

AUSLEY & McMULLEN

ATTORNEYS AND COUNSELORS AT LAW

227 SOUTH CALHOUN STREET
P.O. BOX 391 (ZIP 32302)
TALLAHASSEE, FLORIDA 32301
(850) 224-9115 FAX (850) 222-7560

September 14, 2006

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause with Generating Performance
Incentive Factor; FPSC Docket No. 060001-EI

Dear Ms. Bayo:

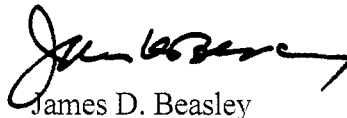
On September 1, 2006 we filed projection testimony and exhibits of Tampa Electric Company's witnesses in this proceeding including the exhibit to the testimony of William A. Smotherman. That filing inadvertently excluded the summary of GPIF targets (Document No. 2 to Exhibit WAS-1) and incorrectly labeled the 37 pages of GPIF schedules as Document No. 2 when then should have been referred to as Document No. 1 of Mr. Smotherman's exhibit.

Enclosed for filing are the original and fifteen (15) copies of a corrected version of Mr. Smotherman's Exhibit No. WAS-1 which properly designates the GPIF schedules as Document No. 1 and includes the summary of GPIF targets (Document No. 2) that was inadvertently omitted from the original filing. We would appreciate your distributing this corrected exhibit to the recipients of the original filing, so that they may substitute this in place of the earlier version.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,



James D. Beasley

JDB/pp
Enclosure

cc: All Parties of Record (w/enc.)

DOCUMENT NUMBER-DATE

08445 SEP 14 8

FPSC-COMMISSION CLERK

EXHIBIT TO THE TESTIMONY OF
WILLIAM A. SMOTHERMAN

GENERATING PERFORMANCE INCENTIVE FACTOR
JANUARY 2007 - DECEMBER 2007

DOCUMENT NO. 1

GPIF SCHEDULES

**TAMPA ELECTRIC COMPANY
GENERATING PERFORMANCE INCENTIVE FACTOR
JANUARY 2007 - DECEMBER 2007
TARGETS
TABLE OF CONTENTS**

<u>SCHEDULE</u>	<u>PAGE</u>
GPIF REWARD / PENALTY TABLE ESTIMATED	2
GPIF CALCULATION OF MAXIMUM ALLOWED INCENTIVE DOLLARS	3
GPIF TARGET AND RANGE SUMMARY	4
COMPARISON OF GPIF TARGETS VS PRIOR PERIOD ACTUAL PERFORMANCE	5
DERIVATION OF WEIGHTING FACTORS	6
GPIF TARGET AND RANGE SUMMARY	7 - 12
ESTIMATED UNIT PERFORMANCE DATA	13 - 18
PLANNED OUTAGE SCHEDULE (ESTIMATED)	19
CRITICAL PATH METHOD DIAGRAMS	20 - 22
FORCED & MAINTENANCE OUTAGE FACTOR GRAPHS	23 - 28
HEAT RATE VS NET OUTPUT FACTOR GRAPHS	29 - 34
GENERATING UNITS IN GPIF (TABLE 4.2 IN THE MANUAL)	35
UNIT RATINGS AS OF APRIL 2005	36
PROJECTED PERCENT GENERATION BY UNIT	37

TAMPA ELECTRIC COMPANY
 GENERATING PERFORMANCE INCENTIVE FACTOR
 REWARD / PENALTY TABLE - ESTIMATED
 JANUARY 2007 - DECEMBER 2007

GENERATING PERFORMANCE INCENTIVE POINTS (GPIP)	FUEL SAVINGS / (LOSS) (\$000)	GENERATING PERFORMANCE INCENTIVE FACTOR (\$000)
+10	58,301.7	5,829.6
+9	52,471.5	5,246.7
+8	46,641.4	4,663.7
+7	40,811.2	4,080.8
+6	34,981.0	3,497.8
+5	29,150.9	2,914.8
+4	23,320.7	2,331.9
+3	17,490.5	1,748.9
+2	11,660.3	1,165.9
+1	5,830.2	583.0
0	0.0	0.0
-1	(7,276.0)	(583.0)
-2	(14,552.0)	(1,165.9)
-3	(21,828.0)	(1,748.9)
-4	(29,104.0)	(2,331.9)
-5	(36,380.0)	(2,914.8)
-6	(43,655.9)	(3,497.8)
-7	(50,931.9)	(4,080.8)
-8	(58,207.9)	(4,663.7)
-9	(65,483.9)	(5,246.7)
-10	(72,759.9)	(5,829.6)

**TAMPA ELECTRIC COMPANY
GENERATING PERFORMANCE INCENTIVE FACTOR
CALCULATION OF MAXIMUM ALLOWED INCENTIVE DOLLARS
(ESTIMATED)
JANUARY 2007 - DECEMBER 2007**

Line 1	Beginning of period balance of common equity:	\$	1,450,299,000
	End of month common equity:		
Line 2	Month of January	2007	\$ 1,415,063,000
Line 3	Month of February	2007	\$ 1,428,918,825
Line 4	Month of March	2007	\$ 1,442,910,322
Line 5	Month of April	2007	\$ 1,464,427,497
Line 6	Month of May	2007	\$ 1,478,766,683
Line 7	Month of June	2007	\$ 1,493,246,273
Line 8	Month of July	2007	\$ 1,457,531,692
Line 9	Month of August	2007	\$ 1,471,803,356
Line 10	Month of September	2007	\$ 1,486,214,764
Line 11	Month of October	2007	\$ 1,507,798,793
Line 12	Month of November	2007	\$ 1,522,562,656
Line 13	Month of December	2007	\$ 1,537,471,082
Line 14	(Summation of line 1 through line 13 divided by 13)	\$	1,473,616,457
Line 15	25 Basis points		0.0025
Line 16	Revenue Expansion Factor		61.38%
Line 17	Maximum Allowed Incentive Dollars (line 14 times line 15 divided by line 16)	\$	6,001,946
Line 18	Jurisdictional Sales		19,970,292 MWH
Line 19	Total Sales		20,560,533 MWH
Line 20	Jurisdictional Separation Factor (line 18 divided by line 19)		97.13%
Line 21	Maximum Allowed Jurisdictional Incentive Dollars (line 17 times line 20)	\$	5,829,646

TAMPA ELECTRIC COMPANY
GPIF TARGET AND RANGE SUMMARY
JANUARY 2007 - DECEMBER 2007

EQUIVALENT AVAILABILITY

<u>PLANT / UNIT</u>	<u>WEIGHTING FACTOR (%)</u>	<u>EA F T A R G E T (%)</u>	<u>EA F R A N G E M A X. M I N. (%)</u>		<u>M A X. F U E L S A V I N G S (\$000)</u>	<u>M A X. F U E L L O S S (\$000)</u>
BIG BEND 1	12.26%	60.7	68.0	46.1	7,147.5	(9,639.5)
BIG BEND 2	7.12%	76.5	80.3	68.8	4,148.5	(4,937.8)
BIG BEND 3	17.13%	57.4	64.6	42.9	9,984.3	(15,386.3)
BIG BEND 4	13.00%	59.5	63.9	50.6	7,576.5	(11,725.7)
POLK 1	5.59%	88.4	90.2	84.7	3,260.8	(2,475.3)
BAYSIDE 1	0.40%	81.0	83.4	76.3	233.5	(2,644.7)
GPIF SYSTEM	55.49%					

AVERAGE NET OPERATING HEAT RATE

PLANT / UNIT	WEIGHTING	ANOHR	TARGET	ANOHR RANGE		MAX. FUEL	MAX. FUEL
	FACTOR			MIN.	MAX.	SAVINGS	LOSS
	(%)	Btu/kwh	NOF			(\$000)	(\$000)
BIG BEND 1	5.12%	10971	71.1	10474	11468	2,986.9	(2,986.9)
BIG BEND 2	4.08%	10484	83.8	10123	10844	2,380.9	(2,380.9)
BIG BEND 3	7.30%	11090	64.2	10182	11998	4,258.0	(4,258.0)
BIG BEND 4	6.27%	10828	82.6	10177	11478	3,657.3	(3,657.3)
POLK 1	7.27%	10428	85.8	9417	11440	4,237.1	(4,237.1)
BAYSIDE1	14.46%	7378	84.7	7101	7655	8,430.3	(8,430.3)
GPIF SYSTEM	44.51%						

TAMPA ELECTRIC COMPANY
COMPARISON OF GPIF TARGETS VS PRIOR PERIOD ACTUAL PERFORMANCE

EQUIVALENT AVAILABILITY (%)

PLANT / UNIT	WEIGHTING FACTOR (%)	NORMALIZED WEIGHTING FACTOR	TARGET PERIOD JAN 07 - DEC 07			ACTUAL PERFORMANCE JAN 05 - DEC 05			ACTUAL PERFORMANCE JAN 04 - DEC 04			ACTUAL PERFORMANCE JAN03 - DEC 03		
			POF	EUOF	EUOR	POF	EUOF	EUOR	POF	EUOF	EUOR	POF	EUOF	EUOR
BIG BEND 1	12.26%	22.1%	3.8	35.5	36.9	8.6	30.4	33.2	7.5	25.9	28.0	0.0	35.3	35.3
BIG BEND 2	7.12%	12.8%	5.8	17.7	18.8	16.0	19.2	22.8	7.4	23.5	25.3	0.0	39.8	39.8
BIG BEND 3	17.13%	30.9%	8.5	34.2	37.3	7.1	41.4	44.6	7.9	25.0	27.1	0.0	37.6	37.6
BIG BEND 4	13.00%	23.4%	24.4	16.1	21.3	7.8	21.5	23.3	0.0	20.7	20.7	10.5	18.2	20.3
POLK 1	5.59%	10.1%	3.3	8.4	8.6	0.0	31.5	31.5	3.2	6.3	6.5	11.1	20.6	23.1
BAYSIDE 1	<u>0.40%</u>	<u>0.7%</u>	<u>9.6</u>	<u>9.4</u>	<u>10.4</u>									
GPIF SYSTEM	55.49%	100.0%	10.3	25.3	28.0	8.0	30.4	32.7	5.4	22.1	23.3	3.6	31.1	31.6
GPIF SYSTEM WEIGHTED EQUIVALENT AVAILABILITY (%)				<u>64.3</u>			<u>61.6</u>			<u>72.5</u>			<u>65.3</u>	
			3 PERIOD AVERAGE			3 PERIOD AVERAGE								
			POF	EUOF	EUOR	EAF								
			5.7	27.8	29.2	66.5								

AVERAGE NET OPERATING HEAT RATE (Btu/kwh)

PLANT / UNIT	WEIGHTING FACTOR (%)	NORMALIZED WEIGHTING FACTOR	TARGET HEAT RATE JAN 07 - DEC 07		ADJUSTED ACTUAL PERFORMANCE HEAT RATE JAN 05 - DEC 05		ADJUSTED ACTUAL PERFORMANCE HEAT RATE JAN 04 - DEC 04		ADJUSTED ACTUAL PERFORMANCE HEAT RATE JAN03 - DEC 03	
BIG BEND 1	5.12%	11.5%		10,971		10,943		10,943		11,217
BIG BEND 2	4.08%	9.2%		10,484		10,466		10,466		10,457
BIG BEND 3	7.30%	16.4%		11,090		11,244		11,215		11,121
BIG BEND 4	6.27%	14.1%		10,828		10,729		10,729		10,606
POLK 1	7.27%	16.3%		10,428		10,428		10,420		10,642
BAYSIDE 1	14.46%	32.5%		7,378						
GPIF SYSTEM	44.51%	100.0%								
GPIF SYSTEM WEIGHTED AVERAGE HEAT RATE (Btu/kwh)				<u>9,670</u>		<u>10,782</u>		<u>10,773</u>		<u>10,824</u>

TAMPA ELECTRIC COMPANY
DERIVATION OF WEIGHTING FACTORS
JANUARY 2007 - DECEMBER 2007
PRODUCTION COSTING SIMULATION
FUEL COST (\$000)

UNIT PERFORMANCE INDICATOR	AT TARGET (1)	AT MAXIMUM IMPROVEMENT (2)	SAVINGS (3)	WEIGHTING FACTOR (% OF SAVINGS)
EQUIVALENT AVAILABILITY				
EA ₁ BIG BEND 1	1,079,796.6	1,072,649.1	7,148	12.26%
EA ₂ BIG BEND 2	1,079,796.6	1,075,648.1	4,149	7.12%
EA ₃ BIG BEND 3	1,079,796.6	1,069,812.3	9,984	17.13%
EA ₄ BIG BEND 4	1,079,796.6	1,072,220.1	7,577	13.00%
EA ₇ POLK 1	1,079,796.6	1,076,535.8	3,261	5.59%
EA ₈ BAYSIDE 1	1,079,796.6	1,079,563.1	234	0.40%
AVERAGE HEAT RATE				
AHR ₁ BIG BEND 1	1,079,796.6	1,076,809.7	2,987	5.12%
AHR ₂ BIG BEND 2	1,079,796.6	1,077,415.7	2,381	4.08%
AHR ₃ BIG BEND 3	1,079,796.6	1,075,538.6	4,258	7.30%
AHR ₄ BIG BEND 4	1,079,796.6	1,076,139.3	3,657	6.27%
AHR ₇ POLK 1	1,079,796.6	1,075,559.5	4,237	7.27%
AHR ₈ BAYSIDE 1	1,079,796.6	1,071,366.3	8,430	14.46%
TOTAL SAVINGS			58,301.7	100.00%

- (1) Fuel Adjustment Base Case - All unit performance indicators at target.
(2) All other units performance indicators at target.
(3) Expressed in replacement energy cost.

