ORIGINAL

Table of Contents

Aqua Utilities Florida, Inc.	Schedule
Comparison of Current, Interim and Proposed Rate Increase	1
Aqua Utilities Florida, Inc. Summary of Quality of Service Complaints	2
Aqua Utilities Florida, Inc. Correspondence with FPSC on Water Quality Issues	3
Aqua Utilities Florida, Inc. Sample Billing Errors	4
Aqua Utilities Florida, Inc. Responses to OPC Interrogatories and PODs Referring to Response to OPC POD 124	5
Aqua Utilities Florida, Inc. Growth Projections 2006 - 2011	6
Aqua Utilities Florida, Inc. Affiliate Organization Chart	7
Aqua Utilities Florida, Inc. Affiliate Contract Systems	8
Aqua Utilities Florida, Inc.	9

Aqua Utilities Florida, Inc.

DOCUMENT NUMBER-DATE

Historical and Projected Additions to Plant 2004 - 2007	10
Aqua Utilities Florida, Inc.	
2007 Construction Budget Status	11
Aqua Utilities Florida, Inc.	
Rate Base	12
Aqua Utilities Florida, Inc.	
Income Schedule	13
Aqua Utilities Florida, Inc.	
Comparison of Current, Interim and OPC Rate Change After Removal	
of Unjustified Amounts	14

Docket No. 060368-WS Kimberly H. Dismukes Exhibit KHD-1 Schedule 1

Aqua Utilities Florida, Inc.
Comparison of Current, Interim and Proposed Rate Increase

			mmission		(Company	
			Allowed		R	lequested	
	Current		Interim	Percent		Final	Percent
System	 Revenue		Increase	Increase		Increase	Increase
Arredondo Est W	\$ 156,007	\$	46,953	30%	\$	119,793	77%
Arredondo Est WW	\$ 101,268	\$	44,962	44%	\$	109,788	108%
Beecher's Point W	\$ 35,257	\$	28,235	80%	\$	48,927	139%
Beecher's Point WW	\$ 22,053	\$	74,125	336%	\$	88,954	403%
Carlton Village W	\$ 103,371	\$	(29,330)	-28%	\$	(19,303)	-19%
Chuluota W	\$ 658,300	\$	24,023	4%	\$	96,134	15%
Chuluota WW	\$ 406,480	\$	(25,778)	-6%	\$	274,474	68%
East Lake Harris Est W	\$ 42,201	\$	59,724	142%	\$	82,857	196%
Fern Terrace W	\$ 50,166	\$	(6,833)	-14%	\$	19,393	39%
Florida Central Commerce Park WW	\$ 157,790	\$	131,207	83%	\$	191,665	121%
Friendly Center W	\$ 11,969	\$	3,997	33%	\$	3,475	29%
Gibsonia Estates W	\$ 22,684	\$	55,552	245%	\$	89,116	393%
Grand Terrace W	\$ 32,269	\$	6,618	21%	\$	27,819	86%
Haines Creek W	\$ 21,607	\$	8,112	38%	\$	33,062	153%
Harmony Homes W	\$ 31,196	\$	5,154	17%	\$	35,379	113%
Hermits Cove W	\$ 42,741	\$	85,284	200%	\$	115,543	270%
Hobby Hills W	\$ 26,988	\$	4,811	18%	\$	28,241	105%
Holiday Haven W	\$ 37,756	\$	20,771	55%	\$	51,390	136%
Holiday Haven WW	\$ 53,283	\$	60,899	114%	\$	96,509	181%
Imperial Mobile Terrace W	\$ 50,990	\$	13,776	27%	\$	51,502	101%
Interlachen Lake Estates / Park Manor V	81,969	\$	(8,510)	-10%	\$	36,094	44%
Interlachen Lake Estates / Park Manor V	18,497	.\$	11,907	64%	\$	33,513	181%
J. Swiderski - Summit Chase W	\$ 50,401	\$	14,966	30%	\$	42,474	84%
J. Swiderski - Summit Chase WW	\$ 44,181	\$	31,541	71%	\$	112,091	254%
J. Swiderski-48 Estates W	\$ 26,734	\$	5,287	20%	\$	19,788	74%
J.Swiderski-King Cove W	\$ 55,698	\$	23,849	43%	\$	46,150	83%
J.Swiderski-King Cove WW	\$ 73,343	\$	36,701	50%	\$	87,458	119%
Jasmine Lakes W	\$ 465,497	\$	79,932	17%	\$	149,269	32%
Jasmine Lakes WW	376,562		-112,409	30%	\$	336,233	89%
Jungle Den W	\$ 18,312	\$	25,512	139%	\$	51,436	281%
Jungle Den WW	\$ 43,237	\$	53,795	124%	\$	76,492	177%
Kingswood W	\$ 17,458	\$	18,699	107%	\$	57,392	329%
Lake Gibson Estates W	\$ 133,589	\$	102,704	77%	\$	140,238	105%
Lake Gibson Estates WW	\$ 100,592	\$	392,527	390%	\$	470,556	468%
Lake Josephine W	\$ 123,494	\$	49,374	40%	\$	233,152	189%
Lake Osbourne W	\$ 116,620	\$	112,650	97%	\$	161,289	138%
Leisure Lakes W	\$ 59,559	\$	26,431	44%	\$	83,299	140%
Leisure Lakes WW	\$ 75,367	\$	3,203	4%	\$	45,496	60%
Morningview W	\$ 16,998	\$	7,770	46%	\$	19,486	115%
Morningview WW	\$ 21,402	\$	21,758	102%	\$	32,088	150%
Oakwood W	\$ 53,399	\$	85,829	161%	\$	118,178	221%
Ocala Oaks W	\$ 480,838	\$	190,933	40%	\$	425,372	88%
Orange Hill / Sugar Creek W	\$ 49,072	\$	32,137	65%	\$	87,830	179%

Docket No. 060368-WS Kimberly H. Dismukes Exhibit KHD-1 Schedule 1

Aqua Utilities Florida, Inc. Comparison of Current, Interim and Proposed Rate Increase

				ommission Allowed	_	Company Requested	
					Percent	Final	Percent
System		Revenue		Increase	Increase	 Increase	Increase
Palm Port W	\$	36,805	\$	57,050	155%	\$ 37,024	101%
Palm Port WW	\$.	60,387	\$	25,247	42%	\$ 45,437	75%
Palm Terrace W	\$	329,163	\$	168,090	51%	\$ 262,737	80%
Palm Terrace WW	\$	397,607	\$	(100,817)	-25%	\$ (3,165)	-1%
Palms Mobile Home Park W	\$	10,654	\$	20,439	192%	\$ 36,807	345%
Picciola Island W	\$	45,876	\$	(2,727)	-6%	\$ 16,235	35%
Piney Woods / Spring Lake W	\$	72,803	\$	10,506	14%	\$ 37,064	51%
Pomona Park W	\$	64,114	\$	11,455	18%	\$ 37,064	58%
Quail Ridge W	\$	39,355	\$	(9,177)	-23%	\$ 9,850	25%
Ravenswood W	\$	13,226	\$	6,102	46%	\$ 19,255	146%
River Grove W	\$	36,767	\$	2,443	7%	\$ 75,690	206%
Rosalie Oaks W	\$	14,619	\$	19,821	136%	\$ 47,771	327%
Rosalie Oaks WW	\$	21,561	\$	26,123	121%	\$ 89,294	414%
Sebring Lakes W	\$	14,355	\$	60,962	425%	\$ 104,272	726%
Silver Lake Estates / Western Shores W	\$	460,127	\$	45,222	10%	\$ 256,826	56%
Silver Lake Oaks W	\$	14,589	\$	29,630	203%	\$ 41,090	282%
Silver Lake Oaks WW	\$	21,608	\$	23,608	109%	\$ 47,760	221%
Skycrest W	\$	50,126	\$	(5,599)	-11%	\$ 18,355	37%
South Seas WW	\$	248,243	\$	260,444	105%	\$ 494,753	199%
St. Johns Highlands W	\$	23,425	\$	4,483	19%	\$ 13,709	59%
Stone Mountain W	\$	4,767	\$	6,932	145%	\$ 11,509	241%
Sunny Hills W	\$	190,059	\$	2,301	1%	\$ 99,688	52%
Sunny Hills WW	\$	90,683	\$	17,484	19%	\$ 38,316	42%
Tangerine W	\$	75,354	\$	27,920	37%	\$ 75,426	100%
The Woods W	\$	22,153	\$	33,896	153%	\$ 33,173	150%
The Woods WW	\$	17,123	\$	24,347	142%	\$ 45,451	265%
Tomoka W	\$	44,936	\$	85,635	191%	\$ 114,290	254%
Valencia Terrace W	\$	86,752	\$	14,546	17%	\$ 77,247	89%
Valencia Terrace WW	- \$	86,752		29,813	34%	 89,060	103%
Venetian Village W	\$	54,599	\$	7,665	14%	\$ 22,117	41%
Venetian Village WW	\$	50,340	\$	16,241	32%	\$ 70,905	141%
Village Water W	\$	113,218	\$	53,218	47%	\$ 110,331	97%
Village Water WW	\$	104,951	\$	(4,264)	-4%	\$ 140,136	134%
Welaka / Saratoga Harbour W	\$	46,181	\$	23,858	52%	\$ 64,759	140%
Wootens W	\$	6,555	\$	17,289	264%	\$ 38,532	588%
Zephyr Shores W	\$	75,553	\$	65,333	86%	\$ 111,886	148%
Zephyr Shores WW	\$	135,979	\$	16,458	12%	\$ 35,669	26%
Explist allotes it it	<u> </u>	7,748,560	\$	3,135,643	40%	 7,276,416	94%

Source: FPSC Interim Order No. PSC-07-0325-FOF-WS

Aqua Utilities Florida, Inc. Customer Billing Complaints from Service Hearings

Customer Billing Complaints fro Customer Address	Aqua System	Specific Complaint
	GREEN ACRES HEARI	NG
1515 Shirley Court Lake Wales, Florida	Lake Osborne	Customer contends the gallonage reported on her bill is overstated. Customer's irrigation system is on a well.
5438 Lake Osborne Dr. Lake Osborne Estates, FL	Lake Osborne	Meter has not been read in 2 years.
1441 Crest Drive Lake Worth, FL	Lake Osborne	Usage on bills varies widely and latest bill said no usage over past 94 days when 2 people were in the house using water
	CHIPLEY HEARING	
2340 Deadening Rd. Chipley, Florida	Sunny Hills	Customer does not believe she could consume the water shown on her bills, bills are very inconsistent, and there is too little detail on the bills.
1771 Tacoma Street Sunny Hills, FL	Sunny Hills	Inconsistencies in billing format, billing periods, what charges are itemized, uncertainty if usage on bill is actual is estimated.
1754 Salem Drive Chipley, Florida	Sunny Hills	Uncertainty about itemization on bills.
3957 Fistula Drive Chipley, Florida	Sunny Hill	The customer cannot reconcile his BFC approved by the Commission (\$15.45) with that shown on his bill. ((\$16.00)
	PALATKA HEARING	
108 Seminole Drive Ormond Beach	Tomoka	Billing periods are erratic and vary widely in length. Uncertainty whether meters are actually read.
North Broward Ave Pomona Park	Pomona Park	The customer parked a car-over the meter as a way to prove his meter is not being read as the utility did not ask him to move the vehicle. Inconsistencies in usage and costs on bills from month to month, with higher usage sometimes resulting in lower bills. Also usage billed for months when home was empty.
438 Cove Drive Satsuma, FL	Hermits Cove	Customer does not believe the company is reading the meters. The bills no longer show the base rate broken out from the total amount.

Customer Address	Aqua System	Specific Complaint				
111 St. Johns Court Satsuma, FL	Hermits Cove	The bill no longer itemizes charges. Bill would be identical for months when the house was rarely used, and fluctuate months when the house was empty.				
24823 Pearl Street Astor, Florida	Holiday Haven	Customer does not believe he consumes the amount of water reported on his bill. He states that there is no correlation between his water and wastewater charges.				
265 River Dr. East Palatka	River Grove	Customer thinks his meter is not being read. His bill fluctuates dramatically.				
7017 Silver Lake Dr. Silver Lake Mobile Home Pk.	Silver Lake Estates	Customer claims that her meter is not being read. She believes the gallonage billed does not reflect her true usage.				
121 River Drive East Palatka	River Grove	Billing periods vary from 15 days to 45 days.				
55820 Call Street Astor Run	Holiday Haven	Customer states that the billing periods vary considerably. She believes the gallonage billed does not reflect her true usage.				
GAINESVILLE HEARING						
Southwest 70 th Terrace	Arredondo Estates	Customer claims that her meter is not being read. Customer believes they should have been notified when the meters were to be replaced to ensure that they received the appropriate credit.				
7117 Southwest Archer Rd. Lot 117	Arredondo Estates	The customer states that he has lived at this location for 2 months and has not received a bill. At his previous location, he states that his bills were being estimated.				
7117 Southwest Archer Rd.	Arredondo Estates	Customer claims that her meter is not being read. She believes the gallonage billed does not reflect her true usage.				
7117 Southwest Archer Rd.	Arredondo Estates	Customer claims that his meter is not being read. He believes the gallonage billed does not reflect his true usage.				
5209 Southwest 70 th Terrace	Arredondo Estates	Customer claims that his meter is not being read and bills are all estimated usage.				
7117 Southwest Archer Rd. Lot 2802	Arredondo Estates	Customer claims that his meter is not being read.				
5119 Southwest 67 th Terrace	Arredondo Estates	Customer claims her meter is not being read. She has faxed in meter reads to Aqua that she says have been ignored.				
6622 Southwest 49 th Place	Arredondo Estates	Customer claims that the meters were not being read. Her new meter is registering significantly lower than what she was billed for in prior year.				

Customer Address	Aqua System	Specific Complaint
5229 Southwest 70 th Terrace Gainesville, Florida	Arredondo Estates	The customer has had an ongoing billing issue with the company. The usage changes dramatically from bill to bill. The customer does not believe the billing reflected her actual usage. Bills have been as high as \$2,200.
	SEBRING HEARING	
13701 Tangelo St. Sebring, FL	Sebring Lakes	Customer questions charges for usage shown on his bills.
13707 Ruby Terrace Sebring Lakes	Sebring Lakes	Customer has an on-going billing dispute. The billed usage changed dramatically. There is a question whether the meter reader is reading the meter correctly. Customer received a bill for 73,000 gallons.
112 Leona Drive Sebring	Lake Josephine	Customer sees no logical relationship between usage shown on her bills and charges from month to month. Also, usage has been estimated since February.
13450 Lynnwood St. Sebring Lakes	Sebring Lakes	Customer has lived in area for 2 months. Bills are for unreasonable usage amounts, and bills with higher usage have lower total costs.
4245 Sebring Lakes Blvd. Sebring Lakes	Sebring Lakes	Customer testified that he paid over \$8,000 to have a water main extended to his house. He does not believe that amount was appropriate.
113 Leona Drive Sebring	Lake Josephine	Customer claims that his meter is not being read. He believes the gallonage billed does not reflect his true usage, with usage recorded in months he wasn't in the house.
	LAKELAND HEARIN	${f G}$. The first of the first of the first of the ${f G}$
11 Rosalie Oaks	Rosalie Oaks	Is in house only 5 days per month but is billed \$150 for water.
4625 Windy Lane Zephyrhills	Zephyr Shores	Bills have been running \$100+ per month but last month was \$0.
Lake Gibson Estates	Lake Gibson Estates	Customer states that he received estimated bills, including one for usage of 174,000 gallons, from September 06 until March 07, when an actual read was made. The customer received a bill for \$243 that he was told he needed to pay in full.
5 Rosalie Oaks Blvd.	Rosalie Oaks	Questions accuracy of bills: Claims meters cannot be read as company states they are as meters are full of dirt. Also, cannot be read electronically as company states as these are older meters. Cited example of neighbors who are in home 3 times as much as she is yet both have identical usage on bills.

Customer Address	Aqua System	Specific Complaint
	Rosalie Oaks	Customer believes the gallonage billed does not reflect his true usage. Does not think meters are being read as they are covered with sand.
16 Stanley Ave. Lakeland	Lake Gibson Estates	Customer states that he has had continuous problems regarding his meter readings. He has read this meter and it was lower than the read reported on his bill.
540 Windermere	Lake Gibson Estates	Bills were consistent until Aqua bought the system. Billing problem was only resolved when he sought legal help.
2341 Dawn Heights Dr. Lakeland	Village Water	Customer has witnessed the meter reader walk by without attempting to read his meter. Customer called in his meter reading. The scenario continues to repeat itself.
	NEW PORT RICHEY HEA	RING
3257 County Road 676 Webster, Florida	The Woods	Customer's bill showed a billing period of 59 days. Does not think that company reads the meters.
7908 Judith Crescent Port Richey, Florida	Palm Terrance	Customer believes the company is not reading her meter.
	OVIEDO HEARING	
570 Osprey Lakes Circle Chuluota, Florida	Chuluota	A spokesperson for residents of Chuluota who addressed the following topics: poor water quality, failure to read meters. Also gave detailed account of billing problems with company, and wide fluctuations in billed usage.
624 Red Pepper Loop Chuluota, Florida	Chuluota	Customer believes the meters are not being read. Billed usage amounts are highly unlikely. He presented bills showing the variation in billing cycles, lack of detail in bills.
351 Lake Linelle Rd. Chuluota, Florida	Chuluota	Agreed with all prior testimony.
286 Velveteen Place Chuluota, Florida	Chuluota	Customer believes the meters are not being read. She does not believe the bills she receives reflects her usage.
533 Yellow Tail Place Chuluota, Florida	Chuluota	Customer believes the meters are not being read. He does not believe the bills he receives reflects his usage. He contends the reads are abnormal with wide fluctuations from month to month for no reason.
395 Medallion Place Chuluota, Florida	Chuluota	Customer presented bills with widely fluctuating usage.

Customer Address	Aqua System	Specific Complaint
222 Velveteen Place Chuluota, Florida	Chuluota	The customer does not believe the meters are being read—his meter is covered with sand. He and his neighbor with different sized families and water needs were billed the exact same usage.
311 Maple Street lane Chuluota, Florida	Chuluota	Customer has received unusual bills. The usage is fluctuating dramatically.
350 Velveteen Place Chuluota, Florida	Chuluota	The customer does not believe the meters are being read. Customer saw where they read her meter but did not read her neighbor's. She received bills reflecting usage of 6,797 gallons for 6 months straight. Received bills reflecting 6,884 gallons for 3 months straight.
550 East 4 th Street Chuluota, Florida	Chuluota	Company is not reading meters; usage on bills is identical month after month.
198 Velveteen Place Chuluota, Florida	Chuluota	Unreasonably high usage billed for vacant house. Fluctuating usage. Increase in usage after shutting water off.
390 Medallion Place Chuluota, Florida 37765	Chuluota	No breakdown of costs on bills, rates are not shown on bills, and wide fluctuations in billed usage.
343 Velveteen Place Chuluota, Florida 32766	Chuluota	Had to dig his meter up to read it, does not believe the meter is read regularly, and does not believe the meters are accurate because of wide fluctuations.
570 Granite Circle Chuluota, Florida	Chuluota	Lack of detail on bills is confusing; company changed its payment address without clear notification to customers; and monthly billed usage has been so high as to be impossible.
576 Osprey Lake Circle Chuluota, Florida	Chuluota	Usage on bills is inconsistent; does not believe meter has ever been read.
379 Medallion Place Chuluota, Florida	Chuluota	Was billed for usage in months house was unoccupied.
507 Granite Circle Chuluota	Chuluota	Company changed both her account number and payment address with no notification. Wide fluctuations in monthly billed usage.
429 Empress Lane Chuluota, Florida	Chuluota	Billed usage is not accurate.
318 Velveteen Place Chuluota, Florida	Chuluota	Meter was not read as it was covered with sod for 2 ½ years.
	MOUNT DORA HEARI	
9824 Fore Rd. Leesburg, Florida	Silver Lakes	Customer states that bills are fluctuating greatly and does not believe gallons in bills are accurate.

Customer Address	Aqua System	Specific Complaint
35118 Queens Way Fruitland Park, Florida	Kings Cove	Customer states that his bills are fluctuating greatly. He does not believe he is using the gallons reflected in his bills.
1222 Lassiter Way 34748	unk	Customer states that she had to flush her lines. No credit was given.
11440 County Road 675 Webster, Florida	The Woods	Customer states that company does not read meters.
11448 County Road 675 Webster, Florida	The Woods	Customer does not believe she consumes the volume of water reflected on her bill.
27628 Lois Drive Tavares, Florida	Venetian Village	The customer does not believe the meters are being read. Customer wants her meter tested and wants to be present during the test.
11490 County Road 675 Webster, Florida	The Woods	Customer wants her meter tested
11480 County Road 675 Webster, Florida	The Woods	The customer does not believe the meters are being read.
11558 County Road 675 Webster, Florida	The Woods	Customer does not believe he consumes the volume of water reflected on his bill.
6971 Earl Wood Ave. Tangerine, Florida	Tangerine	The customer does not believe the meters are being read. She received the same bill for the past three months.
7072 Earl Wood Tangerine, Florida	Tangerine	Customer testified that he did not receive a bill for four months.
30418 PGA Mount Plymouth, Florida	Fairways at Mount Plymouth	Customer has not received a bill for June.
	CAPTIVA HEARING	
No customers attended hearing.		

Source: FL PSC Service Hearing Transcripts, May 10 – June 27, 2007.

Docket No. 060368-WS Kimberly H. Dismukes Exhibit KHD-1 Schedule 3

Aqua Utilities Florida, Inc. Consumer Correspondence with Florida Public Service Commission

THIS SCHEDULE IS BOUND SEPARATELY

Year: 2005 Chuluota - Water	Jan Feb Mar Apr May Jun	\$ \$ \$	(6,447) (4,441) (366)	Account 68.42.5280.1.7 credit 749 units water - should have billed 2 **** Account 68.42.5745.2.4 credit for 999 units should have billed -0-
Chuluota - Water	Feb Mar Apr May Jun	\$	(4,441)	
	Feb Mar Apr May Jun	\$	(4,441)	
	Mar Apr May Jun	\$		
	Apr May Jun		(366)	
	May Jun	\$		
	Jun	\$		Customer acceptible 4 0.00 marks, \$2,000 00 MHz on B. Coming STI (24.7 6.4 on STI B. Lilled \$10.05 M/D B.
			(3,947)	Customer overbilled 968 units; \$3688.08 WU cr & 6 units SU @47.64 cr SU& billed \$10.05 WB & 21.81 SB (not billed on original statement); 68.42.6805.2.9
		\$	(2,509)	·
	Jui	\$	(400)	Customer 68.42.0330.18 meter read error - credit 198 units water = 770.22
	Aug	\$	(1,740)	CO 40 2000 10 NW
	Sep	\$	(426)	Account 68.42.2060.10 billing error correction of <840> units water & \$3267.60 WU / <6> units sewer & \$48.06 SU / surcharge or
	Oct	\$	(11)	
	Nov	\$	(103)	
	Dec	_\$	(354)	
Total		\$	(20,744)	
Venitian Village - Water	Jan			
	Feb	\$	(19)	
	Mar	\$	(23)	
	Apr	\$	(8)	
	May	\$	(325)	
	Jun	s	(50)	
	Jul	\$	(15)	
	Aug			
	Sep	\$	(34)	
	Oct	\$	(61)	
	Nov			
	Dec	<u> </u>	(46)	
Total		<u> </u>	(580)	

Jasmine Lakes- Water				
	Jan	\$	(238)	
	Feb	\$	(448)	
	Mar	\$	(163)	
	Apr	\$	(75)	
	May	\$	(144)	
	Jun	S	(319)	
	Jul	\$	(539)	
	Aug	\$	(131)	
	Sep	\$	(228)	
	Oct	\$	(2,798)	Account# 35.02.1375.2.8 key punch error on billing-cr 769 units=<2,406.97>
	Nov	\$	(102)	
	Dec	\$	(194)	
Total		\$	(5,379)	
Rosalie Oaks	Jan			
	Feb			
	Mar			
	Apr			
	May	\$	(53)	
	Jun	\$	(11)	
	Jul	\$	(84)	
	Aug	\$	(4)	
	Sep	\$	(39)	
	Oct	\$	(14)	
	Nov	\$	(3)	
	Dec	\$	(4)	
Total		\$	(211)	

The Woods				
	Jan	\$	(187)	
	Feb			
	Мат			
	Apr			
	May	\$	(20)	
	Jun	\$	(29)	
	Jul	\$	(33)	
	Aug			
	Sep	\$	(26)	
	Oct			
	Nov	\$	(9)	
	Dec			
Total		\$	(304)	
Arredondo Estates				
	Jan	\$	(182)	
	Feb	\$	(361)	
	Mar	\$	(444)	
	Арг	\$	(302)	
	May			
	Jun	\$	(262)	
	Jul	\$	(71)	
	Aug	\$	(44)	
	Sep	\$	(140)	
	Oct	\$	(475)	Multiple customer credits all less than \$50.00 credit
	Nov	\$	(57)	Account#33.01.1040.26 credit SU \$10.50; corrected 12/01/05 by Olivia on customer account
	Dec	\$	(182)	Account#33.01.1040.26 credit SU \$10.50; corrected 12/01/05 by Olivia on customer account
Total		_\$	(2,519)	

Arredondo Farms				
	Jan	\$	(28)	Multiple accounts killed astel 10.070 units and its to mast in March. Name of the CI (IT 6
	Feb	\$	(25,431)	Multiple accounts billed total 10,970 units credit to post in March Nance to enter GL/JE for \$25,231.00 cr WU/ \$269.50 cr SU/ \$2,523.10 cr UT
	Маг	\$	-	
	Apr	\$	(2)	
	May			
	Jun	\$	(122)	
	Jul	\$	(37)	
	Aug	\$	(202)	
	Sep	\$	(78)	
	Oct	S	(28)	
	Nov	\$	(5)	
	Dec	_\$	(1,486)	Key Pinch Error; 611 units \$1405.30 WU cr
Total		\$	(27,419)	
Quail Ridge				
	Jan			
	Feb			
	Mar	\$	(38)	
	Apr	\$	(7)	• .
	May			
	Jun			
And the second s	Jul	S	(52)	
	Aug	\$	(17)	
	Sep			
	Oct	\$	(28)	
	Nov	\$	(45)	
	Dec			
Total		\$	(186)	

Western Shores			
	Jan	\$	(114)
	Feb		
	Маг	\$	(17)
	Apr		
	May	\$	(70)
	Jun	\$	(12)
	Jul	\$	(64)
-	Aug		
	Sep	\$	(9)
	Oct	\$	(10)
	Nov	\$	(10)
	Dec	Ψ	(10)
T-4-1	Dec	•	(306)
Total		\$	(300)
Lake Osborne Estates			
	Jan	\$	(270)
	Feb		
	Mar	\$	(195)
	Apr	\$	(53)
	May	\$	(30)
	Jun	\$	(75)
	Jul		
	Aug	\$	(1,970)
	Sep	\$	(73)
	Oct		
	Nov	\$	(28)
	Dec		
Total		\$	(2,693)
			` ' '

			r
Lake Gibson Estates			
	Jan	\$	(4)
	Feb	\$	(12)
	Mar		
	Apr		
	May		
	Jun	\$	(45)
	Jul	s	(25)
	Aug	\$	(131)
	Sep	\$	(60)
	Oct	\$	(103)
	Nov	\$	(8)
	Dec	_\$	(18)
Total	Dec	\$	(406)
Total		J	(400)
Manufacture	Jan		
Morningview			
	Feb		
	Mar		
	Apr		
	May		
	Jun		
	Jul	\$	(57)
	Aug		
	Sep		
	Oct		
	Nov		
	Dec		

Summit Chase	Jan .		
	Feb		
	Mar	\$	(18)
	Apr		
	May		
	Jun	\$	(13)
	Jul		
	Aug	\$	(5)
	Sep	\$	(26)
	Oct	\$	(24)
	Nov	\$	(47)
	Dec	_\$	(34)
Total		\$	(168)

Year 2006	·			
Chuluota				
	Jan	\$	(133)	
	Feb	\$	(354)	Customer 68.42.7205.15 meter read error credit for 64 unit wa=243.84
	Mar			
·	Apr			
	May	\$	(39)	
	Jun	\$	(253)	
	Jul	\$	(984)	
	Aug	\$	(51)	Customer 68.42.0330.18 meter read error - credit 198 units water = 770.22
	Sep	\$	(3,295)	account $68.42.2060.10$ billing error correction of $<840>$ units water & \$3267.60 WU / $<6>$ units sewer & \$48.06 SU / surcharge cr
	Oct	\$	(66)	
	Nov	\$	(63,123)	•
	Dec	_\$	(1,277)	2,026 units credit - multiple customer accounts
Total		\$	(69,574)	
Venetian Village				
	Jan	\$	(69)	
	Feb			
	Mar	\$	(82)	
	Apr	\$	(19)	
	May			
	Jun	\$	(207)	
	Jul	\$	(54)	
	Aug	\$	(12)	
	Sep			
	Oct	\$	(56)	
	Nov			
	Dec	\$	(45)	
Total		\$	(545)	

Jasmine Lakes				
	Jan	\$	(704)	
	Feb	\$	(230)	
	Mar	\$	(583)	
	Apr	\$	(146)	
	May	\$	(86)	
	Jun	\$	(1,364)	Meter read errors:35.04.1590.17 & 35.01.0005.29
	Jul	\$	(679)	
	Aug	\$	(340)	
	Sep	\$	(162)	
	Oct	\$	(477)	
	Nov	\$	(153)	
	Dec		(7,578,880)	816,192 units credited - 1 customer credit 813,438 units @ <7,577,344.03>
Total		\$	(7,583,804)	
Rosalie Oaks				
Rusalle Oaks	Jan			
	Feb			
	Mar	\$	12	
	Арг	•		
	May			
	Jun	\$	(1,464)	Account 34.07.0415.28 credited in June for 999 units; Cr<1454.69> wu; <6.67> su & <145.47> sh
	Jul	\$	(52)	
	Aug	\$	(5)	
	Sep	\$	(2)	
	Oct	\$	(2)	
	Nov			
	Dec	_\$_	(189)	
Total		\$	(1,702)	

The Woods				
	Jan			
	Feb			
	Mar			
	Apr			
	May			
	Jun			
	Jul	\$	(21)	
	Aug			
	Sep			
	Oct	. \$	(12)	
	Nov	\$	(903)	
	Dec	_\$	(1,351)	Customer credited 2655 units + 130 units
Total		\$	(2,287)	
Arredondo Estates				
	Jan			
	Feb	\$	(191)	
	Маг	\$	(7)	
	Apr			·
	May	\$	(16)	and the second of the second o
	Jun	\$	(9)	
	Jul	\$	(49)	
	Aug	\$	(26)	
	Sep	\$	(620)	Customer 33.01.0885.18 credit for 131 units WU credit=\$307.85 *Meter misread over last year; Plus multiple(9-customers) WU credits each under \$100.
	Oct	\$	(26)	
	Nov	\$	(25)	
	Dec	_\$	(24,502)	
Total		\$	(25,473)	

Arredondo Farms				
	Jan	\$	(39)	
	Feb	\$	(616)	33.02.1310.77 meter read error / cr 200 units wa = 470.00 & 2 ww = 10.68
	Mar	\$	(38)	
	Apr	\$	(146)	
	May	\$	(541)	33.02.1310.77 - Meter read error - credit 230 units water only
	Jun			
	Jul	\$	(335)	Multiple small adjustments due to meter read errors prior month.
	Aug	\$	(181)	
	Sep	\$	(609)	Customer 33.02.1695.80 credit \$599.25=255 WU meter read error
	Oct			
	Nov	\$	(264)	
	Dec	_\$	(1,865)	
Total		\$	(4,633)	
Quail Ridge				
	Jan	\$	(35)	
	Feb			
	Mar			
	Apr			
	May			
• •	Jun			
	Jul			
	Aug			
	Sep			
	Oct			
	Nov			
	Dec	\$	(144)	
Total		\$	(179)	

		-		
Tomoka				
	Jan			
	Feb			
	Mar			
	Apr			
	May			
	Jun			
	Jul			
	Aug			
	Sep			
	Oct	\$	(9)	
	Nov			
	Dec		· · · · · · · · · · · · · · · · · · ·	
Total		\$	(9)	
Silver Lake				
	Jan	\$	(242)	
	Feb	\$	(36)	
	Mar	\$	(83)	
•	Apr	\$	(162)	
	May	s	(13,390)	Customer 68.17.5605.2.4 credit 9,999 units - new customer start read vs regular read date issue
	Jun	\$	(68)	and the control of th
	Jul	s	(745)	
	Aug	\$	(245)	
	Sep	\$	(35)	·
	Oct	\$	(14,513)	Customer 68.17.5315.17 meter read error - credit 9948 units = 13,031.88
	Nov	\$	(56)	
	Dec	<u>\$</u>	(1,811)	Credit off 2,177 units tota
	200		(1,011)	Ordan off with annu com
Total		\$	(31,386)	

Jungle Den			
	Jan		
	Feb		•
	Mar	\$ (5)	
	Арт		
	May		
	Jun		
	Jul	\$ (10)	
	Aug		
	Sep		
	Oct		
	Nov		
	Dec	\$ (11)	
Total		\$ (26)	
Zephyr Shores			
	Jan	\$ 0	
	Feb		
	Mar	\$ (322)	
	Apr		
	May	\$ (40)	
	Jun	\$ (533)	
			Multiple customer accounts credit-meter overread**1 customer cr 306.83 = 61 wu & 47.70 su due to estimated billing for 5 months with water leak that meter reader did not report on customer side;
	Jul	\$ (517)	management view to credit customer account. DS
	Aug	\$ (96)	
	Sep	\$ (93)	
	Oct	\$ (166)	
	Nov		
	Dec	\$ (532)	
Total		\$ (2,299)	

Source: Response to Staff POD 21.

Question	Response
INTERRO	GATORIES
26. By NARUC uniform system of account number and name, state separately for	The water and wastewater files on CD 08653 include direct, intercompany,
each water and wastewater system for the years ending 2003, 2004 2005, actual	intracompany and total O&M expenses (excluding rate case expense) for the year
2006, and as projected for 2006 and 2007, the amounts charged to the Company	2005. For years 2006 and 2007, please see response to OPC POD No. 124. All
by Aqua Services, Inc. Provide the requested information in electronic	formulas and links are intact in the files. Years 2003 and 2004 cannot be
spreadsheet format with all formulas and links intact.	provided at this time.[CD 08653]
31. For each system, please provide a schedule similar to page 1 of B-6, stating the	Please see response to OPC IROG No. 26 for year 2005 and response to OPC
amount of expense allocated or directly charged to the system by each affiliate for	POD No. 124 for years 2006 and 2007.
the test years (historic, intermediate, and projected) and the proceeding two years.	
90. Please refer to Mr. Connolly's Exhibit GPC-4, Major Capital Projects in 2006,	While improvements including painting and repair of leaks are necessary to
Putnam County, Interlachen/Park Manor, where he states, "These improvement	extend the useful life of the ground storage tank, the Company has not completed
will increase the useful life of the ground storage tank." Please explain how the	the improvements to this tank to date and have not made any adjustments. Please
improvements will improve the life of the ground storage tank and what	see response to OPC POD #124.
adjustments the Company made to test year operating results to reflect the	
extended life.	
92. Please refer to Mr. Schreyer's testimony, Page 12, Lines 11-12, where he states,	Please see the response to OPC Interrogatory # 2 and OPC POD # 124 for an
using corporate assumptions. Please explain the assumptions used by the	explanation of the Company's projected legal expense.
Company to project its 2007 legal expenses.	
94. Please refer to Mr. Schreyer's testimony, Page 13, Lines 1-4, where he states,	Please see the bridge document in the response to OPC POD No. 124.
Outside professional services for these required laboratory testing services were	
projected based on an assumption that AUF's use of outside laboratory services	
would be consistent with the historical level of service used, together with a \(\square\)	l.
price increase projected for 2007. Please explain the assumption the Company	
used to project outside professional service price increases and provide all price	
increases from the outside laboratory services issued to the Company in 2007.	
95. Provide a detailed explanation for the methodology the Company used to project	Please see the bridge document in the response to OPC POD No. 124
2006 and 2007 test year expenses.	
128. For purposes of this request, please refer to page 00145 in response to OPC POD 24	
r. Please itemize and explain what is included in contracted expenses and the	r. "Contracted Services" includes items like Engineering, Accounting, Legal
amounts included in the 2007 projected test year.	Services, Management Fees, Lab Testing, Third Party Contract operations
	of plants, Lawn Services, Billing Service, and Line Locator expense. Please
	refer to OPC Interrogatory #124 for 2007 projections.
s. Please itemize and explain what is included in dues expenses and the amounts	s. See OPC Interrogatory #3 attached and refer to OPC Interrogatory #124 for
included in the 2007 projected test year.	2007 projections.

Ouestion

Responses to OPC Interrogatories and PODs Referring to Response to OPC POD 124

A management	
140. Please refer to the Company's MFRs and provide the following: (Please note that the	ne
numbers are placed in parentheses to make reading the interrogatories easier. The	
parentheses are not intended to signify that the numbers are negative.)	
Provide an explanation of the changes to Account Number 601 and 701, Salaries	
and Wages - Employees, from 2005 to 2006 and from 2006 to 2007. In particular,	
please provide a detailed explanation of what caused the expenses to either	
increase or decrease from year to year. Please provide this information on a per	

system basis, where applicable, if the cause of the change is system specific. For purposes of this request, please refer to Account Number 603 and 703, Salaries and Wages - Officers, Directors, Stockholders. Please provide an explanation why there are zero expenses for 2007 in all systems except Kings Cove.

c. Provide an explanation of the changes to Account Number 604 and 704, Employee Pensions and Benefits, from 2005 to 2006 and from 2006 to 2007. In particular, please provide a detailed explanation of what caused the expenses to either increase or decrease from year to year. Please provide this information on a per system basis, where applicable, if the cause of the change is system specific.

- d. Provide an explanation of the changes to Account Number 620 and 720, Materials and Supplies, from 2005 to 2006 and from 2006 to 2007. In particular, please provide a detailed explanation of what caused the expenses to either increase or decrease from year to year. Please provide this information on a per system basis, where applicable, if the cause of the change is system specific.
- e. Provide an explanation of the changes to Account Number 631 and 731, Contractual Services - Engineering, from 2005 to 2006 and from 2006 to 2007. In particular, please provide a detailed explanation of what caused the expenses to either increase or decrease from year to year. Please provide this information on a per system basis, where applicable, if the cause of the change is system specific.

Response

Listed below are some reasons to either increase or decrease O&M expenses from year to year. Also, please refer to the response provided with OPC POD No. 124 for more detailed description of the items that affected expenses from year to year.

- a. Salary increases, occasional open positions, large capital projects and changes in corporate allocations.
- b. Salary increases, occasional open positions, large capital projects, bonuses and changes in corporate allocations.
- c. Employee package changes, employee match obligations.
- c. Required purchases for non-capital maintenance and repairs.
- Requirement of non-capital related services, such as occasional O&M Manual preparing and mapping.
- f. Requirement of non-capital related services, such as occasional law suit and corporation changes.
- g. Changes in contract operation cost and vendors, addition/elimination of deferred major maintenance write-offs, changes in corporate allocations, such as moving the call center and billing service company, increase/decrease of temporary employees.
- h. Cost of fuel, larger driving distance with new acquisitions, changing from owned vehicles to leased vehicles.
- 1. Increase to assets and premium costs.
- J. Delinquency increases and decreases, changes in method of reserves.
- k. Changes in phone/cell phone, postage/overnight delivery, uniforms, bank lockbox fees, office supplies and travel expenses and relocation of employees.

Question	Response
140 cont. f. Provide an explanation of the changes to Account Number 633 and 733,	
Contractual Services - Legal, from 2005 to 2006 and from 2006 to 2007. In	
particular, please provide a detailed explanation of what caused the expenses to	
either increase or decrease from year to year. Please provide this information on a	
per system basis, where applicable, if the cause of the change is system specific.	
g. Provide an explanation of the changes to Account Number 636 and 736,	
Contractual Services - Other, from 2005 to 2006 and from 2006 to 2007. In	
particular, please provide a detailed explanation of what caused the expenses to	
either increase or decrease from year to year. Please provide this information on a	
per system basis, where applicable, if the cause of the change is system specific.	·
h. Provide an explanation of the changes to Account Number 650 and 750,	
Transportation Expenses, from 2005 to 2006 and from 2006 to 2007. In particular,	
please provide a detailed explanation of what caused the expenses to either	
increase or decrease from year to year. Please provide this information on a per	
system basis, where applicable, if the cause of the change is system specific.	1
1. Provide an explanation of the changes to Account Number 657 and 757,	
Insurance - General Liability, from 2005 to 2006 and from 2006 to 2007. In	
particular, please provide a detailed explanation of what caused the expenses to	
either increase or decrease from year to year. Please provide this information on a	
per system basis, where applicable, if the cause of the change is system specific.	
J. Provide an explanation of the changes to Account Number 670 and 770, Bad Debt	
Expense, from 2005 to 2006 and from 2006 to 2007. In particular, please provide	
a detailed explanation of what caused the expenses to either increase or decrease	1
from year to year. Please provide this information on a per system basis, where	
applicable, if the cause of the change is system specific.	
k. Provide an explanation of the changes to Account Number 675 and 775,	
Miscellaneous Expenses, from 2005 to 2006 and from 2006 to 2007. In particular,	
please provide a detailed explanation of what caused the expenses to either	1
increase or decrease from year to year. Please provide this information on a per	1
system basis, where applicable, if the cause of the change is system specific.	
141. Please refer to the Company's MFRs for the Arredondo Estates Farms Systems and	(0110)
provide the following: (Please note that the numbers are placed in parentheses to make	The Company has prepared a revised Operations and Maintenance (O&M) expense
reading the interrogatories easier. The parentheses are not intended to signify that the	development analysis for years 2005, 2006 and 2007 and a document to explain and
numbers are negative.)	reconcile the changes in revised 2007 expenses as compared to year 2006 actual
a. Please explain why expenses for Account Number 675, Miscellaneous Expenses, are	expenses. The year 2005 expense analysis is provided in response to OPC IROG No. 26,
(negative \$899) in 2005.	and the years 2006 and 2007 analysis is provided in response to OPC POD No. 124.
b. Please explain why expenses for Account Number 770, Bad Debt Expense, are zero in	
2005, (\$820) in 2006, and (\$513) in 2007.	

Question	Response
142. Please refer to the Company's MFRs for the Kingswood System and provide the	
following: (Please note that the numbers are placed in parentheses to make reading the	The Company has prepared a revised Operations and Maintenance (O&M) expense
interrogatories easier. The parentheses are not intended to signify that the numbers are	development analysis for years 2005, 2006 and 2007 and a document to explain and
negative.)	reconcile the changes in revised 2007 expenses as compared to year 2006 actual
c. Please explain why expenses for Account Number 615, Purchased Power, are zero in	expenses. The year 2005 expense analysis is provided in response to OPC IROG No. 26,
2005, (negative \$75) in 2006, and (negative \$90) in 2007.	and the years 2006 and 2007 analysis is provided in response to OPC POD No. 124.
d. Please explain why expenses for Account Number 620, Materials and Supplies, are zero	
in 2005, increased to (\$170) in 2006, and the increased to (\$200) in 2007.	·
e. Please explain why expenses for Account Number 633, Contractual Services - Legal, are	
zero in 2005, increased to (\$921) in 2006, and then increased to (\$928) in 2007.	
143. Please refer to the Company's MFRs for the Leisure Lakes System and provide the	
following: (Please note that the numbers are placed in parentheses to make reading the	The Company has prepared a revised Operations and Maintenance (O&M) expense
interrogatories easier. The parentheses are not intended to signify that the numbers are	development analysis for years 2005, 2006 and 2007 and a document to explain and
negative.)	reconcile the changes in revised 2007 expenses as compared to year 2006 actual
a. Please explain why expenses for Account Number 633, Contractual Services - Legal, are	expenses. The year 2005 expense analysis is provided in response to OPC IROG No. 26,
zero in 2005, increased to (\$5,434) in 2006, and then increased to (\$5,475) in 2007.	and the years 2006 and 2007 analysis is provided in response to OPC POD No. 124.
b. Please explain why expenses for Account Number 660, Advertising Expense, are zero in	
2005, increased to (\$111) in 2006, and then increased to (\$133) in 2007.	
c. Please explain why expenses for Account Number 701, Salaries and Wages - Employees,	
are (negative \$143) in 2006.	
d. Please explain why expenses for Account Number 770, Bad Debt Expense, are zero in	
2005, increased to (\$594) in 2006, and then increased to (\$371) in 2007.	
144. Please refer to the Company's MFRs for the Lake Josephine System and provide the	The Company has prepared a revised Operations and Maintenance (O&M) expense
following: (Please note that the numbers are placed in parentheses to make reading the	development analysis for years 2005, 2006 and 2007 and a document to explain and
interrogatories easier. The parentheses are not intended to signify that the numbers are	reconcile the changes in revised 2007 expenses as compared to year 2006 actual
negative.)	expenses. The year 2005 expense analysis is provided in response to OPC IROG No. 26,
a. Please explain why expenses for Account Number 633, Contractual Services - Legal, are	and the years 2006 and 2007 analysis is provided in response to OPC POD No. 124.
(negative \$990) in 2005.	
b. Please explain why expenses for Account Number 660, Advertising Expense, are zero in	4
2005, (\$296) in 2006, and (\$358) in 2007.	
145. Please refer to the Company's MFRs for the Oakwood System and provide the following:	The Company has prepared a revised Operations and Maintenance (O&M) expense
(Please note that the numbers are placed in parentheses to make reading the	development analysis for years 2005, 2006 and 2007 and a document to explain and
interrogatories easier. The parentheses are not intended to signify that the numbers are	reconcile the changes in revised 2007 expenses as compared to year 2006 actual
negative.)	expenses. The year 2005 expense analysis is provided in response to OPC IROG No. 26,
a. Please explain why expenses for Account Number 615, Purchased Power, are zero in	and the years 2006 and 2007 analysis is provided in response to OPC POD No. 124.
2005, (negative \$260) in 2006, and (negative \$295) in 2007.	
b. Please explain why expenses for Account Number 620, Materials and Supplies, are zero	
in 2005, increased to (\$943) in 2006, and then increased to (\$1,108) in 2007.	
c. Please explain why expenses for Account Number 633, Contractual Services - Legal, are	
zero in 2005, increased to (\$3,273) in 2006, and then increased to (\$3,298) in 2007.	

Question	Response
146. Please refer to the Company's MFRs for the Carlton Village System and provide the	The Company has prepared a revised Operations and Maintenance (O&M) expense
following: (please note that the numbers are placed in parentheses to make reading the	development analysis for years 2005, 2006 and 2007 and a document to explain and
interrogatories easier. The parentheses are not intended to signify that the numbers are	reconcile the changes in revised 2007 expenses as compared to year 2006 actual
negative.)	expenses. The year 2005 expense analysis is provided in response to OPC IROG No. 26,
a. Please explain why expenses for Account Number 616, Fuel for Power Purchased, are	and the years 2006 and 2007 analysis is provided in response to OPC POD No. 124.
zero in 2005, increased to (\$541) in 2006, and then increased to (\$619) in 2007.	
b. Please explain why expenses for Account Number 633, Contractual Services - Legal, are	
zero in 2005, increased to (\$2,834) in 2006, and then increased to (\$2,856) in 2007.	
147. Please refer to the Company's MFRs for the East Lake Harris System and provide the	The Company has prepared a revised Operations and Maintenance (O&M) expense
following: (Please note that the numbers are placed in parentheses to make reading the	development analysis for years 2005, 2006 and 2007 and a document to explain and
interrogatories easier. The parentheses are not intended to signify that the numbers are	reconcile the changes in revised 2007 expenses as compared to year 2006 actual
negative.)	expenses. The year 2005 expense analysis is provided in response to OPC IROG No. 26,
a. Please explain why expenses for Account Number 633, Contractual Services - Legal, are	and the years 2006 and 2007 analysis is provided in response to OPC POD No. 124.
zero in 2005, increased to (\$2,522) in 2006, and then increased to (\$2,541) in 2007.	
148. Please refer to the Company's MFRs for the Friendly Center System and provide the	The Company has prepared a revised Operations and Maintenance (O&M) expense
following: (Please note that the numbers are placed in parentheses to make reading the	development analysis for years 2005, 2006 and 2007 and a document to explain and
interrogatories easier. The parentheses are not intended to signify that the numbers are	reconcile the changes in revised 2007 expenses as compared to year 2006 actual
negative.)	expenses. The year 2005 expense analysis is provided in response to OPC IROG No. 26,
a. Please explain why expenses for Account Number 633, Contractual Services - Legal, are	and the years 2006 and 2007 analysis is provided in response to OPC POD No. 124.
zero in 2005, increased to (\$368) in 2006, and then increased to (\$371) in 2007.	
149. Please refer to the Company's MFRs for the Friendly Center System and provide the	The Company has prepared a revised Operations and Maintenance (O&M) expense
following: (Please note that the numbers are placed in parentheses to make reading the	development analysis for years 2005, 2006 and 2007 and a document to explain and
interrogatories easier. The parentheses are not intended to signify that the numbers are	reconcile the changes in revised 2007 expenses as compared to year 2006 actual
negative.)	expenses. The year 2005 expense analysis is provided in response to OPC IROG No. 26,
a. Please explain why expenses for Account Number 633, Contractual Services - Legal, are	and the years 2006 and 2007 analysis is provided in response to OPC POD No. 124.
zero in 2005, increased to (\$1,771) in 2006, and then increased to (\$1,785) in 2007.	
150. Please refer to the Company's MFRs for the Grand Terrace System and provide the	The Company has prepared a revised Operations and Maintenance (O&M) expense
following: (Please note that the numbers are placed in parentheses to make reading the	development analysis for years 2005, 2006 and 2007 and a document to explain and
interrogatories easier. The parentheses are not intended to signify that the numbers are	reconcile the changes in revised 2007 expenses as compared to year 2006 actual
negative.)	expenses. The year 2005 expense analysis is provided in response to OPC IROG No. 26,
a. Please explain why expenses for Account Number 633, Contractual Services - Legal, are	and the years 2006 and 2007 analysis is provided in response to OPC POD No. 124.
zero in 2005, increased to (\$1,559) in 2006, and then increased to (\$1,571) in 2007.	
151. Please refer to the Company's MFRs for the Hobby Hills System and provide the	The Company has prepared a revised Operations and Maintenance (O&M) expense
following: (Please note that the numbers are placed in parentheses to make reading the	development analysis for years 2005, 2006 and 2007 and a document to explain and
interrogatories easier. The parentheses are not intended to signify that the numbers are	reconcile the changes in revised 2007 expenses as compared to year 2006 actual
negative.)	expenses. The year 2005 expense analysis is provided in response to OPC IROG No. 26,
a. Please explain why expenses for Account Number 633, Contractual Services - Legal, are	and the years 2006 and 2007 analysis is provided in response to OPC POD No. 124.
zero in 2005, increased to (\$1,474) in 2006, and then increased to (\$1,485) in 2007.	

Question	Response
152. Please refer to the Company's MFRs for the Holiday Haven System and provide the	The Company has prepared a revised Operations and Maintenance (O&M) expense
following: (Please note that the numbers are placed in parentheses to make reading the	development analysis for years 2005, 2006 and 2007 and a document to explain and
interrogatories easier. The parentheses are not intended to signify that the numbers are	reconcile the changes in revised 2007 expenses as compared to year 2006 actual
negative.)	expenses. The year 2005 expense analysis is provided in response to OPC IROG No. 26,
a. Please explain why expenses for Account Number 616, Fuel for Power Purchased, are	and the years 2006 and 2007 analysis is provided in response to OPC POD No. 124.
zero in 2005, (negative \$155) in 2006, and (negative \$175) in 2007.	
b. Please explain why expenses for Account Number 633, Contractual Services - Legal, are	
zero in 2005, increased to (\$1,245) in 2006, and then increased to (\$1,254) in 2007.	1
c. Please explain why expenses for Account Number 770, Bad Debt Expense, are zero in	
2005, increased to (\$435) in 2006, and then increased to (\$273) in 2007.	
153. Please refer to the Company's MFRs for the Haines Creek System and provide the	The Company has prepared a revised Operations and Maintenance (O&M) expense
following: (Please note that the numbers are placed in parentheses to make reading the	development analysis for years 2005, 2006 and 2007 and a document to explain and
interrogatories easier. The parentheses are not intended to signify that the numbers are	reconcile the changes in revised 2007 expenses as compared to year 2006 actual
negative.)	expenses. The year 2005 expense analysis is provided in response to OPC IROG No. 26,
a. Please explain why expenses for Account Number 633, Contractual Services - Legal, are	and the years 2006 and 2007 analysis is provided in response to OPC POD No. 124.
(negative \$1,735) in 2005.	
b. Please explain why expenses for Account Number 670, Bad Debt Expense, are	
(negative \$184) in 2005.	
154. Please refer to the Company's MFRs for the Imperial Mobile Terrace System and provide	The Company has prepared a revised Operations and Maintenance (O&M) expense
the following: (Please note that the numbers are placed in parentheses to make reading	development analysis for years 2005, 2006 and 2007 and a document to explain and
the interrogatories easier. The parentheses are not intended to signify that the numbers are	reconcile the changes in revised 2007 expenses as compared to year 2006 actual
negative.)	expenses. The year 2005 expense analysis is provided in response to OPC IROG No. 26,
a. Please explain why expenses for Account Number 633, Contractual Services - Legal, are	and the years 2006 and 2007 analysis is provided in response to OPC POD No. 124.
zero in 2005, increased to (\$3,472) in 2006, and then increased to (\$3,498) in 2007.	
155. Please refer to the Company's MFRs for the 48 Estates System and provide the	The Company has prepared a revised Operations and Maintenance (O&M) expense
following: (Please note that the numbers are placed in parentheses to make reading the	development analysis for years 2005, 2006 and 2007 and a document to explain and
interrogatories easier. The parentheses are not intended to signify that the numbers are	reconcile the changes in revised 2007 expenses as compared to year 2006 actual
negative.)	expenses. The year 2005 expense analysis is provided in response to OPC IROG No. 26,
a. Please explain why expenses for Account Number 633, Contractual Services - Legal, are	and the years 2006 and 2007 analysis is provided in response to OPC POD No. 124.
zero in 2005, increased to (\$1,161) in 2006, and then increased to (\$1,170) in 2007.	
b. Please explain why expenses for Account Number 670, Bad Debt Expense, are	
zero in 2005, increased to (\$242) in 2006, and then increased to (\$153) in 2007.	

Question	Response
156. Please refer to the Company's MFRs for the Morningview System and provide the	The Company has prepared a revised Operations and Maintenance (O&M) expense
following: (Please note that the numbers are placed in parentheses to make reading the	development analysis for years 2005, 2006 and 2007 and a document to explain and
interrogatories easier. The parentheses are not intended to signify that the numbers are	reconcile the changes in revised 2007 expenses as compared to year 2006 actual
negative.)	expenses. The year 2005 expense analysis is provided in response to OPC IROG No. 26,
a. Please explain why expenses for Account Number 633, Contractual Services - Legal, are	and the years 2006 and 2007 analysis is provided in response to OPC POD No. 124.
zero in 2005, (\$496) in 2006, and (\$500) in 2007.	
b. Please explain why expenses for Account Number 670, Bad Debt Expense, are	
zero in 2005, (\$455) in 2006, and (\$285) in 2007.	
c. Please explain why expenses for Account Number 770, Bad Debt Expense, are	
zero in 2005, (\$167) in 2006, and (\$106) in 2007.	
157. Please refer to the Company's MFRs for the Ravenswood System and provide the	The Company has prepared a revised Operations and Maintenance (O&M) expense
following: (Please note that the numbers are placed in parentheses to make reading the	development analysis for years 2005, 2006 and 2007 and a document to explain and
interrogatories easier. The parentheses are not intended to signify that the numbers are	reconcile the changes in revised 2007 expenses as compared to year 2006 actual
negative.)	expenses. The year 2005 expense analysis is provided in response to OPC IROG No. 26,
a. Please explain why expenses for Account Number 620, Materials and Supplies, are zero	and the years 2006 and 2007 analysis is provided in response to OPC POD No. 124.
in 2005, increased to (\$213) in 2006, and then increased to (\$250) in 2007.	
b. Please explain why expenses for Account Number 633, Contractual Services - Legal, are	
zero in 2005, increased to (\$625) in 2006, and then increased to (\$630) in 2007.	
c. Please explain why expenses for Account Number 670, Bad Debt Expense, are	
(negative \$25) in 2005.	
158. Please refer to the Company's MFRs for the Skycrest System and provide the following:	The Company has prepared a revised Operations and Maintenance (O&M) expense
(Please note that the numbers are placed in parentheses to make reading the	development analysis for years 2005, 2006 and 2007 and a document to explain and
interrogatories easier. The parentheses are not intended to signify that the numbers are	reconcile the changes in revised 2007 expenses as compared to year 2006 actual
negative.)	expenses. The year 2005 expense analysis is provided in response to OPC IROG No. 26,
a. Please explain why expenses for Account Number 620, Materials and Supplies, are zero	and the years 2006 and 2007 analysis is provided in response to OPC POD No. 124.
in 2005, increased to (\$403) in 2006, and then increased to (\$476) in 2007.	
b. Please explain why expenses for Account Number 633, Contractual Services - Legal, are	
zero in 2005, increased to (\$1,729) in 2006, and then increased to (\$1,742) in 2007.	
159. Please refer to the Company's MFRs for the Silver Lakes Estates / Western System and	The Company has prepared a revised Operations and Maintenance (O&M) expense
provide the following: (Please note that the numbers are placed in parentheses to make	development analysis for years 2005, 2006 and 2007 and a document to explain and
reading the interrogatories easier. The parentheses are not intended to signify that the	reconcile the changes in revised 2007 expenses as compared to year 2006 actual
numbers are negative.)	expenses. The year 2005 expense analysis is provided in response to OPC IROG No. 26,
a. Please explain why expenses for Account Number 616, Fuel for Power Purchased, are	and the years 2006 and 2007 analysis is provided in response to OPC POD No. 124.
zero in 2005, (\$27) in 2006, and (\$31) in 2007.	
b. Please explain why expenses for Account Number 633, Contractual Services - Legal, are	
zero in 2005, increased to (\$22,366) in 2006, and then increased to (\$22,535) in 2007.	ll

Question	Response
160. Please refer to the Company's MFRs for the Stone Mountain System and provide the	The Company has prepared a revised Operations and Maintenance (O&M) expense
following: (Please note that the numbers are placed in parentheses to make reading the	development analysis for years 2005, 2006 and 2007 and a document to explain and
interrogatories easier. The parentheses are not intended to signify that the numbers are	reconcile the changes in revised 2007 expenses as compared to year 2006 actual
negative.)	expenses. The year 2005 expense analysis is provided in response to OPC IROG No. 26,
a. Please explain why expenses for Account Number 620, Materials and Supplies, are zero	and the years 2006 and 2007 analysis is provided in response to OPC POD No. 124.
in 2005, increased to (\$338) in 2006, and then increased to (\$398) in 2007.	
b. Please explain why expenses for Account Number 633, Contractual Services - Legal, are	
zero in 2005, increased to (\$142) in 2006, and then increased to (\$143) in 2007.	
c. Please explain why expenses for Account Number 675, Miscellaneous Expenses, are zero	
in 2005, increased to (\$230) in 2006, and then increased to (\$272) in 2007.	
161. Please refer to the Company's MFRs for the South Seas System and provide the	The Company has prepared a revised Operations and Maintenance (O&M) expense
following: (Please note that the numbers are placed in parentheses to make reading the	development analysis for years 2005, 2006 and 2007 and a document to explain and
interrogatories easier. The parentheses are not intended to signify that the numbers are	reconcile the changes in revised 2007 expenses as compared to year 2006 actual
negative.)	expenses. The year 2005 expense analysis is provided in response to OPC IROG No. 26,
a. Please explain why expenses for Account Number 710, Purchased Sewage Treatment, are	and the years 2006 and 2007 analysis is provided in response to OPC POD No. 124.
(\$5,822) in 2005 and zero in 2006 and 2007.	
b. Please explain why expenses for Account Number 716, Fuel for Power Purchased, are	
zero in 2005, increased to (\$1,325) in 2006, and then increased to (\$1,513) in 2007.	
c. Please explain why expenses for Account Number 770, Bad Debt Expense, are	
zero in 2005, (negative \$5,136) in 2006, and (negative \$3,215) in 2007.	
162. Please refer to the Company's MFRs for the Ocala Oaks System and provide the	The Company has prepared a revised Operations and Maintenance (O&M) expense
following: (please note that the numbers are placed in parentheses to make reading the	development analysis for years 2005, 2006 and 2007 and a document to explain and
interrogatories easier. The parentheses are not intended to signify that the numbers are	reconcile the changes in revised 2007 expenses as compared to year 2006 actual
negative.)	expenses. The year 2005 expense analysis is provided in response to OPC IROG No. 26,
a. Please explain why expenses for Account Number 633, Contractual Services - Legal, are	and the years 2006 and 2007 analysis is provided in response to OPC POD No. 124.
(negative \$2,097) in 2005.	
b. Please explain why expenses for Account Number 660, Advertising Expense, are (\$20 I)	
in 2005 and zero in 2006 and 2007.	
163. Please refer to the Company's MFRs for the Lake Osbourne Estates System and provide	The Company has prepared a revised Operations and Maintenance (O&M) expense
the following: (Please note that the numbers are placed in parentheses to make reading	development analysis for years 2005, 2006 and 2007 and a document to explain and
the interrogatories easier. The parentheses are not intended to signify that the numbers are	reconcile the changes in revised 2007 expenses as compared to year 2006 actual
negative.)	expenses. The year 2005 expense analysis is provided in response to OPC IROG No. 26,
a. Please explain why expenses for Account Number 601, Salaries and Wages - Employees,	and the years 2006 and 2007 analysis is provided in response to OPC POD No. 124.
are (negative \$389) in 2005 and (negative \$746) in 2006.	
b. Please explain why expenses for Account Number 615, Purchased Power, are zero in	
2005, (negative \$600) in 2006, and (negative \$685) in 2007.	
c. Please explain why expenses for Account Number 670, Bad Debt Expense, are	
(negative \$109) in 2006 and 2007. d. Please explain why expenses for Account Number 704, Employee Pensions and Benefits,	
are (negative \$677) in 2006.	
e. Please explain why expenses for Account Number 731, Contractual Services Engineering,	
are zero in 2005, increased to (\$226) in 2006, and then increased to (\$230)	
in 2007.	
f. Please explain why expenses for Account Number 742, Rental of Equipment, are (\$924)	
in 2005 and zero in 2006 and 2007.	
g. Please explain why expenses for Account Number 770, Bad Debt Expense, are	
zero in 2005, increased to (\$2,704) in 2006, and then increased to (\$1,961) in 2007.	
2200 2000, 2000, 2000, 2000, 2000.	•

Question	Response
164. Please refer to the Company's MFRs for the Jasmine Lakes System and provide the	The Company has prepared a revised Operations and Maintenance (O&M) expense
following: (Please note that the numbers are placed in parentheses to make reading the	development analysis for years 2005, 2006 and 2007 and a document to explain and
interrogatories easier. The parentheses are not intended to signify that the numbers are	reconcile the changes in revised 2007 expenses as compared to year 2006 actual
negative.)	expenses. The year 2005 expense analysis is provided in response to OPC IROG No. 26,
a. Please explain why expenses for Account Number 610, Purchased Water, are (\$440) for	and the years 2006 and 2007 analysis is provided in response to OPC POD No. 124.
2005 and zero for 2006 and 2007.	
b. Please explain why expenses for Account Number 616, Fuel for Power Purchased, are	
zero in 2005, (\$325) for 2006, and (\$371) for 2007.	
c. Please explain why expenses for Account Number 633, Contractual Services - Legal, are	
(negative \$5,769) in 2005, (negative \$79,207) in 2006, and (negative \$79,807) in 2007.	
d. Please explain why expenses for Account Number 716, Fuel for Power Purchased, are	
zero in 2005, (\$350) in 2006, and (\$400) in 2007.	
e. Please explain why expenses for Account Number 733, Contractual Services - Legal, are	1
(\$5,616) in 2005 and zero in 2006 and 2007.	
f. Please explain why expenses for Account Number 770, Bad Debt Expense, are	
zero in 2005, increased to (\$3,343) in 2006, and then increased to (\$2,090) in 2007.	
165. Please refer to the Company's MFRs for the Palm Terrace System and provide the	The Company has prepared a revised Operations and Maintenance (O&M) expense
following: (Please note that the numbers are placed in parentheses to make reading the	development analysis for years 2005, 2006 and 2007 and a document to explain and
interrogatories easier. The parentheses are not intended to signify that the numbers are	reconcile the changes in revised 2007 expenses as compared to year 2006 actual
negative.)	expenses. The year 2005 expense analysis is provided in response to OPC IROG No. 26,
a. Please explain why expenses for Account Number 633, Contractual Services - Legal, are	and the years 2006 and 2007 analysis is provided in response to OPC POD No. 124.
zero in 2005, increased to (\$16,877) in 2006, and then increased to (\$17,005) in 2007.	
b. Please explain why expenses for Account Number 704, Employee Pensions and Benefits,	
are (negative \$677)) in 2006.	
c. Please explain why expenses for Account Number 731, Contractual Services Engineering,	
are zero in 2005, increased to (\$226) in 2006, and then increased to (\$230)	1
in 2007.	
d. Please explain why expenses for Account Number 770, Bad Debt Expense, are	1
zero in 2005, increased to (\$2,704) in 2006, and then increased to (\$1,691) in 2007.	

Question	Response
166. Please refer to the Company's MFRs for the Zephyr Shores System and provide the following: (Please note that the numbers are placed in parentheses to make reading the interrogatories easier. The parentheses are not intended to signify that the numbers are negative.) a. Please explain why expenses for Account Number 633, Contractual Services - Legal, are zero in 2005, increased to (\$8,361) in 2006, and then increased to (\$8,424) in 2007. b. Please explain why expenses for Account Number 731, Contractual Services Engineering, are zero in 2005, increased to (\$114) in 2006, and then increased to (\$117) in 2007. a. Please explain why expenses for Account Number 770, Bad Debt Expense, are	The Company has prepared a revised Operations and Maintenance (O&M) expense development analysis for years 2005, 2006 and 2007 and a document to explain and reconcile the changes in revised 2007 expenses as compared to year 2006 actual expenses. The year 2005 expense analysis is provided in response to OPC IROG No. 26, and the years 2006 and 2007 analysis is provided in response to OPC POD No. 124.
zero in 2005, (\$840) in 2006, and (\$525) in 2007. 167. Please refer to the Company's MFRs for the Orange Hill/ Sugar Creek System and provide the following: (Please note that the numbers are placed in parentheses to make reading the interrogatories easier. The parentheses are not intended to signify that the numbers are negative.) a. Please explain why expenses for Account Number 616, Fuel for Power Purchased, are (\$118) in 2005 and zero in 2006 and 2007. b. Please explain why expenses for Account Number 636, Contractual Services - Other, are (negative \$9,930) in 2005.	The Company has prepared a revised Operations and Maintenance (O&M) expense development analysis for years 2005, 2006 and 2007 and a document to explain and reconcile the changes in revised 2007 expenses as compared to year 2006 actual expenses. The year 2005 expense analysis is provided in response to OPC IROG No. 26, and the years 2006 and 2007 analysis is provided in response to OPC POD No. 124.
168. Please refer to the Company's MFRs for the Rosalie Oaks System and provide the following: (Please note that the numbers are placed in parentheses to make reading the interrogatories easier. The parentheses are not intended to signify that the numbers are negative.) a. Please explain why expenses for Account Number 616, Fuel for Power Purchased, are zero in 2005, increased to (\$443) in 2006, and then increased to (\$506) in 2007. b. Please explain why expenses for Account Number 711, Sludge Removal Expense, are zero in 2005, increased to (\$1,685) in 2006, and then increased to (\$2,010) in 2007 c. Please explain why expenses for Account Number 770, Bad Debt Expense, are zero in 2005, then increased to (\$178) in 2006, and then decreased to (\$113) in 2007.	The Company has prepared a revised Operations and Maintenance (O&M) expense development analysis for years 2005, 2006 and 2007 and a document to explain and reconcile the changes in revised 2007 expenses as compared to year 2006 actual expenses. The year 2005 expense analysis is provided in response to OPC IROG No. 26, and the years 2006 and 2007 analysis is provided in response to OPC POD No. 124.

