

CONFIDENTIAL

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

080001-EI

IN RE: Fuel and purchased power cost
recovery clause and generating performance
incentive factor

10-27-08
DECLASSIFIED

Docket No.: 070001-EI

Date: March 1, 2007

REQUEST FOR CONFIDENTIAL CLASSIFICATION

EXHIBIT "A"

Provided to the Division of Records and Reporting
under separate cover as confidential information

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DOCUMENT NUMBER-DATE

01921 MAR-15

FPSC-COMMISSION CLERK

GULF POWER COMPANY
2006 CAPACITY CONTRACTS

SCHEDULE CCA-4

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	U	V	W	X	Y	Z	AA	BB	CC	
1	Gulf Power Company																													
2	2006 Capacity Contracts																													
3																														
4																														
5	Contract/Counterparty																													
6		Start	End(1)																											
7	Southern Intercompany Interchange	2/18/2000	5 Yr Notice																											
8	Alabama Electric Cooperative	1/1/2006	-																											
9	Cargill Power Markets, LLC	4/1/2006	-																											
10	Eagle Energy Partners	3/1/2006	-																											
11	South Carolina PSA	9/1/2003	-																											
12	South Carolina Electric & Gas	3/1/2006	-																											
13	Split Rock Energy LLC	4/1/2006	-																											
14	The Electric Authority	8/1/2006	-																											
15	Westar Energy, Inc	10/1/2006	-																											
16	Calpine Power Services	Varies	-																											
17	Cogentrix	8/5/2003	-																											
18	Coral Power, LLC	5/15/2003	-																											
19	Exelon Power Team	5/1/2001	-																											
20	FP&L Energy Power Marketing	6/1/2003	-																											
21	KGEN, LLC	5/1/2005	-																											
22	Progress Energy	Varies	-																											
23	West Georgia Generating Co., LP	5/11/2000	-																											
24	Williams Energy Power Marketing	5/1/2002	-																											

(1) Unless otherwise noted, contract remains effective unless terminated upon 30 days prior written notice.

Contract	January		February		March		April		May		June		July		August		September		October		November		December		Total \$		
	MW	\$	MW	\$	MW	\$	MW	\$	MW	\$	MW	\$	MW	\$	MW	\$	MW	\$	MW	\$	MW	\$	MW	\$			
Southern Intercompany Interchange	610.0	1,720,415	482.1	468,836	542.5	627,491	246.2	115,987	223.2	670,755	613.5	3,764,146	484.9	8,539,689	570.1	9,624,303	490.5	3,689,926	684.4	363,621	493.6	249,838	521.1	264,920	30,099,927		
Alabama Electric Cooperative	(10.8)	(27,526)	(7.1)	(19,417)	(7.1)	(19,417)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	(10.4)	(6,895)	(10.4)	(14,551)	(7.0)	(21,239)	(109,045)	
Cargill Power Markets, LLC (1)	0.0	0.0	0.0	0.0	0.0	14.2	(4,298)	14.2	(4,298)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	(8,596)	
Eagle Energy Partners	0.0	0.0	0.0	(3.5)	(438)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	(438)	
South Carolina PSA	(3.5)	(3,530)	(3.5)	(3,530)	(3.5)	(3,530)	(3.5)	(3,530)	(3.5)	(3,480)	(3.5)	(3,480)	(3.5)	(3,480)	(3.5)	(3,480)	(3.5)	(3,454)	(3.5)	(3,454)	(3.5)	(3,454)	(3.5)	(3,454)	(3.5)	(41,856)	
South Carolina Electric & Gas	0.0	0.0	0.0	(7.2)	(748)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	(7.0)	(1,016)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	(1,762)	
Split Rock Energy LLC (1)	0.0	0.0	0.0	0.0	0.0	7.1	(2,966)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	(1,713)	0.0	0.0	0.0	0.0	(4,679)	
The Electric Authority	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	(3.5)	(70)	0.0	0.0	0.0	0.0	0.0	0.0	(3.5)	(345)	(415)		
Westar Energy, Inc	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	(10.4)	(7,425)	(7.0)	(14,850)	(7.0)	(14,850)	(37,125)
Calpine Power Services (2)	0.0	(106)	0.0	(106)	0.0	(106)	0.0	(106)	0.0	(106)	0.0	(105)	0.0	(105)	0.0	(105)	0.0	(103)	0.0	(103)	0.0	(103)	0.0	(103)	0.0	(1,256)	
Cogentrix (2)	0.0	(53)	0.0	(53)	0.0	(53)	0.0	(53)	0.0	(52)	0.0	(52)	0.0	(52)	0.0	(52)	0.0	(52)	0.0	(52)	0.0	(52)	0.0	(52)	0.0	(628)	
Coral Power, LLC (2)	0.0	(53)	0.0	(53)	0.0	(53)	0.0	(53)	0.0	(52)	0.0	(52)	0.0	(52)	0.0	(52)	0.0	(52)	0.0	(52)	0.0	(52)	0.0	(52)	0.0	(628)	
Exelon Power Team (2)	0.0	(53)	0.0	(53)	0.0	(53)	0.0	(53)	0.0	(52)	0.0	(52)	0.0	(52)	0.0	(52)	0.0	(52)	0.0	(52)	0.0	(52)	0.0	(52)	0.0	(628)	
FP&L Energy Power Marketing (1)	0.0	(53)	0.0	(53)	0.0	(53)	0.0	(53)	0.0	(52)	0.0	(52)	0.0	(52)	0.0	(52)	0.0	(52)	0.0	(52)	0.0	(52)	0.0	(52)	0.0	(628)	
KGEN, LLC (2)	0.0	(194)	0.0	(194)	0.0	(194)	0.0	(194)	0.0	(191)	0.0	(191)	0.0	(191)	0.0	(191)	0.0	(190)	0.0	(190)	0.0	(190)	0.0	(190)	0.0	(2,300)	
Progress Energy (2)	0.0	(106)	0.0	(106)	0.0	(106)	0.0	(106)	0.0	(105)	0.0	(105)	0.0	(105)	0.0	(104)	0.0	(103)	0.0	(103)	0.0	(103)	0.0	(103)	0.0	(1,308)	
West Georgia Generating Co., LP (2)	0.0	(53)	0.0	(53)	0.0	(53)	0.0	(53)	0.0	(52)	0.0	(52)	0.0	(52)	0.0	(52)	0.0	(52)	0.0	(52)	0.0	(52)	0.0	(52)	0.0	(628)	
Williams Energy Power Marketing (2)	0.0	(53)	0.0	(53)	0.0	(53)	0.0	(53)	0.0	(52)	0.0	(52)	0.0	(52)	0.0	(52)	0.0	(52)	0.0	(52)	0.0	(52)	0.0	(52)	0.0	(628)	
Total		1,688,635		445,165		602,836		104,416		662,264		3,759,953		8,534,480		9,620,041		3,685,764		343,426		216,275		224,324		29,887,379	

(1) Put options sold to counterparty
(2) Generator Balancing Service provides no capacity scheduling entitlements.

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