TAMPA ELECTRIC COMPANY
GPIF TARGET AND RANGE SUMMARY
JANUARY 2007 - DECEMBER 2007

BIG BEND 1

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS / (LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVINGS / (LOSS) (\$000)	ADJUSTED ACTUAL AVERAGE HEAT RATE
+10	7,147.5	68.0	+10	2,986.9	10,474
+9	6,432.8	67.2	+9	2,688.3	10,516
+8	5,718.0	66.5	+8	2,389.6	10,559
+7	5,003.3	65.8	+7	2,090.9	10,601
+6	4,288.5	65.1	+6	1,792.2	10,643
+5	3,573.8	64.3	+5	1,493.5	10,685
+4	2,859.0	63.6	+4	1,194.8	10,727
+3	2,144.3	62.9	+3	896.1	10,770
+2	1,429.5	62.1	+2	597.4	10,812
+1	714.8	61.4	+1	298.7	10,854
					10,896
0	0.0	60.7	0	0.0	10,971
					11,046
-1	(964.0)	59.2	-1	(298.7)	11,088
-2	(1,927.9)	57.8	-2	(597.4)	11,131
-3	(2,891.9)	56.3	-3	(896.1)	11,173
-4	(3,855.8)	54.9	-4	(1,194.8)	11,215
-5	(4,819.8)	53.4	-5	(1,493.5)	11,257
-6	(5,783.7)	51.9	-6	(1,792.2)	11,300
-7	(6,747.7)	50.5	-7	(2,090.9)	11,342
-8	(7,711.6)	49.0	-8	(2,389.6)	11,384
-9	(8,675.6)	47.6	-9	(2,688.3)	11,426
-10	(9,639.5)	46.1	-10	(2,986.9)	11,468

Weighting Factor =

12.26%

Weighting Factor =

5.12%

TAMPA ELECTRIC COMPANY
GPIF TARGET AND RANGE SUMMARY
JANUARY 2007 - DECEMBER 2007

BIG BEND 2

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS / (LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVINGS / (LOSS) (\$000)	ADJUSTED ACTUAL AVERAGE HEAT RATE
+10	4,148.5	80.3	+10	2,380.9	10,123
+9	3,733.7	80.0	+9	2,142.8	10,152
+8	3,318.8	79.6	+8	1,904.7	10,180
+7	2,904.0	79.2	+7	1,666.6	10,209
+6	2,489.1	78.8	+6	1,428.5	10,238
+5	2,074.3	78.4	+5	1,190.5	10,266
+4	1,659.4	78.0	+4	952.4	10,295
+3	1,244.6	77.7	+3	714.3	10,323
+2	829.7	77.3	+2	476.2	10,352
+1	414.9	76.9	+1	238.1	10,380
					10,409
0	0.0	76.5	0	0.0	10,484
					10,559
-1	(493.8)	75.7	-1	(238.1)	10,587
-2	(987.6)	75.0	-2	(476.2)	10,616
-3	(1,481.3)	74.2	-3	(714.3)	10,644
-4	(1,975.1)	73.4	-4	(952.4)	10,673
-5	(2,468.9)	72.7	-5	(1,190.5)	10,702
-6	(2,962.7)	71.9	-6	(1,428.5)	10,730
-7	(3,456.5)	71.1	-7	(1,666.6)	10,759
-8	(3,950.2)	70.4	-8	(1,904.7)	10,787
-9	(4,444.0)	69.6	-9	(2,142.8)	10,816
-10	(4,937.8)	68.8	-10	(2,380.9)	10,844

Weighting Factor =

7.12%

Weighting Factor =

4.08%

TAMPA ELECTRIC COMPANY
GPIF TARGET AND RANGE SUMMARY
JANUARY 2007 - DECEMBER 2007

BIG BEND 3

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS / (LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVINGS / (LOSS) (\$000)	ADJUSTED ACTUAL AVERAGE HEAT RATE
+10	9,984.3	64.6	+10	4,258.0	10,182
+9	8,985.9	63.9	+9	3,832.2	10,265
+8	7,987.4	63.2	+8	3,406.4	10,348
+7	6,989.0	62.4	+7	2,980.6	10,432
+6	5,990.6	61.7	+6	2,554.8	10,515
+5	4,992.2	61.0	+5	2,129.0	10,598
+4	3,993.7	60.3	+4	1,703.2	10,682
+3	2,995.3	59.5	+3	1,277.4	10,765
+2	1,996.9	58.8	+2	851.6	10,848
+1	998.4	58.1	+1	425.8	10,932
					11,015
0	0.0	57.4	0	0.0	11,090
					11,165
-1	(1,538.6)	55.9	-1	(425.8)	11,248
-2	(3,077.3)	54.5	-2	(851.6)	11,331
-3	(4,615.9)	53.0	-3	(1,277.4)	11,415
-4	(6,154.5)	51.6	-4	(1,703.2)	11,498
-5	(7,693.1)	50.1	-5	(2,129.0)	11,581
-6	(9,231.8)	48.7	-6	(2,554.8)	11,665
-7	(10,770.4)	47.2	-7	(2,980.6)	11,748
-8	(12,309.0)	45.8	-8	(3,406.4)	11,831
-9	(13,847.7)	44.3	-9	(3,832.2)	11,914
-10	(15,386.3)	42.9	-10	(4,258.0)	11,998
Weighting Factor =		17.13%	Weighting Factor =		7.30%

TAMPA ELECTRIC COMPANY
GPIF TARGET AND RANGE SUMMARY
JANUARY 2007 - DECEMBER 2007

BIG BEND 4

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS / (LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVINGS / (LOSS) (\$000)	ADJUSTED ACTUAL AVERAGE HEAT RATE
+10	7,576.5	63.9	+10	3,657.3	10,177
+9	6,818.9	63.5	+9	3,291.6	10,235
+8	6,061.2	63.1	+8	2,925.9	10,292
+7	5,303.6	62.6	+7	2,560.1	10,350
+6	4,545.9	62.2	+6	2,194.4	10,408
+5	3,788.3	61.7	+5	1,828.7	10,465
+4	3,030.6	61.3	+4	1,462.9	10,523
+3	2,273.0	60.8	+3	1,097.2	10,580
+2	1,515.3	60.4	+2	731.5	10,638
+1	757.7	59.9	+1	365.7	10,695
					10,753
0	0.0	59.5	0	0.0	10,828
					10,903
-1	(1,172.6)	58.6	-1	(365.7)	10,960
-2	(2,345.1)	57.7	-2	(731.5)	11,018
-3	(3,517.7)	56.8	-3	(1,097.2)	11,076
-4	(4,690.3)	55.9	-4	(1,462.9)	11,133
-5	(5,862.8)	55.1	-5	(1,828.7)	11,191
-6	(7,035.4)	54.2	-6	(2,194.4)	11,248
-7	(8,208.0)	53.3	-7	(2,560.1)	11,306
-8	(9,380.6)	52.4	-8	(2,925.9)	11,363
-9	(10,553.1)	51.5	-9	(3,291.6)	11,421
-10	(11,725.7)	50.6	-10	(3,657.3)	11,478
Weighting Factor =		13.00%	Weighting Factor =		6.27%

TAMPA ELECTRIC COMPANY
GPIF TARGET AND RANGE SUMMARY
JANUARY 2007 - DECEMBER 2007

POLK 1

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS / (LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVINGS / (LOSS) (\$000)	ADJUSTED ACTUAL AVERAGE HEAT RATE
+10	3,260.8	90.2	+10	4,237.1	9,417
+9	2,934.7	90.0	+9	3,813.4	9,511
+8	2,608.6	89.8	+8	3,389.7	9,604
+7	2,282.6	89.6	+7	2,966.0	9,698
+6	1,956.5	89.5	+6	2,542.2	9,791
+5	1,630.4	89.3	+5	2,118.5	9,885
+4	1,304.3	89.1	+4	1,694.8	9,979
+3	978.2	88.9	+3	1,271.1	10,072
+2	652.2	88.7	+2	847.4	10,166
+1	326.1	88.5	+1	423.7	10,260
					10,353
0	0.0	88.4	0	0.0	10,428
					10,503
-1	(247.5)	88.0	-1	(423.7)	10,597
-2	(495.1)	87.6	-2	(847.4)	10,691
-3	(742.6)	87.2	-3	(1,271.1)	10,784
-4	(990.1)	86.9	-4	(1,694.8)	10,878
-5	(1,237.6)	86.5	-5	(2,118.5)	10,971
-6	(1,485.2)	86.1	-6	(2,542.2)	11,065
-7	(1,732.7)	85.8	-7	(2,966.0)	11,159
-8	(1,980.2)	85.4	-8	(3,389.7)	11,252
-9	(2,227.8)	85.0	-9	(3,813.4)	11,346
-10	(2,475.3)	84.7	-10	(4,237.1)	11,440
Weighting Factor =		5.59%	Weighting Factor =		7.27%

TAMPA ELECTRIC COMPANY
GPIF TARGET AND RANGE SUMMARY
JANUARY 2007 - DECEMBER 2007

BAYSIDE 1

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS / (LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVINGS / (LOSS) (\$000)	ADJUSTED ACTUAL AVERAGE HEAT RATE
+10	233.5	83.4	+10	8,430.3	7,101
+9	210.2	83.1	+9	7,587.3	7,121
+8	186.8	82.9	+8	6,744.3	7,141
+7	163.5	82.7	+7	5,901.2	7,162
+6	140.1	82.4	+6	5,058.2	7,182
+5	116.8	82.2	+5	4,215.2	7,202
+4	93.4	82.0	+4	3,372.1	7,222
+3	70.1	81.7	+3	2,529.1	7,242
+2	46.7	81.5	+2	1,686.1	7,263
+1	23.4	81.3	+1	843.0	7,283
					7,303
0	0.0	81.0	0	0.0	7,378
					7,453
-1	(264.5)	80.6	-1	(843.0)	7,473
-2	(528.9)	80.1	-2	(1,686.1)	7,494
-3	(793.4)	79.6	-3	(2,529.1)	7,514
-4	(1,057.9)	79.1	-4	(3,372.1)	7,534
-5	(1,322.3)	78.7	-5	(4,215.2)	7,554
-6	(1,586.8)	78.2	-6	(5,058.2)	7,574
-7	(1,851.3)	77.7	-7	(5,901.2)	7,595
-8	(2,115.8)	77.3	-8	(6,744.3)	7,615
-9	(2,380.2)	76.8	-9	(7,587.3)	7,635
-10	(2,644.7)	76.3	-10	(8,430.3)	7,655
Weighting Factor =		0.40%	Weighting Factor =		14.46%

TAMPA ELECTRIC COMPANY
ESTIMATED UNIT PERFORMANCE DATA
JANUARY 2007 - DECEMBER 2007

PLANT/UNIT	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	PERIOD
BIG BEND 1	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07	2007
1. EAF (%)	63.1	63.1	63.1	63.1	63.1	63.1	63.1	63.1	63.1	63.1	33.7	63.1	60.69
2. POF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	46.7	0.0	3.84
3. EUOF	36.9	36.9	36.9	36.9	36.9	36.9	36.9	36.9	36.9	36.9	19.7	36.9	35.47
4. EUOR	36.9	36.9	36.9	36.9	36.9	36.9	36.9	36.9	36.9	36.9	36.9	36.9	36.9
5. PH	744	672	744	720	744	720	744	744	720	744	720	744	8760
6. SH	682	616	682	660	682	660	682	682	660	682	352	682	7718
7. RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
8. UH	62	56	62	60	62	60	62	62	60	62	368	62	1042
9. POH	0	0	0	0	0	0	0	0	0	0	336	0	336
10. FOH & EFOH	242	218	242	234	242	234	242	242	234	242	125	242	2737
11. MOH & EMOH	33	30	33	32	33	32	33	33	32	33	17	33	370
12. OPER BTU (GBTU)	2187	1972	2187	2116	2187	2116	2187	2187	2116	2187	1129	2186	24758
13. NET GEN (MWH)	199,364	179,690	199,335	192,829	199,365	192,882	199,309	199,397	192,901	199,378	102,903	199,263	2,256,616
14. ANOHR (Btu/kwh)	10,971	10,974	10,971	10,972	10,971	10,971	10,971	10,970	10,971	10,971	10,971	10,972	10,971
15. NOF (%)	71.2	71.0	71.2	71.1	71.2	71.1	71.1	71.2	71.2	71.2	71.2	71.1	71.1
16. NPC (MW)	411	411	411	411	411	411	411	411	411	411	411	411	411
17. ANOHR EQUATION	ANOHR = NOF(-25.102) + 12757												

