

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

FPSC-COMMISSION CLERK

FPSC FORM NO. 423-1 (a)

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1. REPORTING MONTH: SEP YEAR: 2005

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
 SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS, 3051 552-4010

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *[Signature]*

5. DATE COMPLETED: 12/07/2005

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(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBL)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
1	PMR	SHELL	PALM BEACH	09/26/2005	F06	133959	54.5520	7,307,731	0	7,307,731	54.5520	0.0000	54.5520	0.0000	0.2555	0.1824	54.9899
2	PRV	SHELL	RIVIERA	09/08/2005	F06	150478	52.6840	7,927,783	0	7,927,783	52.6840	0.0000	52.6840	0.0000	0.0090	0.1830	52.8760
3	PTF	SHELL	FISHER ISLAND	09/02/2005	F06	40166	52.6840	2,116,106	0	2,116,106	52.6840	0.0000	52.6840	0.0000	0.5626	0.2203	53.4669
4	PTF	SHELL	FISHER ISLAND	09/13/2005	F06	164571	52.6840	8,670,259	0	8,670,259	52.6840	0.0000	52.6840	0.0000	0.5626	0.2203	53.4669
5	PTF	SHELL	FISHER ISLAND	09/23/2005	F06	30623	52.8340	1,617,936	0	1,617,936	52.8340	0.0000	52.8340	0.0000	0.5626	0.2203	53.6169
6	PMT	BP	PORT MANATEE	09/19/2005	F06	205414	55.1130	11,320,982	0	11,320,982	55.1130	0.0000	55.1130	0.0000	0.0672	0.1685	55.3487
7	PMR	CONOCO	PALM BEACH	09/07/2005	F06	145666	53.7890	7,835,228	0	7,835,228	53.7890	0.0000	53.7890	0.0000	0.2555	0.1824	54.2269
8	PMR	CONOCO	PALM BEACH	09/24/2005	F06	120996	53.0890	6,423,557	0	6,423,557	53.0890	0.0000	53.0890	0.0000	0.2555	0.1824	53.5269
9	PPE	CONOCO	PORT EVERGLADES	09/30/2005	F06	146124	53.9590	7,884,705	0	7,884,705	53.9590	0.0000	53.9590	0.0000	0.0582	0.1860	54.2032
10	PMR	GLENORE	PALM BEACH	09/30/2005	F06	147852	54.4080	8,044,332	0	8,044,332	54.4080	0.0000	54.4080	0.0000	0.2555	0.1824	54.8459
11	PMT	GLENORE	PORT MANATEE	09/03/2005	F06	146045	47.7150	6,968,537	0	6,968,537	47.7150	0.0000	47.7150	0.0000	0.0672	0.1685	47.9507
12	PPE	GLENORE	PORT EVERGLADES	09/10/2005	F06	135234	50.1670	6,784,284	0	6,784,284	50.1670	0.0000	50.1670	0.0000	0.0582	0.1860	50.4112
13	PCC	GLENORE,LTDC	PORT CANAVERAL	09/11/2005	F06	116906	50.1670	5,864,823	0	5,864,823	50.1670	0.0000	50.1670	0.0000	0.3868	0.1697	50.7235
14	PMR	SEMPRA	PALM BEACH	09/05/2005	F06	93750	53.4620	5,012,063	0	5,012,063	53.4620	0.0000	53.4620	0.0000	0.2555	0.1824	53.8999
15	PMR	SEMPRA	PALM BEACH	09/26/2005	F06	132698	54.5520	7,238,941	0	7,238,941	54.5520	0.0000	54.5520	0.0000	0.2555	0.1824	54.9899
16	PRV	SEMPRA	RIVIERA	09/19/2005	F06	71904	55.4210	3,984,992	0	3,984,992	55.4210	0.0000	55.4210	0.0000	0.0090	0.1830	55.6130
17	PRV	SEMPRA	RIVIERA	09/25/2005	F06	110079	55.2500	6,081,865	0	6,081,865	55.2500	0.0000	55.2500	0.0000	0.0090	0.1830	55.4420
18	PTF	SEMPRA	FISHER ISLAND	09/01/2005	F06	142246	47.0600	6,694,097	0	6,694,097	47.0600	0.0000	47.0600	0.0000	0.5626	0.2203	47.8429
19	PCC	SEMPRA	PORT CANAVERAL	09/25/2005	F06	42686	54.5520	2,328,607	0	2,328,607	54.5520	0.0000	54.5520	0.0000	0.3868	0.1697	55.1085
20	PCC	SHELL	PORT CANAVERAL	09/16/2005	F06	71941	53.1340	3,822,513	0	3,822,513	53.1340	0.0000	53.1340	0.0000	0.3868	0.1697	53.6905
21	PMR	SHELL	PALM BEACH	09/15/2005	F06	63722	53.1340	3,385,805	0	3,385,805	53.1340	0.0000	53.1340	0.0000	0.2555	0.1824	53.5719
22	PTF	SHELL	FISHER ISLAND	09/29/2005	F06	164977	52.6840	8,691,648	0	8,691,648	52.6840	0.0000	52.6840	0.0000	0.5626	0.2203	53.4669
23	PCC	SHELL	PORT CANAVERAL	09/25/2005	F06	149772	53.6060	8,028,678	0	8,028,678	53.6060	0.0000	53.6060	0.0000	0.3868	0.1697	54.1625
24	PMT	VITOL	PORT MANATEE	09/10/2005	F06	323895	55.6130	18,012,773	0	18,012,773	55.6130	0.0000	55.6130	0.0000	0.0672	0.1685	55.8487
25	PPE	VITOL	PORT EVERGLADES	09/02/2005	F06	273997	46.7700	12,814,840	0	12,814,840	46.7700	0.0000	46.7700	0.0000	0.0582	0.1860	47.0142
26	PPE	VITOL	PORT EVERGLADES	09/25/2005	F06	227573	55.8130	12,701,532	0	12,701,532	55.8130	0.0000	55.8130	0.0000	0.0582	0.1860	56.0572

