

AUSLEY & McMULLEN

ATTORNEYS AND COUNSELORS AT LAW

227 SOUTH CALHOUN STREET
P.O. BOX 391 (ZIP 32302)
TALLAHASSEE, FLORIDA 32301
(850) 224-9115 FAX (850) 222-7560

ORIGINAL

May 15, 2007

HAND DELIVERED

ORIGINAL

Ms. Ann Cole
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

RECEIVED-1950
07 MAY 15 PM 3:22
COMMISSION
CLERK

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor;
FPSC Docket No. 070001-EI

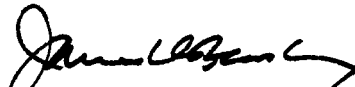
Dear Ms. Cole:

Enclosed for filing in the above-styled docket are the original and ten (10) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of March 2007. Portions of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment being simultaneously filed herewith.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,


James D. Beasley

JDB/pp
Enclosures

cc: All Parties of Record (w/o encls.)

RECEIVED & FILED

R.V.N.

BUREAU OF RECORDS

DOCUMENT NUMBER-DATE

04027 MAY 15 06

FPSC-COMMISSION CLERK

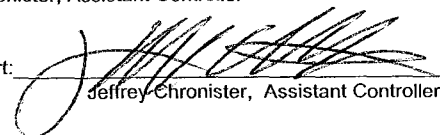
MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: March Year: 2007

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

4. Signature of Official Submitting Report:


Jeffrey Chronister, Assistant Controller

5. Date Completed: May 15, 2007

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	3/13/2007	F02	*	*	177.98	\$85.11
2.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	3/14/2007	F02	*	*	1,602.21	\$84.27
3.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	3/17/2007	F02	*	*	712.26	\$82.34
4.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	3/18/2007	F02	*	*	1,780.86	\$82.34
5.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	3/19/2007	F02	*	*	2,493.57	\$84.41
6.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	3/20/2007	F02	*	*	2,137.21	\$82.74
7.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	3/26/2007	F02	*	*	356.24	\$89.56
8.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	3/27/2007	F02	*	*	1,411.00	\$86.05
9.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	3/29/2007	F02	*	*	2,847.55	\$90.30
10.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	3/30/2007	F02	*	*	355.90	\$91.75
11.	Polk	Transmontaigne	Manatee	MTC	Polk	3/20/2007	F02	*	*	534.31	\$83.34
12.	Polk	Transmontaigne	Manatee	MTC	Polk	3/21/2007	F02	*	*	1,780.83	\$83.48
13.	Polk	Transmontaigne	Manatee	MTC	Polk	3/22/2007	F02	*	*	2,138.42	\$84.72
14.	Polk	Transmontaigne	Manatee	MTC	Polk	3/23/2007	F02	*	*	1,603.36	\$84.85
15.	Polk	Transmontaigne	Manatee	MTC	Polk	3/24/2007	F02	*	*	1,068.86	\$84.85
16.	Polk	Transmontaigne	Manatee	MTC	Polk	3/26/2007	F02	*	*	1,602.98	\$90.16
17.	Polk	Transmontaigne	Manatee	MTC	Polk	3/27/2007	F02	*	*	178.05	\$86.65
18.	Polk	Transmontaigne	Manatee	MTC	Polk	3/28/2007	F02	*	*	1,779.36	\$89.57

* No analysis taken
FPSC FORM 423-1 (2/87)DOCUMENT NUMBER - DATE
04027 MAY 15 07

ORIGINAL

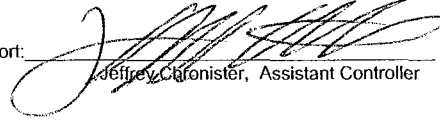
MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