33

TAMPA ELECTRIC COMPANY
ESTIMATED UNIT PERFORMANCE DATA
JANUARY 2007 - DECEMBER 2007

PLANT/UNIT	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	PERIOD
BIG BEND 2	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07	2007
1. EAF (%)	81.2	81.2	81.2	81.2	31.4	75.8	81.2	81.2	81.2	81.2	81.2	81.2	76.50
2. POF	0.0	0.0	0.0	0.0	61.3	6.7	0.0	0.0	0.0	0.0	0.0	0.0	5.75
3. EUOF	18.8	18.8	18.8	18.8	7.3	17.6	18.8	18.8	18.8	18.8	18.8	18.8	17.74
4. EUOR	18.8	18.8	18.8	18.8	18.8	18.8	18.8	18.8	18.8	18.8	18.8	18.8	18.8
5. PH	744	672	744	720	744	720	744	744	720	744	720	744	8760
6. SH	692	625	692	670	246	647	692	692	670	692	670	692	7681
7. RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
8. UH	52	47	52	50	498	73	52	52	50	52	50	52	1079
9. POH	0	0	0	0	456	48	0	0	0	0	0	0	504
10. FOH & EFOH	114	103	114	111	44	103	114	114	111	114	111	114	1270
11. MOH & EMOH	26	23	26	25	10	23	26	26	25	26	25	26	285
12. OPER BTU (GBTU)	2379	2148	2379	2302	845	2224	2379	2379	2302	2379	2302	2379	26396
13. NET GEN (MWH)	226,893	204,918	226,892	219,568	80,585	212,178	226,891	226,893	219,572	226,893	219,574	226,891	2,517,748
14. ANOHR (Btu/kwh)	10,484	10,484	10,484	10,484	10,484	10,484	10,484	10,484	10,484	10,484	10,484	10,484	10,484
15. NOF (%)	83.8	83.8	83.8	83.8	83.8	83.8	83.8	83.8	83.8	83.8	83.8	83.8	83.8
16. NPC (MW)	391	391	391	391	391	391	391	391	391	391	391	391	391
17. ANOHR EQUATION	ANOHR = NOF(-19.503) + 12119												

34

TAMPA ELECTRIC COMPANY
ESTIMATED UNIT PERFORMANCE DATA
JANUARY 2007 - DECEMBER 2007

PLANT/UNIT	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	PERIOD
BIG BEND 3	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07	2007
1. EAF (%)	62.7	62.7	62.7	62.7	62.7	62.7	62.7	62.7	62.7	62.7	62.7	0.0	57.36
2. POF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	100.0	8.49
3. EUOF	37.3	37.3	37.3	37.3	37.3	37.3	37.3	37.3	37.3	37.3	37.3	0.0	34.15
4. EUOR	37.3	37.3	37.3	37.3	37.3	37.3	37.3	37.3	37.3	37.3	37.3	0.0	37.3
5. PH	744	672	744	720	744	720	744	744	720	744	720	744	8760
6. SH	598	540	598	578	598	578	598	598	578	598	578	20	6459
7. RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
8. UH	146	132	146	142	146	142	146	146	142	146	142	724	2301
9. POH	0	0	0	0	0	0	0	0	0	0	0	744	744
10. FOH & EFOH	245	221	245	237	245	237	245	245	237	245	237	0	2641
11. MOH & EMOH	33	29	33	31	33	31	33	33	31	33	31	0	350
12. OPER BTU (GBTU)	1766	1620	1813	1728	1796	1734	1788	1805	1737	1771	1760	60	19394
13. NET GEN (MWH)	156,961	144,799	162,532	156,615	163,068	157,356	162,158	164,264	157,769	159,966	158,026	5,337	1,748,851
14. ANOHR (Btu/kwh)	11,249	11,191	11,152	11,035	11,012	11,021	11,029	10,990	11,013	11,069	11,139	11,175	11,090
15. NOF (%)	60.7	61.9	62.8	65.4	65.9	65.7	65.5	66.4	65.9	64.6	63.1	62.3	64.2
16. NPC (MW)	433	433	433	414	414	414	414	414	414	414	433	433	422
17. ANOHR EQUATION	ANOHR = NOF(-45.088) + 13984												

35

TAMPA ELECTRIC COMPANY
ESTIMATED UNIT PERFORMANCE DATA
JANUARY 2007 - DECEMBER 2007

PLANT/UNIT	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	PERIOD
BIG BEND 4	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07	2007
1. EAF (%)	78.7	0.0	0.0	0.0	78.7	78.7	78.7	78.7	78.7	78.7	78.7	78.7	59.49
2. POF	0.0	100.0	100.0	100.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.38
3. EUOF	21.3	0.0	0.0	0.0	21.3	21.3	21.3	21.3	21.3	21.3	21.3	21.3	16.12
4. EUOR	21.3	0.0	0.0	0.0	21.3	21.3	21.3	21.3	21.3	21.3	21.3	21.3	21.3
5. PH	744	672	744	720	744	720	744	744	720	744	720	744	8760
6. SH	620	0	0	40	620	600	620	620	600	620	600	620	5562
7. RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
8. UH	124	672	744	680	124	120	124	124	120	124	120	124	3198
9. POH	0	672	744	720	0	0	0	0	0	0	0	0	2136
10. FOH & EFOH	127	0	0	0	127	123	127	127	123	127	123	127	1129
11. MOH & EMOH	32	0	0	0	32	31	32	32	31	32	31	32	284
12. OPER BTU (GBTU)	2634.93	0.00	0.00	100.09	2219.93	2487.83	2568.54	2582.52	2503.15	2638.18	2490.68	2587.57	22823.75
13. NET GEN (MWH)	244,102	0	0	8,890	202,371	230,125	237,568	239,003	231,698	244,736	230,144	239,236	2,107,873
14. ANOHR (Btu/kwh)	10,794	11,877	11,877	11,259	10,970	10,811	10,812	10,805	10,804	10,780	10,822	10,816	10,828
15. NOF (%)	85.2	0.0	0.0	48.6	71.4	83.9	83.8	84.3	84.5	86.4	83.0	83.5	82.6
16. NPC (MW)	462	462	462	457	457	457	457	457	457	457	462	462	459
17. ANOHR EQUATION	ANOHR = NOF(-12.70629064) + 11876.88211												

36

TAMPA ELECTRIC COMPANY

ESTIMATED UNIT PERFORMANCE DATA

JANUARY 2007 - DECEMBER 2007

PLANT/UNIT	MONTH OF: Jan-07	MONTH OF: Feb-07	MONTH OF: Mar-07	MONTH OF: Apr-07	MONTH OF: May-07	MONTH OF: Jun-07	MONTH OF: Jul-07	MONTH OF: Aug-07	MONTH OF: Sep-07	MONTH OF: Oct-07	MONTH OF: Nov-07	MONTH OF: Dec-07	PERIOD
POLK 1													2007
1. EAF (%)	91.4	91.4	91.4	70.0	91.4	91.4	91.4	91.4	91.4	76.6	91.4	91.4	88.35
2. POF	0.0	0.0	0.0	23.3	0.0	0.0	0.0	0.0	0.0	16.1	0.0	0.0	3.29
3. EUOF	8.6	8.6	8.6	6.6	8.6	8.6	8.6	8.6	8.6	7.3	8.6	8.6	8.36
4. EUOR	8.6	8.6	8.6	8.6	8.6	8.6	8.6	8.6	8.6	8.6	8.6	8.6	8.6
5. PH	744	672	744	720	744	720	744	744	720	744	720	744	8760
6. SH	708	639	708	525	708	685	708	708	685	594	685	708	8059
7. RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
8. UH	36	33	36	195	36	35	36	36	35	150	35	36	701
9. POH	0	0	0	168	0	0	0	0	0	120	0	0	288
10. FOH & EFOH	45	40	45	33	45	43	45	45	43	37	43	45	507
11. MOH & EMOH	20	18	20	15	20	19	20	20	19	17	19	20	226
12. OPER BTU (GBTU)	1678.62	1516.17	1669.08	1156.73	1580.38	1529.40	1580.38	1580.38	1566.54	1400.88	1624.47	1678.62	18562.26
13. NET GEN (MWH)	161,240	145,636	160,244	110,605	151,281	146,401	151,281	151,281	150,256	134,495	156,038	161,240	1,779,998
14. ANOHR (Btu/kwh)	10,411	10,411	10,416	10,458	10,447	10,447	10,447	10,447	10,426	10,416	10,411	10,411	10,428
15. NOF (%)	87.6	87.6	87.1	82.6	83.8	83.8	83.8	83.8	86.0	87.1	87.6	87.6	85.8
16. NPC (MW)	260	260	260	255	255	255	255	255	255	260	260	260	257
17. ANOHR EQUATION	ANOHR = NOF(-9.460055341) + 11239.71057												

TAMPA ELECTRIC COMPANY
ESTIMATED UNIT PERFORMANCE DATA
JANUARY 2007 - DECEMBER 2007

PLANT/UNIT	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	PERIOD
BAYSIDE 1	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07	2007
1. EAF (%)	89.6	89.6	69.4	89.6	89.6	89.6	89.6	89.6	89.6	34.7	62.7	89.6	81.0
2. POF	0.0	0.0	22.6	0.0	0.0	0.0	0.0	0.0	0.0	61.3	30.0	0.0	9.6
3. EUOF	10.4	10.4	8.0	10.4	10.4	10.4	10.4	10.4	10.4	4.0	7.3	10.4	9.4
4. EUOR	10.4	10.4	10.4	10.4	10.4	10.4	10.4	10.4	10.4	10.4	10.4	10.4	10.4
5. PH	744	672	744	720	744	720	744	744	720	744	720	744	8760
6. SH	488	521	438	497	517	487	515	510	476	217	359	553	5579
7. RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
8. UH	256	151	306	223	227	233	229	234	244	527	361	191	3181
9. POH	0	0	168	0	0	0	0	0	0	456	216	0	840
10. FOH & EFOH	4	3	3	3	4	3	4	4	3	1	2	4	38
11. MOH & EMOH	74	67	57	71	74	71	74	74	71	29	50	74	784
12. OPER BTU (GBTU)	1893.7	2313.7	2116.0	2257.9	2453.2	2271.6	2399.6	2386.2	2228.9	1064.0	1721.7	2432.8	25539.0
13. NET GEN (MWH)	256,806	313,672	286,818	305,997	332,424	307,842	325,185	323,365	302,044	144,168	233,305	329,827	3,461,453
14. ANOHR (Btu/kwh)	7,374	7,376	7,378	7,379	7,380	7,379	7,379	7,379	7,379	7,380	7,380	7,376	7,378
15. NOF (%)	66.3	76.0	82.5	87.8	91.6	90.0	89.9	90.3	90.3	94.6	92.6	75.2	84.7
16. NPC (MW)	793	793	793	702	702	702	702	702	702	702	702	793	732
17. ANOHR EQUATION	ANOHR = NOF(0.22) + 7360												

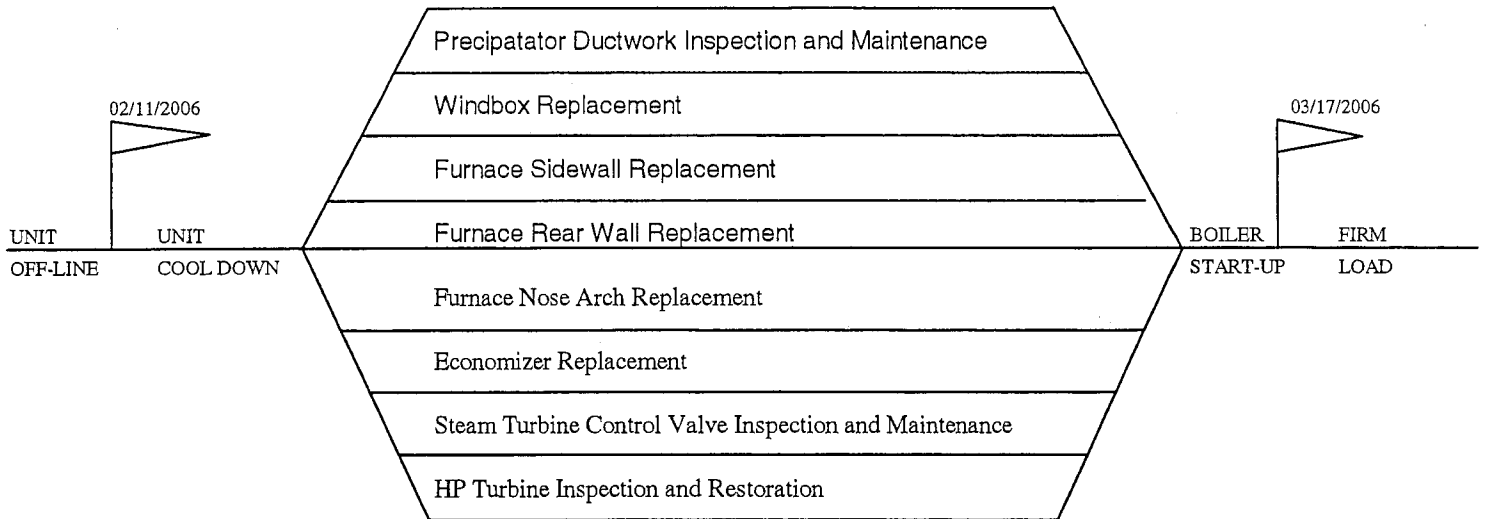
38

**TAMPA ELECTRIC COMPANY
PLANNED OUTAGE SCHEDULE (ESTIMATED)
GPIF UNITS
JANUARY 2007 - DECEMBER 2007**

<u>PLANT / UNIT</u>	<u>PLANNED OUTAGE DATES</u>	<u>OUTAGE DESCRIPTION</u>
BIG BEND 1	Nov 03 - Nov 16	Fuel System Clean-up
BIG BEND 2	May 13 - Jun 02	Fuel System Clean-up
+ BIG BEND 3	Dec 01 - Dec 31	Duct Work Outage *
+ BIG BEND 4	Feb 01 - Apr 30	SCR Outage *
POLK 1	Apr 02 - Apr 08 Oct 21 - Oct 25	Gasifier / CT Outage Gasifier Outage
+ BAYSIDE 1	Mar 17 - Mar 23 Oct 13 - Nov 09	Combustion Path Inspection Steam Turbine Overhaul *

