

AUSLEY & McMULLEN

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(850) 224-9115 FAX (850) 222-7560

May 15, 2007

HAND DELIVERED

Ms. Ann Cole
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

ORIGINAL

RECEIVED - FPSC

07 MAY 15 PM 3:26

COMMISSION
CLERK

090001-EI

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor
FPSC Docket No. 070001-EI

REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT
(CONFIDENTIAL DOCUMENTS ATTACHED)

Dear Ms. Cole:

We submit herewith a single confidential set of Tampa Electric Company's highlighted 423 Forms for the month of March 2007 and request specified confidential treatment of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b). Our request is made pursuant to Section 366.093, Fla. Stat., for the reasons detailed in the document entitled "Tampa Electric Company's Request for Specified Confidential Treatment", which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted in yellow.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

James D. Beasley
James D. Beasley
5/15/09
DECLASSIFIED

JDB/pp
Enclosures

cc: All Parties of Record (w/o enc.)

RECEIVED & FILED
[Signature]
FPSC-BUREAU OF RECORDS

CONFIDENTIAL

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DOCUMENT NUMBER-DATE

04026 MAY 15 07

FPSC-COMMISSION CLERK

CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: March Year: 2007
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
Jeffrey Chronister, Assistant Controller

5. Date Completed: May 15, 2007

DECLASSIFIED

DOCUMENT NUMBER - DATE
04026 MAY 15 06
FPSC-COMMISSION CLERK

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	3/13/2007	F02	*	*	177.98	\$85.11
2.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	3/14/2007	F02	*	*	1,602.21	\$84.27
3.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	3/17/2007	F02	*	*	712.26	\$82.34
4.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	3/18/2007	F02	*	*	1,780.86	\$82.34
5.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	3/19/2007	F02	*	*	2,493.57	\$84.41
6.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	3/20/2007	F02	*	*	2,137.21	\$82.74
7.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	3/26/2007	F02	*	*	356.24	\$89.56
8.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	3/27/2007	F02	*	*	1,411.00	\$86.05
9.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	3/29/2007	F02	*	*	2,847.55	\$90.30
10.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	3/30/2007	F02	*	*	355.90	\$91.75
11.	Polk	Transmontaigne	Manatee	MTC	Polk	3/20/2007	F02	*	*	534.31	\$83.34
12.	Polk	Transmontaigne	Manatee	MTC	Polk	3/21/2007	F02	*	*	1,780.83	\$83.48
13.	Polk	Transmontaigne	Manatee	MTC	Polk	3/22/2007	F02	*	*	2,138.42	\$84.72
14.	Polk	Transmontaigne	Manatee	MTC	Polk	3/23/2007	F02	*	*	1,603.36	\$84.85
15.	Polk	Transmontaigne	Manatee	MTC	Polk	3/24/2007	F02	*	*	1,068.86	\$84.85
16.	Polk	Transmontaigne	Manatee	MTC	Polk	3/26/2007	F02	*	*	1,602.98	\$90.16
17.	Polk	Transmontaigne	Manatee	MTC	Polk	3/27/2007	F02	*	*	178.05	\$86.65
18.	Polk	Transmontaigne	Manatee	MTC	Polk	3/28/2007	F02	*	*	1,779.36	\$89.57

* No analysis taken
FPSC FORM 423-1 (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: March Year: 2007

