

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**\*\* SPECIFIED CONFIDENTIAL \*\***

FPSC Form 423-2(a)

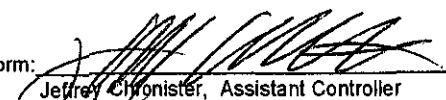
**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: October Year: 2005

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) - 228 - 1609

5. Signature of Official Submitting Form:   
Jeffrey Chronister, Assistant Controller

6. Date Completed: December 15, 2005

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	SSM Petcoke	N/A	S	7,994.49	N/A	\$0.000	\$13.500	\$0.000	\$13.500	\$0.000	\$13.500
2.	SSM Petcoke	N/A	S	9,305.96	N/A	\$0.000	\$28.000	\$0.000	\$28.000	\$0.000	\$28.000

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(a) (2/87)

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FPSC Form 423-2(b)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

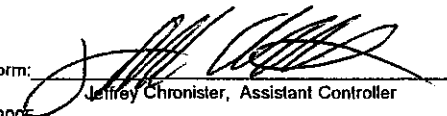
1. Reporting Month: October Year: 2005

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: December 15, 2005

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges			Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	SSM Petcoke	N/A	Davant, La.	RB	7,994.49	\$13.500	\$0.000	\$0.000	\$0.000	\$3.690	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$3.690	\$17.190
2.	SSM Petcoke	N/A	Davant, La.	RB	9,305.96	\$28.000	\$0.000	\$0.000	\$0.000	\$3.690	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$3.690	\$31.690

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

FPSC FORM 423-2(b) (2/87)

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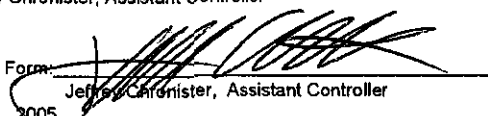
\*\* SPECIFIED CONFIDENTIAL \*\*

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: October Year: 2005  
2. Reporting Company: Tampa Electric Company  
3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Jeffrey Chronister, Assistant Controller

6. Date Completed: December 15, 2005

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	417,496.00	\$43,359	\$12,426	\$55,785	3.03	11,781	8.79	9.92

(1) Col. (h), Total Transport Charges (\$/Ton) for Transfer Facility includes prior period adjustments.

FPSC FORM 423-2 (2/87)

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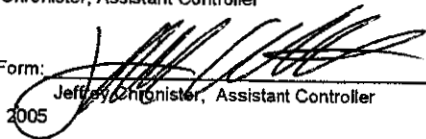
FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: October Year: 2005
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) 228 - 1609

5. Signature of Official Submitting Form:

  
Jeffrey Chronister, Assistant Controller

6. Date Completed: December 15, 2005

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	417,496.00	N/A	\$0.000	\$43.359	\$0.000	\$43.359	\$0.000	\$43.359

FPSC FORM 423-2(a) (2/87)

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FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

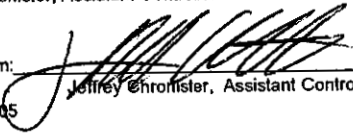
1. Reporting Month: October Year: 2005

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) 228 - 1609

5. Signature of Official Submitting Form:

  
Jeffrey Chronister, Assistant Controller

6. Date Completed: December 15, 2005

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Transfer Facility	N/A	Davant, La.	OB	417,496.00	\$43.359	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$12.426	\$0.000	\$0.000	\$12.426	\$55.785

(1) The Ocean Barge Rate (\$/Ton) reported in column (m) includes terminal charges incurred at TECO Bulk Terminal and ocean shipping charges.

FPSC FORM 423-2(b) (2/87)

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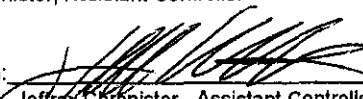
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FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: October Year: 2005
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Jeffrey Chronister, Assistant Controller

6. Date Completed: December 15, 2005

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer facility	N/A	N/A	OB	62,276.00	\$30.735	\$16.660	\$47.395	2.95	11,475	7.60	13.09

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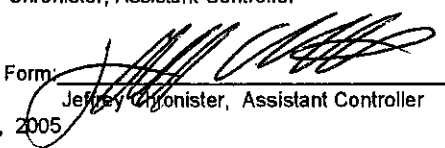


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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: October Year: 2005  
 2. Reporting Company: Tampa Electric Company  
 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) 228 - 1609

5. Signature of Official Submitting Form:   
 Jeffrey Chronister, Assistant Controller

6. Date Completed: December 15, 2005

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust-ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	62,276.00	N/A	\$0.000	\$30.735	\$0.000	\$30.735	\$0.000	\$30.735

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**CONFIDENTIAL**

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: October Year: 2005

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) 228 - 1609

5. Signature of Official Submitting Form:   
 Jeffrey Chronister, Assistant Controller

6. Date Completed: December 15, 2005

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)				
1.	Transfer facility	N/A	N/A	OB	62,276.00	\$30,735	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$12.408	\$0.000	\$4.252	\$16.660	\$47.395