Question	Response
169. Please refer to the Company's MFRs for the Village Water System and provide the	The Company has prepared a revised Operations and Maintenance (O&M) expense
following: (Please note that the numbers are placed in parentheses to make reading the	development analysis for years 2005, 2006 and 2007 and a document to explain and
interrogatories easier. The parentheses are not intended to signify that the numbers are	reconcile the changes in revised 2007 expenses as compared to year 2006 actual
negative.)	expenses. The year 2005 expense analysis is provided in response to OPC IROG No. 26,
a. Please explain why expenses for Account Number 615, Purchased Power, are zero in	and the years 2006 and 2007 analysis is provided in response to OPC POD No. 124.
2005, (negative \$480) in 2006, and (negative \$545) in 2007.	
b. Please explain why expenses for Account Number 675, Miscellaneous Expenses, are	
(negative \$912) in 2005.	
c. Please explain why expenses for Account Number 704, Employee Pensions and Benefits,	
are (negative \$1,443) in 2006, and (\$1,522) in 2007	
d. Please explain why expenses for Account Number 770, Bad Debt Expense, are	
zero in 2005, increased to (\$1,052) in 2006, and then decreased to (\$658) in 2007.	
170. Please refer to the Company's MFRs for the Beechers Point System and provide the	The Company has prepared a revised Operations and Maintenance (O&M) expense
following: (Please note that the numbers are placed in parentheses to make reading the	development analysis for years 2005, 2006 and 2007 and a document to explain and
interrogatories easier. The parentheses are not intended to signify that the numbers are	reconcile the changes in revised 2007 expenses as compared to year 2006 actual
negative.)	expenses. The year 2005 expense analysis is provided in response to OPC IROG No. 26,
a. Please explain why expenses for Account Number 670, Bad Debt Expense, are zero in	and the years 2006 and 2007 analysis is provided in response to OPC POD No. 124.
2005, increase to (\$756) in 2006, and then decrease (\$474) in 2007	
b. Please explain why expenses for Account Number 675, Miscellaneous Expenses, are zero	
in 2005, increase to (\$1,642) in 2006, and increase to (\$1,983) in 2007	· ·
c. Please explain why expenses for Account Number 770, Bad Debt Expense, are	
zero in 2005, increase to (\$250) in 2006, and decrease to (\$157) in 2007.	· Landau Control of the Control of t
d. Please explain why expenses for Account Number 775, Miscellaneous Expenses, are zero	
in 2005, increase to (\$588) in 2006, and then increase to (\$710) in 2007	
171. Please refer to the Company's MFRs for the Interlachen Lake/Park Manor System and	The Company has prepared a revised Operations and Maintenance (O&M) expense
provide the following: (Please note that the numbers are placed in parentheses to make	development analysis for years 2005, 2006 and 2007 and a document to explain and
reading the interrogatories easier. The parentheses are not intended to signify that the	reconcile the changes in revised 2007 expenses as compared to year 2006 actual
numbers are negative.)	expenses. The year 2005 expense analysis is provided in response to OPC IROG No. 26,
a. Please explain why expenses for Account Number 775, Miscellaneous Expenses, are zero	and the years 2006 and 2007 analysis is provided in response to OPC POD No. 124.
in 2005, increase to (\$873) in 2006, and then increase to (\$1,057) in 2007.	

Question	Response
172. Please refer to the Company's MFRs for the Palm Port System and provide the following:	The Company has prepared a revised Operations and Maintenance (O&M) expense
(Please note that the numbers are placed in parentheses to make reading the	development analysis for years 2005, 2006 and 2007 and a document to explain and
interrogatories easier. The parentheses are not intended to signify that the numbers are	reconcile the changes in revised 2007 expenses as compared to year 2006 actual
negative.)	expenses. The year 2005 expense analysis is provided in response to OPC IROG No. 26,
a. Please explain why expenses for Account Number 633, Contractual Services - Legal, are	and the years 2006 and 2007 analysis is provided in response to OPC POD No. 124.
zero in 2005, increase to (\$1,074) in 2006, and increase to (\$1,082) in 2007.	
b. Please explain why expenses for Account Number 775, Miscellaneous Expenses, are zero	
in 2005, increase to (\$483) in 2006, and increase to (\$302) in 2007.	
173. Please refer to the Company's MFRs for the Chuluota System and provide the following:	The Company has prepared a revised Operations and Maintenance (O&M) expense
(Please note that the numbers are placed in parentheses to make reading the	development analysis for years 2005, 2006 and 2007 and a document to explain and
interrogatories easier. The parentheses are not intended to signify that the numbers are	reconcile the changes in revised 2007 expenses as compared to year 2006 actual
negative.)	expenses. The year 2005 expense analysis is provided in response to OPC IROG No. 26,
a. Please explain why expenses for Account Number 633, Contractual Services - Legal, are	and the years 2006 and 2007 analysis is provided in response to OPC POD No. 124.
zero in 2005, increase to (\$16,622) in 2006, and increase to (\$16,748) in 2007.	
b. Please explain why expenses for Account Number 660, Advertising Expense, are zero in	
2005, increase to (\$2,284) in 2006, and increase to (\$2,758) in 2007.	· ·
c. Please explain why expenses for Account Number 704, Employee Pensions and Benefits,	·
are (negative \$18,372) in 2006 and (negative \$19,075) in 2007.	
d. Please explain why expenses for Account Number 716, Fuel for Power Purchased, are	
zero in 2005, increase to (\$1,246) in 2006, and increase to (\$1,423) in 2007.	
e. Please explain why expenses for Account Number 731, Contractual Services Engineering,	
are (negative \$2,544) in 2005.	
f. Please explain why expenses for Account Number 770, Bad Debt Expense, are	l e e e e e e e e e e e e e e e e e e e
zero in 2005, increase to (\$4,065) in 2006, and decrease to (\$2,544) in 2007.	
174. Please refer to the Company's MFRs for the Florida Central Commerce Park System and	The Company has prepared a revised Operations and Maintenance (O&M) expense
provide the following: (Please note that the numbers are placed in parentheses to make	development analysis for years 2005, 2006 and 2007 and a document to explain and
reading the interrogatories easier. The parentheses are not intended to signify that the	reconcile the changes in revised 2007 expenses as compared to year 2006 actual
numbers are negative.)	expenses. The year 2005 expense analysis is provided in response to OPC IROG No. 26,
a. Please explain why expenses for Account Number 710, Purchased Sewage Treatment, are	and the years 2006 and 2007 analysis is provided in response to OPC POD No. 124.
(\$23) in 2005 and zero in 2006 and 2007.	•
b. Please explain why expenses for Account Number 742, Rental of Equipment, are (\$36) in	
2005 and zero in 2006 and 2007.	

Question	Response
175. Please refer to the Company's MFRs for The Woods System and provide the following:	The Company has prepared a revised Operations and Maintenance (O&M) expense
(Please note that the numbers are placed in parentheses to make reading the	development analysis for years 2005, 2006 and 2007 and a document to explain and
interrogatories easier. The parentheses are not intended to signify that the numbers are	reconcile the changes in revised 2007 expenses as compared to year 2006 actual
negative.)	expenses. The year 2005 expense analysis is provided in response to OPC IROG No. 26,
a. Please explain why expenses for Account Number 616, Fuel for Power Purchased, are	and the years 2006 and 2007 analysis is provided in response to OPC POD No. 124.
zero in 2005, increase to (\$199) in 2006, and increase to (\$227) in 2007.	
176. Please refer to the Company's MFRs for Sunny Hills System and provide the following:	The Company has prepared a revised Operations and Maintenance (O&M) expense
(Please note that the numbers are placed in parentheses to make reading the	development analysis for years 2005, 2006 and 2007 and a document to explain and
interrogatories easier. The parentheses are not intended to signify that the numbers are	reconcile the changes in revised 2007 expenses as compared to year 2006 actual
negative.)	expenses. The year 2005 expense analysis is provided in response to OPC IROG No. 26,
a. Please explain why expenses for Account Number 616, Fuel for Power Purchased, are	and the years 2006 and 2007 analysis is provided in response to OPC POD No. 124.
(\$149) in 2005 and zero in 2006 and 2007.	
b. Please explain why expenses for Account Number 633, Contractual Services - Legal, are	
zero in 2005, (\$4,725) in 2006, and (\$4,561) in 2007.	
c. Please explain why expenses for Account Number 716, Fuel for Power Purchased, are	
(\$149) in 2005 and zero in 2006 and 2007.	
d. Please explain why expenses for Account Number 770, Bad Debt Expense, are	
zero in 2005, (\$1,888) in 2006, and (\$1,181) in 2007.	

Question	Response
I	PRODUCTION OF DOCUMENTS
85. Please refer to Mr. Lihvarcik's testimony, Page 12, Lines 3-6, in which he	Please see the response to OPC POD No. 124.
discusses the adjustment to O&M expenses for pro forma Labor Expense. Please	·
provide the source document, accounting records, and all workpapers and	
calculations in electronic spreadsheet format with all formulas and links intact,	
supporting the open positions used and their corresponding wage rates.	
87. Please refer to Mr. Lihvarcik's testimony, Page 12, Lines 9-13, in which he states,	Please see response to OPC POD No. 124.
I am sponsoring the expense items and justifications as such may pertain to the []	
following O&M expenses: labor, purchase water and sewage, sludge removal,□	
purchase power, chemicals and advertising. Please provide the source document,	
accounting records, and all workpapers and calculations in electronic spreadsheet	1
format with all formulas and links intact, supporting the expense items Mr.	
Lihvarcik identifies as exceeding the level of the prior five years' growth and	
inflation: labor, purchase water and sewage, sludge removal, purchase power,	
chemicals and advertising.	
91. Please refer to Mr. Schreyer's testimony, Page 9, Lines 8-12, where he states,	Please see the response to OPC POD No. 124.
Certain adjustments necessary for ratemaking purposes have been made to the□	
projected 2007 data Please provide the source document, accounting records,	·
and all workpapers and calculations in electronic spreadsheet format with all	
formulas and links intact, supporting the ratemaking adjustments to the	
Company's 2007 projections for rate case expenses, purchased power rate	
increase pass through impacts, and non-recurring miscellaneous expense	
reclassifications.	N
93. Please refer to Mr. Schreyer's testimony, Page 9, Lines 8-12, where he states, Certain adjustments necessary for ratemaking purposes have been made to the□	Please see the response to OPC POD No. 124.
projected 2007 data Please provide the source document, accounting records,	
memos, letters, and notes in electronic spreadsheet format, with all formulas and	
links intact, documenting the contact made with suppliers of good and services.	
94. Please refer to Mr. Schreyer's testimony, Page 9, Lines 15-23, in which he states,	Please see the response to OPC POD No. 124.
The projections for the year 2007 were finalized in 2006 and will be updated as \Box	
appropriate as actual cost results come in. Please provide the source document,	
accounting records, and all workpapers and calculations in electronic spreadsheet	
format with all formulas and links intact, of the updated projections for 2007.	
format with all formulas and links maci, of the updated projections for 2007.	

Question	Response
PRODUCT	ION OF DOCUMENTS
85. Please refer to Mr. Lihvarcik's testimony, Page 12, Lines 3-6, in which he	Please see the response to OPC POD No. 124.
discusses the adjustment to O&M expenses for pro forma Labor Expense. Please	· ·
provide the source document, accounting records, and all workpapers and	-
calculations in electronic spreadsheet format with all formulas and links intact,	
supporting the open positions used and their corresponding wage rates.	
87. Please refer to Mr. Lihvarcik's testimony, Page 12, Lines 9-13, in which he states,	Please see response to OPC POD No. 124.
I am sponsoring the expense items and justifications as such may pertain to the []	•
following O&M expenses: labor, purchase water and sewage, sludge removal,□	
purchase power, chemicals and advertising. Please provide the source document,	
accounting records, and all workpapers and calculations in electronic spreadsheet	
format with all formulas and links intact, supporting the expense items Mr.	
Lihvarcik identifies as exceeding the level of the prior five years' growth and	·
inflation: labor, purchase water and sewage, sludge removal, purchase power,	
chemicals and advertising.	
91. Please refer to Mr. Schreyer's testimony, Page 9, Lines 8-12, where he states,	Please see the response to OPC POD No. 124.
Certain adjustments necessary for ratemaking purposes have been made to the□	
projected 2007 data Please provide the source document, accounting records,	
and all workpapers and calculations in electronic spreadsheet format with all	
formulas and links intact, supporting the ratemaking adjustments to the	
Company's 2007 projections for rate case expenses, purchased power rate	
increase pass through impacts, and non-recurring miscellaneous expense	
reclassifications.	
93. Please refer to Mr. Schreyer's testimony, Page 9, Lines 8-12, where he states,	Please see the response to OPC POD No. 124.
Certain adjustments necessary for ratemaking purposes have been made to the□	
projected 2007 data Please provide the source document, accounting records,	
memos, letters, and notes in electronic spreadsheet format, with all formulas and	
links intact, documenting the contact made with suppliers of good and services.	
94. Please refer to Mr. Schreyer's testimony, Page 9, Lines 15-23, in which he states,	Please see the response to OPC POD No. 124.
The projections for the year 2007 were finalized in 2006 and will be updated as□	
appropriate as actual cost results come in. Please provide the source document,	
accounting records, and all workpapers and calculations in electronic spreadsheet	
format with all formulas and links intact, of the updated projections for 2007.	

Question	Response
95. Please refer to Mr. Schreyer's testimony, Page 11, Lines 2-9, where he states,	Please see the response to OPC POD No. 124.
The Company has reflected anticipated customer growth in its revenue□	
projections. Please provide the source document, accounting records, and all	
workpapers and calculations in electronic spreadsheet format with all formulas	
and links intact, supporting the anticipated customer growth and consequent	
reflections in revenue projections in Schedules E-1 through E-14.	
96. Please refer to Mr. Schreyer's testimony, Page 11, Lines 12-19, in which he	Please see the response to OPC POD No. 124.
discusses the adjustments referred to in the B Schedules for Employee Benefits.	
Please provide all documents documenting the Company's existing insurance	
contracts. Please provide data in electronic format.	
97. Please refer to Mr. Schreyer's testimony, Page 11, Lines 12-19, in which he	Please see the response to OPC POD No. 124.
discusses the adjustments referred to in the B Schedules for Employee Benefits.	
Please provide the source document, accounting records, and all workpapers and	
calculations in electronic spreadsheet format with all formulas and links intact,	
supporting the costs increases used for 2007 insurance expense projections.	
98. Please refer to Mr. Schreyer's testimony, Page 11, Lines 12-19, in which he	Please see the attached accounting records/workpapers detailing the 2006 and
discusses the adjustments referred to in the B Schedules for Employee Benefits.	2007 to date 401K expense accounts 6048371704837 as requested. The
Please provide the source document, accounting records, and all workpapers and	Company has updated the projected 40lK expense to \$32,912, which is
calculations in electronic spreadsheet format with all formulas and links intact,	included in the Company's response to OPC POD # 124, on a consolidated basis
supporting the Company's actual 2006 and 2007 to-date employee 401K savings	for accounts 604 and 704.
expense and the resulting update to the 2007 projection.	
99. Please refer to Mr. Schreyer's testimony, Page 11, Lines 12-19, in which he	Please see the response to OPC POD No. 124.
discusses the adjustments referred to in the B Schedules for Employee Benefits.	
Please provide the source document, accounting records, and all workpapers and	·
calculations in electronic spreadsheet format with all formulas and links intact,	
supporting the Company's projected 'Other' miscellaneous employee benefit	
expenses.	
100. Please refer to Mr. Schreyer's testimony, Page 11, Lines 21-23, where he states,	Please see the response to OPC POD No. 124.
A review was made of the recent historical materials and supplies required for□	
the annual operations of the Company. Please provide the source documents,	
accounting records, and all workpapers and calculations in electronic spreadsheet	
format with all formulas and links intact, documenting the Company's review.	
101. Please refer to Mr. Schreyer's testimony, Page 12, Lines 1-5, he states " a	Please see the response to OPC POD No. 124.
projection was made for the level of expense to be incurred for materials and	
supplies category in 2007." Please provide the source documents, accounting	
records, and all workpapers and calculations in electronic spreadsheet format with	
all formulas and links intact, supporting the Company's projected annual price	
increase for materials and supplies expense.	

Question	Response
102. Please refer to Mr. Schreyer's testimony, Page 12, Lines 1-5, he states "Customer	Please see the response to OPC POD No. 124.
growth and increases from vendors due to higher shipping costs were considered	
as well." Please provide the source documents, accounting records, and all	
workpapers and calculations in electronic spreadsheet format with all formulas	
and links intact, supporting the Company's assumptions in customer growth and	
shipping costs.	
103. Please refer to Mr. Schreyer's testimony, Page 12, Lines 1-5, he states " a	Please see the response to OPC POD No. 124.
projection was made for the level of expense to be incurred for materials and	
supplies category in 2007." Please provide the source documents, accounting	
records, and all workpapers and calculations in electronic spreadsheet format with	
all formulas and links intact, supporting the Company's projection for materials	
and supplies expense.	
104. Please refer to Mr. Schreyer's testimony, Page 12, Lines 7-9. Please provide the	Please see the response to OPC POD No. 124.
source documents, accounting records, and all workpapers and calculations in	
electronic spreadsheet format with all formulas and links intact, supporting the	
Company's assumptions in customer growth and shipping costs.	
105. Please refer to Mr. Schreyer's testimony, Page 13, Lines 1-4, in which he	Please see the response to OPC POD No. 124.
discusses the projection of the Contractual Services - Laboratory Services	
Expense. Please provide the source documents, accounting records, and all	
workpapers and calculations in electronic spreadsheet format with all formulas	·
and links intact, supporting the Company's projected expenses for required	
laboratory testing services.	
106. Please refer to Mr. Schreyer's testimony, Page 13, Lines 6-9, where he states,	Please see the response to OPC POD No. 124.
The projected cost for these items [Contractual Services - Other Expense] was□	
based upon the historical expenditures and expected needs for the future. Please	
provide the source documents, accounting records, and all workpapers and	
calculations in electronic spreadsheet format with all formulas and links intact,	
supporting the Company's projected expenses for Contractual Services - Other	
Expenses.	
107. Please refer to Mr. Schreyer's testimony, Page 13, Lines 11-13, where he states,	Please see the response to OPC POD No. 124.
A review of historical lease expense was performed for each division. Please	l e e e e e e e e e e e e e e e e e e e
provide the source documents, accounting records, and all workpapers and	
calculations in electronic spreadsheet format with all formulas and links intact,	
supporting the Company's review.	
108. Please refer to Mr. Schreyer's testimony, Page 13, Lines 11-13, where he states,	Please see the response to OPC POD No. 124.
The costs for specific leases were forecasted for 2007, and have anticipated□	
potential price fluctuations from vendors as well as customer growth. Please	
provide the source documents, accounting records, and all workpapers and	
calculations in electronic spreadsheet format with all formulas and links intact,	
supporting the Company's projections.	

Question	Response				
109. Please refer to Mr. Schreyer's testimony, Page 13, Lines 15-19, in which he	Please see the response to OPC POD No. 124.				
discusses the development of the Company's projected transportation expense.					
Please provide the source documents, accounting records, and all workpapers and					
calculations in electronic spreadsheet format with all formulas and links intact,					
supporting the Company's projected transportation expenses.	i i				
110. Please refer to Mr. Schreyer's testimony, Page 13, Lines 15-19, where he states,	Please see the response to OPC POD No. 124.				
substantially higher fuel costs than historically experienced Please provide					
the source documents, accounting records, and all workpapers and calculations in	1				
electronic spreadsheet format with all formulas and links intact, supporting the	i i				
Company's assumption of higher fuel costs.	· I				
111. Please refer to Mr. Schreyer's testimony, Page 13, Lines 22-23, in which he	Please refer to OPC Interrogatory #'s 20, 31 and OPC POD No. 124.				
discusses the Company's projections for Property and Liability Insurance. Please					
provide the source documents, accounting records, and all workpapers and	·				
calculations in electronic spreadsheet format with all formulas and links intact,					
supporting the Company's projected property and liability insurance expense.					
112. Please refer to Mr. Schreyer's testimony, Page 14, Lines 1-3, where he states,	Please refer to OPC Interrogatory# 's20,31 and O PC POD No. 124.				
This data is based on the best information available, but the Company does□					
expect new information and estimates during this case. Please provide the source	1				
documents, accounting records, and all workpapers and calculations in electronic					
spreadsheet format with all formulas and links intact, supporting updates to the					
Company's projection.					
114. Please refer to Mr. Schreyer's testimony, Page 14, Lines 20-23, in which he	Please see the response to OPC POD No. 124.				
discusses the Company's projection for miscellaneous expenses. Please provide					
the source documents, accounting records, and all workpapers and calculations in					
electronic spreadsheet format with all formulas and links intact, supporting the					
Company's itemized projection of miscellaneous expenses.					
	Please see CD 08653 (produced in connection with response to OPC POD No. 124) for 2005 and 2006				
136. With respect to costs allocated to each system by Aqua Services, Inc. and Aqua America, Inc,	allocations. In addition, please refer to the Company's response to OPC POD # 124 for 2007				
please provide the following information for 2004, 2005, actual 2006, and as projected for 2006					
and 2007: the total dollars by general ledger account number to be allocated, the name of the					
general ledger account; the allocation factor applied to each account; the calculation of the					
allocation factor including the numerator for each company that is allocated a portion of the cost	·				
and the denominator of the allocation factor; and a description of the allocation factor. Please	f				
provide the requested information in electronic spreadsheet format with all formulas and links					
intact.					

Aqua Utilities Florida, Inc.

Question	Response
158. Provide all workpapers and source documents used to prepare Schedule B-12 of the MFRs. The workpapers should allow one to tie the amounts charged from Aqua Services, Inc. and Aqua America, Inc. by account to the amounts depicted on this Schedule. Please provide the same spreadsheet with all formulas and links intact that will allow one to view all tabs with the correct data in each cell. Provide any updates to this spreadsheet.	For 2005, please refer to the response to OPC Interrogatory No. 26. For 2006 and 2007, please refer to the response to OPC POD No. 124. The expense data shown therein includes the breakout of Direct, Intercompany, and Intracompany charges with all formulas and links intact.
176. Please provide workpapers that would allow an individual to recompute the	Please refer to the Company's response to OPC POD #'s 31,124, and OPC
amounts allocated to each AUF system by AUF, for each of the test years 2005	Interrogatory #'s 25, 26, and 27.
and as projected for 2006 and 2007. The information provided should allow one	
to recompute the allocation factors and to redistribute all costs that have been	
charged to AUF by Aqua Services or any other affiliate that charges costs to	
AUF. The information provided should allow one to recomputed allocation and	
then carry any associated adjustments, by system, to the expense and rate base	
items included in the instant filing. To the extent the Company has provided the	
requested information, please identify where it has been provided.	

Question	Response				
95. Please refer to Mr. Schreyer's testimony, Page 11, Lines 2-9, where he states,	Please see the response to OPC POD No. 124.				
The Company has reflected anticipated customer growth in its revenue□					
projections. Please provide the source document, accounting records, and all					
workpapers and calculations in electronic spreadsheet format with all formulas					
and links intact, supporting the anticipated customer growth and consequent					
reflections in revenue projections in Schedules E-I through E-14.					
96. Please refer to Mr. Schreyer's testimony, Page 11, Lines 12-19, in which he	Please see the response to OPC POD No. 124.				
discusses the adjustments referred to in the B Schedules for Employee Benefits.					
Please provide all documents documenting the Company's existing insurance					
contracts. Please provide data in electronic format.					
97. Please refer to Mr. Schreyer's testimony, Page 11, Lines 12-19, in which he	Please see the response to OPC POD No. 124.				
discusses the adjustments referred to in the B Schedules for Employee Benefits.					
Please provide the source document, accounting records, and all workpapers and					
calculations in electronic spreadsheet format with all formulas and links intact,					
supporting the costs increases used for 2007 insurance expense projections.					
98. Please refer to Mr. Schreyer's testimony, Page 11, Lines 12-19, in which he	Please see the attached accounting records/workpapers detailing the 2006 and				
discusses the adjustments referred to in the B Schedules for Employee Benefits.	2007 to date 401K expense accounts 6048371704837 as requested. The				
Please provide the source document, accounting records, and all workpapers and	Company has updated the projected 40lK expense to \$32,912, which is				
calculations in electronic spreadsheet format with all formulas and links intact,	included in the Company's response to OPC POD # 124, on a consolidated basis				
supporting the Company's actual 2006 and 2007 to-date employee 401K savings	for accounts 604 and 704.				
expense and the resulting update to the 2007 projection.					
99. Please refer to Mr. Schreyer's testimony, Page 11, Lines 12-19, in which he	Please see the response to OPC POD No. 124.				
discusses the adjustments referred to in the B Schedules for Employee Benefits.					
Please provide the source document, accounting records, and all workpapers and					
calculations in electronic spreadsheet format with all formulas and links intact,					
supporting the Company's projected 'Other' miscellaneous employee benefit					
expenses.	Discourse de conserva de OPC BOD No. 124				
100. Please refer to Mr. Schreyer's testimony, Page 11, Lines 21-23, where he states,	Please see the response to OPC POD No. 124.				
A review was made of the recent historical materials and supplies required for□					
the annual operations of the Company. Please provide the source documents,					
accounting records, and all workpapers and calculations in electronic spreadsheet					
format with all formulas and links intact, documenting the Company's review.	Discovered and OPC BOD No. 124				
101. Please refer to Mr. Schreyer's testimony, Page 12, Lines 1-5, he states " a	Please see the response to OPC POD No. 124.				
projection was made for the level of expense to be incurred for materials and	1				
supplies category in 2007." Please provide the source documents, accounting					
records, and all workpapers and calculations in electronic spreadsheet format with					
all formulas and links intact, supporting the Company's projected annual price					
increase for materials and supplies expense.					

Question	Response
102. Please refer to Mr. Schreyer's testimony, Page 12, Lines 1-5, he states "Customer	Please see the response to OPC POD No. 124.
growth and increases from vendors due to higher shipping costs were considered	
as well." Please provide the source documents, accounting records, and all	
workpapers and calculations in electronic spreadsheet format with all formulas	
and links intact, supporting the Company's assumptions in customer growth and	
shipping costs.	
103. Please refer to Mr. Schreyer's testimony, Page 12, Lines 1-5, he states " a	Please see the response to OPC POD No. 124.
projection was made for the level of expense to be incurred for materials and	
supplies category in 2007." Please provide the source documents, accounting	
records, and all workpapers and calculations in electronic spreadsheet format with	
all formulas and links intact, supporting the Company's projection for materials	
and supplies expense.	
104. Please refer to Mr. Schreyer's testimony, Page 12, Lines 7-9. Please provide the	Please see the response to OPC POD No. 124.
source documents, accounting records, and all workpapers and calculations in	
electronic spreadsheet format with all formulas and links intact, supporting the	
Company's assumptions in customer growth and shipping costs.	
105. Please refer to Mr. Schreyer's testimony, Page 13, Lines 1-4, in which he	Please see the response to OPC POD No. 124.
discusses the projection of the Contractual Services - Laboratory Services	
Expense. Please provide the source documents, accounting records, and all	
workpapers and calculations in electronic spreadsheet format with all formulas	
and links intact, supporting the Company's projected expenses for required	
laboratory testing services.	
106. Please refer to Mr. Schreyer's testimony, Page 13, Lines 6-9, where he states,	Please see the response to OPC POD No. 124.
The projected cost for these items [Contractual Services - Other Expense] was□	
based upon the historical expenditures and expected needs for the future. Please	
provide the source documents, accounting records, and all workpapers and	
calculations in electronic spreadsheet format with all formulas and links intact,	
supporting the Company's projected expenses for Contractual Services - Other	i
Expenses.	
107. Please refer to Mr. Schreyer's testimony, Page 13, Lines 11-13, where he states,	Please see the response to OPC POD No. 124.
A review of historical lease expense was performed for each division. Please	
provide the source documents, accounting records, and all workpapers and	
calculations in electronic spreadsheet format with all formulas and links intact,	
supporting the Company's review.	
108. Please refer to Mr. Schreyer's testimony, Page 13, Lines 11-13, where he states,	Please see the response to OPC POD No. 124.
The costs for specific leases were forecasted for 2007, and have anticipated□	
potential price fluctuations from vendors as well as customer growth. Please	
provide the source documents, accounting records, and all workpapers and	
calculations in electronic spreadsheet format with all formulas and links intact,	
supporting the Company's projections.	

Question	Response					
109. Please refer to Mr. Schreyer's testimony, Page 13, Lines 15-19, in which he	Please see the response to OPC POD No. 124.					
discusses the development of the Company's projected transportation expense.	ļ					
Please provide the source documents, accounting records, and all workpapers and						
calculations in electronic spreadsheet format with all formulas and links intact,						
supporting the Company's projected transportation expenses.	•					
110. Please refer to Mr. Schreyer's testimony, Page 13, Lines 15-19, where he states,	Please see the response to OPC POD No. 124.					
substantially higher fuel costs than historically experienced Please provide						
the source documents, accounting records, and all workpapers and calculations in						
electronic spreadsheet format with all formulas and links intact, supporting the						
Company's assumption of higher fuel costs.						
111. Please refer to Mr. Schreyer's testimony, Page 13, Lines 22-23, in which he	Please refer to OPC Interrogatory #'s 20, 31 and OPC POD No. 124.					
discusses the Company's projections for Property and Liability Insurance. Please						
provide the source documents, accounting records, and all workpapers and						
calculations in electronic spreadsheet format with all formulas and links intact,						
supporting the Company's projected property and liability insurance expense.						
112. Please refer to Mr. Schreyer's testimony, Page 14, Lines 1-3, where he states,	Please refer to OPC Interrogatory# 's20,31 and O PC POD No. 124.					
This data is based on the best information available, but the Company does□						
expect new information and estimates during this case. Please provide the source						
documents, accounting records, and all workpapers and calculations in electronic	 					
spreadsheet format with all formulas and links intact, supporting updates to the	· I					
Company's projection.						
114. Please refer to Mr. Schreyer's testimony, Page 14, Lines 20-23, in which he	Please see the response to OPC POD No. 124.					
discusses the Company's projection for miscellaneous expenses. Please provide						
the source documents, accounting records, and all workpapers and calculations in						
electronic spreadsheet format with all formulas and links intact, supporting the	·					
Company's itemized projection of miscellaneous expenses.						
	Please see CD 08653 (produced in connection with response to OPC POD No. 124) for 2005 and 2006					
136. With respect to costs allocated to each system by Aqua Services, Inc. and Aqua America, Inc,	allocations. In addition, please refer to the Company's response to OPC POD # 124 for 2007					
please provide the following information for 2004, 2005, actual 2006, and as projected for 2006						
and 2007: the total dollars by general ledger account number to be allocated, the name of the						
general ledger account; the allocation factor applied to each account; the calculation of the						
allocation factor including the numerator for each company that is allocated a portion of the cost						
and the denominator of the allocation factor; and a description of the allocation factor. Please						
provide the requested information in electronic spreadsheet format with all formulas and links						
intact.						

Aqua Utilities Florida, Inc.

Question	Response
158. Provide all workpapers and source documents used to prepare Schedule B-12 of the MFRs. The workpapers should allow one to tie the amounts charged from Aqua Services, Inc. and Aqua America, Inc. by account to the amounts depicted on this Schedule. Please provide the same spreadsheet with all formulas and links intact that will allow one to view all tabs with the correct data in each cell. Provide any updates to this spreadsheet.	For 2005, please refer to the response to OPC Interrogatory No. 26. For 2006 and 2007, please refer to the response to OPC POD No. 124. The expense data shown therein includes the breakout of Direct, Intercompany, and Intracompany charges with all formulas and links intact.
176. Please provide workpapers that would allow an individual to recompute the	Please refer to the Company's response to OPC POD #'s 31,124, and OPC
amounts allocated to each AUF system by AUF, for each of the test years 2005	Interrogatory #'s 25, 26, and 27.
and as projected for 2006 and 2007. The information provided should allow one	
to recompute the allocation factors and to redistribute all costs that have been	
charged to AUF by Aqua Services or any other affiliate that charges costs to	i de la companya de
AUF. The information provided should allow one to recomputed allocation and	
then carry any associated adjustments, by system, to the expense and rate base	
items included in the instant filing. To the extent the Company has provided the	
requested information, please identify where it has been provided.	

Aqua Utilities Florida, Inc. Company Growth Projections 2006-2011 Water

	T	Actual GROWTH PROJECTIONS								
System	County	2005	2006	2007	2008	2009	2010	2011	Total	
	Lake	77	1	2	2	2	2	2	88	
48 Estates	Alachua	217	0	0	0	0	0	0	217	built-out
Arredondo Estates	Alachua	304	3	2	2	2	2	2	317	
Arredondo Farms	Putnam	51	0	0	0	0	0	0	51	built-out
Beecher's Point	Lake	202	16	10	10	10	10	10	268	
Carlton Village - W	Seminole	1253	60	75	50	50	50	50	1,588	
Chuluota		175	0	0	0	0	0	0	175	
East Lake Harris Estates	Lake Lake	124	0	0	0	0	0	0	124	
Fern Terrace		30	0	20	20	60	60	60	250	
Friendly Center	Lake	180	3	8	9	0	0	0	200	
Gibsonia Estates	Polk	110	. 0	0	0	0	0	0	110	built-out
Grand Terrace	Lake		0	0	0	0	0	0	108	built-out
Haines Creek	Lake	108 59	0	0	0	0	0	0	59	built-out
Harmony Homes	Seminole			4	4	4	4	4	197	
Hermits Cove	Putnam	174	3	0	0	1	0	Ö	98	built-out
Hobby Hills	Lake	98	0		0	0	0	0	121	built-out
Holiday Haven	Lake	121	0	0	0	0	0	0	246	built-out
Imperial Mobile Terrace	Lake	246	0			0	0	0	244	June Cur
Interlachen Lake Estates	Putnam	242	2	0	0	0	0		1,536	built-out
Jasmine Lakes	Pasco	1536	0	0	0	1 - 0 -	0	0	113	built-out
Jungle Den	Putnam	113	0	0		0	0	0	206	built-out
Kings Cove	Lake	205	1	0	0	0	0	0	59	built-out
Kingswood - W	Brevard	59	0	0	0	0	0	0	817	Dunitout
Lake Gibson Estates	Polk	813	4	0	0	4	9	8	594	
Lake Josephine	Highlands	545	8	8	8	8 0	0	0	466	built-out
Lake Osborne	Palm Beach	466	0	0	0		1	1 1	288	ount-out
Leisure Lakes - W	Highlands	282	1	11	1	1	<u> </u>	0	33	built-out
Morningview	Lake	33	0	0	0	0	0	10	201	built-out
Oakwood - W	Brevard	201	0	0	0	0		45	1,996	Dant-out
Ocala Oaks	Marion	1726	45	45	45	45	45		1,990	built-out
Orange Hill	Polk	167	0	0	0	0	0	0		built-out
Palm Port	Putnam	105	11	2	2	2	2	2	116	built-out
Palm Terrace	Pasco	1164	0	0	0	0	0	0	1,164 59	built-out
Palms Mobile Home Park	Lake	59	0	0	0	0	0	0		
Park Manor	Putnam	30	0	0	0	0	0	0	30	built-out
Picciola Island	Lake	137	3	5	5	5	5	5	165	
Piney Woods	Lake	171	0	0	0	0	0	0	171	built-out
Pomona Park	Putnam	158	0	0	0	0	0	0	158	built-out
Ouail Ridge	Lake	82	2	4	4	44	4	44	104	
Ravenswood	Lake	43	0	00	0	0	0	0	43	built-out
River Grove	Putnam	106	0	0	0	0	0	0	106	
Rosalie Oaks	Polk	92	2	2	0	0	0	0	96	
Saratoga Habour	Putnam	49	2	2	2	2	2	2	61	
Sebring Lakes	Highlands	66	3	3	3	3	3	3	84	
Silver Lake Estates	Lake	1128	10	5	5	5	5	5	1,163	
Silver Lake Oaks	Putnam	39	0	0	0	0	0	0	39	
Skycrest	Lake	115	0	0	0	0	0	0	115	
St Johns Highlands	Putnam	94	0	0	0	0	0	0	94	built-out

Aqua Utilities Florida, Inc. Company Growth Projections 2006-2011 Water

		Actual		GR	OWTH PI	ROJECTI	ONS			
System	County	2005	2006	2007	2008	2009	2010	2011	Total	
Stone Mountain	Lake	9	0	0	0	0	0	0	9	built-out
Sugar Creek	Polk	67	0	0	0	0	0	0	67	built-out
Summit Chase	Lake	218	0	0	0	0	0	0	218	built-out
Sunny Hills	Washington	475	55	50	75	100	100	100	955	
Tangerine	Orange	257	15	15	50	50	50	50	487	
The Woods	Sumter	64	1	1	1	1	1	1	70	
Tomoka	Volusia	266	0	0	0	0	0	0	266	built-out
Valencia Terrace	Lake	337	0	0	0	0	0	0	337	built-out
Venetian Village	Lake	147	4	4	4	4	4	4	171	
Village Water	Polk	175	0	4	0	0	0	0	179	built-out
Welaka	Putnam	96	0	0	0	0	0	0	96	built-out
Western Shores	Lake	426	17	20	20	20	20	20	543	
Wootens	Putnam	28	0	0	0	0	0	0	28	built-out
Zephyr Shores	Pasco	496	0	0	0	0	0	0	496	built-out
Total		16616	262	292	322	378	379	378	18,627	

Source: Response to OPC POD 179.

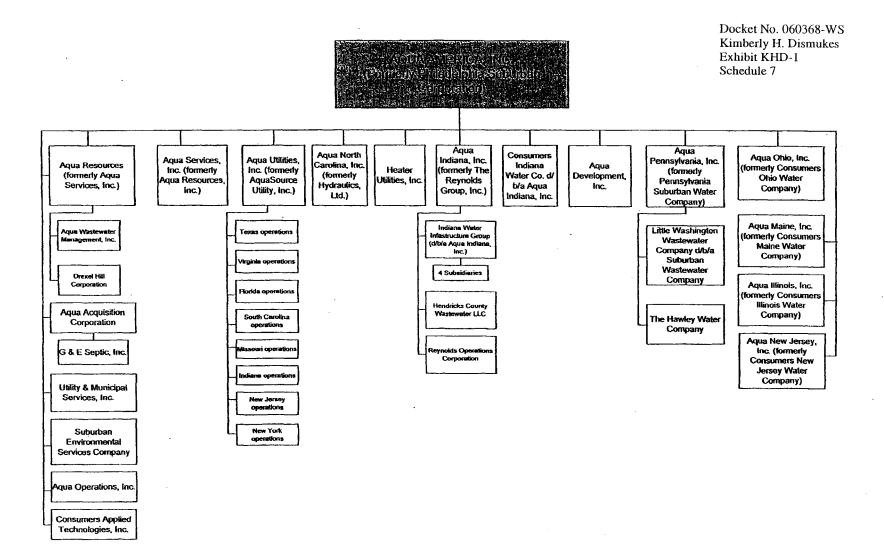
Aqua Utilities Florida, Inc. Company Growth Projections 2006-2011 Wastewater

	1			GR	OWTH P	ROJECTI	ONS		1	T
System	County	2005	2006	2007	2008	2009	2010	2011	Total	
Arredondo Farms	Alachua	304	3	2	2	2	2	2	317	
Beecher's Point	Putnam	17	1	0	0	0	0	0	18	
Chuluota	Seminole	541	62	30	75	50	50	50	858	1
Florida Central Commerce Park	Seminole	54	0	0	0	0	0	0	54	built-out
Holiday Haven	Lake	107	0	0	0	0	0	0	107	
Jasmine Lakes	Pasco	1526	2	0	0	0	0	0	1,528	1
Jungle Den	Putnam	134	0	0	0	0	0	0	134	built-out
Kings Cove	Lake	198	1	0	0	0	0	0	199	
Lake Gibson Estates	Polk	314	2	0	0	0	0	0	316	1
Lake Suzy	Desoto	248	14	135	210	270	395	389	1,661	
Leisure Lakes	Highlands	279	0	1	1	1	1	1	284	
Morningview	Lake	32	1	0	0	0	0	0	33	
Palm Port	Putnam	105	1	2	2	2	2	2	116	
Palm Terrace	Pasco	1012	0	0	0	0	0	0	1,012	built-out
Park Manor	Putnam	30	0	0	0	0	0	0	30	built-out
Peace River	Hardee	92	0	2	2	2	2	2	102	
Rosalie Oaks	Polk	92	2	2	0	0	0	0	96	
Sarasota	Sarasota	6308	114	225	270	270	275	383	7,845	
Silver Lake Oaks	Putnam	39	0	0	0	0	0	0	39	built-out
South Seas	Lee	64	0	0	0	0	0	0	64	built-out
Summit Chase	Lake	217	0	0	0	0	0	0	217	
Sunny Hills	Washington	172	4	10	20	30	30	30	296	
The Woods	Sumter	59	I	1	1	1	1	1	65	
Valencia Теттасе	Lake	332	0	0	0	0	0	0	332	T
Venetian Village	Lake	94	2	3	4	4	4	4	115	
Village Water	Polk	33	0	4	0	0	0	0	37	
Zephyr Shores	Pasco	495	11	0	0	0	0	0	496	
Total		12898	211	417	587	632	762	864	16,371	

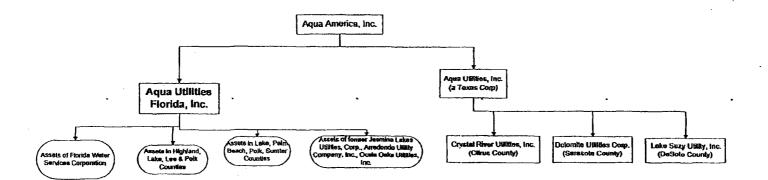
Source: Response to OPC POD 179.

Aqua Utilities Florida, Inc. Aqua America, Inc. Organizational Chart

Source: Aqua Utilities Florida, Inc.'s Notice of Filing Response to Accounting Deficiency No. 33.



Florida Consolidation Legal Entities-



≃ Stock

-Asset

Aqua Utilities Florida, Inc.

Contract Clients of Aqua Utilities Forida, Inc. Affiliates

Source: AUF Response to OPC Interrogatory 21.

· · · · · · · · · · · · · · · · · · ·					ontracts	· · · · · · · · · · · · · · · · · · ·		 Docket No. 00	60368-WS
				3/31/2007				Kimberly H. I	· ·
								Exhibit KHD	
4-1	(-)	(2)	(n)	(3)	(0)	(-1	(4)	Schedule 7	•
(a)	(a)	(a)	(a)	(a)	(c)	(c)	(d)	Schedule /	
Affiliate Company	Non-affiliate system owner	City	State	Description of the service provided.	Water (W) Wastewater (WW) Other (O)	Provide the customer count for each	Account number revenue posted to for each system.	Revenues allocated to Aqua Florida, inc.	Cost associated with contracts recorded on which affiliate books
				Management and operation of water					
Aqua Ohio, Inc.	Geneva City	Geneva	Ohio	supply facilities	w	2,380	415030/415040	None	Aqua Ohio, Inc.
Aqua Ohio, Inc.	Astabula County	Ashtabula	Ohlo	Management and operation of water supply facilities	w	4,907	415030/415040	None	Aqua Ohio, Inc.
Aqua Ohio, Inc.	Village of W. Farmington		Ohio	Operation of water facilities	w	285	415030	None	Aqua Ohio, Inc.
Aqua Ohio, Inc.	State of Ohio	<u> </u>	Ohio	Management and operation of water supply facilities	w	116	415030	Nane	Aqua Ohio, Inc.
Aqua Ohio, Inc.	F. Trace Homeowners		Ohio	Management and operation of water supply facilities	w	92	415030	None	Agua Ohio, Inc.
A Illinois (no	William of Sublatta	Village of Sublette	IL	Management and O&M	w	212	475000	None	Aqua Illinois, Inc.
Aqua Illinois, Inc. Aqua Illinois, Inc.	Village of Sublette Village of Tower Lakes	Village of Tower L	ii	Management and O&M	-	389	475000	None	Aqua Illinois, Inc.
Agua New Jersey, Inc.	Greenwich Township	Greenwich	NJ	Management of sewer operations	ww	N/A	421900	None	Aqua New Jersey, Inc.
Aqua Maine, Inc.	Vinalheven Water District	Vinalhaven	Maine	Complete Operations, Customer Service, Billing, Cash collections, Accounting, A&G	w	315	415030	None	Aqua Maine, Inc.
Aqua Maine, Inc.	Town of Vinalhaven	Vinalhaven	Maine	Operator, Customer Service, Billing, Cash collections, A&G		315	415030	None	Aqua Maine, Inc.
Aqua Maine, Inc.	Oceans Edge at Owls Head	Owls Head	Maine	Operations and Customer Service	w	10	415030	None	Aqua Maine, Inc.
Aqua Maine, Inc.	Tenants Harbor Water District	Tenants Harbor	Maine	Complete Operations, Customer Service, Billing, Cash collections, Accounting, A&G	w	120	415030	None	Aqua Maine, Inc.
Aqua Maine, Inc.	Ducktrap Condiminium Assc	Camden	Maine	Operations and Customer Service	w	38	415030	None	Aqua Maine, Inc.
Aqua Maine, Inc.	Town of Waldoboro	Waldoboro	Maine	Complete Operations, Customer Service, Billing, Cash collections, Accounting, A&G	w	403	415030	None	Aqua Maine, Inc.
Aque Maine, Inc.	South Freeport Water District	South Freeport	Maine	Operations and Customer Service	w	275	415030	None	Aqua Maine, Inc.
Aqua Maine, Inc.	Tidal Brook Homeowners Assc	Freeport	Maine	Operations and Customer Service	w	15	415030	None	Aqua Maina, Inc.
Aqua Maine, Inc.	Half Moon Properties Inc	Freeport	Maine	Operations and Customer Service Management services which includes	W	30	415030	None	Aque Maine, Inc.
Aqua Texas, Inc.	Corral City HOA	Ft. Worth	TX	operations and billing for this contract	w	1	415040	None	Aque Texas, Inc.

					ontracts			Docket No. 06	
				3/31/2007	Т			Kimberly H. I	
								Exhibit KHD-	1
(a)	(a)	(a)	(a)	(a)	(c)	(c)	(d)	Schedule 7	
	Non-affillate system owner	City	State	Description of the service provided.	Water (W) Wastewater (WW) Other (O)	Provide the customer count for each	Account number revenue posted to for each system.	Revenues allocated to Aqua Florida, Inc.	Cost associated with contracts recorded o which affiliate books
		E1 101-45	ΤX	Management services which includes operations and billing for this contract	W and WW	598(W) and 598 (WW)	415040	None	Aqua Texas, Inc.
Aqua Texas, Inc. Aqua Texas, Inc.	Creekside Mobile Home Denton County	Ft. Worth	TX	Management services which includes operations and billing for this contract	W and WW	1,581(W) and 1,534 (WW)	415040	None	Aqua Texas, Inc.
		F1. Worth	TX	Management services which includes operations and billing for this contract	W and WW	64(W) and 60 (WW)	415040	None	Aqua Texas, Inc.
Aqua Texas, Inc.	Denion County			Management services which includes		81	415040	None	Aqua Texas, Inc.
Aqua Texas, Inc.	Springhill Water Co.	Ft. Worth	TX	operations and billing for this contract Management services which includes	w			INOILE	
Aqua Texas, Inc.	Barton Creek WSC	Austin	XX	operations and billing for this contract Management services which includes	w	207	415040	None	Aqua Texas, Inc.
Aque Texas, Inc.	Crystal Mountain HOA	Austin	TX	operations and billing for this contract	w	47	415040	None	Aqua Texas, Inc.
Aqua Texas, Inc.	Martene Ciccaretti	Austin	тх	Management services which includes operations and billing for this contract	w	95	415040	None	Aqua Texas, Inc.
	Senna Hills MUD	Austin	TX	Management services which includes operations and billing for this contract	W and WW	277(W) and 277 (WW)	415040	None	Aqua Texas, Inc.
Aqua Texas, Inc.			TX	Bill this system for electricity only at Hillbilly pump station	W	1	415040	None	Aqua Texas, Inc.
Aqua Texas, Inc.	St. Stephens School	Austin		Management services which includes	w	1,693	415040	None	Aqua Texas, Inc.
Aqua Texas, Inc.	Travis County WCID #18	Austin	TX	operations and billing for this contract Management services which Includes		51		None	Aqua Texas, Inc.
Aqua Texas, Inc.	Sue Griffith	Dripping Springs	<u>TX</u>	operations and billing for this contract Billing for operating wastewater treatment	w	Yr 2000: 5,314 Yr 2005		1	
Aqua Texas, Inc.	Kyle, City of	Kyle	TX	plant (Management services which includes	ww	17,770	0 415040	None	Aqua Texas, Inc.
Aqua Texas, Inc.	Margaret Lloyd	Wimberley	ТХ	operations and billing for this contract	w	88	415040	None	Aqua Texas, Inc.
A Tauaa laa	member owned W.S.C.	Waco	TX	Management services which includes operations and billing for this contract	w	869		None	Aqua Texas, Inc.
Aqua Texas, Inc. Aqua Texas, Inc.	Harris County	Housian	TX	Sewer sales	ww	288	415040	None	Aqua Texas, Inc.
Aqua Indiana, Inc.	Town of Danville	Danville	IN	operation and maintenance of the wastewater treatment facilities	ww	3,000	5009-415040	None	Aque Indiana, Inc.
		Kakoma	IN	operation and preventive maintenance of the wastewater treatment facilities	ww	209	5010-415040	None	Aqua Indiana, Inc.
Aqua Indiana, Inc. Aqua Indiana, Inc.	Green Acres Sanitation, Inc.	Salem	IN	manage the wastewater treatment plant	ww	2,566 1,453 residential,		None	Aqua Indiana, Inc.
	Town of Innella	Ingalis	in	operation, maintenance, and manage the water facility	w	commercial, and 1 priso with 3,300 Inmate	n	None	Aqua Indiana, Inc.
Aqua Indiana, Inc.	Town of Ingalis Indiana Department of Natural	Jeffersonville	IN	manage the wastewater treatment plant	w	4	7 415040	None	Aqua Indiana, Inc.
Aqua Indiana, Inc.	Resources				ww	N/	A 415040	None	Aqua Indiana, Inc.
Aqua Indiana, Inc.	Sweetwater Sound	Fort Wayne	IN VA	manage the wastewater treatment plant Operations, maintenance	W	†	6 415010	None	Aqua Virginia, Inc.
Aqua Virginia, Inc	Riverview Corp Lake Holiday Estates Utility Company, Inc., and Lake	Lancasies County					445030	None	Aqua Virginia, Inc.
Aqua Virginia, inc	Holiday Country Club Inc.	Cross Junction	VA	Operations, maintenance Full service. We operate this system as	W and WW	750 (W), 750 (WV	1		
Aqua North Carolina, Inc	Mobile Hills Estates	Garner	NC	Emergency Operator.	w	3	3 415010	None	Aqua North Carolina,
Aqua North Cerolina, Inc	Intercoastal	Ocean Isle Beach	NC	Operations, maintenance, customer billing	ww	15	0 415030	None	Aqua North Carolina,
0 1 7 80 6 4/21/2007 5:				Page 2 of 3 Page 3 o	f 4			Interog # 21 Allocation	ns & OM Contracts

		······································		Listing of Ope ic	ontracts				
				3/31/2vv/				Docket No. 06	
	T	T		3.3772007				_T -Kimberly H. I	Dismukes
	 	+						Exhibit KHD-	
(a)	(a)	(a)	(a)	(8)	(c)	(c)	(d)	Schedule 7	•
/4)	(4)	'		(0)		(0)	14/	Schedule /	
Affiliate Company Agua North Carolina,	Non-affiliate system owner	City	State	Description of the service provided.	Water (W) Wastewater (WW) Other (O)	Provide the customer count for each	Account number revenue posted to for each system.	Revenues allocated to Aqua Florida, Inc.	Cost associated with contracts recorded on which affiliate books
inc	Peny Jenkins	Statesville	NC	Operations, maintenance, customer billing	w	19	415010	None	Aqua North Carolina, Inc.
Aqua North Carolina,									
inc	Pace Utilities	Charlotte	NC	Operations, maintenance, customer billing	W and WW	60(W) and 59(WW)	415030	None	Aqua North Carolina, Inc.
Aqua North Carolina	Maligia - Maia	C1 ===1.160	NC	Occupios	,,,	***	17.000		
Inc Agua North Carolina,	William Klein	Chapel Hill	NC	Operations, maintenance	w	NA NA	474020	None	Aqua North Carolina, Inc
Inc	RD Cain	Walkertown	NC	Operations, maintenance	w	NA	415030	None	Aqua North Carolina, Inc
Agua North Carolina		-1			i		i		, was not in Caronna, Inc
Inc	White Forest	Charlotte	NC	Operations, maintenance	ww	NA NA	415030	None	Aqua North Carolina, Inc.
				Operate and maintain their Wastewater					
Aqua Missouri, Inc	Benton County	Warsaw	MO	Treatment Facility	ww	<u>N/A</u>	415030	None	Aqua Missouri, Inc
	Pionear Point Homeowners			Operate and maintain their Water and	104 - 414.04			ļ	
Aqua Missouri, Inc	Association	Galena	MO	Wastewater Treatment Facility	W and WW	N/A	415030	None	Aqua Missouri, Inc
Suburban	ļ				l		Ì	Ì	Suburbar Faulus au
Environmental Services, Inc.	National Realty	Edgmont/Newtown	PA	Operations Supervision of 2 WW facilities	ww	NA	415030, 415040	None	Suburban Environmental Services, Inc.
Suburban	Tradional Indany	Laginoniorewiowi		Operations Supervision of 2 1711 Identities			413030, 413040	110116	Services, Inc.
Environmental		1		Plant operations for AgMar/Hickorty Hill			Ì)	Suburban Environmental
Services, Inc.	Foster Township	Foster Twp	PA	WWTPs	ww	NA	415030, 415040	None	Services, Inc.
Suburban									
Environmental		1		}			Ì)	Suburban Environmental
Services, Inc.	Kidder Township	Kidder Twp	PA	Operation of Split Rock WWTP	ww	NA NA	415030, 415040	None	Services, Inc.
Suburban	ļ			i	į			1	Cubudan Caulana
Environmental	Newtown Township	Newtown Twp	PA	Operation of Springton Pointe WWTP	l ww l	NA	415030, 415040	None	Suburban Environmental Services, Inc.
Services, Inc. Suburben	146MOMILLOWISTRD	I AGMIONII IMP		Operation of Springton Counter 4444 IP			7.0000, 410040	140116	COLUMN TITLE
Environmental	l			:	[1	(Suburban Environmental
Services, Inc.	Ther Hankin Group	Exton	PA	Operation of Eagleview WWTP	ww	NA NA	415030, 415040	None	Services, Inc.
Suburban)	1	
Environmental	1						1		Suburban Environmental
Services, Inc.	CPR Land Partners	Newlin Twp	PA	Operation of Newlin Greene WWTP	ww	NA NA	415030, 415040	None	Services, Inc.
Suburban	1	1		1	}	1	1	1	Suburban Environmental
Environmental	Weatherstone LLC	West Vincent Twp	PA	Operation of Weatherstone WWTP	l ww	NA	415030, 415040	None	Services, Inc.
Services, Inc. Suburban	VVBattle1310tte CCO	VVCSI VIIICEIN IMP		Operation of treasure states	 	<u> </u>	1	1	
Environmental		1		1]]		Suburban Environmental
Services, Inc.	Runnymeade Farms	Edgmont Twp	PA	Operation of Clusters & Ridge WWTP	ww	NA NA	415030, 415040	None	Services, Inc.
Suburban							1	1	
Environmental	1]	_	L			1		Suburban Environmental
Services, Inc.	Holloway Development	Edgmont Twp	PA	Operation of Phase 5 WWTP	ww	NA NA	415030, 415040	None	Services, Inc.
Suburban	l.,	1 1		1				1	Suburban Environmental
Environmental Services, Inc.	Horsham Water and Sewer	Horrham Twn	PA	Operational Agreement for Water System	l w	7500	415030, 415040	None	Services, Inc.
	Authority	Horsham Twp	PA.	TODE I AUTO I ALL ELLI PROPERTO DE SELLE	1 77	7300	713030, 713040	1 110110	OUITIOUS, NIC.

			Γ						_		r	
									l			
							2	006 Difference	20	006 Difference	ŀ	
							В	etween GPC-3	В	etween GPC-3	20	06 Difference
	1	2006 Budget	2	006 Original	2	006 Revised		and Original		and Revised	Bet	ween Original
System	<u> </u> c	Connolly GPC-3	Bı	idget POD 38	Bu	dget POD 38		Budget		Budget	and	Revised Budget
Arredondo Est / Farms W	\$	117,162	\$	122,625	\$	120,354	\$	(5,463)	\$	(3,192)	\$	2,271
Arredondo Farms WW	\$	158,500	\$	115,000	\$	158,500 .	\$	43,500	\$	-	\$	(43,500)
Beecher's Point W	\$	2,275	\$	4,000	\$	2,812	\$	(1,725)	\$	(537)	\$	1,188
Beecher's Point WW	\$	(1,950)	\$	20,300	\$	-	\$	(22,250)	\$	(1,950)	\$	20,300
Carlton Village W	\$	59,411	\$	7,605	\$	152,480	\$	51,806	\$	(93,069)	\$	(144,875)
Chuluota W	\$	30,237	\$	72,020	\$	14,855	\$	(41,783)	\$	15,382	\$	57,165
Chuluota WW	\$	3,971,530	\$	882,999	\$	3,876,577	\$	3,088,531	\$	94,953	\$	(2,993,578)
East Lake Harris Est W	\$	23,125	\$	49,125	\$	23,125	\$	(26,000)	\$	-	\$	26,000
Fern Terrace W	\$	63,500	\$	72,800	\$	57,500	\$	(9,300)	\$	6,000	\$	15,300
Florida Central Commerce Park WW	\$	150,000	\$	184,600	\$	132,435	S	(34,600)	\$	17,565	\$	52,165
Friendly Center W	\$	5,250	\$	9,750	\$	5,250	\$	(4,500)	\$		\$	4,500
Gibsonia Estates W	\$		\$	28,425	\$	22,742	\$	(7,062)		(1,379)	\$	5,683
Grand Terrace W	\$	49,500	\$	76,500	\$	49,883	\$	(27,000)	\$	(383)	\$	26,617
Haines Creek W	\$	5,876	\$	16,876	\$	5,876	\$	(11,000)	\$	•	\$	11,000
Harmony Homes W	\$	16,500	\$	16,750	\$	16,500	\$	(250)	\$		\$	250
Hermits Cove W	\$	32,613	\$	36,750	\$	34,750	\$	(4,137)	\$	(2,137)	\$	2,000
Hobby Hills W	\$	16,750	\$	56,250	\$	34,250	\$	(39,500)	\$	(17,500)	\$	22,000
Holiday Haven W	\$		\$	6,500	\$	8,214	\$	1,700	\$	(14)		(1,714)
Holiday Haven WW	\$	28,100	\$	36,000	\$	30,100	\$	(7,900)		(2,000)	\$	5,900
Imperial Mobile Terrace W	\$	25,803	\$	95,625	\$_	77,825	\$	(69,822)		(52,022)		17,800
Interlachen Lake / Park Manor W	S	36,492	\$	56,750	\$	37,481	\$	(20,258)		(989)		19,269
Park Manor WW	\$	30,500	\$	48,100	\$	31,700	\$	(17,600)	_	(1,200)		16,400
J. Swiderski - Summit Chase W	\$	18,250	\$	56,250	\$	25,250	\$	(38,000)		(7,000)		31,000
J. Swiderski - Summit Chase WW	\$		\$	63,500	\$	30,500	\$	(30,000)		3,000	\$	33,000
J.Swiderski-48 Estates W	\$	3,575	\$	3,000	\$	4,000	\$	575	\$	(425)		(1,000)
J.Swiderski-Kings Cove W	\$	14,725	\$	27,625	\$	21,865	\$	(12,900)		(7,140)		5,760
J.Swiderski-Kings Cove WW	\$		\$	248,700	\$	94,827	\$	(155,173)		(1,300)	_	153,873
Jasmine Lakes W	\$		\$	55,950	\$	104,634	\$	32,689	\$	(15,995)		(48,684)
Jasmine Lakes WW	\$		\$	359,500	\$	425,363	\$	14,500	\$	(51,363)	\$_	(65,863)
Jungle Den W	\$		\$	6,500	\$	6,500	\$	-	\$	-	\$	<u>-</u>
Jungle Den WW	\$		\$	55,500	\$	38,751	\$	(22,270)		(5,521)		16,749
Kingswood W	\$	 	\$	5,750	\$	5,750	\$	-	\$	<u>-</u>	\$	-
Lake Gibson Estates W	\$		\$	20,250	\$	89,495	\$	397	\$	(68,848)		(69,245)
Lake Gibson Estates WW	\$		\$	120,000	\$	129,528	\$	8,980	\$	(548)		(9,528)
Lake Josephine W	\$	487,794	\$	255,100	\$	492,367	\$	232,694	\$	(4,573)	\$	(237,267)

System		Con	06 Budget nolly GPC-3	В	2006 Original Budget POD 38	В	2006 Revised udget POD 38	В	.006 Difference Between GPC-3 and Original Budget	_	006 Difference setween GPC-3 and Revised Budget	В	:006 Difference etween Original I Revised Budget
Lake Osbourne W	\perp	\$	-	\$		\$	41	\$	(8,000)	_	(41)	\$	7,959
Leisure Lakes W	1	\$	20,985	\$		\$	18,238	\$	(1,953)	\$	2,747	\$	4,700
Leisure Lakes WW	1_	\$	46,875	\$		\$	41,025	\$	18,350	\$	5,850	\$	(12,500)
Morningview W		\$	28,500	\$		\$	28,500	\$	(12,600)	\$		\$	12,600
Morningview WW	1_	\$	35,550	\$		\$	37,500	\$	(22,450)	\$	(1,950)	\$	20,500
Oakwood W		\$	7,500	\$	7,500	\$	7,500	\$	-	\$		\$	-
Ocala Oaks W		\$	206,046	\$	311,125	\$	218,661	\$	(105,079)	\$	(12,615)	\$	92,464
Orange Hill / Sugar Creek W		\$	19,190	\$	19,190	\$	19,190	\$		\$	-	\$	-
Palm Port W	\perp	\$	47,996	\$	78,575	\$	50,475	\$	(30,579)	\$	(2,479)	\$	28,100
Palm Port WW		\$	76,278	\$	116,500	\$	25,145	5	(40,222)	\$	51,133	\$	91,355
Palm Terrace W		\$	48,000	\$	54,400	\$	62,200	\$	(6,400)	\$	(14,200)	\$	(7,800)
Palm Terrace WW		\$	473,000	\$	325,000	\$	451,184	\$	148,000	\$	21,816	\$	(126,184)
Palms Mobile Home Park W		\$	53,750	\$	63,251	\$	53,750	\$	(9,501)	\$	-	\$	9,501
Picciola Island W		\$	47,613	\$	78,750	\$	51,750	\$	(31,137)	\$	(4,137)	\$	27,000
Piney Woods / Spring Lake W		\$	52,125	\$	73,425	\$	53,993	\$	(21,300)	\$	(1,868)	\$	19,432
Pomona Park W		\$	56,560	\$	40,500	\$	56,560	\$	16,060	\$	•	\$	(16,060)
Quail Ridge W		\$	30,201	\$	57,000	\$	33,000	\$	(26,799)	\$	(2,799)	\$	24,000
Ravenswood W		\$	6,625	\$	53,625	\$	6,625	\$	(47,000)	\$	-	\$	47,000
River Grove W	\prod	\$	59,851	\$	70,375	\$	64,142	\$	(10,524)	\$	(4,291)	\$	6,233
Rosalie Oaks W		\$	21,700	\$	24,950	\$	22,500	\$	(3,250)	\$	(800)	\$	2,450
Rosalie Oaks WW		\$	190,300	\$	290,000	\$	188,500	\$	(99,700)	\$	1,800	\$	101,500
Sebring Lakes W		\$	24,670	\$	29,450	\$	27,514	\$	(4,780)	\$	(2,844)	\$	1,936
Silver Lake Estates / Western Shores W		\$	111,060	\$	306,871	\$	63,381	\$	(195,811)	\$	47,679	\$	243,490

					l							
							20	006 Difference	2	006 Difference		į
							В	Between GPC-3	В	etween GPC-3	20	06 Difference
	11	2006 Budget	200	6 Original	20	06 Revised		and Original		and Revised	Bet	ween Original
System		Connolly GPC-3	Bud	get POD 38	Buc	dget POD 38		Budget		Budget		Revised Budget
Silver Lake Oaks W		\$ 11,000	\$	19,000	\$	11,000	\$	(8,000)	\$	-	\$	8,000
Silver Lake Oaks WW		\$ 39,500	\$	55,800	\$	39,500	\$	(16,300)	\$	-	\$	16,300
Skycrest W		\$ 30,000	\$	52,800	\$	23,000	\$	(22,800)	\$	7,000	\$	29,800
South Seas WW		\$ 591,587	\$	502,000	\$	592,449	\$	89,587	\$	(862)	\$	(90,449)
St. Johns Highlands W		\$ 4,250	\$	4,250	\$	4,250	\$		\$	-	\$	-
Stone Mountain W	TT	\$ 3,125	\$	10,625	\$_	3,125	\$	(7,500)	\$	-	\$	7,500
Sunny Hills W		\$ 444,914	\$	460,850	\$	344,680	\$	(15,936)	\$	100,234	\$	116,170
Sunny Hills WW		\$ 139,700	\$	(12,500)	\$	(47,500)	\$	152,200	\$	187,200	\$	35,000
Tangerine W		\$ 220,500	\$	264,625	\$	245,509	\$	(44,125)	\$	(25,009)	\$	19,116
The Woods W		\$ 39,000	\$	153,200	\$	44,000	\$	(114,200)	\$	(5,000)	\$	109,200
The Woods WW		\$ 19,100	\$	87,100	\$	41,100	\$	(68,000)		(22,000)		46,000
Tomoka/Twin Rivers W		\$ 56,500	\$	85,100	\$	59,320	\$	(28,600)	\$	(2,820)	\$	25,780
Valencia Terrace W		\$ 141,530	\$	145,375	\$	146,757	\$	(3,845)	\$	(5,227)	\$	(1,382)
Valencia Terrace WW		\$ 106,000	\$	71,000	\$	105,576	\$	35,000	\$	424	\$_	(34,576)
Venetian Village W		\$ 124,760	\$	115,375	\$	110,633	\$	9,385	\$	14,127	\$	4,742
Venetian Village WW		\$ 87,400	\$	99,800	\$	92,622	\$	(12,400)	\$	(5,222)	\$	7,178
Village Water W		\$ 28,953	\$	28,975	\$	28,975	\$	(22)		(22)	\$	
Village Water WW		\$ 800,000	\$	890,000	\$	703,909	\$	(90,000)		96,091	\$	186,091
Welaka / Saratoga Harbour W		\$ 107,692	\$	118,875	\$	113,688	\$	(11,183)		(5,996)		5,187
Wooten W		\$ 17,375	\$	35,875	\$	22,842	\$	(18,500)		(5,467)	\$_	13,033
Zephyr Shores W		\$ 133,400	\$	33,400	\$	133,400	\$	100,000	\$	_	\$	(100,000)
Zephyr Shores WW		\$ 6,170	\$	18,200	\$	8,330	\$	(12,030)	\$	(2,160)	\$	9,870
TOTAL		\$ 10,976,685	\$	8,691,750	\$	10,770,578	\$	2,284,935	\$	206,107	\$	(206,107)