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: SEP YEAR: 2005

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS, (305) 552-4910.

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT:   
5. DATE COMPLETED: 12/07/2005

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBLs)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
27	PMT	TPSI		09/14/2005	F02	148	126.0000	18,648	0	18,648	126.0000	0.0000	126.0000	0.0000	0.0000	0.0000	126.0000
28	PMT	TPSI		09/14/2005	F02	142	126.0000	17,892	0	17,892	126.0000	0.0000	126.0000	0.0000	0.0000	0.0000	126.0000
29	PMT	TPSI		09/14/2005	F02	151	126.0000	19,026	0	19,026	126.0000	0.0000	126.0000	0.0000	0.0000	0.0000	126.0000
30	PMT	TPSI		09/14/2005	F02	146	126.0000	18,396	0	18,396	126.0000	0.0000	126.0000	0.0000	0.0000	0.0000	126.0000
31	PMT	TPSI		09/14/2005	F02	149	126.0000	18,774	0	18,774	126.0000	0.0000	126.0000	0.0000	0.0000	0.0000	126.0000
32	PMT	TPSI		09/16/2005	F02	152	126.0000	19,152	0	19,152	126.0000	0.0000	126.0000	0.0000	0.0000	0.0000	126.0000
33	PFL	BP		09/26/2005	F03	74946	102.3400	7,669,974	0	7,669,974	102.3400	0.0000	102.3400	0.0000	0.0000	0.0000	102.3400
34	PMR	PORT		09/28/2005	F03	7228	81.9149	592,081	0	592,081	81.9149	0.0000	81.9149	0.0000	0.0000	0.0000	81.9149
35	PMR	PORT		09/30/2005	F03	2653	90.8100	240,919	0	240,919	90.8100	0.0000	90.8100	0.0000	0.0000	0.0000	90.8100
36	PFM	ROYAL		09/28/2005	F03	42387	90.9700	3,855,945	0	3,855,945	90.9700	0.0000	90.9700	0.0000	0.0000	0.0000	90.9700
37	PFM	ROYAL		09/30/2005	F03	3537	90.9700	321,761	0	321,761	90.9700	0.0000	90.9700	0.0000	0.0000	0.0000	90.9700
38	PFL	TPSI		09/09/2005	F03	25028	102.3400	2,561,366	0	2,561,366	102.3400	0.0000	102.3400	0.0000	0.0000	0.0000	102.3400
39	PPE	TPSI		09/09/2005	F03	9283	89.8200	833,799	0	833,799	89.8200	0.0000	89.8200	0.0000	0.0000	0.0000	89.8200
40	PPE	AMERIGAS		09/29/2005	PRO	7	70.6700	495	0	495	70.6700	0.0000	70.6700	0.0000	0.0000	0.0000	70.6700
41	PPE	AMERIGAS		09/15/2005	PRO	8	70.1800	561	0	561	70.1800	0.0000	70.1800	0.0000	0.0000	0.0000	70.1800
42	PTF	AMERIGAS		09/17/2005	PRO	6	89.8800	539	0	539	89.8800	0.0000	89.8800	0.0000	0.0000	0.0000	89.8800
43	PRV	FERRELL		09/09/2005	PRO	6	88.1600	529	0	529	88.1600	0.0000	88.1600	0.0000	0.0000	0.0000	88.1600
44	PRV	FERRELL		09/16/2005	PRO	3	96.2300	289	0	289	96.2300	0.0000	96.2300	0.0000	0.0000	0.0000	96.2300
45	PRV	FERRELL		09/27/2005	PRO	7	82.7000	579	0	579	82.7000	0.0000	82.7000	0.0000	0.0000	0.0000	82.7000
46	PMR	INDIANTOWN		09/22/2005	PRO	63	11.0000	693	0	693	11.0000	0.0000	11.0000	0.0000	0.0000	0.0000	11.0000
47	PMT	SUBURBAN		09/13/2005	PRO	8	62.6400	501	0	501	62.6400	0.0000	62.6400	0.0000	0.0000	0.0000	62.6400
48	PCC	SUBURBAN		09/21/2005	PRO	6	63.0900	379	0	379	63.0900	0.0000	63.0900	0.0000	0.0000	0.0000	63.0900
49	PSN	SUBURBAN		09/30/2005	PRO	5	63.2300	316	0	316	63.2300	0.0000	63.2300	0.0000	0.0000	0.0000	63.2300