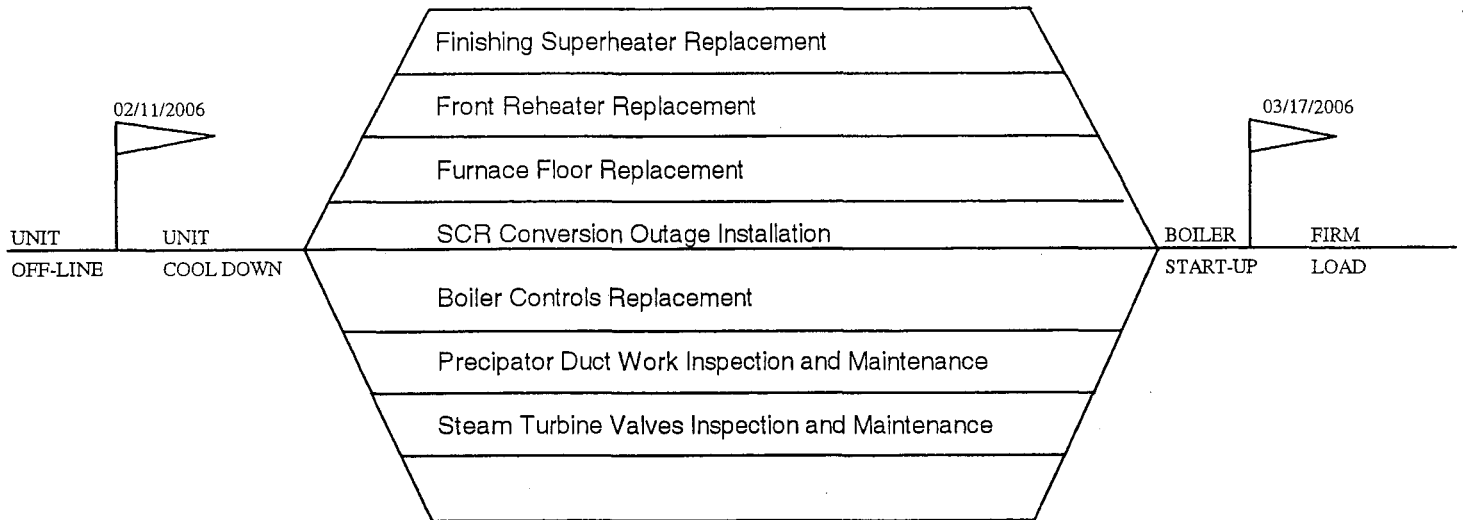
+ CPM for units with less than or equal to 4 weeks are not included.

TAMPA ELECTRIC COMPANY
CRITICAL PATH METHOD DIAGRAMS
GPIF UNITS > FOUR WEEKS
JANUARY 2007 - DECEMBER 2007



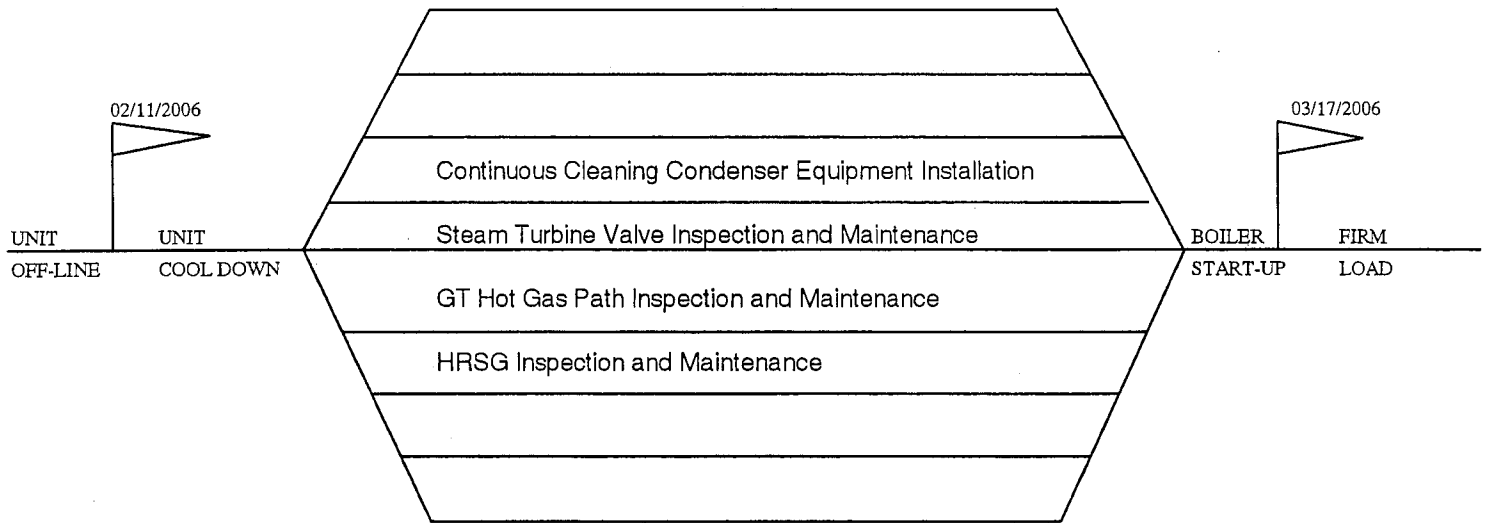
TAMPA ELECTRIC COMPANY
BIG BEND UNIT NUMBER 3
PLANNED OUTAGE 2007
PROJECTED CPM
8/25/2007

TAMPA ELECTRIC COMPANY
CRITICAL PATH METHOD DIAGRAMS
GPIF UNITS > FOUR WEEKS
JANUARY 2007 - DECEMBER 2007



TAMPA ELECTRIC COMPANY
BIG BEND UNIT NUMBER 4
PLANNED OUTAGE 2007
PROJECTED CPM
8/25/2007

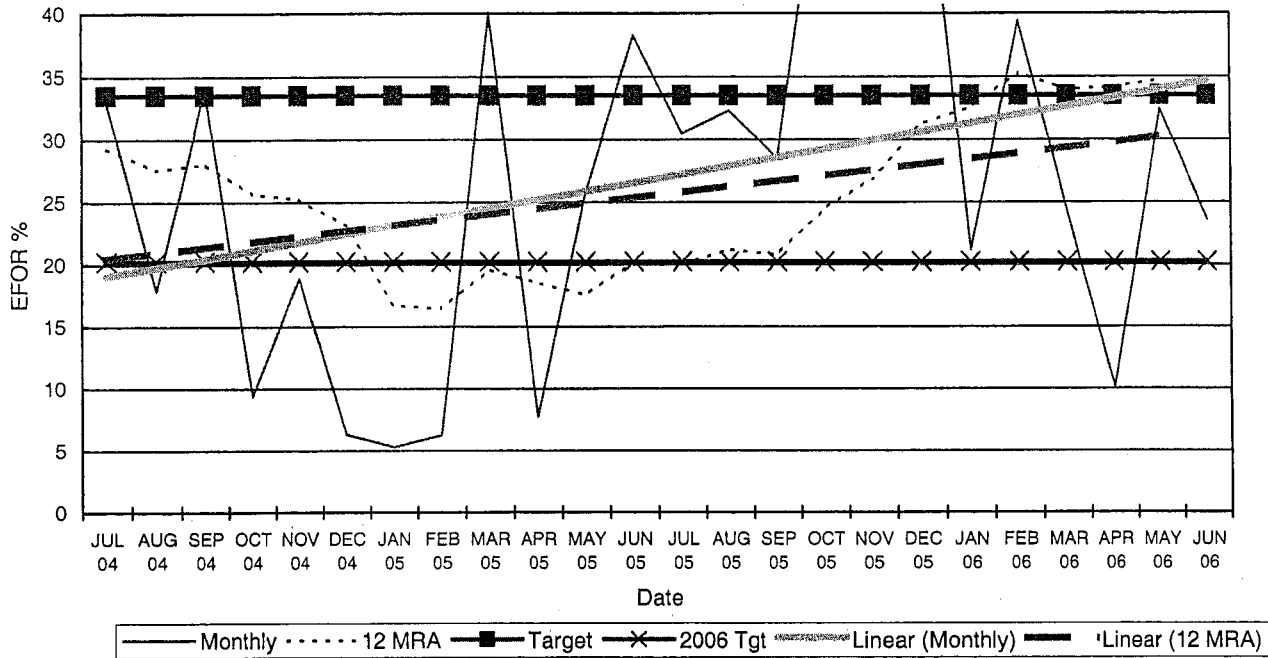
TAMPA ELECTRIC COMPANY
CRITICAL PATH METHOD DIAGRAMS
GPIF UNITS > FOUR WEEKS
JANUARY 2007 - DECEMBER 2007