											_	
				:								
							20	007 Difference	1	2007 Difference		
				:			В	etween GPC-3	. 1	Between GPC-3		2007 Difference
		2007 Budget	2	2007 Original		2007 Rev.		and Original		and Revised	E	etween Original
System		Connolly GPC-3	В	udget POD 38	Bu	udget POD 38		Budget		Budget	ап	d Revised Budget
Arredondo Est / Farms W		\$ 28,605	\$	71,230	\$	71,230	\$	(42,625)	\$	(42,625)	\$	-
Arredondo Farms WW		\$ 31,500	\$	111,500	\$	111,500	\$	(80,000)	\$	(80,000)	\$	-
Beecher's Point W		\$ 3,000	\$	3,000	\$	3,000	\$	-	\$	-	\$	_
Beecher's Point WW		\$ -	\$	-	\$	-	\$	-	\$	•	\$	-
Carlton Village W	П	\$ (915)	\$	(915)	\$	(915)	\$	-	\$	-	\$	-
Chuluota W		\$ (18,675)	\$	136,325	\$	136,325	\$	(155,000)	\$	(155,000)	\$	-
Chuluota WW		\$ 161,500	\$	261,500	\$	261,500	\$	(100,000)	\$	(100,000)	\$	-
East Lake Harris Est W		\$ 21,125	\$	21,125	\$	21,125	\$	-	\$	_	\$	-
Fern Terrace W		\$ 52,500	\$	52,500	\$	52,500	\$		\$	-	\$	•
Florida Central Commerce Park WW		\$ 71,000	\$	71,000	\$	71,000	\$	+	\$	-	\$	_
Friendly Center W		\$ (11,830)	\$	(11,830)	\$	(11,830)	\$	-	\$	-	\$	-
Gibsonia Estates W		\$ 2,643	\$	2,643	\$	2,643	\$	-	\$	-	\$	-
Grand Terrace W		\$ 5,500	\$	5,500	\$	7,350	\$	-	\$	(1,850)	\$	(1,850)
Haines Creek W		\$ 5,375	\$	5,375	\$	5,375	\$	-	\$	-	\$	-
Harmony Homes W		\$ 5,500	\$	15,500	\$	15,500	\$	(10,000)	\$	(10,000)	\$	_
Hermits Cove W	\top	\$ 6,634	\$	31,634	\$	31,634	\$	(25,000)	\$	(25,000)	\$	-
Hobby Hills W		\$ 7,250	\$	7,250	\$	7,250	\$	-	\$	-	\$	-
Holiday Haven W	$\neg \neg$	\$ 6,500	\$	6,500	\$	6,500	\$	-	\$	-	\$	
Holiday Haven WW	\Box	\$ 26,000	\$	26,000	\$	26,000	\$	-	\$	+	\$	-
Imperial Mobile Terrace W	\Box	\$ 14,125	\$	29,125	\$	29,125	\$	(15,000)	\$	(15,000)	\$	
Interlachen Lake / Park Manor W	$\neg \neg$	\$ 12,750	\$	37,750	\$	37,750	\$	(25,000)	\$	(25,000)	\$	-
Park Manor WW	$\neg \neg$	\$ 6,000	\$	24,000	\$	24,000	\$	(18,000)	\$	(18,000)	\$	-
J. Swiderski - Summit Chase W	П	\$ 5,750	\$	18,250	\$	18,250	\$	(12,500)	\$	(12,500)	\$	-
J. Swiderski - Summit Chase WW		\$ 4,000	\$	34,000	\$	34,000	\$	(30,000)	\$	(30,000)	\$	-
J.Swiderski-48 Estates W		\$ 37,850	\$	37,850	\$	37,850	\$	-	\$	•	\$	-
J.Swiderski-Kings Cove W	7	\$ 73,625	\$	13,625	\$	13,625	\$	60,000	\$	60,000	\$	
J.Swiderski-Kings Cove WW	777	\$ 14,000	\$	39,000	\$	39,000	\$	(25,000)	\$	(25,000)	\$	-
Jasmine Lakes W	\Box	\$ 55,950	\$	57,350	\$	57,350	\$	(1,400)	\$	(1,400)	\$	_
Jasmine Lakes WW		\$ 145,500	\$	150,500	\$	150,500	\$	(5,000)	\$	(5,000)	\$	-
Jungle Den W		\$ 6,500	\$	41,000	\$	6,500	\$	(34,500)	\$		\$	34,500
Jungle Den WW		\$ 21,000	\$	6,500	\$	41,000	\$	14,500	\$	(20,000)	\$	(34,500)
Kingswood W	\Box	\$ 5,750	\$	6,750	\$	6,750	\$	(1,000)	\$	(1,000)	\$	
Lake Gibson Estates W		\$ 20,250	\$	45,000	\$	115,250	\$	(24,750)	\$	(95,000)	\$	(70,250)
Lake Gibson Estates WW		\$ 25,000	\$	50,250	\$	45,000	\$	(25,250)	\$	(20,000)	\$	5,250
Lake Josephine W		\$ 30,500	\$	438,000	\$	438,000	\$	(407,500)	\$	(407,500)	\$	-

System		2007 Budget ConnoBy GPC-3	2007 Original udget POD 38	Ві	2007 Rev.	Be	07 Difference etween GPC-3 and Original Budget	007 Difference Between GPC-3 and Revised Budget	В	007 Difference etween Original I Revised Budget
Lake Osbourne W		\$·	\$ -	\$	-	\$	_	\$ 	\$, -
Leisure Lakes W		\$ 13,471	\$ 16,971	\$	16,971	\$	(3,500)	\$ (3,500)	\$	-
Leisure Lakes WW		\$ 16,550	\$ 34,050	\$	34,050	\$	(17,500)	\$ (17,500)	\$	
Morningview W		\$ 4,500	\$ 4,500	\$	4,500	\$	-	\$ 	\$	<u>-</u>
Morningview WW		\$ 11,000	\$ 11,000	\$	11,000	\$	-	\$ -	\$	-
Oakwood W		\$ 7,500	\$ 11,000	\$	11,000	\$	(3,500)	\$ (3,500)	\$	-
Ocala Oaks W		\$ 218,525	\$ 243,525	\$	241,675	\$	(25,000)	\$ (23,150)	\$	1,850
Orange Hill / Sugar Creek W		\$ 10,750	\$ 50,590	\$	50,590	\$	(39,840)	\$ (39,840)		-
Palm Port W		\$ 10,317	\$ 52,317	\$	52,317	\$	(42,000)	\$ (42,000)	\$	-
Palm Port WW		\$ 10,100	\$ 30,100	\$	30,100	\$	(20,000)	\$ (20,000)	\$	-
Palm Terrace W		\$ 48,000	\$ 48,000	\$	48,000	\$		\$ 	\$	-
Palm Terrace WW		\$ 302,500	\$ 302,500	\$	302,500	\$	-	\$ -	\$	-
Palms Mobile Home Park W	T	\$ 4,750	\$ 54,750	\$	54,750	\$	(50,000)	\$ (50,000)	\$	-
Picciola Island W	П	\$ 17,605	\$ 17,605	\$	17,605	\$		\$ -	\$	-
Piney Woods / Spring Lake W	T	\$ 33,125	\$ 33,125	\$	33,125	\$	-	\$ ·-	\$	-
Pomona Park W		\$ 18,000	\$ 18,000	\$	18,000	\$	<u> </u>	\$ -	\$	
Quail Ridge W		\$ 47,884	\$ 47,884	\$	47,884	\$	<u> </u>	\$ <u> </u>	\$	-
Ravenswood W		\$ 6,625	\$ 6,625	\$	6,625	\$	-	\$ 	\$	
River Grove W		\$ 87,375	\$ 87,375	\$	87,375	\$	-	\$ <u> </u>	\$	
Rosalie Oaks W		\$ 21,750	\$ 32,750	\$	33,380	\$	(11,000)	\$ (11,630)	\$	(630)
Rosalie Oaks WW		\$ 70,800	\$ 70,800	\$	70,170	\$	<u> </u>	\$ 630	\$	630
Sebring Lakes W		\$ 18,800	\$ 1,036,146	\$	24,800	\$	(1,017,346)	 (6,000)	\$	1,011,346
Silver Lake Estates / Western Shores W	T	\$ 188,025	\$ 190,275	\$	188,025	\$	(2,250)	\$. .	\$	2,250

System		2007 Budget Connolly GPC-3	1	007 Original dget POD 38	D.	2007 Rev.	Be	07 Difference etween GPC-3 and Original	ı	2007 Difference Between GPC-3 and Revised	В	2007 Difference etween Original
Silver Lake Oaks W	╀╢	\$ 24,000	\$	36,000	\$	28,000	\$	Budget (12,000)	•	Budget (4,000)	\$	d Revised Budget
Silver Lake Oaks WW	╁╼╂	\$ 16,000	\$	34,000	\$	42,000	\$	(18,000)	_		\$	8,000
Skycrest W	+	\$ 5,500	\$	5,500	\$	5,500	\$	(10,000)	\$	(26,000)	\$	(8,000)
South Seas WW	†-†	\$ 110,000	\$	190,000	\$	190,000	\$	(80,000)	_	(80,000)	\$	
St. Johns Highlands W	1-1	\$ 4,250	\$	4,250	\$	4,250	\$	(00,000)	\$	(00,000)	\$	
Stone Mountain W	1	\$ 3,125	\$	3,125	\$	3,125	\$		\$		\$	
Sunny Hills W	Ħ	\$ 464,800	\$	1,312,446	\$	464,800	\$	(847,646)	<u> </u>	-	\$	847,646
Sunny Hills WW	+	\$ 65,500	\$	708,584	\$	65,500	\$	(643,084)	_		\$	643,084
Tangerine W	\Box	\$ 256,375	\$	296,375	\$	296,375	\$	(40,000)	_	(40,000)	\$	
The Woods W	\Box	\$ 27,285	\$	88,285	\$	88,285	\$	(61,000)	_	(61,000)	<u> </u>	
The Woods WW	\Box	\$ 28,500	\$	28,500	\$	28,500	\$	-	\$	-	\$	
Tomoka/Twin Rivers W	П	\$ 26,500	\$	70,000	\$	70,000	\$	(43,500)	\$	(43,500)	\$	-
Valencia Terrace W	П	\$ 30,375	\$	876,310	\$	105,375	\$	(845,935)	\$	(75,000)	\$	770,935
Valencia Terrace WW	П	\$ 34,000	\$	720,035	\$	59,000	\$	(686,035)	\$	(25,000)	\$	661,035
Venetian Village W		\$ 3,759	\$	1,049,860	\$	13,759	\$	(1,046,101)	\$	(10,000)	\$	1,036,101
Venetian Village WW		\$ 43,650	\$	1,665,724	\$	43,650	\$	(1,622,074)	\$		\$	1,622,074
Village Water W		\$ 26,775	\$	45,375	\$	45,375	\$	(18,600)	\$	(18,600)	\$	-
Village Water WW		\$ 133,600	\$	133,600	\$	133,600	\$	-	\$	-	\$	
Welaka / Saratoga Harbour W	Π	\$ 11,817	\$	36,817	\$	36,817	\$	(25,000)	\$	(25,000)	\$	-
Wooten W		\$ 3,375	\$	365,760	\$	18,375	\$	(362,385)		(15,000)	\$	347,385
Zephyr Shores W	\Box	\$ 27,200	\$	215,792	\$	87,200	\$	(188,592)	\$	(60,000)	\$	128,592
Zephyr Shores WW		\$ 5,000	\$	215,792	\$	5,000	\$	(210,792)	\$	-	\$	210,792
TOTAL		\$,3,401,100	\$	12,346,805	\$	5,130,565	\$	(8,945,705)	\$	(1,729,465)	S	1,729,465

Aqua Utilities Florida, Inc. Historical and Projected Additions to Plant 2004 - 2007

		Arredond		tes/										
		Water	rms			Beecher	's Poi		Chul	uota			Carlton V	
				Sewer	_	Water		Sewer	Water		Sewer		Water	Sewer
Description	_	ear End		ear End		ear End		ear End	Year End		Year End		ear End	Year End
Description		Balance		Balance		Balance		Balance	Balance		Balance		Balance	Balance
12/31/03 Balance	\$	331,344	\$	231,143	\$	192,669	\$	383,310	\$ 4,143,929	\$	2,341,512	\$	494,392	NA
2004														
Additions	. \$	64,289	\$	49,382	\$	556	\$	-	\$ 119,038	\$	307,239	\$	97	NA
Retirements	\$	-	\$	· <u>-</u>	\$	-	\$	_	\$ (1,489)	\$	(761)	\$	-	NA
Adjustments	\$	-	\$	-	\$	_	\$	_	\$ -	\$	-	\$	_	NA
12/31/04 Balance	\$	395,633	\$	280,525	\$	193,225	\$	383,310	\$ 4,261,478	\$	2,647,990	\$	494,489	NA
Percent of Plant in Service		19.4%		21.4%		0.3%		,	2.9%	•	13.1%	4	0.0%	10.0
2005														
Additions	\$	26,464	\$	27,960	\$	228	\$	1,163	\$ 95,260	\$	67,543	\$	6,367	NA
Retirements	\$	· <u>-</u>	\$	-	\$	-	\$	-	\$ (33,379)	\$	(36,480)	\$	(4,350)	NA
Adjustments	\$	6,946	\$	4,054	\$	604	\$	205	\$ 14,872	\$	6,445	S	2,505	NA
12/31/05 Balance	\$	429,043	\$	312,539	\$	194,057	\$	384,678	\$ 4,338,231	\$	2,685,498	\$	499,011	NA
Percent of Plant in Service		6.7%		10.0%		0.1%		0.3%	2.2%		2.6%		1.3%	
2006														
Additions	\$	142,376	\$	158,499	\$	4,239	\$	841	\$ 96,165	\$	2,358,327	\$	27,505	NA
Retirements	\$	(38,761)	\$	(7,313)	\$	(460)	\$	-	\$ (10,288)	\$	(9,411)	\$	(1,487)	NA
Adjustments	\$	17,510	\$	10,219	\$	1,521	\$	517	\$ 37,489	\$	16,247	\$	6,315	NA
12/31/06 Balance	\$	550,169	\$	473,944	\$	199,357	\$	386,036	\$ 4,461,597	\$	5,050,661	\$	531,344	NA
Percent of Plant in Service		33.2%		50.7%		2.2%		0.2%	2.2%		87.8%		5.5%	
2007														
Additions	\$	28,824	\$	28,500	\$	3,000	\$	-	\$ 84,752	\$	220,000	\$	12,876	NA
Retirements	\$	(6,690)	\$	(4,036)	\$	(328)	\$	-	\$ (8,940)	\$	(9,420)	\$	(3,560)	NA
Adjustments	\$	8,586	\$	5,011	\$	746	\$	253	\$ 18,382	\$	7,966	\$	3,096	NA
12/31/07 Balance	\$	580,888	\$	503,419	\$	202,775	\$	386,289	\$ 4,555,791	\$	5,269,208	\$	543,757	NA
Percent of Plant in Service		5.2%		6.0%		1.5%			1.9%		4.4%		2.4%	

Aqua Utilities Florida, Inc. Historical and Projected Additions to Plant 2004 - 2007

Description	East Lake Harris Estates Water Sewer Year End Year End Balance Balance		FL Central Commerce Park Water Sewer Year End Year End Balance Balance			Friendly Center Water Sewer Year End Year End Balance Balance)	race Sewer Year End Balance	
12/31/03 Balance	\$ 525,172	NA	NA	\$	1,488,960	\$	16,678	NA	\$	102,317	NA
2004											
Additions	\$ 127	NA	NA	\$	29,954	\$	313	NA	\$	755	NA
Retirements	\$ -	NA	NA	\$	(2,131)	\$	-	NA	\$	(260)	NA
Adjustments	\$ -	NA	NA	\$	-	\$	_	NA	Š	(200)	NA
12/31/04 Balance	\$ 525,299	NA	NA	\$	1,516,783	\$	16,991	NA	\$	102,812	NA
Percent of Plant in Service	0.0%				2.0%		1.9%		•	0.7%	
2005											
Additions	\$ 1,087	NA	NA	\$	36,118	\$	4,019	NA	\$	85	NA
Retirements	\$ (220)	NA	NA	\$	(21,675)	\$	(439)	NA	\$	(62)	NA
Adjustments	\$ 2,027	NA	NA	\$	774	\$	353	NA	\$	1,423	NA
12/31/05 Balance	\$ 528,193	NA	NA	\$	1,532,000	\$	20,924	NA	\$	104,258	NA
Percent of Plant in Service	0.2%				2.4%		23.7%			0.1%	
2006											
Additions	\$ 23,125	NA	NA	\$	151,380	\$	5,233	NA	\$	63,501	NA
Retirements	\$ (2,049)	` NA	NA	\$	(8,073)	\$	(1,110)	NA	\$	(15,847)	NA ·
Adjustments	\$ 5,110	NA	NA	\$	1,952	\$	890	NA	\$	3,588	NA
12/31/06 Balance	\$ 554,379	NA	NA	\$	1,677,259	\$	25,937	NA	\$	155,501	NA.
Percent of Plant in Service	4.4%				9.9%		25.0%			60.9%	•
2007											
Additions	\$ 21,124	NA	NA	\$	71,700	\$	15,752	NA	\$	52,500	NA
Retirements	\$ (1,596)	NA	NA	\$	(7,739)	\$	(884)	NA	\$	(5,684)	NA
Adjustments	\$ 2,505	NA	NA	\$	957	\$	436	NA	\$	1,759	NA
12/31/07 Balance	\$ 576,412	NA	NA	\$	1,742,177	\$	41,241	NA	\$	204,076	NA
Percent of Plant in Service	3.8%				4.3%		60.7%			33.8%	

Aqua Utilities Florida, Inc. Historical and Projected Additions to Plant 2004 - 2007

		Gibsonia I	Estates		Grand Te	rrace		Harmony l	Homes	Hobby Hills			
		Water	Sewer		Water	Sewer		Water	Sewer	,	Water	Sewer	
	Y	ear End	Year End	Y	ear End	Year End	Y	ear End	Year End	Y	ear End	Year End	
Description	1	Balance	Balance		Balance	Balance	I	Balance	Balance	B	alance	Balance	
12/31/03 Balance	\$	341,401	NA	\$	106,654	NA	\$	79,794	NA	\$	42,816	NA	
2004													
Additions	\$	6,285	NA	\$	880	NA	\$	1,536	NA	\$	344	NA	
Retirements	\$	-	NA	\$	(355)	NA	\$	(220)	NA	\$	(177)	NA	
Adjustments	\$	-	NA	\$	•	NA	\$	-	NA	\$	- 1	NA	
12/31/04 Balance	\$	347,686	NA	\$	107,179	NA	\$	81,110	NA	\$	42,983	NA	
Percent of Plant in Service		1.8%			0.8%			1.9%			0.8%		
2005													
Additions	\$	6,126	NA	\$	177	NA	\$	2,266	NA	\$	138	NA	
Retirements	\$	(2,573)	NA	\$	(129)	NA	\$	(1,650)	NA	\$	-	NA	
Adjustments	\$	2,175	NA	\$	1,264	NA	\$	729	NA	\$	1,184	NA	
12/31/05 Balance	\$	353,414	NA	\$	108,491	NA	\$	82,455	NA	\$	44,305	NA	
Percent of Plant in Service		1.8%			0.2%			2.8%			0.3%		
2006													
Additions	\$	25,498	NA	\$	9,130	NA	\$	16,499	NA	\$	29,853	NA	
Retirements	\$	(1,251)	NA	\$	(5,161)	NA	\$	(162)	NA	\$	(2,178)	NA	
Adjustments	\$	5,483	NA	\$	3,186	NA	\$	1,837	NA	\$	2,985	NA	
12/31/06 Balance	\$	383,144	NA	\$	115,646	NA	\$	100,629	NA	\$	74,965	NA	
Percent of Plant in Service		7.2%			8.4%			20.0%			67.4%		
2007						•							
Additions	\$	13,676	NA	\$	5,500	NA	\$	5,500	NA	\$	7,252	NA	
Retirements	\$	(816)	NA	\$	(1,208)	NA	\$	(948)	NA	\$	(1,312)	NA	
Adjustments	\$	2,688	NA	\$	1,562	NA	\$	901	NA	\$	1,464	NA	
12/31/07 Balance	\$	398,692	NA	\$	121,501	NA	\$	106,082	NA	\$	82,369	NA	
Percent of Plant in Service		3.6%	,		4.8%			5.5%			9.7%		

C:\Documents and Settings\Sally\Desktop\AUF FNL SCH\Sch 10-Historical and Projected Plant Additions 2004 - 2007 KC-5

Aqua Utilities Florida, Inc. Historical and Projected Additions to Plant 2004 - 2007

	Hermits (Cove	Holiday Haven Haines Creek							Interlachen Lake/ Park Manor					
Description	Water Year End Balance		Y	Water ear End Balance	Sewer Year End Balance			Water Year End Balance	Sewer Year End Balance	Water Year End Balance		Y	Sewer ear End Balance		
12/31/03 Balance	\$ 622,956	NA	\$	48,182	\$	781,211	\$	46,713	NA	\$	142,149	\$	53,771		
2004															
Additions	\$ 500	NA	\$	-	\$	-	\$	19,156	NA	\$	1,025	\$	_		
Retirements	\$. '	NA	\$	-	\$	-	\$		NA	\$	(711)	\$	-		
Adjustments	\$ -	NA	\$	-	\$	-	\$	-	NA	\$	-	\$	-		
12/31/04 Balance	\$ 623,456	NA	\$	48,182	\$	781,211	\$	65,869	NA	\$	142,463	\$	53,771		
Percent of Plant in Service	0.1%					·		41.0%			0.7%	•			
2005															
Additions	\$ 11,430	NA	\$	15,887	\$	17,747	\$	4,944	NA	\$	20,414	\$	4,025		
Retirements	\$ (8,109)	NA	\$	-	\$	(12,621)	\$	-	NA	\$	(6,266)	\$	(1,114)		
Adjustments	\$ 2,095	NA	\$	1,446	\$	1,275	\$	1,265	NA	\$	3,223	\$	353		
12/31/05 Balance	\$ 628,872	NA	\$	65,515	\$	787,612	\$	72,078	NA	\$	159,834	\$	57,035		
Percent of Plant in Service	1.8%			33.0%		2.3%		7.5%			14.3%		7.5%		
2006															
Additions	\$ 36,751	NA	\$	1,500	\$	24,517	\$	5,877	NA	\$	38,633	\$	30,500		
Retirements	\$ (7,621)	NA	. \$	(1,307)	\$	(3,367)	\$	(927)	NA	\$	(5,394)	\$	(5,371)		
Adjustments	\$ 5,282	NA	\$	3,646	\$	3,215	\$	3,186	NA	\$	8,124	\$	890		
12/31/06 Balance	\$ 663,284	NA	\$	69,354	\$	811,978	\$	80,214	NA	\$	201,196	\$	83,054		
Percent of Plant in Service	5.8%			2.3%		3.1%		8.2%			24.2%		53.5%		
2007															
Additions	\$ 12,152	NA	\$	6,500	\$	26,000	\$	5,376	NA	\$	12,752	\$	6,000		
Retirements	\$ (1,748)	NA	\$	(1,200)	\$	(3,364)	. \$	(1,152)	NA	\$	(2,732)	\$	(852)		
Adjustments	\$ 2,590	NA	\$	1,787	\$	1,576	\$	1,562	NA	\$	3,983	\$	436		
12/31/07 Balance	\$ 676,278	NA	\$	76,441	\$	836,190	\$	86,000	NA	\$	215,199	\$	88,638		
Percent of Plant in Service	1.8%			9.4%		3.2%		6.7%			6.3%		7.2%		

Aqua Utilities Florida, Inc. Historical and Projected Additions to Plant 2004 - 2007

	Imperi Mobile Te		٠				VO. 40 V		JS-King's Cove					
	Water Year End	rrace Sewer Year End	Jung Water ear End		Sewer ear End		JS-48 Es Water ear End	tates Sewer Year End	,	JS-Kin Water (ear End		e Sewer Year End		
Description	Balance	Balance	Balance	_	Balance	Balance		Balance		Balance				
12/31/03 Balance	\$ 238,531	NA	\$ 20,861	\$	477,953	\$	72,634	NA	\$	323,843	\$	383,103		
2004														
Additions	\$ 601	NA	\$ 112	\$	408	\$	301	NA	\$	28,706	\$	23,316		
Retirements	\$ (355)	NA	\$ -	\$	(284)	\$	-	NA	\$	-	\$	· <u>-</u>		
Adjustments	\$ -	NA	\$ -	\$	-	\$	-	NA	\$	-	\$	_		
12/31/04 Balance	\$ 238,777	NA	\$ 20,973	\$	478,077	\$.	72,935	NA	\$	352,549	\$	406,419		
Percent of Plant in Service	0.3%		0.5%		0.1%		0.4%			8.9%		6.1%		
2005														
Additions	\$ 8,369	NA	\$ 4,915	\$	15,661	\$	43,464	NA	\$	10,857	\$	21,952		
Retirements	\$ (3,967)	NA	\$ -	\$	(9,429)	\$	(258)	NA	\$	(241)	\$	(428)		
Adjustments	\$ 2,813	NA	\$ 1,310	\$	1,560	\$	3,282	· NA	\$	(51,955)	\$	2,266		
12/31/05 Balance	\$ 245,992	NA	\$ 27,198	\$	485,869	\$	119,423	NA	\$	311,210	\$	430,209		
Percent of Plant in Service	3.5%		23.4%		3.3%		59.6%			3.1%	•	5.4%		
2006														
Additions	\$ 25,734	NA	\$ 3,627	\$	31,501	\$	3,998	NA	\$	22,328	\$	94,499		
Retirements	\$ (3,653)	NA	\$ (1,197)	\$	(6,382)	\$	(762)	NA	\$	(2,912)	\$	(13,563)		
Adjustments	\$ 7,090	NA	\$ 3,301	\$	3,933	\$	2,325	NA	\$	5,942	\$	5,712		
12/31/06 Balance	\$ 275,163	NA	\$ 32,929	\$	514,921	\$	124,984	NA	\$	336,568	\$	516,857		
Percent of Plant in Service	10.5%		13.3%		6.5%		3.3%			7.2%		22.0%		
2007											•			
Additions	\$ 14,124	NA	\$ 6,500	\$	21,000	\$	38,700	NA	\$	13,624	\$	14,000		
Retirements	\$ (2,676)	NA	\$ (1,200)	\$	(2,736)	\$	(2,675)	NA	\$	(2,456)	\$	(2,773)		
Adjustments	\$ 3,476	NA	\$ 1,619	\$	1,928	\$	1,140	NA	\$	2,913	\$	2,801		
12/31/07 Balance	\$ 290,088	NA	\$ 39,847	\$	535,113	\$	162,149	NA	\$	350,650	\$	530,885		
Percent of Plant in Service	5.1%		19.7%		4.1%		31.0%			4.0%		2.7%		

Aqua Utilities Florida, Inc. Historical and Projected Additions to Plant 2004 - 2007

	Jasmii	ıe Lak	es	JS-Sumn	nit Ch	ase		Kingsv	vood	Lake Gibson Estates				
	Water		Sewer	Water		Sewer	•	Water	Sewer		Water		Sewer	
	Year End		Year End	ear End		ear End	Year End		Year End	Year End		Year End		
Description	 Balance		Balance	 Balance		Balance	B	alance	Balance		Balance	Balance		
12/31/03 Balance	\$ 902,659	\$	1,244,642	\$ 297,622	\$	196,751	\$	6,558	NA	\$	651,945	\$	2,441,950	
2004									•					
Additions	\$ 1,289,816	\$	226,383	\$ 57,077	\$	21,214	\$	116	NA	\$	4,408	\$	_	
Retirements	\$ -	\$	-	\$ 	\$	-	\$	-	NA	\$	(437)	\$	-	
Adjustments	\$ -	\$	-	\$ -	\$	-	\$	-	NA	\$	-	\$	-	
12/31/04 Balance	\$ 2,192,475	\$	1,471,025	\$ 354,699	\$	217,965	\$	6,674	NA	\$	655,916	\$	2,441,950	
Percent of Plant in Service	142.9%		18.2%	19.2%		10.8%		1.8%			0.7%			
2005														
Additions	\$ 144,037	\$	48,572	\$ 39,096	\$	12,160	\$	345	NA	\$	17,290	\$	42,691	
Retirements	\$ -	\$	_	\$ (262)	\$	-	\$	(251)	NA	\$	(9,812)	\$	(27,880)	
Adjustments	\$ 17,889	\$	17,764	\$ (114,504)	\$	9,983	\$	740	NA	\$	9,577	\$	3,633	
12/31/05 Balance	\$ 2,354,401	\$	1,537,361	\$ 279,029	\$	240,108	\$	7,508	NA	\$	672,971	\$	2,460,394	
Percent of Plant in Service	6.6%		3.3%	11.0%		5.6%		5.2%			2.6%		1.7%	
2006														
Additions	\$ 152,669	\$	371,098	\$ 20,042	\$	33,501	\$	5,751	NA	\$	21,381	\$	130,500	
Retirements	\$ (4,191)	\$	(10,782)	\$ (3,693)	\$	(789)	\$	(870)	NA	\$	(5,691)	\$	-	
Adjustments	\$ 45,096	\$	44,780	\$ 6,315	\$	6,258	\$	1,866	NA	\$	24,141	\$	9,157	
12/31/06 Balance	\$ 2,547,975	\$	1,942,457	\$ 301,694	\$	279,078	\$	14,255	NA	\$	712,802	\$	2,600,051	
Percent of Plant in Service	6.5%		24.1%	7.2%		14.0%		76.6%			3.2%		5.3%	
2007														
Additions	\$ 55,952	\$	148,259	\$ 5,752	\$	4,000	\$	5,752	NA	\$	20,252	\$	25,000	
Retirements	\$ (13,224)	\$	(8,032)	\$ (872)	\$	(900)	\$	(872)	NA	\$	(6,144)	\$	-	
Adjustments	\$ 22,111	\$	21,957	\$ 3,096	\$	3,068	\$	915	NA	\$	11,837	\$	4,490	
12/31/07 Balance	\$ 2,612,814	\$	2,104,640	\$ 309,670	\$	285,247	\$	20,050	NA	\$	738,747	\$	2,629,540	
Percent of Plant in Service	2.2%		7.6%	1.9%		1.4%		40.4%			2.8%		1.0%	

Aqua Utilities Florida, Inc. Historical and Projected Additions to Plant 2004 - 2007

	Lake Jose	phine		Lake Osbone		Leisur	e Lake	s	Morningview				
	Water	Sewer		Water	Sewer		Water		Sewer		Water	•	Sewer
	Year End	Year End		ear End	Year End	_	ear End		ear End		ear End	Year End	
Description	Balance	Balance		Balance	Balance		Balance		Balance	Balance		Balance	
12/31/03 Balance \$	458,067	NA	\$	135,755	NA	\$	330,715	\$	331,683	\$	81,338	\$	171,824
2004													
Additions \$	37,980	NA	\$	4,008	NA	\$	1,398	\$	-	\$	249	\$	383
Retirements \$		NA	\$	-	NA	\$	·_	\$	-	\$	(1,023)	\$	
Adjustments \$	-	NA	\$	-	NA	\$		\$	-	\$		\$	_
12/31/04 Balance \$	496,047	NA	\$	139,763	NA	\$	332,113	\$	331,683	\$	80,564	\$	172,207
Percent of Plant in Service	8.3%			3.0%			0.4%		,		0.3%		0.2%
2005													
Additions \$	15,504	NA	\$	_	NA	\$	15,885	\$	21,657	\$	4,652	\$	_
Retirements \$	-	NA	\$	-	NA	\$	(9,594)	\$	(3,096)	\$	-	\$	-
Adjustments \$	249,036	NA	\$	5,329	NA	\$	3,314	\$	3,211	\$	399	S	376
12/31/05 Balance \$	760,587	NA	\$	145,092	NA	\$	341,718	\$	353,455	\$	85,615	\$	172,583
Percent of Plant in Service	3.1%						4.8%		6.5%		5.8%		•
2006													
Additions \$	509,566	NA	\$	1,512	NA	\$	21,156	\$	46,876	\$	28,500	\$	37,500
Retirements \$	(5,872)	NA	\$	-	NA	\$	(2,505)	\$	(8,573)	\$	(546)	\$	(942)
Adjustments \$	16,190	NA	\$	13,434	NA	\$	8,353	\$	8,095	\$	1,005	\$	947
12/31/06 Balance \$	1,280,471	NA	\$	160,038	NA	\$	368,722	\$	399,853	\$	114,573	\$	210,088
Percent of Plant in Service	67.0%			1.0%			6.2%		13.3%		33.3%		21.7%
2007													
Additions \$	35,300	NA	\$	-	NA	\$	14,852	\$	18,500	\$	4,500	\$	11,000
Retirements \$	(5,288)	NA	\$	-	NA	\$	(2,960)	\$	(3,188)	\$	(772)	\$	(1,480)
Adjustments \$	7,938	NA	\$	6,587	NA	\$	4,096	\$	3,969	\$	493	\$	464
12/31/07 Balance \$	1,318,421	NA	\$	166,625	NA	\$	384,710	\$	419,134	\$	118,794	\$	220,073
Percent of Plant in Service	2.8%						4.0%		4.6%		3.9%		5.2%

Aqua Utilities Florida, Inc. Historical and Projected Additions to Plant 2004 - 2007

		Ocala Oa	dre	Orange Sugar C		Oakwo		Picciola Island			
		Water	Sewer	Water	Sewer	,	Water	Sewer		Water	Sewer
		Year End	Year End	ear End	Year End		ear End	Year End)	ear End	Year End
Description	,	Balance	Balance	 Balance	Balance	 B	alance	Balance		Balance	Balance
12/31/03 Balance	\$	1,813,054	NA	\$ 204,252	NA	\$	30,337	NA	\$	123,359	NA
2004											
Additions	\$	595,888	NA	\$ 11,995	NA	\$	111	NA	\$	417	NA
Retirements	\$	-	NA	\$ -	NA	\$	-	NA	\$	(165)	NA
Adjustments	\$	-	NA	\$ -	NA	\$	-	NA	\$	-	NA
12/31/04 Balance	\$	2,408,942	NA	\$ 216,247	NA	\$	30,448	NA	\$	123,611	NA
Percent of Plant in Service		32.9%		5.9%			0.4%			0.3%	
2005											
Additions	\$	210,895	NA	\$ 2,135	NA	\$	7,640	NA	\$	5,495	NA
Retirements	\$	(18,858)	NA	\$ (1,003)	NA	\$	(5,293)	NA	\$	(3,930)	NA
Adjustments	\$	20,338	NA	\$ 2,779	NA	\$	2,642	NA	\$	1,697	NA
12/31/05 Balance	\$	2,621,317	NA	\$ 220,158	NA	\$	35,437	NA ·	\$	126,873	NA
Percent of Plant in Service		8.8%		1.0%			25.1%			4.4%	
2006											
Additions	\$	255,399	NA	\$ 19,189	NA	\$	7,500	NA	\$	51,723	NA
Retirements	\$	(39,228)	NA	\$ (3,004)	NA	\$	(1,635)	NA	\$	(9,717)	NA
Adjustments	\$	51,268	NA	\$ 7,004	NA	\$	6,660	NA	\$	4,277	NA
12/31/06 Balance	\$	2,888,755	NA	\$ 243,347	NA	\$	47,961	NA	\$	173,156	NA
Percent of Plant in Service		9.7%		8.7%			21.2%			40.8%	
2007											
Additions	\$	244,033	NA	\$ 10,752	NA	\$	7,500	NA	\$	24,504	NA
Retirements	\$	(47,767)	NA	\$ (656)	NA	\$	(1,636)	NA	\$	(3,164)	NA
Adjustments	\$	25,137	NA	\$ 3,434	NA	\$	3,265	NA	\$	2,097	NA
12/31/07 Balance	\$	3,110,159	NA	\$ 256,877	NA	\$	57,091	NA	\$	196,593	NA
Percent of Plant in Service		8.4%		4.4%			15.6%			14.2%	

Aqua Utilities Florida, Inc. Historical and Projected Additions to Plant 2004 - 2007

		Palm	Port			Palm T	errac	e		Palms M	ше		Pomona	Park	
Description	Water Year End Balance		Y	Sewer Year End Balance		Water 'ear End Balance		Sewer Year End Balance	Y	Water ear End Balance	Sewer Year End Balance	Water Year End Balance		Sewer Year End Balance	
12/31/03 Balance	\$	112,858	\$	284,345	\$	281,671	\$	650,485	\$	108,260	NA	\$	421,726	NA	
2004															
Additions	\$	127	\$	-	\$	64	\$	4,042	\$	561	NA	\$	1,546	NA	
Retirements	\$	-	\$	-	\$	-	\$	-	\$	(355)	NA	\$	-	NA	
Adjustments	\$	_	\$	-	\$	-	\$	-	\$	-	NA	\$	-	NA	
12/31/04 Balance	\$	112,985	\$	284,345	\$	281,735	\$	654,527	\$	108,466	NA	\$	423,272	NA	
Percent of Plant in Service		0.1%				0.0%		0.6%		0.5%			0.4%		
2005										•					
Additions	\$	15,940	\$	5,807	\$	30,387	\$	21,422	\$	11,084	NA	\$	3,569	NA	
Retirements	\$	(11,025)	\$	(1,909)	\$	(13,482)	\$	(8,323)	\$	(4,168)	NA	\$	(2,424)	NA	
Adjustments	\$	1,218	\$	1,218	\$	13,563	\$	11,775	\$	706	NA	\$	2,061	NA	
12/31/05 Balance	\$	119,118	\$	289,461	\$	312,202	\$	679,401	\$	116,088	NA	\$	426,478	NA	
Percent of Plant in Service		14.1%		2.0%		10.8%		3.3%		10.2%			0.8%		
2006															
Additions	\$	49,374	\$	74,000	\$	40,724	\$	306,143	\$	29,395	NA	\$	56,559	NA	
Retirements	\$	(5,155)	\$	(10,259)	\$	(9,295)	\$	(8,111)	\$	(10,958)	NA	\$	(7,163)	NA	
Adjustments	\$	3,071	\$	3,071	\$	34,188	\$	29,681	\$	1,780	NA	\$	5,196	NA	
12/31/06 Balance	\$	166,409	\$	356,274	\$	377,819	\$	1,007,114	\$	136,305	NA	\$	481,070	NA	
Percent of Plant in Service		41.4%		25.6%		13.0%		45.1%		25.3%			13.3%		
2007															
Additions	\$	13,076	\$	14,000	\$	48,000	\$	307,031	\$	4,752	NA	\$	18,000	NA	
Retirements	\$	(1,912)	\$	(1,480)	\$	(9,484)	\$	(3,594)	\$	(552)	NA	\$	(2,728)	NA	
Adjustments	\$	1,506	\$	1,506	\$	16,763	\$	14,553	\$	873	NA	\$	2,548	NA	
12/31/07 Balance	\$	179,079	\$	370,300	\$	433,098	\$	1,325,104	\$	141,377	NA	\$	498,889	NA	
Percent of Plant in Service		7.9%		3.9%		12.7%		30.5%		3.5%			3.7%		

Aqua Utilities Florida, Inc. Historical and Projected Additions to Plant 2004 - 2007

	Piney We	oods	Quail R	idge		Rosali	e Oak	S		River G	rove
	Water	Sewer	Water	Sewer		Water	_	Sewer	_	Water	Sewer
Description	lear End Balance	Year End Balance	lear End Balance	Year End Balance	_	ear End Balance		ear End Balance		lear End Balance	Year End Balance
12/31/03 Balance	\$ 379,893	NA	\$ 160,160	NA	\$	44,245	\$	32,737	\$	129,297	NA
2004											
Additions	\$ 63	NA	\$ 129	NA	\$	14,893	\$	16,806	\$	471	NA
Retirements	\$ -	NA	\$ -	NA	\$	-	\$	_	\$	-	NA
Adjustments	\$ -	NA	\$ -	NA	\$	-	\$	-	\$	-	NA
12/31/04 Balance	\$ 379,956	NA	\$ 160,289	NA	\$	59,138	\$	49,543	\$	129,768	NA
Percent of Plant in Service	0.0%		0.1%			33.7%		51.3%		0.4%	
2005											
Additions	\$ 1,835	NA	\$ 697	NA	\$	20,006	\$	1,735	\$	2,885	NA
Retirements	\$ (350)	NA	\$ (507)	NA	\$	(240)	\$	-	\$	(1,960)	NA
Adjustments	\$ 2,004	NA	\$ 1,070	NA	\$	1,083	\$	1,082	\$	1,218	NA
12/31/05 Balance	\$ 383,445	NA	\$ 161,549	NA	\$	79,987	\$	52,360	\$	131,911	NA
Percent of Plant in Service	0.5%		0.4%			33.8%		3.5%		2.2%	
2006											
Additions	\$ 52,065	NA	\$ 32,941	NA	\$	24,599	\$	289,020	\$	60,385	NA
Retirements	\$ (16,576)	NA	\$ (978)	NA	\$	(1,128)	\$	(3,329)	\$	(5,587)	NA
Adjustments	\$ 5,052	NA	\$ 2,698	NA	\$	2,727	\$	2,727	\$	3,071	NA
12/31/06 Balance	\$ 423,986	NA	\$ 196,211	NA	\$	106,185	\$	340,778	\$	189,781	NA
Percent of Plant in Service	13.6%		20.4%			30.8%		552.0%		45.8%	
2007											
Additions	\$ 33,124	NA	\$ 53,400	NA	\$	22,550	\$	73,000	\$	88,205	NA
Retirements	\$ (4,018)	NA	\$ (5,160)	NA	\$	(1,128)	\$	(8,897)	\$	(8,879)	NA
Adjustments	\$ 2,477	NA	\$ 1,323	NA	\$	1,337	\$	1,337	\$	1,506	NA
12/31/07 Balance	\$ 455,569	NA	\$ 245,774	NA	\$	128,944	\$	406,218	\$	270,613	NA
Percent of Plant in Service	7.8%		27.2%			21.2%		21.4%		46.5%	

Aqua Utilities Florida, Inc. Historical and Projected Additions to Plant 2004 - 2007

		Ravensv	vood		Sebring I	.akes		St. John's H	lighlands		Skycre	est .
	,	Water	Sewer		Water	Sewer		Water	Sewer		Water	Sewer
	Y	ear End	Year End	1	ear End	Year End	Y	ear End	Year End	Y	ear End	Year End
Description	H	Balance	Balance		Balance	Balance	E	alance	Balance		Balance	Balance
12/31/03 Balance	\$	27,529	NA	\$	317,332	NA	\$	26,749	NA	\$	153,192	NA
2004												
Additions	\$	-	NA	\$	(1,708)	NA	\$	-	NA	\$	669	NA
Retirements	\$	-	NA	\$	-	NA	\$	-	NA	\$	(390)	NA
Adjustments	\$	-	NA	\$	_	NA	\$	_	NA	\$	- 1	NA
12/31/04 Balance	\$	27,529	NA	\$	315,624	NA	\$	26,749	NA	\$	153,471	NA
Percent of Plant in Service											0.4%	
2005												
Additions	\$	18,254	NA	\$	13,410	NA	\$	-	NA	\$	4,182	NA
Retirements	\$	-	NA	\$	-	NA	\$	-	NA	\$	(2,928)	NA
Adjustments	\$	501	NA	\$	516	NA	\$	1,116	NA	\$	1,412	NA
12/31/05 Balance	\$	46,284	NA	\$	329,550	NA	\$	27,865	NA	\$	156,137	NA
Percent of Plant in Service		66.3%			4.2%						2.7%	
2006												
Additions	\$	6,623	NA	\$	58,865	NA	\$	4,251	NA	\$	29,940	NA
Retirements	\$	(1,041)	NA	\$	(1,906)	NA	\$	(873)	NA	\$	(2,481)	NA
Adjustments	\$	1,263	NA	\$	1,981	NA	\$	2,813	NA	\$	3,559	NA
12/31/06 Balance	\$	53,129	NA	\$	388,489	NA	\$	34,056	NA	\$	187,156	NA
Percent of Plant in Service		14.3%			17.9%			15.3%			19.2%	
2007												
Additions	\$	6,624	NA	\$	20,302	NA	\$	4,252	NA	\$	5,500	NA
Retirements	\$	(1,040)	NA	\$	(2,807)	NA	\$	(872)	NA	\$	(1,208)	NA
Adjustments	\$	619	NA	\$	971	NA	\$	1,379	NA	\$	1,745	NA
12/31/07 Balance	\$	59,333	NA	\$	406,956	NA	\$	38,815	NA	\$	193,193	NA
Percent of Plant in Service		12.5%			5.2%			12.5%			2.9%	

Aqua Utilities Florida, Inc. Historical and Projected Additions to Plant 2004 - 2007

		Silver Lak Western S			Stone Mo			C	TT:11			4.6	
		Water	nores Sewer		Stone Mo Water	untain Sewer	-	Sunny Water	Hills	Sewer	S Water	outh S	eas Sewer
		Year End	Year End	Y	ear End	Year End		Year End	7	Year End	Year End		Year End
Description		Balance	Balance	I	Balance	Balance		Balance		Balance	Balance		Balance
12/31/03 Balance	\$	1,914,643	NA	\$	17,231	NA	\$	2,236,807	\$	614,229	NA	\$	3,189,683
2004													
Additions	\$	83,783	NA	\$	-	NA	\$	45,161	\$	1,551	NA	\$	210,133
Retirements	\$	(2,385)	NA	\$	-	NA	\$	-	\$	-	NA	\$	-
Adjustments	\$	-	NA	\$	-	NA	\$	-	\$	=	NA	\$	-
12/31/04 Balance	\$	1,996,041	NA	\$	17,231	NA	\$	2,281,968	\$	615,780	NA ·	\$	3,399,816
Percent of Plant in Service		4.4%						2.0%		0.3%			6.6%
2005													
Additions	\$	67,348	NA	\$	56	NA	\$	78,322	\$	14,386	NA	\$	116,451
Retirements	\$	(12,113)	NA	\$	-	NA	\$	(1,361)	\$	-	NA	\$	(533,125)
Adjustments	\$	18,163	ŇΑ	\$	114	NA	\$	5,910	\$	2,050	NA	\$	729
12/31/05 Balance	\$	2,069,439	NA	\$	17,401	NA	\$	2,364,839	\$	632,216	NA	\$	2,983,871
Percent of Plant in Service		3.4%			0.3%			3.4%		2.3%			3.4%
2006													
Additions	\$	200,260	NA	\$	3,124	NA	\$	470,197	\$	148,589	NA	\$	564,376
Retirements	\$	(19,402)	NA	\$	(334)	NA	\$	(24,536)	\$	(12,375)	NA	\$	(112,410)
Adjustments	. \$	45,785	NA	\$	287	NA	\$	14,898	\$	5,167	NA	\$	1,837
12/31/06 Balance	\$	2,296,082	NA	\$	20,478	NA	\$	2,825,398	\$	773,597	NA	\$	3,437,674
Percent of Plant in Service		9.7%			18.0%			19.9%		23.5%			18.9%
2007													
Additions	\$	222,500	NA	\$	3,124	NA	\$	683,752	\$	85,553	NA	\$	110,000
Retirements	\$	(28,012)	NA	\$	(332)	NA	\$	(3,816)	\$	(2,512)	NA	\$	(11,176)
Adjustments	\$	22,449	NA	\$	141	NA	\$	7,305	\$	2,533	NA	\$	901
12/31/07 Balance	\$	2,513,019	NA	\$	23,411	NA	\$	3,512,639	\$	859,171	NA	\$	3,537,399
Percent of Plant in Service		9.7%			15.3%			24.2%		11.1%			3.2%

Aqua Utilities Florida, Inc. Historical and Projected Additions to Plant 2004 - 2007

	Silver L	ake Oa	ıks		Tomoka/Twi	in Rivers	Tanger	ine		The V	/oods	
	Water		Sewer		Water	Sewer	Water	Sewer		Water		Sewer
D 14	ear End		ear End		car End	Year End	ear End	Year End	Y	ear End)	ear End
Description	 Balance		Balance		Balance	Balance	 Balance	Balance		Balance		Balance
12/31/03 Balance	\$ 109,092	\$	104,646	\$	199,415	NA	\$ 264,752	NA	\$	152,879	\$	110,004
2004												
Additions	\$ 1,251	\$	÷ ,	\$	32,757	NA	\$ 1,045	NA	\$	2,532	\$	8,351
Retirements	\$ (892)	\$	-	\$	(946)	NA	\$ (355)	NA	\$		\$	-
Adjustments	\$ -	\$	-	\$	-	NA	\$ - ′	NA	\$	-	\$	_
12/31/04 Balance	\$ 109,451	\$	104,646	\$	231,226	NA	\$ 265,442	NA	\$	155,411	\$	118,355
Percent of Plant in Service	1.1%				16.4%		0.4%			1.7%		7.6%
2005												
Additions	\$ 12,513	\$	802	\$	14,412	NA	\$ 3,804	NA	\$	33,809	\$	3,395
Retirements	\$ (6,527)	\$	(568)	\$	(6,169)	NA	\$ (2,780)	NA	\$,	\$	-
Adjustments	\$ 512	\$	512	\$	3,086	NA	\$ 3,075	NA	\$	1,195	\$	809
12/31/05 Balance	\$ 115,949	\$	105,392	\$	242,555	NA	\$ 269,541	NA	\$	190,415	\$	122,559
Percent of Plant in Service	11.4%		0.8%		6.2%		1.4%			21.8%		2.9%
2006												
Additions	\$ 11,001	\$	39,500	\$	54,285	NA	\$ 225,641	NA	\$	37,860	\$	19,599
Retirements	\$ (1,712)	\$	(6,932)	\$	(8,240)	NA	\$ (36,326)	NA	\$	(1,803)	\$	-
Adjustments	\$ 1,292	\$	1,292	\$.	7,779	NA	\$ 7,750	NA	\$	2,153	\$	2,038
12/31/06 Balance	\$ 126,530	\$	139,252	\$	296,379	NA	\$ 466,606	NA	\$	228,625	\$	144,196
Percent of Plant in Service	. 9.5%		37.5%		22.4%		83.7%			19.9%		16.0%
2007												
Additions	\$ 24,000	\$	16,000	\$	26,500	NA	\$ 259,372	NA	\$	27,348	\$	29,000
Retirements	\$ (1,500)	\$	(2,108)	\$	(2,400)	NA	\$ (7,032)	NA	\$	(2,148)	\$	(1,692)
Adjustments	\$ 633	\$	633	\$	3,814	NA	\$ 3,800	NA	\$	1,056	\$	999
12/31/07 Balance	\$ 149,664	\$	153,778	\$	324,293	NA	\$ 722,746	NA	\$	254,881	\$	172,503
Percent of Plant in Service	19.0%		11.5%		8.9%		55.6%			12.0%		20.1%

Aqua Utilities Florida, Inc. Historical and Projected Additions to Plant 2004 - 2007

	Village	: Wate	er	Valencia	ı Terra	ice	Venetia	n Villa	age		Welak Saratoga H	
Description	Water Year End Balance		Sewer Year End Balance	Water Tear End Balance		Sewer (ear End Balance	Water Year End Balance		Sewer Year End Balance	-	Water (ear End Balance	Sewer Year End Balance
12/31/03 Balance	\$ 51,293	\$	145,043	\$ 197,746	\$	454,091	\$ 130,017	\$	305,350	\$	214,202	NA
2004												
Additions	\$ 51,093	\$	136,090	\$ 1,509	\$	325	\$ 5,482	\$	249	\$	4,268	NA
Retirements	\$ -	\$	-	\$ -	\$	(232)	\$ (355)	\$	(177)	\$	· <u>-</u>	NA
Adjustments	\$ · -	\$	-	\$ -	\$	-	\$ -	\$	-	\$	-	NA
12/31/04 Balance	\$ 102,386	\$	281,133	\$ 199,255	\$	454,184	\$ 135,144	\$	305,422	\$	218,470	NA
Percent of Plant in Service	99.6%		93.8%	0.8%		0.1%	4.2%		0.1%		2.0%	
2005												
Additions	\$ 105,631	\$	3,740	\$ 16,726	\$	1,551	\$ 7,928	\$	9,963	\$	11,077	NA
Retirements	\$ -	\$	-	\$ (9,398)	\$	(1,106)	\$ (5,602)	\$	(6,294)	\$	(1,889)	NA
Adjustments	\$ 2,129	\$	399	\$ 4,020	\$	3,951	\$ 1,765	\$	1,082	\$	1,822	NA
12/31/05 Balance	\$ 210,146	\$	285,272	\$ 210,603	\$	458,580	\$ 139,235	\$	310,173	\$	229,480	NA
Percent of Plant in Service	103.2%		1.3%	8.4%		0.3%	5.9%		3.3%		5.1%	
2006												
Additions	\$ 35,734	\$	856,088	\$ 163,128	\$	105,999	\$ 90,330	\$	91,301	\$	103,851	NA
Retirements	\$ (5,433)	\$	(4,433)	\$ (29,572)	\$	(11,643)	\$ (819)	. \$	(15,798)	\$	(15,458)	NA
Adjustments	\$ 5,368	\$	1,005	\$ 10,133	\$	9,961	\$ 4,449	\$	2,727	\$	4,593	NA
12/31/06 Balance	\$ 245,816	\$	1,137,931	\$ 354,292	\$	562,897	\$ 233,195	\$	388,403	\$	322,466	NA
Percent of Plant in Service	17.0%		300.1%	77.5%		23.1%	64.9%		29.4%		45.3%	
2007												
Additions	\$ 30,374	\$	137,105	\$ 30,376	\$	34,000	\$ 9,276	\$	49,500	\$	14,576	NA
Retirements	\$ (5,432)	\$	(6,458)	\$ (3,220)	\$	(1,228)	\$ (1,588)	\$	(7,444)	\$	(2,352)	NA
Adjustments	\$ 2,632	\$	493	\$ 4,968	\$	4,884	\$ 2,182	\$	1,337	\$	2,252	NA
12/31/07 Balance	\$ 273,390	\$	1,269,071	\$ 386,416	\$	600,553	\$ 243,065	\$	431,796	\$	336,942	NA
Percent of Plant in Service	12.4%		12.0%	8.6%		6.0%	4.0%		12.7%		4.5%	

Aqua Utilities Florida, Inc. Historical and Projected Additions to Plant 2004 - 2007

		Woote	ens		Zephyi	Shore	es
		Water	Sewer		Water		Sewer
	Y	ear End	Year End	3	ear End	3	ear End
Description		Balance	Balance_		Balance		Balance
12/31/03 Balance	\$	82,529	NA	\$	228,284	\$	341,841
2004							
Additions	\$	64	NA	\$	127	\$	-
Retirements	\$	-	NA	\$	-	\$	
Adjustments	\$	-	NA	\$	-	\$	-
12/31/04 Balance	\$	82,593	NA	\$	228,411	\$	341,841
Percent of Plant in Service		0.1%			0.1%	•	,
2005							
Additions	\$	1,900	NA	\$	2,990	\$	846
Retirements	\$	-	NA	\$	(1,503)	\$	_
Adjustments	\$	330	NA	\$	5,990	\$	5,967
12/31/05 Balance	\$	84,823	NA	\$	235,888	\$	348,654
Percent of Plant in Service		2.3%			1.3%		0.2%
2006							
Additions	\$	17,376	NA	\$	134,873	\$	2,459
Retirements	\$	(1,777)	NA	. \$	(15,630)	\$	(708)
Adjustments	\$	832	NA	\$	15,099	\$	15,042
12/31/06 Balance	\$	101,255	NA	\$	370,230	\$	365,447
Percent of Plant in Service		20.5%			57.2%		0.7%
2007							
Additions	\$	3,376	NA	\$	27,200	\$	5,000
Retirements	\$	(604)	NA	\$	(4,743)	\$	(628)
Adjustments	\$	408	NA	\$	7,403	\$	7,375
12/31/07 Balance	\$	104,435	NA	\$	400,090	\$	377,194
Percent of Plant in Service		3.3%			7.3%		1.4%

inding Project#	^t System	description	A	007 Plant Additions, (CIAC)	Discussion on Status of Addition	Original Est. Date of Completion, Current Est. Date of Completion, Actual Date of Completion	Actual cost to complete the addition, Amount spent as of April 2007 if addition is not complete, and current estimate of the completed cost of the addition.
	48 Estates W	New Connections - CIAC	\$	(850)			
-	48 Estates W	New Connections	\$	700			
33659701023	48 Estates W	Blanket meter replacements	\$				
33659738281	48 Estates W	Distribution line replacement	\$	3,000			
33659738282	48 Estates W	Hydro tank replacement	\$	35,000	Open	12/31/07, 12/31/07, 12/31/07	\$0: \$0: \$35,000
	48 Estates W Total		\$	37,850	Sametimen street en en die de part en gestelle in gegiet de proble	An in the second section of the second section of the second section section section section section section se	ing bergeral grant of the second of the seco
33656738240	Arredondo Estates W	Distribution line replacement	\$	5,000			
33656717371	Arredondo Estates W	Meter replacements	\$	3,125			
33656738241	Arredondo Estates W	Replace 3 - 10hp 3ph submersi	\$	-			
33656738242	Arredondo Estates W	Water treatment plant improve	\$				
	Arredondo Estates W Total		\$	8,125			
	Arredondo Farms W	New Connections - CIAC	\$	(220)			
	Arredondo Farms W	New Connections	\$	700			
33656838243	Arredondo Farms W	Distribution line replacement	\$	5,000			
33656838244	Arredondo Farms W	Electrical upgrades	\$	1,000			
33656828239	Arredondo Farms W	Hydro tank replacementHydro ta	\$	<u> </u>			
33656828241	Arredondo Farms W	Meter replacements	\$	4,500			
33656838245	Arredondo Farms W	Replace 2 - 10hp 3ph submersi	\$	5,000			
33656838246	Arredondo Farms W	Replace fire hydrants	\$	4,500			
33656838247	Arredondo Farms W	Upgrade control building stru	_\$				
	Arredondo Farms W Total		\$	20,480			
	Arredondo Farms WW	New Connections	\$	3,000			
33638937343	Arredondo Farms WW	Collection line replacements/	\$	20,000			
33638937344	Arredondo Farms WW	Effluent lift station rehab	\$	-			
33638937345	Arredondo Farms WW	Electrical upgrades-WWTP	\$	1,000			
33638937346	Arredondo Farms WW	Handrails/safety equipment -	\$	-		•	
33638901827	Arredondo Farms WW	I&I study & associated imp C/O	\$	-			
33638937347	Arredondo Farms WW	Lift station upgrade	\$	5,000			
33638937348	Arredondo Farms WW	Manhole upgrades	\$	2,500			
33638937350	Arredondo Farms WW	Replace 2 - 5hp 3ph submersibl	\$	-			
33638937351	Arredondo Farms WW	Replace 2 - 7.5hp 3ph blowers	_\$				
	Arredondo Farms WW Total		\$	31,500			
33643837606	Beechers Point W	Distribution line replacement	\$	3,000			
33643828483	Beechers Point W	Meter replacement	\$	-			
33643800439	Beechers Point W	Replace 4" compound production mtr	\$	-			
33643828483	Beechers Point W	Meter re	placement	placement \$	placement \$ -	placement \$ -	placement \$ -

Funding Project	# System	description	A	07 Plant dditions, CIAC)	Discussion on Status of Addition	Original Est. Date of Completion, Current Est. Date of Completion, Actual Date of Completion	Actual cost to complete the addition, Amount spent as of April 2007 if addition is not complete, and current estimate of the completed cost of the addition.
	Beechers Point W Total	ucsor priori	\$	3,000	Status of Addition	Actual Date of Completion	addition,
ED22642025611	D. I. D. WOU		_		•		
FP33643937611	Beechers Point WW	Lift station upgrade-Main	\$	-			
FP33643937612	Beechers Point WW	Replace 2.5hp sewage pumps, n	\$	-			
FP33643937614	Beechers Point WW	Replace 2-3hp 3ph sewage pump	\$	-			
FP33643937615	Beechers Point WW	Replace 3hp 1ph sewage pumps-	\$			•	
	Beechers Point WW Total						
FP33640537442	Carlton Village W	Distribution line replacement	\$	5,000			
FP33640537443	Carlton Village W	Electrical upgrades	\$	2,000			
FP33640501024	Carlton Village W	Install new water line-add 40 cust	\$	-			
FP33640536467	Carlton Village W	Meter replacements	\$	2,375			
FP33640537444	Carlton Village W	New connections	\$	3,500		-	
FP33640537445	Carlton Village W	New connections - CIAC	\$	(13,790)			
FP33640537447	Carlton Village W	Replace 2 well pumps	\$	-			
FP33640501821	Carlton Village W	Replace CL2 building C/O	\$	-			
FP33640537448	Carlton Village W	Replace generator & transfer	\$	-			
	Carlton Village W Total		\$	(915)			
					•		
FP33645637721	Chulota W	1 ton truck with crane & othe	\$				
FP33645637723	Chulota W	Distribution line replacement	\$	50,000	Open	12/31/07; 12/31/07; 12/31/07	\$0; \$0; \$50,000
FP33645628497	Chulota W	Distribution line replacement/	\$	-		000000 0000 113402 > walker > 17 0000000000000000000000000000000000	00 N
FP33645601862	Chulota W	Distribution system looping C/O	\$	-			
FP33645637724	Chulota W	Electrical upgrades-WTP #1	\$	1,000			
FP33645628498	Chulota W	Generator plant # 1	\$	-			
FP33645628499	Chulota W	Ground storage tank rehab	\$	-			
FP33645601863	Chulota W	Ground storage tank rehab C/O	\$	_			
FP33645637725	Chulota W	Meter replacements	\$	7,500			
FP33645637726	Chulota W	New connections	S	26,250	Open	Blanket	\$9,114; \$9,114; \$26,250
FP33645637727	Chulota W	New connections - CIAC	\$	(103,425)	accommendation and accompanies of the second	200. DOMESSA 2. 2. 25 Left (1886 1971) (1894 1894 1986 2. 2. 2. 2. 4. 600 100 100 - 100 - 1. (1. 0 - 1	
FP33645602196	Chulota W	Purchase 2 - 1 1/2" mud pumps	\$	-			
FP33645637728	Chulota W	Replace 15hp well motor-WTP #	\$	-			
FP33645637729	Chulota W	Replace 20hp 460v 3ph vertica	\$				
FP33645601025	Chulota W	Replace 20hp motor at WTP #2	\$	-			
FP33645637730	Chulota W	Replace 3 Ingersoll dresser 3	\$	-			
FP33645637731	Chulota W	Replace 5hp high service pump	\$		_		
	Chulota W Total		\$	(18,675)	-		
					-		

Funding Project	# System	description	2007 P Additi (CIA	ons,	Discussion on Status of Addition	Original Est. Date of Completion, Current Est. Date of Completion, Actual Date of Completion	Actual cost to complete the addition, Amount spent as of April 2007 if addition is not complete, and current estimate of the completed cost of the addition.
FP33645728494	Chulota WW	Collection line replacements/r	\$	75,000	Open	Blanket	\$0; \$0; \$75,000
FP33645737732	Chulota WW	llännen, hindin, julin mus⊪en dulukern vakiden, kun linnatteksaksiksi toitt toiteteksiksiksi.	\$	00,000	Open	12/31/07, 12/31/07, 12/31/07	\$0; \$0; \$100,000
FP33645737733	Chulota WW	Electrical upgrades-Lake Mill	\$	· -			
FP33645736615	Chulota WW	Electrical upgrades-Osprey La	\$	_			
FP33645736180	Chulota WW	New connections WW	\$	45,000	Open	Blanket	\$0; \$0; \$45,000
FP33645737838	Chulota WW	New connections WW-CIAC	\$ ((58,500)			
FP33645737839	Chulota WW	Replace 25hp 3ph 460 pumps-Os	\$	-			
FP33645737840	Chulota WW	Replace ABS 2-8hp 3ph 230v p	\$	-			
FP33645723167	Chulota WW	WWTP Expansion Chuluota C/O	\$	-			
FP33645737841	Chulota WW	_	\$		_		
	Chulota WW Total	-	\$ 1	61,500	•		
FP33640637449	East Lake Harris Estates W	Building upgrades (Control bu	\$				
FP33640637450	East Lake Harris Estates W	Chlorine conversion	\$	15,000			
FP33640637451	East Lake Harris Estates W	Distribution line replacement	\$	2,000			
FP33640637452	East Lake Harris Estates W	Electrical upgrades	\$	2,000			
FP33640637453	East Lake Harris Estates W	Hydro tank replacement	\$	-			
FP33640636494	East Lake Harris Estates W	Meter replacements	\$	2,125			
FP33640637454	East Lake Harris Estates W	Replace 10hp 230v 3ph submers	\$	-			
FP33640637455	East Lake Harris Estates W	Replace fencing - security re	\$	_			
	East Lake Harris Estates W Total	-	\$	21,125	•		
FP33640737456	Fern Terrace W	Distribution line replacement	\$	10,000		,	
FP33640737457	Fem Terrace W	Electical upgrades	\$	1,000			
FP33640737458	Fem Terrace W	Hydro tank replacement	\$	40,000	Open	12/31/07, 12/31/07, 12/31/07	\$0; \$0; \$40,000
FP33640736500	Fern Terrace W	Meter replacements	\$	1,500		0 10 10 10 10 10 10 10 10 10 10 10 10 10	
FP33640737459	Fern Terrace W	Replace 3" 15hp 230v 3ph subm	\$	_			
FP33640737460	Fern Terrace W	Replace fencing - security re	\$	-			
FP33640737461	Fern Terrace W	Replace generator, 100amp tra	\$	-			
	Fern Terrace W Total	-	\$	52,500	•		
FP33646137843	FL Central Commerce Park WW	Collection line replacements/	S	25,000	Open	Blanket	\$0; \$0; \$25,000
FP33646137845	FL Central Commerce Park WW	Effluent disposal (Piping and	\$	25,000	Open	12/31/07, 12/31/07, 12/31/07	\$0; \$0; \$25,000
FP33646137847	FL Central Commerce Park WW	Effluent lift station rehab	\$	-			
FP33646137848	FL Central Commerce Park WW	Electrical upgrades-WWTP	\$	16,000			
FP33646137849	FL Central Commerce Park WW	Replace blower motors 15hp 3p	\$	-			
FP33646137850	FL Central Commerce Park WW	Replace blower motors 3hp 3ph	\$	-			
FP33646137851	FL Central Commerce Park WW	Replace control panel-Master	\$	5,000			
FP33646137852	FL Central Commerce Park WW	Replace submersible pumps	\$	-			

