

ORIGINAL

**BEFORE THE FLORIDA  
PUBLIC SERVICE COMMISSION**

**DOCKET NO. 070001-EI  
FLORIDA POWER & LIGHT COMPANY**

**AUGUST 6, 2007**

**IN RE: LEVELIZED FUEL COST RECOVERY  
AND CAPACITY COST RECOVERY**

**ESTIMATED/ACTUAL TRUE-UP  
JANUARY 2007 THROUGH DECEMBER 2007**

**TESTIMONY & EXHIBITS OF:**

**K. M. DUBIN**

DOCUMENT NUMBER-DATE

06781 AUG-6 5

FPSC-COMMISSION CLERK

ORIGINAL

1 BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

2 FLORIDA POWER & LIGHT COMPANY

3 TESTIMONY OF KOREL M. DUBIN

4 DOCKET NO. 070001-EI

5 August 6, 2007

6

7 **Q. Please state your name and address.**

8 A. My name is Korel M. Dubin and my business address is 9250 West  
9 Flagler Street, Miami, Florida 33174.

10 **Q. By whom are you employed and in what capacity?**

11 A. I am employed by Florida Power & Light Company (FPL) as Manager  
12 of Cost Recovery Clauses in the Regulatory Affairs Department.

13 **Q. Have you previously testified in this docket?**

14 A. Yes, I have.

15 **Q. What is the purpose of your testimony?**

16 A. The purpose of my testimony is to present for Commission review  
17 and approval the calculation of the Estimated/Actual True-up  
18 amounts for the Fuel Cost Recovery (FCR) Clause and the Capacity  
19 Cost Recovery (CCR) Clause for the period January 2007 through  
20 December 2007.

21 **Q. Have you prepared or caused to be prepared under your  
22 direction, supervision or control an exhibit in this proceeding?**

23 A. Yes, I have. It consists of various schedules included in Appendices I  
24 and II. Appendix I contains the FCR related schedules and Appendix

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1           It contains the CCR related schedules.

2

3           The FCR Schedules contained in Appendix I include Schedules E3  
4           through E9 that provide revised estimates for the period July 2007  
5           through December 2007. FCR Schedules A1 through A9 provides  
6           actual data for the period January 2007 through June 2007. They are  
7           filed monthly with the Commission, are served on all parties and are  
8           incorporated herein by reference.

9           **Q.    What is the source of the actuals data that you will present by**  
10          **way of testimony or exhibits in this proceeding?**

11          A.    Unless otherwise indicated, the actuals data is taken from the books  
12               and records of FPL. The books and records are kept in the regular  
13               course of our business in accordance with generally accepted  
14               accounting principles and practices, as well as the provisions of the  
15               Uniform System of Accounts as prescribed by this Commission.

16          **Q.    Please describe what data FPL has used as a comparison when**  
17          **calculating the FCR and CCR true-ups that are presented in your**  
18          **testimony.**

19          A.    The FCR true-up calculation compares estimated/actual data  
20               consisting of actuals for January through June 2007, and revised  
21               estimates for July through December 2007, with the original  
22               estimates for January through December 2007. The CCR true-up  
23               calculation makes the same comparison.

24          **Q.    Please explain the calculation of the interest provision that is**

1           **applicable to the FCR and CCR true-ups.**

2     A.     The calculation of the interest provision follows the same  
3           methodology used in calculating the interest provision for the other  
4           cost recovery clauses, as previously approved by this Commission.  
5           The interest provision is the result of multiplying the monthly average  
6           true-up amount times the monthly average interest rate. The average  
7           interest rate for the months reflecting actual data is developed using  
8           the 30 day commercial paper rate as published in the Wall Street  
9           Journal on the first business day of the current and subsequent  
10          months. The average interest rate for the projected months is the  
11          actual rate as of the first business day in July 2007.

12

13

#### **FUEL COST RECOVERY CLAUSE**

14     **Q.     Please explain the calculation of the FCR Estimated/Actual True-**  
15           **up amount you are requesting this Commission to approve.**

16     A.     Appendix I, pages 2 and 3, show the calculation of the FCR  
17           Estimated/Actual True-up amount. The estimated/actual true-up  
18           amount for the period January 2007 through December 2007 is an  
19           under-recovery, including interest, of \$49,425,979 (Appendix I, Page  
20           3, Column 13, Line C7 plus C8).

21

22           Appendix I, pages 2 and 3 also provide a summary of the Fuel and  
23           Net Power Transactions (lines A1 through A7), kWh Sales (lines B1  
24           through B3), Jurisdictional Fuel Revenues (line C1 through C3), the

1 True-up and Interest Provision for this period (lines C4 through C10),  
2 and the End of Period True-up amount (line C11).

3  
4 The data for January 2007 through June 2007, columns (1) through  
5 (6) reflects the actual results of operations, and the data for July 2007  
6 through December 2007, columns (7) through (12) are based on  
7 updated estimates.

8  
9 The true-up calculations follow the procedures established by this  
10 Commission as set forth on Commission Schedule A2 "Calculation of  
11 True-Up and Interest Provision" filed monthly with the Commission.

12 **Q. Were these calculations made in accordance with the**  
13 **procedures previously approved in predecessors to this**  
14 **Docket?**

15 A. Yes, they were.

16 **Q. What is FPL's total under-recovery?**

17 A. FPL's total under-recovery is \$103,170,537. This consists of the  
18 \$49,425,979 estimated/actual under-recovery for 2007 plus the final  
19 under-recovery of \$53,744,558 for the period ending December 2006  
20 filed on March 1, 2007. This total under-recovery of \$103,170,537 is  
21 to be carried forward and included in the fuel factor for January  
22 through December 2008.

23 **Q. Please summarize the variance schedule provided as page 4 of**  
24 **Appendix I.**

1 A. The variance calculation of the Estimated/Actual data compared to  
2 the original projections for the January 2007 through December 2007  
3 period is provided in Appendix I, Page 4. FPL's filing dated October  
4 24, 2006 projected Jurisdictional Total Fuel and Net Power  
5 Transactions to be \$6.008 billion for January through December 2007  
6 (See Appendix I, Page 4, Column 2, Line C6). The estimated/actual  
7 Jurisdictional Total Fuel Cost and Net Power Transactions are now  
8 projected to be \$5.945 billion for the period January through  
9 December 2007 (Actual data for January through June 2007 and  
10 revised estimates for July through December 2007) (See Appendix I,  
11 Page 4, Column 1, Line C6). Therefore, Jurisdictional Total Fuel  
12 Cost and Net Power Transactions are \$63.1 million or 1.0% lower  
13 than originally projected (See Appendix I, Page 4, Column 3, Line  
14 C6).

15  
16 Jurisdictional Fuel Revenues for 2007 are \$ 108.9 million lower than  
17 originally projected (Appendix I, Page 4, Column 3, Line C3).  
18 Combining the \$63.1 million of lower costs with the \$108.9 million of  
19 lower revenues, plus interest, results in the \$49.4 million under-  
20 recovery.

21 **Q. Please explain the variances in Jurisdictional Total Fuel Costs**  
22 **and Net Power Transactions.**

23 A. As shown on Appendix I, Page 4, Line C6, the variance in  
24 Jurisdictional Total Fuel Costs and Net Power Transactions of \$63.1

1 million is a 1.0% decrease from projections. The primary reason for  
2 this variance is lower than projected Fuel Costs of System Net  
3 Generation and lower Energy Costs of Economy Purchases, which is  
4 somewhat offset by higher than projected Purchased Power Costs  
5 and lower than projected Power Sold.

6  
7 There is a \$96.4 million or 1.7% decrease in the Fuel Cost of System  
8 Net Generation due primarily to lower than projected residual oil costs  
9 offset somewhat by higher than projected natural gas costs. Residual  
10 oil costs are currently projected to be \$392.5 million (36.5%) lower  
11 than the original filing. The unit cost of residual oil in the  
12 estimated/actual period is \$9.50 per MMBTU or \$0.01 (0.1%) higher  
13 than the \$9.49 per MMBTU included in the original filing. Additionally,  
14 the estimated/actual heavy oil consumption is 36.5% less than the  
15 original projection. Natural gas costs are currently projected to be  
16 \$270.2 million (6.2%) higher than the original filing. Although the unit  
17 cost of natural gas in the estimated/actual period is \$9.63 per  
18 MMBTU or \$0.55 (5.4%) lower than the \$10.18 per MMBTU included  
19 in the original filing, consumption of natural gas has increased by  
20 12.2% compared to the original projections. Projections for  
21 generation by fuel type for the period July 2007 through December  
22 2007 are included in Appendix I, Schedule E3. Additionally, there is a  
23 \$45.3 million decrease in the Energy Cost of Economy Purchases  
24 due to lower than projected economy purchases and lower than

1 projected market prices for power. Projected Economy energy  
2 purchases for the period July 2007 through December 2007 are  
3 provided in Appendix I, Schedule E9.

4  
5 These decreases in fuel costs and economy purchases are partially  
6 offset by a \$27.3 million increase in the Fuel Cost of Purchased  
7 Power due primarily to higher than projected cost of purchased  
8 power. Projections for Fuel Cost of Purchased Power for the period  
9 July 2007 through December 2007 are provided in Appendix I,  
10 Schedule E7. Additionally, there is a \$45.3 million variance for the  
11 Fuel Cost of Power Sold primarily due to lower overall fuel costs,  
12 higher than projected off-peak sales during the first quarter of 2007  
13 and lower than projected off-system MWh sales. Projections for  
14 Power Sold for the period July 2007 through December 2007 are  
15 provided in Appendix I, Schedule E6.

16 **Q. What is the appropriate estimated benchmark level for calendar**  
17 **year 2008 for gains on non-separated wholesale energy sales**  
18 **eligible for a shareholder incentive as set forth by Order No.**  
19 **PSC-00-1744-PAA-EI, in Docket No. 991779-EI?**

20 A. For the forecast year 2008, the three-year average threshold consists  
21 of actual gains for 2005, 2006, and January through June 2007, and  
22 estimates for July through December 2007 (see below). Gains on  
23 sales in 2008 are to be measured against this three-year average  
24 threshold, after it has been adjusted with the true-up filing (scheduled



1 to be filed in March 2008) to include all actual data for the year 2007.

2

3 2005 \$21,022,022

4 2006 \$19,967,227

5 2007 \$22,054,662

6 Average threshold \$21,014,637

7

8

### **CAPACITY COST RECOVERY CLAUSE**

9 **Q. Please explain the calculation of the CCR Estimated/Actual True-**  
10 **up amount you are requesting this Commission to approve.**

11 A. Appendix II, Pages 2 and 3 show the calculation of the CCR  
12 Estimated/Actual True-up amount. The calculation of the  
13 Estimated/Actual True-up for the period January 2007 through  
14 December 2007 is an under-recovery of \$15,232,599 including  
15 interest (Appendix II, Page 3, Column 13, Lines 17 plus 18).

16 **Q. Is this true-up calculation made in accordance with the**  
17 **procedures previously approved in predecessors to this**  
18 **Docket?**

19 A. Yes, it is.

20 **Q. Have you provided a schedule showing the variances between**  
21 **the Estimated/Actuals and the Original Projections?**

22 A. Yes. Appendix II, Page 4, shows the Estimated/Actual capacity  
23 charges and applicable revenues (January through June 2007  
24 reflects actual data and the data for July through December 2007 is

1 based on updated estimates) compared to the original projections for  
2 the January 2007 through December 2007 period, filed September 1,  
3 2006.

4 **Q. Please explain the variances related to capacity charges.**

5 A. As shown in Appendix II, Page 4, Column 3, Line 13, the variance  
6 related to capacity charges is a \$4.7 million increase. The primary  
7 reasons for this variance is a \$2.4 million increase in short-term  
8 capacity payments, a \$1.4 million increase in Capacity Payments to  
9 Cogenerators, and a \$2.5 million increase in Transmission of  
10 Electricity by others, offset by \$2.2 million decrease in Incremental  
11 Power Plant Security Costs. Short Term Capacity Payments are  
12 higher than originally projected due to higher than projected unit  
13 costs. The increase in Capacity Payments to Cogenerators is  
14 primarily due to slightly better capacity factor performance from QF's  
15 than originally projected. The increase in Transmission of Electricity  
16 by Others is due to higher than originally projected costs. The  
17 decrease in Security Costs is due primarily to the rescheduling of the  
18 NERC Cyber Security Standards costs from 2007 to 2008.

19  
20 In addition to the cost variances, Page 4, Column 3, Line 14,  
21 Capacity Cost Recovery revenues, net of revenue taxes, are \$8.9  
22 million lower than originally projected. The \$4.7 million higher costs  
23 plus the \$8.9 million revenue variance, plus interest, results in an  
24 estimated/actual 2007 true-up amount of \$15.2 million under-

1 recovery (Appendix II, Page 4, Column 3, Lines 17 plus 18). This  
2 under-recovery of \$15.2 million plus the final 2006 under-recovery of  
3 \$4.0 million filed on March 1, 2007 results in an under-recovery of  
4 \$19.2 million to be carried forward to the 2008 capacity factor.