TAMPA ELECTRIC COMPANY
BAYSIDE UNIT # 1
PLANNED OUTAGE 2007
PROJECTED CPM
8/25/2007

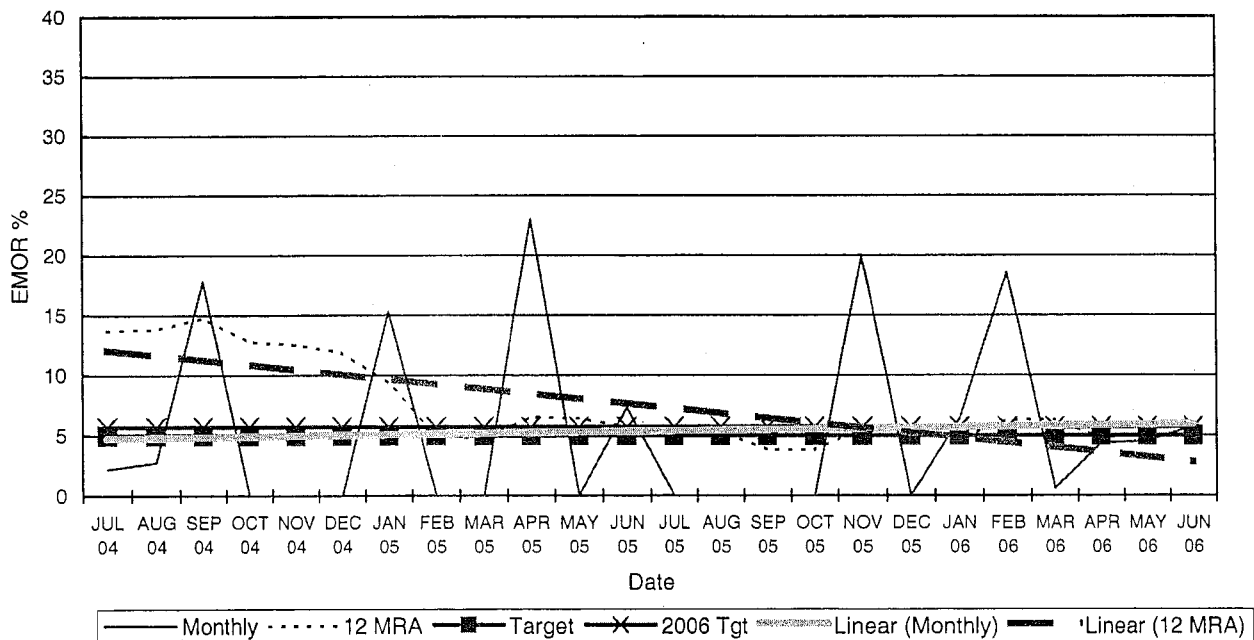
Big Bend Unit 1

EFOR



Big Bend Unit 1

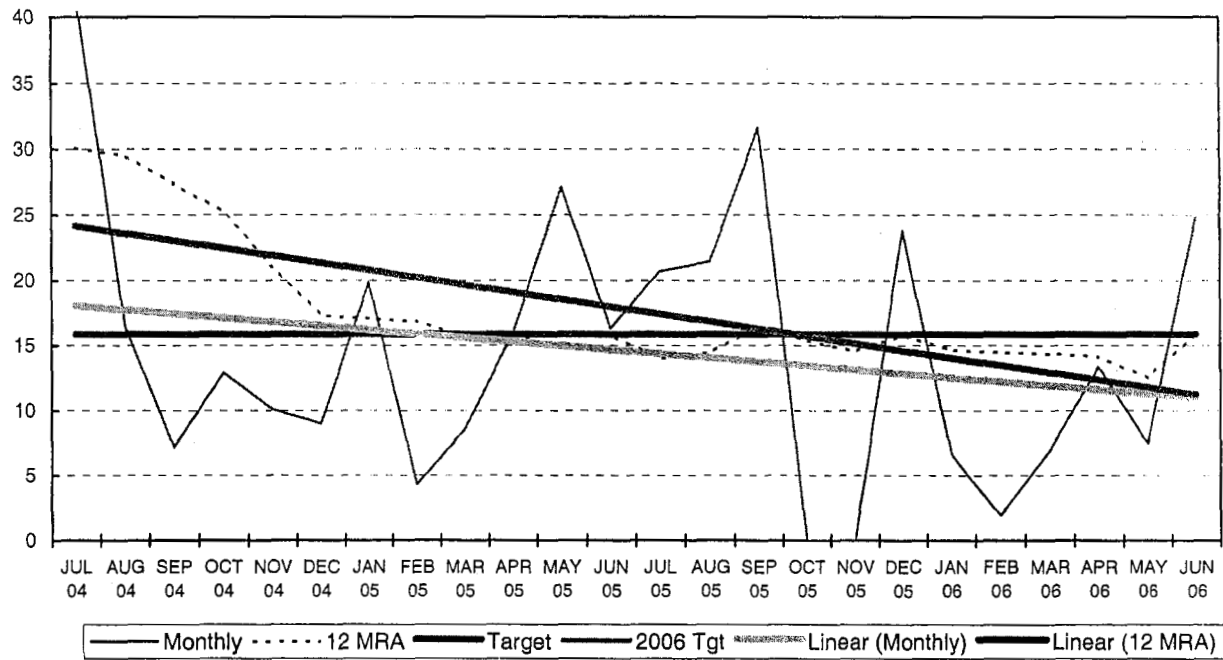
EMOR



12 MRA = 12 Month Rolling Average

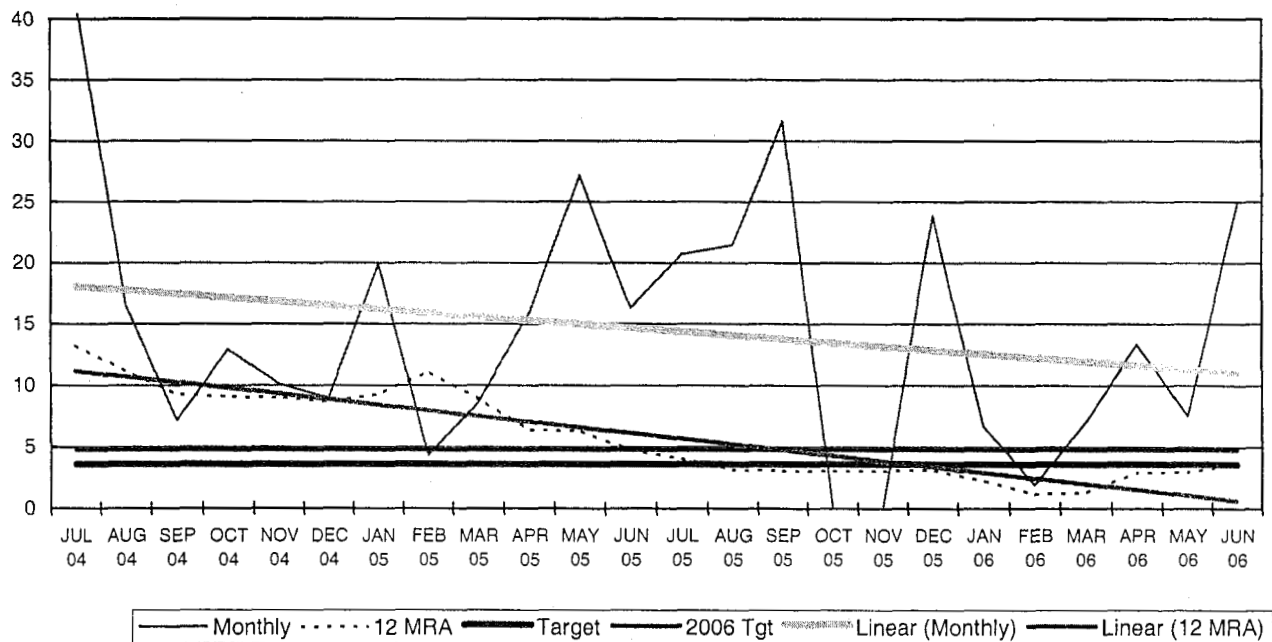
Big Bend Unit 2

EFOR



Big Bend Unit 2

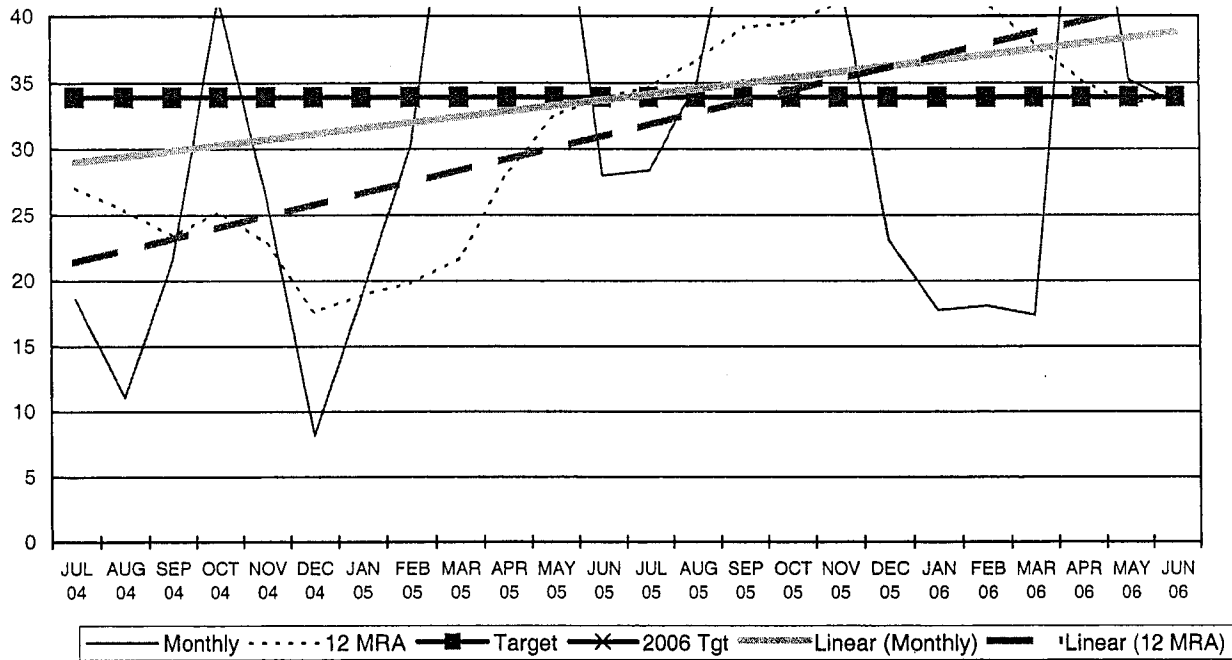
EMOR



12 MRA = 12 Month Rolling Average

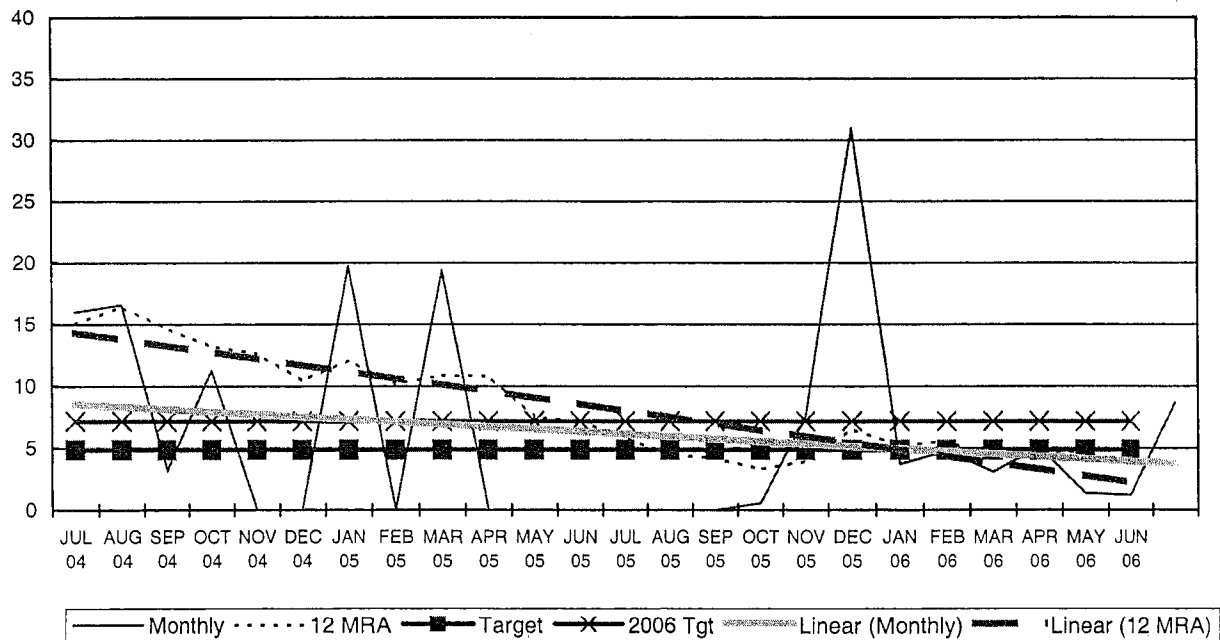