FP33640137853 FL Central Commerce Park WW Replace Universal roots 68 U-	Funding Project	# System	description	Ad	07 Plant Iditions, CIAC)	Discussion on Status of Addition	Original Est. Date of Completion, Current Est. Date of Completion, Actual Date of Completion	Actual cost to complete the addition, Amount spent as of April 2007 if addition is not complete, and current estimate of the completed cost of the addition.
FP33646137854 FL Central Commerce Park WW rotal					-		1100-12-01-01-01-01-01-01-01-01-01-01-01-01-01-	
Finally Center W	FP33646137854	FL Central Commerce Park WW	Replace Universal roots 68 U-		-			
Fineldy Center W		FL Central Commerce Park WW	Total	\$	71,000			
FP33640837465		•		\$	(27,580)			
FP33640837464				\$	7,000			
FP33640837465		Friendly Center W		\$	2,000			
FP33640837465 Friendly Center W Total Replace 10hp 230v 3ph submers \$ 4,500 FP3640337588 Gibsonia Estates W Obsonia Estates W Obstribution line replacement (Spania) States W Distribution line replacement (Spania) States W Electrical upgrades (Spania) Estates W Electrical upgrades (Spania	FP33640837464	,	Electrical upgrades	\$	1,500			
Friendly Center W Total S (11,839)	FP33640836505	Friendly Center W	Meter replacements	\$	750			
Gibsonia Estates W	FP33640837465	Friendly Center W	Replace 10hp 230v 3ph submers		4,500			
Gibsonia Estates W		Friendly Center W Total		\$	(11,830)			
FP33643337588 Gibsonia Estates W Distribution line replacement \$ 7,500		Gibsonia Estates W	New Connections - CIAC	\$	(11,032)			
FP33643337589 Gibsonia Estates W Electrical upgrades \$ 1,000 FP33643337590 Gibsonia Estates W Hydro guard automatic flushin \$ 2,375 FP33643337591 Gibsonia Estates W Replace isolation valves \$ - FP33643337592 Gibsonia Estates W Replace isolation valves \$ - FP33640937467 Grand Terrace W Distribution line replacement \$ 3,000 FP33640937468 Grand Terrace W Hydro tank replacement \$ - FP3364093611 Grand Terrace W Hydro tank replacement \$ - FP33640937469 Grand Terrace W Hydro tank replacement \$ - FP3364093611 Grand Terrace W Hydro tank replacement \$ 1,500 FP33640937469 Grand Terrace W Hydro tank replacement \$ 1,500 FP33640937469 Grand Terrace W Hydro tank replacement \$ 1,500 FP33640937469 Grand Terrace W Replace 40hp 480v 3ph submers \$ - FP33640937469 Haines Creek W Belace 50hp 230v 1ph submers \$ 3,000 FP33655638191 Haines Creek W Meter replacements		Gibsonia Estates W	New Connections	\$	2,800			
FP33643337590 Gibsonia Estates W Meter replacements \$ 2,375 FP33643337591 Gibsonia Estates W Meter replacements \$ 2,375 FP33643337592 Gibsonia Estates W Replace isolation valves \$ - FP33640337593 Gibsonia Estates W Replace pump/motors in well \$ - FP33640937466 Grand Terrace W Distribution line replacement \$ 3,000 FP33640937467 Grand Terrace W Electrical upgrades \$ 1,000 FP33640937467 Grand Terrace W Hydro tank replacement \$ - FP33640937467 Grand Terrace W Hydro tank replacement C/O \$ - FP3364093611 Grand Terrace W Meter replacement C/O \$ - FP33640937469 Grand Terrace W Meter replacement \$ 1,500 FP33640937490 Grand Terrace W Meter replacement \$ 1,500 FP33640937490 Grand Terrace W Meter replacement \$ 3,000 FP33655638191 Haines Creek W Distribution line replacement \$ 3,000 FP33655638193 Haines Creek W Meter replacement \$ 1,300	FP33643337588	Gibsonia Estates W	Distribution line replacement	\$	7,500			
FP33643337591 Gibsonia Estates W Meter replacements \$ 2,375 FP33643337592 Gibsonia Estates W Replace isolation valves \$ - FP33643337593 Gibsonia Estates W Replace pump/motors in well \$ - FP33643337593 Gibsonia Estates W Distribution line replacement \$ - FP33640937466 Grand Terrace W Distribution line replacement \$ 3,000 FP33640937467 Grand Terrace W Hydro tank replacement \$ - FP33640937468 Grand Terrace W Hydro tank replacement C/O \$ - FP33640937469 Grand Terrace W Meter replacement C/O \$ - FP33640937469 Grand Terrace W Meter replacement \$ 1,500 FP33640937469 Grand Terrace W Replace 40hp 480v 3ph submers \$ - FP33655638191 Haines Creek W Distribution line replacement \$ 3,000 FP33655638192 Haines Creek W Bectrical upgrades \$ 1,375 FP33655638193 Haines Creek W Replace 5hp 230v 1ph submers \$ 1,375 FP33655638194 Haines Creek W Replace 5hp 230v 1ph sub	FP33643337589	Gibsonia Estates W	Electrical upgrades	\$	1,000			
FP33643337592 Gibsonia Estates W Replace isolation valves \$ - Gibsonia Estates W FP33643337593 Gibsonia Estates W Total Replace pump/motors in well \$ - Gibsonia Estates W Total FP33640937466 Grand Terrace W Distribution line replacement \$ 3,000 FP33640937467 Grand Terrace W Hydro tank replacement \$ - 1,000 FP33640937468 Grand Terrace W Hydro tank replacement \$ 1,500 FP33640936511 Grand Terrace W Meter replacements \$ 1,500 FP33640937469 Grand Terrace W Meter replacements \$ 1,500 FP33640937469 Grand Terrace W Replace 40hp 480v 3ph submers \$ - 5,500 FP33655638191 Haines Creek W Distribution line replacement \$ 3,000 FP33655638193 Haines Creek W Meter replacements \$ 1,000 FP33655638194 Haines Creek W Meter replacements \$ 1,375 FP3365638195 Haines Creek W Total Replace 5hp 230v 1ph submersi \$ 1,000 FP33666237856 Harmony Homes W Distribution line replacement \$ 2,500 FP3364623785		Gibsonia Estates W	, ,	\$	-			
FP33643337593 Gibsonia Estates W Total Replace pump/motors in well Gibsonia Estates W Total \$ 2,643 FP33640937466 Grand Terrace W Grand Terrace W Electrical upgrades \$ 3,000 FP33640937467 Grand Terrace W Hydro tank replacement \$ - FP33640937468 Grand Terrace W Hydro tank replacement C/O \$ - FP33640936511 Grand Terrace W Meter replacements \$ 1,500 FP33640937469 Grand Terrace W Replace 40hp 480v 3ph submers \$ - FP33655638191 Haines Creek W Electrical upgrades \$ 3,000 FP33655638192 Haines Creek W Electrical upgrades \$ 1,000 FP33655638193 Haines Creek W Replace 5hp 230v 1ph submersi \$ 1,375 FP33655638194 Haines Creek W Replace 5hp 230v 1ph submersi \$ - FP33655638195 Haines Creek W Replace 5hp 230v 1ph submersi \$ - FP336646237856 Harmony Homes W Distribution line replacement \$ 2,500 FP33664237857 Harmony Homes W Electrical upgrades \$ 3,000			•	_	2,375			
FP33640937466 Grand Terrace W Distribution line replacement \$ 3,000	FP33643337592	Gibsonia Estates W	•	\$	-			
FP33640937466 Grand Terrace W Distribution line replacement \$ 3,000	FP33643337593	Gibsonia Estates W	Replace pump/motors in well					
FP33640937467 Grand Terrace W Electrical upgrades \$ 1,000 FP33640937468 Grand Terrace W Hydro tank replacement \$ - FP33640936511 Grand Terrace W Hydro tank replacement C/O \$ - FP33640937469 Grand Terrace W Meter replacements \$ 1,500 FP33640937469 Grand Terrace W Replace 40hp 480v 3ph submers \$ - FP33655638191 Haines Creek W Distribution line replacement \$ 3,000 FP33655638192 Haines Creek W Electrical upgrades \$ 1,000 FP33655638193 Haines Creek W Meter replacements \$ 1,375 FP33655638194 Haines Creek W Replace 5hp 230v 1ph submersi \$ - FP33646237856 Harmony Homes W Distribution line replacement \$ 2,500 FP33646237857 Harmony Homes W Electrical upgrades \$ 3,000		Gibsonia Estates W Total		\$	2,643			
FP33640937468 Grand Terrace W Hydro tank replacement \$ - FP33640901817 Grand Terrace W Hydro tank replacement C/O \$ - FP33640936511 Grand Terrace W Meter replacements \$ 1,500 FP33640937469 Grand Terrace W Replace 40hp 480v 3ph submers \$ - FP33655638191 Haines Creek W Distribution line replacement \$ 3,000 FP33655638192 Haines Creek W Electrical upgrades \$ 1,000 FP33655638193 Haines Creek W Meter replacements \$ 1,375 FP33655638194 Haines Creek W Replace 5hp 230v 1ph submersi \$ - FP33665638194 Haines Creek W Total \$ 5,375 FP33646237856 Harmony Homes W Distribution line replacement \$ 2,500 FP33646237857 Harmony Homes W Electrical upgrades \$ 3,000	FP33640937466	Grand Terrace W	Distribution line replacement	\$	3,000		•	
FP33640901817 Grand Terrace W Hydro tank replacement C/O \$ FP33640936511 Grand Terrace W Meter replacements \$ 1,500 FP33640937469 Grand Terrace W Replace 40hp 480v 3ph submers \$ FP33655638191 Haines Creek W Distribution line replacement \$ 3,000 FP33655638192 Haines Creek W Electrical upgrades \$ 1,000 FP33655638193 Haines Creek W Meter replacements \$ 1,375 FP33655638194 Haines Creek W Replace 5hp 230v 1ph submersi \$ - FP33655638194 Haines Creek W Total \$ 5,375 FP33646237856 Harmony Homes W Distribution line replacement \$ 2,500 FP33646237857 Harmony Homes W Electrical upgrades \$ 3,000	FP33640937467	Grand Terrace W			1,000			
FP33640936511 Grand Terrace W Meter replacements \$ 1,500 FP33640937469 Grand Terrace W Replace 40hp 480v 3ph submers \$ - FP33655638191 Haines Creek W Distribution line replacement \$ 3,000 FP33655638192 Haines Creek W Electrical upgrades \$ 1,000 FP33655638193 Haines Creek W Meter replacements \$ 1,375 FP33655638194 Haines Creek W Replace 5hp 230v 1ph submersi \$ - FP33655638194 Haines Creek W Replace 5hp 230v 1ph submersi \$ 5,375 FP33646237856 Harmony Homes W Distribution line replacement \$ 2,500 FP33646237857 Harmony Homes W Electrical upgrades \$ 3,000	FP33640937468	Grand Terrace W	•	-	-			
FP33640937469 Grand Terrace W Grand Terrace W Total Replace 40hp 480v 3ph submers \$	FP33640901817	Grand Terrace W	Hydro tank replacement C/O	\$	-			
FP33655638191 Haines Creek W Distribution line replacement \$ 3,000	FP33640936511	Grand Terrace W	Meter replacements	\$	1,500			•
FP33655638191 Haines Creek W Distribution line replacement \$ 3,000 FP33655638192 Haines Creek W Electrical upgrades \$ 1,000 FP33655638193 Haines Creek W Meter replacements \$ 1,375 FP33655638194 Haines Creek W Replace 5hp 230v 1ph submersi \$ - Haines Creek W Total \$ 5,375 FP33646237856 Harmony Homes W Distribution line replacement \$ 2,500 FP33646237857 Harmony Homes W Electrical upgrades \$ 3,000	FP33640937469	Grand Terrace W	Replace 40hp 480v 3ph submers	_\$				
FP33655638192 Haines Creek W Electrical upgrades \$ 1,000 FP33655638193 Haines Creek W Meter replacements \$ 1,375 FP33655638194 Haines Creek W Replace Shp 230v 1ph submersi \$ - Haines Creek W Total \$ 5,375 FP33646237856 Harmony Homes W Distribution line replacement \$ 2,500 FP33646237857 Harmony Homes W Electrical upgrades \$ 3,000		Grand Terrace W Total		_\$	5,500			
FP33655638193 Haines Creek W Meter replacements \$ 1,375 FP33655638194 Haines Creek W Replace 5hp 230v 1ph submersi \$ Haines Creek W Total \$ 5,375 FP33646237856 Harmony Homes W Distribution line replacement \$ 2,500 FP33646237857 Harmony Homes W Electrical upgrades \$ 3,000	FP33655638191	Haines Creek W	Distribution line replacement	· \$	3,000			
FP33655638194 Haines Creek W Total Replace 5hp 230v 1ph submersi \$	FP33655638192	Haines Creek W	Electrical upgrades	\$	1,000			
FP33646237856 Harmony Homes W Distribution line replacement \$ 2,500	FP33655638193	Haines Creek W	Meter replacements	\$	1,375			
### ### ### ### ### ### ### ### ### ##	FP33655638194	Haines Creek W	Replace 5hp 230v 1ph submersi	\$				
FP33646237857 Harmony Homes W Electrical upgrades \$ 3,000		Haines Creek W Total		\$	5,375			
	FP33646237856	Harmony Homes W	Distribution line replacement	\$	2,500			
FP33646237858 Harmony Homes W Hydro tank replacement \$ -	FP33646237857	Harmony Homes W	Electrical upgrades	\$	3,000			
	FP33646237858	Harmony Homes W	Hydro tank replacement	\$	-			

Funding Project	# System	description	Ad	7 Plant ditions, CIAC)	Discussion on Status of Addition	Original Est. Date of Completion, Current Est. Date of Completion, Actual Date of Completion	Actual cost to complete the addition, Amount spent as of April 2007 if addition is not complete, and current estimate of the completed cost of the addition.
FP33646237859	Harmony Homes W	Meter replacements	\$				
FP33646237862	Harmony Homes W	Replace 3ph 10hp 230v submers	\$	-			
FP33646237864	Harmony Homes W	Replace control panel	\$	-			
FP33646237866	Harmony Homes W	Replace fencing - Security re	_\$	-	_		
	Harmony Homes W Total		\$	5,500	•		
	Hermits Cove W	New Connections - CIAC	\$	(5,516)			
	Hermits Cove W	New Connections	\$	1,400			
FP33644037617	Hermits Cove W	Cut-off saw	\$	2,500			
FP33644037618	Hermits Cove W	Distribution line replacement	\$	5,000			
FP33644028509	Hermits Cove W	Electrical upgrades	\$	1,000			
FP33644028516	Hermits Cove W	Meter replacement	\$	2,250			
FP33644028514	Hermits Cove W	Replace submersible 10hp well	\$	-			
FP33644037619	Hermits Cove W	Well house upgrades	_\$	-	_		
	Hermits Cove W Total		\$	6,634	-		
FP33641037470	Hobby Hills W	Building upgrades	\$	-			
FP33641037471	Hobby Hills W	Distribution line replacement	\$	5,000	•		
FP33641037472	Hobby Hills W	Electical upgrades	\$	1,000			
FP33641037473	Hobby Hills W	Hydro tank replacement	\$	-			
FP33641037474	Hobby Hills W	Meter replacements	\$	1,250			
FP33641037475	Hobby Hills W	Replace 10hp 3ph 230v submers	\$	-	-		
	Hobby Hills W Total			7,250	-		
FP33641137476	Holiday Haven W	Distribution line replacement	\$	5,000			
FP33641128522	Holiday Haven W	Meter replacements	\$	1,500			
FP33641102197	Holiday Haven W	Purchase drilling machine for taps					
	Holiday Haven W Total		\$	6,500	-		
FP33641237477	Holiday Haven WW	Collection line replacements/	\$	25,000	Open "	Blanket	\$1,097; \$1,097; \$25,000
FP33641237478	Holiday Haven WW	Electrical upgrades	\$	1,000			
FP33641237479	Holiday Haven WW	Lift station upgrades	\$	-			
FP33641237480	Holiday Haven WW	Replace pump	_\$		_		
	Holiday Haven WW Total		\$	26,000	•		
FP33641337481	Imperial Mobile Terrace W	Building upgrades (Control bl	\$	-			
FP33641337482	Imperial Mobile Terrace W	Distribution line replacement	\$	10,000			
FP33641337483	Imperial Mobile Terrace W	Electrical upgrades	\$	1,000			
FP33641336545	Imperial Mobile Terrace W	Meter replacements	\$	3,125			
	•			,			

Funding Project #	f Svstem	description	Ad	7 Plant litions, CIAC)	Discussion on Status of Addition	Original Est. Date of Completion, Current Est. Date of Completion, Actual Date of Completion	Actual cost to complete the addition, Amount spent as of April 2007 if addition is not complete, and current estimate of the completed cost of the addition.
FP33641334725	Imperial Mobile Terrace W	Replace 20hp 230v 3ph well pu	\$				
FP33641300440	Imperial Mobile Terrace W	Replace ATS on generator	\$	_			
FP33641337484	Imperial Mobile Terrace W	Replace generator & transfer	\$	-			
	Imperial Mobile Terrace W Total	. 0	\$	14,125	•		
FP33644137620	Interlachen Lake/Park Manor W	Distribution line replacement	\$	3,000			
FP33644137621	Interlachen Lake/Park Manor W	Electrical upgrades	\$	1,000			
FP33644137622	Interlachen Lake/Park Manor W	Ground storage tank replaceme	\$	-			
FP33644137623	Interlachen Lake/Park Manor W	Hydro tank replacement	\$	-			
FP33644128528	Interlachen Lake/Park Manor W	Meter replacement	\$	3,375			
FP33644137624	Interlachen Lake/Park Manor W	Replace 1-15hp 3ph submersibl	\$	-			
FP33644137625	Interlachen Lake/Park Manor W	Replace 1-5hp 3ph electric mo	\$	-			
FP33644137632	Interlachen Lake/Park Manor W	Replace 15hp high service Bar	\$	-			
FP33644137634	Interlachen Lake/Park Manor W	Replace control panel	_\$	-	_		
	Interlachen Lake/Park Manor W T	otal	\$	7,375	•		
FP33657428817	Jasmine Lakes W	AUXILIARY GENERATOR-JSM LKS	\$	-			
FP33657438251	Jasmine Lakes W	Distribution line replacement	\$	7,500			
FP33657438252	Jasmine Lakes W	Electrical upgrades	\$	5,000			
FP33657401026	Jasmine Lakes W	High service pump upgrade WTP	\$	-			
FP33657438253	Jasmine Lakes W	Hydro guard automatic flushin	\$	-			
FP33657438254	Jasmine Lakes W	Meter replacements	\$	20,000			
FP33657438255	Jasmine Lakes W	Replace isolation valves	\$	23,450	Open	Blanket	\$0; \$0; \$23,450
FP33657401876	Jasmine Lakes W	WTP auxillary generator C/O	\$	-	_		
	Jasmine Lakes W Total		\$	55,950	-		
FP33639137360	Jasmine Lakes WW	1 ton truck with crane & othe	\$	-			
FP33639137361	Jasmine Lakes WW	Automatic bar screen	\$	-			
FP33639100546	Jasmine Lakes WW	Collection line replacements	\$	-			
FP33639137363	Jasmine Lakes WW	Collection line replacements/r	\$	7,500			
FP33639101828	Jasmine Lakes WW	Driveway bridge replacement C/O	\$	-			
FP33639137364	Jasmine Lakes WW	Electrical upgrades	\$	1,000			
FP33639128297	Jasmine Lakes WW	I & I study and improvements	\$	100,000			\$138,187; \$138,187; \$138,187
FP33639137366	Jasmine Lakes WW	Lift station upgrade	\$	26,000	Open	12/31/07, 12/31/07, 12/31/07	\$2,317; \$2,317; \$26,000
FP33639137349	Jasmine Lakes WW	Manhole upgrades	\$	6,000		•	
FP33639137367	Jasmine Lakes WW	Misc plant equipment replacem	\$	5,000			
FP33639137368	Jasmine Lakes WW	Plant generator with ATS (Tra	\$		_		
	Jasmine Lakes WW Total		\$	145,500	-		

			Ac	07 Plant iditions,	Discussion on	Original Est. Date of Completion, Current Est. Date of Completion,	Actual cost to complete the addition, Amount spent as of April 2007 if addition is not complete, and current estimate of the completed cost of the
Funding Project		description		CIAC)	Status of Addition	Actual Date of Completion	addition.
FP33646737870	Jungle Den W	Distribution line replacement	\$	5,000			
FP33646728532	Jungle Den W	Meter replacement	<u> </u>	1,500	•		
	Jungle Den W Total		\$	6,500	=		
FP33646837899	Jungle Den WW	Blower replacement	\$	-			
FP33646837902	Jungle Den WW	Collectin line replacements/r	\$	20,000			•
FP33646837904	Jungle Den WW	Effluent lift station rehab	S	, -			
FP33646837906	Jungle Den WW	Electrical upgrades	\$	1,000			
FP33646837909	Jungle Den WW	Lift station upgrade	\$				
FP33646837911	Jungle Den WW	Replace fencing - Secutity re	\$	-			
FP33646837913	Jungle Den WW	Replace pump at L/S	\$				
FP33646837915	Jungle Den WW	WW treatment plant rehab		_			
	Jungle Den WW Total	•	<u>\$</u>	21,000	•		
					•		
FP33659538270	Kings Cove W	Distribution line replacement	\$	10,000			
FP33659538271	Kings Cove W	Electrical upgrades	\$	1,000			
FP33659538272	Kings Cove W	Hydro tank replacement	\$				
FP33659538273	Kings Cove W	Meter replacements	\$	2,625			
FP33659538274	Kings Cove W	Replace 20hp 230v 3ph submers	_\$	-	_		
	Kings Cove W Total		\$	13,625	- -		
FP33639537377	Kings Cove WW	Collection line replacements/	\$	1,000			
FP33639537379	Kings Cove WW	Electrical upgrades-WWTP	\$	3,000			
FP33639537380	Kings Cove WW	Handrails/safety equipment -	\$	-,			
FP33639537382	Kings Cove WW	Rehab lift station #2 (Queens	\$				
FP33639537383	Kings Cove WW	Rehab lift station #3 (Magnol	\$	_			
FP33639537387	Kings Cove WW	Rehab lift station #4 (Wild C	\$	_			
FP33639537381	Kings Cove WW	Rehab lift staton #1 (Maple L	\$	10,000			
FP33639537385	Kings Cove WW	Repipe piping, check valves i	\$	-			
FP33639537390	Kings Cove WW	Replace 2 Universal 68 URAI b	\$	_			
FP33639537386	Kings Cove WW	Replace 2-10hp 230v 3ph pumps	\$				
FP33639537389	Kings Cove WW	Replace 2-5hp 230v 3ph Goulds	\$	_			
FP33639537392	Kings Cove WW	Replace electrical control pa	\$	_			
FP33639537393	Kings Cove WW	Replace fencing - security re	\$	-			
FP33639537394	Kings Cove WW	Replace plant piping equipmen	\$	-			
FP33639537396	Kings Cove WW	Replace pump - L/S #1 (Maple	\$	-			
FP33639537397	Kings Cove WW	Replace pump - L/S #2 (Queens	\$	-			
FP33639537399	Kings Cove WW	Replace pump - L/S #3 (Magnol	\$	_			
FP33639537398	Kings Cove WW	Replace pump - L/S #4 (Wild C	\$	-			

Actual cost to complete the addition,

			20	007 Plant			Amount spent as of April 2007 if
			A	dditions,	Discussion on	Original Est. Date of Completion, Current Est. Date of Completion,	addition is not complete, and current estimate of the completed cost of the
Funding Project #	# System	description		(CIAC)	Status of Addition	Actual Date of Completion	addition.
	Kings Cove WW Total		\$	14,000			
FP33640137427	Kingswood W	Distribution line replacement	\$	5,000			
FP33640137428	Kingswood W	Meter replacements	\$	750			
FP33640101841	Kingswood W	New pump building C/O	<u>\$</u>	<u>-</u>	-	·	
	Kingswood W Total			5,750	-		
FP33643437594	Lake Gibson Estates W	Distribution line replacement	\$	5,000			
FP33643437595	Lake Gibson Estates W	Meter replacements	\$	10,250			
FP33643437596	Lake Gibson Estates W	Misc plant equipment replacem	\$	5,000			
FP33643401856	Lake Gibson Estates W	WTP Fence 2006 C/O	\$	-			
	Lake Gibson Estates W Total		\$	20,250	-		
FP33643537597	Lake Gibson Estates WW	I ton truck with crane & othe	\$	_			
FP33643528536	Lake Gibson Estates WW	I & I study and improvements	S	20,000			
FP33643501857	Lake Gibson Estates WW	L/S #1 fence in 2006 C/O	\$,			
FP33643502410	Lake Gibson Estates WW	Replace check valve @ LS on Windmer	\$	_			
11000.000	Lake Gibson Estates WW	MISC TOOLS (AIR COMPRESSOR/MUD H	-	5,000			
FP33643537600	Lake Gibson Estates WW	Replace pump/motors		-,			
	Lake Gibson Estates WW Total		<u>\$</u>	25,000	-		
FP33658938264	Lake Josephine W	I ton truck with crane & othe	S	-			
FP33658901916	Lake Josephine W	Auto Dialer C/O	\$	-			
FP33658938265	Lake Josephine W	Backhoe (Kubota) & trailer	\$	_			
FP33658928822	Lake Josephine W	Build new plant WTP (started	\$				
FP33658901920	Lake Josephine W	Build new WTP - C/O	\$	-			
FP33658928305	Lake Josephine W	Distribution line replacement	\$	10,000			
FP33658938266	Lake Josephine W	Distribution line replacement	\$				
FP33658928304	Lake Josephine W	Hydro guard automatic flushin	\$	_			
FP33658928306	Lake Josephine W	Meter replacements	\$	7,000			
FP33658938267	Lake Josephine W	Misc tools (air compressor/mu	\$	5,000			
FP33658928308	Lake Josephine W	New connections	\$	2,800			
FP33658928309	Lake Josephine W	New connections - CIAC	\$	(4,800))		
FP33658901917	Lake Josephine W	Rem demolition booster station C/O	\$	-			
FP33658928310	Lake Josephine W	Removal demolition of booster	\$	-			
FP33658938268	Lake Josephine W	Replace isolation valves	\$	10,500			
FP33658900455	Lake Josephine W	Replace well seals	\$				
FP33658938269	Lake Josephine W	Well pump upgrades	\$	-			
		, 1 10	\$	30,500	_		

Actual cost to complete the addition,

Funding Project	# System	description		07 Plant dditions, CIAC)	Discussion on Status of Addition	Original Est. Date of Completion, Current Est. Date of Completion, Actual Date of Completion	Amount spent as of April 2007 if addition is not complete, and current estimate of the completed cost of the addition.	
FP33655828263	Lake Osborne W	Distribution line replacements	\$	_				
FP33655828264	Lake Osborne W	Meter replacements	\$	_				
	Lake Osborne W Total	•	\$		•			
FP33640301825	Leisure Lakes W	Auto dialer C/O	\$	_				
FP33640301824	Leisure Lakes W	Convert Sodium hypochlorite C/O	\$	-				
FP33640337431	Leisure Lakes W	Distribution line replacement	\$	2,000				
FP33640337432	Leisure Lakes W	Electrical upgrades	\$	2,000				
FP33640337433	Leisure Lakes W	Hydro Guard automatic flushin	\$	-				
FP33640328550	Leisure Lakes W	Meter replacements	\$	3,500				
FP33640337434	Leisure Lakes W	Misc plant equipment replacem	\$	-				
FP33640328558	Leisure Lakes W	New connections	\$	350				
FP33640328559	Leisure Lakes W	New connections (CIAC)	\$	(1,379)				
FP33640337435	Leisure Lakes W	Replace isolation valves in f	\$	7,000				
FP33640301823	Leisure Lakes W	Tank inspection & rehab C/O	\$	-				
	Leisure Lakes W Total		\$	13,471	•			
FP33640401843	Leisure Lakes WW	Autodialer C/O	\$	-				
FP33640437436	Leisure Lakes WW	Collection line replacements/	\$	3,500				
FP33640437437	Leisure Lakes WW	Electrical upgrades-WWTP	\$	3,000			•	
FP33640437438	Leisure Lakes WW	Lift station upgrade	\$	3,000				
FP33640437439	Leisure Lakes WW	Misc plant equipment replacem	\$	7,500				
FP33640437440	Leisure Lakes WW	New connections	\$	1,500				
FP33640428542	Leisure Lakes WW	New connections WW (CIAC)	\$	(1,950)				
FP33640401844	Leisure Lakes WW	Upgrade blower/airline replace C/O	\$	-				
FP33640437441	Leisure Lakes WW	Wet well upgrade	\$					
	Leisure Lakes WW Total		\$	16,550	•			
FP33641437485	Morningview W	Distribution line replacement	\$	3,000				
FP33641437486	Morningview W	Electrical upgrades	\$	1,000				
FP33641436547	Morningview W	Meter replacements	\$	500			•	
FP33641437487	Morningview W	Replace 30hp 3ph 230v submers	\$	-				
FP33641437488	Morningview W	Replace fencing - Security re	\$					
	Morningview W Total		\$	4,500				
FP33641537489	Morningview WW	Collection line replacements/	\$	10,000				
FP33641537490	Morningview WW	Construct driveway to plant	\$	-				
FP33641537491	Morningview WW	Electrical upgrades - L/S #1	\$	1,000				

Funding Project :	‡ System	description	A	07 Plant dditions, (CIAC)	Discussion on Status of Addition	Original Est. Date of Completion, Current Est. Date of Completion, Actual Date of Completion	Actual cost to complete the addition, Amount spent as of April 2007 if addition is not complete, and current estimate of the completed cost of the addition.
FP33641537492	Morningview WW	Lift station rehab - L/S #1 -	- <u>s</u>	_			
FP33641537493	Morningview WW	Relocate master lift station	S	_			
FP33641537494	Morningview WW	Replace pumps - L/S #1 & #2	\$	-			
	Morningview WW Total		\$	11,000			
FP33640237429	Oakwood W	Distribution line replacement	\$	5,000			
FP33640237430	Oakwood W	Meter replacements		2,500			
	Oakwood W Total		\$	7,500			
FP33657738256	Ocala Oaks W	Building upgrades (control bu	\$	20,000			
FP33657703210	Ocala Oaks W	DESKTOP PCs	\$	-			
FP33657728371	Ocala Oaks W	Distribution line replacements	. S .	40,000	Open	Blanket	\$3,241; \$3,241; \$40,000
FP33657728383	Ocala Oaks W	Electrical upgrades	\$	23,000	Open	12/31/07, 12/31/07, 12/31/07	\$951; \$951; \$23,000
FP33657701879	Ocala Oaks W	Electrical upgrades Ocala Oaks C/O	\$	_			
FP33657701910	Ocala Oaks W	Electrical upgrades-49th St C/O	\$	-			
FP33657701877	Ocala Oaks W	Electrical upgrades-Hawks Pt C/O	\$	-			
FP33657738257	Ocala Oaks W	Facility piping replacement	\$	40,000	Open	12/31/07, 12/31/07, 12/31/07	\$1,643; \$1,643; \$40,000
FP33657738258	Ocala Oaks W	Hydro tank replacement	\$	42,000	Open	12/31/07, 12/31/07, 12/31/07	\$14,030; \$14,030; \$42,000
FP33657728384	Ocala Oaks W	Meter replacements	S	21,625	Open	Blanket	\$103,001; \$103,001; \$103,001
FP33657703479	Ocala Oaks W	NETWORK INFRASTRUCTURE ENHANC	1 \$	-			
	Ocala Oaks W	New Connections - CIAC	\$	(23,850)			
	Ocala Oaks W	New Connections	\$	15,750			
FP33657738259	Ocala Oaks W	Replace control panels	\$	10,000			
FP33657738260	Ocala Oaks W	Replace fencing - Security re	, S 💮	25,000	Open	12/31/07, 12/31/07, 12/31/07	\$2,249; \$2,249; \$25,000
FP33657738261	Ocala Oaks W	Replace flow meter	\$	5,000			
FP33657738262	Ocala Oaks W	Replace various submersible p	\$	-			
FP33657738263	Ocala Oaks W	Telemetry at treatment facili	\$	_			
	Ocala Oaks W Total	•	\$	218,525	 -		
FP33643637601	Orange Hill/Sugar Creek W	Distribution line replacement	\$	3,000			
FP33643637602	Orange Hill/Sugar Creek W	Hydro guard automatic flushin	\$	1,500			
FP33643637603	Orange Hill/Sugar Creek W	Meter replacements	\$	3,250			
FP33643637604	Orange Hill/Sugar Creek W	Replace isolation valves	\$	3,000			
FP33643637605	Orange Hill/Sugar Creek W	Replace pumps/motors in wells	_\$		-		
	Orange Hill/Sugar Creek W Total			10,750	-		
	Palm Port W	New Connections - CIAC	\$	(2,758)			
	Palm Port W	New Connections	\$	700			
FP33644437653	Palm Port W	Distribution line replacement	\$	10,000			
1133011137033	a massa a UAB TY	The state of the same of the s	-	,			

Funding Pro	ject # System	description	Ad	07 Plant Iditions, CIAC)	Discussion on Status of Addition	Original Est. Date of Completion, Current Est. Date of Completion, Actual Date of Completion	Actual cost to complete the addition, Amount spent as of April 2007 if addition is not complete, and current estimate of the completed cost of the addition.
FP336444376		Electrical upgrades	<u> </u>	1,000	Didden of Markon	Actual Pate of Completion	aodition.
FP336444376	556 Palm Port W	Hydro tank replacement	S	-,500			
FP336444285	664 Palm Port W	Meter replacement	S	1,375			
FP336444376		Rehab facility piping	Š	-,			
FP336444376		Replace 1- 3hp well pump sing	\$.	_			
FP336444376	660 Palm Port W	Replace 7.5hp 3ph high servic	\$	_			
	Palm Port W Total	- Company of the Comp	<u>s</u>	10,317	- -		
	Palm Port WW	New Connections - CIAC	\$	(3,900)	ı		
	Palm Port WW	New Connections	\$	3,000			
FP336445376		Collection line replacements/	\$	10,000			
FP336445376		Electrical upgrades	\$	1,000			
FP336445376		Lift station rehab - Main L/S	\$	•			
FP336445376		New control panel-WWTP	\$	-			
FP336445376		Replace 2- 2.5hp sewage pumps	\$	-			
FP336445376		Replace 2- 2hp sewage pumps,	\$	-		•	
FP336445376		Replace 2- 7.5hp single ph el	\$	•			
FP336445376		Replace fencing - secutity re	\$				
FP336445376		Replace Sutorbuilt blowers (2			_		
	Palm Port WW Total		\$	10,100	-		
FP336429375	561 Palm Terrace W	Distribution line replacement	\$	15,000			
FP336429375	562 Palm Terrace W	Hydro guard automatic flushin	\$	6,000			
FP336429375	563 Palm Terrace W	Meter replacement	\$	15,000			
FP336429375	564 Palm Terrace W	Replace isolation valves	\$	12,000			
FP336429018	350 Palm Terrace W	Well house roof C/O	\$	-	_		
	Palm Terrace W Total		\$	48,000	<u>-</u>		
FP336430375	665 Palm Terrace WW	Collection line replacements/	\$	10,000			
FP336430024	102 Palm Terrace WW	Collection line replacements/reloca	\$	-			
FP336430285	67 Palm Terrace WW	Effluent disposal capacity	\$	75,000	Open	12/31/07, 12/31/07, 12/31/07	\$0; \$0; \$75,000
FP336430285	668 Palm Terrace WW	Electrical upgrades	\$	5,000	000 00 =0 0 = (0.00 20,000 - 100 C. 1.00 C. 1.		
FP336430375	666 Palm Terrace WW	I & I study and improvements	\$	200,000	Open	12/31/07, 12/31/07, 12/31/07	\$82,565; \$82,565; \$200,000
FP336430375	667 Palm Terrace WW	Lift station upgrade	\$	10,000			
FP336430375	568 Palm Terrace WW	Misc plant equipment replacem	\$	2,500			
FP336430375	669 Palm Terrace WW	Misc tools (air compressor/mu	\$	-			
FP336430018	353 Palm Terrace WW	Modify effluent spray heads C/O	\$	-			
FP336430018	351 Palm Terrace WW	Rehab South Perc Pond C/O	\$	-			
FP336430018	354 Palm Terrace WW	Rehab WWTP C/O	\$	-			

Actual cost to complete the addition,

				007 Plant		Original Est. Date of Completion,	Actual cost to complete the addition, Amount spent as of April 2007 if addition is not complete, and current
Funding Project	# System	description	(CIAC)		Discussion on Status of Addition	Current Est. Date of Completion, Actual Date of Completion	estimate of the completed cost of the addition.
	Palm Terrace WW Total		\$	302,500	0_		
FP33641637495	Palms Mobile Home Park W	Distribution line replacements	\$	3,000			
FP33641637496	Palms Mobile Home Park W	Electrical upgrades	. \$	1,000			
FP33641637497	Palms Mobile Home Park W	Meter replacement	\$	750			
FP33641637498	Palms Mobile Home Park W	Rehab sand filters	\$	-			•
FP33641637499	Palms Mobile Home Park W	Replace 4" 10hp 3ph 230v subm	\$			•	
FP33641637500	Palms Mobile Home Park W	Replace plant fencing	\$	-			
	Palms Mobile Home Park W Total		<u>\$</u>	4,750	-		
FP33644237637	Park Manor W	Distribution line replacement	\$	5,000			
FP33644228575	Park Manor W	Meter replacement	_\$	375	_		
	Park Manor W Total		\$	5,375	• •		
FP33644337641	Park Manor WW	Collection line replacements/	\$	5,000			
FP33644337642	Park Manor WW	Electrical upgrades	\$	1,000			
FP33644337643	Park Manor WW	Lift station rehab - OSHA req	\$	-			
FP33644337647	Park Manor WW	Replace 2 Studor blowers-WWT	\$	-			
FP33644337644	Park Manor WW	Replace 1- 1/2hp reusage pump	\$	-			
FP33644337645	Park Manor WW	Replace 2- 2hp 115v L.S.	\$	-			
FP33644337646	Park Manor WW	Replace 2- 5hp electric motor	\$	-			
FP33644337648	Park Manor WW	Replace control panel-WWTP	_\$		_		
	Park Manor WW Total		\$	6,000	•		
	Picciola Island W	New Connections - CIAC	\$	(6,895)			
	Picciola Island W	New Connections	\$	1,750			
FP33641737501	Picciola Island W	Building upgrades	\$	-			
FP33641737502	Picciola Island W	Distribution line replacement	\$	20,000			
FP33641737503	Picciola Island W	Electrical upgrades	\$	1,000			
FP33641737504	Picciola Island W	Meter replacements	\$	1,750			
FP33641737505	Picciola Island W	Replace 10hp 230v 3ph submers	\$	-			
FP33641737506	Picciola Island W	Replace 7.5hp 3ph 230v vertic	\$	-			
FP33641737507	Picciola Island W	Replace fencing - Security re	<u>\$</u>				
	Picciola Island W Total			17,605	-		
FP33641837508	Piney Woods W	Distribution line replacement	\$	5,000			
FP33641837509	Piney Woods W	Electrical upgrades	\$	1,000			
FP33641837510	Piney Woods W	Ground storage tank rehab	\$	-			
FP33641836579	Piney Woods W	Meter replacements	S	2,125			

Funding Project	# System	description	Ac	07 Plant Iditions, CIAC)	Discussion on Status of Addition	Original Est. Date of Completion, Current Est. Date of Completion, Actual Date of Completion	Actual cost to complete the addition, Amount spent as of April 2007 if addition is not complete, and current estimate of the completed cost of the addition.
FP33641837511	Piney Woods W	Replace 10hp 230v 3ph well mo	\$			· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·
FP33641837512	Piney Woods W	Replace 15hp 230v 3ph well mo	\$	-			
FP33641837514	Piney Woods W	Replace high service pump	\$				
FP33641837515	Piney Woods W	Replace hydro tank #2	\$	25,000	Open	12/31/07, 12/31/07, 12/31/07	\$0: \$0: \$25,000
FP33641837517	Piney Woods W	Replacement generator & trans	\$	•		8685 - W.	t for independent den et al. To 1. 27 on Esterna access controller the Heal of the ethics (Aubert Saleria).
	Piney Woods W Total		\$	33,125	-		
FP33644601858	Pomona Park W	Back up generation C/O	\$	-			
FP33644628810	Pomona Park W	Distribution line replacement/	\$	15,000			
FP33644637670	Pomona Park W	Electrical upgrades	\$	1,000			
FP33644637671	Pomona Park W	Hydro tank replacement	\$	-			
FP33644628582	Pomona Park W	Meter replacements	\$	2,000			
FP33644601859	Pomona Park W	Provide dist sys blowoffs C/O	\$	-			
FP33644601860	Pomona Park W	Rehab CL2 building C/O	\$	-			
FP33644637672	Pomona Park W	Replace 1- single ph 1hp boos	\$	-			
FP33644637673	Pomona Park W	Replace 2- single ph 5hp subm	\$	-	_		
	Pomona Park W Total		\$	18,000	- -		
	Quail Ridge W	New Connections - CIAC	\$	(5,516)			
	Quail Ridge W	New Connections	\$	1,400			
FP33641937518	Quail Ridge W	Building upgrades (Control Bl	\$	-			
FP33641937519	Quail Ridge W	Distribution line replacement	\$	5,000			
FP33641937520	Quail Ridge W	Electrical upgrades	\$	1,000			
FP33641937521	Quail Ridge W	Hydro tank replacement	\$	45,000	Open	12/31/07, 12/31/07, 12/31/07	\$0; \$0; \$45,000
FP33641937522	Quail Ridge W	Install new soft start panel	\$	-			
FP33641936588	Quail Ridge W	Meter replacements	\$	1,000			
FP33641937523	Quail Ridge W	Replace 50hp 230v 3ph vertica	\$		-	ř	
	Quail Ridge W Total		\$	47,884	-		•
FP33656138218	Ravenswood W	By-pass piping at plant	\$	-			
FP33656138220	Ravenswood W	Distribution line replacement	\$	5,000			
FP33656138221	Ravenswood W	Electrical upgrades	\$	1,000		•	
FP33656138222	Ravenswood W	Hydro tank replacement	\$	-			
FP33656138223	Ravenswood W	Meter replacements		625	_		
	Ravenswood W Total		\$	6,625	-		
FP33644737675	River Grove W	Distribution line replacement	\$	10,000			
FP33644737676	River Grove W	Electrical upgrades	\$	1,000		M1 000 8 100 120 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
FP33644737678	River Grove W	Ground storage tank replaceme		75,000	Open	12/31/07, 12/31/07, 12/31/07	\$0; \$0; \$75,000

			007 Plant Additions,	Discussion on	Original Est. Date of Completion, Current Est. Date of Completion,	Actual cost to complete the addition, Amount spent as of April 2007 if addition is not complete, and current estimate of the completed cost of the
Funding Project		description	 (CIAC)	Status of Addition	Actual Date of Completion	addition.
FP33644737680	River Grove W	Install new control panel	\$ -			
FP33644737681	River Grove W	Meter replacements	\$ 1,375			
FP33644737682	River Grove W	Replace 1-5hp 3ph well pump c	\$ -			
FP33644737683	River Grove W	Replace 2- 10hp 3ph high serv	\$ -			
FP33644737679	River Grove W	WTP upgades	\$ -	_		
	River Grove W Total		\$ 87,375	•		
	Rosalie Oaks W	New Connections - CIAC	\$ (800)			
	Rosalie Oaks W	New Connections	\$ 700			
FP33656238224	Rosalie Oaks W	Distribution line replacement	\$ 7,500			
FP33656238225	Rosalie Oaks W	Electrical upgrades	\$ 5,000			
FP33656238226	Rosalie Oaks W	Hydro guard automatic flushin	\$ 3,100			•
FP33656238227	Rosalie Oaks W	Meter replacements	\$ 4,000			
FP33656238228	Rosalie Oaks W	Replace isolation valves	\$ 2,250			
	Rosalie Oaks W Total	•	\$ 21,750	-		
	Rosalie Oaks WW	New Connections - CIAC	\$ (2,200)			
	Rosalie Oaks WW	New Connections	\$ 3,000			
FP33638637330	Rosalie Oaks WW	Collection line replacements/	\$ 30,000	Open	Blanket	\$0; \$0; \$30,000
FP33638637332	Rosalie Oaks WW	Electrical upgrades-WWTP	\$ 5,000			
FP33638628589	Rosalie Oaks WW	I & I study and improvements-D	\$ -			
FP33638637334	Rosalie Oaks WW	Lift station upgrade	\$ 30,000	Open	12/31/07, 12/31/07, 12/31/07	\$0; \$0; \$30,000
FP33638637335	Rosalie Oaks WW	Misc plant equipment replacem	\$ 5,000	_		
	Rosalie Oaks WW Total		\$ 70,800	-		
FP33693338289	Sebring Lakes W	Distribution line replacement	\$ 10,000			
FP33693338290	Sebring Lakes W	Electrical upgrades	\$ 1,000			
FP33693328458	Sebring Lakes W	Hydro guard automatic flushin	\$ -			
FP33693301930	Sebring Lakes W	Ladder for storage tank C/O	\$ -			
FP33693328460	Sebring Lakes W	Meter replacements	\$ 750			
	Sebring Lakes W	New Connections - CIAC	\$ (1,500)			•
	Sebring Lakes W	New Connections	\$ 1,050			
FP33693328461	Sebring Lakes W	Misc plant equipment replacem	\$ 3,000			
FP33693338291	Sebring Lakes W	Replace isolation valves	\$ 4,500			
FP33693302255	Sebring Lakes W	Tank inspection and rehab C/O	\$ -	_		
	Sebring Lakes W Total		\$ 18,800	-		
FP33644837684	Silver Lake Oaks W	Distribution line replacement	\$ 7,500			
FP33644837685	Silver Lake Oaks W	Electrical upgrades	\$ 1,000			
FP33644837685	Silver Lake Oaks W	Electrical upgrades	\$ 1,000			

Actual cost to complete the addition,

			:	2007 Plant			Actual cost to complete the addition, Amount spent as of April 2007 if
				Additions,	D'	Original Est. Date of Completion,	addition is not complete, and current
Funding Project	# System	description		(CIAC)	Discussion on Status of Addition	Current Est. Date of Completion, Actual Date of Completion	estimate of the completed cost of the addition.
FP33644837686	Silver Lake Oaks W	Facility piping replacement	\$	10,000			addition.
FP33644837687	Silver Lake Oaks W	Ground storage tank rehab	\$	5,000			
FP33644837688	Silver Lake Oaks W	Hydro tank replacement	\$	-			
FP33644828597	Silver Lake Oaks W	Meter replacements	\$	500			
FP33644837689	Silver Lake Oaks W	Replace 1- 5hp submersible we	\$	-			
FP33644837690	Silver Lake Oaks W	Replace 2- 5hp 1ph high pumps	\$	_			
	Silver Lake Oaks W Total		\$	24,000	_		
FP33644937691	Silver Lake Oaks WW	Collection line replacements/	\$	15,000			
FP33644937692	Silver Lake Oaks WW	Electrical upgrades	s	1,000			
FP33644937693	Silver Lake Oaks WW	Replace 1- 1hp 115v reuse pum	s	1,000			
FP33644937694	Silver Lake Oaks WW	Replace 1- 2.5hp single ph mo	\$				
FP33644937695	Silver Lake Oaks WW	Replace 2- 2hp single ph sewa	Š	_		•	
FP33644937696	Silver Lake Oaks WW	Replace 2 Sutorbuilt blowers	s	_			
FP33644937697	Silver Lake Oaks WW	Replace control panel	s	_			
FP33644937698	Silver Lake Oaks WW	Sand filter rehab	\$	-			
	Silver Lake Oaks WW Total		\$	16,000	- -		
FP33642037524	Silver Lake/Western Shores W	l ton truck with crane & othe	\$	_			
FP33642737548	Silver Lake/Western Shores W	1 ton truck with crane & othe	\$	_			
FP33642000526	Silver Lake/Western Shores W	ATS for generator @ Operations ofc	\$	_			
FP33642037525	Silver Lake/Western Shores W	Building upgrades	s	_			
FP33642737549	Silver Lake/Western Shores W	Chlorine conversion	S	15,000			
FP33642037526	Silver Lake/Western Shores W	Chlorine converson	S	,			
FP33642037527	Silver Lake/Western Shores W	Concrete side walk in control	\$	5,000			
FP33642037528	Silver Lake/Western Shores W	Cut off saw	\$	-			
FP33642737550	Silver Lake/Western Shores W	Distribution line replacement	\$	8,000			
FP33642036603	Silver Lake/Western Shores W	Distribution line replacements	``S	150,000	Open	Blanket	\$0; \$0; \$150,000
FP33642037529	Silver Lake/Western Shores W	Electrical upgrades	\$	1,000	**************************************	CCCC - CCCCCCC - P - CCCCCCCC - CCCCCCCC	4.2 - 4.2 - 2.2 -
FP33642737551	Silver Lake/Western Shores W	Electrical upgrades	\$	1,000			
FP33642037530	Silver Lake/Western Shores W	Ground storage tank rehab	\$	_			
FP33642037531	Silver Lake/Western Shores W	Install I-beam header	\$	10,000			
FP33642035668	Silver Lake/Western Shores W	Meter replacements	\$	18,750			
FP33642737552	Silver Lake/Western Shores W	Meter replacements	\$	5,000			
	Silver Lake/Western Shores W	New Connections - CIAC	\$	(6,895))		
	Silver Lake/Western Shores W	New Connections - CIAC	\$	(27,580))		
	Silver Lake/Western Shores W	New Connections	\$	1,750			
	Silver Lake/Western Shores W	New Connections	\$	7,000			
FP33642002439	Silver Lake/Western Shores W	Purchase AutoCad software	\$	-			

			Ad	07 Plant Iditions,	Discussion on	Original Est. Date of Completion, Current Est. Date of Completion,	Actual cost to complete the addition, Amount spent as of April 2007 if addition is not complete, and current estimate of the completed cost of the
Funding Project		description		CIAC)	Status of Addition	Actual Date of Completion	addition.
FP33642037533	Silver Lake/Western Shores W	Replace 1 15hp 480v 3ph jocke	\$	-			
FP33642037532	Silver Lake/Western Shores W	Replace 1 50hp 480v 3ph high	\$	-			•
FP33642037534	Silver Lake/Western Shores W	Replace 1 60hp 380v 3ph verti	\$	-			
FP33642737553	Silver Lake/Western Shores W	Replace motor & pump 50hp tur			-		
	Silver Lake/Western Shores W To	otal	\$	188,025	-		
FP33642128601	Skycrest W	Building upgrades (Control bld	\$	-			
FP33642137535	Skycrest W	Distribution line replacement	\$	3,000			
FP33642137536	Skycrest W	Electrical upgrades	\$	1,000			
FP33642137537	Skycrest W	Generator rehab	\$	_			
FP33642136764	Skycrest W	Meter replacements	\$	1,500			
FP33642136767	Skycrest W	Replace 40hp 230v 3ph US elec	\$	-			
FP33642136770	Skycrest W	Replace fencing - security req	\$	-			
FP33642136771	Skycrest W	Replace Franklin submersible	\$	-	_		
	Skycrest W Total		\$	5,500	•		
			e e	90.000	ia in the second	DI I	60 60 600 000
FP33683138285	South Seas WW	Collection line replacements/	\$	Section & Section confusion of the section of the s	Open	Blanket	\$0; \$0; \$80,000
FP33683138286	South Seas WW	Electrical upgrades	\$ \$	5,000			
FP33683128819	South Seas WW South Seas WW	Filter replacement (Relocate I & I Study and improvements	.s	20,000			
FP33683128468			\$ \$	20,000			
FP33683101031 FP33683128471	South Seas WW South Seas WW	Lift station pump Lift station upgrade	\$ \$	-			
FP33683128471	South Seas WW	Misc plant equipment replacem	\$	-			
FP33683138287	South Seas WW	Misc plant equipment replacem	\$	5,000			
FP33683101929	South Seas WW	Misc plant upgrades C/O	\$	5,000			
FP33683138288	South Seas WW	Misc tools (air compressor/mu	\$	_			
FP33683128466	South Seas WW	REPL BLOWER EQUIP, SOUTH SEAS	\$	_			
FP33683101928	South Seas WW	Replace elec control panel C/O	\$	_			
FP33683102190	South Seas WW	Replace pump in LS #17	\$	_			
FP33683100136	South Seas WW	Replace pump LS #14	\$	-			
FP33683102364	South Seas WW	Replace supernate pump	\$	_			
FP33683101925	South Seas WW	Surge supressor for WWTP C/O	\$	-			
FP33683101926	South Seas WW	Tie in for blower crossover - C/O	\$	-		•	
FP33683128470	South Seas WW	Universal generator plug	\$	-			
FP33683101927	South Seas WW	Upgrade transformer to 240v C/O	\$	_			
	South Seas WW Total	.0	\$	110,000	-		
FP33645037699	St. John's Highlands W	Distribution line replacement	\$	3,000			
FP33645028603	St. John's Highlands W	Meter replacements	\$	1,250			
1.1.22042020003	St. Joint's Frightands W	Meter replacements	ø.	1,230			

			A	07 Plant Iditions,	Discussion on	Original Est. Date of Completion, Current Est. Date of Completion,	Actual cost to complete the addition, Amount spent as of April 2007 if addition is not complete, and current estimate of the completed cost of the
Funding Project #		description		CIAC)	Status of Addition	Actual Date of Completion	addition.
	St. John's Highlands W Total			4,250	-		
FP33642236815	Stone Mountain W	Distribution line replacements	\$	1,000			
FP33642236828	Stone Mountain W	Electrical upgrades	\$	1,000			
FP33642236796	Stone Mountain W	Hydro tank replacement	· S	· -			
FP33642237538	Stone Mountain W	Meter replacements	\$	1,125			
FP33642236829	Stone Mountain W	Replace motor & pump	\$	-			
	Stone Mountain W Total		\$	3,125	•		
FP33659638275	Summit Chase W	Distribution line replacement	\$	5,000			
FP33659638276	Summit Chase W	Meter replacements	\$	750			
FP33659638277	Summit Chase W	Rehab existing well #2	\$	_			
FP33659638278	Summit Chase W	Replace security fence	\$	_			
FP33659638279	Summit Chase W	Replace well pump-well #1	\$	-			
FP33659638280	Summit Chase W	Replace well pump-well #2	\$	-			
FP33659601921	Summit Chase W	Roof control building C/O	\$	_			
	Summit Chase W Total	_	\$	5,750	-		
FP33639637400	Summit Chase WW	Electrical upgrades	\$	1,000			
FP33639637401	Summit Chase WW	Electrical upgrades - Master	\$	3,000			
FP33639637402	Summit Chase WW	Handrails/safety equipment -	\$	-			
FP33639637403	Summit Chase WW	Replace 2 sewage pumps in sur	\$	-			
FP33639637404	Summit Chase WW	Replace 7.5hp 230v 3ph motor	\$	_			
FP33639637409	Summit Chase WW	Replace blower Sutorbuilt 5hp	\$	-			
FP33639637410	Summit Chase WW	Replace blower Universal RAI	\$	-			
FP33639637411	Summit Chase WW	Replace piping/equipment	\$	-			
FP33639637412	Summit Chase WW	Replace submersible pumps 3ph	\$	-			
	Summit Chase WW Total	•	\$	4,000	-		
FP33647138526	Sunny Hills W	150-CIAC;Sunny Hills W	\$	-			
FP33647138166	Sunny Hills W	Aux Gen well #1	\$	-			
FP33647138167	Sunny Hills W	Building upgrades	\$	-		•	
FP33647138168	Sunny Hills W	Construct new well	\$	-			
FP33647138169	Sunny Hills W	Distribution line replacement	\$	10,000			A A TABLE AND A STATE OF THE ST
FP33647138170	Sunny Hills W	Engineering and demolish sand	\$	150,000	Open	12/31/07, 12/31/07, 12/31/07	\$0; \$0; \$150,000
FP33647138171	Sunny Hills W	Hydraulic modeling	\$	-			
FP33647101865	Sunny Hills W	Line extensions C/O	\$	-			
FP33647128608	Sunny Hills W	Line extensions, Sunny Hills	\$	-			
FP33647138172	Sunny Hills W	Line extensions/Engineering	\$	350,000	Open	Blanket	\$0; \$0; \$350,000

Funding Project	# System	description	_	2007 Plant Additions, (CIAC)	Discussion on Status of Addition	Original Est. Date of Completion, Current Est. Date of Completion, Actual Date of Completion	Actual cost to complete the addition, Amount spent as of April 2007 if addition is not complete, and current estimate of the completed cost of the addition.
FP33647128607	Sunny Hills W	Meter replacements	\$	6,250	States of Addition	Actual Date of Completion	audition,
FP33647138174	Sunny Hills W	New connections	\$	17,500			
FP33647138173	Sunny Hills W	New connections - CIAC	\$	(68,950)			
FP33647138176	Sunny Hills W	Rehab operations building	S	(00,200)			
FP33647101866	Sunny Hills W	Well #1 rehab C/O	\$	_			
	Sunny Hills W Total		\$	464,800	· ·		
FP33647236572	Sunny Hills WW	Collection line replacements/	\$	20,000			
FP33647238177	Sunny Hills WW	Lift station rehab - Hancock	\$				
FP33647238179	Sunny Hills WW	New connections	\$	15,000			
FP33647238178	Sunny Hills WW	New connections - CIAC	\$	(19,500)	•		
FP33647238180	Sunny Hills WW	Rehab drying beds	\$	-			
FP33647238181	Sunny Hills WW	Rehab perc ponds	\$	-			
FP33647238182	Sunny Hills WW	Replace fencing - Security r	\$	-			
FP33647238183	Sunny Hills WW	Treatment plant piping rehab	\$	-			
FP33647238184	Sunny Hills WW	WWTF expansion	S	50,000	Open	12/31/07, 12/31/07, 12/31/07	\$0; \$0; \$50,000
	Sunny Hills WW Total	e persone a too transferrance areas to the second of the s	\$	65,500			Margard A. C. C. (1997). B. C. (1997). September 1997 - 1997. C. (1997). September 1997. Septe
	Tangerine W	New Connections - CIAC	\$	(3,000)			
	Tangerine W	New Connections	\$	5,250			
FP33642837554	Tangerine W	Distribution line replacement	\$	50,000	Open	Blanket	\$17,391; \$17,391; \$50,000
FP33642837555	Tangerine W	Electrical upgrades	\$	1,000			
FP33642837556	Tangerine W	Hydro tank replacement	. \$	-			
FP33642837557	Tangerine W	Meter replacements	\$	3,125			
FP33642837558	Tangerine W	Replace 2-2.5 vertical turbin	\$	-			
FP33642837559	Tangerine W	Replace 2-turbine pumps	\$	-			
FP33642837560	Tangerine W	Replacement generator & transf	\$	-			
FP33642828611	Tangerine W	Water system improvements C/O	\$	200,000	Open	12/31/07, 12/31/07, 12/31/07	\$15,279; \$15,279; \$200,000
FP33642802207	Tangerine W	Water system improvements C/O	\$		_		
	Tangerine W Total		\$	256,375	_		
	The Woods W	New Connections - CIAC	\$	(65)			
	The Woods W	New Connections	\$	350			
FP33656438239	The Woods W	Distribution line replacement	\$	5,000			
FP33656428281	The Woods W	Electrical upgrades	\$	1,000			
FP33656401873	The Woods W	Green sand filter C/O	\$	-			
FP33656438234	The Woods W	Ground storage tank rehab	\$	-			
FP33656428277	The Woods W	Meter replacements	\$	1,000			
FP33656428286	The Woods W	Purchase surrounding property	\$	_			

Actual cost to complete the addition,

			20	07 Plant			Amount spent as of April 2007 if
			A	lditions,	Discussion on	Original Est. Date of Completion, Current Est. Date of Completion,	addition is not complete, and current estimate of the completed cost of the
Funding Project	# System	description		CIAC)	Status of Addition	Actual Date of Completion	addition.
FP33656438235	The Woods W	Replace control building	<u>_</u>	-			
FP33656438236	The Woods W	Replace fencing - Security re	\$	20,000			
FP33656438237	The Woods W	Replace hydro tank	\$, <u>-</u>			
FP33656438238	The Woods W	Replace service pump	\$	-			
FP33656428280	The Woods W	Replace well motor	\$	_			
	The Woods W Total	•	\$	27,285	•		
	The Woods WW	New Connections - CIAC	\$	(500)			
	The Woods WW	New Connections	\$	1,500			
FP33638837336	The Woods WW	Blower/motor replacements	\$	6,500			
FP33638837337	The Woods WW	Collection line replacements/	\$	20,000			
FP33638837338	The Woods WW	Electrical upgrades	\$	1,000			
FP33638837339	The Woods WW	Handrails/safety equipment -	\$	-			
FP33638837340	The Woods WW	Lift station upgrade	\$	-			
FP33638837341	The Woods WW	Replace 1ph 230v blower panel	\$	-			
FP33638837342	The Woods WW	Replace fencing - security re	\$		_		
	The Woods WW Total		\$	28,500	-		
FP33646937932	Tomoka/Twin Rivers W	Distribution line replacement	\$	3,000			
FP33646937874	Tomoka/Twin Rivers W	Distribution line replacements	\$	5,000			
FP33646928617	Tomoka/Twin Rivers W	Ground storage tank rehab-Tom	\$	-			
	Tomoka/Twin Rivers W	Chlorine Conversion	\$	15,000			
FP33646937933	Tomoka/Twin Rivers W	Ground storage tank rehab-Twi	\$	-			
FP33646928614	Tomoka/Twin Rivers W	Meter replacements-Tomoka View	\$	2,500			
FP33646937999	Tomoka/Twin Rivers W	Meter replacements-Twin River	\$	1,000			
FP33646938000	Tomoka/Twin Rivers W	Replace 1 5hp submersible wel	\$	-			
FP33646938001	Tomoka/Twin Rivers W	Replace 1 5hp submersible wel	\$	-			
FP33646938002	Tomoka/Twin Rivers W	Replace 1 7.5hp submersible w	\$	-			
FP33646938003	Tomoka/Twin Rivers W	Replace 1 7.5hp submersible w	\$	-		=	
FP33646938004	Tomoka/Twin Rivers W	Replace 2 high service pumps	\$	-			
FP33646938005	Tomoka/Twin Rivers W	Replace 2 high service pumps	_\$		-		
	Tomoka/Twin Rivers W Total		\$	26,500	-		
FP33642339769	Valencia Terrace W	515-IM;RplHydroTnk;VlncaTerrW	\$	-			
FP33642336851	Valencia Terrace W	Distribution line replacements	\$	10,000			
FP33642336847	Valencia Terrace W	Electrical upgrades	\$	1,000			
FP33642336848	Valencia Terrace W	Gas chlorine conversion	\$	15,000			
FP33642336852	Valencia Terrace W	Meter replacements	\$	4,375			
FP33642301813	Valencia Terrace W	Purchase and install generator C/O	\$	-			

Funding Project #	† System	description	Ado	Plant litions, IAC)	Discussion on Status of Addition	Original Est. Date of Completion, Current Est. Date of Completion, Actual Date of Completion	Actual cost to complete the addition, Amount spent as of April 2007 if addition is not complete, and current estimate of the completed cost of the addition.
FP33642336853	Valencia Terrace W	Rehab well #1	\$	-		······································	
FP33642336854	Valencia Terrace W	Replace a 20hp 230v 3ph submer	\$	_			
FP33642336850	Valencia Terrace W	Replace fencing - security re	\$	-			
FP33642336849	Valencia Terrace W	Replacement generator & transf	\$	-			
	Valencia Terrace W Total		\$	30,375	•		
FP33642436879	Valencia Тепасе WW	Collection line replacements/r	\$	8,000			
FP33642436881	Valencia Terrace WW	Electrical upgrades	\$	1,000			
FP33642401811	Valencia Terrace WW	New WWTP - C/O	25	25,000	Open	12/31/07, 12/31/07, 12/31/07	\$19,510; \$19,510; \$25,000
FP33642436884	Valencia Terrace WW	Replace 2-1hp 230v 3ph submers	\$	-	Spirite → 12 2 1/2 (complete to the Spirite contract of the co	and the state of the section of the	
FP33642436883	Valencia Terrace WW	Replace 4 sutorbuilt blowers,R	\$	_			
FP33642430853	Valencia Terrace WW	Replace fencing - security re	\$	_			
FP33642434673	Valencia Terrace WW	Replace motor & pump - Black B	\$	-			
FP33642436890	Valencia Terrace WW	Replace motor & pump - Lakesid	\$	-			
	Valencia Terrace WW Total		\$	34,000	•		
	Venetian Village W	New Connections - CIAC	\$	(5,516)			
	Venetian Village W	New Connections	\$	1,400			
FP33642536901	Venetian Village W	Building upgrades	\$	-			
FP33642528799	Venetian Village W	Distribution line relocation	\$	-			
FP33642536902	Venetian Village W	Distribution line replacements	\$	5,000			
FP33642536897	Venetian Village W	Electrical upgrades	\$	1,000			
FP33642501847	Venetian Village W	Main relocation-Bridge C/0	\$				
FP33642536885	Venetian Village W	Meter replacements	\$	1,875			
FP33642536899	Venetian Village W	Replace 15hp 230v 3ph well mot	\$	-			
FP33642536900	Venetian Village W	Replace 5hp 1ph submersible w	\$	_			
FP33642501033	Venetian Village W	Replace production flow meter	\$	-			
FP33642536898	Venetian Village W	Replacement generator & transf	\$	-			
FP33642501802	Venetian Village W	Water main replacements C/O	\$	<u>-</u>			
	Venetian Village W Total		\$	3,759	•		
	Venetian Village WW	New Connections - CIAC	\$	(5,850)			
	Venetian Village WW	New Connections	\$	4,500			
FP33642628630	Venetian Village WW	Collection line replacements/C	\$	20,000			
FP33642636906	Venetian Village WW	Electrical upgrades-L/S #1	\$	-			
FP33642636909	Venetian Village WW	Electrical upgrades-L/S #2	\$	-			
FP33642637541	Venetian Village WW	Electrical upgrades-L/S #3	\$	-			
FP33642637540	Venetian Village WW	Electrical upgrades-L/S #4	\$	-			
FP33642636904	Venetian Village WW	Electrical upgrades-WWTP	\$	-			

Funding Project :	# System	description	Ac	07 Plant Iditions, CIAC)	Discussion on Status of Addition	Original Est. Date of Completion, Current Est. Date of Completion, Actual Date of Completion	Actual cost to complete the addition, Amount spent as of April 2007 if addition is not complete, and current estimate of the completed cost of the addition.
FP33642636907	Venetian Village WW	Lift station rehab-L/S #1	\$	25,000		12/31/07, 12/31/07, 12/31/07	
FP33642636910	Venetian Village WW	Lift station rehab-L/S #2	\$	electory.		12/3/101,12/3/101,12/3/101	go, go, gz, gz,
FP33642637542	Venetian Village WW	Lift station rehab-L/S #3	\$	_			
FP33642637543	Venetian Village WW	Lift station rehab-L/S #4	Š	_			
FP33642636908	Venetian Village WW	Replace - pumps - L/S #1	s	_			
FP33642637544	Venetian Village WW	Replace - pumps - L/S #2	\$	_			
FP33642637545	Venetian Village WW	Replace - pumps - L/S #3	\$	_			
FP33642637546	Venetian Village WW	Replace - pumps - L/S #4	\$	-			
FP33642636905	Venetian Village WW	Replace 2 Roots 53 AF blowers	\$	-			
FP33642635801	Venetian Village WW	Replace 2-7.5hp 230v ph blowe	\$	_			
FP33642637547	Venetian Village WW	Replace fencing - security re	\$	-			
	Venetian Village WW Total		\$	43,650	-		
	Village Water W	New Connections - CIAC	\$	(3,600)		
	Village Water W	New Connections	\$	1,400			
FP33657128481	Village Water W	Distribution line replacements	\$	10,000			
FP33657138248	Village Water W	Hydro guard automatic flushin	\$	6,200			
FP33657138249	Village Water W	Meter replacements	\$	9,025			
FP33657138250	Village Water W	Replace isolation valves	\$	3,750			
	Village Water W Total	•	\$	26,775	-		
	Village Water WW	New Connections - CIAC	\$	(2,400)		
	Village Water WW	New Connections	\$	6,000	•		
FP33639037354	Village Water WW	Collection line replacements/	\$	20,000			
FP33639036217	Village Water WW	DOT project - relocate lift s	\$				
FP33639034747	Village Water WW	DOT-RLCTL S& L LNS, VILL WTR	\$	_			
FP33639037355	Village Water WW	Effluent disposal site	\$	-			
FP33639037356	Village Water WW	Electrical upgrades-WWTP	\$	-			
FP33639037357	Village Water WW	I & I study and improvements	\$	100,000	Open	12/31/07, 12/31/07, 12/31/07	\$39,786; \$39,786; \$100,000
FP33639037358	Village Water WW	Lift station upgrade	\$	5,000			
FP33639037359	Village Water WW	Misc plant equipment replacem	\$	5,000	_		
	Village Water WW Total		\$	133,600	_		
	Saratoga Harbour W	New Connections - CIAC	\$	(2,758)		
	Saratoga Harbour W	New Connections	\$	700			
FP33645237705	Saratoga Harbour W	Distribution line replacement	\$	5,000			
FP33645237706	Saratoga Harbour W	Electrical upgrades	\$	1,000			
FP33645237707	Saratoga Harbour W	Ground storage tank rehab	\$	-			
FP33645237708	Saratoga Harbour W	Ground storage tank replaceme	\$	-			

Actual cost to complete the addition,

				07 Plant dditions,	D:	Original Est. Date of Completion,	Amount spent as of April 2007 if addition is not complete, and current
Funding Project	# System	description		(CIAC)	Discussion on Status of Addition	Current Est. Date of Completion, Actual Date of Completion	estimate of the completed cost of the addition.
FP33645237709	Saratoga Harbour W	Hydro tank replacement		-		Teristi Bate of Completion	and their
FP33645237710	Saratoga Harbour W	Interconnect with Welaka MHP	\$	_			
FP33645228593	Saratoga Harbour W	Meter replacements	\$	625			
FP33645237711	Saratoga Harbour W	Replace 1 compressor	\$	_			
FP33645237712	Saratoga Harbour W	Replace 4 Goulds 7.5hp 3ph hi	\$	_			
FP33645237713	Saratoga Harbour W	Replace control panel	\$	_			
FP33645237714	Saratoga Harbour W	Replacement generator & trans	\$	_			
	Saratoga Harbour W Total		\$	4,567	-		
FP33645137700	Welaka-W	Distribution line replacement	\$	5,000			
FP33645137701	Welaka-W	Electrical upgrades	\$	1,000			
FP33645137702	Welaka-W	Hydro tank replacement	\$	-			
FP33645128634	Welaka-W	Meter replacements	\$	1,250			
FP33645101861	Welaka-W	New well C/O	\$	-			
FP33645137703	Welaka-W	Replace 1- 5hp submersible we	\$	-			
FP33645137704	Welaka-W	Replace 1 compressor	_\$		_		
	Welaka-W Total		\$	7,250	-		
FP33645337715	Wooten W	Distribution line replacement	\$	2,000			
FP33645337716	Wooten W	Electrical upgrades	\$	1,000		•	
FP33645337717	Wooten W	Ground storage tank rehab	\$	-			
FP33645328639	Wooten W	Meter replacements	\$	375			
FP33645328642	Wooten W	Refurbish tank #1	\$	-			
FP33645337718	Wooten W	Replace 1- single ph 1hp cent	\$	-			
FP33645337719	Wooten W	Replace 2- single ph 3hp high	\$	-			
FP33645337720	Wooten W	Replace tank #2	\$	-	•		
	Wooten W Total		\$	3,375	-		
FP33643137578	Zephyr Shores W	Distribution line replacement	\$	7,500			
FP33643137579	Zephyr Shores W	Hydro guard automatic flushin	\$	6,200			
FP33643137581	Zephyr Shores W	Meter replacements	\$	7,500			
FP33643101855	Zephyr Shores W	Pasco Co Intrenet-Abandon well C/O	\$				
FP33643137582	Zephyr Shores W	Replace isolation valves	_\$	6,000			
	Zephyr Shores W Total		\$	27,200	-		
FP33643200525	Zephyr Shores WW	I & I inspections and repl as neede	\$	-			
FP33643237583	Zephyr Shores WW	Replace lines/relocation	\$	5,000			
FP33643201034	Zephyr Shores WW	Replace pump @ lift station #1	\$	-			

Aqua Utilities Florida, Inc. 2007 Construction Budget Status Response to OPC Interrogagory 97 for 2007

Funding Project	# System	description	2007 Plant Additions, (CIAC)	Discussion on Status of Addition	Original Est. Date of Completion, Current Est. Date of Completion, Actual Date of Completion	Actual cost to complete the addition, Amount spent as of April 2007 if addition is not complete, and current estimate of the completed cost of the addition.
FP33643237584	Zephyr Shores WW	Replace pumps-L/S #1 - 2hp	\$			
FP33643237585	Zephyr Shores WW	Replace pumps-L/S #2 - 1.5hp	\$	•		
FP33643237587	Zephyr Shores WW	Replace pumps-L/S #3 - Master	\$	-		
	Zephyr Shores WW Total		\$ 5,000	_		
	Florida Admin Total		\$ 537,985	<u> </u>		
	Total Including non-filing systen	ns	\$ 4,888,400	=== 		

Source: Response to OPC Interrogatory 97.