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

4. Signature of Official Submitting Report: 
 Jeffrey Chronister, Assistant Controller

5. Date Completed: May 15, 2007

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Big Bend	Transmontaigne	Big Bend	3/13/2007	F02	177.98	\$85.11	15,147.39	\$0.00	15,147.39	\$85.11	\$0.00	\$85.11	\$0.00	\$0.00	\$0.00	\$85.11
2.	Big Bend	Transmontaigne	Big Bend	3/14/2007	F02	1,602.21	\$84.27	135,016.90	\$0.00	135,016.90	\$84.27	\$0.00	\$84.27	\$0.00	\$0.00	\$0.00	\$84.27
3.	Big Bend	Transmontaigne	Big Bend	3/17/2007	F02	712.26	\$82.34	58,645.45	\$0.00	58,645.45	\$82.34	\$0.00	\$82.34	\$0.00	\$0.00	\$0.00	\$82.34
4.	Big Bend	Transmontaigne	Big Bend	3/18/2007	F02	1,780.86	\$82.34	146,630.32	\$0.00	146,630.32	\$82.34	\$0.00	\$82.34	\$0.00	\$0.00	\$0.00	\$82.34
5.	Big Bend	Transmontaigne	Big Bend	3/19/2007	F02	2,493.57	\$84.41	210,493.13	\$0.00	210,493.13	\$84.41	\$0.00	\$84.41	\$0.00	\$0.00	\$0.00	\$84.41
6.	Big Bend	Transmontaigne	Big Bend	3/20/2007	F02	2,137.21	\$82.74	176,824.32	\$0.00	176,824.32	\$82.74	\$0.00	\$82.74	\$0.00	\$0.00	\$0.00	\$82.74
7.	Big Bend	Transmontaigne	Big Bend	3/26/2007	F02	356.24	\$89.56	31,905.02	\$0.00	31,905.02	\$89.56	\$0.00	\$89.56	\$0.00	\$0.00	\$0.00	\$89.56
8.	Big Bend	Transmontaigne	Big Bend	3/27/2007	F02	1,411.00	\$86.05	121,422.14	\$0.00	121,422.14	\$86.05	\$0.00	\$86.05	\$0.00	\$0.00	\$0.00	\$86.05
9.	Big Bend	Transmontaigne	Big Bend	3/29/2007	F02	2,847.55	\$90.30	257,122.17	\$0.00	257,122.17	\$90.30	\$0.00	\$90.30	\$0.00	\$0.00	\$0.00	\$90.30
10.	Big Bend	Transmontaigne	Big Bend	3/30/2007	F02	355.90	\$91.75	32,652.44	\$0.00	32,652.44	\$91.75	\$0.00	\$91.75	\$0.00	\$0.00	\$0.00	\$91.75
11.	Polk	Transmontaigne	Polk	3/20/2007	F02	534.31	\$83.34	44,527.50	\$0.00	44,527.50	\$83.34	\$0.00	\$83.34	\$0.00	\$0.00	\$0.00	\$83.34
12.	Polk	Transmontaigne	Polk	3/21/2007	F02	1,780.83	\$83.48	148,670.24	\$0.00	148,670.24	\$83.48	\$0.00	\$83.48	\$0.00	\$0.00	\$0.00	\$83.48
13.	Polk	Transmontaigne	Polk	3/22/2007	F02	2,138.42	\$84.72	181,169.05	\$0.00	181,169.05	\$84.72	\$0.00	\$84.72	\$0.00	\$0.00	\$0.00	\$84.72
14.	Polk	Transmontaigne	Polk	3/23/2007	F02	1,603.36	\$84.85	136,042.59	\$0.00	136,042.59	\$84.85	\$0.00	\$84.85	\$0.00	\$0.00	\$0.00	\$84.85
15.	Polk	Transmontaigne	Polk	3/24/2007	F02	1,068.86	\$84.85	90,691.00	\$0.00	90,691.00	\$84.85	\$0.00	\$84.85	\$0.00	\$0.00	\$0.00	\$84.85
16.	Polk	Transmontaigne	Polk	3/26/2007	F02	1,602.98	\$90.16	144,526.85	\$0.00	144,526.85	\$90.16	\$0.00	\$90.16	\$0.00	\$0.00	\$0.00	\$90.16
17.	Polk	Transmontaigne	Polk	3/27/2007	F02	178.05	\$86.65	15,428.65	\$0.00	15,428.65	\$86.65	\$0.00	\$86.65	\$0.00	\$0.00	\$0.00	\$86.65
18.	Polk	Transmontaigne	Polk	3/28/2007	F02	1,779.36	\$89.57	159,383.41	\$0.00	159,383.41	\$89.57	\$0.00	\$89.57	\$0.00	\$0.00	\$0.00	\$89.57

* No analysis Taken
 FPSC FORM 423-1(a) (2/87)


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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: March Year. 2007
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

4. Signature of Official Submitting Report: 
 Jeffrey Chronister, Assistant Controller

5. Date Completed: May 15, 2007

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (\$/Bbls) (k)	Reason for Revision (l)
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None.