5 **Q. Does this conclude your testimony?**

6 **A. Yes, it does.**

**APPENDIX I**  
**FUEL COST RECOVERY**  
**ESTIMATED/ACTUAL TRUE UP CALCULATION**  
**AND**  
**REVISED E-SCHEDULES**

**KMD-3**  
**DOCKET NO. 070001-EI**  
**FPL WITNESS: K.M. DUBIN**  
**August 6, 2007**

CALCULATION OF ACTUAL TRUE-UP AMOUNT  
 FLORIDA POWER & LIGHT COMPANY  
 FOR THE ESTIMATED/ACTUAL PERIOD JANUARY THROUGH DECEMBER  
 2007

LINE NO.	(1) Actual January	(2) Actual February	(3) Actual March	(4) Actual April	(5) Actual May	(6) Actual June
<b>A Fuel Costs &amp; Net Power Transactions</b>						
1 a	344,860,541	333,895,916	336,299,910	459,797,479	\$ 514,498,368	\$ 528,202,921
b	53,226	39,493	23,534	30,791	24,115	37,136
c	2,080,232	1,838,048	2,068,516	1,527,611	1,426,405	1,772,838
d	276,584	274,727	272,871	271,014	269,158	266,915
e	-	-	-	-	-	-
f	-	-	-	-	-	-
2 a	(6,942,952)	(13,948,405)	(8,140,711)	(9,714,574)	(5,956,867)	(3,424,938)
b	(2,083,070)	(5,499,558)	(2,229,624)	(1,844,553)	(1,169,825)	(563,318)
3 a	21,506,997	22,969,094	17,804,660	21,444,941	23,110,057	24,916,606
b	14,369,588	14,062,127	14,320,595	7,235,184	14,106,491	15,289,372
4	5,725,484	2,528,336	2,649,522	5,722,004	7,237,907	5,509,560
5	379,846,630	356,159,778	363,069,273	484,469,897	553,545,809	572,007,092
<b>Adjustments to Fuel Cost</b>						
6 a	(4,265,087)	(4,514,513)	(4,274,683)	(4,521,659)	(5,446,650)	(6,025,887)
b	(46,608)	(141,687)	(37,683)	(85,101)	10,120	(117,212)
c	(65,740)	(23,322)	151,823	165,860	44,370	45,870
d	226,102	53,484	-	(18,211)	(76,294)	-
7	375,695,297	351,533,740	358,908,730	480,010,786	548,077,355	565,909,863
<b>B kWh Sales</b>						
1	8,555,173,173	7,458,110,394	7,381,834,925	7,481,240,405	8,249,438,274	9,086,669,337
2	42,430,619	44,452,806	44,688,200	48,430,962	49,191,597	48,011,520
3	8,597,603,792	7,502,563,200	7,426,523,125	7,529,671,367	8,298,629,871	9,134,680,857
4	99.50648%	99.40750%	99.39826%	99.35680%	99.40723%	99.47440%
<b>C True-up Calculation</b>						
1	495,538,005	424,858,917	420,150,299	426,184,984	\$ 462,649,668	512,234,106
<b>Fuel Adjustment Revenues Not Applicable to Period</b>						
2 a	(7,583,913)	(7,583,913)	(7,583,913)	(7,583,913)	(7,583,913)	(7,583,913)
b	(705,999)	(705,999)	(705,999)	(705,999)	(705,999)	(705,999)
c	-	-	-	-	-	-
3	487,248,093	416,569,005	411,860,387	417,895,072	454,359,756	503,944,194
4 a	375,695,297	351,533,740	358,908,730	480,010,786	548,077,355	565,909,863
b	-	-	-	-	-	-
c	-	-	-	-	-	-
d	-	-	-	-	-	-
e	-	-	-	-	-	-
5	375,695,297	351,533,740	358,908,730	480,010,786	548,077,355	565,909,863
6	99.50648%	99.40750%	99.39826%	99.35680%	99.40723%	99.47440%
7	374,043,040	349,639,606	356,941,677	477,180,895	545,122,724	563,239,426
8	113,205,053	66,929,399	54,918,710	(59,285,823)	(90,762,968)	(59,295,232)
9 a	(370,119)	56,650	357,189	382,426	88,490	(207,150)
b	(91,006,958)	29,411,889	103,981,851	166,841,663	115,522,179	32,431,614
10	(53,744,558)	(53,744,558)	(53,744,558)	(53,744,558)	(53,744,558)	(53,744,558)
11	7,583,913	7,583,913	7,583,913	7,583,913	7,583,913	7,583,913
12	(24,332,669)	50,237,293	113,097,105	61,777,621	(21,312,944)	(73,231,413)

CALCULATION OF ACTUAL TRUE-UP AMOUNT  
 FLORIDA POWER & LIGHT COMPANY  
 FOR THE ESTIMATED/ACTUAL PERIOD JANUARY THROUGH DECEMBER  
 2007

LINE NO.	(7) Estimated July	(8) Estimated August	(9) Estimated September	(10) Estimated October	(11) Estimated November	(12) Estimated December-07	(13) Total Period
<b>A Fuel Costs &amp; Net Power Transactions</b>							
1 a	\$605,214,881	\$567,774,607	\$542,667,734	\$524,304,978	\$395,882,639	\$434,886,417	5,588,286,392
b	36,253	36,253	51,580	36,253	36,253	36,253	441,140
c	1,985,276	1,985,276	1,468,214	1,502,983	1,495,010	1,655,567	20,805,976
d	265,445	263,588	261,732	259,875	258,019	256,162	3,196,089
e	-	-	-	-	-	-	-
f	-	-	-	-	-	-	-
2 a	(5,463,285)	(9,198,924)	(2,940,862)	(4,921,156)	(9,383,626)	(22,015,976)	(102,052,276)
b	(658,516)	(1,623,193)	(379,296)	(526,914)	(1,208,004)	(4,268,792)	(22,054,662)
3 a	24,881,481	24,806,768	24,087,957	24,683,677	21,653,045	22,277,344	274,142,627
b	17,624,000	17,851,000	17,828,000	15,323,000	15,590,000	18,815,000	182,414,357
4	7,959,929	6,698,749	10,882,073	11,118,854	13,170,507	8,877,386	88,080,310
5	651,845,465	608,594,124	593,927,132	571,781,550	437,493,843	460,519,361	6,033,259,954
<b>6 Adjustments to Fuel Cost</b>							
a	(5,781,531)	(6,013,680)	(6,126,625)	(5,883,116)	(5,418,624)	(4,834,992)	(63,107,047)
b	-	-	-	-	-	-	(418,171)
c	-	-	-	-	-	-	318,861
d	-	-	-	-	-	-	185,081
7	646,063,934	602,580,444	587,800,507	565,898,434	432,075,219	455,684,369	5,970,238,678
<b>B kWh Sales</b>							
1	10,271,989,000	10,333,103,000	10,270,876,000	9,645,174,000	8,610,646,000	8,680,135,000	106,024,389,508
2	40,773,551	48,816,612	43,527,178	45,220,055	47,828,782	580,148	503,952,029
3	10,312,762,551	10,381,919,612	10,314,403,178	9,690,394,055	8,658,474,782	8,680,715,148	106,528,341,537
4	99.60463%	99.52979%	99.57800%	99.53335%	99.44761%	99.99332%	N/A
<b>C True-up Calculation</b>							
1	578,717,763	582,160,889	578,655,057	543,403,378	485,118,684	489,033,653	5,998,705,404
<b>2 Fuel Adjustment Revenues Not Applicable to Period</b>							
a	(7,583,913)	(7,583,913)	(7,583,913)	(7,583,913)	(7,583,913)	(7,583,913)	(91,006,958)
b	(705,999)	(705,999)	(705,999)	(705,999)	(705,999)	(705,999)	(8,471,988)
c	-	-	-	-	-	-	-
3	570,427,851	573,870,977	570,365,145	535,113,466	476,828,772	480,743,741	5,899,226,458
4 a	646,063,934	602,580,444	587,800,507	565,898,434	432,075,219	455,684,369	5,970,238,678
b	-	-	-	-	-	-	-
c	-	-	-	-	-	-	-
d	-	-	-	-	-	-	-
e	646,063,934	602,580,444	587,800,507	565,898,434	432,075,219	455,684,369	5,970,238,678
5	99.60463%	99.52979%	99.57800%	99.53335%	99.44761%	99.99332%	N/A
6	643,857,086	600,070,914	585,636,061	563,561,829	429,920,510	455,899,982	5,945,113,750
7	(73,429,235)	(26,199,937)	(15,270,916)	(28,448,363)	46,908,262	24,843,759	(45,887,292)
8	(466,197)	(653,709)	(714,337)	(780,169)	(709,754)	(522,008)	(3,538,687)
9 a	(19,486,855)	(85,798,374)	(105,068,106)	(113,469,446)	(135,114,065)	(81,331,644)	(91,006,958)
b	(53,744,558)	(53,744,558)	(53,744,558)	(53,744,558)	(53,744,558)	(53,744,558)	(53,744,558)
10	7,583,913	7,583,913	7,583,913	7,583,913	7,583,913	7,583,913	91,006,958
11	(139,542,932)	(158,812,664)	(167,214,004)	(188,858,623)	(135,076,202)	(103,170,537)	(103,170,537)

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 CALCULATION OF VARIANCE - ESTIMATED/ACTUAL vs ORIGINAL PROJECTIONS  
 FOR THE PERIOD JANUARY THROUGH DECEMBER 2007

LINE NO.		(1)	(2)	(3)	(4)
		ESTIMATED / ACTUAL	ORIGINAL PROJECTIONS (a)	VARIANCE	
				AMOUNT	%
<b>A Fuel Costs &amp; Net Power Transactions</b>					
1	a Fuel Cost of System Net Generation	\$ 5,588,286,392	\$ 5,684,639,014	\$ (96,352,622)	(1.7) %
	b Incremental Hedging Costs	441,140	570,098	(128,958)	(22.6) %
	c Nuclear Fuel Disposal Costs	20,805,976	20,914,580	(108,604)	(0.5) %
	d Coal Cars Depreciation & Return	3,196,089	3,265,273	(69,184)	(2.1) %
	e DOE D&D Fund Payment	0	0	0	N/A
2	a Fuel Cost of Power Sold (Per A6)	(102,052,276)	(147,352,443)	45,300,167	(30.7) %
	b Gains from Off-System Sales	(22,054,662)	(19,197,960)	(2,856,702)	14.9 %
3	a Fuel Cost of Purchased Power (Per A7)	274,142,627	246,819,107	27,323,520	11.1 %
	b Energy Payments to Qualifying Facilities (Per A8)	182,414,357	172,870,000	9,544,357	5.5 %
4	Energy Cost of Economy Purchases (Per A9)	88,080,310	133,340,912	(45,260,602)	(33.9) %
5	Total Fuel Costs & Net Power Transactions	\$ 6,033,259,954	\$ 6,095,868,581	\$ (62,608,627)	(1.0) %
<b>6 Adjustments to Fuel Cost</b>					
	a Sales to Fla Keys Elect Coop (FKEC) & City of Key West (CKW)	\$ (63,107,047)	\$ (63,348,749)	\$ 241,702	(0.4) %
	b Reactive and Voltage Control Fuel Revenue	(418,171)		(418,171)	N/A
	c Inventory Adjustments	318,861		318,861	N/A
	d Non Recoverable Oil/Tank Bottoms	185,081		185,081	N/A
7	Adjusted Total Fuel Costs & Net Power Transactions	\$ 5,970,238,678	\$ 6,032,519,832	\$ (62,281,154)	(1.0) %
<b>B Jurisdictional kWh Sales</b>					
1	Jurisdictional kWh Sales	106,024,389,508	107,697,622,000	(1,673,232,492)	(1.6) %
2	Sale for Resale (excluding FKEC & CKW)	503,952,029	495,373,000	8,579,029	1.7 %
3	Sub-Total Sales (excluding FKEC & CKW)	106,528,341,537	108,192,995,000	(1,664,653,463)	(1.5) %
4	Jurisdictional % of Total Sales (B1/B3)	N/A	N/A	N/A	N/A
<b>C True-up Calculation</b>					
1	Juris Fuel Revenues (Net of Revenue Taxes)	\$ 5,998,705,404	6,107,670,738	\$ (108,965,334)	(1.8) %
<b>2 Fuel Adjustment Revenues Not Applicable to Period</b>					
a 1	Prior Period True-up (Collected)/Refunded This Period	(91,006,958)	(91,006,958)	0	0.0 %
	b GPIF, Net of Revenue Taxes (b)	(8,471,988)	(8,471,988)	0	0.0 %
3	Jurisdictional Fuel Revenues Applicable to Period	\$ 5,899,226,458	\$ 6,008,191,792	\$ (108,965,334)	(1.8) %
4	a Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$ 5,970,238,678	\$ 6,032,519,832	\$ (62,281,154)	(1.0) %
	b Nuclear Fuel Expense - 100% Retail	0	0	0	N/A
	c RTP Incremental Fuel -100% Retail	0	0	0	N/A
	d D&D Fund Payments -100% Retail (Line A 1 e)	0	0	0	N/A
	e Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (D4a-D4b-D4c-D4d)	5,970,238,678	6,032,519,832	(62,281,154)	(1.0) %
5	Jurisdictional Sales % of Total kWh Sales	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions	\$ 5,945,113,750	\$ 6,008,191,792	\$ (63,078,042)	(1.0) %
7	True-up Provision for the Period Over/(Under) Recovery (Line C3 - Line C6)	\$ (45,887,292)	0	\$ (45,887,292)	N/M
8	Interest Provision for the Period	(3,538,687)	0	(3,538,687)	N/A
9	a True-up & Interest Provision Beg. of Period - Over/(Under) Recovery	(91,006,958)	(91,006,958)	0	0.0 %
	b Deferred True-up Beginning of Period - Over/(Under) Recovery	(53,744,558)	0	(53,744,558)	N/A
10	Prior Period True-up Collected/(Refunded) This Period	91,006,958	91,006,958	0	0.0 %
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through D10)	\$ (103,170,537)	\$ (0)	\$ (103,170,537)	N/M

NOTES (a) Generation Performance Incentive Factor is ((\$8,478,098) x 99.9280%) - See Order No. PSC-06-1057-FOF-EI.  
 (b) Per Projected Schedule E-2, revised October 24, 2006.

### Generating System Comparative Data by Fuel Type

		Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07	Total
<b>Fuel Cost of System Net Generation (\$)</b>								
1	Heavy Oil	\$78,985,882	\$67,099,182	\$63,610,951	\$51,494,065	\$9,546,811	\$12,439,946	\$283,176,836
2	Light Oil	\$0	\$0	\$234,000	\$131,000	\$0	\$0	\$365,000
3	Coal	\$14,580,000	\$14,511,000	\$14,014,000	\$14,409,000	\$13,928,000	\$14,218,000	\$85,660,000
4	Gas	\$503,377,999	\$477,925,425	\$458,424,783	\$451,972,913	\$365,600,828	\$400,651,471	\$2,657,953,421
5	Nuclear	\$8,271,000	\$8,239,000	\$6,384,000	\$6,298,000	\$6,807,000	\$7,577,000	\$43,576,000
6	<b>Total</b>	<b>\$605,214,881</b>	<b>\$567,774,607</b>	<b>\$542,667,734</b>	<b>\$524,304,978</b>	<b>\$395,882,639</b>	<b>\$434,886,417</b>	<b>\$3,070,731,257</b>
<b>System Net Generation (MWH)</b>								
7	Heavy Oil	827,806	671,497	644,227	566,088	89,967	105,726	2,905,311
8	Light Oil	0	0	1,173	645	0	0	1,818
9	Coal	642,668	643,489	625,280	646,867	634,540	655,691	3,848,535
10	Gas	6,617,039	6,621,910	6,386,453	6,102,530	4,938,947	5,309,979	35,976,858
11	Nuclear	2,131,954	2,131,954	1,609,122	1,500,512	1,605,466	1,777,885	10,756,893
12	<b>Total</b>	<b>10,219,467</b>	<b>10,068,850</b>	<b>9,266,255</b>	<b>8,816,642</b>	<b>7,268,920</b>	<b>7,849,281</b>	<b>53,489,415</b>
<b>Units of Fuel Burned</b>								
13	Heavy Oil (BBLS)	1,278,657	1,038,517	994,768	861,714	141,865	171,649	4,487,170
14	Light Oil (BBLS)	0	0	2,576	1,429	0	0	4,005
15	Coal (TONS)	339,999	340,603	331,121	342,680	332,965	344,164	2,031,532
16	Gas (MCF)	52,670,564	52,902,343	50,841,364	48,798,014	37,773,480	40,456,392	283,442,157
17	Nuclear (MBTU)	23,769,566	23,769,566	17,857,894	16,792,872	17,985,710	19,891,630	120,067,238
<b>BTU Burned (MMBTU)</b>								
18	Heavy Oil	8,183,404	6,646,508	6,366,516	5,514,973	907,936	1,098,553	28,717,890
19	Light Oil	0	0	15,017	8,329	0	0	23,346
20	Coal	6,465,458	6,473,723	6,290,130	6,507,210	6,327,259	6,538,172	38,601,952
21	Gas	52,670,564	52,902,343	50,841,364	48,798,014	37,773,480	40,456,392	283,442,157
22	Nuclear	23,769,566	23,769,566	17,857,894	16,792,872	17,985,710	19,891,630	120,067,238
23	<b>Total</b>	<b>91,088,992</b>	<b>89,792,140</b>	<b>81,370,921</b>	<b>77,621,398</b>	<b>62,994,385</b>	<b>67,984,747</b>	<b>470,852,583</b>