Big Bend Unit 3

EFOR



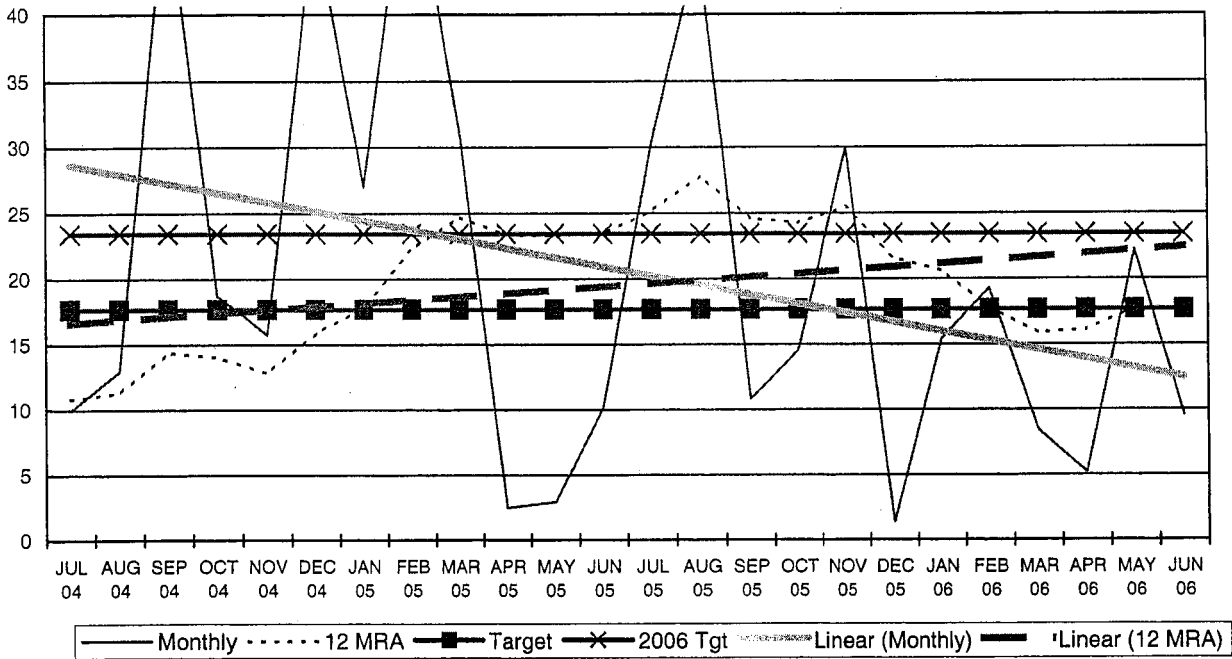
Big Bend Unit 3

EMOR

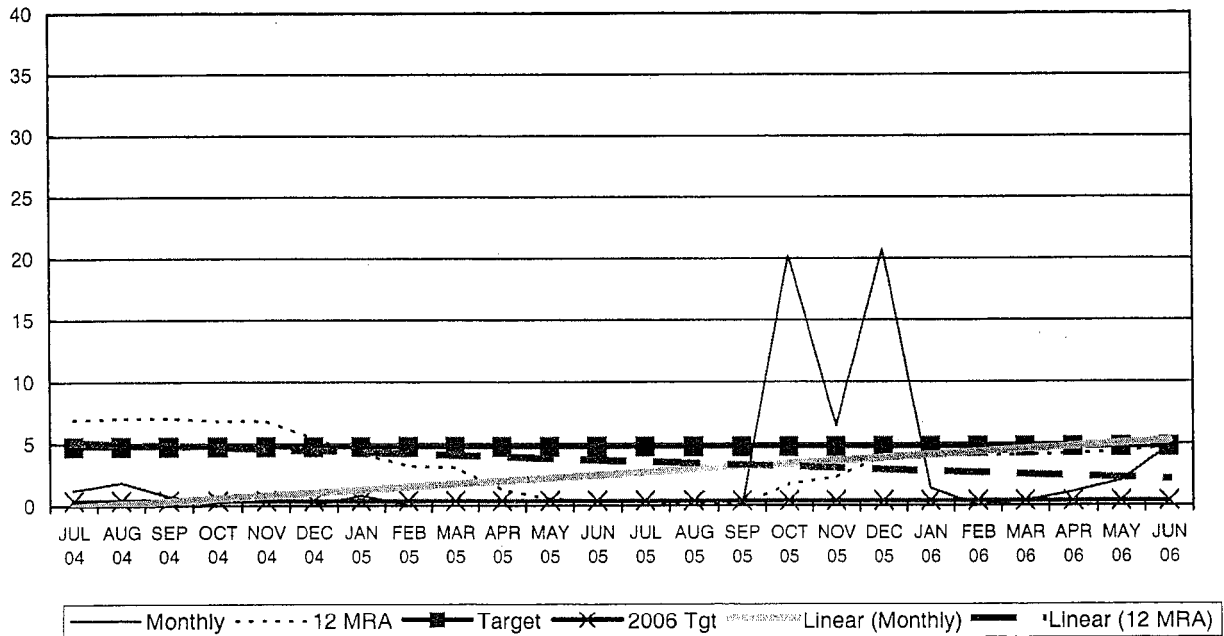


12 MRA = 12 Month Rolling Average

Big Bend Unit 4 EFOR

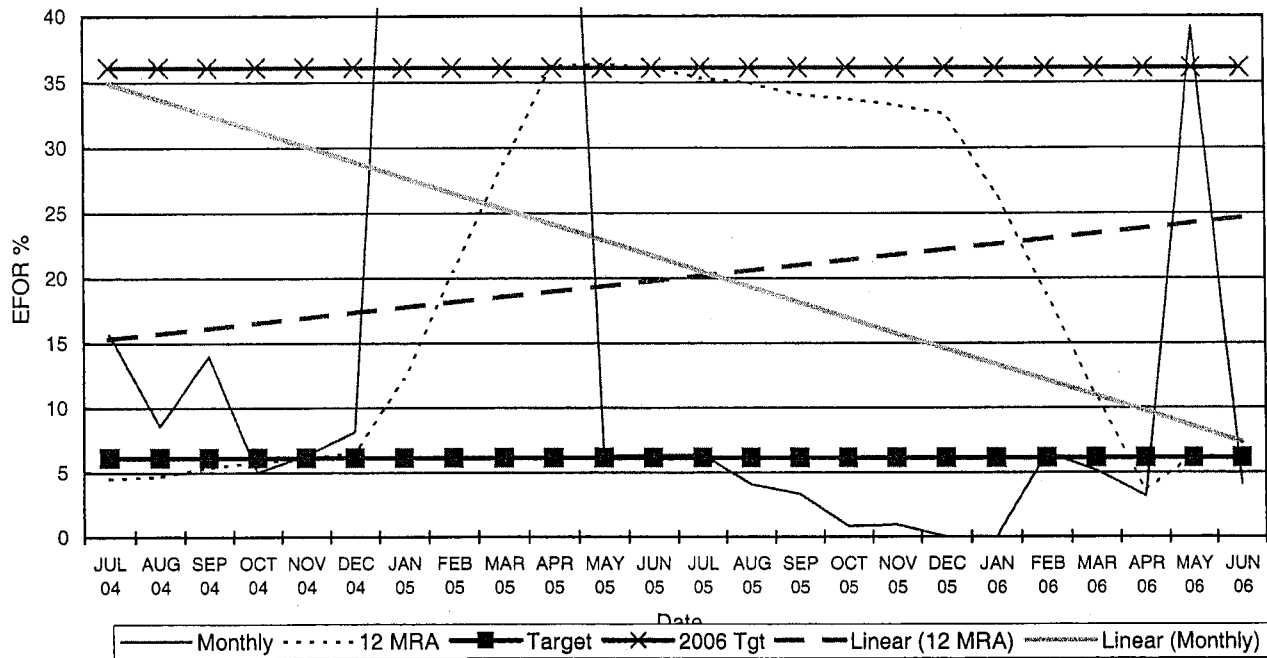


Big Bend Unit 4 EMOR

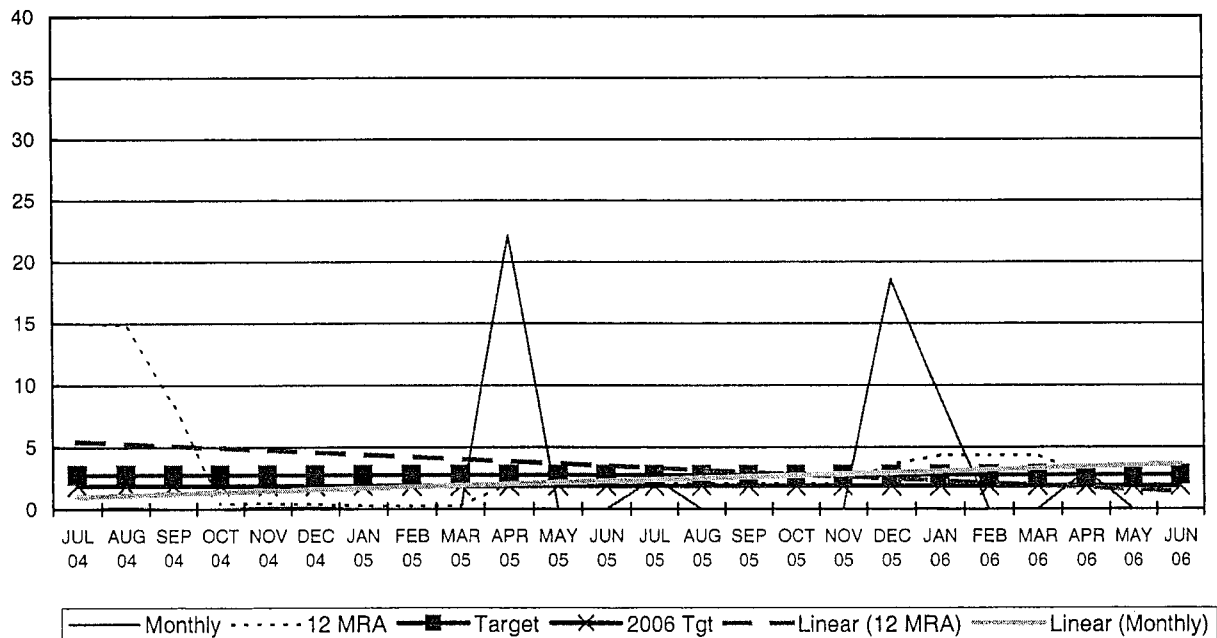


12 MRA = 12 Month Rolling Average

Polk Unit 1 EFOR

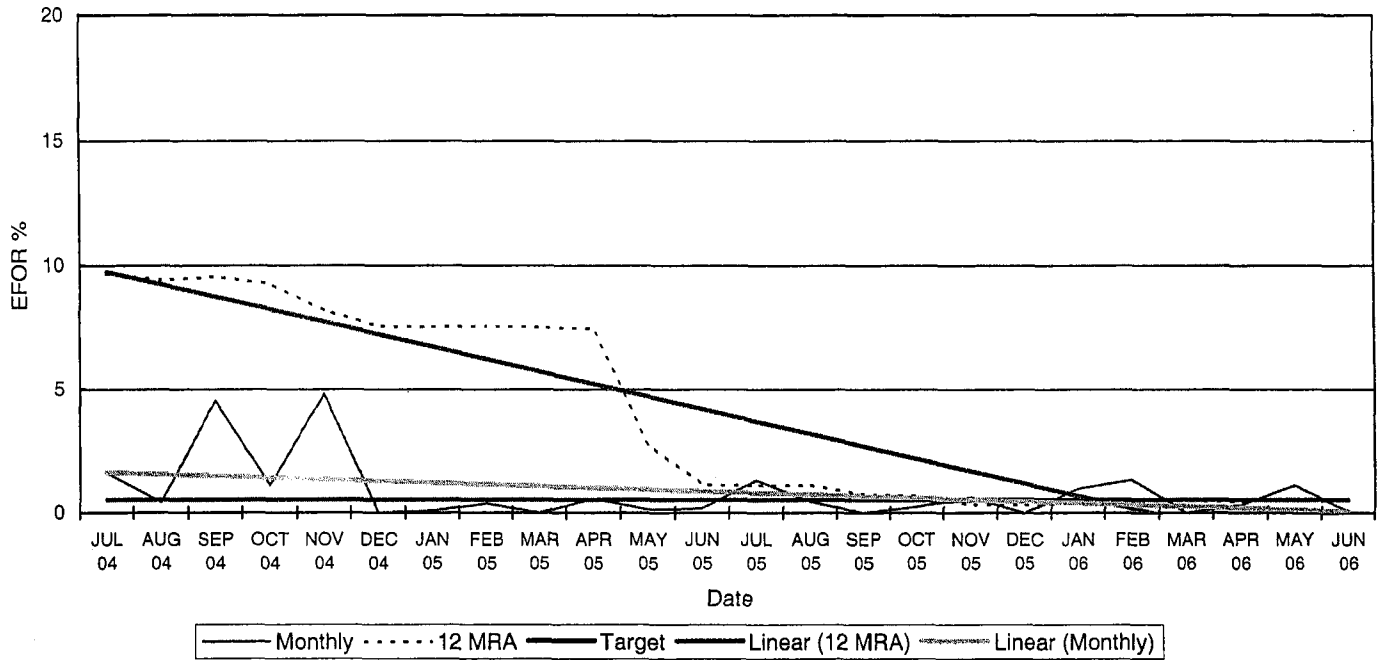


Polk Unit 1 EMOR

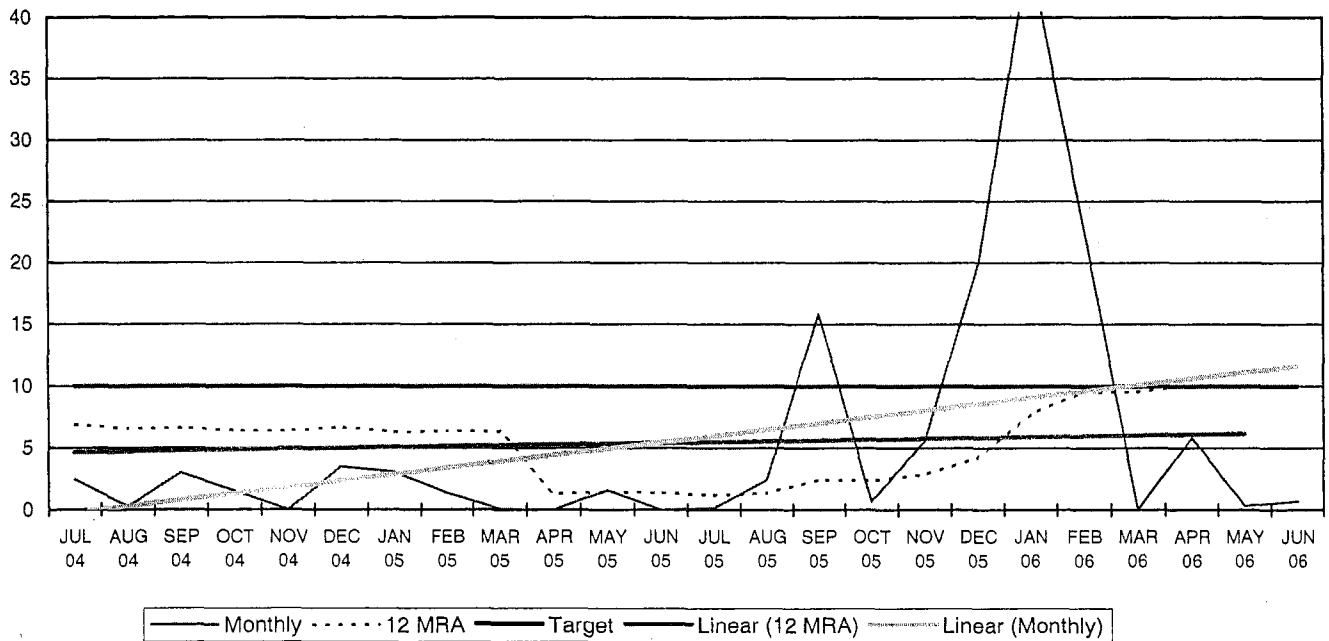