Reporting Month: March Year: 2007

Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

4. Signature of Official Submitting Report:


Jeffrey Chronister, Assistant Controller

5. Date Completed: May 15, 2007

ie 0.	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
	Big Bend	Transmontaigne	Big Bend	3/13/2007	F02	177.98									\$0.00	\$0.00	\$85.11
	Big Bend	Transmontaigne	Big Bend	3/14/2007	F02	1,602.21									\$0.00	\$0.00	\$84.27
	Big Bend	Transmontaigne	Big Bend	3/17/2007	F02	712.26									\$0.00	\$0.00	\$82.34
	Big Bend	Transmontaigne	Big Bend	3/18/2007	F02	1,780.86									\$0.00	\$0.00	\$82.34
	Big Bend	Transmontaigne	Big Bend	3/19/2007	F02	2,493.57									\$0.00	\$0.00	\$84.41
	Big Bend	Transmontaigne	Big Bend	3/20/2007	F02	2,137.21									\$0.00	\$0.00	\$82.74
	Big Bend	Transmontaigne	Big Bend	3/26/2007	F02	356.24									\$0.00	\$0.00	\$89.56
	Big Bend	Transmontaigne	Big Bend	3/27/2007	F02	1,411.00									\$0.00	\$0.00	\$86.05
	Big Bend	Transmontaigne	Big Bend	3/29/2007	F02	2,847.55									\$0.00	\$0.00	\$90.30
0.	Big Bend	Transmontaigne	Big Bend	3/30/2007	F02	355.90									\$0.00	\$0.00	\$91.75
1.	Polk	Transmontaigne	Polk	3/20/2007	F02	534.31									\$0.00	\$0.00	\$83.34
2.	Polk	Transmontaigne	Polk	3/21/2007	F02	1,780.83									\$0.00	\$0.00	\$83.48
3.	Polk	Transmontaigne	Polk	3/22/2007	F02	2,138.42									\$0.00	\$0.00	\$84.72
4.	Polk	Transmontaigne	Polk	3/23/2007	F02	1,603.36									\$0.00	\$0.00	\$84.85
5.	Polk	Transmontaigne	Polk	3/24/2007	F02	1,068.86									\$0.00	\$0.00	\$84.85
6.	Polk	Transmontaigne	Polk	3/26/2007	F02	1,602.98									\$0.00	\$0.00	\$90.16
7.	Polk	Transmontaigne	Polk	3/27/2007	F02	178.05									\$0.00	\$0.00	\$86.65
8.	Polk	Transmontaigne	Polk	3/28/2007	F02	1,779.36									\$0.00	\$0.00	\$89.57

No analysis Taken

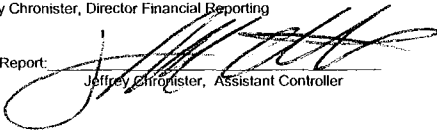
SC FORM 423-1(a) (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: March Year: 2007
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

4. Signature of Official Submitting Report:


Jeffrey Chronister, Assistant Controller

5. Date Completed: May 15, 2007

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (\$/Bbls) (k)	Reason for Revision (l)
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None.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: March Year: 2007

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

5. Signature of Official Submitting Form:

Jeffrey Chronister, Assistant Controller

6. Date Completed: May 15, 2007

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Alliance Coal	10,IL,193	LTC	RB	46,824.40			\$48.80	3.06	11,898	7.34	11.21
2.	Coal Sales	10,IL,157	LTC	RB	26,003.31			\$41.69	2.91	11,135	8.23	13.18
3.	Dodge Hill Mining	9,KY,225	LTC	RB	46,180.10			\$53.30	2.52	12,710	8.80	6.71
4.	Synthetic American Fuel	10, IL,165	LTC	RB	164,934.70			\$41.97	2.91	12,047	9.04	9.36
5.	American Coal	10,IL,165	S	RB	23,728.11			\$53.91	1.02	12,100	6.01	12.36
6.	Dodge Hill Mining	9,KY,225	LTC	RB	47,431.80			\$53.80	2.55	12,610	9.34	6.65
7.	Knight Hawk	10,IL,77&145	LTC	RB	34,402.28			\$40.77	3.27	11,163	9.16	12.18
8.	Alley - Cassetly	N/A	S	N/A	650.00			\$35.00	2.50	11,806	7.78	11.52
9.	SMCC	9, KY, 233	S	RB	39,043.60			\$43.88	2.85	11,626	10.33	10.18
10.	Phoenix	9,KY,177	S	RB	9,682.50			\$37.94	3.72	11,332	11.93	9.95
11.	Phoenix	9,KY,177	S	RB	19,342.40			\$44.44	3.07	11,422	10.49	10.77
12.	Alliance Coal	9,KY,107	LTC	RB	35,225.60			\$48.17	3.06	11,898	7.34	11.21
13.	CMC-Columbia	45, Columbia, 999	LTC	OB	31,479.00			\$53.65	0.70	10,583	12.61	12.97