Schedule of Water Rate Base

Arredondo Estates/Farms Docket No. 060368-WS

Test Year Ending December 31 of Historical 2005, Projected 2006 & 2007 Docket No. 060368-WS Kimberly H. Dismukes Exhibit KHD-1 Schedule 12

Explanation: Provide the calculation of the average Water rate base for the test year, showing all adjustments. All non-used and useful items should be reported as Plant Held For Future Use.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
		Histor	rical Base Year	2005	Intermediate Y	ear 2006	Projected Test	Year 2007
		Average		Adjusted		Adjusted		Adjusted
Line		Balance		Average		Average		Average
No.	Description	Per Books	Adjustments	Balance	Adjustments	Balance	Adjustments	Balance
1	Utility Plant in Service	404,226	2,568	406,794	47,000	453,795	(27,711)	426,083
2	Utility Land & Land Rights	2,960	0	2,960	0	2,960	0	2,960
3	Less: Non-Used & Useful Plant	0	0	0	(16,286)	(16,286)	(14,336)	(30,622)
4	Construction Work in Progress	0	0	0	0	0	0	0
5	Less: Accumulated Depreciation	(248,117)	(377)	(248,494)	(1,501)	(249,995)	(712)	(250,707)
6	Less: CIAC	(15,916)	0	(15,916)	0	(15,916)	0	(15,916)
7	Accumulated Amortization of CIAC	12,583	0	12,583	845	13,429	845	14,274
8	Acquisition Adjustments	0	0	0	0	0	0	0
9	Less: Accum. Amort. of Acq. Adjustments	0	0	0	0	0	0	0
10	Less: Advances For Construction		0	0	0	0	0	0
11	Working Capital Allowance	0	33,174	33,174	(1,074)	32,099	25,265	57,364
12	Total Rate Base	155,738	35,365	191,102	28,984	220,086	(16,649)	203,437

Schedule of Sewer Rate Base

Arredondo Estates/Farms Docket No. 060368-WS

Test Year Ending December 31 of Historical 2005, Projected 2006 & 2007 Docket No. 060368-WS Kimberly H. Dismukes Exhibit KHD-1 Schedule 12

Explanation: Provide the calculation of the average Sewer rate base for the test year, showing all adjustments. All non-used and useful items should be reported as Plant Held For Future Use.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
			rical Base Year		Intermediate Y		Projected Test	
Line No.	Description	Average Balance Per Books	Adjustments	Adjusted Average Balance	Adjustments	Adjusted Average Balance	Adjustments	Adjusted Average Balance
140.	Description	1 CI DOOKS	Aujustinents	Datatice	Adjustificitis	Barance	Adjustifients	Balance
1	Utility Plant in Service	275,820	775	276,596	27,424	304,020	(7,733)	296,286
2	Utility Land & Land Rights	7,232	0	7,232	. 0	7,232	0	7,232
3	Less: Non-Used & Useful Plant	0	0	0	0	0	0	0
4	Construction Work in Progress	0	0	0	0	0	0	0
5	Less: Accumulated Depreciation	(192,871)	(559)	(193,430)	(7,569)	(201,000)	(1,099)	(202,098)
6	Less: CIAC	0	0	0	0	0	0	0
7	Accumulated Amortization of CIAC	0	0	0	0	0	0	0
8	Acquisition Adjustments	0	0	0	0	0	0	0
9	Less: Accum. Amort. of Acq. Adjustments	0	0	0	0	0	0	0
10	Less: Advances For Construction		0	0	0	0	. 0	0
11	Working Capital Allowance	0	17,490	17,490	(353)	17,137	15,292	32,429
12	Total Rate Base	90,181	17,707	107,888	19,501	127,389	6,460	133,849

Schedule of Water Rate Base

Beecher's Point Docket No. 060368-WS

Test Year Ending December 31 of Historical 2005, Projected 2006 & 2007 Docket No. 060368-WS Kimberly H. Dismukes Exhibit KHD-1 Schedule 12

Explanation: Provide the calculation of the average Water rate base for the test year, showing all adjustments. All non-used and useful items should be reported as Plant Held For Future Use.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
			rical Base Year 2		Intermediate Y		Projected Test	
. .		Average		Adjusted		Adjusted		Adjusted
Line		Balance		Average	,	Average		Average
No.	Description	Per Books	Adjustments	Balance	Adjustments	Balance	Adjustments	Balance
1	Utility Plant in Service	0	178,481	178,481	576	179,057	0	179,057
2	Utility Land & Land Rights	0	15,000	15,000	0	15,000	0	15,000
3	Less: Non-Used & Useful Plant	. 0	0	0	(37,117)	(37,117)	(34,622)	(71,739)
4	Construction Work in Progress	0	0	0	0	0	0	0
5	Less: Accumulated Depreciation	0	(50,910)	(50,910)	(6,347)	(57,257)	(5,840)	(63,097)
6	Less: CIAC	0	(33,967)	(33,967)	0	(33,967)	0	(33,967)
7	Accumulated Amortization of CIAC	0	18,594	18,594	1,033	19,627	1,037	20,664
8	Acquisition Adjustments	0	0	0	0	0	0	0
9	Less: Accum. Amort. of Acq. Adjustments	0	0	0	0	0	0	0
10	Less: Advances For Construction		. 0	0	0	0	0	0
11	Working Capital Allowance	0	7,902	7,902	(317)	7,584	1,747	9,331
12	Total Rate Base	0	135,100	135,100	(42,173)	92,927	(37,678)	55,248

Schedule of Sewer Rate Base

Beecher's Point Docket No. 060368-WS

Test Year Ending December 31 of Historical 2005, Projected 2006 & 2007 Docket No. 060368-WS Kimberly H. Dismukes Exhibit KHD-1 Schedule 12

Explanation: Provide the calculation of the average Sewer rate base for the test year, showing all adjustments. All non-used and useful items should be reported as Plant Held For Future Use.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
			rical Base Year		Intermediate Y		Projected Test	Year 2007
		Average		Adjusted		Adjusted		Adjusted
Line		Balance		Average		Average		Average
No.	Description	Per Books	Adjustments	Balance	Adjustments	Balance	Adjustments	Balance
1	Utility Plant in Service	0	361,456	361,456	971	362,427	0	362,427
2	Utility Land & Land Rights	0	22,251	22,251	0	22,251	0	22,251
3	Less: Non-Used & Useful Plant	0	0	0	(94,260)	(94,260)	(86,211)	(180,471)
4	Construction Work in Progress	0	0	0	0	0	0	0
5	Less: Accumulated Depreciation	0	(54,890)	(54,890)	(14,195)	(69,085)	(12,513)	(81,598)
6	Less: CIAC	0	(20,569)	(20,569)	0	(20,569)	0	(20,569)
7	Accumulated Amortization of CIAC	0	15,679	15,679	911	16,590	669	17,259
8	Acquisition Adjustments	0	0	0	0	0	0	0
9	Less: Accum. Amort. of Acq. Adjustments	0	0	0	0	0	0	0
10	Less: Advances For Construction		0	0	0	0	0	0
11	Working Capital Allowance	0	3,105	3,105	(129)	2,976	551	3,528
12	Total Rate Base	0	327,032	327,032	(106,702)	220,330	(97,504)	122,827

Schedule of Water Rate Base

Carlton Village Docket No. 060368-WS

Test Year Ending December 31 of Historical 2005, Projected 2006 & 2007 Docket No. 060368-WS Kimberly H. Dismukes Exhibit KHD-1 Schedule 12

Explanation: Provide the calculation of the average Water rate base for the test year, showing all adjustments. All non-used and useful items should be reported as Plant Held For Future Use.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
		Histo	rical Base Year	2005	Intermediate Y	ear 2006	Projected Test	Year 2007
		Average		Adjusted		Adjusted		Adjusted
Line		Balance		Average		Average		Average
No.	Description	Per Books	Adjustments	Balance	Adjustments	Balance	Adjustments	Balance
1	Utility Plant in Service	0	488,772	488,772	3,888	492,660	0	492,660
2	Utility Land & Land Rights	0	6,351	6,351	0	6,351	0	6,351
3	Less: Non-Used & Useful Plant	0	(92,815)	(92,815)	(31,308)	(124,123)	(27,493)	(151,616)
4	Construction Work in Progress	0	0	0	0	0	0	0
5	Less: Accumulated Depreciation	0	(145,519)	(145,519)	(11,261)	(156,779)	(15,611)	(172,390)
6	Less: CIAC	0	(125,801)	(125,801)	(20,897)	(146,698)	0	(146,698)
7	Accumulated Amortization of CIAC	0	21,730	21,730	4,681	26,411	4,820	31,231
8	Acquisition Adjustments	0	0	0	0	0	0	0
9	Less: Accum. Amort. of Acq. Adjustments	0	0	0	0	0	0	0
10	Less: Advances For Construction		0	. 0	0	0	0	0
11	Working Capital Allowance	0	19,028	19,028	(629)	18,399	8,628	27,026
12	Total Rate Base	0	171,747	171,747	(55,527)	116,220	(29,655)	86,564

Schedule of Water Rate Base

Chuluota Docket No. 060368-WS

Test Year Ending December 31 of Historical 2005, Projected 2006 & 2007

Explanation: Provide the calculation of the average Water rate base for the test year, showing all adjustments. All non-used and useful items should be reported as Plant Held For Future Use.

Docket No. 060368-WS Kimberly H. Dismukes Exhibit KHD-1 Schedule 12

	(1)	(2)	(3) rical Base Year 2	(4)	(5) Intermediate Y	(6)	(7)	(8) Vary 2007
Line		Average Balance	ricai base i ear .	Adjusted Average	Intermediate Y	Adjusted Average	Projected Test	Adjusted
No.	Description	Per Books	Adjustments	Balance	Adjustments	Balance	Adjustments	Average Balance
1	Utility Plant in Service	. 0	4,206,894	4,206,894	63,880	4,270,774	0	4,270,774
2	Utility Land & Land Rights	0	67,457	67,457	0	67,457	0	67,457
3	Less: Non-Used & Useful Plant	0	0	0	(415,690)	(415,690)	(382,046)	(797,736)
4	Construction Work in Progress	0	0	0	0	0	0	0
5	Less: Accumulated Depreciation	0	(758,646)	(758,646)	(93,551)	(852,197)	(127,184)	(979,382)
6	Less: CIAC	0	(1,258,990)	(1,258,990)	(45,919)	(1,304,909)	0	(1,304,909)
. 7	Accumulated Amortization of CIAC	0	201,675	201,675	37,828	239,503	37,956	277,459
8	Acquisition Adjustments	0	0	0	0	0	0	0
9	Less: Accum. Amort. of Acq. Adjustments	0	0	0	0	0	0	0
10	Less: Advances For Construction		0	0	0	0	0	0
11	Working Capital Allowance	0	109,444	109,444	17,542	126,986	47,773	174,758
12	Total Rate Base	0	2,567,833	2,567,833	(435,909)	2,131,923	(423,502)	1,708,421

Schedule of Sewer Rate Base

Chuluota Docket No. 060368-WS

Test Year Ending December 31 of Historical 2005, Projected 2006 & 2007 Docket No. 060368-WS Kimberly H. Dismukes Exhibit KHD-1 Schedule 12

Explanation: Provide the calculation of the average Sewer rate base for the test year, showing all adjustments. All non-used and useful items should be reported as Plant Held For Future Use.

	(1)	(2)	(3) rical Base Year 2	(4)	(5)	(6)	(7)	(8) V2007
		Average	rical Base Year A	Adjusted	Intermediate Y	Adjusted	Projected Test	Adjusted
Line		Balance		Average		Average		Average
No.	Description	Per Books	Adjustments	Balance	Adjustments	Balance	Adjustments	Balance
1	Utility Plant in Service	0	2,376,723	2,376,723	26,413	2,403,136	0	2,403,136
2	Utility Land & Land Rights	0	282,362	282,362	0	282,362	0	282,362
3	Less: Non-Used & Useful Plant	0	(98,568)	(98,568)	(66,038)	(164,606)	(59,625)	(224,231)
4	Construction Work in Progress	0	0	0	0	0	0	0
5	Less: Accumulated Depreciation	0	(608,941)	(608,941)	(54,465)	(663,406)	(77,037)	(740,443)
6	Less: CIAC	0	(1,455,643)	(1,455,643)	(60,914)	(1,516,557)	0	(1,516,557)
7	Accumulated Amortization of CIAC	0	221,952	221,952	53,697	275,649	54,185	329,834
8	Acquisition Adjustments	0	. 0	0	0	0	0	0
9	Less: Accum. Amort. of Acq. Adjustments	0	0	0	0	0	0	0
10	Less: Advances For Construction		0	0	0	0	0	0
11	Working Capital Allowance	0	36,793	36,793	(1,217)	35,576	23,002	58,578
12	Total Rate Base	0	754,678	754,678	(102,524)	652,153	(59,475)	592,679

East Lake Harris Estates Docket No. 060368-WS

Test Year Ending December 31 of Historical 2005, Projected 2006 & 2007 Docket No. 060368-WS Kimberly H. Dismukes Exhibit KHD-1 Schedule 12

Explanation: Provide the calculation of the average Water rate base for the test year, showing all adjustments. All non-used and useful items should be reported as Plant Held For Future Use.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
			rical Base Year		Intermediate Y		Projected Test	
Line		Average Balance		Adjusted		Adjusted		Adjusted
No.			A 4:	Average	4.1"	Average	4 12	Average
110.	Description	Per Books	Adjustments	Balance	Adjustments	Balance	Adjustments	Balance
1	Utility Plant in Service	0	523,045	523,045	2,078	525,122	0	525,122
2	Utility Land & Land Rights	0	3,071	3,071	0	3,071	0	3,071
3	Less: Non-Used & Useful Plant	0	0	0	(35,812)	(35,812)	(31,353)	(67,166)
4	Construction Work in Progress	0	0	0	0	0	0	0
5	Less: Accumulated Depreciation	. 0	(160,343)	(160,343)	(16,871)	(177,214)	(17,344)	(194,558)
6	Less: CIAC	0	(4,851)	(4,851)	0	(4,851)	0	(4,851)
7	Accumulated Amortization of CIAC	0	3,218	3,218	182	3,400	183	3,583
8	Acquisition Adjustments	0	0	0	0	0	0	0
9	Less: Accum. Amort. of Acq. Adjustments	0	0	0	0	. 0	0	0
10	Less: Advances For Construction		0	0	0	0	0	0
11	Working Capital Allowance	0	18,549	18,549	(9,981)	8,569	15,979	24,547
12	Total Rate Base	0	382,689	382,689	(60,404)	322,285	(32,536)	289,749

Fern Terrace Docket No. 060368-WS

Test Year Ending December 31 of Historical 2005, Projected 2006 & 2007 Docket No. 060368-WS Kimberly H. Dismukes Exhibit KHD-1 Schedule 12

Explanation: Provide the calculation of the average Water rate base for the test year, showing all adjustments. All non-used and useful items should be reported as Plant Held For Future Use.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
			rical Base Year		Intermediate Y		Projected Test	
	•	Average		Adjusted		Adjusted		Adjusted
Line		Balance		Average		Average		Average
No.	Description	Per Books	Adjustments	Balance	Adjustments	Balance	Adjustments	Balance
1	Utility Plant in Service	0	102,306	102,306	1,172	103,478	0	103,478
2	Utility Land & Land Rights	0	780	780	0	780	0	780
3	Less: Non-Used & Useful Plant	0	0	0	(6,847)	(6,847)	(6,048)	(12,895)
4	Construction Work in Progress	0	0	0	0	0	0	0
5	Less: Accumulated Depreciation	0.	(41,002)	(41,002)	(3,475)	(44,476)	(3,656)	(48,133)
6	Less: CIAC	0	(10,544)	(10,544)	0	(10,544)	0	(10,544)
7	Accumulated Amortization of CIAC	0	5,072	5,072	370	5,442	373	5,815
8	Acquisition Adjustments	0	0	0	0	0	0	0
9	Less: Accum. Amort. of Acq. Adjustments	0	0	0	0	0	0	0
10	Less: Advances For Construction		0	0	0	0	0	0
11	Working Capital Allowance	0	13,126	13,126	(473)	12,653	4,670	17,324
12	Total Rate Base	0	69,739	69,739	(9,252)	60,486	(4,661)	55,825

Fl Central Commerce Park Docket No. 060368-WS

Test Year Ending December 31 of Historical 2005, Projected 2006 & 2007 Docket No. 060368-WS Kimberly H. Dismukes Exhibit KHD-1 Schedule 12

Explanation: Provide the calculation of the average Sewer rate base for the test year, showing all adjustments. All non-used and useful items should be reported as Plant Held For Future Use.

	(1)	(2)	(3) rical Base Year 2	(4)	(5)	(6)	(7)	(8)
		Average	ricai Base Year	Adjusted	Intermediate Y	Adjusted	Projected Test	Adjusted
Line		Balance		Average		Average		Aujusteu Average
No.	Description	Per Books	Adjustments	Balance	Adjustments	Balance	Adjustments	Balance
1	Utility Plant in Service	. 0	1,393,161	1,393,161	8,839	1,402,000	0	1,402,000
2	Utility Land & Land Rights	0	130,000	130,000	0	130,000	0	130,000
3	Less: Non-Used & Useful Plant	0	0	. 0	(30,825)	(30,825)	(25,920)	(56,745)
4	Construction Work in Progress	0	0	0	0	0	0	0
5	Less: Accumulated Depreciation	0	(758,527)	(758,527)	(51,669)	(810,195)	(61,148)	(871,343)
6	Less: CIAC	0	(618,685)	(618,685)	0	(618,685)	0	(618,685)
7	Accumulated Amortization of CIAC	0	279,672	279,672	27,096	306,768	26,881	333,649
8	Acquisition Adjustments	0	0	0	0	0	0	0
9	Less: Accum. Amort. of Acq. Adjustments	. 0	0	0	0	0	0	0
10	Less: Advances For Construction		0	0	0	0	0	. 0
11	Working Capital Allowance	0	11,510	11,510	(476)	11,034	2,104	13,138
12	Total Rate Base	0	437,131	437,131	(47,034)	390,097	(58,083)	332,014

Friendly Center Docket No. 060368-WS

Test Year Ending December 31 of Historical 2005, Projected 2006 & 2007 Docket No. 060368-WS Kimberly H. Dismukes Exhibit KHD-1 Schedule 12

Explanation: Provide the calculation of the average Water rate base for the test year, showing all adjustments. All non-used and useful items should be reported as Plant Held For Future Use.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
			rical Base Year		Intermediate Y		Projected Test	
		Average		Adjusted	•	Adjusted		Adjusted
Line		Balance		Average		Average		Average
No.	Description	Per Books	Adjustments	Balance	Adjustments	Balance	Adjustments	Balance
1	Utility Plant in Service	0	17,422	17,422	3,065	20,487	0	20,487
2	Utility Land & Land Rights	0	437	437	0	437	0	437
3	Less: Non-Used & Useful Plant	0	0	0	(1,292)	(1,292)	(1,068)	(2,360)
4	Construction Work in Progress	0	0	0	0	0	0	0
5	Less: Accumulated Depreciation	0	(10,753)	(10,753)	(286)	(11,039)	(764)	(11,803)
6	Less: CIAC	0	(8,846)	(8,846)	0	(8,846)	0	(8,846)
7	Accumulated Amortization of CIAC	0	3,091	3,091	317	3,409	. 332	3,741
8	Acquisition Adjustments	0	0	0	0	0	0	0
9	Less: Accum. Amort. of Acq. Adjustments	0	0	0	0	0	0	0
10	Less: Advances For Construction		0	0	0	0	0	0
11	Working Capital Allowance	0	2,661	2,661	(88)	2,573	1,217	3,791
12	Total Rate Base	0	4,013	4,013	1,716	5,729	(282)	5,447

Gibsonia Estates Docket No. 060368-WS

Test Year Ending December 31 of Historical 2005, Projected 2006 & 2007 Docket No. 060368-WS Kimberly H. Dismukes Exhibit KHD-1 Schedule 12

Explanation: Provide the calculation of the average Water rate base for the test year, showing all adjustments. All non-used and useful items should be reported as Plant Held For Future Use.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
		Average	rical Base Year	Adjusted	Intermediate Y	Adjusted	Projected Test	Year 2007 Adjusted
Line		Balance		Average		Augusteu Average		Aujusted Average
No.	Description	Per Books	Adjustments	Balance	Adjustments	Balance	Adjustments	Balance
1	Utility Plant in Service	0	344,916	344,916	4,674	349,590	0	349,590
2	Utility Land & Land Rights	0	3,824	3,824	0	3,824	0	3,824
3	Less: Non-Used & Useful Plant	0	. 0	0	(17,545)	(17,545)	(16,007)	(33,551)
4	Construction Work in Progress	0	0	0	0	0	0	0
5	Less: Accumulated Depreciation	0	(58,810)	(58,810)	(8,861)	(67,671)	(11,397)	(79,068)
6	Less: CIAC	0	(73,131)	(73,131)	(1,375)	(74,505)	(4,667)	(79,173)
7	Accumulated Amortization of CIAC	0	40,615	40,615	2,437	43,052	2,579	45,631
8	Acquisition Adjustments	0	0	0	0	0	0	0
9	Less: Accum. Amort. of Acq. Adjustments	0	0	0	0	0	0	0
10	Less: Advances For Construction		0	0	0	0	0	0
11	Working Capital Allowance	0	9,384	9,384	(189)	9,194	8,204	17,399
12	Total Rate Base	0	266,798	266,798	(20,859)	245,939	(21,288)	224,652

Grand Terrace Docket No. 060368-WS

Test Year Ending December 31 of Historical 2005, Projected 2006 & 2007 Docket No. 060368-WS Kimberly H. Dismukes Exhibit KHD-1 Schedule 12

Explanation: Provide the calculation of the average Water rate base for the test year, showing all adjustments. All non-used and useful items should be reported as Plant Held For Future Use.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
		Average	rical Base Year	Adjusted	Intermediate Y	Adjusted	Projected Test	Year 2007 Adjusted
Line		Balance		Average		Average		Average
No.	Description	Per Books	Adjustments	Balance	Adjustments	Balance	Adjustments	Balance
1	Utility Plant in Service	0	101,818	101,818	1,067	102,885	0	102,885
2	Utility Land & Land Rights	0	5,606	5,606	0	5,606	. 0	5,606
3	Less: Non-Used & Useful Plant	0	0	0	(13,115)	(13,115)	(12,049)	(25,164)
4	Construction Work in Progress	0	0	0	0	0	0	0
5	Less: Accumulated Depreciation	0	(25,951)	(25,951)	(2,969)	(28,920)	(3,205)	(32,125)
6	Less: CIAC	0	(33,602)	(33,602)	Ó	(33,602)	0	(33,602)
7	Accumulated Amortization of CIAC	0	14,246	14,246	1,165	15,412	1,117	16,529
8	Acquisition Adjustments	0	0	. 0	0	0	0	0
9	Less: Accum. Amort. of Acq. Adjustments	0	0	0	0	0	0	0
10	Less: Advances For Construction		0	0	0	0	0	0
11	Working Capital Allowance	0	12,438	12,438	(599)	11,840	3,791	15,631
12	Total Rate Base	0	74,556	74,556	(14,452)	60,105	(10,345)	49,759

Haines Creek Docket No. 060368-WS

Test Year Ending December 31 of Historical 2005, Projected 2006 & 2007 Docket No. 060368-WS Kimberly H. Dismukes Exhibit KHD-1 Schedule 12

Explanation: Provide the calculation of the average Water rate base for the test year, showing all adjustments. All non-used and useful items should be reported as Plant Held For Future Use.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
			rical Base Year 2		Intermediate Y	ear 2006	Projected Test	Year 2007
		Average		Adjusted		Adjusted		Adjusted
Line	•	Balance		Average		Average		Average
No.	Description	Per Books	Adjustments	Balance	Adjustments	Balance	Adjustments	Balance
1	Utility Plant in Service	115,842	(45,928)	69,914	2,163	72,078	(0)	72,078
2	Utility Land & Land Rights	0	0	0	0 .	0	0	0
3	Less: Non-Used & Useful Plant	0	. 0	0	(2,261)	(2,261)	(1,967)	(4,228)
4	Construction Work in Progress	0	0	0	0	0	0	0
5	Less: Accumulated Depreciation	(35,170)	(6)	(35,177)	(2,863)	(38,040)	(2,934)	(40,975)
6	Less: CIAC	(26,382)	0	(26,382)	(278)	(26,660)	0	(26,660)
7	Accumulated Amortization of CIAC	18,103	0	18,103	1,066	19,168	1,053	20,222
8	Acquisition Adjustments	0	0	0	0	0	0	0
9	Less: Accum. Amort. of Acq. Adjustments	0	0	0	0	0	0	0
10	Less: Advances For Construction		0	0	0	0	0	0
11	Working Capital Allowance	0	5,453	5,453	9,204	14,657	(4,546)	10,111
12	Total Rate Base	72,393	(40,481)	31,913	7,030	38,943	(8,395)	30,548

Harmony Homes Docket No. 060368-WS

Test Year Ending December 31 of Historical 2005, Projected 2006 & 2007

Explanation: Provide the calculation of the average Water rate base for the test year, showing all adjustments. All non-used and useful items should be reported as Plant Held For Future Use.

Docket No. 060368-WS Kimberly H. Dismukes Exhibit KHD-1 Schedule 12

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
			rical Base Year 2		Intermediate Y		Projected Test	Year 2007
y ·		Average		Adjusted		Adjusted		Adjusted
Line		Balance	4.11	Average		Average		Average
No.	Description	Per Books	Adjustments	Balance	Adjustments	Balance	Adjustments	Balance
1	Utility Plant in Service	0	80,533	80,533	1,158	81,691	0	81,691
2	Utility Land & Land Rights	0	764	764	0	764	0	764
3	Less: Non-Used & Useful Plant	0	0	0	(502)	(502)	(468)	(969)
4	Construction Work in Progress	0	0	0	0	0	0	0
5	Less: Accumulated Depreciation	0	(22,411)	(22,411)	(1,311)	(23,722)	(2,917)	(26,639)
6	Less: CIAC	0	(498)	(498)	0	(498)	0	(498)
7	Accumulated Amortization of CIAC	0	334	334	25	359	25	383
8	Acquisition Adjustments	0	0	0	0	0	0	0
9	Less: Accum. Amort. of Acq. Adjustments	0	0	0	0	0	0	0
10	Less: Advances For Construction		0	0	0	0	0	0
11	Working Capital Allowance	0	6,622	6,622	(237)	6,385	2,401	8,786
12	Total Rate Base	0	65,343	65,343	(867)	64,476	(958)	63,518

Hermits Cove Docket No. 060368-WS

Test Year Ending December 31 of Historical 2005, Projected 2006 & 2007 Docket No. 060368-WS Kimberly H. Dismukes Exhibit KHD-1 Schedule 12

Explanation: Provide the calculation of the average Water rate base for the test year, showing all adjustments. All non-used and useful items should be reported as Plant Held For Future Use.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
		Histo	rical Base Year	2005	Intermediate Y		Projected Test	
		Average		Adjusted		Adjusted		Adjusted
Line		Balance		Average		Average		Average
No.	Description	Per Books	Adjustments	Balance	Adjustments	Balance	Adjustments	Balance
1	Utility Plant in Service	0	621,548	621,548	4,160	625,708	0	625,708
2	Utility Land & Land Rights	0	3,164	3,164	0	3,164	0	3,164
3	Less: Non-Used & Useful Plant	0	(22,389)	(22,389)	(112,457)	(134,846)	(102,064)	(236,910)
4	Construction Work in Progress	0	0	0	0	0	0	0
5	Less: Accumulated Depreciation	0	(145,432)	(145,432)	(14,420)	(159,853)	(19,085)	(178,937)
6	Less: CIAC	0	(8,881)	(8,881)	(318)	(9,200)	0	(9,200)
7	Accumulated Amortization of CIAC	0	3,115	3,115	286	3,401	288	3,690
8	Acquisition Adjustments	0	0	0	0	0	0	0
9	Less: Accum. Amort. of Acq. Adjustments	0	0	0	. 0	0	0	0
10	Less: Advances For Construction		0	0	0	0	0	0
11	Working Capital Allowance	0	18,669	18,669	(664)	18,005	6,941	24,946
12	Total Rate Base	0	469,794	469,794	(123,413)	346,381	(113,920)	232,461

Hobby Hills Docket No. 060368-WS

Test Year Ending December 31 of Historical 2005, Projected 2006 & 2007

Explanation: Provide the calculation of the average Water rate base for the test year, showing all adjustments. All non-used and useful items should be reported as Plant Held For Future Use.

Docket No. 060368-WS Kimberly H. Dismukes Exhibit KHD-1 Schedule 12

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
			rical Base Year		Intermediate Y	·	Projected Test	
Line		Average Balance		Adjusted Average		Adjusted Average		Adjusted Average
No.	Description	Per Books	Adjustments	Balance	Adjustments	Balance	Adjustments	Balance
1	Utility Plant in Service	0	42,650	42,650	1,085	43,735	0	43,735
2	Utility Land & Land Rights	0	570	570	0	570	0	570
3	Less: Non-Used & Useful Plant	0	. 0	0	(3,612)	(3,612)	(3,271)	(6,883)
4	Construction Work in Progress	0	0	0	0	0	0	0
5	Less: Accumulated Depreciation	0	(13,538)	(13,538)	(1,669)	(15,206)	(1,743)	(16,949)
6	Less: CIAC	0	(7,063)	(7,063)	0	(7,063)	0	(7,063)
7	Accumulated Amortization of CIAC	0	1,932	1,932	220	2,152	234	2,386
8	Acquisition Adjustments	0	0	0	0	0	0	0
9	Less: Accum. Amort. of Acq. Adjustments	0	0	0	0	0	0	0
10	Less: Advances For Construction		0	0	0	. 0	0	0
11	Working Capital Allowance	0	10,441	10,441	(370)	10,071	3,934	14,005
12	Total Rate Base	0	34,992	34,992	(4,345)	30,647	(846)	29,801

Holiday Haven Docket No. 060368-WS

Test Year Ending December 31 of Historical 2005, Projected 2006 & 2007 Docket No. 060368-WS Kimberly H. Dismukes Exhibit KHD-1 Schedule 12

Explanation: Provide the calculation of the average Water rate base for the test year, showing all adjustments. All non-used and useful items should be reported as Plant Held For Future Use.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
		Histo	rical Base Year	2005	Intermediate Y	ear 2006	Projected Test	Year 2007
		Average		Adjusted		Adjusted		Adjusted
Line		Balance		Average		Average		Average
No.	Description	Per Books	Adjustments	Balance	Adjustments	Balance	Adjustments	Balance
1	Utility Plant in Service	0	51,132	51,132	14,123	65,255	0	65,255
2	Utility Land & Land Rights	0	260	260	0	260	0	260
3	Less: Non-Used & Useful Plant	0	0	0	(1,968)	(1,968)	(1,620)	(3,588)
4	Construction Work in Progress	0	0	0	0	0	0	0
5	Less: Accumulated Depreciation	0	(31,575)	(31,575)	(1,930)	(33,505)	(2,286)	(35,791)
6	Less: CIAC	0	(41,759)	(41,759)	0	(41,759)	0	(41,759)
7	Accumulated Amortization of CIAC	0	27,242	27,242	1,059	28,301	1,182	29,483
8	Acquisition Adjustments	0	0	0	0	0	0	0
9	Less: Accum. Amort. of Acq. Adjustments	0	. 0	0	. 0	0	0	0
10	Less: Advances For Construction		0	0	0	0	0	0
11	Working Capital Allowance	0	12,441	12,441	(436)	12,005	4,835	16,840
12	Total Rate Base	0	17,741	17,741	10,849	28,589	2,111	30,700

Holiday Haven Docket No. 060368-WS

Test Year Ending December 31 of Historical 2005, Projected 2006 & 2007 Docket No. 060368-WS Kimberly H. Dismukes Exhibit KHD-1 Schedule 12

Explanation: Provide the calculation of the average Sewer rate base for the test year, showing all adjustments. All non-used and useful items should be reported as Plant Held For Future Use.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
			rical Base Year	Adjusted	Intermediate Y		Projected Test	
Line		Average Balance		Aujusteu Average		Adjusted Average		Adjusted Average
No.	Description	Per Books	Adjustments	Balance	Adjustments	Balance	Adjustments	Balance
1	Utility Plant in Service	0	675,124	675,124	4,055	679,179	0	679,179
2	Utility Land & Land Rights	0	108,433	108,433	0	108,433	. 0	108,433
3	Less: Non-Used & Useful Plant	0	0	0	(64,781)	(64,781)	(52,761)	(117,543)
4	Construction Work in Progress	0	0	0	0	0	0	0
5	Less: Accumulated Depreciation	0	(323,597)	(323,597)	(19,708)	(343,305)	(27,125)	(370,431)
6	Less: CIAC	0	(76,407)	(76,407)	0	(76,407)	0	(76,407)
7	Accumulated Amortization of CIAC	0	50,115	50,115	3,230	53,345	3,210	56,555
8	Acquisition Adjustments	0	0	0	0	0	. 0	0
9	Less: Accum, Amort. of Acq. Adjustments	0	0	0	0	0	0	0
10	Less: Advances For Construction		0	0	0	0	0	0
11	Working Capital Allowance	0	10,654	10,654	2,506	13,160	3,679	16,839
12	Total Rate Base	0	444,322	444,322	(74,698)	369,624	(72,998)	296,625

Imperial Mobile Terrace Docket No. 060368-WS

Test Year Ending December 31 of Historical 2005, Projected 2006 & 2007 Docket No. 060368-WS Kimberly H. Dismukes Exhibit KHD-1 Schedule 12

Explanation: Provide the calculation of the average Water rate base for the test year, showing all adjustments. All non-used and useful items should be reported as Plant Held For Future Use.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
			rical Base Year		Intermediate Y		Projected Test	
		Average		Adjusted	·-	Adjusted		Adjusted
Line		Balance		Average		Average		Average
No.	Description	Per Books	Adjustments	Balance	Adjustments	Balance	Adjustments	Balance
1	Utility Plant in Service	0	232,649	232,649	5,830	238,480	0	238,480
2	Utility Land & Land Rights	0	7,512	7,512	0	7,512	0	7,512
3	Less: Non-Used & Useful Plant	0	0	0	(36,980)	(36,980)	(33,317)	(70,296)
4	Construction Work in Progress	0	. 0	0	0	0	0	0
5	Less: Accumulated Depreciation	0	(90,132)	(90,132)	(5,677)	(95,810)	(8,418)	(104,228)
6	Less: CIAC	0	(57,612)	(57,612)	(636)	(58,248)	0	(58,248)
7	Accumulated Amortization of CIAC	0	47,838	47,838	1,965	49,803	1,982	51,785
8	Acquisition Adjustments	0	. 0	0	0	0	0	0
9	Less: Accum. Amort. of Acq. Adjustments	0	0	0	0	0	0	0
10	Less: Advances For Construction		0	0	0	0	0	0
11	Working Capital Allowance	0	25,616	25,616	(919)	24,697	9,262	33,959
12	Total Rate Base	0	165,871	165,871	(36,416)	129,455	(30,492)	98,963

Interlachen Lake/Park Manor Docket No. 060368-WS

Test Year Ending December 31 of Historical 2005, Projected 2006 & 2007 Docket No. 060368-WS Kimberly H. Dismukes Exhibit KHD-1 Schedule 12

Explanation: Provide the calculation of the average Water rate base for the test year, showing all adjustments. All non-used and useful items should be reported as Plant Held For Future Use.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
			rical Base Year		Intermediate Y		Projected Test	
٠.		Average		Adjusted		Adjusted		Adjusted
Line		Balance		Average		Average		Average
No.	Description	Per Books	Adjustments	Balance	Adjustments	Balance	Adjustments	Balance
1	Utility Plant in Service	0	140,529	140,529	14,999	155,528	0	155,528
2	Utility Land & Land Rights	0	4,306	4,306	0	4,306	0	4,306
3	Less: Non-Used & Useful Plant	0	(5,843)	(5,843)	(15,716)	(21,560)	(13,875)	(35,435)
4	Construction Work in Progress	0	0	0	0	0	0	0
5	Less: Accumulated Depreciation	0	(57,440)	(57,440)	(1,445)	(58,885)	(5,832)	(64,717)
6	Less: CIAC	. 0	(67,018)	(67,018)	(530)	(67,548)	0	(67,548)
7	Accumulated Amortization of CIAC	0	32,379	32,379	2,314	34,694	2,377	37,071
8	Acquisition Adjustments	0	0	0	0	0	0	0
9	Less: Accum. Amort. of Acq. Adjustments	0	0	0	0	0	0	0
10	Less: Advances For Construction		0	0	0	0	0	0
11	Working Capital Allowance	0	27,928	27,928	(982)	26,946	10,754	37,700
12	Total Rate Base	0	74,841	74,841	(1,361)	73,480	(6,576)	66,904

Interlachen Lake/Park Manor Docket No. 060368-WS

Test Year Ending December 31 of Historical 2005, Projected 2006 & 2007 Docket No. 060368-WS Kimberly H. Dismukes Exhibit KHD-1 Schedule 12

Explanation: Provide the calculation of the average Sewer rate base for the test year, showing all adjustments. All non-used and useful items should be reported as Plant Held For Future Use.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
			rical Base Year 2		Intermediate Y		Projected Test	
* .		Average		Adjusted		Adjusted		Adjusted
Line		Balance		Average		Average		Average
No.	Description	Per Books	Adjustments	Balance	Adjustments	Balance	Adjustments	Balance
1	Utility Plant in Service	0	53,811	53,811	2,213	56,024	0	56,024
2	Utility Land & Land Rights	0	1,011	1,011	0	1,011	0	1,011
3	Less: Non-Used & Useful Plant	0	0	0	(747)	(747)	(138)	(886)
4	Construction Work in Progress	0	0	0	0	0	0	0
5	Less: Accumulated Depreciation	0	(32,993)	(32,993)	(1,688)	(34,681)	(2,296)	(36,977)
6	Less: CIAC	0	(724)	(724)	0	(724)	. 0	(724)
7	Accumulated Amortization of CIAC	0	654	654	19	673	19	692
8	Acquisition Adjustments	0	0	0	0	0	0	0
9	Less: Accum. Amort. of Acq. Adjustments	0	0	. 0	0	0	0	0
10	Less: Advances For Construction		0	0	0	0	0	0
11	Working Capital Allowance	0	3,375	3,375	(123)	3,252	1,146	4,398
12	Total Rate Base	0	25,134	25,134	(327)	24,807	(1,269)	23,538

JS - Summit Chase Docket No. 060368-WS

Test Year Ending December 31 of Historical 2005, Projected 2006 & 2007

Explanation: Provide the calculation of the average Water rate base for the test year, showing all adjustments. All non-used and useful items should be reported as Plant Held For Future Use.

Docket No. 060368-WS Kimberly H. Dismukes Exhibit KHD-1 Schedule 12

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
			rical Base Year 2		Intermediate Y		Projected Test	
Line		Average		Adjusted		Adjusted		Adjusted
		Balance	A 12 4 4:	Average	A 11	Average	4.17	Average
No.	Description	Per Books	Adjustments	Balance	Adjustments	Balance	Adjustments	Balance
1	Utility Plant in Service	176,254	79,774	256,028	16,400	272,428	(0)	272,428
2	Utility Land & Land Rights	3,046	3,554	6,600	0	6,600	0	6,600
3	Less: Non-Used & Useful Plant	0	0	0	0	0	0	0
4	Construction Work in Progress	0	0	0	0	0	0	0
5	Less: Accumulated Depreciation	(138,221)	19,559	(118,662)	(13,438)	(132,101)	(12,261)	(144,362)
6	Less: CIAC	(47,874)	(30,168)	(78,042)	(2,514)	(80,556)	0	(80,556)
7	Accumulated Amortization of CIAC	29,847	6,457	36,304	3,440	39,744	2,894	42,638
8	Acquisition Adjustments	0	0	0	0	0	. 0	0
9	Less: Accum. Amort. of Acq. Adjustments	0	0	0	0	0	0	0
10	Less: Advances For Construction		0	0	0	0	0	0
11	Working Capital Allowance	0	10,809	10,809	(218)	10,590	9,450	20,040
12	Total Rate Base	23,051	89,985	113,036	3,670	116,706	83	116,788

JS - Summit Chase Docket No. 060368-WS

Test Year Ending December 31 of Historical 2005, Projected 2006 & 2007 Docket No. 060368-WS Kimberly H. Dismukes Exhibit KHD-1 Schedule 12

Explanation: Provide the calculation of the average Sewer rate base for the test year, showing all adjustments. All non-used and useful items should be reported as Plant Held For Future Use.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
			rical Base Year 2		Intermediate Y		Projected Test	Year 2007
Line		Average		Adjusted		Adjusted		Adjusted
No.	Description	Balance	A 3:	Average	4.1	Average		Average
NU.	Description	Per Books	Adjustments	Balance	Adjustments	Balance	Adjustments	Balance
l	Utility Plant in Service	111,564	122,219	233,782	6,326	240,108	0	240,108
2	Utility Land & Land Rights	0	0	0	0	0	0	0
3	Less: Non-Used & Useful Plant	0	0	0	(5,116)	(5,116)	(4,497)	(9,612)
4	Construction Work in Progress	0	0	0	0	0	0	0
5	Less: Accumulated Depreciation	(130,429)	(18,384)	(148,813)	(6,770)	(155,584)	(5,191)	(160,775)
6	Less: CIAC	(143,377)	(4,756)	(148,133)	(396)	(148,529)	0	(148,529)
7	Accumulated Amortization of CIAC	100,369	(35,874)	64,495	5,534	70,029	7,174	77,204
8	Acquisition Adjustments	0	0	0	0	0	0	0
9	Less: Accum. Amort. of Acq. Adjustments	0	0	0	0	0	0	0
10	Less: Advances For Construction		0	0	0	0	0	0
11	Working Capital Allowance	0	15,999	15,999	(989)	15,010	7,819	22,829
12	Total Rate Base	(61,874)	79,205	17,331	(1,411)	15,919	5,305	21,225

JS - 48 Estates Docket No. 060368-WS

Test Year Ending December 31 of Historical 2005, Projected 2006 & 2007 Docket No. 060368-WS Kimberly H. Dismukes Exhibit KHD-1 Schedule 12

Explanation: Provide the calculation of the average Water rate base for the test year, showing all adjustments. All non-used and useful items should be reported as Plant Held For Future Use.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
			rical Base Year 2		Intermediate Y		Projected Test	
		Average		Adjusted		Adjusted		Adjusted
Line		Balance		Average		Average		Average
No.	Description	Per Books	Adjustments	Balance	Adjustments	Balance	Adjustments	Balance
l	Utility Plant in Service	45,287	41,465	86,753	32,670	119,422	(0)	119,422
2	Utility Land & Land Rights	0	0	0	0	0	0	0
3	Less: Non-Used & Useful Plant	0	0	0	(5,199)	(5,199)	(4,921)	(10,120)
4	Construction Work in Progress	0	0	0	0	0	0	0
5	Less: Accumulated Depreciation	(43,319)	(9,378)	(52,697)	(8,690)	(61,387)	(8,395)	(69,783)
6	Less: CIAC	(12,390)	(4,338)	(16,729)	(1,146)	(17,875)	0	(17,875)
7	Accumulated Amortization of CIAC	7,113	3,306	10,419	896	11,314	580	11,895
8	Acquisition Adjustments	0	0	0	0	. 0	0	0
9	Less: Accum. Amort. of Acq. Adjustments	0	0	0	0	0	0.	0
10	Less: Advances For Construction		0	0	0	0	0	0
11	Working Capital Allowance	0	4,851	4,851	(266)	4,584	3,105	7,689
12	Total Rate Base	(3,309)	35,905	32,596	18,263	50,859	(9,631)	41,229

JS - Kings Cove
Docket No. 060368-WS
Test Year Ending December 31 of
Historical 2005, Projected 2006 & 2007

Docket No. 060368-WS Kimberly H. Dismukes Exhibit KHD-1 Schedule 12

Explanation: Provide the calculation of the average Water rate base for the test year, showing all adjustments. All non-used and useful items should be reported as Plant Held For Future Use.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
		Histo	orical Base Year	2005	Intermediate	Year 2006	Projected Test Year 20	
		Average		Adjusted		Adjusted		Adjusted
Line		Balance		Average		Average		Average
No.	Description	Per Books	Adjustments	Balance	Adjustments	Balance	Adjustments	Balance
1	Utility Plant in Service	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2	Utility Land & Land Rights	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Less: Non-Used & Useful Plant	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Construction Work in Progress	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Less: Accumulated Depreciation	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	Less: CIAC	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	Accumulated Amortization of CIAC	N/A	N/A	N/A	N/A	N/A	N/A	N/A
8	Acquisition Adjustments	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	Less: Accum. Amort. of Acq. Adjustments	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Less: Advances For Construction	N/A	N/A	N/A	N/A	N/A	N/A	N/A
11	Working Capital Allowance	N/A	N/A	N/A	N/A	N/A	N/A	N/A
12	Total Rate Base	N/A	N/A	N/A	N/A	N/A	N/A	N/A

JS - Kings Cove Docket No. 060368-WS Test Year Ending December 31 of Historical 2005, Projected 2006 & 2007 Docket No. 060368-WS Kimberly H. Dismukes Exhibit KHD-1 Schedule 12

Explanation: Provide the calculation of the average Sewer rate base for the test year, showing all adjustments. All non-used and useful items should be reported as Plant Held For Future Use.

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
		orical Base Year		Intermediate \		Projected Test	
Y in a	Average		Adjusted		Adjusted		Adjusted
Line	Balance		Average		Average		Average
No. Description	Per Books	Adjustments	Balance	Adjustments	Balance	Adjustments	Balance
1 Utility Plant in Service	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2 Utility Land & Land Rights	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3 Less: Non-Used & Useful Plant	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4 Construction Work in Progress	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5 Less: Accumulated Depreciation	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6 Less: CIAC	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7 Accumulated Amortization of CIAC	N/A	N/A	N/A	N/A	N/A	N/A	N/A
8 Acquisition Adjustments	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9 Less: Accum. Amort. of Acq. Adjustments	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10 Less: Advances For Construction	N/A	N/A	N/A	N/A	N/A	N/A	N/A
11 Working Capital Allowance	N/A	N/A	N/A	N/A	N/A	N/A	N/A
12 Total Rate Base	N/A	N/A	N/A	N/A	N/A	N/A	N/A

Jasmine Lakes
Docket No. 060368-WS
Test Year Ending December 31 of
Historical 2005, Projected 2006 & 2007

Docket No. 060368-WS Kimberly H. Dismukes Exhibit KHD-1 Schedule 12

Explanation: Provide the calculation of the average Water rate base for the test year, showing all adjustments. All non-used and useful items should be reported as Plant Held For Future Use.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
			rical Base Year 2		Intermediate Y		Projected Test	
		Average		Adjusted		Adjusted		Adjusted
Line		Balance		Average		Average		Average
No.	Description	Per Books	Adjustments	Balance	Adjustments	Balance	Adjustments	Balance
1	Utility Plant in Service	2,274,704	6,607	2,281,311	57,081	2,338,392	(0)	2,338,392
2	Utility Land & Land Rights	16,009	0	16,009	0	16,009	0	16,009
3	Less: Non-Used & Useful Plant	0	0	0	(58,182)	(58,182)	(45,024)	(103,206)
4	Construction Work in Progress	0	0	0	0	0	0	0
5	Less: Accumulated Depreciation	(618,217)	(1,821)	(620,038)	(80,578)	(700,615)	(81,670)	(782,286)
6	Less: CIAC	(199,156)	0	(199,156)	0	(199,156)	0	(199,156)
7	Accumulated Amortization of CIAC	174,015	0	174,015	7,926	181,941	7,880	189,820
8	Acquisition Adjustments	0	0	0	0	0	0	0
9	Less: Accum. Amort. of Acq. Adjustments	0	0	0	0	0	0	0
10	Less: Advances For Construction		0	0	0	0	0	0
11	Working Capital Allowance	0	83,492	83,492	(2,382)	81,111	65,833	146,943
12	Total Rate Base	1,647,355	88,278	1,735,633	(76,134)	1,659,499	(52,983)	1,606,516

Jasmine Lakes Docket No. 060368-WS

Test Year Ending December 31 of Historical 2005, Projected 2006 & 2007 Docket No. 060368-WS Kimberly H. Dismukes Exhibit KHD-1 Schedule 12

Explanation: Provide the calculation of the average Sewer rate base for the test year, showing all adjustments. All non-used and useful items should be reported as Plant Held For Future Use.

	(1)	(2)	(3) rical Base Year 2	(4)	(5)	(6)	(7)	(8)
		Average	rical Base Year	Adjusted	Intermediate Y	Adjusted	Projected Test	Adjusted
Line		Balance		Average		Average		Average
No.	Description	Per Books	Adjustments	Balance	Adjustments	Balance	Adjustments	Balance
1	Utility Plant in Service	1,491,041	3,397	1,494,438	37,120	1,531,559	0	1,531,559
2	Utility Land & Land Rights	5,802	0	5,802	0	5,802	0	5,802
3	Less: Non-Used & Useful Plant	0	0	0	(39,329)	(39,329)	(22,115)	(61,445)
4	Construction Work in Progress	0	0	. 0	0	0	0	0
5	Less: Accumulated Depreciation	(902,693)	(5,489)	(908,182)	(82,192)	(990,374)	(83,434)	(1,073,808)
6	Less: CIAC	(162,314)	0	(162,314)	0	(162,314)	0	(162,314)
7	Accumulated Amortization of CIAC	148,184	0	148,184	9,433	157,617	4,697	162,314
8	Acquisition Adjustments	0	0	0	0	0	0	0
9	Less: Accum. Amort. of Acq. Adjustments	0	0	0	0	0	0	0
10	Less: Advances For Construction		0	0	0	0	0	Ö
11	Working Capital Allowance	0	95,350	95,350	(4,328)	91,022	61,449	152,471
12	Total Rate Base	580,020	93,258	673,278	(79,296)	593,982	(39,404)	554,579

Jungle Den Docket No. 060368-WS

Test Year Ending December 31 of Historical 2005, Projected 2006 & 2007 Docket No. 060368-WS Kimberly H. Dismukes Exhibit KHD-1 Schedule 12

Explanation: Provide the calculation of the average Water rate base for the test year, showing all adjustments. All non-used and useful items should be reported as Plant Held For Future Use.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
		Average	rical Base Year	Adjusted	Intermediate Y	Adjusted	Projected Test	Adjusted
Line	· ,	Balance		Average		Average		Average
No.	Description	Per Books	Adjustments	Balance	Adjustments	Balance	Adjustments	Balance
1	Utility Plant in Service	0	21,342	21,342	5,596	26,938	0	26,938
2	Utility Land & Land Rights	0	260	260	0	260	0	260
3	Less: Non-Used & Useful Plant	0	0	0	(475)	(475)	(396)	(871)
4	Construction Work in Progress	0	0	0	0	0	0	0
5	Less: Accumulated Depreciation	0	(12,983)	(12,983)	(933)	(13,915)	(1,116)	(15,031)
6	Less: CIAC	0	(10,649)	(10,649)	0	(10,649)	0	(10,649)
7	Accumulated Amortization of CIAC	0	6,797	6,797	357	7,154	380	7,534
8	Acquisition Adjustments	0	0	0	0	0	0	0
9	Less: Accum. Amort. of Acq. Adjustments	0	0	0	0	0	0	0
10	Less: Advances For Construction		0	0	0	0	0	0
11	Working Capital Allowance	0	11,893	11,893	(426)	11,467	4,315	15,782
12	Total Rate Base	0	16,661	16,661	4,119	20,780	3,183	23,963

Jungle Den Docket No. 060368-WS

Test Year Ending December 31 of Historical 2005, Projected 2006 & 2007 Docket No. 060368-WS Kimberly H. Dismukes Exhibit KHD-1 Schedule 12

Explanation: Provide the calculation of the average Sewer rate base for the test year, showing all adjustments. All non-used and useful items should be reported as Plant Held For Future Use.

	(1)	(2)	(3) orical Base Year 1	(4)	(5)	(6)	(7)	(8)
Line		Average	oricai Base Year	Adjusted	Intermediate Y	Adjusted	Projected Test	Adjusted
	Description	Balance Per Books	Adjustments	Average Balance	Adjustments	Average Balance	Adjustments	Average Balance
1	Utility Plant in Service	0	361,987	361,987	4,356	366,343	0	366,343
2	Utility Land & Land Rights	0	119,526	119,526	0	119,526	0	119,526
3	Less: Non-Used & Useful Plant	0	. 0	0	(43,977)	(43,977)	(38,397)	(82,374)
4	Construction Work in Progress	0	0	. 0	0	0	0	0
5	Less: Accumulated Depreciation	0	(132,207)	(132,207)	(8,253)	(140,460)	(12,873)	(153,333)
6	Less: CIAC	0	(132,868)	(132,868)	(1,197)	(134,065)	0	(134,065)
7	Accumulated Amortization of CIAC	0	72,711	72,711	6,551	79,263	6,098	85,361
8	Acquisition Adjustments	0	0	0	0	0	0	0
9	Less: Accum. Amort. of Acq. Adjustments	0	0	0	0	0	0	0
10	Less: Advances For Construction		0	0	0	0	0	0
11	Working Capital Allowance	0	18,529	18,529	(1,129)	17,400	3,899	21,300
12	Total Rate Base	0	307,679	307,679	(43,648)	264,031	(41,273)	222,758

Kingswood Docket No. 060368-WS

Test Year Ending December 31 of Historical 2005, Projected 2006 & 2007 Docket No. 060368-WS Kimberly H. Dismukes Exhibit KHD-1 Schedule 12

Explanation: Provide the calculation of the average Water rate base for the test year, showing all adjustments. All non-used and useful items should be reported as Plant Held For Future Use.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
		Histo	rical Base Year 2	2005	Intermediate Y	ear 2006	Projected Test	
		Average		Adjusted		Adjusted		Adjusted
Line		Balance		Average		Average		Average
No.	Description	Per Books	Adjustments	Balance	Adjustments	Balance	Adjustments	Balance
1	Utility Plant in Service	0	5,808	5,808	642	6,450	0	6,450
2	Utility Land & Land Rights	0	1,058	1,058	0	1,058	0	1,058
3	Less: Non-Used & Useful Plant	0	0	0	0	0	0	0
4	Construction Work in Progress	0	0	0	0	0	0	0
5	Less: Accumulated Depreciation	0	(4,537)	(4,537)	(165)	(4,703)	(310)	(5,013)
6	Less: CIAC	0	(156)	(156)	0	(156)	0	(156)
7	Accumulated Amortization of CIAC	0	9	9	8	17	8	24
8	Acquisition Adjustments	0	. 0	0	0	0	0	0
9	Less: Accum. Amort. of Acq. Adjustments	0	0	0	0	0	0	0
10	Less: Advances For Construction		0	0	0	0	0	0
11	Working Capital Allowance	0	6,621	6,621	(236)	6,386	2,449	8,835
12	Total Rate Base	0	8,803	8,803	249	9,052	2,147	11,198

Lake Gibson Estates Docket No. 060368-WS

Test Year Ending December 31 of Historical 2005, Projected 2006 & 2007 Docket No. 060368-WS Kimberly H. Dismukes Exhibit KHD-1 Schedule 12

Explanation: Provide the calculation of the average Water rate base for the test year, showing all adjustments. All non-used and useful items should be reported as Plant Held For Future Use.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
		Histo	rical Base Year		Intermediate Y		Projected Test	
		Average		Adjusted	•	Adjusted		Adjusted
Line		Balance		Average		Average		Average
No.	Description	Per Books	Adjustments	Balance	Adjustments	Balance	Adjustments	Balance
1	Utility Plant in Service	0	631,736	631,736	13,714	645,450	0	645,450
2	Utility Land & Land Rights	0	27,521	27,521	0	27,521	0	27,521
3	Less: Non-Used & Useful Plant	0	0	0	(4,345)	(4,345)	(4,060)	(8,405)
4	Construction Work in Progress	0	0	0	0	0	0	0
5	Less: Accumulated Depreciation	0	(228,958)	(228,958)	(11,827)	(240,785)	(22,234)	(263,019)
6	Less: CIAC	0	(224,598)	(224,598)	(1,273)	(225,871)	0	(225,871)
7	Accumulated Amortization of CIAC	0	74,736	74,736	7,211	81,947	7,310	89,257
8	Acquisition Adjustments	0	0	0	0	0	0	0
9	Less: Accum. Amort. of Acq. Adjustments	0	0	0	0	0	0	0
10	Less: Advances For Construction		0	0	0	0	0	0
11	Working Capital Allowance	0	41,319	41,319	(834)	40,484	36,124	76,609
12	Total Rate Base	0	321,755	321,755	2,646	324,401	17,140	341,541

Lake Gibson Estates Docket No. 060368-WS

Test Year Ending December 31 of Historical 2005, Projected 2006 & 2007 Docket No. 060368-WS Kimberly H. Dismukes Exhibit KHD-1 Schedule 12

Explanation: Provide the calculation of the average Sewer rate base for the test year, showing all adjustments. All non-used and useful items should be reported as Plant Held For Future Use.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
		Average	rical Base Year 2	Adjusted	Intermediate Y	Adjusted	Projected Test	Adjusted
Line		Balance		Average		Average		Average
No.	Description	Per Books	Adjustments	Balance	Adjustments	Balance	Adjustments	Balance
1	Utility Plant in Service	0	2,431,842	2,431,842	15,295	2,447,138	0	2,447,138
2	Utility Land & Land Rights	0	13,256	13,256	0	13,256	0	13,256
3	Less: Non-Used & Useful Plant	0	0	0	(551,391)	(551,391)	(480,454)	(1,031,845)
4	Construction Work in Progress	0	0	0	0	0	0	0
5	Less: Accumulated Depreciation	0	(432,863)	(432,863)	(80,683)	(513,546)	(103,033)	(616,579)
6	Less: CIAC	0	(250,697)	(250,697)	0	(250,697)	0	(250,697)
7	Accumulated Amortization of CIAC	0	76,049	76,049	7,420	83,470	7,273	90,743
8	Acquisition Adjustments	0	. 0	0	0	0	0	0
9	Less: Accum. Amort. of Acq. Adjustments	0	0	0	0	0	. 0	0
10	Less: Advances For Construction		0	0	0	0	0	0
11	Working Capital Allowance	0	15,673	15,673	(316)	15,356	13,702	29,058
12	Total Rate Base	0	1,853,260	1,853,260	(609,676)	1,243,584	(562,511)	681,074

Lake Josephine Docket No. 060368-WS

Test Year Ending December 31 of Historical 2005, Projected 2006 & 2007 Docket No. 060368-WS Kimberly H. Dismukes Exhibit KHD-1 Schedule 12

Explanation: Provide the calculation of the average Water rate base for the test year, showing all adjustments. All non-used and useful items should be reported as Plant Held For Future Use.