12 MRA = 12 Month Rolling Average

Bayside Unit 1 EFOR

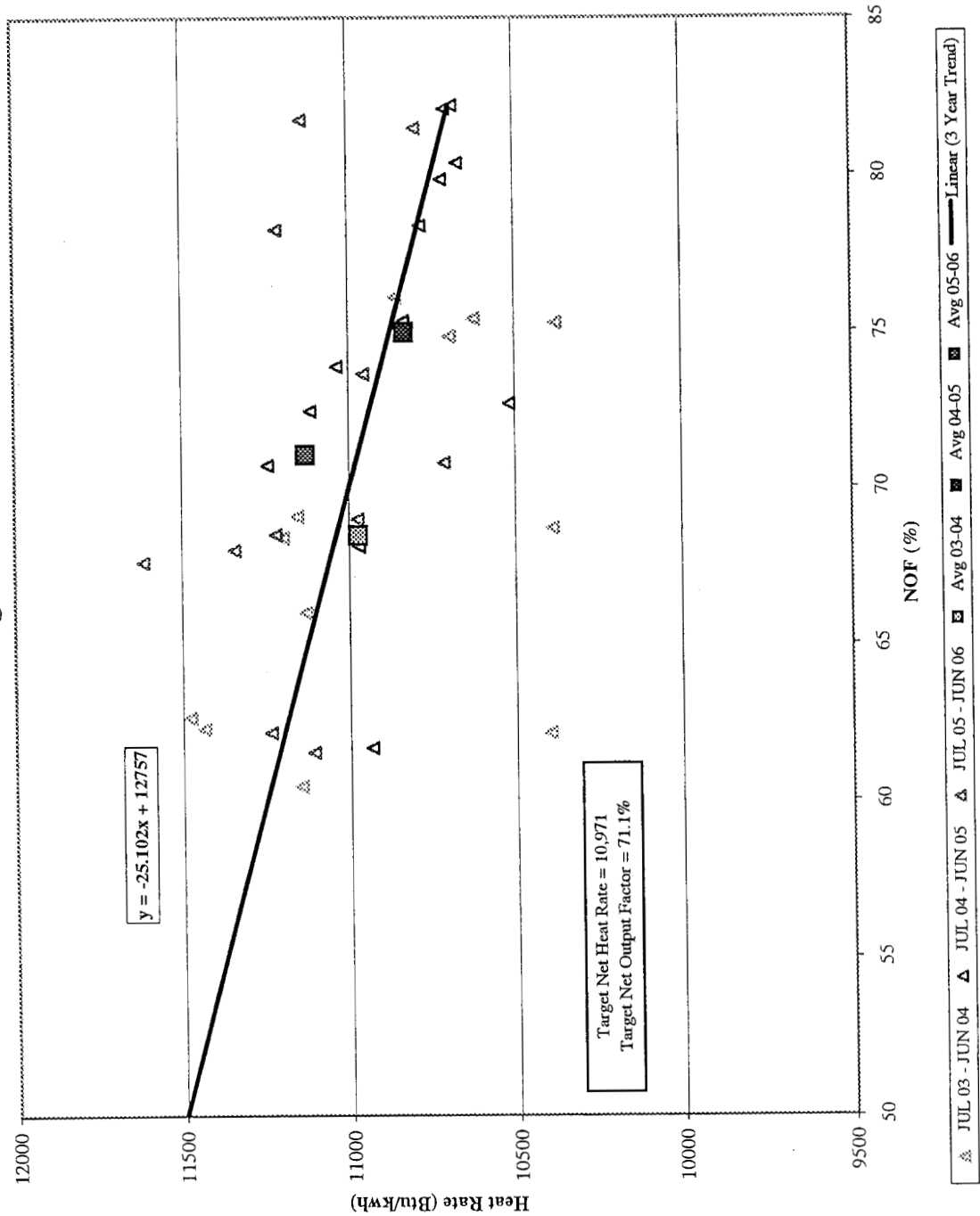


Bayside Unit 1 EMOR

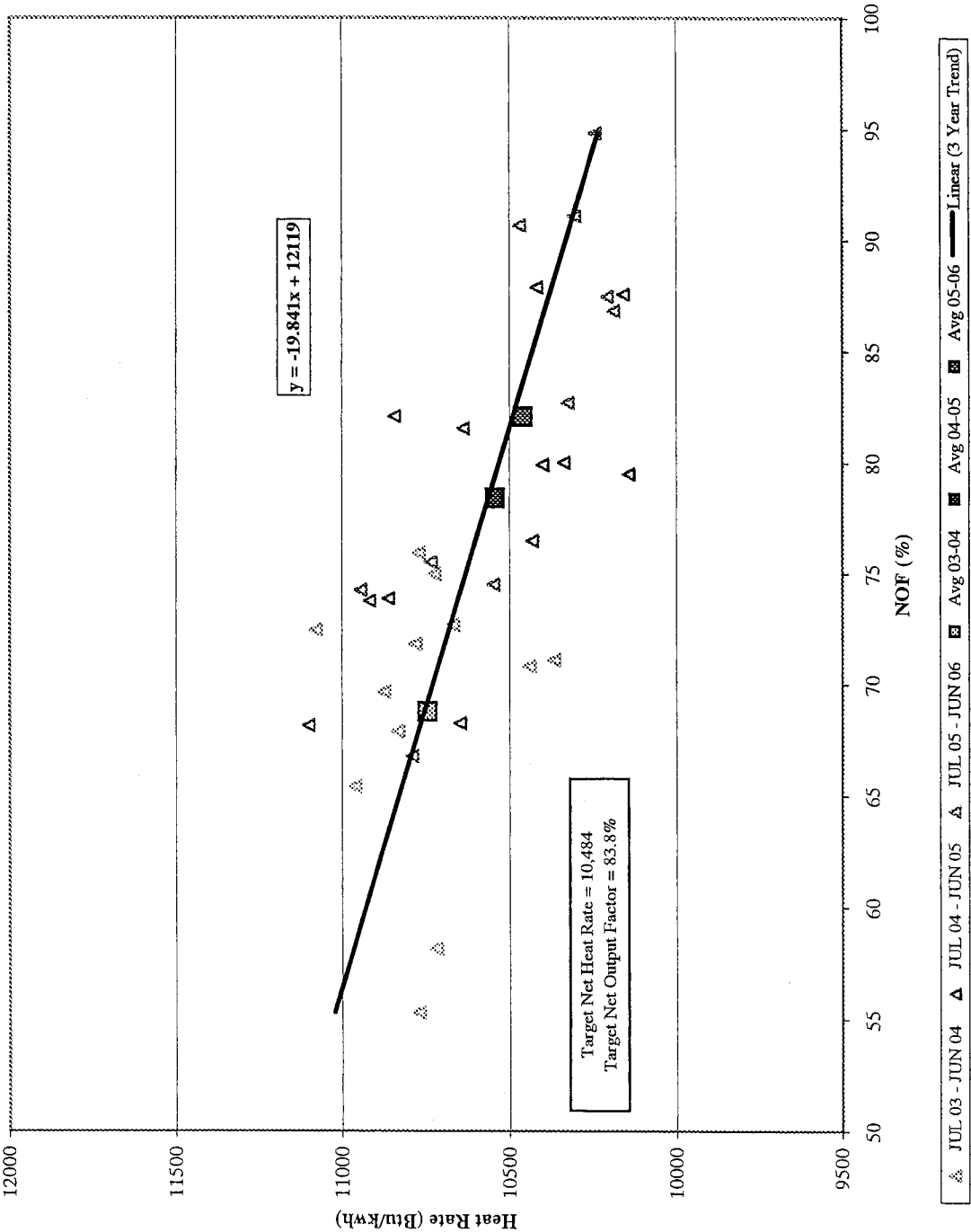


12 MRA = 12 Month Rolling Average

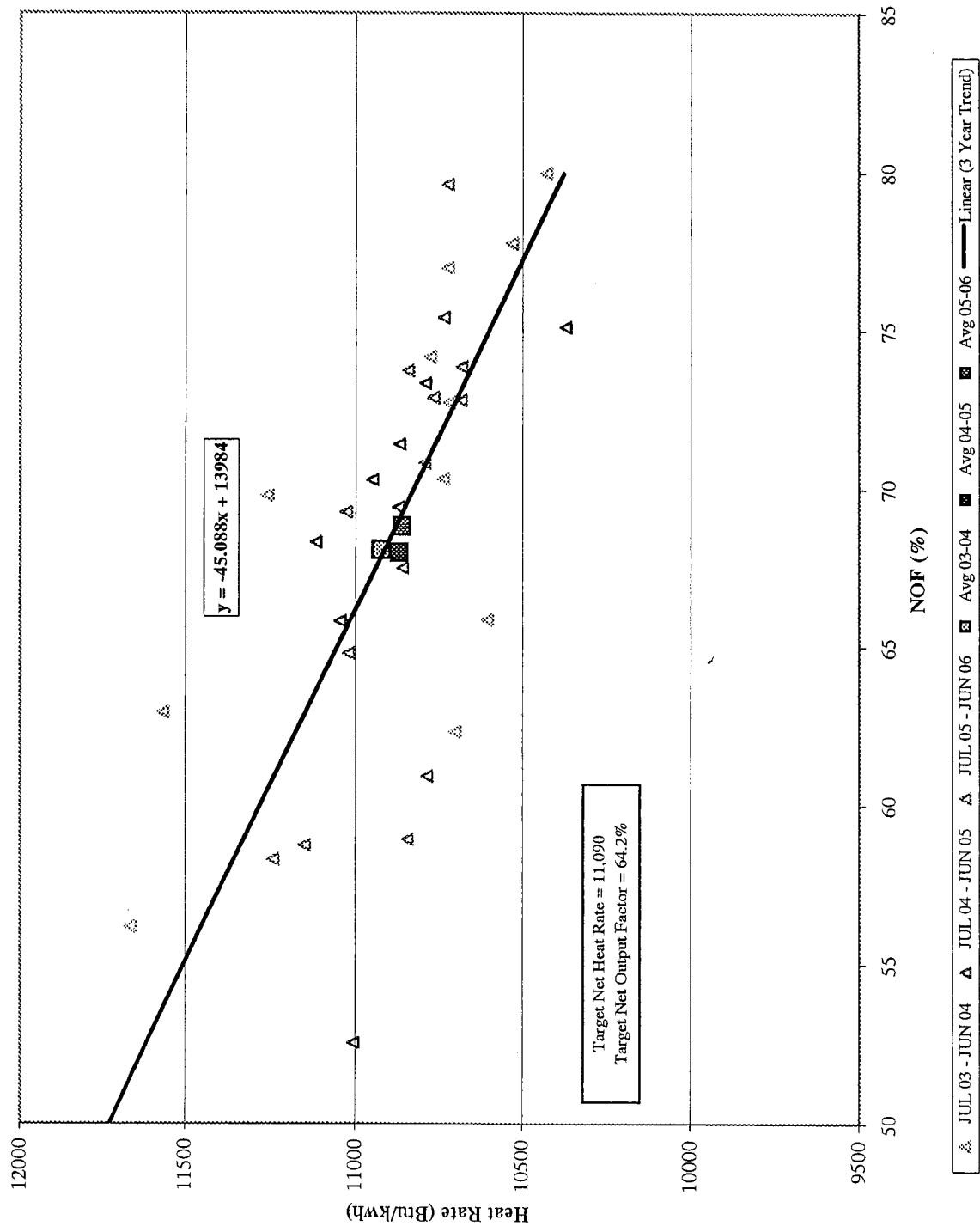
Tampa Electric Company
Heat Rate vs Net Output Factor
Big Bend Unit #1



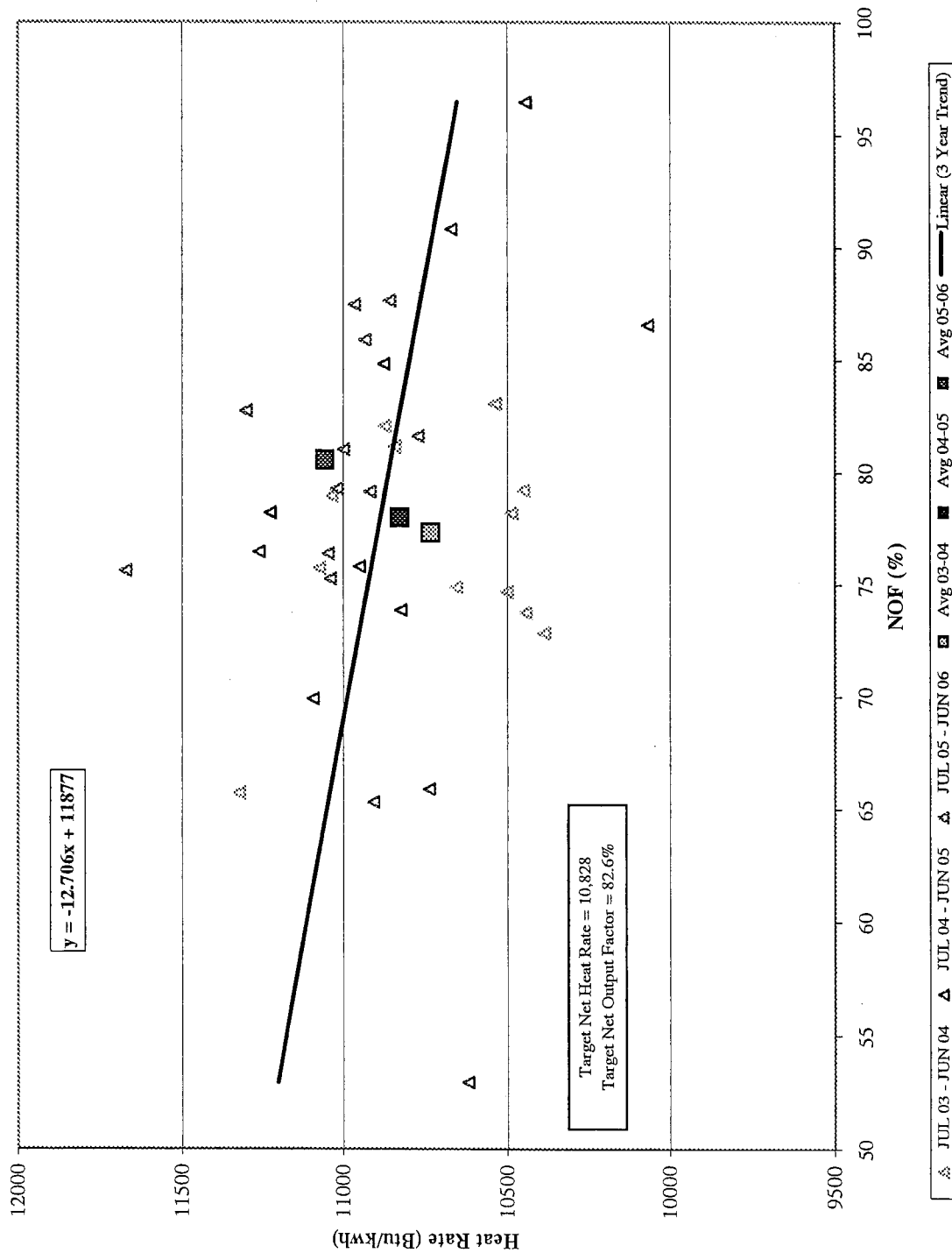
Tampa Electric Company
Heat Rate vs Net Output Factor
Big Bend Unit #2