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: March Year: 2007

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: May 15, 2007

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Alliance Coal	10,IL,193	LTC	RB	46,824.40	\$38.33	\$10.47	\$48.80	3.06	11,898	7.34	11.21
2.	Coal Sales	10,IL,157	LTC	RB	26,003.31	\$30.94	\$10.75	\$41.69	2.91	11,135	8.23	13.18
3.	Dodge Hill Mining	9,KY,225	LTC	RB	46,180.10	\$43.22	\$10.08	\$53.30	2.52	12,710	8.80	6.71
4.	Synthetic American Fuel	10, IL,165	LTC	RB	164,934.70	\$31.82	\$10.15	\$41.97	2.91	12,047	9.04	9.36
5.	American Coal	10,IL,165	S	RB	23,728.11	\$45.00	\$8.91	\$53.91	1.02	12,100	6.01	12.36
6.	Dodge Hill Mining	9,KY,225	LTC	RB	47,431.80	\$43.72	\$10.08	\$53.80	2.55	12,610	9.34	6.65
7.	Knight Hawk	10,IL,77&145	LTC	RB	34,402.28	\$29.94	\$10.83	\$40.77	3.27	11,163	9.16	12.18
8.	Alley - Cassetty	N/A	S	N/A	650.00	\$35.00	\$0.00	\$35.00	2.50	11,806	7.78	11.52
9.	SMCC	9, KY, 233	S	RB	39,043.60	\$32.00	\$11.88	\$43.88	2.85	11,626	10.33	10.18
10.	Phoenix	9,KY,177	S	RB	9,682.50	\$25.50	\$12.44	\$37.94	3.72	11,332	11.93	9.95
11.	Phoenix	9,KY,177	S	RB	19,342.40	\$32.00	\$12.44	\$44.44	3.07	11,422	10.49	10.77
12.	Alliance Coal	9,KY,107	LTC	RB	35,225.60	\$38.33	\$9.84	\$48.17	3.06	11,898	7.34	11.21
13.	CMC-Columbia	45, Columbia, 999	LTC	OB	31,479.00	\$52.10	\$1.55	\$53.65	0.70	10,583	12.61	12.97

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

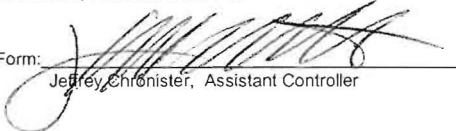
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: March Year: 2007
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

6. Date Completed: May 15, 2007

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Alliance Coal	10,IL,193	LTC	46,824.40	N/A	\$0.00	\$37.95	\$0.38	\$38.33	\$0.00	\$38.33
2.	Coal Sales	10,IL,157	LTC	26,003.31	N/A	\$0.00	\$30.94	\$0.00	\$30.94	\$0.00	\$30.94
3.	Dodge Hill Mining	9,KY,225	LTC	46,180.10	N/A	\$0.00	\$42.65	\$0.57	\$43.22	\$0.00	\$43.22
4.	Synthetic American Fuel	10, IL,165	LTC	164,934.70	N/A	\$0.00	\$31.92	(\$0.10)	\$31.82	\$0.00	\$31.82
5.	American Coal	10,IL,165	S	23,728.11	N/A	\$0.00	\$45.00	\$0.00	\$45.00	\$0.00	\$45.00
6.	Dodge Hill Mining	9,KY,225	LTC	47,431.80	N/A	\$0.00	\$43.15	\$0.57	\$43.72	\$0.00	\$43.72
7.	Knight Hawk	10,IL,77&145	LTC	34,402.28	N/A	\$0.00	\$29.94	\$0.00	\$29.94	\$0.00	\$29.94
8.	Alley - Cassetty	N/A	S	650.00	N/A	\$0.00	\$35.00	\$0.00	\$35.00	\$0.00	\$35.00
9.	SMCC	9, KY, 233	S	39,043.60	N/A	\$0.00	\$32.00	\$0.00	\$32.00	\$0.00	\$32.00
10.	Phoenix	9,KY,177	S	9,682.50	N/A	\$0.00	\$25.50	\$0.00	\$25.50	\$0.00	\$25.50
11.	Phoenix	9,KY,177	S	19,342.40	N/A	\$0.00	\$32.00	\$0.00	\$32.00	\$0.00	\$32.00
12.	Alliance Coal	9,KY,107	LTC	35,225.60	N/A	\$0.00	\$37.95	\$0.38	\$38.33	\$0.00	\$38.33
13.	CMC-Columbia	45, Columbia, 999	LTC	31,479.00	N/A	\$0.00	\$52.10	\$0.00	\$52.10	\$0.00	\$52.10