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: March Year: 2007

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

5. Signature of Official Submitting Form:

Jeffrey Chronister, Assistant Controller

6. Date Completed: May 15, 2007

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Alliance Coal	10,IL,193	LTC	46,824.40	N/A	\$0.00		\$0.38		\$0.00	
2.	Coal Sales	10,IL,157	LTC	26,003.31	N/A	\$0.00		\$0.00		\$0.00	
3.	Dodge Hill Mining	9,KY,225	LTC	46,180.10	N/A	\$0.00		\$0.57		\$0.00	
4.	Synthetic American Fuel	10, IL,165	LTC	164,934.70	N/A	\$0.00		(\$0.10)		\$0.00	
5.	American Coal	10,IL,165	S	23,728.11	N/A	\$0.00		\$0.00		\$0.00	
6.	Dodge Hill Mining	9,KY,225	LTC	47,431.80	N/A	\$0.00		\$0.57		\$0.00	
7.	Knight Hawk	10,IL,77&145	LTC	34,402.28	N/A	\$0.00		\$0.00		\$0.00	
8.	Alley - Cassetty	N/A	S	650.00	N/A	\$0.00		\$0.00		\$0.00	
9.	SMCC	9, KY, 233	S	39,043.60	N/A	\$0.00		\$0.00		\$0.00	
10.	Phoenix	9,KY,177	S	9,682.50	N/A	\$0.00		\$0.00		\$0.00	
11.	Phoenix	9,KY,177	S	19,342.40	N/A	\$0.00		\$0.00		\$0.00	
12.	Alliance Coal	9,KY,107	LTC	35,225.60	N/A	\$0.00		\$0.38		\$0.00	
13.	CMC-Columbia	45, Columbia, 999	LTC	31,479.00	N/A	\$0.00		\$0.00		\$0.00	

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: March Year: 2007

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

5. Signature of Official Submitting Form:

Jeffrey Chronister, Assistant Controller

6. Date Completed: May 15, 2007

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Alliance Coal	10,IL,193	White Cnty., IL	RB	46,824.40		\$0.00		\$0.00							\$48.80
2.	Coal Sales	10,IL,157	Randolph Cnty., IL	RB	26,003.31		\$0.00		\$0.00							\$41.69
3.	Dodge Hill Mining	9,KY,225	Union Cnty., KY	RB	46,180.10		\$0.00		\$0.00							\$53.30
4.	Synthetic American Fuel	10, IL,165	Saline Cnty., IL	RB	164,934.70		\$0.00		\$0.00							\$41.97
5.	American Coal	10,IL,165	Saline Cnty., IL	RB	23,728.11		\$0.00		\$0.00							\$53.91
6.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	47,431.80		\$0.00		\$0.00							\$53.80
7.	Knight Hawk	10,IL,77&145	Jackson & Perry Cnty., IL	RB	34,402.28		\$0.00		\$0.00							\$40.77
8.	Alley - Cassetty	N/A	N/A	N/A	650.00		\$0.00		\$0.00							\$35.00
9.	SMCC	9, KY, 233	Webster Cnty., KY	RB	39,043.60		\$0.00		\$0.00							\$43.88
10.	Phoenix	9,KY,177	Muhlenberg Cnty., KY	RB	9,682.50		\$0.00		\$0.00							\$37.94
11.	Phoenix	9,KY,177	Muhlenberg Cnty., KY	RB	19,342.40		\$0.00		\$0.00							\$44.44
12.	Alliance Coal	9,KY,107	Hopkins Cnty., IL	RB	35,225.60		\$0.00		\$0.00							\$48.17
13.	CMC-Columbia	45, Columbia, 999	N/A	OB	31,479.00		\$0.00		\$0.00							\$53.65