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: October Year: 2005

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) 228 - 1609

4. Signature of Official Submitting Report:   
Jeffrey Chronister, Assistant Controller

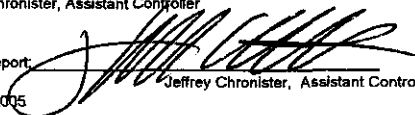
5. Date Completed: December 15, 2005

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Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	October 2004	Transfer Facility	Big Bend	Zeigler	1.	108,347.10	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	(\$1,255)	\$2,100	\$50.557	Quality Adjustment
2.	November 2004	Transfer Facility	Big Bend	Zeigler	1.	17,684.60	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	(\$1,054)	\$2,075	\$49.136	Quality Adjustment
3.	December 2004	Transfer Facility	Big Bend	Zeigler	8.	16,433.10	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	(\$1,054)	\$2,065	\$49.011	Quality Adjustment
4.	January 2005	Transfer Facility	Big Bend	Alliance Coal	1.	45,557.10	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$2,090	\$50.530	Quality Adjustment
5.	February 2005	Transfer Facility	Big Bend	Alliance Coal	1.	51,085.10	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$2,090	\$50.530	Quality Adjustment
6.	February 2005	Transfer Facility	Big Bend	Coal Sales	4.	30,137.20	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	(\$0.588)	\$37.212	Quality Adjustment
7.	February 2005	Transfer Facility	Big Bend	Coal Sales	5.	23,899.60	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	(\$0.588)	\$43.892	Quality Adjustment
8.	March 2005	Transfer Facility	Big Bend	Alliance Coal	1.	53,075.60	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$2,089	\$49.939	Quality Adjustment
9.	March 2005	Transfer Facility	Big Bend	Coal Sales	5.	16,136.60	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	(\$0.588)	\$37.212	Quality Adjustment
10.	March 2005	Transfer Facility	Big Bend	Coal Sales	6.	19,803.00	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	(\$0.588)	\$43.892	Quality Adjustment
11.	April 2005	Transfer Facility	Big Bend	Dodge Hill Mining	5.	43,058.10	423-2(a)	Col. (h), Original Invoice Price	\$0.000	(\$0.460)	\$41.240	Price Adjustment
12.	April 2005	Transfer Facility	Big Bend	Dodge Hill Mining	6.	14,003.70	423-2(a)	Col. (h), Original Invoice Price	\$2,256	(\$0.460)	\$41.706	Price Adjustment
13.	May 2005	Transfer Facility	Big Bend	Dodge Hill Mining	7.	24,027.20	423-2(a)	Col. (h), Original Invoice Price	\$2,256	\$0.080	\$41.746	Price Adjustment
14.	May 2005	Transfer Facility	Big Bend	Dodge Hill Mining	8.	21,206.00	423-2(a)	Col. (h), Original Invoice Price	\$2,306	\$0.080	\$42.296	Price Adjustment
15.	June 2005	Transfer Facility	Big Bend	Dodge Hill Mining	8.	34,958.60	423-2(a)	Col. (h), Original Invoice Price	\$0.000	(\$0.320)	\$40.570	Price Adjustment
16.	June 2005	Transfer Facility	Big Bend	Dodge Hill Mining	9.	25,373.70	423-2(a)	Col. (h), Original Invoice Price	\$1,580	(\$0.320)	\$41.170	Price Adjustment
17.	July 2005	Transfer Facility	Big Bend	Coal Sales	4.	18,140.40	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$1,141	\$43.721	Price Adjustment
18.	July 2005	Transfer Facility	Big Bend	Coal Sales	5.	53,356.50	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$0.762	\$43.292	Quality Adjustment
19.	July 2005	Transfer Facility	Big Bend	Coal Sales	3.	34,593.40	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$3,541	\$46.061	Quality Adjustment
20.	August 2005	Transfer Facility	Big Bend	Coal Sales	3.	13,081.40	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$1,141	\$43.721	Quality Adjustment
21.	August 2005	Transfer Facility	Big Bend	Coal Sales	4.	37,501.40	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$0.762	\$43.292	Quality Adjustment
22.	August 2005	Transfer Facility	Big Bend	Knight Hawk	15.	13,925.59	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$1,190	\$44.890	Quality Adjustment
23.	September 2005	Transfer Facility	Big Bend	Alliance Coal	1.	38,624.40	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$0.030	\$49.190	Quality Adjustment
24.	September 2005	Transfer Facility	Big Bend	Coal Sales	3.	1,697.70	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$1,141	\$43.721	Quality Adjustment
25.	September 2005	Transfer Facility	Big Bend	Coal Sales	4.	26,246.90	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$0.762	\$43.292	Quality Adjustment

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: October Year: 2005  
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) 228 - 1609  
 4. Signature of Official Submitting Report:   
 Jeffrey Chronister, Assistant Controller  
 5. Date Completed: December 15, 2005

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
26.	September 2005	Big Bend Station	Big Bend	Glencore	2.	36,774.00	423-2(a)	Col. (h), Original Invoice Price	\$0.000	\$0.008	\$73.767	Price Adjustment
27.	September 2005	Transfer Facility	Big Bend	Synthetic American Fuel	13.	75,303.80	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$1.040	\$40.820	Quality Adjustment
28.	August 2005	Transfer Facility	Big Bend	Marathon Ashland	16.	10,168.00	423-2(a)	Col. (h), Original Invoice Price	\$10.250	\$10.248	\$10.248	Price Adjustment

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