****	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
		Histo	rical Base Year :		Intermediate Y		Projected Test	
		Average		Adjusted		Adjusted		Adjusted
Line		Balance		Average		Average		Average
No.	Description	Per Books	Adjustments	Balance	Adjustments	Balance	Adjustments	Balance
1	Utility Plant in Service	481,751	134,505	616,256	124,233	740,488	0	740,488
2	Utility Land & Land Rights	25,000	(2,638)	22,362	(2,262)	20,100	0	20,100
3	Less: Non-Used & Useful Plant	0	0	0	(66,433)	(66,433)	(59,902)	(126,334)
4	Construction Work in Progress	0	0	0	0	0	0	0
5	Less: Accumulated Depreciation	(160,029)	(65,819)	(225,848)	(39,269)	(265,118)	(19,608)	(284,726)
6	Less: CIAC	(218,774)	(59,300)	(278,074)	(52,060)	(330,134)	0	(330,134)
7	Accumulated Amortization of CIAC	98,520	33,618	132,138	41,275	173,413	12,462	185,875
8	Acquisition Adjustments	0	0	0	0	0	0	0
9	Less: Accum. Amort. of Acq. Adjustments	0	0	0	0	0	0	0
10	Less: Advances For Construction		. 0	0	0	0	0	0
11	Working Capital Allowance	0	29,896	29,896	(946)	28,950	23,455	52,405
12	Total Rate Base	226,467	70,261	296,728	4,539	301,267	(43,593)	257,674

Lake Osborne Estates Docket No. 060368-WS

Test Year Ending December 31 of Historical 2005, Projected 2006 & 2007 Docket No. 060368-WS Kimberly H. Dismukes Exhibit KHD-1 Schedule 12

Explanation: Provide the calculation of the average Water rate base for the test year, showing all adjustments. All non-used and useful items should be reported as Plant Held For Future Use.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
		Average	rical Base Year 2	Adjusted	Intermediate Y	ear 2006 Adjusted	Projected Test	Year 2007 Adjusted
Line		Balance		Augusteu Average		Augusteu		Average
No.	Description	Per Books	Adjustments	Balance	Adjustments	Balance	Adjustments	Balance
1101	2-compton							
1	Utility Plant in Service	74,949	65,834	140,782	4,310	145,093	0	145,093
2	Utility Land & Land Rights	0	0	0	0	0	0	0
3	Less: Non-Used & Useful Plant	0	0	0	(31)	(31)	(30)	(61)
4	Construction Work in Progress	0	0	0	0 .	0	0	0
5	Less: Accumulated Depreciation	(130,880)	(142)	(131,022)	(887)	(131,909)	(1,165)	(133,074)
6	Less: CIAC	(20,053)	0	(20,053)	0	(20,053)	0	(20,053)
7	Accumulated Amortization of CIAC	16,872	0	16,872	532	17,404	532	17,937
8	Acquisition Adjustments	0	0	0	0	0	0	0
9	Less: Accum. Amort. of Acq. Adjustments	0	0	0	0	0	0	0
10	Less: Advances For Construction		0	0	0	0	0	0
11	Working Capital Allowance	0	22,993	22,993	(464)	22,529	20,102	42,631
12	Total Rate Base	(59,113)	88,685	29,572	3,460	33,032	19,441	52,473

Leisure Lakes Docket No. 060368-WS

Test Year Ending December 31 of Historical 2005, Projected 2006 & 2007 Docket No. 060368-WS Kimberly H. Dismukes Exhibit KHD-1 Schedule 12

Explanation: Provide the calculation of the average Water rate base for the test year, showing all adjustments. All non-used and useful items should be reported as Plant Held For Future Use.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
		Histo	rical Base Year 2		Intermediate Y		Projected Test	Year 2007
		Average		Adjusted		Adjusted		Adjusted
Line		Balance		Average		Average		Average
No.	Description	Per Books	Adjustments	Balance	Adjustments	Balance	Adjustments	Balance
1	Utility Plant in Service	0	333,012	333,012	8,156	341,168	0	341,168
2	Utility Land & Land Rights	0	550	550	0	550	0	550
3	Less: Non-Used & Useful Plant	0	(13,560)	(13,560)	(17,634)	(31,194)	(13,982)	(45,176)
4	Construction Work in Progress	0	0	0	0	0	0	0
5	Less: Accumulated Depreciation	0	(124,338)	(124,338)	(3,894)	(128,231)	(12,384)	(140,616)
6	Less: CIAC	0	(130,568)	(130,568)	(1,061)	(131,628)	0	(131,628)
7	Accumulated Amortization of CIAC	0	74,346	74,346	4,551	78,897	4,625	83,522
8	Acquisition Adjustments	0	0	0	0	0	0	0
9	Less: Accum. Amort. of Acq. Adjustments	0	0	0	0	0	0	0
10	Less: Advances For Construction		0	0	0	0	0	0
11	Working Capital Allowance	0	27,732	27,732	(960)	26,772	11,156	37,928
12	Total Rate Base	0	167,175	167,175	(10,841)	156,333	(10,585)	145,749

Leisure Lakes Docket No. 060368-WS

Test Year Ending December 31 of Historical 2005, Projected 2006 & 2007 Docket No. 060368-WS Kimberly H. Dismukes Exhibit KHD-1 Schedule 12

Explanation: Provide the calculation of the average Sewer rate base for the test year, showing all adjustments. All non-used and useful items should be reported as Plant Held For Future Use.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
		Histo	rical Base Year 2		Intermediate Y		Projected Test	
		Average		Adjusted		Adjusted		Adjusted
Line		Balance		Average		Average		Average
No.	Description	Per Books	Adjustments	Balance	Adjustments	Balance	Adjustments	Balance
1	Utility Plant in Service	0	335,173	335,173	21,345	356,518	49,702	406,220
2	Utility Land & Land Rights	0	2,200	2,200	0	2,200	0	2,200
3	Less: Non-Used & Useful Plant	. 0	(31,491)	(31,491)	(1,525)	(33,016)	(5,717)	(38,733)
4	Construction Work in Progress	0	0	0	0	. 0	0	0
5	Less: Accumulated Depreciation	0	(206,997)	(206,997)	(11,812)	(218,809)	(6,576)	(225,385)
6	Less: CIAC	0	(238,836)	(238,836)	(1,500)	(240,336)	(826)	(241,162)
7	Accumulated Amortization of CIAC	0	183,191	183,191	11,857	195,048	11,842	206,890
8	Acquisition Adjustments	0	0	0	0	0	0	0
9	Less: Accum. Amort. of Acq. Adjustments	0	0	0	0	0	0	0
10	Less: Advances For Construction		0	0	0	0	0	0
11	Working Capital Allowance	0	26,543	26,543	(914)	25,629	10,844	36,473
12	Total Rate Base		69,782	69,782	17,451	87,233	59,270	146,503

Morningview
Docket No. 060368-WS

Test Year Ending December 31 of Historical 2005, Projected 2006 & 2007 Docket No. 060368-WS Kimberly H. Dismukes Exhibit KHD-1 Schedule 12

Explanation: Provide the calculation of the average Water rate base for the test year, showing all adjustments. All non-used and useful items should be reported as Plant Held For Future Use.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
			rical Base Year 2		Intermediate Y		Projected Test	
		Average		Adjusted		Adjusted		Adjusted
Line		Balance	A	Average	A divetments	Average	A divotmente	Average Balance
No.	Description	Per Books	Adjustments	Balance	Adjustments	Balance	Adjustments	Dalance
1	Utility Plant in Service	. 0	80,382	80,382	4,350	84,733	0	84,733
2	Utility Land & Land Rights	0	882	882	0	882	0	882
3	Less: Non-Used & Useful Plant	0	0	0	(20,966)	(20,966)	(19,735)	(40,702)
4	Construction Work in Progress	0	0	0	0	0	0	0
5	Less: Accumulated Depreciation	0	(31,645)	(31,645)	(2,484)	(34,129)	(2,577)	(36,706)
6	Less: CIAC	0	(3,789)	(3,789)	(1,167)	(4,956)	0	(4,956)
7	Accumulated Amortization of CIAC	0	2,348	2,348	75	2,423	153	2,576
8	Acquisition Adjustments	0	0	0	0	0	0	0
9	Less: Accum. Amort. of Acq. Adjustments	0	0	0	0	0	0	. 0
10	Less: Advances For Construction		0	0	0	0	0	0
11	Working Capital Allowance	0	4,346	4,346	(166)	4,180	1,241	5,420
12	Total Rate Base	0_	52,523	52,523	(20,358)	32,166	(20,919)	11,247

Morningview Docket No. 060368-WS

Test Year Ending December 31 of Historical 2005, Projected 2006 & 2007 Kimberly H. Dismukes Exhibit KHD-1 Schedule 12

Docket No. 060368-WS

Explanation: Provide the calculation of the average Sewer rate base for the test year, showing all adjustments. All non-used and useful items should be reported as Plant Held For Future Use.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
			rical Base Year 2		Intermediate Y		Projected Test	
Line		Average Balance		Adjusted		Adjusted		Adjusted
			A .1:	Average	A 12	Average	A 1°	Average
NO.	Description	Per Books	Adjustments	Balance	Adjustments	Balance	Adjustments	Balance
1	Utility Plant in Service	0	171,139	171,139	304	171,443	0	171,443
2	Utility Land & Land Rights	0	1,140	1,140	0	1,140	0	1,140
3	Less: Non-Used & Useful Plant	0	0	0	(1,708)	(1,708)	(219)	(1,927)
4	Construction Work in Progress	0	0	0	0	0	0	0
5	Less: Accumulated Depreciation	0	(117,463)	(117,463)	(8,669)	(126,132)	(7,263)	(133,395)
6	Less: CIAC	0	(6,032)	(6,032)	(1,650)	(7,682)	0	(7,682)
7	Accumulated Amortization of CIAC	0	5,197	5,197	342	5,539	343	5,882
8	Acquisition Adjustments	0	0	0	0	0	0	0
9	Less: Accum. Amort. of Acq. Adjustments	. 0	0	0	0	0	0	0
10	Less: Advances For Construction		0	0	0	0	0	0
11	Working Capital Allowance	0	3,639	3,639	578	4,218	1,254	5,471
12	Total Rate Base	0	57,620	57,620	(10,802)	46,818	(5,885)	40,933

Oakwood Docket No. 060368-WS

Test Year Ending December 31 of Historical 2005, Projected 2006 & 2007 Docket No. 060368-WS Kimberly H. Dismukes Exhibit KHD-1 Schedule 12

Explanation: Provide the calculation of the average Water rate base for the test year, showing all adjustments. All non-used and useful items should be reported as Plant Held For Future Use.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
			rical Base Year		Intermediate Y		Projected Test	
Line		Average Balance		Adjusted Average		Adjusted Average		Adjusted Average
No.	Description	Per Books	Adjustments	Balance	Adjustments	Balance	Adjustments	Balance
1	Utility Plant in Service	0	30,108	30,108	3,620	33,729	0	33,729
2	Utility Land & Land Rights	0	1,708	1,708	0	1,708	0	1,708
3	Less: Non-Used & Useful Plant	0	0	0	(2,633)	(2,633)	(2,541)	(5,175)
4	Construction Work in Progress	0	0	0	0	0	0	0
5	Less: Accumulated Depreciation	0	(25,416)	(25,416)	2,270	(23,146)	(1,276)	(24,422)
6	Less: CIAC	0	(2,705)	(2,705)	0	(2,705)	0	(2,705)
7	Accumulated Amortization of CIAC	0	(665)	(665)	106	(559)	108	(452)
8	Acquisition Adjustments	0	0	0	0	0	0	0
9	Less: Accum. Amort. of Acq. Adjustments	0	0	0	0	0	0	0
10	Less: Advances For Construction		0	0	0	0	0	0
11	Working Capital Allowance	0	22,953	22,953	(808)	22,145	8,810	30,955
12	Total Rate Base	0	25,984	25,984	2,555	28,538	5,100	33,639

Ocala Oaks Docket No. 060368-WS

Test Year Ending December 31 of Historical 2005, Projected 2006 & 2007 Docket No. 060368-WS Kimberly H. Dismukes ExhibitKHD-1 Schedule 12

Explanation: Provide the calculation of the average Water rate base for the test year, showing all adjustments. All non-used and useful items should be reported as Plant Held For Future Use.

	(1)	(2)	(3) rical Base Year 2	(4)	(5) Intermediate Y	(6)	(7)	(8) Vant 2007
T ima		Average	icai base Year 2	Adjusted	Intermediate x	Adjusted	Projected Test	Adjusted
Line No.	Description	Balance Per Books	Adjustments	Average Balance	Adjustments	Average Balance	Adjustments	Average Balance
1	Utility Plant in Service	2,391,045	11,078	2,402,123	109,392	2,511,515	(0)	2,511,515
2	Utility Land & Land Rights	109,802	0	109,802	(0)	109,802	(0)	109,802
3	Less: Non-Used & Useful Plant	0	0	. 0	(461,954)	(461,954)	(407,826)	(869,780)
4	Construction Work in Progress	0	0	0	0	0	0	0
5	Less: Accumulated Depreciation	(804,466)	(89,599)	(894,064)	(121,217)	(1,015,281)	(124,686)	(1,139,967)
6	Less: CIAC	(824,553)	0	(824,553)	(9,984)	(834,537)	0	(834,537)
7	Accumulated Amortization of CIAC	428,809	0	428,809	29,143	457,951	29,008	486,960
8	Acquisition Adjustments	0	0	0	0	0	0	0
9	Less: Accum. Amort. of Acq. Adjustments	0	0	0	0	0	0	0
10	Less: Advances For Construction		0	0	0	0	0	0
11	Working Capital Allowance	0	106,151	106,151	(3,577)	102,574	71,641	174,215
12	Total Rate Base	1,300,637	27,631	1,328,267	(458,197)	870,070	(431,863)	438,207

Orange Hill/Sugar Creek Docket No. 060368-WS

Test Year Ending December 31 of Historical 2005, Projected 2006 & 2007 Docket No. 060368-WS Kimberly H. Dismukes Exhibit KHD-1 Schedule 12

Explanation: Provide the calculation of the average Water rate base for the test year, showing all adjustments. All non-used and useful items should be reported as Plant Held For Future Use.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
			rical Base Year		Intermediate Y		Projected Test	
Line		Average		Adjusted		Adjusted		Adjusted
No.		Balance Per Books	A divetos este	Average Balance	A dissatura and a	Average Balance	A discretes austra	Average Balance
190.	Description	Per Books	Adjustments	Dalance	Adjustments	Balance	Adjustments	Datance
1	Utility Plant in Service	0	199,908	199,908	3,017	202,926	0	202,926
2	Utility Land & Land Rights	0	17,232	17,232	0	17,232	0	17,232
3	Less: Non-Used & Useful Plant	0	0	0	(113)	(113)	(99)	(212)
4	Construction Work in Progress	. 0	0	0	0	0	0	0
5	Less: Accumulated Depreciation	0	(42,712)	(42,712)	(6,507)	(49,219)	(7,602)	(56,821)
6	Less: CIAC	0	(19,142)	(19,142)	0	(19,142)	0	(19,142)
7	Accumulated Amortization of CIAC	0	6,964	6,964	838	7,802	844	8,647
8	Acquisition Adjustments	0	0	0	0	0	0	0
9	Less: Accum. Amort. of Acq. Adjustments	0	0	0	0	0	. 0	0
10	Less: Advances For Construction		0	0	0	0	0	0
11	Working Capital Allowance	0	11,988	11,988	(242)	11,746	10,481	22,227
12	Total Rate Base	0	174,239	174,239	(3,007)	171,231	3,624	174,855

Palm Port Docket No. 060368-WS

Test Year Ending December 31 of Historical 2005, Projected 2006 & 2007 Docket No. 060368-WS Kimberly H. Dismukes Exhibit KHD-1 Schedule 12

Explanation: Provide the calculation of the average Water rate base for the test year, showing all adjustments. All non-used and useful items should be reported as Plant Held For Future Use.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
		Average	rical Base Year	Adjusted	Intermediate Y	ear 2006 Adjusted	Projected Test	Year 2007 Adjusted
Line		Balance		Augusteu		Aujusteu Average		Aujusteu Average
No.	Description	Per Books	Adjustments	Balance	Adjustments	Balance	Adjustments	Balance
1	Utility Plant in Service	0	105,694	105,694	5,216	110,910	0	110,910
2	Utility Land & Land Rights	0	8,208	8,208	0	8,208	0	8,208
3	Less: Non-Used & Useful Plant	0	0	0	(16,502)	(16,502)	(14,795)	(31,297)
4	Construction Work in Progress	0	0	0	0	0	0	0
5	Less: Accumulated Depreciation	0	(41,298)	(41,298)	5,974	(35,324)	(3,699)	(39,023)
6	Less: CIAC	0	(19,916)	(19,916)	0	(19,916)	0	(19,916)
7	Accumulated Amortization of CIAC	0	10,050	10,050	756	10,806	759	11,565
8	Acquisition Adjustments	0	0	0	0	0	0	0
9	Less: Accum. Amort. of Acq. Adjustments	0	0	0	0	0	0	0
10	Less: Advances For Construction		0	0	0	0	0	0
11	Working Capital Allowance	0	11,140	11,140	(400)	10,740	4,008	14,747
12	Total Rate Base	0	73,878	73,878	(4,956)	68,922	(13,727)	55,195

Palm Port Docket No. 060368-WS

Test Year Ending December 31 of Historical 2005, Projected 2006 & 2007 Docket No. 060368-WS Kimberly H. Dismukes Exhibit KHD-1 Schedule 12

Explanation: Provide the calculation of the average Sewer rate base for the test year, showing all adjustments. All non-used and useful items should be reported as Plant Held For Future Use.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
			rical Base Year 2		Intermediate Y		Projected Test	
		Average		Adjusted		Adjusted		Adjusted
Line		Balance		Average		Average		Average
No.	Description	Per Books	Adjustments	Balance	Adjustments	Balance	Adjustments	Balance
1	Utility Plant in Service	0	276,149	276,149	3,289	279,438	0	279,438
2	Utility Land & Land Rights	0	10,023	10,023	0	10,023	0	10,023
3	Less: Non-Used & Useful Plant	0	0	0	(12,020)	(12,020)	(5,757)	(17,777)
4	Construction Work in Progress	0	0	0	0	0	0	0
5	Less: Accumulated Depreciation	0	(173,851)	(173,851)	(12,860)	(186,711)	(14,299)	(201,010)
6	Less: CIAC	0	(22,530)	(22,530)	0	(22,530)	0	(22,530)
7	Accumulated Amortization of CIAC	0	12,928	12,928	960	13,887	958	14,845
8	Acquisition Adjustments	0	0	0	0	0	0	0
9	Less: Accum. Amort. of Acq. Adjustments	0	0	0	0	0	0	0
10	Less: Advances For Construction		0	0	0	. 0	0	0
11	Working Capital Allowance	0	11,145	11,145	(401)	10,744	4,007	14,752
12	Total Rate Base	0	113,864	113,864	(21,032)	92,832	(15,091)	77,741

Palm Terrace Docket No. 060368-WS

Test Year Ending December 31 of Historical 2005, Projected 2006 & 2007 Docket No. 060368-WS Kimberly H. Dismukes Exhibit KHD-1 Schedule 12

Explanation: Provide the calculation of the average Water rate base for the test year, showing all adjustments. All non-used and useful items should be reported as Plant Held For Future Use.

	(1)	(2)	(3) orical Base Year 2	(4)	(5) Intermediate Y	(6)	(7) Projected Test	(8) Vacar 2007
		Average	ricai dase Fear A	Adjusted	Intermediate 1	Adjusted	Projected Test	Adjusted
Line No.	Description	Balance Per Books	Adjustments	Average Balance	Adjustments	Average Balance	Adjustments	Average Balance
1	Utility Plant in Service	0	266,100	266,100	22,625	288,725	0	288,725
2	Utility Land & Land Rights	0	23,477	23,477	0	23,477	0	23,477
3	Less: Non-Used & Useful Plant	0	0	0	(21,117)	(21,117)	(18,895)	(40,012)
4	Construction Work in Progress	0	0	0	0	0	0	0
5	Less: Accumulated Depreciation	0	(133,044)	(133,044)	1,754	(131,290)	(12,123)	(143,413)
6	Less: CIAC	0	(138,157)	(138,157)	0	(138,157)	0	(138,157)
7	Accumulated Amortization of CIAC	0	85,708	85,708	3,141	88,849	3,603	92,452
8	Acquisition Adjustments	0	0	0	0	0	0	0
9	Less: Accum. Amort. of Acq. Adjustments	0	0	0	0	0	. 0	0
10	Less: Advances For Construction		0	0	0	0	0	0
11	Working Capital Allowance	0	125,688	125,688	(4,540)	121,147	44,441	165,588
12	Total Rate Base	0	229,772	229,772	1,862	231,634	17,026	248,660

Palm Terrace Docket No. 060368-WS

Test Year Ending December 31 of Historical 2005, Projected 2006 & 2007 Docket No. 060368-WS Kimberly H. Dismukes Exhibit KHD-1 Schedule 12

Explanation: Provide the calculation of the average Sewer rate base for the test year, showing all adjustments. All non-used and useful items should be reported as Plant Held For Future Use.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
		Average	rical Base Year	Adjusted	Intermediate Y	Adjusted	Projected Test	Year 2007 Adjusted
Line		Balance		Aujusteu Average		Average		Aujusted
No.	Description	Per Books	Adjustments	Balance	Adjustments	Balance	Adjustments	Balance
1	Utility Plant in Service	0	591,519	591,519	16,992	608,511	0	608,511
2	Utility Land & Land Rights	0	70,890	70,890	0	70,890	0	70,890
3	Less: Non-Used & Useful Plant	0	0	0	(4,437)	(4,437)	(3,000)	(7,437)
4	Construction Work in Progress	0	0	0	0	0	0	0
5	Less: Accumulated Depreciation	0	(322,063)	(322,063)	(17,991)	(340,053)	(25,510)	(365,564)
6	Less: CIAC	0	(343,113)	(343,113)	0	(343,113)	0	(343,113)
7	Accumulated Amortization of CIAC	0	281,722	281,722	17,439	299,160	17,153	316,313
8	Acquisition Adjustments	0	0	0	0	0	0	0
9	Less: Accum. Amort. of Acq. Adjustments	0	0	0	0	0	0	0
10	Less: Advances For Construction		0	0	0	0	0	0
11	Working Capital Allowance	0	110,568	110,568	(4,339)	106,229	37,787	144,017
12	Total Rate Base	0	389,523	389,523	7,663	397,186	26,430	423,616

Palms MHP Docket No. 060368-WS

Test Year Ending December 31 of Historical 2005, Projected 2006 & 2007 Docket No. 060368-WS Kimberly H. Dismukes Exhibit KHD-1 Schedule 12

Explanation: Provide the calculation of the average Water rate base for the test year, showing all adjustments. All non-used and useful items should be reported as Plant Held For Future Use.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
			rical Base Year		Intermediate Y	ear 2006	Projected Test	Year 2007
		Average		Adjusted		Adjusted		Adjusted
Line		Balance		Average		Average		Average
No.	Description	Per Books	Adjustments	Balance	Adjustments	Balance	Adjustments	Balance
1	Utility Plant in Service	0	108,166	108,166	6,562	114,728	0	114,728
2	Utility Land & Land Rights	0	1,360	1,360	0	1,360	0	1,360
3	Less: Non-Used & Useful Plant	0	0	0	(26,844)	(26,844)	(23,233)	(50,077)
4	Construction Work in Progress	0	0	0	0	0	0	0
5	Less: Accumulated Depreciation	0	(47,263)	(47,263)	(574)	(47,837)	(4,549)	(52,387)
6	Less: CIAC	0	(4,396)	(4,396)	0	(4,396)	0	(4,396)
7	Accumulated Amortization of CIAC	0	2,405	2,405	164	2,569	165	2,734
8	Acquisition Adjustments	0	0	0	0	0	0	0
9	Less: Accum. Amort. of Acq. Adjustments	0	0	0	0	0	0	0
10	Less: Advances For Construction		0	0	0	0	. 0	0
11	Working Capital Allowance	0	6,276	6,276	(223)	6,053	2,340	8,393
12	Total Rate Base	0	66,548	66,548	(20,915)	45,633	(25,278)	20,355

Picciola Island Docket No. 060368-WS

Test Year Ending December 31 of Historical 2005, Projected 2006 & 2007 Docket No. 060368-WS Kimberly H. Dismukes Exhibit KHD-1 Schedule 12

Explanation: Provide the calculation of the average Water rate base for the test year, showing all adjustments. All non-used and useful items should be reported as Plant Held For Future Use.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
			rical Base Year 2		Intermediate Y		Projected Test	
Line		Average Balance		Adjusted Average		Adjusted Average		Adjusted Average
No.	Description	Per Books	Adjustments	Balance	Adjustments	Balance	Adjustments	Balance
1	Utility Plant in Service	0	121,191	121,191	2,200	123,392	0	123,392
2	Utility Land & Land Rights	0	3,481	3,481	0	3,481	0	3,481
3	Less: Non-Used & Useful Plant	0	(1,799)	(1,799)	(1,102)	(2,900)	(880)	(3,781)
4	Construction Work in Progress	0	0	0	0	0	0	0
5	Less: Accumulated Depreciation	0	(64,939)	(64,939)	(1,983)	(66,922)	(4,348)	(71,270)
6	Less: CIAC	0	(45,069)	(45,069)	(2,122)	(47,191)	0	(47,191)
7	Accumulated Amortization of CIAC	0	26,741	26,741	1,660	28,400	1,700	30,100
8	Acquisition Adjustments	0	0	0	0	0	0	0
9	Less: Accum. Amort. of Acq. Adjustments	0	0	0	0	0	0	0
10	Less: Advances For Construction		0	0	0	0	0	0
11	Working Capital Allowance	0	17,183	17,183	(942)	16,242	4,811	21,053
12	Total Rate Base	0	56,790	56,790	(2,288)	54,502	1,283	55,785

Piney Woods Docket No. 060368-WS

Test Year Ending December 31 of Historical 2005, Projected 2006 & 2007 Docket No. 060368-WS Kimberly H. Dismukes Exhibit KHD-1 Schedule 12

Explanation: Provide the calculation of the average Water rate base for the test year, showing all adjustments. All non-used and useful items should be reported as Plant Held For Future Use.

-	(1)	(2)	(3) rical Base Year 2	(4)	(5) Intermediate Y	(6)	(7) Projected Test	(8) Veer 2007
Line		Average Balance	rical Base Year A	Adjusted Average	intermediate i	Adjusted Average	Projected Test	Adjusted Average
No.	Description	Per Books	Adjustments	Balance	Adjustments	Balance	Adjustments	Balance
1	Utility Plant in Service	0	379,107	379,107	2,471	381,578	0	381,578
2	Utility Land & Land Rights	0	1,867	1,867	0	1,867	0	1,867
3	Less: Non-Used & Useful Plant	0	(13,257)	(13,257)	(51,029)	(64,286)	(45,128)	(109,414)
4	Construction Work in Progress	0	0	0	0	0	0	0
5	Less: Accumulated Depreciation	0	(139,574)	(139,574)	(11,453)	(151,027)	(11,946)	(162,973)
6	Less: CIAC	0	(17,466)	(17,466)	(318)	(17,784)	0	(17,784)
7	Accumulated Amortization of CIAC	0	5,675	5,675	575	6,250	584	6,833
8	Acquisition Adjustments	0	0	0	0	0	0	0
9	Less: Accum. Amort. of Acq. Adjustments	0	0	0	0	0	0	0
10	Less: Advances For Construction		0	0	0	0	0	0
11	Working Capital Allowance	0	17,921	17,921	(638)	17,283	6,632	23,915
12	Total Rate Base	0	234,274	234,274	(60,394)	173,880	(49,858)	124,022

Pomona Park Docket No. 060368-WS

Test Year Ending December 31 of Historical 2005, Projected 2006 & 2007

Explanation: Provide the calculation of the average Water rate base for the test year, showing all adjustments. All non-used and useful items should be reported as Plant Held For Future Use.

Docket No. 060368-WS Kimberly H. Dismukes Exhibit KHD-1 Schedule 12

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
		Average	rical Base Year 2	Adjusted	Intermediate Y	Adjusted	Projected Test	Adjusted
Line		Balance		Average		Average		Average
No.	Description	Per Books	Adjustments	Balance	Adjustments	Balance	Adjustments	Balance
1	Utility Plant in Service	<u> </u>	416,742	416,742	2,507	419,249	0	419,249
2	Utility Land & Land Rights	0	7,229	7,229	0	7,229	0	7,229
3	Less: Non-Used & Useful Plant	0	(149,510)	(149,510)	9,829	(139,681)	11,366	(128,315)
4	Construction Work in Progress	0	0	0	. 0	0	0	0
5	Less: Accumulated Depreciation	0	(88,950)	(88,950)	(10,387)	(99,337)	(12,558)	(111,895)
6	Less: CIAC	0	(22,543)	(22,543)	(1,273)	(23,816)	0	(23,816)
7	Accumulated Amortization of CIAC	0	8,811	8,811	668	9,479	690	10,169
8	Acquisition Adjustments	0	0	0	0	0	0	0
9	Less: Accum. Amort. of Acq. Adjustments	0	0	0	0	0	0	0
10	Less: Advances For Construction		0	0	0	0	0	0
11	Working Capital Allowance	0	19,365	19,365	(703)	18,661	6,727	25,389
12	Total Rate Base	0	191,144	191,144	641	191,785	6,226	198,011

Quail Ridge Docket No. 060368-WS

Test Year Ending December 31 of Historical 2005, Projected 2006 & 2007 Kimberly H. Dismukes Exhibit KHD-1 Schedule 12

Docket No. 060368-WS

Explanation: Provide the calculation of the average Water rate base for the test year, showing all adjustments. All non-used and useful items should be reported as Plant Held For Future Use.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
		Histo	rical Base Year	2005	Intermediate Y		Projected Test	
		Average		Adjusted		Adjusted		Adjusted
Line		Balance		Average		Average		Average
No.	Description	Per Books	Adjustments	Balance	Adjustments	Balance	Adjustments	Balance
1	Utility Plant in Service	0	156,704	156,704	1,041	157,745	0	157,745
2	Utility Land & Land Rights	0	3,804	3,804	0	3,804	0	3,804
3	Less: Non-Used & Useful Plant	0	(18,369)	(18,369)	5,962	(12,407)	5,896	(6,512)
4	Construction Work in Progress	0	0	0	0	0	0	0
5	Less: Accumulated Depreciation	0	(40,593)	(40,593)	(3,347)	(43,940)	(4,764)	(48,704)
6	Less: CIAC	0	(94,774)	(94,774)	(11,414)	(106,188)	0	(106,188)
7	Accumulated Amortization of CIAC	0	12,320	12,320	2,977	15,297	3,300	18,597
8	Acquisition Adjustments	0	.0	. 0	0	0	0	0
9	Less: Accum. Amort. of Acq. Adjustments	0	0	0	0	0	0	0
10	Less: Advances For Construction		0	0	0	0	0	0
11	Working Capital Allowance	0	5,590	5,590	(142)	5,448	3,940	9,389
12	Total Rate Base	0	24,683	24,683	(4,923)	19,760	8,371	28,131

Ravenswood Docket No. 060368-WS

Test Year Ending December 31 of Historical 2005, Projected 2006 & 2007 Docket No. 060368-WS Kimberly H. Dismukes Exhibit KHD-1 Schedule 12

Explanation: Provide the calculation of the average Water rate base for the test year, showing all adjustments. All non-used and useful items should be reported as Plant Held For Future Use.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
			rical Base Year		Intermediate Y		Projected Test	
Line		Average		Adjusted		Adjusted		Adjusted
No.	Description	Balance Per Books	Adjustments	Average Balance	Adjustments	Average Balance	Adjustments	Average Balance
110.	Description	TEL DOOKS	Aujustinents	Datatice	Aujustinients	Datatice	Aujustinents	Balance
1	Utility Plant in Service	268,418	(228,524)	39,894	6,021	45,915	(0)	45,915
2	Utility Land & Land Rights	368	0	368	0	368	0	368
3	Less: Non-Used & Useful Plant	0	0	0	(3,013)	(3,013)	(2,607)	(5,620)
4	Construction Work in Progress	0	0	0	0	0	0	0
5	Less: Accumulated Depreciation	(15,542)	(65)	(15,608)	(2,329)	(17,937)	(2,361)	(20,297)
6	Less: CIAC	(11,991)	. 0	(11,991)	(138)	(12,129)	0	(12,129)
7	Accumulated Amortization of CIAC	11,511	0	11,511	473	11,984	145	12,129
8	Acquisition Adjustments	0	0	0	0	0	0	0
9	Less: Accum. Amort. of Acq. Adjustments	0	0	0	0	. 0	0	0
10	Less: Advances For Construction		0	0	0	0	0	0
11	Working Capital Allowance	0	3,086	3,086	(242)	2,844	1,494	4,338
12	Total Rate Base	252,765	(225,503)	27,261	771	28,033	(3,329)	24,704

River Grove Docket No. 060368-WS

Test Year Ending December 31 of Historical 2005, Projected 2006 & 2007 Docket No. 060368-WS Kimberly H. Dismukes Exhibit KHD-1 Schedule 12

Explanation: Provide the calculation of the average Water rate base for the test year, showing all adjustments. All non-used and useful items should be reported as Plant Held For Future Use.

<u> </u>	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
		Histo	rical Base Year	2005	Intermediate Y		Projected Test	
		Average		Adjusted		Adjusted		Adjusted
Line		Balance		Average		Average		Average
No.	Description	Per Books	Adjustments	Balance	Adjustments	Balance	Adjustments	Balance
1	Utility Plant in Service	0	126,561	126,561	1,839	128,400	0	128,400
2	Utility Land & Land Rights	0	3,511	3,511	0	3,511	0	3,511
3	Less: Non-Used & Useful Plant	. 0	0	0	(8,503)	(8,503)	(6,651)	(15,154)
4	Construction Work in Progress	0	. 0	0	0	0	. 0	0
5	Less: Accumulated Depreciation	0	(74,823)	(74,823)	(2,455)	(77,279)	(4,372)	(81,651)
6	Less: CIAC	. 0	(27,488)	(27,488)	0	(27,488)	0	(27,488)
7	Accumulated Amortization of CIAC	0	23,885	23,885	814	24,699	816	25,515
8	Acquisition Adjustments	0	0	0	0	0	0	0
9	Less: Accum. Amort. of Acq. Adjustments	0	0	0	0	0	0	0
10	Less: Advances For Construction		0	0	0	0	. 0	0
11	Working Capital Allowance	0	11,034	11,034	(395)	10,639	4,018	14,657
12	Total Rate Base	0	62,680	62,680	(8,700)	53,981	(6,189)	47,792

Rosalie Oaks Docket No. 060368-WS

Test Year Ending December 31 of Historical 2005, Projected 2006 & 2007 Docket No. 060368-WS Kimberly H. Dismukes Exhibit KHD-1 Schedule 12

Explanation: Provide the calculation of the average Water rate base for the test year, showing all adjustments. All non-used and useful items should be reported as Plant Held For Future Use.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
		Histo	rical Base Year		Intermediate Y		Projected Test	
		Average		Adjusted		Adjusted		Adjusted
Line		Balance		Average		Average		Average
No.	Description	Per Books	Adjustments	Balance	Adjustments	Balance	Adjustments	Balance
1	Utility Plant in Service	54,347	14,108	68,455	7,510	75,966	0	75,966
2	Utility Land & Land Rights	3,403	619	4,022	0	4,022	0	4,022
3	Less: Non-Used & Useful Plant	0	0	0	(12,245)	(12,245)	(10,658)	(22,903)
4	Construction Work in Progress	0	0	0	0	0	0	0
5	Less: Accumulated Depreciation	(18,940)	(27)	(18,966)	(3,294)	(22,260)	(3,452)	(25,713)
6	Less: CIAC	(3,500)	0	(3,500)	0	(3,500)	0	(3,500)
7	Accumulated Amortization of CIAC	524	0	524	146	670	146	816
8	Acquisition Adjustments	0	0	0	0	0	0	0
9	Less: Accum. Amort. of Acq. Adjustments	0	0	0	0	0	0	0
10	Less: Advances For Construction		0	0	0	0	0	0
11	Working Capital Allowance	0	6,012	6,012	(382)	5,630	3,505	9,135
12	Total Rate Base	35,834	20,713	56,547	(8,265)	48,282	(10,460)	37,823

Rosalie Oaks Docket No. 060368-WS

Test Year Ending December 31 of Historical 2005, Projected 2006 & 2007 Docket No. 060368-WS Kimberly H. Dismukes Exhibit KHD-1 Schedule 12

Explanation: Provide the calculation of the average Sewer rate base for the test year, showing all adjustments. All non-used and useful items should be reported as Plant Held For Future Use.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
			rical Base Year		Intermediate Y		Projected Test	Year 2007
		Average		Adjusted		Adjusted		Adjusted
Line		Balance		Average		Average		Average
No.	Description	Per Books	Adjustments	Balance	Adjustments	Balance	Adjustments	Balance
1	Utility Plant in Service	28,009	22,942	50,951	1,408	52,359	(0)	52,359
2	Utility Land & Land Rights	0	0	0	0	0	0	0
3	Less: Non-Used & Useful Plant	0	0	0	(2,208)	(2,208)	(1,848)	(4,056)
4	Construction Work in Progress	0	0	0	0	0	0	0
5	Less: Accumulated Depreciation	(7,795)	(323)	(8,118)	(3,210)	(11,328)	(3,277)	(14,605)
6	Less: CIAC	(9,750)	0	(9,750)	. 0	(9,750)	0	(9,750)
7	Accumulated Amortization of CIAC	1,194	0	1,194	349	1,544	362	1,906
8	Acquisition Adjustments	0	0	0	0	0	0	0
9	Less: Accum. Amort. of Acq. Adjustments	0	0	0	0	0	0	0
10	Less: Advances For Construction		0	0	0	0	0	0
11	Working Capital Allowance	0	9,956	9,956	(867)	9,089	2,536	11,625
12	Total Rate Base	11,658	32,576	44,234	(4,528)	39,706	(2,227)	37,478

Sebring Lakes
Docket No. 060368-WS

Test Year Ending December 31 of Historical 2005, Projected 2006 & 2007 Docket No. 060368-WS Kimberly H. Dismukes Exhibit KHD-1 Schedule 12

Explanation: Provide the calculation of the average Water rate base for the test year, showing all adjustments. All non-used and useful items should be reported as Plant Held For Future Use.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
		Histo	rical Base Year		Intermediate Y		Projected Test	
		Average		Adjusted		Adjusted		Adjusted
Line		Balance		Average		Average		Average
No.	Description	Per Books	Adjustments	Balance	Adjustments	Balance	Adjustments	Balance
1	Utility Plant in Service	319,161	150	319,311	5,439	324,750	0	324,750
2	Utility Land & Land Rights	4,800	0	4,800	0	4,800	0	4,800
3	Less: Non-Used & Useful Plant	0	(1,169)	(1,169)	(35,668)	(36,838)	(31,480)	(68,317)
4	Construction Work in Progress	0	0	0	0	0	0	0
5	Less: Accumulated Depreciation	(62,053)	(3,085)	(65,138)	(11,090)	(76,228)	(11,164)	(87,392)
6	Less: CIAC	(323,079)	0	(323,079)	(1,923)	(325,002)	0	(325,002)
7	Accumulated Amortization of CIAC	70,672	0	70,672	10,407	81,080	10,670	91,750
8	Acquisition Adjustments	0	0	0	0	0	0	0
9	Less: Accum. Amort. of Acq. Adjustments	0	0	0	0	0	0	0
10	Less: Advances For Construction		0	0	0	0	0	0
11	Working Capital Allowance	0	3,390	3,390	(68)	3,322	2,964	6,285
12	Total Rate Base	9,501	(714)	8,787	(32,903)	(24,116)	(29,009)	(53,126)

Silver Lake Est/Western Shores Docket No. 060368-WS

Test Year Ending December 31 of Historical 2005, Projected 2006 & 2007 Docket No. 060368-WS Kimberly H. Dismukes Exhibit KHD-1 Schedule 12

Explanation: Provide the calculation of the average Water rate base for the test year, showing all adjustments. All non-used and useful items should be reported as Plant Held For Future Use.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
			rical Base Year 2		Intermediate Y		Projected Test	_
т,		Average		Adjusted		Adjusted		Adjusted
Line		Balance		Average		Average		Average
No.	Description	Per Books	Adjustments	Balance	Adjustments	Balance	Adjustments	Balance
1	Utility Plant in Service	0	2,007,593	2,007,593	59,412	2,067,005	0	2,067,005
2	Utility Land & Land Rights	0	2,434	2,434	0	2,434	0	2,434
3	Less: Non-Used & Useful Plant	0	0	0	(109,546)	(109,546)	(96,904)	(206,450)
4	Construction Work in Progress	0	0	0	0	0	0	0
5	Less: Accumulated Depreciation	0	(658,836)	(658,836)	(60,443)	(719,278)	(76,690)	(795,968)
6	Less: CIAC	0	(614,919)	(614,919)	(34,602)	(649,521)	0	(649,521)
7	Accumulated Amortization of CIAC	0	210,098	210,098	18,897	228,994	19,511	248,506
8	Acquisition Adjustments	0	0	0	0	0	0	0
9	Less: Accum. Amort. of Acq. Adjustments	0	0	0	0	0	0	0
10	Less: Advances For Construction		0	0	0	0	0	0
11	Working Capital Allowance	0	180,056	180,056	(8,240)	171,816	57,701	229,517
12	Total Rate Base	0	1,126,426	1,126,426	(134,521)	991,905	(96,382)	895,523

Silver Lake Oaks Docket No. 060368-WS

Test Year Ending December 31 of Historical 2005, Projected 2006 & 2007 Docket No. 060368-WS Kimberly H. Dismukes Exhibit KHD-1 Schedule 12

Explanation: Provide the calculation of the average Water rate base for the test year, showing all adjustments. All non-used and useful items should be reported as Plant Held For Future Use.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
			rical Base Year 2		Intermediate Y		Projected Test	
T :		Average		Adjusted		Adjusted		Adjusted
Line		Balance	A 11	Average	A 11	Average	A 1'	Average
No.	Description	Per Books	Adjustments	Balance	Adjustments	Balance	Adjustments	Balance
1	Utility Plant in Service	0	110,557	110,557	4,323	114,879	0	114,879
2	Utility Land & Land Rights	0	1,070	1,070	0	1,070	0	1,070
3	Less: Non-Used & Useful Plant	0	0	0	(24,485)	(24,485)	(22,288)	(46,773)
4	Construction Work in Progress	0	0	0	0	0	0	0
5	Less: Accumulated Depreciation	0	(30,355)	(30,355)	(1,605)	(31,961)	(3,721)	(35,682)
6	Less: CIAC	0	(4,719)	(4,719)	0	(4,719)	0	(4,719)
7	Accumulated Amortization of CIAC	0	2,477	2,477	141	2,618	116	2,734
8	Acquisition Adjustments	0	0	0	0	0	0	0
9	Less: Accum. Amort. of Acq. Adjustments	0	0	0	0	0	0	0
10	Less: Advances For Construction		0	0	0	0	0	0
11	Working Capital Allowance	0	3,796	3,796	(124)	3,672	1,774	5,446
12	Total Rate Base	0	82,826	82,826	(21,751)	61,074	(24,118)	36,956

Silver Lake Oaks Docket No. 060368-WS

Test Year Ending December 31 of Historical 2005, Projected 2006 & 2007 Docket No. 060368-WS Kimberly H. Dismukes Exhibit KHD-1 Schedule 12

Explanation: Provide the calculation of the average Sewer rate base for the test year, showing all adjustments. All non-used and useful items should be reported as Plant Held For Future Use.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
			rical Base Year 2		Intermediate Y		Projected Test	
Line		Average Balance		Adjusted		Adjusted Average		Adjusted
No.	Description	Per Books	Adjustments	Average Balance	Adjustments	Balance	Adjustments	Average Balance
1	Utility Plant in Service	0	98,178	98,178	612	98,790	0	98,790
2	Utility Land & Land Rights	0	6,602	6,602	0	6,602	0	6,602
3	Less: Non-Used & Useful Plant	0	0	0	(3,915)	(3,915)	(1,274)	(5,189)
4	Construction Work in Progress	0	0	0	0	0	0	0
5	Less: Accumulated Depreciation	0	(74,212)	(74,212)	(4,290)	(78,501)	(4,763)	(83,264)
6	Less: CIAC	0	(18,377)	(18,377)	0	(18,377)	0	(18,377)
7	Accumulated Amortization of CIAC	0	11,286	11,286	420	11,706	420	12,126
8	Acquisition Adjustments	0	0	0	0	0	0	0
9	Less: Accum. Amort. of Acq. Adjustments	0	0	0	0	0	0	. 0
10	Less: Advances For Construction		0	0	0	0	0	0
11	Working Capital Allowance	0	10,529	10,529	(892)	9,637	237	9,874
12	Total Rate Base	0	34,006	34,006	(8,064)	25,943	(5,380)	20,563

Skycrest Docket No. 060368-WS

Test Year Ending December 31 of Historical 2005, Projected 2006 & 2007

Explanation: Provide the calculation of the average Water rate base for the test year, showing all adjustments. All non-used and useful items should be reported as Plant Held For Future Use.

Docket No. 060368-WS Kimberly H. Dismukes Exhibit KHD-1 Schedule 12

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
			rical Base Year 2		Intermediate Y		Projected Test	
Line		Average Balance		Adjusted Average		Adjusted		Adjusted
No.	Description	Per Books	Adjustments	Average Balance	Adjustments	Average Balance	A dimeter auto	Average
	Description	Let Dooks	Adjustifients	Dalance	Adjustinents	Balance	Adjustments	Balance
1	Utility Plant in Service	0	153,941	153,941	1,765	155,706	0	155,706
2	Utility Land & Land Rights	0	431	431	0	431	0	431
3	Less: Non-Used & Useful Plant	0	0	0	(23,425)	(23,425)	(21,240)	(44,664)
4	Construction Work in Progress	0	. 0	0	0	0	0	0
5	Less: Accumulated Depreciation	0	(27,961)	(27,961)	(4,178)	(32,139)	(5,734)	(37,873)
6	Less: CIAC	0	(18,835)	(18,835)	(21)	(18,856)	0	(18,856)
7	Accumulated Amortization of CIAC	0	8,010	8,010	587	8,597	574	9,170
8	Acquisition Adjustments	0	0	Ó	0	0	0	0
9	Less: Accum. Amort. of Acq. Adjustments	0	0	0	0	0	0	0
10	Less: Advances For Construction		0	0	0	0	0	0
11	Working Capital Allowance	0	12,441	12,441	(440)	12,001	4,691	16,692
12	Total Rate Base	0	128,028	128,028	(25,713)	102,316	(21,709)	80,606

South Seas Docket No. 060368-WS

Test Year Ending December 31 of Historical 2005, Projected 2006 & 2007 Docket No. 060368-WS

Kimberly H. Dismukes
Exhibit KHD-1
Schedule 12

Explanation: Provide the calculation of the average Sewer rate base for the test year, showing all adjustments. All non-used and useful items should be reported as Plant Held For Future Use.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
	•	Histo	rical Base Year	2005	Intermediate Y	ear 2006	Projected Test	
		Average		Adjusted		Adjusted		Adjusted
Line		Balance		Average		Average		Average
No.	Description	Per Books	Adjustments	Balance	Adjustments	Balance	Adjustments	Balance
1	Utility Plant in Service	3,245,520	370	3,245,890	(322,019)	2,923,871	0	2,923,871
2	Utility Land & Land Rights	60,000	0	60,000	0	60,000	0	60,000
3	Less: Non-Used & Useful Plant	0	0	0	(249,425)	(249,425)	(168,878)	(418,302)
4	Construction Work in Progress	0	0	0	0	0	0	. 0
5	Less: Accumulated Depreciation	(1,878,433)	(10,074)	(1,888,506)	233,838	(1,654,668)	(165,922)	(1,820,590)
6	Less: CIAC	(421,470)	0	(421,470)	(1,385)	(422,855)	0	(422,855)
7	Accumulated Amortization of CIAC	357,009	0	357,009	23,839	380,848	23,259	404,107
8	Acquisition Adjustments	0	0	0	0	0	0	0
9	Less: Accum. Amort. of Acq. Adjustments	0	0	0	0	0	0	0
10	Less: Advances For Construction		Ó	0	0	0	0	0
11	Working Capital Allowance	0	11,377	11,377	(1,214)	10,163	478	10,641
12	Total Rate Base	1,362,626	1,674	1,364,300	(316,367)	1,047,933	(311,062)	736,871

St. John's Highlands Docket No. 060368-WS

Test Year Ending December 31 of Historical 2005, Projected 2006 & 2007 Docket No. 060368-WS Kimberly H. Dismukes Exhibit KHD-1 Schedule 12

Explanation: Provide the calculation of the average Water rate base for the test year, showing all adjustments. All non-used and useful items should be reported as Plant Held For Future Use.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
		Average	rical Base Year 2	Adjusted	Intermediate Y	Adjusted	Projected Test	Adjusted
Line		Balance		Average		Average		Average
No.	Description	Per Books	Adjustments	Balance	Adjustments	Balance	Adjustments	Balance
1	Utility Plant in Service	0	25,925	25,925	903	26,828	0	26,828
2	Utility Land & Land Rights	0	1,037	1,037	0	1,037	0	1,037
3	Less: Non-Used & Useful Plant	0	(1,354)	(1,354)	(4,238)	(5,592)	(3,933)	(9,525)
4	Construction Work in Progress	0	0	0	0	0	0	0
5	Less: Accumulated Depreciation	0	(7,230)	(7,230)	(923)	(8,153)	(996)	(9,149)
6	Less: CIAC	0	(14,756)	(14,756)	0	(14,756)	0	(14,756)
7	Accumulated Amortization of CIAC	0	6,378	6,378	513	6,891	515	7,406
8	Acquisition Adjustments	0	0	0	0	0	0	0
9	Less: Accum. Amort. of Acq. Adjustments	0	0	0	0	0	0	0
10	Less: Advances For Construction		0	0	0	0	0	0
11	Working Capital Allowance	0	9,482	9,482	(331)	9,151	3,743	12,894
12	Total Rate Base	0	19,482	19,482	(4,076)	15,407	(672)	14,735

Stone Mountain Docket No. 060368-WS

Test Year Ending December 31 of Historical 2005, Projected 2006 & 2007

Explanation: Provide the calculation of the average Water rate base for the test year, showing all adjustments. All non-used and useful items should be reported as Plant Held For Future Use.

Docket No. 060368-WS Kimberly H. Dismukes Exhibit KHD-1 Schedule 12

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
		Average	rical Base Year 2	Adjusted	Intermediate Y	ear 2006 Adjusted	Projected Test	Year 2007 Adjusted
Line		Balance		Aujusteu Average		Aujusteu Average		Aujusted Average
No.	Description	Per Books	Adjustments	Balance	Adjustments	Balance	Adjustments	Balance
1	Utility Plant in Service	0	17,195	17,195	122	17,317	0	17,317
2	Utility Land & Land Rights	0	84	84	0	84	0	84
3	Less: Non-Used & Useful Plant	0	(506)	(506)	(3,039)	(3,546)	(2,553)	(6,099)
4	Construction Work in Progress	0	0	0	0	0	0	0
5	Less: Accumulated Depreciation	0	(7,627)	(7,627)	(643)	(8,270)	(652)	(8,923)
6	Less: CIAC	0	(5,148)	(5,148)	(665)	(5,813)	0	(5,813)
7	Accumulated Amortization of CIAC	0	1,158	1,158	207	1,365	214	1,579
8	Acquisition Adjustments	0	0	0	0	0	0	0
9	Less: Accum. Amort. of Acq. Adjustments	0	0	0	0	0	0	0
10	Less: Advances For Construction		0	0	0	0	0	0
11	Working Capital Allowance	0	910	910	(31)	879	388	1,267
12	Total Rate Base	0	6,065	6,065	(4,049)	2,016	(2,603)	(587)

Sunny Hills Docket No. 060368-WS

Test Year Ending December 31 of Historical 2005, Projected 2006 & 2007

Explanation: Provide the calculation of the average Water rate base for the test year, showing all adjustments.

All non-used and useful items should be reported as Plant Held For Future Use.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
		Average	orical Base Year 2	Adjusted	Intermediate Y	Adjusted	Projected Test	Year 2007 Adjusted
Line		Balance		Aujusteu Average		Average		Aujusteu Average
No.	Description	Per Books	Adjustments	Balance	Adjustments	Balance	Adjustments	Balance
					,			
1	Utility Plant in Service	0	2,278,649	2,278,649	75,411	2,354,060	0	2,354,060
2	Utility Land & Land Rights	0	10,779	10,779	0	10,779	0	10,779
3	Less: Non-Used & Useful Plant	0	(901,946)	(901,946)	2,546	(899,400)	9,271	(890,129)
4	Construction Work in Progress	0	0	0	0	0	0	0
5	Less: Accumulated Depreciation	0	(1,054,378)	(1,054,378)	(54,136)	(1,108,514)	(62,246)	(1,170,760)
6	Less: CIAC	0	(208,889)	(208,889)	(71,780)	(280,670)	0	(280,670)
7	Accumulated Amortization of CIAC	0	65,938	65,938	5,579	71,516	7,513	79,030
8	Acquisition Adjustments	0	0	0	0	0	0	0
9	Less: Accum. Amort. of Acq. Adjustments	0	0	0	0	0	0	0
10	Less: Advances For Construction		0	0	0	0	0	0
11	Working Capital Allowance	0	35,409	35,409	(1,010)	34,398	21,302	55,700
12	Total Rate Base	0	225,562	225,562	(43,391)	182,171	(24,160)	158,011

Note: 2005 Per Book balances are zero since system's balances were aggregated at an Administrative Level pending the PSC Order regarding proper balances at 6/04 acquisition.

Docket No. 060368-WS Kimberly H. Dismukes Exhibit KHD-1 Schedule 12

Sunny Hills Docket No. 060368-WS

Test Year Ending December 31 of Historical 2005, Projected 2006 & 2007 Docket No. 060368-WS Kimberly H. Dismukes Exhibit KHD-1 Schedule 12

Explanation: Provide the calculation of the average Sewer rate base for the test year, showing all adjustments. All non-used and useful items should be reported as Plant Held For Future Use.

	(1)	(2)	(3) rical Base Year 2	(4)	(5)	(6)	(7)	(8)
		Average	rical Base Year A	Adjusted	Intermediate Y	Adjusted	Projected Test	Adjusted
Line		Balance		Average		Average		Average
No.	Description	Per Books	Adjustments	Balance	Adjustments	Balance	Adjustments	Balance
1	Utility Plant in Service	0	612,796	612,796	14,937	627,733	0	627,733
2	Utility Land & Land Rights	0	4,483	4,483	0	4,483	0	4,483
3	Less: Non-Used & Useful Plant	0	(81,769)	(81,769)	14,675	(67,093)	18,274	(48,820)
4	Construction Work in Progress	0	0	0	0	0	0	0
5	Less: Accumulated Depreciation	0	(455,984)	(455,984)	(19,603)	(475,587)	(17,477)	(493,064)
6	Less: CIAC	0	(2,397)	(2,397)	0	(2,397)	0	(2,397)
7	Accumulated Amortization of CIAC	0	1,547	1,547	139	1,687	119	1,806
8	Acquisition Adjustments	0	0	0	0	0	0	0
9	Less: Accum. Amort. of Acq. Adjustments	0	0	0	0	0	0	0
10	Less: Advances For Construction		0	0	0	0	0	0
11	Working Capital Allowance	0	43,412	43,412	(1,906)	41,505	4,275	45,780
12	Total Rate Base	0	122,087	122,087	8,243	130,330	5,190	135,520

Tangerine Docket No. 060368-WS

Test Year Ending December 31 of Historical 2005, Projected 2006 & 2007

Explanation: Provide the calculation of the average Water rate base for the test year, showing all adjustments. All non-used and useful items should be reported as Plant Held For Future Use.

Docket No. 060368-WS Kimberly H. Dismukes Exhibit KHD-1 Schedule 12

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
			rical Base Year		Intermediate Y		Projected Test	
T :		Average		Adjusted		Adjusted		Adjusted
Line		Balance		Average		Average		Average
No.	Description	Per Books	Adjustments	Balance	Adjustments	Balance	Adjustments	Balance
1	Utility Plant in Service	0	266,109	266,109	3,432	269,541	0	269,541
2	Utility Land & Land Rights	0	0	0	0	0	0	0
3	Less: Non-Used & Useful Plant	0	(31,556)	(31,556)	(5,323)	(36,879)	(4,783)	(41,662)
4	Construction Work in Progress	0	0	0	0	0	0	0
5	Less: Accumulated Depreciation	0	(121,415)	(121,415)	(6,233)	(127,648)	(9,081)	(136,729)
6	Less: CIAC	0	(63,981)	(63,981)	(969)	(64,951)	0	(64,951)
7	Accumulated Amortization of CIAC	0	37,972	37,972	2,255	40,227	2,271	42,498
8	Acquisition Adjustments	0	0	0	0	0	0	0
9	Less: Accum. Amort. of Acq. Adjustments	0	0	0	0	0	0	0
10	Less: Advances For Construction		0	0	0	0	0	0
11	Working Capital Allowance	0	13,265	13,265	(268)	12,997	11,598	24,595
12	Total Rate Base	0	100,394	100,394	(7,106)	93,287	5	93,292

The Woods Docket No. 060368-WS

Test Year Ending December 31 of Historical 2005, Projected 2006 & 2007 Docket No. 060368-WS Kimberly H. Dismukes Exhibit KHD-1 Schedule 12

Explanation: Provide the calculation of the average Water rate base for the test year, showing all adjustments. All non-used and useful items should be reported as Plant Held For Future Use.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
			rical Base Year 2		Intermediate Y		Projected Test	
Line		Average Balance		Adjusted Average		Adjusted Average		Adjusted Average
No.	Description	Per Books	Adjustments	Balance	Adjustments	Balance	Adjustments	Balance
	Description	I CI BOOKS	rajusaments	Bulance	7 tujustments	Bulance	rajadinents	Bulance
1	Utility Plant in Service	99,155	72,081	171,236	19,179	190,415	0	190,416
2	Utility Land & Land Rights	0	0	0	0	0	. 0	0
3	Less: Non-Used & Useful Plant	0	(2,429)	(2,429)	(15,178)	(17,607)	(13,415)	(31,022)
4	Construction Work in Progress	0	0	0	0	0	0	0
5	Less: Accumulated Depreciation	(118,672)	(105)	(118,776)	(9,274)	(128,051)	(6,609)	(134,660)
6	Less: CIAC	(90,211)	0	(90,211)	(25)	(90,236)	0	(90,236)
7	Accumulated Amortization of CIAC	68,842	0	68,842	4,062	72,903	3,917	76,820
8	Acquisition Adjustments	0	0	0	0	0	0	0
9	Less: Accum. Amort. of Acq. Adjustments	0	0	0	0	0	0	0
10	Less: Advances For Construction		0	0	0	0	0	0
11	Working Capital Allowance	0	4,557	4,557	(349)	4,207	2,724	6,931
12	Total Rate Base	(40,886)	74,104	33,219	(1,586)	31,633	(13,384)	18,249

The Woods Docket No. 060368-WS

Test Year Ending December 31 of Historical 2005, Projected 2006 & 2007 Docket No. 060368-WS Kimberly H. Dismukes Exhibit KHD-1 Schedule 12

Explanation: Provide the calculation of the average Sewer rate base for the test year, showing all adjustments. All non-used and useful items should be reported as Plant Held For Future Use.

	(1)	(2)	(3) rical Base Year 2	(4)	(5) Intermediate Y	(6)	(7) Projected Test	(8) Vant 2007
Line No.	Description	Average Balance Per Books	Adjustments	Adjusted Average Balance	Adjustments	Adjusted Average Balance	Adjustments	Adjusted Average Balance
1	Utility Plant in Service	61,340	51,840	113,180	1,878	115,059	0	115,059
2	Utility Land & Land Rights	4,038	3,462	7,500	0	7,500	0	7,500
3	Less: Non-Used & Useful Plant	0	0	0	(4,258)	(4,258)	(3,776)	(8,034)
4	Construction Work in Progress	0	0	0	0	0	0	0
5	Less: Accumulated Depreciation	(93,128)	(46)	(93,173)	(1,387)	(94,560)	(1,447)	(96,007)
6	Less: CIAC	(62,450)	0	(62,450)	(192)	(62,642)	0	(62,642)
7	Accumulated Amortization of CIAC	62,450	0	62,450	344	62,794	555	63,349
8	Acquisition Adjustments	0	0	0	0	0	0	0
9	Less: Accum. Amort. of Acq. Adjustments	0	0	0	0	. 0	0	0
10	Less: Advances For Construction		0	. 0	0	0	0	0
11	Working Capital Allowance	0	11,809	11,809	(1,012)	10,797	1,166	11,963
12	Total Rate Base	(27,749)	67,065	39,317	(4,628)	34,688	(3,502)	31,186

Tomoka/Twin Rivers Docket No. 060368-WS

Test Year Ending December 31 of Historical 2005, Projected 2006 & 2007 Docket No. 060368-WS Kimberly H. Dismukes Exhibit KHD-1 Schedule 12

Explanation: Provide the calculation of the average Water rate base for the test year, showing all adjustments. All non-used and useful items should be reported as Plant Held For Future Use.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
		Histo	rical Base Year 2	2005	Intermediate Y	ear 2006	Projected Test	
		Average		Adjusted		Adjusted		Adjusted
Line		Balance		Average		Average		Average
No.	Description	Per Books	Adjustments	Balance	Adjustments	Balance	Adjustments	Balance
1	Utility Plant in Service	0	231,522	231,522	9,033	240,555	0	240,555
2	Utility Land & Land Rights	0	2,000	2,000	0	2,000	0	2,000
3	Less: Non-Used & Useful Plant	0	0	0	(28,432)	(28,432)	(25,472)	(53,904)
4	Construction Work in Progress	0	0	0	0	0	0	0
5	Less: Accumulated Depreciation	0	(68,458)	(68,458)	(4,892)	(73,350)	(8,473)	(81,823)
6	Less: CIAC	0	(48,415)	(48,415)	(1,167)	(49,582)	0	(49,582)
7	Accumulated Amortization of CIAC	0	37,347	37,347	1,573	38,920	1,656	40,576
8	Acquisition Adjustments	0	0	0	0	0	0	0
9	Less: Accum. Amort. of Acq. Adjustments	0	0	0	0	0	0	0
10	Less: Advances For Construction		0	0	0	0	0	0
11	Working Capital Allowance	0	13,314	13,314	(269)	13,046	11,641	24,686
12	Total Rate Base	0	167,311	167,311	(24,155)	143,156	(20,649)	122,508

Valencia Terrace Docket No. 060368-WS

Test Year Ending December 31 of Historical 2005, Projected 2006 & 2007 Docket No. 060368-WS Kimberly H. Dismukes Exhibit KHD-1 Schedule 12

Explanation: Provide the calculation of the average Water rate base for the test year, showing all adjustments. All non-used and useful items should be reported as Plant Held For Future Use.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
		Histo	rical Base Year	2005	Intermediate Y	ear 2006	Projected Test	Year 2007
		Average		Adjusted		Adjusted		Adjusted
Line		Balance		Average		Average		Average
No.	Description	Per Books	Adjustments	Balance	Adjustments	Balance	Adjustments	Balance
1	Utility Plant in Service	0	200,182	200,182	9,230	209,412	0	209,412
2	Utility Land & Land Rights	0	1,191	1,191	0	1,191	0	1,191
3	Less: Non-Used & Useful Plant	0	0	0	0	0	0	0
4	Construction Work in Progress	0	0	0	0	0	0	0
5	Less: Accumulated Depreciation	0	(35,106)	(35,106)	24	(35,082)	(7,752)	(42,834)
6	Less: CIAC	0	(40,017)	(40,017)	(318)	(40,335)	0	(40,335)
7.	Accumulated Amortization of CIAC	0	13,586	13,586	1,232	14,817	1,244	16,061
8	Acquisition Adjustments	0	0	0	0	0	0	0
9	Less: Accum. Amort. of Acq. Adjustments	0	0	. 0	0	0	0	0
10	Less: Advances For Construction		0	0	0	0	0	0
11	Working Capital Allowance	0	38,744	38,744	(1,420)	37,324	13,023	50,346
12	Total Rate Base	0	178,579	178,579	8,748	187,327	6,514	193,841

Valencia Terrace Docket No. 060368-WS

Test Year Ending December 31 of Historical 2005, Projected 2006 & 2007 Docket No. 060368-WS Kimberly H. Dismukes Exhibit KHD-1 Schedule 12

Explanation: Provide the calculation of the average Sewer rate base for the test year, showing all adjustments. All non-used and useful items should be reported as Plant Held For Future Use.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
		Average	rical Base Year 2	Adjusted	Intermediate Y	Adjusted	Projected Test	Year 2007 Adjusted
Line		Balance		Average		Augusted Average		Aujusteu Average
No.	Description	Per Books	Adjustments	Balance	Adjustments	Balance	Adjustments	Balance
1	Utility Plant in Service	. 0	452,719	452,719	3,401	456,120	0	456,120
2	Utility Land & Land Rights	0	2,460	2,460	0	2,460	0	2,460
3	Less: Non-Used & Useful Plant	0	0	0	(24,551)	(24,551)	(19,215)	(43,766)
4	Construction Work in Progress	. 0	0	0	0	0	0	0
5	Less: Accumulated Depreciation	0	(226,338)	(226,338)	(17,746)	(244,084)	(18,341)	(262,425)
6	Less: CIAC	0	(35,029)	(35,029)	(150)	(35,179)	0	(35,179)
7	Accumulated Amortization of CIAC	0	12,068	12,068	1,323	13,391	1,312	14,703
8	Acquisition Adjustments	0	0	0	0	0	0	0
9	Less: Accum. Amort. of Acq. Adjustments	0	0	0	0	0	0	0
10	Less: Advances For Construction		0	0	0	0	0	0
11	Working Capital Allowance	0	38,587	38,587	4,843	43,430	14,707	58,137
12	Total Rate Base	0	244,468	244,468	(32,881)	211,587	(21,537)	190,050

Venetian Village Docket No. 060368-WS

Test Year Ending December 31 of Historical 2005, Projected 2006 & 2007 Docket No. 060368-WS Kimberly H. Dismukes Exhibit KHD-1 Schedule 12

Explanation: Provide the calculation of the average Water rate base for the test year, showing all adjustments. All non-used and useful items should be reported as Plant Held For Future Use.

	(1)	(2)	(3) orical Base Year 2	(4)	(5) Intermediate Y	(6)	(7)	(8) Vacar 2007
Line		Average Balance	ilical base Leal	Adjusted Average	intermediate x	Adjusted Average	Projected Test	Adjusted Average
No.	Description	Per Books	Adjustments	Balance	Adjustments	Balance	Adjustments	Balance
1	Utility Plant in Service	0	134,940	134,940	2,513	137,453	0	137,453
2	Utility Land & Land Rights	0	1,782	1,782	0	1,782	0	1,782
3	Less: Non-Used & Useful Plant	0	0	0	(2,181)	(2,181)	(1,973)	(4,154)
4	Construction Work in Progress	0	0	0	0	0	0	0
5	Less: Accumulated Depreciation	0	(55,031)	(55,031)	(2,160)	(57,192)	(4,894)	(62,086)
6	Less: CIAC	0	(54,609)	(54,609)	(3,607)	(58,215)	0	(58,215)
7	Accumulated Amortization of CIAC	0	28,119	28,119	2,038	30,157	2,103	32,260
. 8	Acquisition Adjustments	0	0	0	0	0	0	0
9	Less: Accum. Amort. of Acq. Adjustments	0	0	0	0	0	0	0
10	Less: Advances For Construction		0	0	0	0	0	0
11	Working Capital Allowance	0	15,364	15,364	(541)	14,823	5,883	20,706
12	Total Rate Base	0	70,565	70,565	(3,938)	66,627	1,119	67,746

Venetian Village Docket No. 060368-WS

Test Year Ending December 31 of Historical 2005, Projected 2006 & 2007 Docket No. 060368-WS Kimberly H. Dismukes Exhibit KHD-1 Schedule 12

Explanation: Provide the calculation of the average Sewer rate base for the test year, showing all adjustments. All non-used and useful items should be reported as Plant Held For Future Use.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
			rical Base Year 2		Intermediate Y		Projected Test	
٠.		Average		Adjusted		Adjusted		Adjusted
Line		Balance		Average		Average		Average
No.	Description	Per Books	Adjustments	Balance	Adjustments	Balance	Adjustments	Balance
1	Utility Plant in Service	0	290,033	290,033	2,860	292,894	0	292,894
2	Utility Land & Land Rights	0	17,279	17,279	0	17,279	0	17,279
3	Less: Non-Used & Useful Plant	0	0	. 0	(17,682)	(17,682)	(13,374)	(31,056)
4	Construction Work in Progress	0	0	0	0	0	0	0
5	Less: Accumulated Depreciation	0	(163,502)	(163,502)	(10,718)	(174,220)	(12,867)	(187,087)
6	Less: CIAC	0	(148,474)	(148,474)	(600)	(149,074)	0	(149,074)
7	Accumulated Amortization of CIAC	0	130,696	130,696	7,537	138,233	7,463	145,696
8	Acquisition Adjustments	0	0	0	0	0	0	0
9	Less: Accum, Amort. of Acq. Adjustments	0	0	0	0	0	0	0
10	Less: Advances For Construction		0	0	0	0	0	0
11	Working Capital Allowance	0	9,588	9,588	(340)	9,248	3,589	12,837
12	Total Rate Base	0	135,620	135,620	(18,943)	116,677	(15,189)	101,488

Village Water Docket No. 060368-WS

Test Year Ending December 31 of Historical 2005, Projected 2006 & 2007

Explanation: Provide the calculation of the average Water rate base for the test year, showing all adjustments. All non-used and useful items should be reported as Plant Held For Future Use.

Docket No. 060368-WS Kimberly H. Dismukes Exhibit KHD-1 Schedule 12

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
		Histo	rical Base Year		Intermediate Y		Projected Test	
		Average		Adjusted		Adjusted		Adjusted
Line		Balance		Average		Average		Average
No.	Description	Per Books	Adjustments	Balance	Adjustments	Balance	Adjustments	Balance
1	Utility Plant in Service	176,234	407	176,641	33,505	210,146	(0)	210,146
2	Utility Land & Land Rights	0	0	0	0	0	0	0
3	Less: Non-Used & Useful Plant	0	0	0	(20,959)	(20,959)	(19,632)	(40,591)
4	Construction Work in Progress	0	0	0	0	0	0	0
5	Less: Accumulated Depreciation	(28,525)	271	(28,254)	(8,968)	(37,222)	(8,232)	(45,454)
6	Less: CIAC	(1,800)	0	(1,800)	0	(1,800)	0	(1,800)
7	Accumulated Amortization of CIAC	142	0	142	93	235	93	328
8	Acquisition Adjustments	0	0	0	0	0	0	0
9	Less: Accum. Amort. of Acq. Adjustments	0	0	0	0	0	0	0
10	Less: Advances For Construction		0	0	0	0	0	0
11	Working Capital Allowance	0	9,187	9,187	(186)	9,002	8,032	17,034
12	Total Rate Base	146,051	9,866	155,917	3,485	159,402	(19,739)	139,663

Village Water Docket No. 060368-WS

Test Year Ending December 31 of Historical 2005, Projected 2006 & 2007

Explanation: Provide the calculation of the average Sewer rate base for the test year, showing all adjustments. All non-used and useful items should be reported as Plant Held For Future Use.