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### Generating System Comparative Data by Fuel Type

	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07	Total
<b>Generation Mix (%MWH)</b>							
24 Heavy Oil	8.10%	6.67%	6.95%	6.42%	1.24%	1.35%	5.43%
25 Light Oil	0.00%	0.00%	0.01%	0.01%	0.00%	0.00%	0.00%
26 Coal	6.29%	6.39%	6.75%	7.34%	8.73%	8.35%	7.19%
27 Gas	64.75%	65.77%	68.92%	69.22%	67.95%	67.65%	67.26%
28 Nuclear	20.86%	21.17%	17.37%	17.02%	22.09%	22.65%	20.11%
29 <b>Total</b>	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
<b>Fuel Cost per Unit</b>							
30 Heavy Oil (\$/BBL)	61.7725	64.6106	63.9455	59.7577	67.2950	72.4732	63.1081
31 Light Oil (\$/BBL)	#DIV/0!	0.0000	90.8385	91.6725	0.0000	0.0000	91.1361
32 Coal (\$/ton)	42.8825	42.6039	42.3229	42.0480	41.8302	41.3117	42.1652
33 Gas (\$/MCF)	9.5571	9.0341	9.0168	9.2621	9.6788	9.9033	9.3774
34 Nuclear (\$/MBTU)	0.3480	0.3466	0.3575	0.3750	0.3785	0.3809	0.3629
<b>Fuel Cost per MMBTU (\$/MMBTU)</b>							
35 Heavy Oil	9.6520	10.0954	9.9915	9.3371	10.5148	11.3239	9.8606
36 Light Oil	0.0000	0.0000	15.5823	15.7282	0.0000	0.0000	15.6344
37 Coal	2.2551	2.2415	2.2279	2.2143	2.2013	2.1746	2.2191
38 Gas	9.5571	9.0341	9.0168	9.2621	9.6788	9.9033	9.3774
39 Nuclear	0.3480	0.3466	0.3575	0.3750	0.3785	0.3809	0.3629
<b>BTU burned per KWH (BTU/KWH)</b>							
40 Heavy Oil	9,886	9,898	9,882	9,742	10,092	10,391	9,885
41 Light Oil	0	0	12,802	12,913	0	0	12,842
42 Coal	10,060	10,060	10,060	10,060	9,971	9,971	10,030
43 Gas	7,960	7,989	7,961	7,996	7,648	7,619	7,878
44 Nuclear	11,149	11,149	11,098	11,191	11,203	11,188	11,162
<b>Generated Fuel Cost per KWH (cents/KWH)</b>							
45 Heavy Oil	9.5416	9.9925	9.8740	9.0965	10.6115	11.7662	9.7469
46 Light Oil	0.0000	0.0000	19.9488	20.3101	0.0000	0.0000	20.0770
47 Coal	2.2687	2.2551	2.2412	2.2275	2.1950	2.1684	2.2258
48 Gas	7.6073	7.2173	7.1781	7.4063	7.4024	7.5453	7.3880
49 Nuclear	0.3880	0.3865	0.3967	0.4197	0.4240	0.4262	0.4051
50 <b>Total</b>	5.9222	5.6389	5.8564	5.9468	5.4462	5.5405	5.7408

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Estimated For The Period of : Jul-07

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
1 TURKEY POINT 1	378	64,954	28.1	95.1	65.6	10,032	Heavy Oil BBLS ->	99,660	6,400,030	637,827	6,500,000	10.0071
2		14,175					Gas MCF ->	156,047	1,000,000	156,047	1,477,000	10.4199
3												
4 TURKEY POINT 2	378	39,221	24.1	94.1	63.1	10,181	Heavy Oil BBLS ->	60,309	6,400,007	385,978	3,933,000	10.0278
5		28,543					Gas MCF ->	303,944	1,000,000	303,944	2,962,000	10.3773
6												
7 TURKEY POINT 3	693	502,707	97.5	97.5	97.5	11,330	Nuclear Othr ->	5,696,144	1,000,000	5,696,144	1,739,000	0.3459
8												
9 TURKEY POINT 4	693	502,707	97.5	97.5	97.5	11,330	Nuclear Othr ->	5,696,144	1,000,000	5,696,144	1,940,000	0.3859
10												
11 TURKEY POINT 5	1,080	698,023	86.9	94.1	86.9	6,999	Gas MCF ->	4,885,838	1,000,000	4,885,838	43,872,000	6.2852
12												
13 LAUDERDALE 4	432	260,480	81.0	97.6	81.0	8,123	Gas MCF ->	2,116,120	1,000,000	2,116,120	20,657,000	7.9304
14												
15 LAUDERDALE 5	432	263,514	82.0	98.4	82.0	8,092	Gas MCF ->	2,132,445	1,000,000	2,132,445	21,221,000	8.0531
16												
17 PT EVERGLADES 1	205	18,945	12.4	96.3	65.1	10,893	Gas MCF ->	206,373	1,000,000	206,373	2,057,000	10.8580
18												
19 PT EVERGLADES 2	205	15,175	10.0	96.2	64.9	10,894	Gas MCF ->	165,330	1,000,000	165,330	1,648,000	10.8597
20												
21 PT EVERGLADES 3	374	41,416	37.9	92.2	69.1	10,214	Heavy Oil BBLS ->	63,296	6,399,994	405,094	4,100,000	9.8996
22		64,079					Gas MCF ->	672,499	1,000,000	672,499	6,727,000	10.4980
23												
24 PT EVERGLADES 4	374	32,412	33.9	93.0	68.8	10,241	Heavy Oil BBLS ->	49,562	6,400,065	317,200	3,210,000	9.9037
25		61,982					Gas MCF ->	649,513	1,000,000	649,513	6,509,000	10.5015
26												
27 RIVIERA 3	273	16,111	7.9	94.0	92.2	10,612	Gas MCF ->	170,984	1,000,000	170,984	1,724,000	10.7007
28												
29 RIVIERA 4	284	103,272	48.9	89.8	63.9	10,586	Gas MCF ->	1,093,293	1,000,000	1,093,293	10,878,000	10.5334
30												

Estimated For The Period of : Jul-07

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
31 ST LUCIE 1	839	608,613	97.5	97.5	97.5	10,986	Nuclear Othr ->	6,686,833	1,000,000	6,686,833	2,465,000	0.4050
32												
33 ST LUCIE 2	714	517,926	97.5	97.5	97.5	10,986	Nuclear Othr ->	5,690,445	1,000,000	5,690,445	2,127,000	0.4107
34												
35 CAPE CANAVERAL 1	378	21,915	34.1	91.3	68.4	10,288	Heavy Oil BBLS ->	33,550	6,400,030	214,721	2,173,000	9.9156
36		73,950					Gas MCF ->	771,588	1,000,000	771,588	7,741,000	10.4678
37												
38 CAPE CANAVERAL 2	378	15,732	29.6	90.4	66.9	10,347	Heavy Oil BBLS ->	24,138	6,400,116	154,486	1,563,000	9.9352
39		67,471					Gas MCF ->	706,468	1,000,000	706,468	7,076,000	10.4874
40												
41 CUTLER 5	68	4,371	8.6	98.2	80.3	11,831	Gas MCF ->	51,712	1,000,000	51,712	477,000	10.9136
42												
43 CUTLER 6	137	8,614	8.5	96.0	69.9	11,978	Gas MCF ->	103,178	1,000,000	103,178	969,000	11.2491
44												
45 FORT MYERS 2	1,405	916,257	87.7	96.1	87.7	7,214	Gas MCF ->	6,610,360	1,000,000	6,610,360	63,322,000	6.9109
46												
47 FORT MYERS 3A_B	158	53,852	22.9	96.3	99.4	10,999	Gas MCF ->	592,360	1,000,000	592,360	5,768,000	10.7108
48												
49 SANFORD 3	138	5,443	5.3	95.1	37.6	12,332	Gas MCF ->	67,130	1,000,000	67,130	660,000	12.1248
50												
51 SANFORD 4	936	612,242	87.9	96.3	87.9	7,204	Gas MCF ->	4,410,718	1,000,000	4,410,718	42,306,000	6.9100
52												
53 SANFORD 5	936	613,899	88.2	96.5	88.2	7,201	Gas MCF ->	4,421,012	1,000,000	4,421,012	42,589,000	6.9375
54												
55 PUTNAM 1	239	64,560	36.3	96.4	98.6	9,137	Gas MCF ->	589,900	1,000,000	589,900	5,740,000	8.8910
56												
57 PUTNAM 2	239	59,554	33.5	96.1	98.5	9,148	Gas MCF ->	544,827	1,000,000	544,827	5,300,000	8.8994
58												
59 MANATEE 1	793	86,473	56.4	94.4	56.4	10,379	Heavy Oil BBLS ->	135,231	6,399,990	865,477	8,742,000	10.1095
60		246,508					Gas MCF ->	2,590,561	1,000,000	2,590,561	25,624,000	10.3948
61												

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Estimated For The Period of : Jul-07

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
62 MANATEE 2	793	66,109	48.1	95.0	48.1	10,430	Heavy Oil BBLs ->	103,764	6,400,004	664,090	6,707,000	10.1454
63		217,900					Gas MCF ->	2,298,323	1,000,000	2,298,323	22,606,000	10.3745
64												
65 MANATEE 3	1,084	571,006	70.8	96.5	70.8	7,371	Gas MCF ->	4,209,311	1,000,000	4,209,311	40,120,000	7.0262
66												
67 MARTIN 1	815	233,775	60.5	95.0	75.1	10,204	Heavy Oil BBLs ->	360,614	6,400,001	2,307,930	21,387,000	9.1485
68		132,916					Gas MCF ->	1,433,811	1,000,000	1,433,811	13,042,000	9.8122
69												
70 MARTIN 2	815	225,798	58.8	93.9	73.8	10,216	Heavy Oil BBLs ->	348,531	6,400,007	2,230,601	20,671,000	9.1546
71		130,415					Gas MCF ->	1,408,759	1,000,000	1,408,759	12,814,000	9.8255
72												
73 MARTIN 3	456	296,969	87.5		87.5	7,336	Gas MCF ->	2,178,661	1,000,000	2,178,661	19,862,000	6.6882
74												
75 MARTIN 4	456	296,241	87.3	98.6	87.3	7,339	Gas MCF ->	2,174,217	1,000,000	2,174,217	20,293,000	6.8502
76												
77 MARTIN 8	1,084	700,592	86.9	96.5	86.9	7,073	Gas MCF ->	4,955,488	1,000,000	4,955,488	47,337,000	6.7567
78												
79 FORT MYERS 1-12	552		0.0	98.4		0						
80												
81 LAUDERDALE 1-24	684		0.0	91.7		0						
82												
83 EVERGLADES 1-12	342		0.0	88.3		0						
84												
85 ST JOHNS 10	127	92,659	98.1	96.9	98.1	9,692	Coal TONS ->	36,643	24,510,029	898,121	2,081,000	2.2459
86												
87 ST JOHNS 20	127	92,517	97.9	97.0	97.9	9,773	Coal TONS ->	36,893	24,509,799	904,240	2,096,000	2.2655
88												
89 SCHERER 4	634	457,491	97.0	97.2	97.0	10,192	Coal TONS ->	266,463	17,499,979	4,663,097	10,403,000	2.2739
90												
91												
92												

6

Date: 8/6/2007  
 Company:

Florida Power & Light

Schedule E4

Estimated For The Period of : Jul-07

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
93 TOTAL	21,128	10,219,484				8,913				91,089,197	605,215,000	5.9222

Estimated For The Period of : Aug-07

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equip Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
1 TURKEY POINT 1	378	71,582	29.6	95.1	66.2	10,021	Heavy Oil BBLs ->	109,864	6,399,985	703,128	7,106,000	9.9271
2		11,735					Gas MCF ->	131,827	1,000,000	131,827	1,154,000	9.8342
3												
4 TURKEY POINT 2	378	54,295	25.8	94.1	64.8	10,092	Heavy Oil BBLs ->	83,412	6,400,038	533,840	5,395,000	9.9365
5		18,242					Gas MCF ->	198,222	1,000,000	198,222	1,789,000	9.8070
6												
7 TURKEY POINT 3	693	502,707	97.5	97.5	97.5	11,330	Nuclear Othr ->	5,696,144	1,000,000	5,696,144	1,732,000	0.3445
8												
9 TURKEY POINT 4	693	502,707	97.5	97.5	97.5	11,330	Nuclear Othr ->	5,696,144	1,000,000	5,696,144	1,933,000	0.3845
10												
11 TURKEY POINT 5	1,080	697,857	86.9	94.1	86.8	6,996	Gas MCF ->	4,882,352	1,000,000	4,882,352	41,038,000	5.8806
12												
13 LAUDERDALE 4	432	258,005	80.3	97.6	80.3	8,134	Gas MCF ->	2,098,789	1,000,000	2,098,789	19,464,000	7.5441
14												
15 LAUDERDALE 5	432	262,793	81.8	98.4	81.8	8,085	Gas MCF ->	2,124,729	1,000,000	2,124,729	20,044,000	7.6273
16												
17 PT EVERGLADES 1	205	23,175	15.2	96.3	65.7	10,886	Gas MCF ->	252,304	1,000,000	252,304	2,387,000	10.2998
18												
19 PT EVERGLADES 2	205	21,671	14.2	96.2	64.1	10,917	Gas MCF ->	236,590	1,000,000	236,590	2,236,000	10.3179
20												
21 PT EVERGLADES 3	374	61,858	31.7	92.2	67.5	10,091	Heavy Oil BBLs ->	94,747	6,399,970	606,378	6,119,000	9.8920
22		26,285					Gas MCF ->	283,147	1,000,000	283,147	2,594,000	9.8688
23												
24 PT EVERGLADES 4	374	56,956	31.6	93.0	68.1	10,115	Heavy Oil BBLs ->	87,208	6,399,998	558,131	5,632,000	9.8883
25		30,959					Gas MCF ->	331,149	1,000,000	331,149	3,070,000	9.9162
26												
27 RIVIERA 3	273	101,546	50.0	94.0	64.5	10,585	Gas MCF ->	1,074,944	1,000,000	1,074,944	10,106,000	9.9521
28												
29 RIVIERA 4	284	22,474	10.6	89.8	89.9	10,610	Gas MCF ->	238,464	1,000,000	238,464	2,285,000	10.1673
30												