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.
 (2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: March Year: 2007

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5. Signature of Official Submitting Form:  Jeffrey Chronister, Assistant Controller

6. Date Completed: May 15, 2007

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
1.	Alliance Coal	10,IL,193	White Cnty., IL	RB	46,824.40	\$38.33	\$0.00	\$0.00	\$0.00	\$10.47	\$0.00	\$0.00	\$0.00	\$0.00	\$10.47	\$48.80
2.	Coal Sales	10,IL,157	Randolph Cnty., IL	RB	26,003.31	\$30.94	\$0.00	\$0.00	\$0.00	\$10.75	\$0.00	\$0.00	\$0.00	\$0.00	\$10.75	\$41.69
3.	Dodge Hill Mining	9,KY,225	Union Cnty., KY	RB	46,180.10	\$43.22	\$0.00	\$0.00	\$0.00	\$10.08	\$0.00	\$0.00	\$0.00	\$0.00	\$10.08	\$53.30
4.	Synthetic American Fuel	10, IL,165	Saline Cnty., IL	RB	164,934.70	\$31.82	\$0.00	\$0.00	\$0.00	\$10.15	\$0.00	\$0.00	\$0.00	\$0.00	\$10.15	\$41.97
5.	American Coal	10,IL,165	Saline Cnty., IL	RB	23,728.11	\$45.00	\$0.00	\$0.00	\$0.00	\$8.91	\$0.00	\$0.00	\$0.00	\$0.00	\$8.91	\$53.91
6.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	47,431.80	\$43.72	\$0.00	\$0.00	\$0.00	\$10.08	\$0.00	\$0.00	\$0.00	\$0.00	\$10.08	\$53.80
7.	Knight Hawk	10,IL,77&145	Jackson & Perry Cnty., IL	RB	34,402.28	\$29.94	\$0.00	\$0.00	\$0.00	\$10.83	\$0.00	\$0.00	\$0.00	\$0.00	\$10.83	\$40.77
8.	Alley - Cassetty	N/A	N/A	N/A	650.00	\$35.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$35.00
9.	SMCC	9, KY, 233	Webster Cnty., KY	RB	39,043.60	\$32.00	\$0.00	\$0.00	\$0.00	\$11.88	\$0.00	\$0.00	\$0.00	\$0.00	\$11.88	\$43.88
10.	Phoenix	9,KY,177	Muhlenberg Cnty., KY	RB	9,682.50	\$25.50	\$0.00	\$0.00	\$0.00	\$12.44	\$0.00	\$0.00	\$0.00	\$0.00	\$12.44	\$37.94
11.	Phoenix	9,KY,177	Muhlenberg Cnty., KY	RB	19,342.40	\$32.00	\$0.00	\$0.00	\$0.00	\$12.44	\$0.00	\$0.00	\$0.00	\$0.00	\$12.44	\$44.44
12.	Alliance Coal	9,KY,107	Hopkins Cnty., IL	RB	35,225.60	\$38.33	\$0.00	\$0.00	\$0.00	\$9.84	\$0.00	\$0.00	\$0.00	\$0.00	\$9.84	\$48.17
13.	CMC-Columbia	45, Columbia, 999	N/A	OB	31,479.00	\$52.10	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1.55	\$1.55	\$53.65

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

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FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: March Year: 2007
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: May 15, 2007

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	342,261.00	\$46.40	\$12.13	\$58.53	2.73	11,784	8.79	10.53

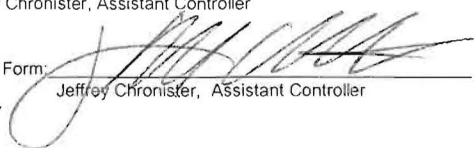
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: March Year: 2007
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

