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FPSC-COMMISSION CLERK

March 1, 2006

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HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

070001-EI

Re: Fuel and Purchased Power Cost Recovery Clause with Generating
Performance Incentive Factor; FPSC Docket No. 060001-EI

TRANSMITTAL OF CONFIDENTIAL INFORMATION

Dear Ms. Bayo:

Pursuant to a Request for Confidential Classification Tampa Electric is simultaneously filing with your office, we enclose a single unredacted confidential version of Schedule A12, for the period January 2005 – December 2005. The confidential information contained in this filing is highlighted in yellow and stamped "CONFIDENTIAL." We would appreciate your maintaining confidential treatment of the enclosed material.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

James D. Beasley
James D. Beasley

RECEIVED & FILED
Man
FPSC BUREAU OF RECORDS

JDB/pp
Enclosure

cc: All Parties of Record (w/o enc)

Mar 10-22-07
DECLASSIFIED

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DOCUMENT NUMBER-DATE

01784 MAR-18

FPSC-COMMISSION CLERK

FUEL AND PURCHASED POWER COST RECOVERY

SCHEDULE A12

JANUARY 2005 - DECEMBER 2005

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DOCUMENT NUMBER-DATE

01784 MAR-18

FPSC-COMMISSION CLERK

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TAMPA ELECTRIC COMPANY
CAPACITY COSTS
ACTUAL PURCHASES AND SALES
FOR THE PERIOD JANUARY 2005 THROUGH DECEMBER 2005

SCHEDULE A12
PAGE 1 OF 1

CONTRACT	TERM		CONTRACT TYPE
	START	END	
MCKAY BAY REFUSE	8/26/1982	7/31/2011	QF
ORANGE COGEN LP	4/17/1989	12/31/2015	QF
HILLSBOROUGH COUNTY	1/10/1985	3/1/2010	QF
HARDEE POWER PARTNERS	1/1/1993	12/31/2012	LT
PROGRESS ENERGY FLORIDA	6/1/2004	12/31/2005	LT
SEMINOLE ELECTRIC	6/1/1992	**	LT
FLORIDA POWER & LIGHT	DAILY		ST
OKEELANTA - NEW HOPE POWER PARTNERSHIP	6/1/2005	9/30/2005	ST
RELIANT ENERGY SERVICES	9/1/2005	10/31/2005	ST

QF = QUALIFYING FACILITY
LT = LONG TERM
ST = SHORT-TERM

** THREE YEAR NOTICE REQUIRED FOR TERMINATION.

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CONTRACT	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW
MCKAY BAY REFUSE	15.5	15.5	15.5	15.5	15.5	15.5	15.5	15.5	15.5	15.5	15.5	15.5
HILLSBOROUGH COUNTY	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0
ORANGE COGEN LP	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0
HARDEE POWER PARTNERS	377.0	377.0	377.0	377.0	377.0	377.0	377.0	377.0	377.0	377.0	377.0	377.0
PROGRESS ENERGY FLORIDA	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
SEMINOLE ELECTRIC	4.9	4.8	5.4	5.5	5.3	5.1	7.0	6.2	0.0	0.0	4.4	0.0
FLORIDA POWER & LIGHT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	88.0	88.0	0.0	0.0	0.0
OKEELANTA - NEW HOPE POWER PARTNERSHIP	0.0	0.0	0.0	0.0	0.0	50.0	50.0	50.0	50.0	0.0	0.0	0.0
RELIANT ENERGY SERVICES	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	158.0	158.0	0.0	0.0