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: March Year: 2007

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

5. Signature of Official Submitting Form:

Jeffrey Chronister, Assistant Controller

6. Date Completed: May 15, 2007

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	342,261.00			\$58.53	2.73	11784	8.79	10.53

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: March Year: 2007

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

5. Signature of Official Submitting Form:

Jeffrey Chronister, Assistant Controller

6. Date Completed: May 15, 2007

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	342,261.00	N/A	\$0.00		\$0.00		\$0.00	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: March Year: 2007

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

5. Signature of Official Submitting Form:

Jeffrey Chronister, Assistant Controller

6. Date Completed: May 15, 2007

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Add'l Charges (\$/Ton)							Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Transfer Facility	N/A	Davant, La.	OB	342,261.00		\$0.00		\$0.00							\$58.53

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: March Year: 2007

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:

Jeffrey Chronister, Assistant Controller

6. Date Completed: May 15, 2007

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	SSM Petcoke	N/A	S	RB	26,294.03			\$47.27	4.81	14,107	0.29	7.09

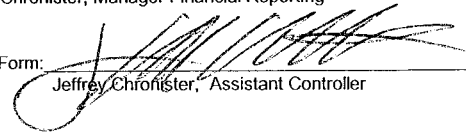
(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: March Year: 2007

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 16095. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: May 15, 2007

No. (a)	Line Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	SSM Petcoke	N/A	S	26,294.03	N/A	\$0.00		\$0.00		\$0.00	

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: March Year: 2007

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:

Jeffrey Chronister, Assistant Controller

6. Date Completed: May 15, 2007

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transpor- tation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	SSM Petcoke	N/A	Davant, La.	RB	26,294.03		\$0.00		\$0.00							\$47.27

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: March Year: 2007

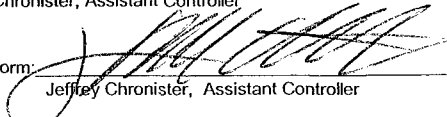
2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Assistant Controller

6. Date Completed: May 15, 2007

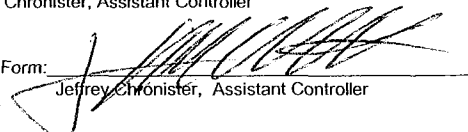
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer facility	N/A	N/A	OB	49,813.00			\$70.04	4.31	13,633	1.75	6.59

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: March Year: 2007
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5. Signature of Official Submitting Form:


 Jeffrey Chronister, Assistant Controller

6. Date Completed: May 15, 2007

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	49,813.00	N/A	\$0.00		\$0.00		\$0.00	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: March Year: 2007

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:

Jeffrey Chronister, Assistant Controller

6. Date Completed: May 15, 2007

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Transfer facility	N/A	N/A	OB	49,813.00		\$0.00		\$0.00							\$70.04