Tampa Electric Company
Heat Rate vs Net Output Factor
Big Bend Unit #3

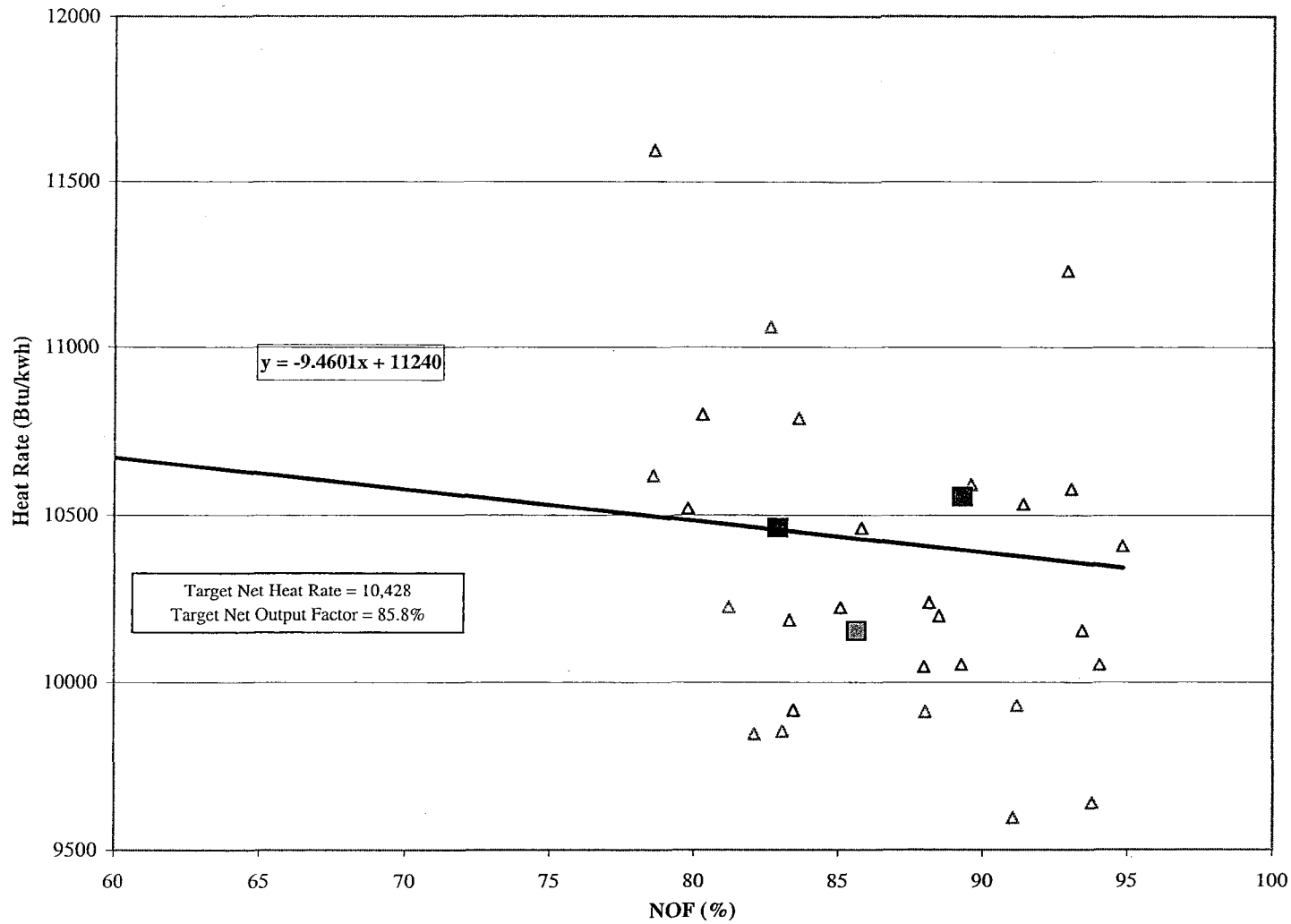


Tampa Electric Company Heat Rate vs Net Output Factor Big Bend Unit #4



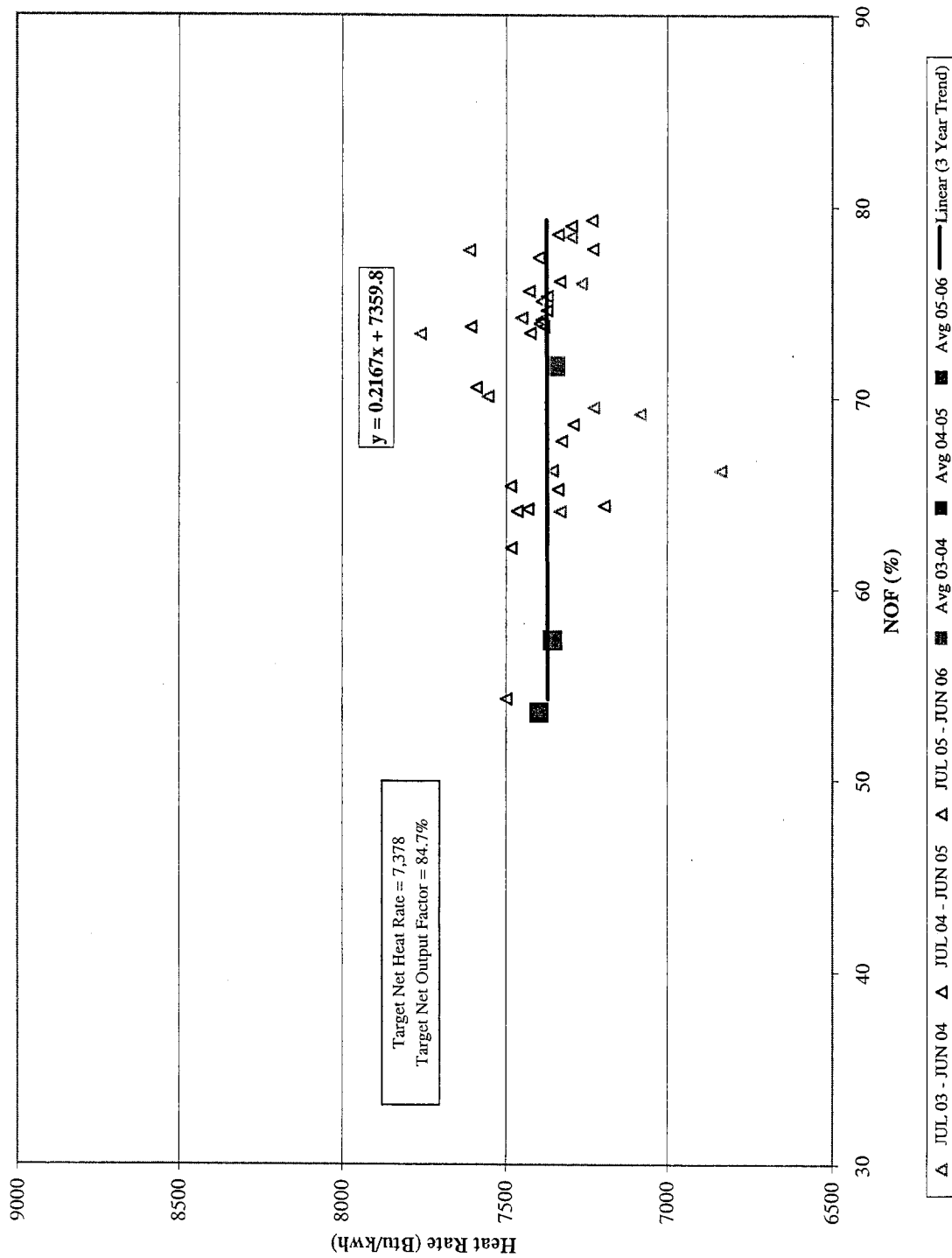
Tampa Electric Company
Heat Rate vs Net Output Factor
Polk Unit #1

53



△ JUL 03 - JUN 04 △ JUL 04 - JUN 05 △ JUL 05 - JUN 06 ▣ Avg 03-04 ■ Avg 04-05 ■ Avg 05-06 — Linear (3 Year Trend)

**Tampa Electric Company
Heat Rate vs Net Output Factor
Bayside Unit #1**



TAMPA ELECTRIC COMPANY
GENERATING UNITS IN GPIF
TABLE 4.2
JANUARY 2007 - DECEMBER 2007

<u>PLANT / UNIT</u>	<u>ANNUAL GROSS MDC (MW)</u>	<u>ANNUAL NET NDC (MW)</u>
BIG BEND 1	411.0	411.0
BIG BEND 2	391.0	391.0
BIG BEND 3	433.0	423.5
BIG BEND 4	462.0	459.5
POLK 1	260.0	257.5
BAYSIDE 1	793.0	747.5
GPIF TOTAL	<u>2750.0</u>	<u>2690.0</u>
SYSTEM TOTAL	4745.0	4562.5
% OF SYSTEM TOTAL	57.96%	58.96%

TAMPA ELECTRIC COMPANY
UNIT RATINGS
JANUARY 2007 - DECEMBER 2007

<u>PLANT / UNIT</u>	<u>ANNUAL GROSS MDC (MW)</u>	<u>ANNUAL NET NDC (MW)</u>
BIG BEND 1	411.0	411.0
BIG BEND 2	391.0	391.0
BIG BEND 3	433.0	423.5
BIG BEND 4	462.0	459.5
BIG BEND TOTAL	<u>1697.0</u>	<u>1685.0</u>
BIG BEND CT1	15.0	14.5
BIG BEND CT2	80.0	73.0
BIG BEND CT3	80.0	73.0
CT TOTAL	<u>175.0</u>	<u>160.5</u>
PHILLIPS 1	18.0	17.5
PHILLIPS 2	18.0	17.5
PHILLIPS TOTAL	<u>36.0</u>	<u>35.0</u>
POLK 1	260.0	257.5
POLK 2	184.0	172.0
POLK 3	184.0	172.0
POLK 4	184.0	172.0
POLK 5	184.0	172.0
POLK TOTAL	<u>996.0</u>	<u>945.5</u>
BAYSIDE 1	793.0	747.5
BAYSIDE 2	1048.0	989.0
BAYSIDE TOTAL	<u>1841.0</u>	<u>1736.5</u>
SYSTEM TOTAL	4745.0	4562.5

TAMPA ELECTRIC COMPANY
PERCENT GENERATION BY UNIT
JANUARY 2007 - DECEMBER 2007

PLANT	UNIT	NET OUTPUT MWH	PERCENT OF PROJECTED OUTPUT	PERCENT CUMULATIVE PROJECTED OUTPUT
BAYSIDE	2	4,305,127	23.39%	23.39%
BAYSIDE	1	3,461,453	18.81%	42.20%
BIG BEND	2	2,517,748	13.68%	55.88%
BIG BEND	1	2,256,616	12.26%	68.14%
BIG BEND	4	2,107,873	11.45%	79.59%
POLK	1	1,779,998	9.67%	89.26%
BIG BEND	3	1,748,851	9.50%	98.77%
POLK	4	100,322	0.55%	99.31%
POLK	5	55,797	0.30%	99.61%
POLK	2	35,465	0.19%	99.81%
POLK	3	18,680	0.10%	99.91%
PHILLIPS	2	9,050	0.05%	99.96%
PHILLIPS	1	7,146	0.04%	100.00%
BIG BEND CT	2	347	0.00%	100.00%
BIG BEND CT	3	282	0.00%	100.00%
BIG BEND CT	1	28	0.00%	100.00%
TOTAL GENERATION		18,404,783	100.00%	

GENERATION BY COAL UNITS: 10,411,086 MWH

GENERATION BY NATURAL GAS UNITS: 7,976,844 MWH

% GENERATION BY COAL UNITS: 56.57%

% GENERATION BY NATURAL GAS UNITS: 43.34%

GENERATION BY OIL UNITS: 16,853 MWH

GENERATION BY GPIF UNITS: 13,872,539 MWH

% GENERATION BY OIL UNITS: 0.09%

% GENERATION BY GPIF UNITS: 75.37%

EXHIBIT TO THE TESTIMONY OF
WILLIAM A. SMOTHERMAN

GENERATING PERFORMANCE INCENTIVE FACTOR
JANUARY 2007 - DECEMBER 2007

DOCUMENT NO. 2

SUMMARY OF GPIF TARGETS

TAMPA ELECTRIC COMPANY
SUMMARY OF GPIF TARGETS
JANUARY 2007 - DECEMBER 2007

Unit	Availability			Net
	EAF	POF	EUOF	Heat Rate
Big Bend 1 ¹	60.7	3.8	35.5	10,971
Big Bend 2 ²	76.5	5.8	17.7	10,484
Big Bend 3 ³	57.4	8.5	34.2	11,090
Big Bend 4 ⁴	59.5	24.4	16.1	10,828
Polk 1 ⁵	88.4	3.3	8.4	10,428
Bayside 1 ⁶	81.0	9.6	9.4	7,378

¹ Original Sheet 8.601.06E, Page 13

² Original Sheet 8.601.06E, Page 14

³ Original Sheet 8.601.06E, Page 15

⁴ Original Sheet 8.601.06E, Page 16

⁵ Original Sheet 8.601.06E, Page 17

⁶ Original Sheet 8.601.05E, Page 18