Estimated For The Period of : Aug-07

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equip Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
31 ST LUCIE 1	839	608,613	97.5	97.5	97.5	10,986	Nuclear Othr ->	6,686,833	1,000,000	6,686,833	2,455,000	0.4034
32												
33 ST LUCIE 2	714	517,926	97.5	97.5	97.5	10,986	Nuclear Othr ->	5,690,445	1,000,000	5,690,445	2,119,000	0.4091
34												
35 CAPE CANAVERAL 1	378	50,043	31.7	91.3	66.7	10,165	Heavy Oil BBLS ->	76,774	6,400,005	491,354	4,961,000	9.9135
36		39,003					Gas MCF ->	413,802	1,000,000	413,802	3,870,000	9.9224
37												
38 CAPE CANAVERAL 2	378	37,127	23.0	90.4	64.7	10,178	Heavy Oil BBLS ->	57,104	6,400,025	365,467	3,690,000	9.9389
39		27,478					Gas MCF ->	292,110	1,000,000	292,110	2,727,000	9.9244
40												
41 CUTLER 5	68	11,117	22.0	98.2	78.6	11,925	Gas MCF ->	132,575	1,000,000	132,575	1,162,000	10.4525
42												
43 CUTLER 6	137	36,690	36.0	96.0	74.4	11,939	Gas MCF ->	438,054	1,000,000	438,054	3,874,000	10.5586
44												
45 FORT MYERS 2	1,405	908,750	86.9	96.1	86.9	7,221	Gas MCF ->	6,562,452	1,000,000	6,562,452	59,529,000	6.5506
46												
47 FORT MYERS 3A_B	158	49,456	21.0	96.3	99.4	10,996	Gas MCF ->	543,837	1,000,000	543,837	5,010,000	10.1302
48												
49 SANFORD 3	138	10,298	10.0	95.1	54.9	11,553	Gas MCF ->	118,983	1,000,000	118,983	1,118,000	10.8563
50												
51 SANFORD 4	936	608,048	87.3	96.3	87.3	7,211	Gas MCF ->	4,384,917	1,000,000	4,384,917	39,824,000	6.5495
52												
53 SANFORD 5	936	609,797	87.6	96.5	87.6	7,208	Gas MCF ->	4,395,755	1,000,000	4,395,755	40,089,000	6.5742
54												
55 PUTNAM 1	239	56,549	31.8	96.4	98.6	9,143	Gas MCF ->	517,062	1,000,000	517,062	4,784,000	8.4600
56												
57 PUTNAM 2	239	54,072	30.4	96.1	98.4	9,156	Gas MCF ->	495,087	1,000,000	495,087	4,558,000	8.4295
58												
59 MANATEE 1	793	74,723	52.4	94.4	52.4	10,416	Heavy Oil BBLS ->	117,179	6,400,012	749,947	7,570,000	10.1307
60		234,424					Gas MCF ->	2,470,415	1,000,000	2,470,415	23,082,000	9.8462
61												

Estimated For The Period of : Aug-07

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equip Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
62 MANATEE 2	793	62,417	46.6	95.0	46.6	10,466	Heavy Oil BBLS ->	98,280	6,400,000	628,992	6,349,000	10.1719
63		212,576					Gas MCF ->	2,249,302	1,000,000	2,249,302	20,866,000	9.8158
64												
65 MANATEE 3	1,084	572,571	71.0	96.5	71.0	7,365	Gas MCF ->	4,217,437	1,000,000	4,217,437	38,135,000	6.6603
66												
67 MARTIN 1	815	98,638	53.8	95.0	65.8	10,408	Heavy Oil BBLS ->	152,821	6,399,997	978,054	9,871,000	10.0073
68		227,617					Gas MCF ->	2,417,817	1,000,000	2,417,817	21,805,000	9.5797
69												
70 MARTIN 2	815	103,858	50.0	93.9	62.8	10,400	Heavy Oil BBLS ->	161,128	6,399,980	1,031,216	10,407,000	10.0204
71		199,243					Gas MCF ->	2,121,206	1,000,000	2,121,206	19,037,000	9.5547
72												
73 MARTIN 3	456	294,965	86.9	94.4	86.9	7,343	Gas MCF ->	2,166,208	1,000,000	2,166,208	18,537,000	6.2845
74												
75 MARTIN 4	456	294,049	86.7	98.6	86.7	7,347	Gas MCF ->	2,160,598	1,000,000	2,160,598	19,029,000	6.4714
76												
77 MARTIN 8	1,084	700,476	86.9	96.5	86.9	7,069	Gas MCF ->	4,952,319	1,000,000	4,952,319	44,720,000	6.3842
78												
79 FORT MYERS 1-12	552		0.0	98.4		0						
80												
81 LAUDERDALE 1-24	684		0.0	91.7		0						
82												
83 EVERGLADES 1-12	342		0.0	88.3		0						
84												
85 ST JOHNS 10	127	92,603	98.0	96.9	98.0	9,693	Coal TONS ->	36,671	24,477,407	897,611	2,080,000	2.2461
86												
87 ST JOHNS 20	127	92,350	97.7	97.0	97.7	9,774	Coal TONS ->	36,879	24,477,318	902,699	2,092,000	2.2653
88												
89 SCHERER 4	634	458,536	97.2	97.2	97.2	10,192	Coal TONS ->	267,052	17,500,011	4,673,413	10,339,000	2.2548
90												
91												
92												



Date: 8/6/2007  
 Company:

Florida Power & Light

Schedule E4

Estimated For The Period of : Aug-07

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
93 TOTAL	21,128	10,068,859				8,918				89,792,247	567,773,000	5.6389

Estimated For The Period of : Sep-07

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equip Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
1 TURKEY POINT 1	378	59,898	25.5	95.1	67.7	9,987	Heavy Oil BBLS ->	91,751	6,400,028	587,209	5,873,000	9.8050
2		9,490					Gas MCF ->	105,796	1,000,000	105,796	935,000	9.8521
3												
4 TURKEY POINT 2	378	43,205	21.0	94.1	65.8	10,065	Heavy Oil BBLS ->	66,289	6,400,036	424,252	4,244,000	9.8229
5		13,979					Gas MCF ->	151,325	1,000,000	151,325	1,372,000	9.8150
6												
7 TURKEY POINT 3	693	32,432	6.5	97.5	97.5	11,330	Nuclear Othr ->	367,491	1,000,000	367,491	111,000	0.3423
8												
9 TURKEY POINT 4	693	486,491	97.5	97.5	97.5	11,330	Nuclear Othr ->	5,512,394	1,000,000	5,512,394	1,863,000	0.3829
10												
11 TURKEY POINT 5	1,080	683,900	88.0	94.1	88.0	6,981	Gas MCF ->	4,774,918	1,000,000	4,774,918	40,512,000	5.9237
12												
13 LAUDERDALE 4	432	255,669	82.2	97.6	82.2	8,084	Gas MCF ->	2,066,914	1,000,000	2,066,914	19,093,000	7.4679
14												
15 LAUDERDALE 5	432	183,372	59.0	98.4	84.2	8,025	Gas MCF ->	1,471,579	1,000,000	1,471,579	13,893,000	7.5764
16												
17 PT EVERGLADES 1	205	18,001	12.2		64.1	10,919	Gas MCF ->	196,552	1,000,000	196,552	1,853,000	10.2940
18												
19 PT EVERGLADES 2	205	7,578	5.1	22.5	64.9	10,901	Gas MCF ->	82,612	1,000,000	82,612	779,000	10.2796
20												
21 PT EVERGLADES 3	374	57,453	36.1	92.2	67.8	10,125	Heavy Oil BBLS ->	87,938	6,399,998	562,803	5,621,000	9.7836
22		39,651					Gas MCF ->	420,435	1,000,000	420,435	3,894,000	9.8208
23												
24 PT EVERGLADES 4	374	48,894	26.3	93.0	68.7	10,082	Heavy Oil BBLS ->	74,797	6,400,003	478,701	4,781,000	9.7783
25		21,994					Gas MCF ->	235,996	1,000,000	235,996	2,169,000	9.8620
26												
27 RIVIERA 3	273	19,375	9.9	94.0	88.7	10,650	Gas MCF ->	206,351	1,000,000	206,351	1,968,000	10.1574
28												
29 RIVIERA 4	284	98,420	48.1	89.8	66.4	10,552	Gas MCF ->	1,038,589	1,000,000	1,038,589	9,767,000	9.9238
30												

Estimated For The Period of : Sep-07

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
31 ST LUCIE 1	839	588,980	97.5	97.5	97.5	10,987	Nuclear Othr ->	6,471,126	1,000,000	6,471,126	2,367,000	0.4019
32												
33 ST LUCIE 2	714	501,219	97.5	97.5	97.5	10,986	Nuclear Othr ->	5,506,882	1,000,000	5,506,882	2,042,000	0.4074
34												
35 CAPE CANAVERAL 1	378	45,339	29.2	91.3	68.3	10,123	Heavy Oil BBLS ->	69,423	6,399,983	444,306	4,440,000	9.7929
36		34,201					Gas MCF ->	360,919	1,000,000	360,919	3,361,000	9.8271
37												
38 CAPE CANAVERAL 2	378	30,475	20.1	90.4	64.6	10,193	Heavy Oil BBLS ->	46,875	6,399,957	299,998	2,998,000	9.8376
39		24,242					Gas MCF ->	257,779	1,000,000	257,779	2,392,000	9.8670
40												
41 CUTLER 5	68	6,752	13.8	98.2	80.1	11,828	Gas MCF ->	79,869	1,000,000	79,869	698,000	10.3372
42												
43 CUTLER 6	137	33,817	34.3	96.0	72.4	11,957	Gas MCF ->	404,365	1,000,000	404,365	3,550,000	10.4976
44												
45 FORT MYERS 2	1,405	888,618	87.8	86.3	87.8	7,210	Gas MCF ->	6,407,484	1,000,000	6,407,484	57,822,000	6.5070
46												
47 FORT MYERS 3A_B	158	46,159	20.3	19.3	99.4	11,005	Gas MCF ->	507,995	1,000,000	507,995	4,661,000	10.0977
48												
49 SANFORD 3	138	8,327	8.4	95.1	56.9	11,517	Gas MCF ->	95,906	1,000,000	95,906	900,000	10.8083
50												
51 SANFORD 4	936	595,029	88.3	96.3	88.3	7,198	Gas MCF ->	4,283,173	1,000,000	4,283,173	38,730,000	6.5089
52												
53 SANFORD 5	936	597,491	88.7	96.5	88.7	7,193	Gas MCF ->	4,298,261	1,000,000	4,298,261	39,065,000	6.5382
54												
55 PUTNAM 1	239	54,428	31.6	96.4	98.6	9,143	Gas MCF ->	497,678	1,000,000	497,678	4,573,000	8.4019
56												
57 PUTNAM 2	239	51,669	30.0	96.1	98.3	9,158	Gas MCF ->	473,219	1,000,000	473,219	4,341,000	8.4016
58												
59 MANATEE 1	793	86,356	57.9	94.4	57.9	10,374	Heavy Oil BBLS ->	134,994	6,399,973	863,958	8,631,000	9.9947
60		244,056					Gas MCF ->	2,563,759	1,000,000	2,563,759	23,905,000	9.7949
61												

Estimated For The Period of : Sep-07

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
62 MANATEE 2	793	66,781	49.6	95.0	49.6	10,416	Heavy Oil BBLs ->	104,686	6,399,996	669,990	6,693,000	10.0223
63		216,422					Gas MCF ->	2,279,865	1,000,000	2,279,865	21,146,000	9.7707
64												
65 MANATEE 3	1,084	554,391	71.0	96.5	71.0	7,365	Gas MCF ->	4,083,222	1,000,000	4,083,222	36,706,000	6.6210
66												
67 MARTIN 1	815	102,841	55.1	95.0	70.7	10,391	Heavy Oil BBLs ->	158,791	6,399,985	1,016,260	10,151,000	9.8706
68		220,578					Gas MCF ->	2,344,703	1,000,000	2,344,703	21,188,000	9.6057
69												
70 MARTIN 2	815	102,984	50.7	93.9	68.0	10,393	Heavy Oil BBLs ->	159,225	6,400,000	1,019,040	10,179,000	9.8841
71		194,742					Gas MCF ->	2,075,343	1,000,000	2,075,343	18,698,000	9.6014
72												
73 MARTIN 3	456	288,881	88.0	94.4	88.0	7,328	Gas MCF ->	2,117,101	1,000,000	2,117,101	18,227,000	6.3095
74												
75 MARTIN 4	456	287,879	87.7	98.6	87.7	7,332	Gas MCF ->	2,110,905	1,000,000	2,110,905	18,541,000	6.4406
76												
77 MARTIN 8	1,084	687,341	88.1	96.5	88.1	7,054	Gas MCF ->	4,848,767	1,000,000	4,848,767	43,680,000	6.3549
78												
79 FORT MYERS 1-12	552	1,173	0.3	98.4	35.4	12,800	Light Oil BBLs ->	2,576	5,829,581	15,017	234,000	19.9488
80												
81 LAUDERDALE 1-24	684		0.0	91.7		0						
82												
83 EVERGLADES 1-12	342		0.0	88.3		0						
84												
85 ST JOHNS 10	127	89,670	98.1	96.9	98.1	9,692	Coal TONS ->	35,556	24,444,538	869,150	2,014,000	2.2460
86												
87 ST JOHNS 20	127	89,533	97.9	97.0	97.9	9,773	Coal TONS ->	35,799	24,444,007	875,071	2,028,000	2.2651
88												
89 SCHERER 4	634	446,077	97.8	97.2	97.8	10,190	Coal TONS ->	259,766	17,500,015	4,545,909	9,972,000	2.2355
90												
91												
92												

Date: 8/6/2007  
 Company:

Florida Power & Light

Schedule E4

Estimated For The Period of : Sep-07

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
93 TOTAL	21,128	9,266,254				8,781				81,370,934	542,661,000	5.8563