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: March Year: 2007

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

4. Signature of Official Submitting Report:

Jeffrey Chronister, Assistant Controller

5. Date Completed: May 15, 2007

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	October 2006	Transfer Facility	Big Bend	Alliance Coal	1.	87,665.30	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.22	\$50.02	Quality Adjustment
2.	October 2006	Transfer Facility	Big Bend	Coal Sales	2.	67,965.83	423-2(a)	Col. (l), Price Adjustments (\$/Ton)	\$0.00	\$0.27	\$44.88	Price Adjustment
3.	October 2006	Transfer Facility	Big Bend	Dodge Hill Mining	3.	13,111.10	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$1.32	\$54.29	Quality Adjustment
4.	October 2006	Transfer Facility	Big Bend	Dodge Hill Mining	3.	13,111.10	423-2(a)	Col. (l), Price Adjustments (\$/Ton)	\$0.00	\$0.09	\$54.38	Price Adjustment
5.	October 2006	Transfer Facility	Big Bend	Dodge Hill Mining	4.	10,620.50	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$1.32	\$54.26	Quality Adjustment
6.	October 2006	Transfer Facility	Big Bend	Synthetic American Fuel	6.	33,444.40	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.31	\$45.39	Quality Adjustment
7.	October 2006	Transfer Facility	Big Bend	Dodge Hill Mining	7.	19,759.80	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$1.56	\$55.03	Quality Adjustment
8.	October 2006	Transfer Facility	Big Bend	Dodge Hill Mining	7.	19,759.80	423-2(a)	Col. (l), Price Adjustments (\$/Ton)	\$0.00	\$0.09	\$55.12	Price Adjustment
9.	October 2006	Transfer Facility	Big Bend	SMCC	10.	41,185.30	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.03	\$44.57	Quality Adjustment
10.	October 2006	Transfer Facility	Big Bend	Phoenix	13.	15,571.70	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	(\$0.47)	\$38.37	Quality Adjustment
11.	October 2006	Transfer Facility	Big Bend	Phoenix	14.	5,027.50	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.76	\$45.68	Quality Adjustment
12.	October 2006	Transfer Facility	Big Bend	Phoenix	14.	5,027.50	423-2(a)	Col. (l), Price Adjustments (\$/Ton)	\$0.00	\$1.06	\$46.74	Price Adjustment
13.	October 2006	Transfer Facility	Big Bend	Phoenix	15.	9,449.00	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.55	\$45.89	Quality Adjustment
14.	October 2006	Transfer Facility	Big Bend	Phoenix	15.	9,449.00	423-2(a)	Col. (l), Price Adjustments (\$/Ton)	\$0.00	\$0.52	\$46.41	Price Adjustment
15.	October 2006	Transfer Facility	Polk	SSM Petcoke	1.	14,752.14	423-2(a)	Col. (l), Price Adjustments (\$/Ton)	\$0.00	(\$0.41)	\$49.65	Price Adjustment
16.	October 2006	Transfer Facility	Big Bend	SSM Norway	1.	33,349.65	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.91	\$68.70	Quality Adjustment
17.	November 2006	Transfer Facility	Big Bend	Alliance Coal	1.	63,847.00	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	(\$0.26)	\$49.44	Quality Adjustment
18.	November 2006	Transfer Facility	Big Bend	Coal Sales	2.	37,343.74	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$2.99	\$45.67	Quality Adjustment
19.	November 2006	Transfer Facility	Big Bend	Dodge Hill Mining	3.	35,592.80	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$2.08	\$55.05	Quality Adjustment
20.	November 2006	Transfer Facility	Big Bend	Dodge Hill Mining	3.	35,592.80	423-2(a)	Col. (l), Price Adjustments (\$/Ton)	\$0.00	\$0.37	\$55.42	Price Adjustment
21.	November 2006	Transfer Facility	Big Bend	Knight Hawk	4.	60,691.90	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.60	\$41.84	Quality Adjustment
22.	November 2006	Transfer Facility	Big Bend	Synthetic American Fuel	5.	32,696.80	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.16	\$45.24	Quality Adjustment
23.	November 2006	Transfer Facility	Big Bend	Dodge Hill Mining	6.	8,791.20	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$2.08	\$55.55	Quality Adjustment
24.	November 2006	Transfer Facility	Big Bend	Dodge Hill Mining	6.	8,791.20	423-2(a)	Col. (l), Price Adjustments (\$/Ton)	\$0.00	\$0.37	\$55.92	Price Adjustment
25.	November 2006	Transfer Facility	Big Bend	Knight Hawk	7.	13,460.48	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.42	\$43.16	Quality Adjustment
26.	November 2006	Transfer Facility	Big Bend	Synthetic American Fuel	8.	15,295.30	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	(\$1.00)	\$51.94	Quality Adjustment