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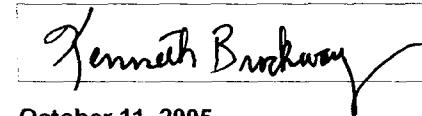
**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report For Month/Yr: **September 2005**

4. Name, Title & Telephone Number of Contact  
Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **October 11, 2005**

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Trans Cost (\$/Ton)	FOB Plant Price (\$/Ton)	As Received Coal Quality			
									Sulfur Content (%)	Btu Content (%)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Coal Marketing Company	45,IM,999	LTC	OC	32,143	40.65	0.00	40.65	0.64	11,270	8.49	12.50
2	DTE Clover, LLC	08,KY,095	LTC	UR	16,227	32.27	18.25	50.52	1.18	12,285	11.20	6.67
3	TCP Petcoke Corporation	,IM,	S	OC	6,777	39.92	0.00	39.92	4.37	14,371	0.52	6.72
4	TCP Petcoke Corporation	,TX,	LTC	OC	7,051	35.78	0.00	35.78	6.77	13,966	0.36	8.88

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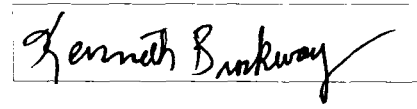
**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE PURCHASE PRICE**

1. Report For Month/Yr: **September 2005**

4. Name, Title & Telephone Number of Contact  
Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **October 11, 2005**

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Short Haul & Loading Charge	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Coal Marketing Company	45,IM,999	LTC	32,143	40.65	0.00	40.65	0.00	40.65	0.00	40.65
2	DTE Clover, LLC	08,KY,095	LTC	16,227	32.27	0.00	32.27	0.00	32.27	0.00	32.27
3	JEA	„	S	-1,561	58.97	0.00	58.97	0.00	58.97	0.00	58.97
4	JEA	„	S	-1,509	31.23	0.00	31.23	0.00	31.23	0.00	31.23
5	TCP Petcoke Corporation	,IM,	S	6,777	39.92	0.00	39.92	0.00	39.92	0.00	39.92
6	TCP Petcoke Corporation	,TX,	LTC	7,051	35.78	0.00	35.78	0.00	35.78	0.00	35.78

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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

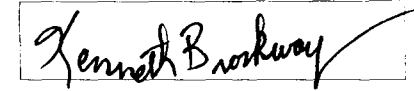
1. Report For Month/Yr: **September 2005**

4. Name, Title & Telephone Number of Contact

Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed:

**October 11, 2005**

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Short Haul & Loading Charge (\$/Ton)	Rail Charges		Waterborne Charges				Total Transport Charges (\$/Ton)	FOB Plant Price (\$/Ton)	
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)			Related Charges (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Coal Marketing Company	45,IM,999	EL CERREJON	OC	32,143	40.65	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	40.65
2	DTE Clover, LLC	08,KY,095	CLOVER DTE	UR	16,227	32.27	0.00	18.25	0.00	0.00	0.00	0.00	0.00	0.00	18.25	50.52
3	JEA	„	JEA NORTHSID	OC	-1,561	58.97	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	58.97
4	JEA	„	JEA NORTHSID		-1,509	31.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	31.23
5	TCP Petcoke Corporation	,TX,	TCP-DOMESTIC	OC	7,051	35.78	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	35.78
6	TCP Petcoke Corporation	,IM,	TCP-LAGOVEN	OC	6,777	39.92	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	39.92

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NOTES: 1) SJRPP reported coal volumes represents FPL's 20% share of total receipts.