Estimated For The Period of : Oct-07

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
1 TURKEY POINT 1	378	107,845	39.6	95.1	82.5	9,766	Heavy Oil BBLS ->	162,820	6,400,000	1,042,048	9,739,000	9.0306
2		3,526					Gas MCF ->	45,669	1,000,000	45,669	421,000	11.9416
3												
4 TURKEY POINT 2	378	69,510	36.1	94.1	80.3	9,924	Heavy Oil BBLS ->	105,074	6,399,985	672,472	6,285,000	9.0419
5		32,118					Gas MCF ->	336,158	1,000,000	336,158	3,209,000	9.9913
6												
7 TURKEY POINT 3	693	389,192	75.5	97.5	97.5	11,330	Nuclear Othr ->	4,409,894	1,000,000	4,409,894	1,944,000	0.4995
8												
9 TURKEY POINT 4	693	502,707	97.5	97.5	97.5	11,330	Nuclear Othr ->	5,696,144	1,000,000	5,696,144	1,917,000	0.3813
10												
11 TURKEY POINT 5	1,080	765,362	95.3	94.1	95.3	6,903	Gas MCF ->	5,283,566	1,000,000	5,283,566	47,442,000	6.1986
12												
13 LAUDERDALE 4	432	301,879	93.9	97.6	93.9	7,838	Gas MCF ->	2,366,222	1,000,000	2,366,222	22,162,000	7.3414
14												
15 LAUDERDALE 5	432	274,348	85.4	54.0	94.5	7,826	Gas MCF ->	2,147,135	1,000,000	2,147,135	20,210,000	7.3666
16												
17 PT EVERGLADES 1	205	32,192	21.1	96.3	79.3	10,704	Gas MCF ->	344,606	1,000,000	344,606	3,252,000	10.1019
18												
19 PT EVERGLADES 2	205		0.0	0.0		0						
20												
21 PT EVERGLADES 3	374	56,736	45.7	92.2	81.5	10,026	Heavy Oil BBLS ->	85,639	6,399,993	548,089	5,114,000	9.0137
22		70,385					Gas MCF ->	726,538	1,000,000	726,538	7,028,000	9.9851
23												
24 PT EVERGLADES 4	374	37,815	44.5	93.0	83.1	10,083	Heavy Oil BBLS ->	57,040	6,400,053	365,059	3,406,000	9.0070
25		85,930					Gas MCF ->	882,730	1,000,000	882,730	8,578,000	9.9825
26												
27 RIVIERA 3	273	90,720	44.7	94.0	80.3	10,372	Gas MCF ->	941,011	1,000,000	941,011	8,905,000	9.8159
28												
29 RIVIERA 4	284	28,346	13.4	89.8	88.3	10,575	Gas MCF ->	299,772	1,000,000	299,772	2,855,000	10.0720
30												

Estimated For The Period of : Oct-07

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
31 ST LUCIE 1	839	608,613	97.5	97.5	97.5	10,986	Nuclear Othr ->	6,686,833	1,000,000	6,686,833	2,437,000	0.4004
32												
33 ST LUCIE 2	714		0.0	0.0		0						
34												
35 CAPE CANAVERAL 1	378	18,784	39.8	91.3	82.7	10,152	Heavy Oil BBLs ->	28,358	6,399,993	181,491	1,695,000	9.0236
36		93,191					Gas MCF ->	955,325	1,000,000	955,325	9,303,000	9.9827
37												
38 CAPE CANAVERAL 2	378	12,452	29.3	90.4	80.5	10,190	Heavy Oil BBLs ->	18,837	6,399,851	120,554	1,126,000	9.0427
39		69,963					Gas MCF ->	719,327	1,000,000	719,327	6,985,000	9.9838
40												
41 CUTLER 5	68		0.0	98.2		0						
42												
43 CUTLER 6	137	46,821	45.9	40.2	88.8	11,647	Gas MCF ->	545,360	1,000,000	545,360	4,887,000	10.4377
44												
45 FORT MYERS 2	1,405	731,266	70.0	66.6	95.2	7,196	Gas MCF ->	5,262,557	1,000,000	5,262,557	47,793,000	6.5357
46												
47 FORT MYERS 3A_B	158	64,999	27.7	96.3	99.4	10,961	Gas MCF ->	712,466	1,000,000	712,466	6,626,000	10.1940
48												
49 SANFORD 3	138	10,572	10.3	95.1	67.8	11,195	Gas MCF ->	118,359	1,000,000	118,359	1,111,000	10.5093
50												
51 SANFORD 4	936	555,763	79.8	96.3	95.6	7,159	Gas MCF ->	3,979,125	1,000,000	3,979,125	36,729,000	6.6088
52												
53 SANFORD 5	936	632,186	90.8	96.5	95.4	7,124	Gas MCF ->	4,504,303	1,000,000	4,504,303	41,997,000	6.6431
54												
55 PUTNAM 1	239	76,105	42.8	96.4	98.6	9,102	Gas MCF ->	692,710	1,000,000	692,710	6,467,000	8.4975
56												
57 PUTNAM 2	239	72,632	40.9	96.1	98.0	9,109	Gas MCF ->	661,663	1,000,000	661,663	6,165,000	8.4880
58												
59 MANATEE 1	793	96,726	60.0	57.9	60.0	10,213	Heavy Oil BBLs ->	148,953	6,399,985	953,297	8,898,000	9.1992
60		257,462					Gas MCF ->	2,664,318	1,000,000	2,664,318	25,265,000	9.8131
61												

Estimated For The Period of : Oct-07

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equip Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
62 MANATEE 2	793	14,769	9.2	95.0	56.8	10,215	Heavy Oil BBLS ->	22,746	6,400,114	145,577	1,359,000	9.2017
63		39,313					Gas MCF ->	406,890	1,000,000	406,890	3,916,000	9.9610
64												
65 MANATEE 3	1,084	572,310	71.0	96.5	73.9	7,308	Gas MCF ->	4,182,640	1,000,000	4,182,640	38,639,000	6.7514
66												
67 MARTIN 1	815	107,337	72.1	95.0	74.5	10,217	Heavy Oil BBLS ->	164,685	6,400,018	1,053,987	9,836,000	9.1637
68		329,588					Gas MCF ->	3,410,181	1,000,000	3,410,181	31,669,000	9.6087
69												
70 MARTIN 2	815	44,115	27.9	15.1	73.8	10,187	Heavy Oil BBLS ->	67,562	6,400,047	432,400	4,035,000	9.1465
71		124,892					Gas MCF ->	1,289,349	1,000,000	1,289,349	12,099,000	9.6876
72												
73 MARTIN 3	456	183,184	54.0	76.1	97.0	7,344	Gas MCF ->	1,345,305	1,000,000	1,345,305	11,911,000	6.5022
74												
75 MARTIN 4	456	169,233	49.9	98.6	96.9	7,355	Gas MCF ->	1,244,800	1,000,000	1,244,800	11,021,000	6.5123
76												
77 MARTIN 8	1,084	388,245	48.1	96.5	89.5	7,031	Gas MCF ->	2,729,938	1,000,000	2,729,938	25,325,000	6.5229
78												
79 FORT MYERS 1-12	552	645	0.2	98.4	14.6	12,918	Light Oil BBLS ->	1,429	5,828,551	8,329	131,000	20.3101
80												
81 LAUDERDALE 1-24	684		0.0	91.7		0						
82												
83 EVERGLADES 1-12	342		0.0	88.3		0						
84												
85 ST JOHNS 10	127	92,659	98.1	96.9	98.1	9,692	Coal TONS ->	36,791	24,411,432	898,121	2,081,000	2.2459
86												
87 ST JOHNS 20	127	92,517	97.9	97.0	97.9	9,773	Coal TONS ->	37,041	24,411,868	904,240	2,096,000	2.2655
88												
89 SCHERER 4	634	461,690	97.9	97.2	97.9	10,190	Coal TONS ->	268,848	17,500,030	4,704,848	10,232,000	2.2162
90												
91												
92												



Estimated For The Period of : Oct-07												
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant	Net	Net	Capac	Equip	Net	Avg Net	Fuel	Fuel	Fuel Heat	Fuel	As Burned	Fuel Cost
Unit	Gen	Gen	FAC	Avail FAC	Out FAC	Heat Rate	Type	Burned	Value	Burned	Fuel Cost	per KWH
	(MW)	(MWH)	(%)	(%)	(%)	(BTU/KWH)		(Units)	(BTU/unit)	(MMBTU)	(\$)	(C/KWH)
93 TOTAL	21,128	8,816,641				8,804				77,621,404	524,301,000	5,9467

Estimated For The Period of : Nov-07

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
1 TURKEY POINT 1	380	39,465	16.7	95.1	67.7	9,976	Heavy Oil BBLS ->	59,902	6,400,020	383,374	4,032,000	10.2166
2		6,103					Gas MCF ->	71,250	1,000,000	71,250	694,000	11.3715
3												
4 TURKEY POINT 2	380	26,237	15.5	94.1	64.3	10,117	Heavy Oil BBLS ->	39,932	6,400,005	255,565	2,688,000	10.2451
5		16,256					Gas MCF ->	174,365	1,000,000	174,365	1,726,000	10.6174
6												
7 TURKEY POINT 3	717	503,332	97.5	97.5	97.5	11,331	Nuclear Othr ->	5,703,297	1,000,000	5,703,297	2,506,000	0.4979
8												
9 TURKEY POINT 4	717	503,332	97.5	97.5	97.5	11,331	Nuclear Othr ->	5,703,297	1,000,000	5,703,297	1,912,000	0.3799
10												
11 TURKEY POINT 5	1,103	713,374	89.8	94.1	89.8	6,903	Gas MCF ->	4,924,880	1,000,000	4,924,880	47,398,000	6.6442
12												
13 LAUDERDALE 4	443	271,639	85.2	97.6	85.2	7,942	Gas MCF ->	2,157,448	1,000,000	2,157,448	21,115,000	7.7732
14												
15 LAUDERDALE 5	443	277,212	86.9	98.4	86.9	7,900	Gas MCF ->	2,190,194	1,000,000	2,190,194	21,552,000	7.7746
16												
17 PT EVERGLADES 1	207	12,302	8.3	96.3	58.8	10,906	Gas MCF ->	134,177	1,000,000	134,177	1,327,000	10.7868
18												
19 PT EVERGLADES 2	207		0.0	44.9		0						
20												
21 PT EVERGLADES 3	370	2,172	25.8	92.2	66.7	10,414	Heavy Oil BBLS ->	3,312	6,400,966	21,200	223,000	10.2670
22		66,641					Gas MCF ->	695,463	1,000,000	695,463	6,978,000	10.4710
23												
24 PT EVERGLADES 4	376	74,748	27.6	93.0	63.7	10,431	Gas MCF ->	779,756	1,000,000	779,756	7,809,000	10.4471
25												
26 RIVIERA 3	275		0.0	94.0		0						
27												
28 RIVIERA 4	286	80,797	39.2	89.8	46.9	10,796	Gas MCF ->	872,331	1,000,000	872,331	8,589,000	10.6304
29												
30 ST LUCIE 1	853	598,803	97.5	97.5	97.5	10,987	Nuclear Othr ->	6,579,119	1,000,000	6,579,119	2,389,000	0.3990
31												

Estimated For The Period of : Nov-07

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
32 ST LUCIE 2	726		0.0	0.0		0						
33												
34 CAPE CANAVERAL 1	380	59,668	21.8	91.3	60.6	10,474	Gas MCF ->	625,009	1,000,000	625,009	6,255,000	10.4831
35												
36 CAPE CANAVERAL 2	380	48,318	17.7	90.4	67.3	10,397	Gas MCF ->	502,362	1,000,000	502,362	5,030,000	10.4102
37												
38 CUTLER 5	69		0.0	98.2		0						
39												
40 CUTLER 6	138		0.0	0.0		0						
41												
42 FORT MYERS 2	1,422	379,823	37.1	66.7	84.5	7,334	Gas MCF ->	2,785,880	1,000,000	2,785,880	26,685,000	7.0256
43												
44 FORT MYERS 3A_B	164	37,465	15.9	96.3	97.2	10,977	Gas MCF ->	411,254	1,000,000	411,254	4,009,000	10.7008
45												
46 SANFORD 3	140	4,348	4.3	95.1	41.4	11,980	Gas MCF ->	52,095	1,000,000	52,095	514,000	11.8204
47												
48 SANFORD 4	955	588,838	85.6	90.7	90.9	7,122	Gas MCF ->	4,194,128	1,000,000	4,194,128	40,203,000	6.8275
49												
50 SANFORD 5	945	493,161	72.5	96.5	92.9	7,164	Gas MCF ->	3,533,199	1,000,000	3,533,199	33,876,000	6.8692
51												
52 PUTNAM 1	244	74,443	42.4	96.4	85.9	9,151	Gas MCF ->	681,272	1,000,000	681,272	6,650,000	8.9330
53												
54 PUTNAM 2	244	64,258	36.6	96.1	86.6	9,148	Gas MCF ->	587,863	1,000,000	587,863	5,747,000	8.9437
55												
56 MANATEE 1	805	13,540	8.7	44.1	57.9	10,465	Heavy Oil BBLS ->	23,211	6,400,026	148,551	1,561,000	11.5288
57		36,795					Gas MCF ->	378,215	1,000,000	378,215	3,761,000	10.2216
58												
59 MANATEE 2	805	8,151	4.9	95.0	70.1	10,646	Heavy Oil BBLS ->	14,897	6,399,946	95,340	1,002,000	12.2930
60		20,077					Gas MCF ->	205,186	1,000,000	205,186	2,059,000	10.2558
61												

Estimated For The Period of : Nov-07

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
62 MANATEE 3	1,104	479,787	60.4	96.5	70.1	7,315	Gas MCF ->	3,509,825	1,000,000	3,509,825	33,580,000	6.9989
63												
64 MARTIN 1	820	401	13.8	95.0	55.9	10,625	Heavy Oil BBLS ->	610	6,401,639	3,905	41,000	10.2244
65		81,255					Gas MCF ->	863,687	1,000,000	863,687	8,514,000	10.4782
66												
67 MARTIN 2	820		0.0	0.0		0						
68												
69 MARTIN 3	470	162,500	48.0	94.4	92.4	7,354	Gas MCF ->	1,195,104	1,000,000	1,195,104	11,424,000	7.0301
70												
71 MARTIN 4	470	164,557	48.6	98.6	94.6	7,343	Gas MCF ->	1,208,491	1,000,000	1,208,491	11,552,000	7.0201
72												
73 MARTIN 8	1,104	724,583	91.2	96.5	91.2	6,955	Gas MCF ->	5,040,051	1,000,000	5,040,051	48,550,000	6.7004
74												
75 FORT MYERS 1-12	627		0.0	98.4		0						
76												
77 LAUDERDALE 1-24	766		0.0	91.7		0						
78												
79 EVERGLADES 1-12	383		0.0	88.3		0						
80												
81 ST JOHNS 10	130	91,789	98.1	96.9	98.1	9,626	Coal TONS ->	36,244	24,379,152	883,598	2,048,000	2.2312
82												
83 ST JOHNS 20	130	91,648	97.9	97.0	97.9	9,707	Coal TONS ->	36,493	24,379,333	889,675	2,062,000	2.2499
84												
85 SCHERER 4	640	451,103	97.9	97.2	97.9	10,095	Coal TONS ->	260,228	17,499,981	4,553,985	9,819,000	2.1767
86												
87												
88												
89 TOTAL	21,638	7,268,919				8,666				62,994,388	395,880,000	5.4462