Docket No. 060368-WS Kimberly H. Dismukes Exhibit KHD-1 Schedule 12

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
			rical Base Year 2		Intermediate Y		Projected Test	
		Average		Adjusted		Adjusted		Adjusted
Line	-	Balance		Average		Average		Average
No.	Description	Per Books	Adjustments	Balance	Adjustments	Balance	Adjustments	Balance
1	Utility Plant in Service	264,644	76	264,720	1,552	266,272	0	266,272
2	Utility Land & Land Rights	19,000	0	19,000	0	19,000	0	19,000
3	Less: Non-Used & Useful Plant	0	(28,725)	(28,725)	(26,141)	(54,866)	(21,890)	(76,756)
4	Construction Work in Progress	0	0	0	0	0	0	0
5	Less: Accumulated Depreciation	(90,830)	(196)	(91,026)	(14,540)	(105,565)	(13,447)	(119,013)
6	Less: CIAC	0	0	0	0	0	0	0
7	Accumulated Amortization of CIAC	0	0	0	0	0	0	0
8	Acquisition Adjustments	0	0	0	0	0	0	0
9	Less: Accum. Amort. of Acq. Adjustments	0	0	0	0	0	0	0
10	Less: Advances For Construction		0	0	0	0	0	0
11	Working Capital Allowance	0	37,716	37,716	(1,962)	35,754	(8,613)	27,141
12	Total Rate Base	192,814	8,871	201,685	(41,091)	160,594	(43,950)	116,644

Welaka/Saratoga Harbour Docket No. 060368-WS

Test Year Ending December 31 of Historical 2005, Projected 2006 & 2007 Docket No. 060368-WS Kimberly H. Dismukes Exhibit KHD-1 Schedule 12

Explanation: Provide the calculation of the average Water rate base for the test year, showing all adjustments. All non-used and useful items should be reported as Plant Held For Future Use.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
		Average	rical Base Year 2	Adjusted	Intermediate Y	ear 2006 Adjusted	Projected Test	Year 2007 Adjusted
Line		Balance		Aujusted Average		Aujusted		Aujusteu Average
No.	Description	Per Books	Adjustments	Balance	Adjustments	Balance	Adjustments	Balance
1	Utility Plant in Service	0	216,444	216,444	8,172	224,616	0	224,616
2	Utility Land & Land Rights	0	4,864	4,864	0	4,864	0	4,864
3	Less: Non-Used & Useful Plant	0	(7,300)	(7,300)	(34,943)	(42,243)	(31,661)	(73,904)
4	Construction Work in Progress	0	0	0	0	0	0	0
5	Less: Accumulated Depreciation	0	(74,152)	(74,152)	(6,405)	(80,557)	(7,222)	(87,779)
6	Less: CIAC	0	(25,635)	(25,635)	(424)	(26,060)	0	(26,060)
7	Accumulated Amortization of CIAC	0	5,864	5,864	762	6,626	780	7,406
8	Acquisition Adjustments	0	0	0	0	0	0	0
9	Less: Accum. Amort. of Acq. Adjustments	0	0	0	0	0	0	0
10	Less: Advances For Construction		0	0	0	0	0	0
11	Working Capital Allowance	0	15,615	15,615	(546)	15,068	6,097	21,166
12	Total Rate Basc	0	135,700	135,700	(33,385)	102,315	(32,006)	70,308

Wootens Docket No. 060368-WS

Test Year Ending December 31 of Historical 2005, Projected 2006 & 2007 Docket No. 060368-WS Kimberly H. Dismukes Exhibit KHD-1 Schedule 12

Explanation: Provide the calculation of the average Water rate base for the test year, showing all adjustments. All non-used and useful items should be reported as Plant Held For Future Use.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
			rical Base Year 2		Intermediate Y		Projected Test	
		Average		Adjusted		Adjusted		Adjusted
Line		Balance		Average		Average		Average
No.	Description	Per Books	Adjustments	Balance	Adjustments	Balance	Adjustments	Balance
1	Utility Plant in Service	0	82,606	82,606	2,021	84,627	0	84,627
2	Utility Land & Land Rights	0	196	196	0	196	0	196
3	Less: Non-Used & Useful Plant	0	(466)	(466)	(5,765)	(6,232)	(4,766)	(10,998)
4	Construction Work in Progress	0	0	0	0	0	0	. 0
5	Less: Accumulated Depreciation	0	(25,117)	(25,117)	(3,044)	(28,161)	(3,105)	(31,266)
6	Less: CIAC	0	(8,897)	(8,897)	(1,061)	(9,958)	0	(9,958)
7	Accumulated Amortization of CIAC	0	1,933	1,933	316	2,249	335	2,585
8	Acquisition Adjustments	0	0	0	0	0	0	0
9	Less: Accum. Amort. of Acq. Adjustments	0	0	0	0	0	0	0
10	Less: Advances For Construction		0	0	0	0	0	0
11	Working Capital Allowance	0	2,784	2,784	(97)	2,687	1,110	3,797
12	Total Rate Base	0	53,039	53,039	(7,630)	45,409	(6,426)	38,983

Zephyr Shores Docket No. 060368-WS

Test Year Ending December 31 of Historical 2005, Projected 2006 & 2007 Docket No. 060368-WS Kimberly H. Dismukes Exhibit KHD-1 Schedule 12

Explanation: Provide the calculation of the average Water rate base for the test year, showing all adjustments. All non-used and useful items should be reported as Plant Held For Future Use.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
			rical Base Year 2		Intermediate Y		Projected Test	
т :		Average		Adjusted		Adjusted		Adjusted
Line		Balance	A 12 A	Average	A 11	Average	A 17	Average
NO.	Description	Per Books	Adjustments	Balance	Adjustments	Balance	Adjustments	Balance
1	Utility Plant in Service	0	225,072	225,072	5,919	230,992	0	230,992
2	Utility Land & Land Rights	0	4,896	4,896	0	4,896	0	4,896
3	Less: Non-Used & Useful Plant	0	0	0	(70,116)	(70,116)	(66,002)	(136,118)
4	Construction Work in Progress	0	0	0	0	. 0	0	0
5	Less: Accumulated Depreciation	0	386	386	(6,621)	(6,235)	(8,400)	(14,636)
6	Less: CIAC	0	(49,244)	(49,244)	0	(49,244)	0	(49,244)
7	Accumulated Amortization of CIAC	0	22,589	22,589	1,699	24,288	1,710	25,998
8	Acquisition Adjustments	0	0	0	0	0	0	0
9	Less: Accum. Amort. of Acq. Adjustments	0	0	0	0	0	0	0
10	Less: Advances For Construction		0	0	0	0	0	0
11	Working Capital Allowance	0	53,565	53,565	(1,908)	51,657	19,822	71,478
12	Total Rate Base	0	257,264	257,264	(71,027)	186,237	(52,871)	133,366

Schedule of Sewer Rate Base

Zephyr Shores Docket No. 060368-WS

Test Year Ending December 31 of Historical 2005, Projected 2006 & 2007 Docket No. 060368-WS Kimberly H. Dismukes Exhibit KHD-1 Schedule 12

Explanation: Provide the calculation of the average Sewer rate base for the test year, showing all adjustments. All non-used and useful items should be reported as Plant Held For Future Use.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
			rical Base Year		Intermediate Y		Projected Test	
Line		Average		Adjusted		Adjusted		Adjusted
No.	Description	Balance Per Books	Adjustments	Average Balance	A 4:	Average	A di	Average
NO.	Description	Per Books	Adjustments	Вагапсе	Adjustments	Balance	Adjustments	Balance
1	Utility Plant in Service	0	298,793	298,793	5,477	304,270	0	304,270
2	Utility Land & Land Rights	0	44,384	44,384	0	44,384	0	44,384
3	Less: Non-Used & Useful Plant	0	0	0	0	0	0	0
4	Construction Work in Progress	0	0	0	0	0	0	0
5	Less: Accumulated Depreciation	0	(129,573)	(129,573)	(13,916)	(143,490)	(13,775)	(157,265)
6	Less: CIAC	0	(83,582)	(83,582)	0	(83,582)	0	(83,582)
7	Accumulated Amortization of CIAC	0	36,813	36,813	4,308	41,120	4,085	45,206
8	Acquisition Adjustments	0	0	0	0	0	0	0
9	Less: Accum. Amort. of Acq. Adjustments	0	0	0	0	0	0	0
10	Less: Advances For Construction		0	0	0	0	0	0
11	Working Capital Allowance	0	53,355	53,355	(1,900)	51,455	19,747	71,202
12	Total Rate Base	0	220,190	220,190	(6,032)	214,158	10,057	224,215

Note: 2005 Per Book balances are zero since system's balances were aggregated at an Administrative Level pending the PSC Order regarding proper balances at 6/04 acquisition.

Arredondo Estates/Farms Docket No. 060368-WS

Schedule Year Ended December 31 of: Historical 2005, Projected 2006 & 2007 Docket No. 060368-WS Kimberly H. Dismukes Exhibit KHD-1 Schedule 13

	(1)	(2) Per	(3) Utility	(4) Adjusted	(5)	(6) Adjusted	(7)	(8) Adjusted	(9)	(10)
Line		Books	Test Year	Test Year	Adjustments	Intermd. Yr	Adjustments	Rate Year	Revenue	Annual
No.	Description	2005	Adjustment	2005	2005-06	2006	2006-07	2007	Adjustment	Revenues
1	OPERATING REVENUES	152,171	3,836	156,007	8,421	164,428	591	165,019	(6,059)	158,960
2	Operation & Maintenance	85,085	26,221	111,306	0	111,306	0	111,306	(89)	111,217
3	Depreciation, net of CIAC Amort.,U&U	15,643	912	16,555	954	17,509	(1,925)	15,584	0	15,584
4	Amortization	0	0	0	0	0	0	0	0	0
5	Taxes Other Than Income	13,951	0	13,951	1,175	15,126	402	15,528	(273)	15,255
6	Provision for Income Taxes	14,463	(8,336)	6,126	(1,059)	5,067	1,097	6,164	(2,217)	3,947
7	OPERATING EXPENSES	129,141	18,797	147,938	1,069	149,008	(426)	148,582	(2,579)	146,003
8	NET OPERATING INCOME	23,029	(14,961)	8,069	7,351	15,420	1,017	16,437	(3,480)	12,957
9	RATE BASE	155,738	35,365	191,102	28,984	220,086	(16,649)	203,437		203,437
10	RATE OF RETURN	14.79%	=	4.22%					=	6.37%

Arredondo Estates/Farms Docket No. 060368-WS

Schedule Year Ended December 31 of: Historical 2005, Projected 2006 & 2007 Docket No. 060368-WS Kimberly H. Dismukes Exhibit KHD-1 Schedule 13

Line	(1)	(2) Per Books	(3) Utility Test Year	(4) Adjusted Test Year	(5) Adjustments	(6) Adjusted Intermd. Yr	(7) Adjustments	(8) Adjusted Rate Year	(9) Requested Revenue	(10) Requested Annual
No.	Description	2005	Adjustment	2005	2005-06	2006	2006-07	2007	Adjustment	Revenues
1	OPERATING REVENUES	99,837	1,432	101,268	5,189	106,457	(716)	105,741	22,989	128,730
2	Operation & Maintenance	92,800	2,103	94,903	0	94,903	0	94,903	340	95,243
3	Depreciation, net of CIAC Amort.,U&U	7,480	1,397	8,877	208	9,084	(522)	8,562	0	8,562
4	Amortization	0	0	0	0	0	0	0	0	0
5	Taxes Other Than Income	6,872	0	6,872	466	7,337	4,968	12,306	1,035	13,340
6	Provision for Income Taxes	(2,999)	(156)	(3,154)	(468)	(3,623)	(2,042)	(5,665)	8,555	2,890
7	OPERATING EXPENSES	104,153	3,344	107,498	205	107,702	2,404	110,106	9,929	120,035
8	NET OPERATING INCOME	(4,317)	(1,913)	(6,229)	4,984	(1,246)	(3,120)	(4,366)	13,060	8,695
9	RATE BASE	90,181	17,707	107,888	19,501	127,389	6,460	133,849		133,849
10	RATE OF RETURN	-4.79%	=	-5.77%					=	6.50%

Beecher's Point Docket No. 060368-WS Schedule Year Ended December 31 of: Historical 2005, Projected 2006 & 2007 Docket No. 060368-WS Kimberly H. Dismukes Exhibit KHD-1 Schedule 13

	(1)	(2) Per	(3) Utility	(4) Adjusted	(5)	(6) Adjusted	(7)	(8) Adjusted	(9)	(10)
Line		Books	Test Year	Test Year	Adjustments	Intermd. Yr	Adjustments	Rate Year	Revenue	Annual
No.	Description	2005	Adjustment	2005	2005-06	2006	2006-07	2007	Adjustment	Revenues
1	OPERATING REVENUES	42,828	(7,571)	35,257	1,257	36,514	0	36,514	13,511	50,026
2	Operation & Maintenance	34,734	1,393	36,127	0	36,127	0	36,127	200	36,327
3	Depreciation, net of CIAC Amort.,U&U	0	5,441	5,441	(1,456)	3,985	(1,284)	2,701	0	2,701
4	Amortization	0	0	0	530	530	0	530	0	530
5	Taxes Other Than Income	4,578	0	4,578	509	5,086	15	5,102	608	5,710
6	Provision for Income Taxes	1,356	(5,813)	(4,456)	310	(4,147)	955	(3,192)	4,378	1,186
7	OPERATING EXPENSES	40,668	1,022	41,690	(108)	41,581	(314)	41,267	5,186	46,453
8	NET OPERATING INCOME	2,160	(8,593)	(6,433)	1,366	(5,067)	314	(4,753)	8,326	3,573
9	RATE BASE	0	135,100	135,100	(42,173)	92,927	(37,678)	55,248	_	55,248
10	RATE OF RETURN	-	=	-4.76%	•				=	6.47%

Beecher's Point Docket No. 060368-WS

Schedule Year Ended December 31 of: Historical 2005, Projected 2006 & 2007 Docket No. 060368-WS Kimberly H. Dismukes Exhibit KHD-1 Schedule 13

	(1)	(2) Per	(3) Utility	(4) Adjusted	(5)	(6) Adjusted	(7)	(8) Adjusted	(9)	(10)
Line		Books	Test Year	Test Year	Adjustments	Intermd, Yr	Adjustments	Rate Year	Revenue	Annual
No.	Description	2005	Adjustment	2005	2005-06	2006	2006-07	2007	Adjustment	Revenues
1	OPERATING REVENUES	30,602	(8,549)	22,053	457	22,510	0	22,510	44,111	66,621
2	Operation & Maintenance	39,701	363	40,064	0	40,064	0	40,064	651	40,716
3	Depreciation, net of CIAC Amort.,U&U	0	13,742	13,742	(5,345)	8,397	(4,213)	4,184	0	4,184
4	Amortization	0	0	0	222	222	0	222	0	222
5	Taxes Other Than Income	7,362	0	7,362	968	8,330	27	8,357	1,985	10,342
6	Provision for Income Taxes	(6,684)	(9,209)	(15,894)	1,119	(14,775)	2,830	(11,944)	14,726	2,782
7	OPERATING EXPENSES	40,378	4,897	45,275	(3,036)	42,239	(1,355)	40,883	17,363	58,246
8	NET OPERATING INCOME	(9,777)	(13,445)	(23,222)	3,493	(19,729)	1,355	(18,374)	26,748	8,375
9	RATE BASE	0	327,032	327,032	(106,702)	220,330	(97,504)	122,827		122,827
10	RATE OF RETURN	-	=	-7.10%					=	6.82%

Carlton Village
Docket No. 060368-WS
Schedule Year Ended December 31 of:
Historical 2005, Projected 2006 & 2007

Docket No. 060368-WS Kimberly H. Dismukes Exhibit KHD-1 Schedule 13

	(1)	(2) Per	(3) Utility	(4) Adjusted	(5)	(6) Adjusted	(7)	(8) Adjusted	(9)	(10)
Line		Books	Test Year	Test Year	Adjustments	Intermd. Yr	Adjustments	Rate Year	Revenue	Annual
No.	Description	2005	Adjustment	2005	2005-06	2006	2006-07	2007	Adjustment	Revenues
1	OPERATING REVENUES	103,319	52	103,371	16,310	119,681	5,372	125,053	(69,744)	55,309
2	Operation & Maintenance	32,621	1,761	34,382	0	34,382	. 0	34,382	(1,030)	33,352
3	Depreciation, net of CIAC Amort.,U&U	0	8,622	8,622	(1,013)	7,609	(1,302)	6,307	0	6,307
4	Amortization	0	0	0	822	822	0	822	0	822
5	Taxes Other Than Income	11,175	(1,370)	9,805	596	10,402	978	11,380	(3,138)	8,241
6	Provision for Income Taxes	22,961	(2,047)	20,914	4,670	25,584	2,607	28,190	(26,589)	1,602
7	OPERATING EXPENSES	66,757	6,966	73,723	5,075	78,798	2,283	81,081	(30,757)	50,324
8	NET OPERATING INCOME	36,562	(6,914)	29,648	11,235	40,883	3,089	43,972	(38,987)	4,985
9	RATE BASE	0	171,747	171,747	(55,527)	116,220	(29,655)	86,564		86,564
10	RATE OF RETURN	-	´ =	17.26%	, , ,				=	5.76%

Chuluota

Docket No. 060368-WS

Schedule Year Ended December 31 of: Historical 2005, Projected 2006 & 2007 Docket No. 060368-WS Kimberly H. Dismukes Exhibit KHD-1 Schedule 13

	(1)	(2) Per	(3) Utility	(4) Adjusted	(5)	(6) Adjusted	(7)	(8) Adjusted	(9)	(10)
Line		Books	Test Year	Test Year	Adjustments	Intermd. Yr	Adjustments	Rate Year	Revenue	Annual
No.	Description	2005	Adjustment	2005	2005-06	2006	2006-07	2007	Adjustment	Revenues
1	OPERATING REVENUES	678,415	(20,115)	658,300	94,169	752,469	40,748	793,217	(263,375)	529,842
2	Operation & Maintenance	238,420	10,833	249,253	0	249,253	0	249,253	(3,890)	245,363
3	Depreciation, net of CIAC Amort.,U&U	0	83,269	83,269	(6,365)	76,905	(10,765)	66,140	0	66,140
4	Amortization	. 0	0	0	3,950	3,950	0	3,950	0	3,950
5	Taxes Other Than Income	58,430	0	58,430	7,365	65,795	11,891	77,685	(11,852)	65,834
6	Provision for Income Taxes	147,189	(40,728)	106,460	18,682	125,142	20,646	145,788	(109,021)	36,767
7	OPERATING EXPENSES	444,038	53,374	497,412	23,632	521,044	21,772	542,817	(124,763)	418,054
8	NET OPERATING INCOME	234,376	(73,489)	160,888	70,537	231,424	18,976	250,400	(138,612)	111,788
9	RATE BASE	0	2,567,833	2,567,833	(435,909)	2,131,923	(423,502)	1,708,421	_	1,708,421
10	RATE OF RETURN	-		6.27%					=	6.54%

Chuluota Docket No. 060368-WS

Schedule Year Ended December 31 of: Historical 2005, Projected 2006 & 2007 Docket No. 060368-WS Kimberly H. Dismukes Exhibit KHD-1 Schedule 13

	(1)	(2) Per	(3) Utility	(4) Adjusted	(5)	(6) Adjusted	(7)	(8) Adjusted	(9)	(10)
Line		Books	Test Year	Test Year	Adjustments	Intermd. Yr	Adjustments	Rate Year	Revenue	Annual
No.	Description	2005	Adjustment	2005	2005-06	2006	2006-07	2007	Adjustment	Revenues
1	OPERATING REVENUES	397,632	8,848	406,480	41,863	448,343	21,499	469,842	(121,417)	348,425
2	Operation & Maintenance	162,756	11,313	174,069	0	174,069	0	174,069	(1,793)	172,275
3	Depreciation, net of CIAC Amort.,U&U	0	17,989	17,989	5,395	23,385	(7,583)	15,802	0	15,802
4	Amortization	0	0	0	751	751	0	751	0	751
5	Taxes Other Than Income	78,049	(2,903)	75,146	9,855	85,001	29,574	114,575	(5,464)	109,111
6	Provision for Income Taxes	58,411	6,364	64,775	26,209	90,984	(26,914)	64,070	(51,766)	12,304
7	OPERATING EXPENSES	299,216	32,762	331,978	42,210	374,189	(4,923)	369,266	(59,023)	310,243
8	NET OPERATING INCOME	98,416	(23,914)	74,502	(348)	74,154	26,422	100,576	(62,394)	38,182
9	RATE BASE	0	754,678	754,678	(102,524)	652,153	(59,475)	592,679		592,679
10	RATE OF RETURN	-	· =	9.87%					=	6.44%

East Lake Harris Estates Docket No. 060368-WS

Schedule Year Ended December 31 of: Historical 2005, Projected 2006 & 2007 Docket No. 060368-WS Kimberly H. Dismukes Exhibit KHD-1 Schedule 13

	(1)	(2) Per	(3) Utility	(4) Adjusted	(5)	(6) Adjusted	(7)	(8) Adjusted	(9)	(10)
Line		Books	Test Year	Test Year	Adjustments	Intermd. Yr	Adjustments	Rate Year	Revenue	Annual
No.	Description	2005	Adjustment	2005	2005-06	2006	2006-07	2007	Adjustment	Revenues
1	OPERATING REVENUES	42,004	196	42,201	1,892	44,092	0	44,092	37,773	81,866
2	Operation & Maintenance	29,597	1,513	31,110	0	31,110	0	31,110	558	31,668
3	Depreciation, net of CIAC Amort.,U&U	0	16,675	16,675	(1,776)	14,900	(2,138)	12,761	0	12,761
4	Amortization	0	0	0	980	980	0	980	0	980
5	Taxes Other Than Income	9,114	0	9,114	(176)	8,939	295	9,234	1,700	10,934
6	Provision for Income Taxes	1,270	(8,006)	(6,735)	(368)	(7,103)	1,128	(5,976)	12,331	6,355
7	OPERATING EXPENSES	39,982	10,183	50,165	(1,339)	48,825	(715)	48,111	14,588	62,699
8	NET OPERATING INCOME	2,023	(9,987)	(7,964)	3,231	(4,733)	715	(4,018)	23,185	19,167
9	RATE BASE	0	382,689	382,689	(60,404)	322,285	(32,536)	289,749		289,749
10	RATE OF RETURN		=	-2.08%	,				=	6.61%

Fern Terrace
Docket No. 060368-WS
Schedule Year Ended December 31 of:
Historical 2005, Projected 2006 & 2007

Docket No. 060368-WS Kimberly H. Dismukes Exhibit KHD-1 Schedule 13

	(1)	(2) Per	(3) Utility	(4) Adjusted	(5)	(6) Adjusted	(7)	(8) Adjusted	(9)	(10)
Line		Books	Test Year	Test Year	Adjustments	Intermd. Yr	Adjustments	Rate Year	Revenue	Annual
No.	Description	2005	Adjustment	2005	2005-06	2006	2006-07	2007	Adjustment	Revenues
1	OPERATING REVENUES	49,964	201	50,166	1,754	51,919	0	51,919	(18,155)	33,764
2	Operation & Maintenance	21,588	1,067	22,655	0	22,655	. 0	22,655	(268)	22,387
3	Depreciation, net of CIAC Amort.,U&U	0	3,007	3,007	(83)	2,924	(359)	2,565	0	2,565
4	Amortization	0	0	0	699	699	0	699	0	699
5	Taxes Other Than Income	4,043	0	4,043	141	4,184	400	4,585	(817)	3,768
6	Provision for Income Taxes	9,387	(1,707)	7,680	115	7,795	76	7,871	(6,812)	1,059
7	OPERATING EXPENSES	35,018	2,367	37,385	871	38,256	118	38,374	(7,897)	30,477
8	NET OPERATING INCOME	14,947	(2,166)	12,781	882	13,663	(118)	13,545	(10,258)	3,288
9	RATE BASE	0	69,739	69,739	(9,252)	60,486	(4,661)	55,825		55,825
10	RATE OF RETURN		: =	18.33%					=	5.89%

Fl Central Commerce Park Docket No. 060368-WS

Schedule Year Ended December 31 of: Historical 2005, Projected 2006 & 2007 Docket No. 060368-WS Kimberly H. Dismukes Exhibit KHD-1 Schedule 13

	(1)	(2) Per	(3) Utility	(4) Adjusted	(5)	(6) Adjusted	(7)	(8) Adjusted	(9)	(10)
Line		Books	Test Year	Test Year	Adjustments	Intermd. Yr	Adjustments	Rate Year	Revenue	Annual
No.	Description	2005	Adjustment	2005	2005-06	2006	2006-07	2007	Adjustment	Revenues
1	OPERATING REVENUES	142,840	14,052	156,892	5,340	162,232	0	162,232	114,752	276,984
2	Operation & Maintenance	167,502	458	167,960	0	167,960	0	167,960	1,695	169,654
3	Depreciation, net of CIAC Amort.,U&U	0	36,132	36,132	(3,056)	33,076	(1,824)	31,252	0	31,252
4	Amortization	0	0	0	817	817	0	817	0	817
5	Taxes Other Than Income	34,094	0	34,094	3,948	38,042	2,102	40,144	5,164	45,308
6	Provision for Income Taxes	(23,443)	(5,765)	(29,208)	(2,115)	(31,323)	346	(30,977)	38,402	7,424
7	OPERATING EXPENSES	178,153	30,824	208,977	(406)	208,571	625	209,196	45,260	254,456
8	NET OPERATING INCOME	(35,313)	(16,772)	(52,085)	5,746	(46,339)	(625)	(46,964)	69,492	22,528
9	RATE BASE	0	437,131	437,131	(47,034)	390,097	(58,083)	332,014		332,014
10	RATE OF RETURN		=	-11.92%					=	6.79%

Friendly Center Docket No. 060368-WS

Schedule Year Ended December 31 of: Historical 2005, Projected 2006 & 2007 Docket No. 060368-WS Kimberly H. Dismukes Exhibit KHD-1 Schedule 13

	(1)	(2) Per	(3) Utility	(4) Adjusted	(5)	(6) Adjusted	(7)	(8) Adjusted	(9) Requested	(10) Requested
Line		Books	Test Year	Test Year	Adjustments	Intermd. Yr	Adjustments	Rate Year	Revenue	Annual
No.	Description	2005	Adjustment	2005	2005-06	2006	2006-07	2007	Adjustment	Revenues
1	OPERATING REVENUES	11,844	125	11,969	936	12,905	3,223	16,128	(1,588)	14,540
2	Operation & Maintenance	12,260	273	12,533	0	12,533	0	12,533	(23)	12,509
3	Depreciation, net of CIAC Amort.,U&U	0	277	277	94	371	(69)	302	0	302
4	Amortization	0	0	0	114	114	0	114	0	114
5	Taxes Other Than Income	1,127	0	1,127	68	1,194	181	1,376	(71)	1,304
6	Provision for Income Taxes	(595)	(132)	(727)	199	(528)	1,209	681	(608)	73
7	OPERATING EXPENSES	12,792	418	13,209	474	13,684	1,321	15,005	(703)	14,302
8	NET OPERATING INCOME	(948)	(293)	(1,240)	462	(779)	1,901	1,123	(885)	238
9	RATE BASE	0	4,013	4,013	1,716	5,729	(282)	5,447		5,447
10	RATE OF RETURN		· =	-30.91%					=	4.37%

Gibsonia Estates Docket No. 060368-WS

Schedule Year Ended December 31 of: Historical 2005, Projected 2006 & 2007 Docket No. 060368-WS Kimberly H. Dismukes Exhibit KHD-1 Schedule 13

	(1)	(2) Per	(3) Utility	(4) Adjusted	(5)	(6) Adjusted	(7)	(8) Adjusted	(9)	(10)
Line		Books	Test Year	Test Year	Adjustments	Intermd. Yr	Adjustments	Rate Year	Revenue	Annual
No.	Description	2005	Adjustment	2005	2005-06	2006	2006-07	2007	Adjustment	Revenues
1	OPERATING REVENUES	22,465	218	22,684	5,708	28,392	1,192	29,584	34,195	63,779
2	Operation & Maintenance	30,658	1,626	32,284	0	32,284	0	32,284	505	32,789
3	Depreciation, net of CIAC Amort.,U&U	0	8,332	8,332	(86)	8,246	(749)	7,497	0	7,497
4	Amortization	0	0	0	0	0	0	0	0	0
5	Taxes Other Than Income	1,965	0	1,965	258	2,223	286	2,508	1,539	4,047
6	Provision for Income Taxes	(3,918)	(4,134)	(8,052)	634	(7,418)	937	(6,481)	11,305	4,824
7	OPERATING EXPENSES	28,705	5,825	34,529	806	35,336	473	35,809	13,349	49,158
8	NET OPERATING INCOME	(6,239)	(5,607)	(11,846)	4,902	(6,944)	719	(6,225)	20,846	14,621
9	RATE BASE	0	266,798	266,798	(20,859)	245,939	(21,288)	224,652		224,652
10	RATE OF RETURN	-	:	-4.44%					=	6.51%

Grand Terrace Docket No. 060368-WS

Schedule Year Ended December 31 of: Historical 2005, Projected 2006 & 2007 Docket No. 060368-WS Kimberly H. Dismukes Exhibit KHD-1 Schedule 13

	(1)	(2) Per	(3) Utility	(4) Adjusted	(5)	(6) Adjusted	(7)	(8) Adjusted	(9)	(10)
Line		Books	Test Year	Test Year	Adjustments	Intermd. Yr	Adjustments	Rate Year	Revenue	Annual
No.	Description	2005	Adjustment	2005	2005-06	2006	2006-07	2007	Adjustment	Revenues
1	OPERATING REVENUES	32,285	(16)	32,269	1,713	33,983	0	33,983	(3,891)	30,092
2	Operation & Maintenance	19,766	937	20,703	0	20,703	0	20,703	(57)	20,645
3	Depreciation, net of CIAC Amort.,U&U	0	1,752	1,752	(25)	1,728	(332)	1,396	0	1,396
4	Amortization	0	0	0	614	614	0	614	0	614
5	Taxes Other Than Income	3,293	0	3,293	38	3,332	407	3,738	(175)	3,563
6	Provision for Income Taxes	3,559	(1,129)	2,430	93	2,523	127	2,650	(1,708)	942
7	OPERATING EXPENSES	26,618	1,560	28,179	720	28,899	202	29,101	(1,941)	27,160
8	NET OPERATING INCOME	5,667	(1,576)	4,091	993	5,084	(202)	4,882	(1,950)	2,931
9	RATE BASE	0	74,556	74,556	(14,452)	60,105	(10,345)	49,759		49,759
10	RATE OF RETURN		=	5.49%					=	5.89%

Haines Creek
Docket No. 060368-WS
Schedule Year Ended December 31 of:
Historical 2005, Projected 2006 & 2007

Docket No. 060368-WS Kimberly H. Dismukes Exhibit KHD-1 Schedule 13

	(1)	(2) Per	(3) Utility	(4) Adjusted	(5)	(6) Adjusted	(7)	(8) Adjusted	(9)	(10)
Line		Books	Test Year	Test Year	Adjustments	Intermd. Yr	Adjustments	Rate Year	Revenue	Annual
No.	Description	2005	Adjustment	2005	2005-06	2006	2006-07	2007	Adjustment	Revenues
1	OPERATING REVENUES	21,485	122	21,607	2,532	24,138	(1,844)	22,295	2,593	24,887
2	Operation & Maintenance	16,129	2,483	18,612	. 0	18,612	0	18,612	38	18,651
3	Depreciation, net of CIAC Amort.,U&U	2,076	(409)	1,667	120	1,787	(94)	1,693	0	1,693
4	Amortization	0	0	0	0	0	0	0	0	0
5	Taxes Other Than Income	89	0	89	1,902	1,991	(1)	1,990	117	2,107
6	Provision for Income Taxes	1,231	(832)	398	20	418	(571)	(153)	753	601_
7	OPERATING EXPENSES	19,525	1,242	20,767	2,042	22,809	(666)	22,143	908	23,051
8	NET OPERATING INCOME	1,960	(1,121)	839	490	1,330	(1,178)	152	1,684	1,836
- 9	RATE BASE	72,393	(40,481)	31,913	7,030	38,943	(8,395)	30,548	_	30,548
10	RATE OF RETURN	2.71%		2.63%					-	6.01%

Harmony Homes Docket No. 060368-WS

Schedule Year Ended December 31 of: Historical 2005, Projected 2006 & 2007 Docket No. 060368-WS Kimberly H. Dismukes Exhibit KHD-1 Schedule 13

	(1)	(2) Per	(3) Utility	(4) Adjusted	(5)	(6) Adjusted	(7)	(8) Adjusted	(9)	(10)
Line		Books	Test Year	Test Year	Adjustments	Intermd. Yr	Adjustments	Rate Year	Revenue	Annual
No.	Description	2005	Adjustment	2005	2005-06	2006	2006-07	2007	Adjustment	Revenues
1	OPERATING REVENUES	29,910	1,287	31,196	. 2,006	33,202	0	33,202	(485)	32,717
2	Operation & Maintenance	20,222	505	20,727	0	20,727	0	20,727	(7)	20,720
3	Depreciation, net of CIAC Amort.,U&U	0	2,727	2,727	137	2,863	(3)	2,861	0	2,861
4	Amortization	0	0	0	348	348	0	348	0	348
5	Taxes Other Than Income	3,203	0	3,203	52	3,255	126	3,381	(22)	3,359
6	Provision for Income Taxes	2,502	(960)	1,542	221	1,763	(16)	1,747	(405)	1,342
7	OPERATING EXPENSES	25,926	2,272	28,198	758	28,956	107	29,063	(434)	28,629
8	NET OPERATING INCOME	3,983	(985)	2,998	1,248	4,246	(107)	4,139	(51)	4,088
9	RATE BASE	0	65,343	65,343	(867)	64,476	(958)	63,518		63,518
10	RATE OF RETURN	-	=	4.59%	, ,		, ,		=	6.44%

Historical 2005, Projected 2006 & 2007

Hermits Cove
Docket No. 060368-WS
Schedule Year Ended December 31 of:

Docket No. 060368-WS Kimberly H. Dismukes Exhibit KHD-1 Schedule 13

	(1)	(2) Per	(3) Utility	(4) Adjusted	(5)	(6) Adjusted	(7)	(8) Adjusted	(9)	(10)
Line		Books	Test Year	Test Year	Adjustments	Intermd. Yr	Adjustments	Rate Year	Revenue	Annual
No.	Description	2005	Adjustment	2005	2005-06	2006	2006-07	2007	Adjustment	Revenues
1	OPERATING REVENUES	42,729	12	42,741	3,011	45,752	556	46,308	43,451	89,759
2	Operation & Maintenance	42,817	1,555	44,372	0	44,372	0	44,372	642	45,014
3	Depreciation, net of CIAC Amort.,U&U	0	20,798	20,798	(7,190)	13,609	(4,813)	8,795	0	8,795
4	Amortization	0	0	0	963	963	0	963	0	963
5	Taxes Other Than Income	11,987	(525)	11,463	1,111	12,573	241	12,815	1,955	14,770
6	Provision for Income Taxes	(4,658)	(9,441)	(14,099)	1,750	(12,349)	3,406	(8,942)	13,967	5,025
7	OPERATING EXPENSES	50,146	12,388	62,534	(3,366)	59,168	(1,166)	58,002	16,564	74,566
8	NET OPERATING INCOME	(7,417)	(12,375)	(19,792)	6,377	(13,416)	1,722	(11,694)	26,887	15,193
9	RATE BASE	0	469,794	469,794	(123,413)	346,381	(113,920)	232,461		232,461
10	RATE OF RETURN	-	=	-4.21%	, , ,				=	6.54%

Hobby Hills Docket No. 060368-WS

Schedule Year Ended December 31 of: Historical 2005, Projected 2006 & 2007 Docket No. 060368-WS Kimberly H. Dismukes Exhibit KHD-1 Schedule 13

	(1)	(2) Per	(3) Utility	(4) Adjusted	(5)	(6) Adjusted	(7)	(8) Adjusted	(9)	(10)
Line		Books	Test Year	Test Year	Adjustments	Intermd. Yr	Adjustments	Rate Year	Revenue	Annual
No.	Description	2005	Adjustment	2005	2005-06	2006	2006-07	2007	Adjustment	Revenues
1	OPERATING REVENUES	26,823	166	26,988	425	27,413	0	27,413	(1,400)	26,014
2	Operation & Maintenance	19,099	844	19,943	0	19,943	0	19,943	(21)	19,923
3	Depreciation, net of CIAC Amort.,U&U	0	1,351	1,351	18	1,369	(164)	1,205	0	1,205
4	Amortization	0	0	0	533	533	0	533	0	533
5	Taxes Other Than Income	2,105	0	2,105	81	2,186	134	2,319	(63)	2,256
6	Provision for Income Taxes	2,167	(889)	1,279	(212)	1,067	48	1,115	(610)	505
7	OPERATING EXPENSES	23,371	1,307	24,678	420	25,098	18	25,116	(693)	24,423
8	NET OPERATING INCOME	3,451	(1,141)	2,310	5	2,315	(18)	2,297	(706)	1,591
9	RATE BASE	0	34,992	34,992	(4,345)	30,647	(846)	29,801		29,801
10	RATE OF RETURN	-	· =	6.60%	• • •				=	5.34%

Holiday Haven Docket No. 060368-WS Schedule Year Ended December 31 of: Historical 2005, Projected 2006 & 2007 Exhibit KHD-1

Docket No. 060368-WS Kimberly H. Dismukes Exhibit KHD-1 Schedule 13

	(1)	(2) Per	(3) Utility	(4) Adjusted	(5)	(6) Adjusted	(7)	(8) Adjusted	(9)	(10)
Line		Books	Test Year	Test Year	Adjustments	Intermd. Yr	Adjustments	Rate Year	Revenue	Annual
No.	Description	2005	Adjustment	2005	2005-06	2006	2006-07	2007	Adjustment	Revenues
I	OPERATING REVENUES	37,814	(58)	37,756	488	38,244	0	38,244	15,794	54,037
2	Operation & Maintenance	41,032	1,046	42,078	0	42,078	0	42,078	233	42,312
3	Depreciation, net of CIAC Amort.,U&U	0	442	442	668	1,110	(255)	855	0	855
4	Amortization	0	0	0	620	620	0	620	0	620
5	Taxes Other Than Income	7,446	0	7,446	(263)	7,183	274	7,457	711	8,168
6	Provision for Income Taxes	(4,114)	(562)	(4,675)	(423)	(5,098)	(26)	(5,125)	_5,645	520
7	OPERATING EXPENSES	44,364	927	45,291	602	45,893	(7)	45,885	6,589	52,474
8	NET OPERATING INCOME	(6,550)	(985)	(7,535)	(114)	(7,649)	7	(7,642)	9,205	1,563
9	RATE BASE	0	17,741	17,741	10,849	28,589	2,111	30,700		30,700
10	RATE OF RETURN	-	=	-42.47%					-	5.09%

Holiday Haven Docket No. 060368-WS

Schedule Year Ended December 31 of: Historical 2005, Projected 2006 & 2007 Exhibit KHD-1

Docket No. 060368-WS Kimberly H. Dismukes Exhibit KHD-1 Schedule 13

	(1)	(2) Per	(3) Utility	(4) Adjusted	(5)	(6) Adjusted	(7)	(8) Adjusted	(9)	(10)
Line		Books	Test Year	Test Year	Adjustments	Intermd. Yr	Adjustments	Rate Year	Revenue	Annual
No.	Description	2005	Adjustment	2005	2005-06	2006	2006-07	2007	Adjustment_	Revenues
1	OPERATING REVENUES	53,055	229	53,283	791	54,074	0	54,074	36,133	90,207
2	Operation & Maintenance	42,879	946	43,825	0	43,825	0	43,825	534	44,359
3	Depreciation, net of CIAC Amort.,U&U	0	23,723	23,723	(5,077)	18,647	(5,335)	13,312	0	13,312
4	Amortization	0	0	0	515	515	0	515	0	515
5	Taxes Other Than Income	3,864	0	3,864	8	3,872	23	3,895	1,626	5,521
6	Provision for Income Taxes	1,967	(9,899)	(7,932)	199	(7,733)	2,949	(4,785)	11,368	6,584
7	OPERATING EXPENSES	48,710	14,770	63,480	(4,355)	59,126	(2,363)	56,763	13,528	70,290
8	NET OPERATING INCOME	4,345	(14,542)	(10,197)	5,145	(5,052)	2,363	(2,689)	22,605	19,917
9	RATE BASE	0	444,322	444,322	(74,698)	369,624	(72,998)	296,625		296,625
10	RATE OF RETURN		·	-2.29%						6.71%

Imperial Mobile Terrace Docket No. 060368-WS

Schedule Year Ended December 31 of: Historical 2005, Projected 2006 & 2007

Docket No. 060368-WS Kimberly H. Dismukes Exhibit KHD-1 Schedule 13

	(1)	(2) Per	(3) Utility	(4) Adjusted	(5)	(6) Adjusted	(7)	(8) Adjusted	(9)	(10)
Line		Books	Test Year	Test Year	Adjustments	Intermd. Yr	Adjustments	Rate Year	Revenue	Annual
No.	Description	2005	Adjustment	2005	2005-06	2006	2006-07	2007	Adjustment	Revenues
1	OPERATING REVENUES	51,115	(124)	50,990	2,493	53,483	(445)	53,038	(357)	52,681
2	Operation & Maintenance	32,194	2,119	34,313	0	34,313	0	34,313	(5)	34,308
3	Depreciation, net of CIAC Amort.,U&U	0	5,935	5,935	(911)	5,024	(1,386)	3,638	0	3,638
4	Amortization	0	0	0	1,348	1,348	0	1,348	0	1,348
5	Taxes Other Than Income	5,368	0	5,368	266	5,634	165	5,798	(16)	5,782
6	Provision for Income Taxes	5,228	(3,634)	1,594	210	1,803	690	2,494	(619)	1,874
7	OPERATING EXPENSES	42,790	4,420	47,209	913	48,122	(531)	47,591	(641)	46,950
8	NET OPERATING INCOME	8,325	(4,544)	3,781	1,580	5,361	86	5,447	283	5,730
9	RATE BASE	0	165,871	165,871	(36,416)	129,455	(30,492)	98,963		98,963
10	RATE OF RETURN		=	2.28%	, , ,		, , ,		=	5.79%

Interlachen Lake/Park Manor Docket No. 060368-WS

Schedule Year Ended December 31 of: Historical 2005, Projected 2006 & 2007 Docket No. 060368-WS Kimberly H. Dismukes Exhibit KHD-1 Schedule 13

	(1)	(2) Per	(3) Utility	(4) Adjusted	(5)	(6) Adjusted	(7)	(8) Adjusted	(9)	(10)
Line		Books	Test Year	Test Year	Adjustments	Intermd. Yr	Adjustments	Rate Year	Revenue	Annual
No.	Description	2005	Adjustment	2005	2005-06	2006	2006-07	2007	Adjustment	Revenues
1	OPERATING REVENUES	81,717	253	81,969	1,432	83,402	0	83,402	(27,538)	55,864
2	Operation & Maintenance	39,059	2,340	41,399	0	41,399	0	41,399	(407)	40,993
3	Depreciation, net of CIAC Amort.,U&U	0	1,967	1,967	680	2,646	(441)	2,205	0	2,205
4	Amortization	0	0	0	1,402	1,402	0	1,402	0	1,402
5	Taxes Other Than Income	6,580	(197)	6,383	1,182	7,565	513	8,078	(1,239)	6,839
6	Provision for Income Taxes	13,917	(1,453)	12,464	(1,215)	11,249	99	11,348	(10,283)	1,065
7	OPERATING EXPENSES	59,556	2,658	62,213	2,049	64,262	171	64,433	(11,929)	52,505
8	NET OPERATING INCOME	22,161	(2,405)	19,756	(616)	19,140	(171)	18,968	(15,609)	3,359
9	RATE BASE	0	74,841	74,841	(1,361)	73,480	(6,576)	66,904		66,904
10	RATE OF RETURN		:	26.40%	,				=	5.02%

Interlachen Lake/Park Manor Docket No. 060368-WS

Schedule Year Ended December 31 of: Historical 2005, Projected 2006 & 2007 Docket No. 060368-WS Kimberly H. Dismukes Exhibit KHD-1 Schedule 13

	(1)	(2) Per	(3) Utility	(4) Adjusted	(5)	(6) Adjusted	(7)	(8) Adjusted	(9)	(10)
Line		Books	Test Year	Test Year	Adjustments	Intermd. Yr	Adjustments	Rate Year	Revenue	Annual
No.	Description	2005	Adjustment	2005	2005-06	2006	2006-07	2007	Adjustment	Revenues
1	OPERATING REVENUES	18,799	(302)	18,497	(70)	18,427	0	18,427	9,775	28,201
2	Operation & Maintenance	21,587	273	21,860	0	21,860	0	21,860	144	22,004
3	Depreciation, net of CIAC Amort.,U&U	0	2,175	2,175	(213)	1,962	(286)	1,676	0	1,676
4	Amortization	0	0	0	185	185	0	185	0	185
5	Taxes Other Than Income	1,423	0	1,423	56	1,478	438	1,917	440	2,356
6	Provision for Income Taxes	(1,646)	(1,121)	(2,767)	(166)	(2,933)	(43)	(2,976)	3,470	494
7	OPERATING EXPENSES	21,363	1,327	22,690	(138)	22,553	108	22,661	4,055	26,716
8	NET OPERATING INCOME	(2,564)	(1,629)	(4,193)	68	(4,126)	(108)	(4,234)	5,720	1,486
9	RATE BASE	0	25,134	25,134	(327)	24,807	(1,269)	23,538		23,538
10	RATE OF RETURN	-	•	-16.68%					-	6.31%

JS - Summit Chase Docket No. 060368-WS Schedule Year Ended December 31 of: Historical 2005, Projected 2006 & 2007 Docket No. 060368-WS Kimberly H. Dismukes Exhibit KHD-1 Schedule 13

	(1)	(2) Per	(3) Utility	(4) Adjusted	(5)	(6) Adjusted	(7)	(8) Adjusted	(9)	(10)
Line		Books	Test Year	Test Year	Adjustments	Intermd. Yr	Adjustments	Rate Year	Revenue	Annual
No.	Description	2005	Adjustment	2005	2005-06	2006	2006-07	2007	Adjustment	Revenues
1	OPERATING REVENUES	50,483	(81)	50,401	2,026	52,427	0	52,427	2,024	54,450
2	Operation & Maintenance	32,307	2,180	34,487	0	34,487	0	34,487	30	34,517
3	Depreciation, net of CIAC Amort.,U&U	15,639	(6,210)	9,429	3,899	13,328	(7,222)	6,107	0	6,107
4	Amortization	0	0	0	0	0	0	0	0	0
5	Taxes Other Than Income	4,828	0	4,828	171	4,999	506	5,506	91	5,597
6	Provision for Income Taxes	(884)	8,155	7,271	(2,783)	4,488	2,590	7,077	(5,024)	2,053
7	OPERATING EXPENSES	51,890	4,125	56,016	1,287	57,302	(4,126)	53,177	(4,903)	48,273
8	NET OPERATING INCOME	(1,408)	(4,207)	(5,614)	739	(4,876)	4,126	(750)	6,927	6,177
9	RATE BASE	23,051	89,985	113,036	3,670	116,706	83	116,788		116,788
10	RATE OF RETURN	-6.11%	=	-4.97%						5.29%

JS - Summit Chase Docket No. 060368-WS

Schedule Year Ended December 31 of: Historical 2005, Projected 2006 & 2007 Docket No. 060368-WS Kimberly H. Dismukes Exhibit KHD-1 Schedule 13

	(1)	(2) Per	(3) Utility	(4) Adjusted	(5)	(6) Adjusted	(7)	(8) Adjusted	(9)	(10)
Line		Books	Test Year	Test Year	Adjustments	Intermd. Yr	Adjustments	Rate Year	Revenue	Annual
No.	Description	2005	Adjustment	2005	2005-06	2006	2006-07	2007	Adjustment	Revenues
I	OPERATING REVENUES	44,218	(38)	44,181	1,756	45,936	(0)	45,936	19,817	65,754
2	Operation & Maintenance	59,478	1,493	60,971	0	60,971	0	60,971	293	61,264
3	Depreciation, net of CIAC Amort.,U&U	16	(3,449)	(3,433)	442	(2,992)	2,299	(693)	0	(693)
4	Amortization	0	0	0	0	0	0	0	0	0
5	Taxes Other Than Income	4,298	0	4,298	139	4,438	365	4,803	892	5,695
6	Provision for Income Taxes	(7,988)	5,366_	(2,622)	(595)	(3,217)	(1,056)	(4,273)	4,145	(128)
7	OPERATING EXPENSES	55,804	3,410	59,215	(14)	59,201	1,608	60,809	5,329	66,138
8	NET OPERATING INCOME	(11,586)	(3,448)	(15,034)	1,770	(13,264)	(1,608)	(14,872)	14,488	(385)
9	RATE BASE	(61,874)	79,205	17,331	(1,411)	15,919	5,305	21,225		21,225
10	RATE OF RETURN	18.72%	=	-86.75%					•	-1.81%

JS - 48 Estates Docket No. 060368-WS Schedule Year Ended December 31 of: Historical 2005, Projected 2006 & 2007 Docket No. 060368-WS Kimberly H.Dismukes Exhibit KHD-1 Schedule 13

	(1)	(2) Per	(3) Utility	(4) Adjusted	(5)	(6) Adjusted	(7)	(8) Adjusted	(9)	(10)
Line		Books	Test Year	Test Year	Adjustments	Intermd. Yr	Adjustments	Rate Year	Revenue	Annual
No.	Description	2005	Adjustment	2005	2005-06	2006	2006-07	2007	Adjustment	Revenues
1	OPERATING REVENUES	26,755	(22)	26,734	1,528	28,261	713	28,974	(343)	28,632
2	Operation & Maintenance	15,090	530	15,620	0	15,620	0	15,620	(5)	15,615
3	Depreciation, net of CIAC Amort.,U&U	5,120	1,235	6,355	1,330	7,685	(130)	7,556	0	7,556
4	Amortization	0	0	0	0	0	0	0	0	0
5	Taxes Other Than Income	2,712	0	2,712	(193)	2,518	91	2,609	(15)	2,593
6	Provision for Income Taxes	1,479	819	2,298	(513)	1,786	397	2,182	(1,467)	715
7	OPERATING EXPENSES	24,400	2,585	26,985	624	27,609	358	27,967	(1,487)	26,479
8	NET OPERATING INCOME	2,355	(2,606)	(251)	904	652	355	1,008	1,145	2,152
9	RATE BASE	(3,309)	35,905	32,596	18,263	50,859	(9,631)	41,229		41,229
10	RATE OF RETURN	-71.17%	=	-0.77%					=	5.22%

JS - Kings Cove Docket No. 060368-WS Schedule Year Ended December 31 of: Historical 2005, Projected 2006 & 2007 Docket No. 060368-WS Kimberly H. Dismukes Exhibit KHD-1 Schedule 13

	(1)	(2) Per	(3) Utility	(4) Adjusted	(5)	(6) Adjusted	(7)	(8) Adjusted	(9) Requested	(10) Requested
Line		Books	Test Year	Test Year	Adjustments	Intermd. Yr	Adjustments	Rate Year	Revenue	Annual
No.	Description	2005	Adjustment	2005	2005-06	2006	2006-07	2007	Adjustment	Revenues
1	OPERATING REVENUES	N/A	N/A	N/A	N/A	N/A	<u>N/A</u>	N/A	N/A	N/A
2	Operation & Maintenance	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Depreciation, net of CIAC Amort.,U&U	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Amortization	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Taxes Other Than Income	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	Provision for Income Taxes	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	OPERATING EXPENSES	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
8	NET OPERATING INCOME	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	RATE BASE	N/A	N/A	N/A	N/A	N/A	N/A	N/A		N/A
10	RATE OF RETURN	N/A	=	N/A						N/A

JS - Kings Cove Docket No. 060368-WS Schedule Year Ended December 31 of: Historical 2005, Projected 2006 & 2007 Docket No. 060368-WS Kimberly H. Dismukes Exhibit KHD-1 Schedule 13

	(1)	(2) Per	(3) Utility	(4) Adjusted	(5)	(6) Adjusted	(7)	(8) Adjusted	(9) Requested	(10) Requested
Line		Books	Test Year	Test Year	Adjustments	Intermd. Yr	Adjustments	Rate Year	Revenue	Annual
No.	Description	2005	Adjustment	2005	2005-06	2006	2006-07	2007	Adjustment	Revenues
1	OPERATING REVENUES	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2	Operation & Maintenance	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Depreciation, net of CIAC Amort.,U&U	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Amortization	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Taxes Other Than Income	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	Provision for Income Taxes	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	OPERATING EXPENSES	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
8	NET OPERATING INCOME	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	RATE BASE	N/A	N/A	N/A	N/A	N/A	N/A	N/A		N/A
10	RATE OF RETURN	N/A	=	N/A	:					N/A

Jasmine Lakes
Docket No. 060368-WS
Schedule Year Ended December 31 of:
Historical 2005, Projected 2006 & 2007

Docket No. 060368-WS Kimberly H. Dismukes Exhibit KHD-1 Schedule 13

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
		Per	Utility	Adjusted	A 12	Adjusted	A 15	Adjusted	Requested	Requested
Line		Books	Test Year	Test Year	Adjustments	Intermd. Yr	Adjustments	Rate Year	Revenue	Annual
No.	Description	2005	Adjustment	2005	2005-06	2006	2006-07	2007	Adjustment	Revenues
1	OPERATING REVENUES	473,552	(8,055)	465,497	46,512	512,009	0	512,009	(68,758)	443,251
2	Operation & Maintenance	194,544	16,967	211,511	0	211,511	0	211,511	(1,015)	210,495
2	Depreciation, net of CIAC Amort.,U&U	70,699	(1,107)	69,592	(1,745)	67,847	(5,944)	61,903	(-,)	61,903
3		70,099	` ' _ '	07,372	(1,743)	07,047	(3,244)	01,703	0	01,505
4	Amortization	0	0	U	U	U	U	•	(7.00.0)	v
5	Taxes Other Than Income	32,192	0	32,192	1,880	34,072	3,530	37,602	(3,094)	34,507
6	Provision for Income Taxes	67,937	(28,259)	39,678	17,617	57,295	2,206	59,500	(25,918)	33,583
7	OPERATING EXPENSES	365,372	(12,400)	352,973	17,752	370,724	(209)	370,515	(30,027)	340,488
8	NET OPERATING INCOME	108,180	4,344	112,525	28,760	141,285	209	141,493	(38,731)	102,763
9	RATE BASE	1,647,355	88,278	1,735,633	(76,134)	1,659,499	(52,983)	1,606,516		1,606,516
10	RATE OF RETURN	6.57%	: **	6.48%	, , ,	. ,		-	=	6.40%

Jasmine Lakes
Docket No. 060368-WS
Schedule Year Ended December 31 of:
Historical 2005, Projected 2006 & 2007

Docket No. 060368-WS Kimberly H. Dismukes Exhibit KHD-1 Schedule 13

Line No.	(1) Description	(2) Per Books 2005	(3) Utility Test Year Adjustment	(4) Adjusted Test Year 2005	(5) Adjustments 2005-06	(6) Adjusted Intermd. Yr 2006	(7) Adjustments 2006-07	(8) Adjusted Rate Year 2007	(9) Requested Revenue Adjustment	(10) Requested Annual Revenues
1	OPERATING REVENUES	379,735	(3,173)	376,562	10,405	386,967	0	386,967	17,557	404,524
2	Operation & Maintenance	253,308	10,940	264,248	0	264,248	0	264,248	259	264,507
3	Depreciation, net of CIAC Amort.,U&U	59,293	10,804	70,097	(3,730)	66,367	(471)	65,896	0	65,896
4	Amortization	0	0	0	0	0	0	0	0	0
5	Taxes Other Than Income	29,752	0	29,752	254	30,006	3,390	33,396	790	34,186
6	Provision for Income Taxes	13,968	(12,113)	1,855	4,812	6,668	(1,483)	5,185	4,348	9,533
7	OPERATING EXPENSES	356,321	9,631	365,952	1,337	367,289	1,436	368,725	5,397	374,122
8	NET OPERATING INCOME	23,415	(12,804)	10,610	9,068	19,678	(1,436)	18,242	12,160	30,402
9	RATE BASE	580,020	93,258	673,278	(79,296)	593,982	(39,404)	554,579		554,579
10	RATE OF RETURN	4.04%	=	1.58%					:	5.48%

Jungle Den Docket No. 060368-WS Schedule Year Ended December 31 of: Historical 2005, Projected 2006 & 2007 Docket No. 060368-WS Kimberly H. Dismukes Exhibit KHD-1 Schedule 13

	(1)	(2) Per	(3) Utility	(4) Adjusted	(5)	(6) Adjusted	(7)	(8) Adjusted	(9)	(10)
Line		Books	Test Year	Test Year	Adjustments	Intermd. Yr	Adjustments	Rate Year	Revenue	Annual
No.	Description	2005	Adjustment	2005	2005-06	2006	2006-07	2007	Adjustment	Revenues
1	OPERATING REVENUES	18,241	71	18,312	300	18,612	0	18,612	17,481	36,094
2	Operation & Maintenance	29,867	988	30,855	0	30,855	0	30,855	258	31,113
3	Depreciation, net of CIAC Amort.,U&U	0	368	368	340	709	(25)	684	0	684
4	Amortization	0	0	0	624	624	0	624	0	624
5	Taxes Other Than Income	1,394	0	1,394	(53)	1,341	28	1,368	787	2,155
6	Provision for Income Taxes	(5,022)	(570)	(5,592)	(322)	(5,915)	(17)	(5,931)	6,302	371
7	OPERATING EXPENSES	26,238	786	27,024	589	27,613	(13)	27,600	7,347	34,947
8	NET OPERATING INCOME	(7,997)	(715)	(8,712)	(289)	(9,001)	13	(8,988)	10,134	1,147
9	RATE BASE	0	16,661	16,661	4,119	20,780	3,183	23,963		23,963
10	RATE OF RETURN	-	´ =	-52.29%					=	4.79%

Jungle Den Docket No. 060368-WS

Schedule Year Ended December 31 of: Historical 2005, Projected 2006 & 2007 Docket No. 060368-WS Kimberly H. Dismukes Exhibit KHD-1 Schedule 13

	(1)	(2) Per	(3) Utility	(4) Adjusted	(5)	(6) Adjusted	(7)	(8) Adjusted	(9)	(10)
Line		Books	Test Year	Test Year	Adjustments	Intermd. Yr	Adjustments	Rate Year	Revenue	Annual
No.	Description	2005	Adjustment	2005	2005-06	2006	2006-07	2007	Adjustment	Revenues
i	OPERATING REVENUES	43,424	(7,201)	36,223	8,189	44,413	0	44,413	31,195	75,608
2	Operation & Maintenance	38,823	1,464	40,287	0	40,287	0	40,287	461	40,748
3	Depreciation, net of CIAC Amort.,U&U	0	6,209	6,209	(957)	5,252	(1,402)	3,850	0	3,850
4	Amortization	0	0	0	649	649	0	649	0	649
5	Taxes Other Than Income	9,579	0	9,579	(594)	8,985	349	9,334	1,404	10,738
6	Provision for Income Taxes	(2,275)	(5,690)	(7,966)	1,929	(6,037)	912	(5,124)	10,012	4,887
7	OPERATING EXPENSES	46,127	1,983	48,110	1,027	49,137	(141)	48,996	11,876	60,872
8	NET OPERATING INCOME	(2,702)	(9,184)	(11,887)	7,162	(4,724)	141	(4,584)	19,319	14,735
9	RATE BASE	0	307,679	307,679	(43,648)	264,031	(41,273)	222,758		222,758
10	RATE OF RETURN		-	-3.86%					=	6.61%

Kingswood
Docket No. 060368-WS
Schedule Year Ended December 31 of:
Historical 2005, Projected 2006 & 2007

Docket No. 060368-WS Kimberly H. Dismukes Exhibit KHD-1 Schedule 13

	(1)	(2) Per	(3) Utility	(4) Adjusted	(5)	(6) Adjusted	(7)	(8) Adjusted	(9)	(10)
Line		Books	Test Year	Test Year	Adjustments	Intermd. Yr	Adjustments	Rate Year	Revenue	Annual
No.	Description	2005	Adjustment	2005	2005-06	2006	2006-07	2007	Adjustment	Revenues
1	OPERATING REVENUES	17,162	297	17,458	516	17,974	0	17,974	14,725	32,699
2	Operation & Maintenance	28,769	522	29,291	0	29,291	0	29,291	217	29,509
3	Depreciation, net of CIAC Amort.,U&U	0	214	214	101	315	(33)	282	0	282
4	Amortization	0	0	0	343	343	0	343	0	343
5	Taxes Other Than Income	1,169	0	1,169	22	1,191	73	1,263	663	1,926
6	Provision for Income Taxes	(4,929)	(230)	(5,159)	4	(5,155)	(24)	(5,179)	5,332	153
7	OPERATING EXPENSES	25,010	506	25,515	470	25,985	16	26,001	6,212	32,213
8	NET OPERATING INCOME	(7,848)	(209)	(8,057)	46	(8,011)	(16)	(8,027)	8,513	486
9	RATE BASE	0	8,803	8,803	249	9,052	2,147	11,198		11,198
10	RATE OF RETURN	-	=	-91.53%					-	4.34%

Lake Gibson Estates Docket No. 060368-WS

Schedule Year Ended December 31 of: Historical 2005, Projected 2006 & 2007 Docket No. 060368-WS Kimberly H. Dismukes Exhibit KHD-1 Schedule 12

	(1)	(2) Per	(3) Utility	(4) Adjusted	(5)	(6) Adjusted	(7)	(8) Adjusted	(9)	(10)
Line		Books	Test Year	Test Year	Adjustments	Intermd. Yr	Adjustments	Rate Year	Revenue	Annual
No.	Description	2005	Adjustment	2005	2005-06	2006	2006-07	2007	Adjustment	Revenues
1	OPERATING REVENUES	135,771	(2,182)	133,589	45,768	179,357	(30,288)	149,069	43,687	192,756
2	Operation & Maintenance	116,965	10,740	127,705	0	127,705	0	127,705	645	128,350
3	Depreciation, net of CIAC Amort.,U&U	0	12,241	12,241	2,547	14,788	(31)	14,757	0	14,757
4	Amortization	0	0	0	0	0	0	0	0	0
5	Taxes Other Than Income	18,690	0	18,690	3,344	22,034	(661)	21,374	1,966	23,339
6	Provision for Income Taxes	44	(9,105)	(9,060)	12,759	3,699	(11,484)	(7,785)	14,270	6,485
7	OPERATING EXPENSES	135,700	13,876	149,576	18,650	168,226	(12,176)	156,050	16,881	172,932
8	NET OPERATING INCOME	71	(16,058)	(15,987)	27,118	11,131	(18,112)	(6,981)	26,806	19,825
9	RATE BASE	0	321,755	321,755	2,646	324,401	17,140	341,541		341,541
10	RATE OF RETURN		´ ,=	-4.97%	·				=	5.80%

Lake Gibson Estates Docket No. 060368-WS

Schedule Year Ended December 31 of: Historical 2005, Projected 2006 & 2007 Docket No. 060368-WS Kimberly H. Dismukes Exhibit KHD-1 Schedule 13

	(1)	(2) Per	(3) Utility	(4) Adjusted	(5)	(6) Adjusted	(7)	(8) Adjusted	(9)	(10)
Line		Books	Test Year	Test Year	Adjustments	Intermd. Yr	Adjustments	Rate Year	Revenue	Annual
No.	Description	2005	Adjustment	2005	2005-06	2006	2006-07	2007	Adjustment	Revenues
1	OPERATING REVENUES	99,782	491	100,273	1,463	101,735	0	101,735	166,455	268,190
2	Operation & Maintenance	147,221	3,018	150,239	(39,941)	110,298	14,722	125,020	2,458	127,479
3	Depreciation, net of CIAC Amort.,U&U	0	95,924	95,924	(30,052)	65,871	(38,439)	27,432	0	27,432
4	Amortization	0	0	0	0	0	0	0	0	0
5	Taxes Other Than Income	40,956	0	40,956	2,708	43,663	1,738	45,401	7,490	52,892
6	Provision for Income Taxes	(36,145)	(38,979)	(75,124)	22,287	(52,837)	15,028	(37,809)	52,765	14,956
7	OPERATING EXPENSES	152,032	59,963	211,994	(44,999)	166,996	(6,951)	160,045	62,713	222,758
8	NET OPERATING INCOME	(52,249)	(59,472)	(111,722)	46,461	(65,260)	6,951	(58,309)	103,741	45,432
9	RATE BASE	0	1,853,260	1,853,260	(609,676)	1,243,584	(562,511)	681,074		681,074
10	RATE OF RETURN	-	·	-6.03%					=	6.67%

Lake Josephine
Docket No. 060368-WS
Schedule Year Ended December 31 of:
Historical 2005, Projected 2006 & 2007

Docket No. 060368-WS Kimberly H. Dismukes Exhibit KHD-1 Schedule 13

	(1)	(2) Per	(3) Utility	(4) Adjusted	(5)	(6) Adjusted	(7)	(8) Adjusted	(9)	(10)
Line		Books	Test Year	Test Year	Adjustments	Intermd. Yr	Adjustments	Rate Year	Revenue	Annual
No.	Description	2005	Adjustment	2005	2005-06	2006	2006-07	2007	Adjustment	Revenues
1	OPERATING REVENUES	125,313	(1,819)	123,494	10,034	133,528	1,817	135,344	9,937	145,281
2	Operation & Maintenance	98,108	5,167	103,275	0	103,275	0	103,275	147	103,421
3	Depreciation, net of CIAC Amort.,U&U	5,474	917	6,391	(1,458)	4,933	1,806	6,739	0	6,739
4	Amortization	0	0	0	0	0	0	0	0	0
5	Taxes Other Than Income	11,546	0	11,546	533	12,078	5,485	17,563	447	18,011
6	Provision for Income Taxes	3,929	16,223	20,152	476	20,629	(3,405)	17,224	(13,032)	4,192
7	OPERATING EXPENSES	119,057	22,307	141,364	(449)	140,915	3,886	144,800	(12,438)	132,363
8	NET OPERATING INCOME	6,256	(24,127)	(17,870)	10,483	(7,387)	(2,069)	(9,456)	22,375	12,919
9	RATE BASE	226,467	70,261	296,728	4,539	301,267	(43,593)	257,674		257,674
10	RATE OF RETURN	2.76%	=	-6.02%					=	5.01%

Lake Osborne Estates Docket No. 060368-WS

Schedule Year Ended December 31 of: Historical 2005, Projected 2006 & 2007 Docket No. 060368-Ws Kimberly H. Dismukes Exhibit KHD-1 Schedule 13

	(1)	(2) Per	(3) Utility	(4) Adjusted	(5)	(6) Adjusted	(7)	(8) Adjusted	(9)	(10)
Line		Books	Test Year	Test Year	Adjustments	Intermd. Yr	Adjustments	Rate Year	Revenue	Annual
No.	Description	2005	Adjustment	2005	2005-06	2006	2006-07	2007	Adjustment	Revenues
1	OPERATING REVENUES	116,466	154	116,620	6,313	122,934	0	122,934	81,888	204,821
2	Operation & Maintenance	186,144	3,202	189,346	0	189,346	0	189,346	1,209	190,556
3	Depreciation, net of CIAC Amort.,U&U	(256)	308	52	579	632	(0)	631	0	631
4	Amortization	0	0	0	0	0	0	0	0	0
5	Taxes Other Than Income	6,362	0	6,362	107	6,469	213	6,683	3,685	10,367
6	Provision for Income Taxes	(29,234)	(1,438)	(30,672)	2,126	(28,546)	(139)	(28,686)	29,468	783_
7	OPERATING EXPENSES	163,016	2,072	165,089	2,812	167,901	73	167,975	34,363	202,337
8	NET OPERATING INCOME	(46,550)	(1,918)	(48,468)	3,501	(44,968)	(73)	(45,041)	47,525	2,484
9	RATE BASE	(59,113)	88,685	29,572	3,460	33,032	19,441	52,473		52,473
10	RATE OF RETURN	78.75%		-163.90%					=	4.73%

Leisure Lakes
Docket No. 060368-WS
Schedule Year Ended December 31 of:
Historical 2005, Projected 2006 & 2007

Docket No. 060368-WS Kimberly H. Dismukes Exhibit KHD-1 Schedule 13

	(1)	(2) Per	(3) Utility	(4) Adjusted	(5)	(6) Adjusted	(7)	(8) Adjusted	(9)	(10)
Line		Books	Test Year	Test Year	Adjustments	Intermd. Yr	Adjustments	Rate Year	Revenue	Annual
No.	Description	2005	Adjustment	2005	2005-06	2006	2006-07	2007	Adjustment	Revenues
1	OPERATING REVENUES	59,568	(9)	59,559	2,342	61,900	217	62,118	8,092	70,209
2	Operation & Maintenance	44,333	2,435	46,768	0	46,768	0	46,768	120	46,887
3	Depreciation, net of CIAC Amort.,U&U	0	6,782	6,782	(155)	6,627	(815)	5,811	0	5,811
4	Amortization	0	0	0	1,344	1,344	0	1,344	0	1,344
5	Taxes Other Than Income	3,780	(53)	3,727	38	3,765	396	4,160	364	4,525
6	Provision for Income Taxes	4,419	(3,423)	995	(707)	288	402	690	2,193	2,882
7	OPERATING EXPENSES	52,532	5,740	58,272	518	58,790	(18)	58,773	2,676	61,449
8	NET OPERATING INCOME	7,036	(5,749)	1,287	1,823	3,110	235	3,345	5,415	8,761
9	RATE BASE	0	167,175	167,175	(10,841)	156,333	(10,585)	145,749		145,749
10	RATE OF RETURN	-		0.77%						6.01%

Leisure Lakes
Docket No. 060368-WS
Schedule Year Ended December 31 of:
Historical 2005, Projected 2006 & 2007