6. Date Completed: May 15, 2007

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust-ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	342,261.00	N/A	\$0.00	\$46.40	\$0.00	\$46.40	\$0.00	\$46.40

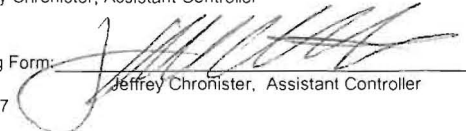
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: March Year: 2007
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

6. Date Completed: May 15, 2007

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges			Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Transfer Facility	N/A	Davant, La.	OB	342,261.00	\$46.40	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$12.13	\$0.00	\$0.00	\$12.13	\$58.53

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(1) The Ocean Barge Rate (\$/Ton) reported in column (m) includes terminal charges incurred at TECO Bulk Terminal and ocean shipping charges.

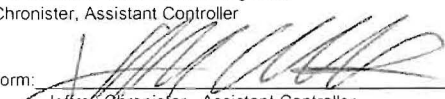
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**** SPECIFIED CONFIDENTIAL ****

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: March Year: 2007
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6 Date Completed: May 15, 2007

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	SSM Petcoke	N/A	S	RB	26,294.03	\$43.52	\$3.75	\$47.27	4.81	14,107	0.29	7.09

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

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** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(a)

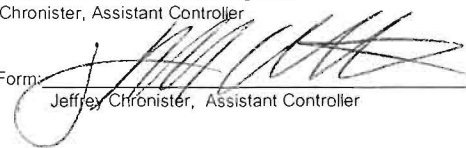
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: March Year: 2007

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: May 15, 2007

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	SSM Petcoke	N/A	S	26,294.03	N/A	\$0.00	\$43.52	\$0.00	\$43.52	\$0.00	\$43.52

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(a) (2/87)

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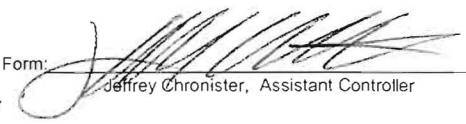
**** SPECIFIED CONFIDENTIAL ****

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: March Year: 2007
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: May 15, 2007

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Rail Charges				Waterborne Charges				Total Transportation Charges (p)	Delivered Price Facility (q)	
						(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1.	SSM Petcoke	N/A	Davant, La.	RB	26,294.03	\$43.52	\$0.00	\$0.00	\$0.00	\$3.75	\$0.00	\$0.00	\$0.00	\$0.00	\$3.75	\$47.27

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

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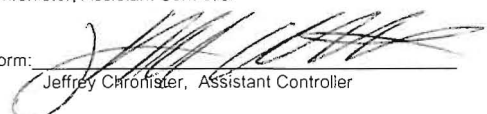
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**** SPECIFIED CONFIDENTIAL ****

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: March Year: 2007
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: May 15, 2007

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer facility	N/A	N/A	OB	49,813.00	\$53.32	\$16.72	\$70.04	4.31	13,633	1.75	6.59

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** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: March Year: 2007
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister - Assistant Controller

6. Date Completed: May 15, 2007

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	49,813.00	N/A	\$0.00	\$53.32	\$0.00	\$53.32	\$0.00	\$53.32

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** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: March Year: 2007
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: May 15, 2007

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Transfer facility	N/A	N/A	OB	49,813.00	\$53.32	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$12.83	\$0.00	\$3.89	\$16.72	\$70.04

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: March Year: 2007
 2. Reporting Company: Tampa Electric Company