Estimated For The Period of : Dec-07

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
1 TURKEY POINT 1	380	44,298	19.5	95.1	46.6	10,356	Heavy Oil BBLS ->	69,312	6,399,960	443,594	5,025,000	11.3436
2		10,770					Gas MCF ->	126,733	1,000,000	126,733	1,252,000	11.6253
3												
4 TURKEY POINT 2	380	19,688	15.2	94.1	44.1	10,608	Heavy Oil BBLS ->	30,957	6,399,974	198,124	2,245,000	11.4029
5		23,245					Gas MCF ->	257,313	1,000,000	257,313	2,577,000	11.0864
6												
7 TURKEY POINT 3	717	520,110	97.5	97.5	97.5	11,331	Nuclear Othr ->	5,893,410	1,000,000	5,893,410	2,580,000	0.4960
8												
9 TURKEY POINT 4	717	520,110	97.5	97.5	97.5	11,331	Nuclear Othr ->	5,893,410	1,000,000	5,893,410	1,968,000	0.3784
10												
11 TURKEY POINT 5	1,103	740,553	90.2	94.1	90.2	6,898	Gas MCF ->	5,108,990	1,000,000	5,108,990	50,387,000	6.8040
12												
13 LAUDERDALE 4	443	275,700	83.7	97.6	83.6	7,969	Gas MCF ->	2,197,167	1,000,000	2,197,167	22,071,000	8.0054
14												
15 LAUDERDALE 5	443	280,362	85.1	98.4	85.1	7,932	Gas MCF ->	2,223,859	1,000,000	2,223,859	22,490,000	8.0218
16												
17 PT EVERGLADES 1	207	4,582	3.0	31.1	59.8	10,957	Gas MCF ->	50,213	1,000,000	50,213	511,000	11.1514
18												
19 PT EVERGLADES 2	207	4,485	2.9	96.2	58.6	10,979	Gas MCF ->	49,248	1,000,000	49,248	498,000	11.1027
20												
21 PT EVERGLADES 3	370	8,250	29.9	92.2	55.8	10,498	Heavy Oil BBLS ->	12,720	6,400,157	81,410	921,000	11.1636
22		73,984					Gas MCF ->	781,915	1,000,000	781,915	7,978,000	10.7834
23												
24 PT EVERGLADES 4	376	2,745	27.0	93.0	53.5	10,559	Heavy Oil BBLS ->	4,243	6,399,481	27,153	307,000	11.1840
25		72,725					Gas MCF ->	769,783	1,000,000	769,783	7,851,000	10.7954
26												
27 RIVIERA 3	275	39,828	19.5	94.0	33.2	11,410	Gas MCF ->	454,460	1,000,000	454,460	4,511,000	11.3262
28												
29 RIVIERA 4	286	24,194	11.4	89.8	47.0	10,922	Gas MCF ->	264,253	1,000,000	264,253	2,677,000	11.0647
30												

Estimated For The Period of : Dec-07

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
31 ST LUCIE 1	853	618,763	97.5	97.5	97.5	10,987	Nuclear Othr ->	6,798,424	1,000,000	6,798,424	2,459,000	0.3974
32												
33 ST LUCIE 2	726	118,903	22.0	22.0	97.5	10,987	Nuclear Othr ->	1,306,388	1,000,000	1,306,388	571,000	0.4802
34												
35 CAPE CANAVERAL 1	380	3,981	24.2	91.3	48.0	10,677	Heavy Oil BBLs ->	6,203	6,399,968	39,699	449,000	11.2786
36		64,425					Gas MCF ->	690,733	1,000,000	690,733	7,018,000	10.8933
37												
38 CAPE CANAVERAL 2	380	462	21.3	90.4	48.4	10,680	Heavy Oil BBLs ->	718	6,396,936	4,593	52,000	11.2554
39		59,719					Gas MCF ->	638,162	1,000,000	638,162	6,494,000	10.8742
40												
41 CUTLER 5	69	275	0.5	98.2	99.7	12,518	Gas MCF ->	3,443	1,000,000	3,443	34,000	12.3636
42												
43 CUTLER 6	138		0.0	27.9		0						
44												
45 FORT MYERS 2	1,422	563,602	53.3	47.8	90.7	7,226	Gas MCF ->	4,073,106	1,000,000	4,073,106	39,862,000	7.0727
46												
47 FORT MYERS 3A_B	164	4,563	1.9	96.3	99.4	11,016	Gas MCF ->	50,267	1,000,000	50,267	509,000	11.1547
48												
49 SANFORD 3	140	2,193	2.1	95.1	43.5	12,030	Gas MCF ->	26,378	1,000,000	26,378	267,000	12.1773
50												
51 SANFORD 4	955	542,731	76.4	80.0	91.8	7,150	Gas MCF ->	3,880,762	1,000,000	3,880,762	38,034,000	7.0079
52												
53 SANFORD 5	945	436,361	62.1	96.5	94.0	7,189	Gas MCF ->	3,137,094	1,000,000	3,137,094	30,738,000	7.0442
54												
55 PUTNAM 1	244	83,150	45.8	96.4	86.9	9,105	Gas MCF ->	757,148	1,000,000	757,148	7,605,000	9.1461
56												
57 PUTNAM 2	244	72,175	39.8	96.1	71.8	9,597	Gas MCF ->	692,721	1,000,000	692,721	6,942,000	9.6183
58												
59 MANATEE 1	805	10,849	7.2	94.4	49.7	10,728	Heavy Oil BBLs ->	19,900	6,400,101	127,362	1,441,000	13.2823
60		32,381					Gas MCF ->	336,455	1,000,000	336,455	3,415,000	10.5463
61												

Estimated For The Period of : Dec-07

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
62 MANATEE 2	805	15,297	9.9	95.0	51.3	10,648	Heavy Oil BBLs ->	27,357	6,399,934	175,083	1,982,000	12.9568
63		43,777					Gas MCF ->	453,978	1,000,000	453,978	4,632,000	10.5810
64												
65 MANATEE 3	1,104	705,900	85.9	96.5	88.1	7,012	Gas MCF ->	4,949,823	1,000,000	4,949,823	48,470,000	6.8664
66												
67 MARTIN 1	820	156	14.8	95.0	47.8	10,855	Heavy Oil BBLs ->	240	6,400,000	1,536	17,000	10.8974
68		90,013					Gas MCF ->	977,272	1,000,000	977,272	9,826,000	10.9162
69												
70 MARTIN 2	820		0.0	51.5		0						
71												
72 MARTIN 3	470	139,775	40.0	94.4	76.3	7,490	Gas MCF ->	1,046,915	1,000,000	1,046,915	10,211,000	7.3053
73												
74 MARTIN 4	470	175,211	50.1	98.6	89.4	7,351	Gas MCF ->	1,288,052	1,000,000	1,288,052	12,563,000	7.1702
75												
76 MARTIN 8	1,104	743,299	90.5	96.5	91.5	6,955	Gas MCF ->	5,170,142	1,000,000	5,170,142	51,227,000	6.8918
77												
78 FORT MYERS 1-12	627		0.0	98.4		0						
79												
80 LAUDERDALE 1-24	766		0.0	91.7		0						
81												
82 EVERGLADES 1-12	383		0.0	88.3		0						
83												
84 ST JOHNS 10	130	94,849	98.1	96.9	98.1	9,626	Coal TONS ->	37,502	24,346,755	913,052	2,116,000	2.2309
85												
86 ST JOHNS 20	130	94,703	97.9	97.0	97.9	9,707	Coal TONS ->	37,760	24,346,690	919,331	2,131,000	2.2502
87												
88 SCHERER 4	640	466,140	97.9	97.2	97.9	10,095	Coal TONS ->	268,902	17,500,015	4,705,789	9,972,000	2.1393
89												
90												
91												

Date: 8/6/2007  
 Company:

Florida Power & Light

Schedule E4

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 Estimated For The Period of :                      Dec-07  
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(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equip Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
92 TOTAL	21,638	7,849,282				8,661				67,984,741	434,886,000	5.5405



		Estimated For The Period of :						Jul-07	Thru	Dec-07			
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)	
1 TURKEY POINT 1	379	388,042	26.5	95.1	56.2	9,991	Heavy Oil BBLs ->	593,309	6,400,004	3,797,180	38,275,000	9.8636	
2		55,798					Gas MCF ->	637,322	1,000,000	637,322	5,933,000	10.6330	
3													
4 TURKEY POINT 2	379	252,156	23.0	76.0	64.5	10,120	Heavy Oil BBLs ->	385,973	6,400,010	2,470,231	24,790,000	9.8312	
5		132,383					Gas MCF ->	1,421,326	1,000,000	1,421,326	13,635,000	10.2997	
6													
7 TURKEY POINT 3	701	2,450,480	79.2	89.5	97.8	11,331	Nuclear Othr ->	27,766,380	1,000,000	27,766,380	10,612,000	0.4331	
8													
9 TURKEY POINT 4	701	3,018,054	97.5	97.5	97.5	11,331	Nuclear Othr ->	34,197,533	1,000,000	34,197,533	11,533,000	0.3821	
10													
11 TURKEY POINT 5	1,088	4,299,070	89.5	94.1	89.5	6,946	Gas MCF ->	29,860,543	1,000,000	29,860,543	270,649,000	6.2955	
12													
13 LAUDERDALE 4	436	1,623,371	84.4	84.5	84.4	8,010	Gas MCF ->	13,002,659	1,000,000	13,002,659	124,562,000	7.6730	
14													
15 LAUDERDALE 5	436	1,541,600	80.1	94.6	85.7	7,972	Gas MCF ->	12,289,941	1,000,000	12,289,941	119,410,000	7.7459	
16													
17 PT EVERGLADES 1	206	109,197	12.0	90.7	67.5	10,845	Gas MCF ->	1,184,225	1,000,000	1,184,225	11,387,000	10.4279	
18													
19 PT EVERGLADES 2	206	48,910	5.4	77.8	63.8	10,914	Gas MCF ->	533,780	1,000,000	533,780	5,161,000	10.5520	
20		0						0		0	0	0.0000	
21													
22 PT EVERGLADES 3	373	227,885	34.6	76.3	68.3	10,204	Heavy Oil BBLs ->	347,652	6,400,003	2,224,974	22,098,000	9.6970	
23		341,025					Gas MCF ->	3,579,998	1,000,000	3,579,998	35,199,000	10.3215	
24													
25 PT EVERGLADES 4	375	178,822	31.9	93.0	67.9	10,234	Heavy Oil BBLs ->	272,850	6,400,015	1,746,244	17,336,000	9.6946	
26		348,338					Gas MCF ->	3,648,926	1,000,000	3,648,926	35,986,000	10.3308	
27													
28 RIVIERA 3	274	267,580	22.1	81.4	62.2	10,643	Gas MCF ->	2,847,751	1,000,000	2,847,751	27,214,000	10.1704	
29													
30													

31

(A)	(B)	(C)	Estimated For The Period of :				(G)	(H)	(I)	(J)	(K)	(L)	(M)
			(D)	(E)	(F)	Jul-07 Thru Dec-07							
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)	
31 RIVIERA 4 32	285	357,503	28.4	89.8	60.6	10,648	Gas MCF ->	3,806,702	1,000,000	3,806,702	37,051,000	10.3638	
33 ST LUCIE 1 34	844	3,632,385	97.5	88.2	97.5	10,987	Nuclear Othr ->	39,909,168	1,000,000	39,909,168	14,572,000	0.4012	
35 ST LUCIE 2 36 37	718	1,655,974 0	52.2	74.8	97.1	10,987	Nuclear Othr ->	18,194,160 0	1,000,000	18,194,160 0	6,859,000 0	0.4142 0.0000	
38 CAPE CANAVERAL 1 39 40	379	140,062 364,438	30.2	84.3	65.8	10,285	Heavy Oil BBLs -> Gas MCF ->	214,308 3,817,375	6,399,999 1,000,000	1,371,571 3,817,375	13,718,000 37,548,000	9.7942 10.3030	
41 CAPE CANAVERAL 2 42 43	379	96,248 297,192	23.5	90.4	64.8	10,323	Heavy Oil BBLs -> Gas MCF ->	147,672 3,116,207	6,399,981 1,000,000	945,098 3,116,207	9,429,000 30,704,000	9.7966 10.3314	
44 CUTLER 5 45 46	68	22,515 0	7.5	98.2	79.2	11,885	Gas MCF ->	267,599 0	1,000,000	267,599 0	2,371,000 0	10.5308 0.0000	
47 CUTLER 6 48 49	137	125,942 0	20.8	77.6	78.0	11,838	Gas MCF ->	1,490,958 0	1,000,000	1,490,958 0	13,280,000 0	10.5445 0.0000	
50 FORT MYERS 2 51	1,411	4,388,316	70.4	84.4	88.7	7,224	Gas MCF ->	31,701,839	1,000,000	31,701,839	295,013,000	6.7227	
52 FORT MYERS 3A_B 53	160	256,493	36.3	82.0	100.0	10,987	Gas MCF ->	2,818,178	1,000,000	2,818,178	26,583,000	10.3640	
54 SANFORD 3 55	139	41,181	6.7	95.1	52.0	11,628	Gas MCF ->	478,851	1,000,000	478,851	4,570,000	11.0973	
56 SANFORD 4 57	942	3,502,650	84.2	90.8	90.1	7,175	Gas MCF ->	25,132,822	1,000,000	25,132,822	235,826,000	6.7328	
58 SANFORD 5 59	939	3,382,895	81.6	94.6	90.8	7,180	Gas MCF ->	24,289,623	1,000,000	24,289,623	228,354,000	6.7503	
60 PUTNAM 1 61	241	409,234	38.5	96.4	93.7	9,129	Gas MCF ->	3,735,771	1,000,000	3,735,771	35,819,000	8.7527	

(A)	Estimated For The Period of :						(H)	Thru	(I)	(J)	(K)	(L)	(M)
	(B)	(C)	(D)	(E)	(F)	(G)							
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)	
62 PUTNAM 2	241	374,359	35.2	86.9	90.0	9,230	Gas MCF ->	3,455,380	1,000,000	3,455,380	33,053,000	8.8292	
63													
64 MANATEE 1	797	368,667	40.4	87.2	56.3	10,359	Heavy Oil BBLS ->	579,468	6,399,994	3,708,592	36,843,000	9.9936	
65		1,051,626					Gas MCF ->	11,003,723	1,000,000	11,003,723	105,052,000	9.9895	
66													
67 MANATEE 2	797	233,524	27.9	95.0	49.0	10,444	Heavy Oil BBLS ->	371,730	6,400,000	2,379,072	24,092,000	10.3167	
68		750,065					Gas MCF ->	7,893,545	1,000,000	7,893,545	75,225,000	10.0291	
69													
70 MANATEE 3	1,091	3,455,965	71.8	95.6	74.2	7,278	Gas MCF ->	25,152,257	1,000,000	25,152,257	235,650,000	6.8186	
71													
72 MARTIN 1	817	543,148	45.1	95.0	68.7	10,343	Heavy Oil BBLS ->	837,761	6,400,002	5,361,672	51,303,000	9.4455	
73		1,081,967					Gas MCF ->	11,447,470	1,000,000	11,447,470	106,044,000	9.8010	
74													
75 MARTIN 2	817	476,755	31.2	75.9	68.9	10,309	Heavy Oil BBLS ->	736,446	6,400,004	4,713,257	45,292,000	9.5001	
76		649,292					Gas MCF ->	6,894,656	1,000,000	6,894,656	62,648,000	9.6487	
77		0						0		0	0	0.0000	
78													
79 MARTIN 3	461	1,366,274	67.2	92.8	87.6	7,355	Gas MCF ->	10,049,293	1,000,000	10,049,293	90,172,000	6.5998	
80													
81 MARTIN 4	461	1,387,169	68.2	98.6	89.1	7,344	Gas MCF ->	10,187,061	1,000,000	10,187,061	92,999,000	6.7042	
82													
83 MARTIN 8	1,091	3,944,537	81.9	95.6	89.0	7,022	Gas MCF ->	27,696,704	1,000,000	27,696,704	260,839,000	6.6127	
84													
85 FORT MYERS 1-12	577	1,818	0.1	95.4	22.5	12,842	Light Oil BBLS ->	4,005	5,829,213	23,346	365,000	20.0770	
86		0						0		0	0	0.0000	
87													
88 LAUDERDALE 1-24	711	0	0.0	91.7	0.0	0		0		0	0	0.0000	
89													
90 EVERGLADES 1-12	356	0	0.0	88.3	0.0	0		0		0	0	0.0000	
91													