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: March Year: 2007

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

4. Signature of Official Submitting Report:

5. Date Completed: May 15, 2007

Jeffrey Chronister, Assistant Controller

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
27.	November 2006	Transfer Facility	Big Bend	Synthetic American Fuel	9.	5,059.10	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	(\$0.93)	\$52.51	Quality Adjustment
28.	November 2006	Transfer Facility	Big Bend	SMCC	10.	27,978.20	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.08	\$44.62	Quality Adjustment
29.	November 2006	Transfer Facility	Big Bend	Dodge Hill Mining	11.	5,101.50	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	(\$0.08)	\$51.01	Quality Adjustment
30.	November 2006	Transfer Facility	Big Bend	Phoenix	12.	33,029.60	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	(\$0.04)	\$45.30	Quality Adjustment
31.	November 2006	Transfer Facility	Big Bend	Phoenix	12.	33,029.60	423-2(a)	Col. (l), Price Adjustments (\$/Ton)	\$0.00	\$0.38	\$45.68	Price Adjustment
32.	November 2006	Polk Station	Polk	CMC-Columbia	2.	33,045.00	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	(\$0.27)	\$51.83	Quality Adjustment
33.	December 2006	Transfer Facility	Big Bend	Coal Sales	2.	94,949.58	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$2.72	\$45.40	Quality Adjustment
34.	December 2006	Transfer Facility	Big Bend	Dodge Hill Mining	3.	22,731.60	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$2.33	\$55.30	Quality Adjustment
35.	December 2006	Transfer Facility	Big Bend	Dodge Hill Mining	3.	22,731.60	423-2(a)	Col. (l), Price Adjustments (\$/Ton)	\$0.00	\$0.01	\$55.31	Price Adjustment
36.	December 2006	Transfer Facility	Big Bend	Knight Hawk	4.	37,130.83	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.57	\$41.81	Quality Adjustment
37.	December 2006	Transfer Facility	Big Bend	Synthetic American Fuel	5.	6,391.60	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	(\$0.16)	\$44.92	Quality Adjustment
38.	December 2006	Transfer Facility	Big Bend	Dodge Hill Mining	6.	15,148.20	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$2.21	\$55.68	Quality Adjustment
39.	December 2006	Transfer Facility	Big Bend	Dodge Hill Mining	6.	15,148.20	423-2(a)	Col. (l), Price Adjustments (\$/Ton)	\$0.00	\$0.01	\$55.69	Price Adjustment
40.	December 2006	Transfer Facility	Big Bend	Knight Hawk	7.	25,791.39	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.59	\$43.33	Quality Adjustment
41.	December 2006	Transfer Facility	Big Bend	Synthetic American Fuel	8.	6,710.90	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	(\$1.13)	\$51.81	Quality Adjustment
42.	December 2006	Transfer Facility	Big Bend	SMCC	9.	31,095.80	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.20	\$44.74	Quality Adjustment
43.	December 2006	Transfer Facility	Big Bend	Dodge Hill Mining	10.	3,867.60	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$4.25	\$55.37	Quality Adjustment
44.	December 2006	Transfer Facility	Big Bend	Dodge Hill Mining	10.	3,867.60	423-2(a)	Col. (l), Price Adjustments (\$/Ton)	\$0.00	\$0.01	\$55.38	Price Adjustment
45.	December 2006	Transfer Facility	Big Bend	Phoenix	11.	17,243.20	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	(\$0.21)	\$38.63	Quality Adjustment
46.	December 2006	Transfer Facility	Big Bend	Phoenix	12.	1,671.50	423-2(a)	Col. (l), Price Adjustments (\$/Ton)	\$0.00	\$0.50	\$45.84	Price Adjustment
47.	December 2006	Big Bend Station	Big Bend	SSM Petcoke	2.	18,263.36	423-2(a)	Col. (l), Price Adjustments (\$/Ton)	\$0.00	(\$0.06)	\$42.93	Price Adjustment
48.	December 2006	Transfer Facility	Polk	SSM Petcoke	1.	42,255.71	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	(\$0.42)	\$49.64	Quality Adjustment