3 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) 228 - 1609

4. Signature of Official Submitting Report: 
 Jeffrey Chronister, Assistant Controller

5. Date Completed: May 15, 2007

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	October 2006	Transfer Facility	Big Bend	Alliance Coal	1.	87,665.30	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.22	\$50.02	Quality Adjustment
2.	October 2006	Transfer Facility	Big Bend	Coal Sales	2.	67,965.83	423-2(a)	Col. (i), Price Adjustments (\$/Ton)	\$0.00	\$0.27	\$44.88	Price Adjustment
3.	October 2006	Transfer Facility	Big Bend	Dodge Hill Mining	3.	13,111.10	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$1.32	\$54.29	Quality Adjustment
4.	October 2006	Transfer Facility	Big Bend	Dodge Hill Mining	3.	13,111.10	423-2(a)	Col. (i), Price Adjustments (\$/Ton)	\$0.00	\$0.09	\$54.38	Price Adjustment
5.	October 2006	Transfer Facility	Big Bend	Dodge Hill Mining	4.	10,620.50	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$1.32	\$54.26	Quality Adjustment
6.	October 2006	Transfer Facility	Big Bend	Synthetic American Fuel	6.	33,444.40	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.31	\$45.39	Quality Adjustment
7.	October 2006	Transfer Facility	Big Bend	Dodge Hill Mining	7.	19,759.80	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$1.56	\$55.03	Quality Adjustment
8.	October 2006	Transfer Facility	Big Bend	Dodge Hill Mining	7.	19,759.80	423-2(a)	Col. (i), Price Adjustments (\$/Ton)	\$0.00	\$0.09	\$55.12	Price Adjustment
9.	October 2006	Transfer Facility	Big Bend	SMCC	10.	41,185.30	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.03	\$44.57	Quality Adjustment
10.	October 2006	Transfer Facility	Big Bend	Phoenix	13.	15,571.70	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	(\$0.47)	\$38.37	Quality Adjustment
11.	October 2006	Transfer Facility	Big Bend	Phoenix	14.	5,027.50	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.76	\$45.68	Quality Adjustment
12.	October 2006	Transfer Facility	Big Bend	Phoenix	14.	5,027.50	423-2(a)	Col. (i), Price Adjustments (\$/Ton)	\$0.00	\$1.06	\$46.74	Price Adjustment
13.	October 2006	Transfer Facility	Big Bend	Phoenix	15.	9,449.00	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.55	\$45.89	Quality Adjustment
14.	October 2006	Transfer Facility	Big Bend	Phoenix	15.	9,449.00	423-2(a)	Col. (i), Price Adjustments (\$/Ton)	\$0.00	\$0.52	\$46.41	Price Adjustment
15.	October 2006	Transfer Facility	Polk	SSM Petcoke	1.	14,752.14	423-2(a)	Col. (i), Price Adjustments (\$/Ton)	\$0.00	(\$0.41)	\$49.65	Price Adjustment
16.	October 2006	Transfer Facility	Big Bend	SSM Norway	1.	33,349.65	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.91	\$68.70	Quality Adjustment
17.	November 2006	Transfer Facility	Big Bend	Alliance Coal	1.	63,847.00	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	(\$0.26)	\$49.44	Quality Adjustment
18.	November 2006	Transfer Facility	Big Bend	Coal Sales	2.	37,343.74	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$2.99	\$45.67	Quality Adjustment
19.	November 2006	Transfer Facility	Big Bend	Dodge Hill Mining	3.	35,592.80	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$2.08	\$55.05	Quality Adjustment
20.	November 2006	Transfer Facility	Big Bend	Dodge Hill Mining	3.	35,592.80	423-2(a)	Col. (i), Price Adjustments (\$/Ton)	\$0.00	\$0.37	\$55.42	Price Adjustment
21.	November 2006	Transfer Facility	Big Bend	Knight Hawk	4.	60,691.90	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.60	\$41.84	Quality Adjustment
22.	November 2006	Transfer Facility	Big Bend	Synthetic American Fuel	5.	32,696.80	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.16	\$45.24	Quality Adjustment
23.	November 2006	Transfer Facility	Big Bend	Dodge Hill Mining	6.	8,791.20	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$2.08	\$55.55	Quality Adjustment
24.	November 2006	Transfer Facility	Big Bend	Dodge Hill Mining	6.	8,791.20	423-2(a)	Col. (i), Price Adjustments (\$/Ton)	\$0.00	\$0.37	\$55.92	Price Adjustment
25.	November 2006	Transfer Facility	Big Bend	Knight Hawk	7.	13,460.48	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.42	\$43.16	Quality Adjustment
26.	November 2006	Transfer Facility	Big Bend	Synthetic American Fuel	8.	15,295.30	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	(\$1.00)	\$51.94	Quality Adjustment