-----												
Estimated For The Period of :												
-----												
	Jul-07						Thru	Dec-07				
-----												
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
-----												
92 ST JOHNS 1O	128	554,229	98.1	88.9	98.1	9,670	Coal TONS ->	219,407	24,427,903	5,359,653	12,420,000	2.2410
93												
94 ST JOHNS 2O	128	553,268	97.9	97.0	97.9	9,752	Coal TONS ->	220,865	24,427,845	5,395,256	12,505,000	2.2602
95												
96 SCHERER 4	636	2,741,037	97.6	97.2	97.6	10,159	Coal TONS ->	1,591,259	17,500,005	27,847,041	60,737,000	2.2158
97												
98												
99												
100 TOTAL	21,298	53,489,438				8,803				470,852,911	3,070,716,000	5.7408
	=====	=====				=====				=====	=====	=====

Company: Florida Power & Light

System Generated Fuel Cost  
Inventory Analysis  
Estimated For the Period of : July 2007 thru December 2007

	July 2007	August 2007	September 2007	October 2007	November 2007	December 2007	Total
<b>Heavy Oil</b>							
<b>1 Purchases:</b>							
2 Units (BBLs)	5,758,655	1,038,519	694,769	382,272	99,834	100,269	8,074,318
3 Unit Cost (\$/BBLs)	58.5336	62.3012	61.9213	61.6995	62.0230	63.0105	59.5583
4 Amount (\$)	337,075,000	64,701,000	43,021,000	23,586,000	6,192,000	6,318,000	480,893,000
<b>5 Burned:</b>							
7 Units (BBLs)	1,278,655	1,038,519	994,769	861,715	141,864	171,650	4,487,172
8 Unit Cost (\$/BBLs)	61.7726	64.6114	63.9454	59.7565	67.2955	72.4727	63.1081
9 Amount (\$)	78,985,882	67,100,182	63,610,951	51,493,065	9,546,811	12,439,946	283,176,836
<b>10 Ending Inventory:</b>							
12 Units (BBLs)	4,480,000	4,480,001	4,179,999	3,700,557	3,658,527	3,587,147	3,587,147
13 Unit Cost (\$/BBLs)	58.9246	58.9245	58.7103	58.3301	58.2888	58.1964	58.1964
14 Amount (\$)	263,982,000	263,982,000	245,409,000	215,854,000	213,251,000	208,759,000	208,759,000
<b>16 Light Oil</b>							
<b>19 Purchases:</b>							
20 Units (BBLs)	756,762	0	2,576	1,429	0	0	760,767
21 Unit Cost (\$/BBLs)	95.5981	0.0000	90.8385	91.6725	0.0000	0.0000	95.5746
22 Amount (\$)	72,345,000	0	234,000	131,000	0	0	72,710,000
<b>24 Burned:</b>							
25 Units (BBLs)	0	0	2,576	1,429	0	0	4,005
26 Unit Cost (\$/BBLs)	0.0000	0.0000	90.8385	91.6725	0.0000	0.0000	91.1361
27 Amount (\$)	0	0	234,000	131,000	0	0	365,000
<b>29 Ending Inventory:</b>							
30 Units (BBLs)	756,762	756,762	756,762	756,762	756,762	756,762	756,762
31 Unit Cost (\$/BBLs)	95.5981	95.5981	95.5981	95.5981	95.5981	95.5981	95.5981
32 Amount (\$)	72,345,000	72,345,000	72,345,000	72,345,000	72,345,000	72,345,000	72,345,000
<b>34 Coal - SJRPP</b>							
<b>37 Purchases:</b>							
38 Units (Tons)	131,035	73,550	71,354	73,831	72,739	75,264	497,773
39 Unit Cost (\$/Tons)	56.8016	56.7233	56.6471	56.5752	56.4896	56.4148	56.6302
40 Amount (\$)	7,443,000	4,172,000	4,042,000	4,177,000	4,109,000	4,246,000	28,189,000
<b>42 Burned:</b>							
43 Units (Tons)	73,535	73,550	71,354	73,831	72,739	75,264	440,273
44 Unit Cost (\$/Tons)	56.8029	56.7233	56.6471	56.5752	56.4896	56.4148	56.6081
45 Amount (\$)	4,177,000	4,172,000	4,042,000	4,177,000	4,109,000	4,246,000	24,923,000
<b>47 Ending Inventory:</b>							
48 Units (Tons)	57,499	57,499	57,499	57,499	57,501	57,502	57,502
49 Unit Cost (\$/Tons)	56.8010	56.8010	56.8010	56.8010	56.7990	56.7980	56.7980
50 Amount (\$)	3,266,000	3,266,000	3,266,000	3,266,000	3,266,000	3,266,000	3,266,000
<b>52 Coal - SCHERER</b>							
<b>55 Purchases:</b>							
56 Units (MBTU)	9,292,518	4,673,410	4,545,905	4,704,840	4,553,990	4,705,785	32,476,448
57 Unit Cost (\$/MBTU)	2.2309	2.2123	2.1934	2.1748	2.1561	2.1191	2.1882
58 Amount (\$)	20,731,000	10,339,000	9,971,000	10,232,000	9,819,000	9,972,000	71,064,000
<b>60 Burned:</b>							
61 Units (MBTU)	4,663,103	4,673,410	4,545,905	4,704,840	4,553,990	4,705,785	27,847,033
62 Unit Cost (\$/MBTU)	2.2309	2.2123	2.1934	2.1748	2.1561	2.1191	2.1811
63 Amount (\$)	10,403,000	10,339,000	9,971,000	10,232,000	9,819,000	9,972,000	60,736,000
<b>65 Ending Inventory:</b>							
66 Units (MBTU)	4,629,450	4,629,450	4,629,450	4,629,450	4,629,433	4,629,433	4,629,433
67 Unit Cost (\$/MBTU)	2.2309	2.2309	2.2309	2.2309	2.2309	2.2309	2.2309
68 Amount (\$)	10,328,000	10,328,000	10,328,000	10,328,000	10,328,000	10,328,000	10,328,000
<b>70 Gas</b>							
<b>73 Burned:</b>							
74 Units (MCF)	52,670,563	52,902,354	50,841,379	48,798,021	37,773,485	40,456,380	283,442,182
75 Unit Cost (\$/MCF)	9.5571	9.0341	9.0167	9.2621	9.6788	9.9033	9.3774
76 Amount (\$)	503,376,999	477,926,425	458,423,783	451,972,913	365,600,828	400,661,471	2,657,952,421
<b>78 Nuclear</b>							
<b>81 Burned:</b>							
82 Units (MBTU)	23,769,566	23,769,566	17,857,893	16,792,871	17,985,713	19,891,632	120,067,241
83 Unit Cost (\$/MBTU)	0.3480	0.3466	0.3574	0.3750	0.3785	0.3810	0.3629
84 Amount (\$)	8,271,000	8,239,000	6,383,000	6,298,000	6,807,000	7,578,000	43,576,000

**POWER SOLD**

Estimated for the Period of : January 2007 thru December 2007

(1) Month	(2) Sold To	(3) Type & Schedule	(4) Total MWH Sold	(5) MWH Wheeled From Other Systems	(6) MWH From Own Generation	(7A) Fuel Cost (Cents / KWH)	(7B) Total Cost Cents / KWH	(8) Total \$ For Fuel Adjustment (6) * (7A)	(9) Total Cost \$ (6)*(7B)	(10) \$ Gain From Off System Sales
July 2007	St.Lucie Rel.	OS	81,130 6,755		81,130 6,755	6.539 2.346	7.706 2.346	5,304,785 158,500	6,252,171 158,500	658,516 0
Total			87,885	0	87,885	6.216	7.294	5,463,285	6,410,671	658,516
August 2007	St.Lucie Rel.	OS	132,363 6,755		132,363 6,755	6.831 2.335	8.381 2.335	9,041,224 157,700	11,092,719 157,700	1,623,193 0
Total			139,118	0	139,118	6.612	8.087	9,198,924	11,250,419	1,623,193
September 2007	St.Lucie Rel.	OS	37,278 6,533		37,278 6,533	7.481 2.330	9.046 2.330	2,788,662 152,200	3,372,050 152,200	379,296 0
Total			43,811	0	43,811	6.713	8.044	2,940,862	3,524,250	379,296
October 2007	St.Lucie Rel.	OS	58,290 0		58,290 0	8.443 0.100	9.560 0.100	4,921,156 0	5,572,485 0	526,914 0
Total			58,290	0	58,290	8.443	9.560	4,921,156	5,572,485	526,914
November 2007	St.Lucie Rel.	OS	136,744 0		136,744 0	6.862 0.100	7.943 0.100	9,383,626 0	10,861,242 0	1,208,004 0
Total			136,744	0	136,744	6.862	7.943	9,383,626	10,861,242	1,208,004
December 2007	St.Lucie Rel.	OS	328,190 37,229		328,190 37,229	6.695 0.114	8.198 0.114	21,973,476 42,500	26,904,418 42,500	4,268,792 0
Total			365,419	0	365,419	6.025	7.374	22,015,976	26,946,918	4,268,792
Period	St.Lucie Rel.	OS	773,995 57,272	0 0	773,995 57,272	6.901 0.892	8.276 0.892	53,412,929 510,900	64,055,085 510,900	8,664,714 0
Total			831,267	0	831,267	6.487	7.767	53,923,829	64,565,985	8,664,714

Purchased Power  
 (Exclusive of Economy Energy Purchases)  
 Estimated for the Period of : January 2007 thru December 2007

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8A)	(8B)	(9)
Month	Purchase From	Type & Schedule	Total Mwh Purchased	Mwh For Other Utilities	Mwh For Interruptible	Mwh For Firm	Fuel Cost (Cents/Kwh)	Total Cost (Cents/Kwh)	Total \$ For Fuel Adj (7) x (8A)
2007 July	Sou. Co. (UPS + R)		690,409			690,409	2.182		15,064,000
	St. Lucie Rel.		38,577			38,577	0.411		158,500
	SJRPP		277,762			277,762	2.258		6,273,000
	PPAs		46,052			46,052	7.353		3,385,981
Total			1,052,800			1,052,800	2.363		24,881,481
2007 August	Sou. Co. (UPS + R)		689,643			689,643	2.182		15,048,000
	St. Lucie Rel.		38,577			38,577	0.409		157,700
	SJRPP		277,335			277,335	2.259		6,264,000
	PPAs		46,924			46,924	7.112		3,337,068
Total			1,052,479			1,052,479	2.357		24,806,768
2007 September	Sou. Co. (UPS + R)		669,595			669,595	2.182		14,610,000
	St. Lucie Rel.		37,333			37,333	0.408		152,200
	SJRPP		268,803			268,803	2.259		6,071,000
	PPAs		42,164			42,164	7.719		3,254,757
Total			1,017,895			1,017,895	2.366		24,087,957
2007 October	Sou. Co. (UPS + R)		691,915			691,915	2.182		15,097,000
	St. Lucie Rel.		74			74	0.000		0
	SJRPP		277,762			277,762	2.258		6,273,000
	PPAs		42,519			42,519	7.793		3,313,677
Total			1,012,270			1,012,270	2.438		24,683,677
2007 November	Sou. Co. (UPS + R)		669,595			669,595	2.182		14,610,000
	St. Lucie Rel.		74			74	0.000		0
	SJRPP		275,152			275,152	2.243		6,172,000
	PPAs		10,550			10,550	8.256		871,045
Total			955,371			955,371	2.266		21,653,045
2007 December	Sou. Co. (UPS + R)		691,865			691,865	2.182		15,096,000
	St. Lucie Rel.		8,856			8,856	0.480		42,500
	SJRPP		284,324			284,324	2.243		6,378,000
	PPAs		6,833			6,833	11.135		760,844
Total			991,878			991,878	2.246		22,277,344
Period Total	Sou. Co. (UPS + R)		4,103,022			4,103,022	2.182		89,525,000
	St. Lucie Rel.		123,492			123,492	0.414		510,900
	SJRPP		1,661,138			1,661,138	2.253		37,431,000
	PPAs		195,042			195,042	7.651		14,923,372
Total			6,082,694			6,082,694	2.341		142,390,272

Energy Payment to Qualifying Facilities

Estimated for the Period of : January 2007 thru December 2007

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8A)	(8B)	(9)
Month	Purchase From	Type & Schedule	Total Mwh Purchased	Mwh For Other Utilities	Mwh For Interruptible	Mwh For Firm	Fuel Cost (Cents/Kwh)	Total Cost (Cents/Kwh)	Total \$ For Fuel Adj (7) x (8A)
2007 July	Qual. Facilities		533,439			533,439	3.304	3.304	17,624,000
Total			533,439			533,439	3.304	3.304	17,624,000
2007 August	Qual. Facilities		535,518			535,518	3.333	3.333	17,851,000
Total			535,518			535,518	3.333	3.333	17,851,000
2007 September	Qual. Facilities		529,616			529,616	3.366	3.366	17,828,000
Total			529,616			529,616	3.366	3.366	17,828,000
2007 October	Qual. Facilities		439,710			439,710	3.485	3.485	15,323,000
Total			439,710			439,710	3.485	3.485	15,323,000
2007 November	Qual. Facilities		459,581			459,581	3.392	3.392	15,590,000
Total			459,581			459,581	3.392	3.392	15,590,000
2007 December	Qual. Facilities		544,949			544,949	3.453	3.453	18,815,000
Total			544,949			544,949	3.453	3.453	18,815,000
Period Total	Qual. Facilities		3,042,813			3,042,813	3.386	3.386	103,031,000
Total			3,042,813			3,042,813	3.386	3.386	103,031,000