CAPACITY YEAR 2005	JANUARY (\$)	FEBRUARY (\$)	MARCH (\$)	APRIL (\$)	MAY (\$)	JUNE (\$)	JULY (\$)	AUGUST (\$)	SEPTEMBER (\$)	OCTOBER (\$)	NOVEMBER (\$)	DECEMBER (\$)	TOTAL (\$)
MCKAY BAY REFUSE	\$257,455	\$257,455	\$257,455	\$257,455	\$257,455	\$257,455	\$257,455	\$257,455	\$263,035	\$263,035	\$263,035	\$263,035	\$3,111,780
HILLSBOROUGH COUNTY	\$803,160	\$803,160	\$803,160	\$803,160	\$890,100	\$846,630	\$846,630	\$846,630	\$846,630	\$846,630	\$846,630	\$846,630	\$10,029,150
ORANGE COGEN LP	\$681,720	\$681,720	\$681,720	\$681,720	\$681,720	\$681,720	\$681,720	\$681,720	\$681,720	\$681,720	\$681,720	\$681,720	\$8,180,640
TOTAL COGENERATION	\$1,742,335	\$1,742,335	\$1,742,335	\$1,742,335	\$1,829,275	\$1,785,805	\$1,785,805	\$1,785,805	\$1,791,385	\$1,791,385	\$1,791,385	\$1,791,385	\$21,321,570
HARDEE POWER PARTNERS	\$1,711,064	\$1,711,064	\$1,711,064	\$1,711,064	\$1,711,064	\$1,711,064	\$1,711,064	\$1,711,064	\$1,711,064	\$1,711,064	\$1,711,064	\$1,711,064	\$20,532,788
PROGRESS ENERGY FLORIDA - D	\$675,000	\$675,000	\$1,125,000	\$675,000	\$675,000	\$675,000	\$675,000	\$675,000	\$675,000	\$675,000	\$675,000	\$675,000	\$8,550,000
FLORIDA POWER & LIGHT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$39,336	\$0	\$0	\$0	\$78,672
OKEELANTA - NEW HOPE POWER PARTNERSHIP	\$0	\$0	\$0	\$0	\$0	\$150,000	\$150,000	\$150,000	\$137,500	\$0	\$0	\$0	\$587,500
RELIANT ENERGY SERVICES	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$683,500	\$548,000	\$17,000	\$0	\$1,248,500
SUBTOTAL CAPACITY PURCHASES	\$2,386,064	\$2,386,064	\$2,836,064	\$2,386,064	\$2,386,064	\$2,536,064	\$2,536,064	\$2,575,400	\$3,246,400	\$2,934,064	\$2,403,064	\$2,386,064	\$30,997,440
SEMINOLE ELECTRIC - D	(\$20,952)	(\$18,039)	(\$20,122)	(\$17,342)	(\$23,973)	(\$14,031)	\$15,081	(\$15,081)	\$0	\$0	(\$685)	\$0	(\$115,142)
HARDEE PWR PART. TO FLORIDA POWER & LIGHT - OATT	\$0	\$0	\$0	\$0	(\$268)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$268)
HARDEE PWR PART. TO SEMINOLE ELECTRIC - OATT	\$0	\$0	\$0	\$0	(\$101)	\$0	\$0	(\$258)	\$0	\$0	\$0	\$0	(\$359)
HARDEE PWR PART. TO CITY OF LAKE LAND - OATT	\$0	\$0	\$0	\$0	\$0	(\$483)	\$0	\$0	\$0	\$0	\$0	\$0	(\$483)
CALPEA - MA	(\$516)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$5,880)	(\$324)	(\$6,720)
COBB ELECTRIC MEMBERSHIP - MA	(\$790)	\$0	(\$2,599)	(\$336)	\$0	(\$5,824)	\$0	(\$171)	\$0	\$0	\$0	\$0	(\$8,819)
CAROLINA POWER & LIGHT - MA	(\$185)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$185)
CARGILL ALLIANT - MA	(\$3,901)	\$0	\$0	\$0	\$0	(\$697)	\$0	\$0	\$0	\$0	\$0	\$0	(\$4,598)
CITY OF TALLAHASSEE - MA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$87)	(\$87)
PROGRESS ENERGY FLORIDA - MA	(\$171)	(\$5,288)	(\$1,393)	(\$1,651)	(\$1,077)	(\$5,094)	(\$678)	(\$992)	(\$2,477)	\$0	(\$2,816)	\$0	(\$22,237)
FLORIDA POWER & LIGHT - MA	(\$1,787)	(\$479)	(\$8,920)	(\$2,142)	(\$12,000)	(\$7,370)	(\$4,056)	\$0	\$0	\$0	(\$9,365)	(\$1,713)	(\$47,832)
CITY OF LAKE LAND - MA	(\$1,154)	(\$429)	(\$2,548)	(\$1,371)	(\$6,898)	(\$1,793)	\$0	(\$171)	(\$3,486)	\$0	(\$426)	\$0	(\$18,076)
ORLANDO UTILITIES - MA	\$0	\$0	(\$137)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$137)
REEDY CREEK - MA	(\$343)	(\$101)	\$0	\$0	\$0	(\$457)	\$0	\$0	\$0	\$0	\$0	\$0	(\$900)
SEMINOLE ELECTRIC - MA	(\$6,883)	(\$2,687)	(\$3,243)	(\$922)	(\$5,809)	(\$3,178)	(\$83)	(\$739)	(\$154)	\$0	(\$905)	(\$745)	(\$25,347)
THE ENERGY AUTHORITY - MA	(\$6,720)	(\$87)	(\$265)	\$0	(\$3,412)	(\$591)	\$0	(\$231)	(\$171)	\$0	(\$141)	\$0	(\$12,188)
TEC WHOLESALE MARKETING - MA	(\$2,029)	(\$82)	(\$822)	(\$23)	(\$7,504)	\$0	(\$1)	\$0	\$0	\$0	(\$3,824)	\$0	(\$13,804)
TENASKA POWER CORP. - MA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$1,438)	(\$1,438)
SUBTOTAL CAPACITY SALES	(\$45,411)	(\$27,112)	(\$39,850)	(\$23,787)	(\$60,840)	(\$40,197)	\$10,263	(\$17,843)	(\$6,288)	\$0	(\$23,841)	(\$4,855)	(\$279,580)
TOTAL PURCHASES AND (SALES)	\$2,340,653	\$2,358,952	\$2,796,214	\$2,362,277	\$2,325,224	\$2,495,867	\$2,546,327	\$2,557,757	\$3,240,112	\$2,934,064	\$2,379,223	\$2,381,209	\$30,717,860
TOTAL CAPACITY	\$4,082,988	\$4,101,287	\$4,538,549	\$4,104,612	\$4,154,499	\$4,281,672	\$4,332,132	\$4,343,562	\$5,031,497	\$4,725,449	\$4,170,608	\$4,172,594	\$52,039,450