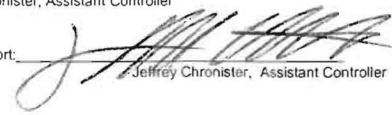
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: March Year: 2007

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

4. Signature of Official Submitting Report:



Jeffrey Chronister, Assistant Controller

5. Date Completed: May 15, 2007

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
27	November 2006	Transfer Facility	Big Bend	Synthetic American Fuel	9	5,059.10	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	(\$0.93)	\$52.51	Quality Adjustment
28	November 2006	Transfer Facility	Big Bend	SMCC	10	27,978.20	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.08	\$44.62	Quality Adjustment
29	November 2006	Transfer Facility	Big Bend	Dodge Hill Mining	11	5,101.50	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	(\$0.08)	\$51.01	Quality Adjustment
30	November 2006	Transfer Facility	Big Bend	Phoenix	12	33,029.60	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	(\$0.04)	\$45.30	Quality Adjustment
31	November 2006	Transfer Facility	Big Bend	Phoenix	12	33,029.60	423-2(a)	Col. (i), Price Adjustments (\$/Ton)	\$0.00	\$0.38	\$45.68	Price Adjustment
32	November 2006	Polk Station	Polk	CMC-Columbia	2	33,045.00	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	(\$0.27)	\$51.83	Quality Adjustment
33	December 2006	Transfer Facility	Big Bend	Coal Sales	2	94,949.58	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$2.72	\$45.40	Quality Adjustment
34	December 2006	Transfer Facility	Big Bend	Dodge Hill Mining	3	22,731.60	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$2.33	\$55.30	Quality Adjustment
35	December 2006	Transfer Facility	Big Bend	Dodge Hill Mining	3	22,731.60	423-2(a)	Col. (i), Price Adjustments (\$/Ton)	\$0.00	\$0.01	\$55.31	Price Adjustment
36	December 2006	Transfer Facility	Big Bend	Knight Hawk	4	37,130.83	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.57	\$41.81	Quality Adjustment
37	December 2006	Transfer Facility	Big Bend	Synthetic American Fuel	5	6,391.60	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	(\$0.16)	\$44.92	Quality Adjustment
38	December 2006	Transfer Facility	Big Bend	Dodge Hill Mining	6	15,148.20	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$2.21	\$55.68	Quality Adjustment
39	December 2006	Transfer Facility	Big Bend	Dodge Hill Mining	6	15,148.20	423-2(a)	Col. (i), Price Adjustments (\$/Ton)	\$0.00	\$0.01	\$55.69	Price Adjustment
40	December 2006	Transfer Facility	Big Bend	Knight Hawk	7	25,791.39	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.59	\$43.33	Quality Adjustment
41	December 2006	Transfer Facility	Big Bend	Synthetic American Fuel	8	6,710.90	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	(\$1.13)	\$51.81	Quality Adjustment
42	December 2006	Transfer Facility	Big Bend	SMCC	9	31,095.80	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.20	\$44.74	Quality Adjustment
43	December 2006	Transfer Facility	Big Bend	Dodge Hill Mining	10	3,867.60	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$4.25	\$55.37	Quality Adjustment
44	December 2006	Transfer Facility	Big Bend	Dodge Hill Mining	10	3,867.60	423-2(a)	Col. (i), Price Adjustments (\$/Ton)	\$0.00	\$0.01	\$55.38	Price Adjustment
45	December 2006	Transfer Facility	Big Bend	Phoenix	11	17,243.20	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	(\$0.21)	\$38.63	Quality Adjustment
46	December 2006	Transfer Facility	Big Bend	Phoenix	12	1,671.50	423-2(a)	Col. (i), Price Adjustments (\$/Ton)	\$0.00	\$0.50	\$45.84	Price Adjustment
47	December 2006	Big Bend Station	Big Bend	SSM Petcoke	2	18,263.36	423-2(a)	Col. (i), Price Adjustments (\$/Ton)	\$0.00	(\$0.06)	\$42.93	Price Adjustment
48	December 2006	Polk Station	Polk	SSM Petcoke	1	42,255.71	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	(\$0.42)	\$49.64	Quality Adjustment