Company: Florida Power &amp; Light

## Economy Energy Purchases

Estimated For the Period of : January 2007 Thru December 2007

(1) Month	(2) Purchase From	(3) Type & Schedule	(4) Total MWH Purchased	(5) Transaction Cost (Cents/KWH)	(6) Total \$ For Fuel ADJ (4) * (5)	(7A) Cost If Generated (Cents / KWH)	(7B) Cost If Generated (\$)	(8) Fuel Savings (7B) - (6)	
1	July	Florida	OS	26,220	7.383	1,935,884	8.121	2,129,262	193,379
2	2007	Non-Florida	OS	85,361	7.057	6,024,046	7.982	6,813,197	789,151
3									
4	Total			111,581	7.134	7,959,929	8.014	8,942,459	982,530
5									
6									
7	August	Florida	OS	12,315	7.164	882,256	8.053	991,705	109,449
8	2007	Non-Florida	OS	82,187	7.077	5,816,493	7.978	6,556,983	740,491
9									
10	Total			94,502	7.088	6,698,749	7.988	7,548,689	849,940
11									
12									
13	September	Florida	OS	50,726	7.766	3,939,214	8.759	4,443,292	504,078
14	2007	Non-Florida	OS	98,443	7.053	6,942,859	8.369	8,239,106	1,296,247
15									
16	Total			149,169	7.295	10,882,073	8.502	12,682,397	1,800,324
17									
18									
19	October	Florida	OS	47,939	7.762	3,721,154	9.635	4,618,952	897,798
20	2007	Non-Florida	OS	108,790	6.800	7,397,700	9.322	10,140,910	2,743,210
21									
22	Total			156,729	7.094	11,118,854	9.417	14,759,863	3,641,009
23									
24									
25	November	Florida	OS	68,369	6.796	4,646,061	8.322	5,689,955	1,043,894
26	2007	Non-Florida	OS	128,855	6.616	8,524,446	8.307	10,703,412	2,178,966
27									
28	Total			197,224	6.678	13,170,507	8.312	16,393,367	3,222,860
29									
30									
31	December	Florida	OS	58,494	6.659	3,895,252	7.818	4,572,952	677,700
32	2007	Non-Florida	OS	77,196	6.454	4,982,134	7.808	6,027,730	1,045,597
33									
34	Total			135,690	6.542	8,877,386	7.812	10,600,682	1,723,297
35									
36									
37	Period	Florida	OS	264,063	7.203	19,019,821	8.500	22,446,118	3,426,298
38	Total	Non-Florida	OS	580,832	6.833	39,687,676	8.347	48,481,338	8,793,662
39									
40	Total			844,895	6.948	58,707,497	8.395	70,927,457	12,219,960
41									

**APPENDIX II**  
**CAPACITY COST RECOVERY**  
**ESTIMATED/ACTUAL TRUE UP CALCULATION**

**KMD-4**  
**DOCKET NO. 070001-EI**  
**FPL WITNESS: K.M. DUBIN**  
**August 6, 2007**

CAPACITY COST RECOVERY CLAUSE							
CALCULATION OF ESTIMATED/ACTUAL TRUE-UP AMOUNT							
FOR THE PERIOD JANUARY THROUGH DECEMBER 2007							
	(1)	(2)	(3)	(4)	(5)	(6)	
LINE	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL
NO.	JAN	FEB	MAR	APR	MAY	JUN	
	2007	2007	2007	2007	2007	2007	2007
1.	Payments to Non-cogenerators (UPS & SJRPP)	\$16,383,756	\$17,018,383	\$17,030,951	\$16,722,795	\$13,815,314	\$15,877,507
2.	Short Term Capacity Purchases CCR	\$7,021,345	\$7,021,345	\$4,249,275	\$4,152,555	\$4,350,955	\$4,475,730
3.	QF Capacity Charges	\$26,843,422	\$26,186,844	\$26,596,356	\$26,564,029	\$26,849,668	\$26,815,949
4.	SJRPP Suspension Accrual	\$294,744	\$294,744	\$294,744	\$294,744	\$294,744	\$294,744
5.	Return on SJRPP Suspension Liability	(\$409,392)	(\$412,118)	(\$414,843)	(\$417,569)	(\$420,295)	(\$423,021)
6.	Incremental Plant Security Costs-Order No. PSC-02-1761	\$2,433,624	\$1,534,657	\$1,346,516	\$1,876,545	\$1,594,392	\$1,783,662
7.	Transmission of Electricity by Others	\$421,249	\$990,593	\$291,996	\$268,353	\$502,666	\$477,100
8.	Transmission Revenues from Capacity Sales	(\$332,908)	(\$584,810)	(\$359,555)	(\$303,874)	(\$271,113)	(\$258,391)
9.	Total (Lines 1 through 8)	\$52,655,840	\$52,049,638	\$49,035,440	\$49,157,578	\$46,716,330	\$49,043,281
10.	Jurisdictional Separation Factor (a)	98.68536%	98.68536%	98.68536%	98.68536%	98.68536%	98.68536%
11.	Jurisdictional Capacity Charges	51,963,605	51,365,373	48,390,800	48,511,333	46,102,179	48,398,539
12.	Capacity related amounts included in Base Rates (FPSC Portion Only) (b)	(4,745,466)	(4,745,466)	(4,745,466)	(4,745,466)	(4,745,466)	(4,745,466)
13.	Jurisdictional Capacity Charges Authorized	47,218,139	46,619,907	43,645,334	43,765,867	41,356,713	43,653,073
14.	Capacity Cost Recovery Revenues (Net of Revenue Taxes)	41,977,411	37,923,420	37,558,510	37,852,639	41,380,033	45,114,346
15.	Prior Period True-up Provision	(1,242,480)	(1,242,480)	(1,242,480)	(1,242,480)	(1,242,480)	(1,242,480)
16.	Capacity Cost Recovery Revenues Applicable to Current Period (Net of Revenue Taxes)	40,734,931	36,680,940	36,316,030	36,610,159	40,137,553	43,871,866
17.	True-up Provision for Month - Over/(Under) Recovery (Line 16 - Line 13)	(6,483,208)	(9,938,967)	(7,329,304)	(7,155,708)	(1,219,159)	218,794
18.	Interest Provision for Month	(94,596)	(125,467)	(158,417)	(185,411)	(199,133)	(197,126)
19.	True-up & Interest Provision Beginning of Month - Over/(Under) Recovery	(14,909,758)	(20,245,082)	(29,067,036)	(35,312,278)	(41,410,917)	(41,586,729)
20.	Deferred True-up - Over/(Under) Recovery	(4,030,283)	(4,030,283)	(4,030,283)	(4,030,283)	(4,030,283)	(4,030,283)
21.	Prior Period True-up Provision - Collected/(Refunded) this Month	1,242,480	1,242,480	1,242,480	1,242,480	1,242,480	1,242,480
22.	End of Period True-up - Over/(Under) Recovery (Sum of Lines 17 through 21)	(24,275,365)	(33,097,319)	(39,342,561)	(45,441,200)	(45,617,012)	(44,352,865)
Notes: (a) Per K. M. Dublin's Testimony Appendix III Page 3, filed September 1, 2006							
(b) Per FPSC Order No. PSC-94-1092-FOF-EI, Docket No. 940001-EI, as adjusted in August 1993, per E.L. Hoffman's Testimony Appendix IV, Docket No. 930001-EI, filed July 8, 1993.							

CAPACITY COST RECOVERY CLAUSE CALCULATION OF ESTIMATED/ACTUAL TRUE-UP AMOUNT FOR THE PERIOD JANUARY THROUGH DECEMBER 2007									
		(7)	(8)	(9)	(10)	(11)	(12)	(13)	
LINE NO.		ESTIMATED JUL 2007	ESTIMATED AUG 2007	ESTIMATED SEP 2007	ESTIMATED OCT 2007	ESTIMATED NOV 2007	ESTIMATED DEC 2007	TOTAL	LINE NO.
1.	Payments to Non-cogenerators (UPS & SJRPP)	\$16,463,785	\$16,463,785	\$16,463,785	\$16,463,785	\$16,463,785	\$16,463,785	\$195,631,414	1.
2.	Short Term Capacity Purchases CCR	\$4,318,980	\$4,318,980	\$4,338,230	\$3,377,820	\$3,380,570	\$3,828,930	\$54,834,715	2.
3.	QF Capacity Charges	\$26,277,828	\$26,277,828	\$26,277,828	\$26,277,828	\$26,277,828	\$26,277,828	\$317,523,238	3.
4.	SJRPP Suspension Accrual	\$294,744	\$294,744	\$294,744	\$294,744	\$294,744	\$294,744	\$3,536,928	4a.
5.	Return on SJRPP Suspension Liability	(\$425,747)	(\$428,472)	(\$431,198)	(\$433,924)	(\$436,650)	(\$439,376)	(\$5,092,605)	4b.
6.	Incremental Plant Security Costs-Order No. PSC-02-1761	\$2,952,370	\$2,952,370	\$2,952,370	\$2,952,370	\$2,952,370	\$2,952,370	\$28,283,614	6c.
7.	Transmission of Electricity by Others	\$489,497	\$488,717	\$476,964	\$249,937	\$261,458	\$275,943	\$5,194,472	7.
8.	Transmission Revenues from Capacity Sales	(\$288,871)	(\$428,302)	(\$204,092)	(\$124,416)	(\$269,612)	(\$662,150)	(\$4,088,093)	8.
9.	Total (Lines 1 through 8)	\$50,082,587	\$49,939,649	\$50,168,630	\$49,058,144	\$48,924,492	\$48,992,075	\$595,823,684	9.
10.	Jurisdictional Separation Factor (a)	98.68536%	98.68536%	98.68536%	98.68536%	98.68536%	98.68536%	N/A	10.
11.	Jurisdictional Capacity Charges	49,424,181	49,283,123	49,509,094	48,413,206	48,281,311	48,348,005	587,990,747	11.
12.	Capacity related amounts included in Base Rates (FPSC Portion Only) (b)	(4,745,466)	(4,745,466)	(4,745,466)	(4,745,466)	(4,745,466)	(4,745,466)	(56,945,592)	12.
13.	Jurisdictional Capacity Charges Authorized	44,678,715	44,537,657	44,763,628	43,667,740	43,535,845	43,602,539	531,045,155	13.
14.	Capacity Cost Recovery Revenues (Net of Revenue Taxes)	51,630,904	51,938,085	51,625,307	48,480,293	43,280,367	43,629,644	532,390,958	14.
15.	Prior Period True-up Provision	(1,242,480)	(1,242,480)	(1,242,480)	(1,242,480)	(1,242,480)	(1,242,478)	(14,909,758)	15.
16.	Capacity Cost Recovery Revenues Applicable to Current Period (Net of Revenue Taxes)	50,388,424	50,695,605	50,382,827	47,237,813	42,037,887	42,387,166	517,481,200	16.
17.	True-up Provision for Month - Over/(Under) Recovery (Line 16 - Line 13)	5,709,709	6,157,949	5,619,199	3,570,073	(1,497,959)	(1,215,373)	(13,563,955)	17.
18.	Interest Provision for Month	(179,858)	(149,073)	(118,353)	(93,190)	(83,575)	(84,445)	(1,668,644)	18.
19.	True-up & Interest Provision Beginning of Month - Over/(Under) Recovery	(40,322,582)	(33,550,251)	(26,298,896)	(19,555,569)	(14,836,206)	(15,175,259)	(14,909,758)	19.
20.	Deferred True-up - Over/(Under) Recovery	(4,030,283)	(4,030,283)	(4,030,283)	(4,030,283)	(4,030,283)	(4,030,283)	(4,030,283)	20.
21.	Prior Period True-up Provision - Collected/(Refunded) this Month	1,242,480	1,242,480	1,242,480	1,242,480	1,242,480	1,242,478	14,909,758	21.
22.	End of Period True-up - Over/(Under) Recovery (Sum of Lines 17 through 21)	(37,580,534)	(30,329,179)	(23,585,852)	(18,866,489)	(19,205,542)	(19,262,882)	(19,262,882)	22.
Notes: (a) Per K. M. Dubin's Testimony Appendix III Page 3, filed 4/11/07									
(b) Per FPSC Order No. PSC-94-1092-FOF-EI, Docket No. Appendix IV, Docket No. 930001-EI, filed July 8, 1993.									

**FLORIDA POWER & LIGHT COMPANY  
CAPACITY COST RECOVERY CLAUSE  
CALCULATION OF ESTIMATE/ACTUAL TRUE-UP VARIANCES  
FOR THE PERIOD JANUARY THROUGH DECEMBER 2007**

Line No.		(1)	(2)	(3)	(4)
		ESTIMATED / ACTUAL	ORIGINAL PROJECTIONS (a)	VARIANCE AMOUNT %	
1.	Capacity Payments to Non-cogenerators (UPS & SJRPP)	\$ 195,631,414	\$ 195,185,676	\$ 445,738	0.2 %
2.	Short Term Capacity Payments	54,834,715	52,399,434	2,435,281	4.6 %
3.	Capacity Payments to Cogenerators (QF's)	317,523,238	316,149,792	1,373,446	0.4 %
4.	SJRPP Suspension Accrual	3,536,928	3,536,928	0	0.0 %
5.	Return Requirements on SJRPP Suspension Payments	(5,092,605)	(5,399,062)	306,457	(5.7) %
6.	Incremental Plant Security Costs	28,283,614	30,442,387	(2,158,773)	(7.1) %
7.	Transmission of Electricity by Others	5,194,472	2,679,339	2,515,133	93.9 %
8.	Transmission Revenues from Capacity Sales	(4,088,093)	(3,941,588)	(146,505)	3.7 %
9.	Total (Lines 1 through 8)	<u>\$ 595,823,684</u>	<u>\$ 591,052,906</u>	<u>\$ 4,770,778</u>	0.8 %
10.	Jurisdictional Separation Factor	98.68536%	98.68536%	0	0.0 %
11.	Jurisdictional Capacity Charges	\$ 587,990,747	\$ 583,282,688	\$ 4,708,059	0.8 %
12.	Capacity related amounts included in Base Rates (FPSC Portion Only) (b)	(56,945,592)	(56,945,592)	0	N/A
13.	Jurisdictional Capacity Charges Authorized for Recovery through CCR Clause	<u>\$ 531,045,155</u>	<u>\$ 526,337,096</u>	<u>\$ 4,708,059</u>	0.9 %
14.	Capacity Cost Recovery Revenues (Net of Revenue Taxes)	\$ 532,390,958	\$ 541,246,854	\$ (8,855,896)	(1.6) %
15.	Prior Period True-up Provision	(14,909,758)	(14,909,758)	0	N/A
16.	Capacity Cost Recovery Revenues Applicable to Current Period (Net of Revenue Taxes)	<u>\$ 517,481,200</u>	<u>\$ 526,337,096</u>	<u>\$ (8,855,896)</u>	(1.7) %
17.	True-up Provision for Period - Over/(Under) Recovery (Line 15 - Line 12)	\$ (13,563,955)	\$ 0	\$ (13,563,955)	N/A
18.	Interest Provision for Period	(1,668,644)	0	(1,668,644)	N/A
19.	True-up & Interest Provision Beginning of Period - Over/(Under) Recovery	(14,909,758)	(14,909,758)	0	N/A
20.	Deferred True-up - Over/(Under) Recovery	(4,030,283)	0	(4,030,283)	N/A
21.	Prior Period True-up Provision - Collected/(Refunded) this Period	14,909,758	14,909,758	0	N/A
22.	End of Period True-up - Over/(Under) Recovery (Sum of Lines 16 through 20)	<u>\$ (19,262,882)</u>	<u>\$ 0</u>	<u>\$ (19,262,882)</u>	N/A

Notes: (a) Per K. M. Dubin's Testimony Appendix III Page 3, filed September 1, 2006.  
(b) Per FPSC Order No. PSC-94-1092-FOF-EI, Docket No. 940001-EI.