Docket No. 060368-WS Kimberly H. Dismukes Exhibit KHD-1 Schedule 13

	(1)	(2) Per	(3) Utility	(4) Adjusted	(5)	(6) Adjusted	(7)	(8) Adjusted	(9)	(10)
Line		Books	Test Year	Test Year	Adjustments	Intermd. Yr	Adjustments	Rate Year	Revenue	Annual
No.	Description	2005	Adjustment	2005	2005-06	2006	2006-07	2007	Adjustment	Revenues
1	OPERATING REVENUES	75,453	(85)	75,367	776	76,143	273	76,417	(16,778)	59,639
2	Operation & Maintenance	44,528	2,404	46,932	0	46,932	0	46,932	(248)	46,685
3	Depreciation, net of CIAC Amort.,U&U	0	187	187	913	1,099	(109)	990	0	990
4	Amortization	0	0	0	1,269	1,269	0	1,269	0	1,269
5	Taxes Other Than Income	4,809	(376)	4,433	(47)	4,386	635	5,021	(755)	4,266
6	Provision for Income Taxes	9,942	(213)	9,729	(1,385)	8,344	(212)	8,132	(6,550)	1,582
7	OPERATING EXPENSES	59,279	2,002	61,281	749	62,030	314	62,344	(7,553)	54,791
8	NET OPERATING INCOME	16,174	(2,087)	14,086	27	14,113	(41)	14,072	(9,225)	4,848
9	RATE BASE	0	69,782	69,782	7,365	77,147	11,178	88,325		88,325
10	RATE OF RETURN	-	=	20.19%					=	5.49%

Morningview Docket No. 060368-WS

Schedule Year Ended December 31 of: Historical 2005, Projected 2006 & 2007 Docket No. 060368-WS Kimberly H. Dismukes Exhibit KHD-1 Schedule 13

	(1)	(2) Per	(3) Utility	(4) Adjusted	(5)	(6) Adjusted	(7)	(8) Adjusted	(9)	(10)
Line		Books	Test Year	Test Year	Adjustments	Intermd. Yr	Adjustments	Rate Year	Revenue	Annual
No.	Description	2005	Adjustment	2005	2005-06	2006	2006-07	2007	Adjustment	Revenues
1	OPERATING REVENUES	16,951	48	16,998	1,781	18,779	0	18,779	(1,904)	16,875
2	Operation & Maintenance	12,688	285	12,973	0	12,973	0	12,973	(28)	12,945
3	Depreciation, net of CIAC Amort.,U&U	0	2,371	2,371	(911)	1,460	(961)	499	0	499
4	Amortization	0	0	0	263	263	0	263	0	263
5	Taxes Other Than Income	2,322	0	2,322	43	2,365	73	2,438	(86)	2,352
6	Provision for Income Taxes	749	(1,156)	(407)	866	458	605	1,063	(866)	198
7	OPERATING EXPENSES	15,758	1,499	17,258	261	17,519	(283)	17,236	(980)	16,256
8	NET OPERATING INCOME	1,192	(1,452)	(259)	1,519	1,260	283	1,543	(924)	619
9	RATE BASE	0	52,523	52,523	(20,358)	32,166	(20,919)	11,247		11,247
10	RATE OF RETURN	-	=	-0.49%					=	5.51%

Morningview
Docket No. 060368-WS
Schedule Year Ended December 31 of:
Historical 2005, Projected 2006 & 2007

Docket No. 060368-WS Kimberly H. Dismukes Exhibit KHD-1 Schedule 13

	(1)	(2) Per	(3) Utility	(4) Adjusted	(5)	(6) Adjusted	(7)	(8) Adjusted	(9)	(10)
Line		Books	Test Year	Test Year	Adjustments	Intermd. Yr	Adjustments	Rate Year	Revenue	Annual
No.	Description	2005	Adjustment	2005	2005-06	2006	2006-07	2007	Adjustment	Revenues
1	OPERATING REVENUES	20,121	561	20,682	1,932	22,614	0	22,614	14,771	37,385
2	Operation & Maintenance	24,492	276	24,768	0	24,768	0	24,768	218	24,986
3	Depreciation, net of CIAC Amort.,U&U	0	8,566	8,566	(1,472)	7,094	(3,167)	3,927	0	3,927
4	Amortization	0	0	0	202	202	0	202	0	202
5	Taxes Other Than Income	3,665	0	3,665	(1)	3,665	390	4,055	665	4,720
6	Provision for Income Taxes	(3,156)	(3,302)	(6,458)	1,035	(5,423)	1,143	(4,280)	5,160	880_
7	OPERATING EXPENSES	25,001	5,540	30,542	(236)	30,306	(1,634)	28,672	6,042	34,714
8	NET OPERATING INCOME	(4,881)	(4,979)	(9,860)	2,168	(7,692)	1,634	(6,058)	8,729	2,671
9	RATE BASE	0	57,620	57,620	(10,802)	46,818	(5,885)	40,933		40,933
10	RATE OF RETURN	_	·	-17.11%					=	6.52%

Oakwood Docket No. 060368-WS

Schedule Year Ended December 31 of: Historical 2005, Projected 2006 & 2007 Docket No. 060368-WS Kimberly H. Dismukes Exhibit KHD-1 Schedule 13

	(1)	(2) Per	(3) Utility	(4) Adjusted	(5)	(6) Adjusted	(7)	(8) Adjusted	(9)	(10)
Line		Books	Test Year	Test Year	Adjustments	Intermd. Yr	Adjustments	Rate Year	Revenue	Annual
No.	Description	2005	Adjustment	2005	2005-06	2006	2006-07	2007	Adjustment	Revenues
1	OPERATING REVENUES	52,935	464	53,399	2,794	56,193	0	56,193	70,687	126,881
2	Operation & Maintenance	113,250	1,748	114,998	0	114,998	0	114,998	1,044	116,042
3	Depreciation, net of CIAC Amort.,U&U	0	763	763	360	1,123	(40)	1,084	0	1,084
4	Amortization	0	0	0	1,156	1,156	0	1,156	0	1,156
5	Taxes Other Than Income	3,289	0	3,289	216	3,504	209	3,713	3,181	6,894
6	Provision for Income Taxes	(24,535)	(956)	(25,491)	355	(25,136)	(74)	(25,210)	25,616	406
7	OPERATING EXPENSES	92,004	1,555	93,559	2,086	95,645	96	95,741	29,841	125,582
8	NET OPERATING INCOME	(39,068)	(1,091)	(40,160)	708	(39,452)	(96)	(39,548)	40,846	1,298
9	RATE BASE	0	25,984	25,984	2,555	28,538	5,100	33,639		33,639
10	RATE OF RETURN		´ =	-154.56%	·				=	3.86%

Ocala Oaks
Docket No. 060368-WS
Schedule Year Ended December 31 of:
Historical 2005, Projected 2006 & 2007

Docket No. 060638-WS Kimberly H. Dismukes Exhibit KHD-1 Schedule 13

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
		Per	Utility	Adjusted		Adjusted		Adjusted	Requested	Requested
Line		Books	Test Year	Test Year	Adjustments	Intermd. Yr	Adjustments	Rate Year	Revenue	Annual
No.	Description	2005	Adjustment	2005	2005-06	2006	2006-07	2007	Adjustment	Revenues
1	OPERATING REVENUES	480,551	287	480,838	38,314	519,152	12,989	532,141	(100,249)	431,891
2	Operation & Maintenance	296,548	13,984	310,532	0	310,532	0	310,532	(1,481)	309,051
3	Depreciation, net of CIAC Amort.,U&U	233,742	(139,776)	93,966	(24,102)	69,864	(10,478)	59,386	0	59,386
4	Amortization	0	0	0	0	0	0	0	0	0
5	Taxes Other Than Income	38,392	0	38,392	2,154	40,546	1,978	42,524	(4,511)	38,013
6	Provision for Income Taxes	(33,996)	21,779	(12,217)	23,101	10,884	13,101	23,985	(17,952)	6,033
7	OPERATING EXPENSES	534,685	(104,013)	430,672	1,153	431,825	4,601	436,426	(23,944)	412,483
8	NET OPERATING INCOME	(54,134)	104,300	50,165	37,161	87,327	8,388	95,714	(76,306)	19,409
9	RATE BASE	1,300,637	27,631	1,328,267	(458,197)	870,070	(431,863)	438,207	_	438,207
10	RATE OF RETURN	-4.16%	´ =	3.78%					-	4.43%

Orange Hill/Sugar Creek
Docket No. 060368-WS
Schodule Year Ended Docen

Schedule Year Ended December 31 of: Historical 2005, Projected 2006 & 2007 Docket No. 060368-WS Kimberly H. Dismukes Exhibit KHD-1 Schedule 13

	(1)	(2) Per	(3) Utility	(4) Adjusted	(5)	(6) Adjusted	(7)	(8) Adjusted	(9)	(10)
Line		Books	Test Year	Test Year	Adjustments	Intermd. Yr	Adjustments	Rate Year	Revenue	Annual
No.	Description	2005	Adjustment	2005	2005-06	2006	2006-07	2007	Adjustment	Revenues
1	OPERATING REVENUES	48,984	88	49,072	4,279	53,352	0	53,352	14,095	67,446
2	Operation & Maintenance	26,201	13,192	39,393	0	39,393	0	39,393	208	39,601
3	Depreciation, net of CIAC Amort.,U&U	0	6,354	6,354	401	6,754	(13)	6,741	0	6,741
4	Amortization	0	0	0	0	0	0	0	0	0
5	Taxes Other Than Income	5,227	0	5,227	254	5,482	458	5,940	634	6,574
6	Provision for Income Taxes	6,772	(7,866)	(1,093)	380	(713)	(141)	(854)	4,432	3,578
7	OPERATING EXPENSES	38,200	11,680	49,880	1,035	50,915	304	51,220	5,274	56,494
8	NET OPERATING INCOME	10,784	(11,592)	(808)	3,244	2,436	(304)	2,132	8,821	10,953
9	RATE BASE	0	174,239	174,239	(3,007)	171,231	3,624	174,855		174,855
10	RATE OF RETURN	-	=	-0.46%	•				=	6.26%

Palm Port
Docket No. 060368-WS
Schedule Year Ended December 31 of:
Historical 2005, Projected 2006 & 2007

Docket No. 060368-WS Kimberly H. Dismukes Exhibit KHD-1 Schedule 13

	(1)	(2) Per	(3) Utility	(4) Adjusted	(5)	(6) Adjusted	(7)	(8) Adjusted	(9)	(10)
Line		Books	Test Year	Test Year	Adjustments	Intermd. Yr	Adjustments	Rate Year	Revenue	Annual
No.	Description	2005	Adjustment	2005	2005-06	2006	2006-07	2007	Adjustment	Revenues
1	OPERATING REVENUES	36,911	(106)	36,805	1,372	38,177	714	38,892	6,571	45,463
2	Operation & Maintenance	27,645	906	28,551	0	28,551	0	28,551	97	28,649
3	Depreciation, net of CIAC Amort.,U&U	0	2,633	2,633	(372)	2,261	(678)	1,583	0	1,583
4	Amortization	0	0	0	588	588	0	588	0	588
5	Taxes Other Than Income	6,456	0	6,456	2,943	9,399	528	9,927	296	10,222
6	Provision for Income Taxes	1,084	(1,564)	(480)	(1,070)	(1,550)	512	(1,039)	2,130	1,091
7	OPERATING EXPENSES	35,185	1,975	37,160	2,089	39,249	361	39,610	2,523	42,133
8	NET OPERATING INCOME	1,726	(2,080)	(354)	(718)	(1,072)	353	(719)	4,048 •	3,330
9	RATE BASE	0	73,878	73,878	(4,956)	68,922	(13,727)	55,195		55,195
10	RATE OF RETURN	-	•	-0.48%	, , ,				=	6.03%

Palm Port Docket No. 060368-WS Schedule Year Ended December 31 of: Historical 2005, Projected 2006 & 2007 Docket No. 060368-WS Kimberly H. Dismukes Exhibit KHD-1 Schedule 13

	(1)	(2) Per	(3) Utility	(4) Adjusted	(5)	(6) Adjusted	(7)	(8) Adjusted	(9)	(10)
Line		Books	Test Year	Test Year	Adjustments	Intermd. Yr	Adjustments	Rate Year	Revenue	Annual
No.	Description	2005	Adjustment	2005	2005-06	2006	2006-07	2007	Adjustment	Revenues
1	OPERATING REVENUES	60,487	(100)	60,387	1,160	61,547	1,159	62,706	9,462	72,167
2	Operation & Maintenance	49,064	906	49,970	0	49,970	0	49,970	140	50,110
3	Depreciation, net of CIAC Amort.,U&U	0	13,130	13,130	(2,638)	10,492	(3,285)	7,207	0	7,207
4	Amortization	0	0	0	589	589	0	589	0	589
5	Taxes Other Than Income	4,846	0	4,846	628	5,474	1,874	7,347	426	7,773
6	Provision for Income Taxes	2,423	(5,602)	(3,178)	568	(2,610)	1,172	(1,438)	3,045	1,607
7	OPERATING EXPENSES	56,333	8,435	64,767	(852)	63,915	(240)	63,675	3,611	67,286
8	NET OPERATING INCOME	4,154	(8,535)	(4,380)	2,013	(2,368)	1,398	(970)	5,851	4,881
9	RATE BASE	0	113,864	113,864	(21,032)	92,832	(15,091)	77,741		77,741
10	RATE OF RETURN	-	:	-3.85%	· · · ·				=	6.28%

Palm Terrace
Docket No. 060368-WS
Schedule Year Ended December 31 of:
Historical 2005, Projected 2006 & 2007

Docket No. 060368-WS Kimberly H. Dismukes Exhibit KHD-1 Schedule 13

	(1)	(2) Per	(3) Utility	(4) Adjusted	(5)	(6) Adjusted	(7)	(8) Adjusted	(9)	(10)
Line		Books	Test Year	Test Year	Adjustments	Intermd. Yr	Adjustments	Rate Year	Revenue	Annual
No.	Description	2005	Adjustment	2005	2005-06	2006	2006-07	2007	Adjustment	Revenues
1	OPERATING REVENUES	330,839	(1,676)	329,163	25,026	354,189	0	354,189	79,551	433,740
2	Operation & Maintenance	369,060	10,387	379,447	0	379,447	0	379,447	1,175	380,621
3	Depreciation, net of CIAC Amort.,U&U	0	5,463	5,463	2,299	7,762	(1,029)	6,733	0	6,733
4	Amortization	0	0	0	6,717	6,717	0	6,717	0	6,717
5	Taxes Other Than Income	19,498	0	19,498	(726)	18,771	1,516	20,287	3,580	23,867
6	Provision for Income Taxes	(22,265)	(7,563)	(29,829)	5,505	(24,323)	(253)	(24,576)	28,453	3,877
7	OPERATING EXPENSES	366,293	8,286	374,579	13,795	388,374	234	388,608	33,207	421,816
8	NET OPERATING INCOME	(35,454)	(9,962)	(45,416)	11,231	(34,185)	(234)	(34,420)	46,344	11,924
9	RATE BASE	0	229,772	229,772	1,862	231,634	17,026	248,660		248,660
10	RATE OF RETURN	_	=	-19.77%					=	4.80%

Palm Terrace Docket No. 060368-WS Schedule Year Ended December 31 of: Historical 2005, Projected 2006 & 2007 Docket No. 060368-WS Kimberly H. Dismukes Exhibit KHD-1 Schedule 13

	(1)	(2) Per	(3) Utility	(4) Adjusted	(5)	(6) Adjusted	(7)	(8) Adjusted	(9)	(10)
Line		Books	Test Year	Test Year	Adjustments	Intermd. Yr	Adjustments	Rate Year	Revenue	Annual
No.	Description	2005	Adjustment	2005	2005-06	2006	2006-07	2007	Adjustment	Revenues
1	OPERATING REVENUES	400,768	(3,545)	397,223	14,001	411,224	0	411,224	(173,125)	238,099
2	Operation & Maintenance	157,215	12,748	169,963	0	169,963	0	169,963	(2,557)	167,407
3	Depreciation, net of CIAC Amort.,U&U	0	6,288	6,288	2,497	8,785	(1,715)	7,070	0	7,070
4	Amortization	0	0	0	5,720	5,720	0	5,720	0	5,720
5	Taxes Other Than Income	32,850	0	32,850	(6,964)	25,886	7,048	32,934	(7,791)	25,143
6	Provision for Income Taxes	80,934	(9,409)	71,526	3,694	75,220	(1,510)	73,710	(65,604)	8,106
7	OPERATING EXPENSES	271,000	9,628	280,628	4,947	285,574	3,823	289,397	(75,952)	213,445
8	NET OPERATING INCOME	129,768	(13,173)	116,595	9,055	125,650	(3,823)	121,827	(97,173)	24,654
9	RATE BASE	0	389,523	389,523	7,663	397,186	26,430	423,616		423,616
10	RATE OF RETURN	<u>.</u>	´ =	29.93%					=	5.82%

Palms MHP
Docket No. 060368-WS
Schedule Year Ended December 31 of:
Historical 2005, Projected 2006 & 2007

Docket No. 060368-WS Kimberly H. Dismukes Exhibit KHD-1 Schedule 13

-, **	(1)	(2) Per	(3) Utility	(4) Adjusted	(5)	(6) Adjusted	(7)	(8) Adjusted	(9)	(10)
Line		Books	Test Year	Test Year	Adjustments	Intermd. Yr	Adjustments	Rate Year	Revenue	Annual
No.	Description	2005	Adjustment	2005	2005-06	2006	2006-07	2007	Adjustment	Revenues
1	OPERATING REVENUES	10,509	145	10,654	640	11,294	0	11,294	8,621	19,914
2	Operation & Maintenance	13,945	509	14,454	0	14,454	0	14,454	127	14,582
3	Depreciation, net of CIAC Amort.,U&U	0	4,096	4,096	(1,454)	2,642	(1,738)	905	0	905
4	Amortization	0	0	0	323	323	0	323	0	323
5	Taxes Other Than Income	2,064	0	2,064	(23)	2,041	176	2,218	388	2,605
6	Provision for Income Taxes	(2,122)	(1,906)	(4,028)	815	(3,213)	664	(2,549)	2,919	370
7	OPERATING EXPENSES	13,887	2,699	16,586	(338)	16,248	(898)	15,350	3,434	18,784
8	NET OPERATING INCOME	(3,379)	(2,554)	(5,933)	978	(4,954)	898	(4,056)	5,186	1,130
9	RATE BASE	0	66,548	66,548	(20,915)	45,633	(25,278)	20,355		20,355
10	RATE OF RETURN	-	´ =	-8.91%	, ,				=	5.55%

Picciola Island
Docket No. 060368-WS
Schedule Year Ended December 31 of:
Historical 2005, Projected 2006 & 2007

Docket No. 060368-WS Kimberly H. Dismukes Exhibit KHD-1 Schedule 13

	(1)	(2) Per	(3) Utility	(4) Adjusted	(5)	(6) Adjusted	(7)	(8) Adjusted	(9)	(10)
Line		Books	Test Year	Test Year	Adjustments	Intermd. Yr	Adjustments	Rate Year	Revenue	Annual
No.	Description	2005	Adjustment	2005	2005-06	2006	2006-07	2007	Adjustment	Revenues
1	OPERATING REVENUES	45,971	(95)	45,876	5,482	51,357	1,801	53,158	(18,090)	35,068
2	Operation & Maintenance	22,911	1,178	24,089	0	24,089	0	24,089	(267)	23,822
3	Depreciation, net of CIAC Amort.,U&U	0	1,938	1,938	661	2,599	(234)	2,365	0	2,365
4	Amortization	0	0	0	758	758	0	758	0	758
5	Taxes Other Than Income	3,721	(52)	3,669	224	3,893	831	4,724	(814)	3,910
6	Provision for Income Taxes	7,460	(1,279)	6,181	1,146	7,327	483	7,810	(6,781)	1,029
7	OPERATING EXPENSES	34,092	1,785	35,877	2,789	38,666	1,080	39,747	(7,862)	31,885
8	NET OPERATING INCOME	11,879	(1,880)	9,999	2,693	12,691	720	13,412	(10,228)	3,183
9	RATE BASE	0	56,790	56,790	(2,288)	54,502	1,283	55,785		55,785
10	RATE OF RETURN		· =	17.61%	,	,	•	•	=	5.71%

Piney Woods
Docket No. 060368-WS
Schedule Year Ended December 31 of:
Historical 2005, Projected 2006 & 2007

Docket No. 060368-WS Kimberly H. Dismukes Exhibit KHD-1 Schedule 13

	(1)	(2) Per	(3) Utility	(4) Adjusted	(5)	(6) Adjusted	(7)	(8) Adjusted	(9)	(10)
Line		Books	Test Year	Test Year	Adjustments	Intermd. Yr	Adjustments	Rate Year	Revenue	Annual
No.	Description	2005	Adjustment	2005	2005-06	2006	2006-07	2007	Adjustment	Revenues
1	OPERATING REVENUES	72,763	39	72,803	6,118	78,920	0	78,920	(22,505)	56,416
2	Operation & Maintenance	31,248	1,486	32,734	0	32,734	0	32,734	(332)	32,401
3	Depreciation, net of CIAC Amort.,U&U	0	10,531	10,531	(2,474)	8,058	(2,789)	5,269	0	5,269
4	Amortization	0	0	0	927	927	0	927	0	927
5	Taxes Other Than Income	8,087	(239)	7,848	227	8,075	442	8,517	(1,013)	7,505
6	Provision for Income Taxes	12,895	(4,986)	7,909	2,137	10,047	1,541	11,588	(9,038)	2,550
7	OPERATING EXPENSES	52,230	6,793	59,023	818	59,841	(806)	59,035	(10,383)	48,652
8	NET OPERATING INCOME	20,533	(6,753)	13,780	5,300	19,080	806	19,885	(12,122)	7,763
9	RATE BASE	0	234,274	234,274	(60,394)	173,880	(49,858)	124,022		124,022
10	RATE OF RETURN	-		5.88%						6.26%

Pomona Park
Docket No. 060368-WS
Schedule Year Ended December 31 of:
Historical 2005, Projected 2006 & 2007

Docket No. 060368-WS Kimberly H. Dismukes Exhibit KHD-1 Schedule 13

	(1)	(2) Per	(3) Utility	(4) Adjusted	(5)	(6) Adjusted	(7)	(8) Adjusted	(9)	(10)
Line		Books	Test Year	Test Year	Adjustments	Intermd. Yr	Adjustments	Rate Year	Revenue	Annual
No.	Description	2005	Adjustment	2005	2005-06	2006	2006-07	2007	Adjustment	Revenues
1	OPERATING REVENUES	63,115	999	64,114	1,483	65,598	0	65,598	2,683	68,281
2	Operation & Maintenance	29,991	1,718	31,709	0	31,709	0	31,709	40	31,749
3	Depreciation, net of CIAC Amort.,U&U	0	7,720	7,720	587	8,307	266	8,573	0	8,573
4	Amortization	0	0	0	1,047	1,047	0	1,047	0	1,047
5	Taxes Other Than Income	5,933	(974)	4,959	4,043	9,002	727	9,729	121	9,849
6	Provision for Income Taxes	10,489	(1,865)	8,624	(3,652)	4,972	(417)	4,555	(325)	4,231
7	OPERATING EXPENSES	46,413	6,599	53,012	2,026	55,038	575	55,613	(164)	55,449
8	NET OPERATING INCOME	16,702	(5,600)	11,103	(543)	10,560	(575)	9,985	2,847	12,832
9	RATE BASE	0	191,144	191,144	641	191,785	6,226	198,011		198,011
10	RATE OF RETURN	-		5.81%					-	6.48%

Quail Ridge Docket No. 060368-WS Schedule Year Ended December 31 of: Historical 2005, Projected 2006 & 2007 Docket No. 060368-WS Kimberly H. Dismukes Exhibit KHD-1 Schedule 13

	(1)	(2) Per	(3) Utility	(4) Adjusted	(5)	(6) Adjusted	(7)	(8) Adjusted	(9)	(10)
Line		Books	Test Year	Test Year	Adjustments	Intermd. Yr	Adjustments	Rate Year	Revenue	Annual
No.	Description	2005	Adjustment	2005	2005-06	2006	2006-07	2007	Adjustment	Revenues
1	OPERATING REVENUES	38,736	620	39,355	3,942	43,297	2,010	45,307	(21,130)	24,177
2	Operation & Maintenance	16,525	695	17,220	0	17,220	0	17,220	(312)	16,908
3	Depreciation, net of CIAC Amort.,U&U	0	567	567	499	1,065	436	1,502	0	1,502
4	Amortization	0	0	0	97	97	. 0	97	0	97
5	Taxes Other Than Income	4,467	(303)	4,164	(122)	4,042	575	4,617	(951)	3,667
6	Provision for Income Taxes	6,845	787	7,632	662	8,294	327	8,621	(8,138)	483
7	OPERATING EXPENSES	27,837	1,746	29,583	1,136	30,720	1,338	32,057	(9,401)	22,657
8	NET OPERATING INCOME	10,899	(1,127)	9,772	2,805	12,577	673	13,250	(11,729)	1,521
9	RATE BASE	0	24,683	24,683	(4,923)	19,760	8,371	28,131	_	28,131
10	RATE OF RETURN	-		39.59%					=	5.41%

Ravenswood
Docket No. 060368-WS
Schedule Year Ended December 31 of:
Historical 2005, Projected 2006 & 2007

Docket No. 060368-WS Kimberly H. Dismukes Exhibit KHD-1 Schedule 13

	(1)	(2) Per	(3) Utility	(4) Adjusted	(5)	(6) Adjusted	(7)	(8) Adjusted	(9)	(10)
Line		Books	Test Year	Test Year	Adjustments	Intermd. Yr	Adjustments	Rate Year	Revenue	Annual
No.	Description	2005	Adjustment	2005	2005-06	2006	2006-07	2007	Adjustment	Revenues
1	OPERATING REVENUES	13,147	79	13,226	1,105	14,331	0	14,331	2,909	17,240
2	Operation & Maintenance	11,248	297	11,545	0	11,545	0	11,545	43	11,588
3	Depreciation, net of CIAC Amort.,U&U	1,836	(292)	1,544	330	1,874	16	1,890	0	1,890
4	Amortization	0	0	0	0	0	0	0	0	0
5	Taxes Other Than Income	1,115	0	1,115	296	1,411	99	1,511	131	1,642
6	Provision for Income Taxes	(406)	(96)	(502)	105	(398)	(0)	(398)	924	526
7	OPERATING EXPENSES	13,793	(91)	13,702	731	14,433	115	14,548	1,097	15,645
8	NET OPERATING INCOME	(647)	171	(476)	374	(102)	(115)	(217)	1,811	1,595
9	RATE BASE	252,765	(225,503)	27,261	771	28,033	(3,329)	24,704		24,704
10	RATE OF RETURN	-0.26%	` ' '=	-1.75%					=	6.45%

River Grove
Docket No. 060368-WS
Schedule Year Ended December 31 of:
Historical 2005, Projected 2006 & 2007

Docket No. 060368-WS Kimberly H. Dismukes Exhibit KHD-1 Schedule 13

	(1)	(2) Per	(3) Utility	(4) Adjusted	(5)	(6) Adjusted	(7)	(8) Adjusted	(9)	(10)
Line		Books	Test Year	Test Year	Adjustments	Intermd. Yr	Adjustments	Rate Year	Revenue	Annual
No.	Description	2005	Adjustment	2005	2005-06	2006	2006-07	2007	Adjustment	Revenues
1	OPERATING REVENUES	36,686	81	36,767	2,501	39,268	0	39,268	(9,025)	30,244
2	Operation & Maintenance	18,453	1,322	19,775	0	19,775	0	19,775	(133)	19,641
3	Depreciation, net of CIAC Amort.,U&U	0	3,334	3,334	(540)	2,794	(743)	2,051	0	2,051
4	Amortization	0	0	0	578	578	0	578	0	578
5	Taxes Other Than Income	2,899	0	2,899	1,036	3,935	705	4,640	(406)	4,234
6	Provision for Income Taxes	5,915	(1,957)	3,958	524	4,482	(101)	4,381	(3,462)	920
7	OPERATING EXPENSES	27,267	2,699	29,966	1,598	31,564	(139)	31,425	(4,001)	27,424
8	NET OPERATING INCOME	9,419	(2,618)	6,802	903	7,704	139	7,843	(5,024)	2,820
9	RATE BASE	0	62,680	62,680	(8,700)	53,981	(6,189)	47,792	_	47,792
10	RATE OF RETURN	-	: =	10.85%	,				=	5.90%

Rosalie Oaks
Docket No. 060368-WS
Schedule Year Ended December 31 of:
Historical 2005, Projected 2006 & 2007

Docket No. 060368-WS Kimberly H. Dismukes Exhibit KHD-1 Schedule 13

	(1)	(2) Per	(3) Utility	(4) Adjusted	(5)	(6) Adjusted	(7)	(8) Adjusted	(9)	(10)
Line		Books	Test Year	Test Year	Adjustments	Intermd. Yr	Adjustments	Rate Year	Revenue	Annual
No.	Description	2005	Adjustment	2005	2005-06	2006	2006-07	2007	Adjustment	Revenues
1	OPERATING REVENUES	14,504	114	14,619	1,946	16,564_	342	16,906	9,081	25,987
2	Operation & Maintenance	18,758	234	18,992	0	18,992	0	18,992	134	19,126
3	Depreciation, net of CIAC Amort.,U&U	2,698	152	2,850	(280)	2,570	(797)	1,773	0	1,773
4	Amortization	0	0	0	0	0	0	0	0	0
5	Taxes Other Than Income	1,165	0	1,165	88	1,252	273	1,525	409	1,934
6	Provision for Income Taxes	(3,131)	(344)	(3,474)	768	(2,707)	468	(2,239)	3,018	780_
7	OPERATING EXPENSES	19,489	43	19,532	576	20,108	(56)	20,052	3,561	23,613
8	NET OPERATING INCOME	(4,985)	72	(4,913)	1,370	(3,543)	398	(3,146)	5,520	2,374
9	RATE BASE	35,834	20,713	56,547	(8,265)	48,282	(10,460)	37,823		37,823
10	RATE OF RETURN	-13.91%		-8.69%	,				:	6.28%

Historical 2005, Projected 2006 & 2007

Rosalie Oaks Docket No. 060368-WS Schedule Year Ended December 31 of: Docket No. 060368-WS Kimberly H. Dismukes Exhibit KHD-1 Schedule 13

	(1)	(2) Per	(3) Utility	(4) Adjusted	(5)	(6) Adjusted	(7)	(8) Adjusted	(9)	(10)
Line		Books	Test Year	Test Year	Adjustments	Intermd. Yr	Adjustments	Rate Year	Revenue	Annual
No.	Description	2005	Adjustment	2005	2005-06	2006	2006-07	2007	Adjustment	Revenues
1	OPERATING REVENUES	21,245	316	21,561	963	22,524	475	22,999	21,255	44,254
2	Operation & Maintenance	31,349	632	31,981	0	31,981	0	31,981	314	32,295
3	Depreciation, net of CIAC Amort.,U&U	2,087	642	2,728	39	2,767	(184)	2,583	0	2,583
4	Amortization	0	0	0	0	0	0	0	0	0
5	Taxes Other Than Income	2,297	0	2,297	46	2,343	2,954	5,298	956	6,254
6	Provision for Income Taxes	(5,624)	(506)	(6,131)	989	(5,142)	(1,346)	(6,488)	7,260	772
7	OPERATING EXPENSES	30,109	767	30,876	1,073	31,950	1,424	33,374	8,530	41,904
8	NET OPERATING INCOME	(8,863)	(452)	(9,315)	(110)	(9,425)	(949)	(10,375)	12,725	2,350
9	RATE BASE	11,658	32,576	44,234	(4,528)	39,706	(2,227)	37,478		37,478
10	RATE OF RETURN	-76.03%	´ =	-21.06%	,		,		=	6.27%

Sebring Lakes
Docket No. 060368-WS
Schedule Year Ended December 31 of:
Historical 2005, Projected 2006 & 2007

Docket No. 060368-WS Kimberly H. Dismukes Exhibit KHD-1 Schedule 13

	(1)	(2) Per	(3) Utility	(4) Adjusted	(5)	(6) Adjusted	(7)	(8) Adjusted	(9)	(10)
Line		Books	Test Year	Test Year	Adjustments	Intermd. Yr	Adjustments	Rate Year	Revenue	Annual
No.	Description	2005	Adjustment	2005	2005-06	2006	2006-07	2007	Adjustment	Revenues
1	OPERATING REVENUES	14,456_	(101)	14,355	3,886	18,241	769	19,010	55,892	74,902
2	Operation & Maintenance	66,573	553	67,126	0	67,126	0	67,126	825	67,951
3	Depreciation, net of CIAC Amort.,U&U	99	311	410	(22)	389	(316)	73	0	73
4	Amortization	0	0	0	0	0	0	0	0	0
5	Taxes Other Than Income	4,955	(1,246)	3,709	424	4,133	230	4,363	2,515	6,878
6	Provision for Income Taxes	(22,054)	14,314	(7,740)	(1,951)	(9,691)	549	(9,142)	9,142	0
7	OPERATING EXPENSES	49,574	13,932	63,505	(1,549)	61,956	463	62,419	12,483	74,902
8	NET OPERATING INCOME	(35,117)	(14,033)	(49,150)	5,435	(43,716)	307	(43,409)	43,409	0
9	RATE BASE	9,501	(714)	8,787	(32,903)	(24,116)	(29,009)	(53,126)		(53,126)
10	RATE OF RETURN	-369.62%	` '=	-559.38%	, ,				•	0.00%

Silver Lake Est/Western Shores Docket No. 060368-WS

Schedule Year Ended December 31 of: Historical 2005, Projected 2006 & 2007 Docket No. 060368-WS Kimberly H. Dismukes Exhibit KHD-1 Schedule 13

	(1)	(2) Per	(3) Utility	(4) Adjusted	(5)	(6) Adjusted	(7)	(8) Adjusted	(9)	(10)
Line		Books	Test Year	Test Year	Adjustments	Intermd. Yr	Adjustments	Rate Year	Revenue	Annual
No.	Description	2005	Adjustment	2005	2005-06	2006	2006-07	2007	Adjustment	Revenues
1	OPERATING REVENUES	460,233	(107)	460,127	67,957	528,084	7,817	535,901	(139,654)	396,247
2	Operation & Maintenance	207,716	17,512	225,228	0	225,228	0	225,228	(2,062)	223,165
3	Depreciation, net of CIAC Amort.,U&U	0	47,392	47,392	3,728	51,120	(3,323)	47,797	0	47,797
4	Amortization	0	0	0	9,909	9,909	0	9,909	0	9,909
5	Taxes Other Than Income	44,798	. 0	44,798	1,460	46,258	2,625	48,883	(6,284)	42,599
6	Provision for Income Taxes	80,128	(25,008)	55,119	13,811	68,931	4,539	73,470	(55,395)	18,075
7	OPERATING EXPENSES	332,642	39,895	372,537	28,908	401,446	3,841	405,287	(63,742)	341,545
8	NET OPERATING INCOME	127,591	(40,002)	87,589	39,049	126,638	3,975	130,614	(75,912)	54,702
9	RATE BASE	0	1,126,426	1,126,426	(134,521)	991,905	(96,382)	895,523		895,523
10	RATE OF RETURN	-	=	7.78%	. ,				=	6.11%

Silver Lake Oaks
Docket No. 060368-WS
Sakadula Vasa Ended Doc

Schedule Year Ended December 31 of: Historical 2005, Projected 2006 & 2007 Docket No. 060368-WS Kimberly H. Dismukes Exhibit KHD-1 Schedule 13

	(1)	(2) Per	(3) Utility	(4) Adjusted	(5)	(6) Adjusted	(7)	(8) Adjusted	(9)	(10)
Line		Books	Test Year	Test Year	Adjustments	Intermd. Yr	Adjustments	Rate Year	Revenue	Annual
No.	Description	2005	Adjustment	2005	2005-06	2006	2006-07	2007	Adjustment	Revenues
1	OPERATING REVENUES	14,326	263	14,589	538	15,127	0	15,127	19,700	34,827
2	Operation & Maintenance	25,567	319	25,886	0	25,886	. 0	25,886	291	26,177
3	Depreciation, net of CIAC Amort.,U&U	0	3,295	3,295	(755)	2,540	(1,064)	1,476	0	1,476
4	Amortization	0	0	0	159	159	0	159	0	159
5	Taxes Other Than Income	2,144	0	2,144	673	2,817	205	3,022	886	3,909
6	Provision for Income Taxes	(5,163)	(1,505)	(6,669)	(49)	(6,718)	641	(6,077)	6,842	764
7	OPERATING EXPENSES	22,548	2,109	24,657	26	24,684	(218)	24,465	8,019	32,485
8	NET OPERATING INCOME	(8,222)	(1,847)	(10,068)	512	(9,557)	218	(9,338)	11,680	2,342
9	RATE BASE	0	82,826	82,826	(21,751)	61,074	(24,118)	36,956		36,956
10	RATE OF RETURN	-	=	-12.16%	, , ,				=	6.34%

Silver Lake Oaks Docket No. 060368-WS Schedule Year Ended December 31 of: Historical 2005, Projected 2006 & 2007 Docket No. 060368-WS Kimberly H. Dismukes Exhibit KHD-1 Schedule 13

	(1)	(2) Per	(3) Utility	(4) Adjusted	(5)	(6) Adjusted	(7)	(8) Adjusted	(9)	(10)
Line		Books	Test Year	Test Year	Adjustments	Intermd. Yr	Adjustments	Rate Year	Revenue	Annual
No.	Description	2005	Adjustment	2005	2005-06	2006	2006-07	2007	Adjustment	Revenues
1	OPERATING REVENUES	21,327	281	21,608	346	21,954	0	21,954	18,271	40,225
2	Operation & Maintenance	31,829	319	32,148	0	32,148	0	32,148	270	32,418
3	Depreciation, net of CIAC Amort.,U&U	0	4,317	4,317	(1,166)	3,151	(1,218)	1,933	0	1,933
4	Amortization	0	0	0	149	149	0	149	0	149
5	Taxes Other Than Income	2,440	0	2,440	635	3,074	226	3,300	822	4,122
6	Provision for Income Taxes	(5,023)	(1,756)	(6,779)	190	(6,590)	445	(6,144)	6,534	389
7	OPERATING EXPENSES	29,245	2,880	32,126	(192)	31,933	(548)	31,386	7,626	39,011
8	NET OPERATING INCOME	(7,918)	(2,599)	(10,517)	538	(9,979)	548	(9,432)	10,646	1,214
9	RATE BASE	0	34,006	34,006	(8,064)	25,943	(5,380)	20,563	_	20,563
10	RATE OF RETURN		´ =	-30.93%					=	5.90%

Skycrest Docket No. 060368-WS

Schedule Year Ended December 31 of: Historical 2005, Projected 2006 & 2007 Docket No. 060368-WS Kimberly H. Dismukes Exhibit KHD-1 Schedule 13

	(1)	(2) Per	(3) Utility	(4) Adjusted	(5)	(6) Adjusted	(7)	(8) Adjusted	(9)	(10)
Line		Books	Test Year	Test Year	Adjustments	Intermd. Yr	Adjustments	Rate Year	Revenue	Annual
No.	Description	2005	Adjustment	2005	2005-06	2006	2006-07	2007	Adjustment	Revenues
1	OPERATING REVENUES	49,519	607	50,126	2,884	53,009	0	53,009	(16,148)	36,862
2	Operation & Maintenance	20,872	1,235	22,107	0	22,107	0	22,107	(238)	21,869
3	Depreciation, net of CIAC Amort.,U&U	0	4,878	4,878	(711)	4,167	(969)	3,198	0	3,198
4	Amortization	0	0	0	635	635	0	635	0	635
5	Taxes Other Than Income	4,731	0	4,731	166	4,897	358	5,255	(727)	4,528
6	Provision for Income Taxes	9,226	(2,423)	6,803	619	7,422	528	7,950	(6,318)	1,632
7	OPERATING EXPENSES	34,828	3,690	38,518	710	39,228	(82)	39,146	(7,283)	31,862
8	NET OPERATING INCOME	14,690	(3,083)	11,607	2,174	13,781	82	13,864	(8,864)	4,999
9	RATE BASE	0	128,028	128,028	(25,713)	102,316	(21,709)	80,606		80,606
10	RATE OF RETURN		=	9.07%					=	6.20%

South Seas
Docket No. 060368-WS
Schedule Year Ended December 31 of:
Historical 2005, Projected 2006 & 2007

Docket No. 060368-WS Kimberly H. Dismukes Exhibit KHD-1 Schedule 13

	(1)	(2) Per	(3) Utility	(4) Adjusted	(5)	(6) Adjusted	(7)	(8) Adjusted	(9)	(10)
Line		Books	Test Year	Test Year	Adjustments	Intermd. Yr	Adjustments	Rate Year	Revenue	Annual
No.	Description	2005	Adjustment	2005	2005-06	2006	2006-07	2007	Adjustment	Revenues
1	OPERATING REVENUES	248,243	5,280	253,522	4,037	257,560	76,627	334,187	138,793	472,980
2	Operation & Maintenance	253,838	31,337	285,175	0	285,175	0	285,175	2,050	287,225
3	Depreciation, net of CIAC Amort.,U&U	111,215	52,368	163,583	(56,643)	106,940	(35,245)	71,695	0	71,695
4	Amortization	0	0	0	0	0	0	0	0	0
5	Taxes Other Than Income	27,205	0	27,205	7,314	34,519	6,492	41,011	6,246	47,256
6	Provision for Income Taxes	(63,543)	38,921	(24,623)	7,601	(17,022)	42,508	25,486	(8,845)	16,641
7	OPERATING EXPENSES	328,715	122,625	451,340	(41,728)	409,612	13,755	423,367	(550)	422,817
8	NET OPERATING INCOME	(80,472)	(117,345)	(197,817)	45,765	(152,052)	62,872	(89,180)	139,342	50,163_
9	RATE BASE	1,362,626	1,674	1,364,300	(316,367)	1,047,933	(311,062)	736,871		736,871
10	RATE OF RETURN	-5.91%	=	-14.50%					=	6.81%

⁽¹⁾ Increased consumption is only reflected in 2007.

St. John's Highlands
Docket No. 060368-WS
Schedule Year Ended December 31 of:
Historical 2005, Projected 2006 & 2007

Docket No. 060368-WS Kimberly H. Dismukes Exhibit KHD-1 Schedule 13

-	(1)	(2) Per	(3) Utility	(4) Adjusted	(5)	(6) Adjusted	(7)	(8) Adjusted	(9)	(10)
Line		Books	Test Year	Test Year	Adjustments	Intermd. Yr	Adjustments	Rate Year	Revenue	Annual
No.	Description	2005	Adjustment	2005	2005-06	2006	2006-07	2007	Adjustment	Revenues
1	OPERATING REVENUES	23,481	(56)	23,425	1,086	24,511	0	24,511	(13,203)	11,309
2	Operation & Maintenance	8,043	816	8,859	0	8,859	0	8,859	(195)	8,664
3	Depreciation, net of CIAC Amort.,U&U	0	292	292	89	381	(77)	304	0	304
4	Amortization	0	0	0	467	467	0	467	0	467
5	Taxes Other Than Income	1,412	(24)	1,388	237	1,624	68	1,693	(594)	1,098
6	Provision for Income Taxes	5,411	(444)	4,966	35	5,001	18	5,019	(4,831)	188_
7	OPERATING EXPENSES	14,866	639	15,504	827	16,332	10	16,342	(5,621)	10,721
8	NET OPERATING INCOME	8,616	(695)	7,921	259	8,180	(10)	8,170	(7,582)	588
9	RATE BASE	0	19,482	19,482	(4,076)	15,407	(672)	14,735		14,735
10	RATE OF RETURN		=	40.66%					=	3.99%

Stone Mountain
Docket No. 060368-WS
Schedule Year Ended December 31 of:
Historical 2005, Projected 2006 & 2007

Docket No. 060368-WS Kimberly H. Dismukes Exhibit KHD-1 Schedule 13

	(1)	(2) Per	(3) Utility	(4) Adjusted	(5)	(6) Adjusted	(7)	(8) Adjusted	(9)	(10)
Line		Books	Test Year	Test Year	Adjustments	Intermd. Yr	Adjustments	Rate Year	Revenue	Annual
No.	Description	2005	Adjustment	2005	2005-06	2006	2006-07	2007	Adjustment	Revenues
1	OPERATING REVENUES	4,739	27	4,767	2,083	6,850	0	6,850	3,325	10,174
2	Operation & Maintenance	8,934	82	9,016	0	9,016	0	9,016	49	9,065
3	Depreciation, net of CIAC Amort.,U&U	0	428	428	(165)	262	(164)	98	0	98
4	Amortization	0	0	0	42	42	0	42	0	42
5	Taxes Other Than Income	755	(10)	745	96	841	11	852	150	1,002
6	Provision for Income Taxes	(1,909)	(160)	(2,069)	801	(1,268)	94	(1,174)	1,141	(33)
7	OPERATING EXPENSES	7,780	340	8,120	774	8,894	(60)	8,834	1,340	10,174
8	NET OPERATING INCOME	(3,040)	(313)	(3,353)	1,309	(2,044)	60	(1,984)	1,985	0
9	RATE BASE	0	6,065	6,065	(4,049)	2,016	(2,603)	(587)		(587)
10	RATE OF RETURN		-	-55.29%					:	0.00%

Sunny Hills
Docket No. 060368-WS
Schedule Year Ended December 31 of:
Historical 2005, Projected 2006 & 2007

Docket No. 060368-WS Kimberly H. Dismukes Exhibit KHD-1 Schedule 13

	(1)	(2) Per	(3) Utility	(4) Adjusted	(5)	(6) Adjusted	(7)	(8) Adjusted	(9)	(10)
Line		Books	Test Year	Test Year	Adjustments	Intermd. Yr	Adjustments	Rate Year	Revenue	Annual
No.	Description	2005	Adjustment	2005	2005-06	2006	2006-07	2007	Adjustment	Revenues
1	OPERATING REVENUES	189,612	447	190,059	56,484	246,544	21,652	268,196	(96,917)	171,279
2	Operation & Maintenance	107,999	4,365	112,364	0	112,364	0	112,364	(1,431)	110,933
3	Depreciation, net of CIAC Amort.,U&U	0	18,349	18,349	3,051	21,400	(332)	21,068	0	21,068
4	Amortization	0	0	0	3,457	3,457	0	3,457	0	3,457
5	Taxes Other Than Income	26,417	(9,681)	16,736	8,721	25,458	3,302	28,760	(4,361)	24,399
6	Provision for Income Taxes	21,292	4,844	26,136	9,712	35,849	6,756	42,604	(39,794)	2,810
7	OPERATING EXPENSES	155,708	17,878	173,586	24,942	198,528	9,726	208,253	(45,587)	162,667
8	NET OPERATING INCOME	33,904	(17,431)	16,474	31,543	48,016	11,926	59,943	(51,330)	8,612
9	RATE BASE	0	225,562	225,562	(43,391)	182,171	(24,160)	158,011	_	158,011
10	RATE OF RETURN	-	· =	7.30%					=	5.45%

Sunny Hills
Docket No. 060368-WS
Schedule Year Ended December 31 of:
Historical 2005, Projected 2006 & 2007

Docket No. 060368-WS Kimberly H. Dismukes Exhibit KHD-1 Schedule 13

	(1)	(2) Per	(3) Utility	(4) Adjusted	(5)	(6) Adjusted	(7)	(8) Adjusted	(9)	(10)
Line		Books	Test Year	Test Year	Adjustments	Intermd. Yr	Adjustments	Rate Year	Revenue	Annual
No.	Description	2005	Adjustment	2005	2005-06	2006	2006-07	2007	Adjustment	Revenues
1	OPERATING REVENUES	89,525	(24)	89,501	2,037	91,538	6,154	97,692	4,450	102,142
2	Operation & Maintenance	64,193	1,490	65,683	0	65,683	0	65,683	66	65,749
3	Depreciation, net of CIAC Amort.,U&U	0	8,700	8,700	1,968	10,668	620	11,288	0	11,288
4	Amortization	0	0	0	991	991	0	991	0	991
5	Taxes Other Than Income	10,653	(1,903)	8,750	2,482	11,232	1,371	12,603	200	12,803
6	Provision for Income Taxes	5,499	(2,907)	2,592	(1,962)	630	1,340	1,970	813	2,783
7	OPERATING EXPENSES	80,345	5,380	85,725	3,479	89,204	3,332	92,536	1,079	93,615
8	NET OPERATING INCOME	9,180	(5,404)	3,776	(1,442)	2,334	2,823	5,156	3,371	8,527
9	RATE BASE	0	122,087	122,087	8,243	130,330	5,190	135,520		135,520
10	RATE OF RETURN		· · · · · ·	3.09%					=	6.29%

Tangerine
Docket No. 060368-WS

Schedule Year Ended December 31 of: Historical 2005, Projected 2006 & 2007 Docket No. 060368-WS Kimberly H. Dismukes Exhibit KHD-1 Schedule 13

	(1)	(2) Per	(3) Utility	(4) Adjusted	(5)	(6) Adjusted	(7)	(8) Adjusted	(9)	(10)
Line		Books	Test Year	Test Year	Adjustments	Intermd. Yr	Adjustments	Rate Year	Revenue	Annual
No.	Description	2005	Adjustment	2005	2005-06	2006	2006-07	2007	Adjustment	Revenues
1	OPERATING REVENUES	79,063	(3,709)	75,354	9,114	84,468	4,187	88,655	2,918	91,573
2	Operation & Maintenance	64,752	2,684	67,436	0	67,436	0	67,436	43	67,480
3	Depreciation, net of CIAC Amort.,U&U	0	5,421	5,421	293	5,714	(152)	5,562	0	5,562
4	Amortization	0	0	0	Q	0	0	0	0	0
5	Taxes Other Than Income	8,455	(611)	7,845	499	8,344	3,183	11,527	131	11,658
6	Provision for Income Taxes	2,259	(4,052)	(1,793)	2,414	621	538	1,159	496	1,655
7	OPERATING EXPENSES	75,466	3,444	78,910	3,205	82,115	3,569	85,684	671	86,355
8	NET OPERATING INCOME	3,597	(7,152)	(3,555)	5,908	2,353	618	2,972	2,247	5,219
9	RATE BASE	0	100,394	100,394	(7,106)	93,287	5	93,292		93,292
10	RATE OF RETURN	-		-3.54%	• • • •				· ·	5.59%

The Woods
Docket No. 060368-WS
Schedule Year Ended December 31 of:
Historical 2005, Projected 2006 & 2007

Docket No. 060368-WS Kimberly H. Dismukes Exhibit KHD-1 Schedule 13

	(1)	(2) Per	(3) Utility	(4) Adjusted	(5)	(6) Adjusted	(7)	(8) Adjusted	(9)	(10)
Line		Books	Test Year	Test Year	Adjustments	Intermd. Yr	Adjustments	Rate Year	Revenue	Annual
No.	Description	2005	Adjustment	2005	2005-06	2006	2006-07	2007	Adjustment	Revenues
1	OPERATING REVENUES	21,620	533	22,153	1,893	24,046	347	24,393	19,762	44,155
2	Operation & Maintenance	37,174	437	37,611	0	37,611	0	37,611	292	37,903
3	Depreciation, net of CIAC Amort.,U&U	3,814	648	4,462	634	5,096	(5,232)	(136)	0	(136)
4	Amortization	0	0	0	0	0	0	0	0	0
5	Taxes Other Than Income	3,949	(68)	3,881	113	3,994	81	4,075	889	4,964
6	Provision for Income Taxes	(8,994)	(149)	(9,144)	309	(8,835)	2,285	(6,550)	6,899	349
7	OPERATING EXPENSES	35,943	868	36,811	1,056	37,867	(2,866)	35,000	8,080	43,080
8	NET OPERATING INCOME	(14,322)	(335)	(14,657)	837	(13,821)	3,214	(10,607)	11,682	1,075
9	RATE BASE	(40,886)	74,104	33,219	(1,586)	31,633	(13,384)	18,249		18,249
10	RATE OF RETURN	35.03%	· =	-44.12%	, ,				=	5.89%

The Woods
Docket No. 060368-WS
Schedule Year Ended December 31 of:
Historical 2005, Projected 2006 & 2007

Docket No. 060368-WS Kimberly H. Dismukes Exhibit KHD-1 Schedule 13

	(1)	(2) Per	(3) Utility	(4) Adjusted	(5)	(6) Adjusted	(7)	(8) Adjusted	(9)	(10)
Line		Books	Test Year	Test Year	Adjustments	Intermd. Yr	Adjustments	Rate Year	Revenue	Annual
No.	Description	2005	Adjustment	2005	2005-06	2006	2006-07	2007	Adjustment	Revenues
1	OPERATING REVENUES	16,963	160	17,123_	2,727	19,851	322	20,172	16,557	36,729
2	Operation & Maintenance	29,653	441	30,094	0	30,094	0	30,094	245	30,338
3	Depreciation, net of CIAC Amort.,U&U	(9)	816	807	128	935	(368)	567	0	567
4	Amortization	0	0	0	0	0	0	0	0	0
5	Taxes Other Than Income	1,864	0	1,864	127	1,991	465	2,457	745	3,202
6	Provision for Income Taxes	(5,633)	(645)	(6,278)	929	(5,350)	127	(5,222)	5,870	648
7	OPERATING EXPENSES	25,874	612	26,487	1,183	27,670	225	27,895	6,860	34,755
8	NET OPERATING INCOME	(8,911)	(452)	(9,363)	1,544	(7,819)	97	(7,722)	9,697	1,975
9	RATE BASE	(27,749)	67,065	39,317	(4,628)	34,688	(3,502)	31,186		31,186
10	RATE OF RETURN	32.11%	´ =	-23.81%	, ,				=	6.33%

Tomoka/Twin Rivers
Docket No. 060368-WS

Schedule Year Ended December 31 of: Historical 2005, Projected 2006 & 2007 Docket No. 060368-WS Kimberly H. Dismukes Exhibit KHD-1 Schedule 13

	(1)	(2) Per	(3) Utility	(4) Adjusted	(5)	(6) Adjusted	(7)	(8) Adjusted	(9)	(10)
Line		Books	Test Year	Test Year	Adjustments	Intermd. Yr	Adjustments	Rate Year	Revenue	Annual
No.	Description	2005	Adjustment	2005	2005-06	2006	2006-07	2007	Adjustment	Revenues
1	OPERATING REVENUES	44,840	96	44,936	4,437	49,374	0	49,374	55,981	105,354
2	Operation & Maintenance	77,190	2,341	79,531	0	79,531	0	79,531	827	80,358
3	Depreciation, net of CIAC Amort.,U&U	0	5,896	5,896	(339)	5,557	(1,106)	4,450	0	4,450
4	Amortization	0	0	0	0	0	0	0	0	0
5	Taxes Other Than Income	6,770	0	6,770	690	7,460	929	8,389	2,519	10,908
6	Provision for Income Taxes	(15,090)	(3,473)	(18,563)	861	(17,702)	334	(17,368)	19,756	2,388
7	OPERATING EXPENSES	68,870	4,765	73,634	1,212	74,847	156	75,003	23,102	98,105
8	NET OPERATING INCOME	(24,029)	(4,669)	(28,698)	3,225	(25,473)	(156)	(25,630)	32,879	7,249
9	RATE BASE	0	167,311	167,311	(24,155)	143,156	(20,649)	122,508		122,508
10	RATE OF RETURN		·	-17.15%					=	5.92%

Valencia Terrace Docket No. 060368-WS Schedule Year Ended December 31 of: Historical 2005, Projected 2006 & 2007 Docket No. 060368-WS Kimberly H. Dismukes Exhibit KHD-1 Schedule 13

	(1)	(2) Per	(3) Utility	(4) Adjusted	(5)	(6) Adjusted	(7)	(8) Adjusted	(9)	(10)
Line		Books	Test Year	Test Year	Adjustments	Intermd. Yr	Adjustments	Rate Year	Revenue	Annual
No.	Description	2005	Adjustment	2005	2005-06	2006	2006-07	2007	Adjustment	Revenues
1	OPERATING REVENUES	86,458	294	86,752	5,452	92,204	0	92,204	(3,203)	89,001
2	Operation & Maintenance	51,746	3,422	55,168	0	55,168	0	55,168	(47)	55,121
3	Depreciation, net of CIAC Amort.,U&U	0	5,683	5,683	806	6,489	35	6,524	0	6,524
4	Amortization	0	0	0	2,140	2,140	0	2,140	0	2,140
5	Taxes Other Than Income	7,665	0	7,665	186	7,851	1,797	9,648	(144)	9,504
6	Provision for Income Taxes	10,433	(3,821)	6,613	(208)	6,405	(758)	5,647	(1,743)	3,904
7	OPERATING EXPENSES	69,845	5,285	75,129	2,924	78,054	1,074	79,128	(1,934)	77,194
8	NET OPERATING INCOME	16,614	(4,991)	11,623	2,527	14,150	(1,074)	13,076	(1,269)	11,807
9	RATE BASE	0	178,579	178,579	8,748	187,327	6,514	193,841		193,841
10	RATE OF RETURN	-		6.51%					=	6.09%

Valencia Terrace Docket No. 060368-WS Schedule Year Ended December 31 of: Historical 2005, Projected 2006 & 2007 Docket No. 060368-WS Kimberly H. Dismukes Exhibit KHD-1 Schedule 13

	(1)	(2) Per	(3) Utility	(4) Adjusted	(5)	(6) Adjusted	(7)	(8) Adjusted	(9)	(10)
Line		Books	Test Year	Test Year	Adjustments	Intermd. Yr	Adjustments	Rate Year	Revenue	Annual
No.	Description	2005	Adjustment	2005	2005-06	2006	2006-07	2007	Adjustment	Revenues
1	OPERATING REVENUES	119,379	(65)	119,314	3,122	122,437	0	122,437	8,989	131,425
2	Operation & Maintenance	85,359	3,629	88,988	0	88,988	0	88,988	133	89,121
3	Depreciation, net of CIAC Amort.,U&U	0	16,544	16,544	(1,848)	14,695	(2,713)	11,982	0	11,982
4	Amortization	0	0	0	2,154	2,154	0	2,154	0	2,154
5	Taxes Other Than Income	10,373	0	10,373	66	10,439	1,927	12,365	404	12,770
6	Provision for Income Taxes	8,890	(8,199)	691	280	971	343	1,314	2,513	3,826
7	OPERATING EXPENSES	104,621	11,974	116,595	652	117,247	(443)	116,803	3,050	119,853
8	NET OPERATING INCOME	14,757	(12,038)	2,719	2,471	5,190	443	5,633	5,939	11,572
9	RATE BASE	0	244,468	244,468	(32,881)	211,587	(21,537)	190,050		190,050
10	RATE OF RETURN		·	1.11%	,				=	6.09%

Venetian Village Docket No. 060368-WS Schedule Year Ended December 31 of: Historical 2005, Projected 2006 & 2007 Docket No. 060368-WS Kimberly H. Dismukes Exhibit KHD-1 Schedule 13

	(1)	(2) Per	(3) Utility	(4) Adjusted	(5)	(6) Adjusted	(7)	(8) Adjusted	(9)	(10)
Line		Books	Test Year	Test Year	Adjustments	Intermd. Yr	Adjustments	Rate Year	Revenue	Annual
No.	Description	2005	Adjustment	2005	2005-06	2006	2006-07	2007	Adjustment	Revenues
1	OPERATING REVENUES	54,001	598	54,599	2,631	57,231	1,480	58,710	(3,557)	55,154
2	Operation & Maintenance	39,177	807	39,984	0	39,984	. 0	39,984	(53)	39,932
3	Depreciation, net of CIAC Amort.,U&U	0	2,650	2,650	100	2,750	(95)	2,655	0	2,655
4	Amortization	0	0	0	775	775	0	775	0	775
5	Taxes Other Than Income	5,160	0	5,160	(86)	5,074	1,598	6,672	(160)	6,512
6	Provision for Income Taxes	3,728	(1,113)	2,615	262	2,878	8	2,886	(1,588)	1,298
7	OPERATING EXPENSES	48,065	2,345	50,410	1,051	51,461	1,511	52,972	(1,800)	51,172
8	NET OPERATING INCOME	5,936	(1,747)	4,189	1,580	5,770	(32)	5,738	(1,756)	3,982
9	RATE BASE	0	70,565	70,565	(3,938)	66,627	1,119	67,746		67,746
10	RATE OF RETURN	-		5.94%					=	5.88%

Venetian Village Docket No. 060368-WS Schedule Year Ended December 31 of: Historical 2005, Projected 2006 & 2007 Docket No. 060368-WS Kimberly H. Dismukes Exhibit KHD-1 Schedule 13

	(1)	(2) Per	(3) Utility	(4) Adjusted	(5)	(6) Adjusted	(7)	(8) Adjusted	(9)	(10)
Line		Books	Test Year	Test Year	Adjustments	Intermd. Yr	Adjustments	Rate Year	Revenue	Annual
No.	Description	2005	Adjustment	2005	2005-06	2006	2006-07	2007	Adjustment	Revenues
1	OPERATING REVENUES	50,021	(755)	49,266	2,376	51,642	1,092	52,734	4,951	57,686
2	Operation & Maintenance	37,519	820	38,339	0	38,339	0	38,339	73	38,412
3	Depreciation, net of CIAC Amort.,U&U	0	5,423	5,423	(831)	4,592	(1,028)	3,565	0	3,565
4	Amortization	0	0	0	492	492	0	492	0	492
5	Taxes Other Than Income	5,026	0	5,026	(127)	4,900	1,374	6,274	223	6,497
6	Provision for Income Taxes	2,738	(2,785)	(48)	455	407	471	878	1,279	2,156
7	OPERATING EXPENSES	45,283	3,458	48,741	(10)	48,731	817	49,547	1,574	51,122
8	NET OPERATING INCOME	4,738	(4,213)	525	2,387	2,912	275	3,187	3,377	6,564
9	RATE BASE	0	135,620	135,620	(18,943)	116,677	(15,189)	101,488		101,488
10	RATE OF RETURN	-	=	0.39%					=	6.47%

Village Water
Docket No. 060368-WS
Schedule Year Ended December 31 of:
Historical 2005, Projected 2006 & 2007

Docket No. 060368-WS Kimberly H. Dismukes Exhibit KHD-1 Schedule 13

	(1)	(2) Per	(3) Utility	(4) Adjusted	(5)	(6) Adjusted	(7)	(8) Adjusted	(9)	(10)
Line		Books	Test Year	Test Year	Adjustments	Intermd. Yr	Adjustments	Rate Year	Revenue	Annual
No.	Description	2005	Adjustment	2005	2005-06	2006	2006-07	2007	Adjustment	Revenues
1	OPERATING REVENUES	116,834	(3,616)	113,218	3,404	116,621	1,381	118,003	35,970	153,973
2	Operation & Maintenance	121,261	4,554	125,815	0	125,815	0	125,815	531	126,347
3	Depreciation, net of CIAC Amort.,U&U	6,891	112	7,003	292	7,296	(684)	6,611	0	6,611
4	Amortization	0	0	0	0	0	0	0	0	0
5	Taxes Other Than Income	7,041	0	7,041	130	7,170	1,540	8,710	1,619	10,329
6	Provision for Income Taxes	(7,082)	3,125	(3,957)	(905)	(4,861)	445	(4,416)	7,076	2,660
7	OPERATING EXPENSES	128,111	7,792	135,903	(483)	135,420	1,301	136,721	9,225	145,946
8	NET OPERATING INCOME	(11,277)	(11,408)	(22,685)	3,886	(18,799)	80	(18,718)	26,745	8,026
9	RATE BASE	146,051	9,866	155,917	3,485	159,402	(19,739)	139,663		139,663
10	RATE OF RETURN	-7.72%	. =	-14.55%					:	5.75%

Village Water
Docket No. 060368-WS
Schedule Year Ended December 31 of:
Historical 2005, Projected 2006 & 2007

Docket No. 060368-WS Kimberly H. Dismukes Exhibit KHD-1 Schedule 13

	(1)	(2) Per	(3) Utility	(4) Adjusted	(5)	(6) Adjusted	(7)	(8) Adjusted	(9)	(10)
Line		Books	Test Year	Test Year	Adjustments	Intermd. Yr	Adjustments	Rate Year	Revenue	Annual
No.	Description	2005	Adjustment	2005	2005-06	2006	2006-07	2007	Adjustment	Revenues
1	OPERATING REVENUES	108,219	(3,268)	104,951	15,333	120,284	0	120,284	(30,870)	89,414
2	Operation & Maintenance	52,524	222	52,746	0	52,746	0	52,746	(456)	52,290
3	Depreciation, net of CIAC Amort.,U&U	12,156	940	13,096	(3,819)	9,277	(2,141)	7,136	0	7,136
4	Amortization	0	0	0	0	0	0	0	0	0
5	Taxes Other Than Income	14,129	(1,121)	13,008	560	13,569	7,535	21,103	(1,389)	19,714
6	Provision for Income Taxes	10,259	7,928	18,187	7,087	25,275	(3,568)	21,707	(19,159)	2,548
7	OPERATING EXPENSES	89,069	7,970	97,038	3,828	100,867	1,826	102,693	(21,004)	81,689
8	NET OPERATING INCOME	19,151	(11,238)	7,913	11,505	19,418	(1,826)	17,591	(9,866)	7,725
9	RATE BASE	192,814	8,871	201,685	(41,091)	160,594	(43,950)	116,644		116,644
10	RATE OF RETURN	9.93%	=	3.92%	, ,		·		=	6.62%

Welaka/Saratoga Harbour Docket No. 060368-WS

Schedule Year Ended December 31 of: Historical 2005, Projected 2006 & 2007 Docket No. 060368-WS Kimberly H. Dismukes Exhibit KHD-1 Schedule 13

	(1)	(2) Per	(3) Utility	(4) Adjusted	. (5)	(6) Adjusted	(7)	(8) Adjusted	(9)	(10)
Line		Books	Test Year	Test Year	Adjustments	Intermd. Yr	Adjustments	Rate Year	Revenue	Annual
No.	Description	2005	Adjustment	2005	2005-06	2006	2006-07	2007	Adjustment	Revenues
i	OPERATING REVENUES	45,624	557	46,181	1,364	47,545	638	48,183	5,941	54,124
2	Operation & Maintenance	34,880	1,222	36,102	0	36,102	0	36,102	88	36,189
3	Depreciation, net of CIAC Amort.,U&U	0	5,584	5,584	(934)	4,650	(1,469)	3,180	0	3,180
4	Amortization	0	0	0	775	775	0	775	0	775
5	Taxes Other Than Income	5,898	(207)	5,691	1,581	7,272	951	8,222	267	8,490
6	Provision for Income Taxes	1,869	(2,498)	(629)	(517)	(1,146)	852	(294)	1,646	1,352
7	OPERATING EXPENSES	42,647	4,100	46,747	905	47,653	333	47,985	2,001	49,987
8	NET OPERATING INCOME	2,976	(3,543)	(566)	459	(108)	305	198	3,940	4,137
9	RATE BASE	0	135,700	135,700	(33,385)	102,315	(32,006)	70,308		70,308
10	RATE OF RETURN	-		-0.42%	, ,				=	5.88%

Wootens

Docket No. 060368-WS

Schedule Year Ended December 31 of: Historical 2005, Projected 2006 & 2007 Docket No. 060368-WS Kimberly H. Dismukes Exhibit KHD-1 Schedule 13

	(1)	(2) Per	(3) Utility	(4) Adjusted	(5)	(6) Adjusted	(7)	(8) Adjusted	(9)	(10)
Line		Books	Test Year	Test Year	Adjustments	Intermd. Yr	Adjustments	Rate Year	Revenue	Annual
No.	Description	2005	Adjustment	2005	2005-06	2006	2006-07	2007	Adjustment	Revenues
1	OPERATING REVENUES	6,600	(44)	6,555	320	6,875	0	6,875	13,133	20,008
2	Operation & Maintenance	11,245	242	11,487	0	11,487	0	11,487	194	11,681
3	Depreciation, net of CIAC Amort.,U&U	0	2,660	2,660	(347)	2,314	(452)	1,862	0	1,862
4	Amortization	0	0	0	136	136	0	136	0	136
5	Taxes Other Than Income	1,777	(9)	1,768	321	2,089	247	2,336	591	2,927
6	Provision for Income Taxes	(2,478)	(1,210)	(3,687)	(175)	(3,862)	161	(3,701)	4,547	847
7	OPERATING EXPENSES	10,545	1,683	12,228	(65)	12,163	(44)	12,120	5,332	17,452
8	NET OPERATING INCOME	(3,945)	(1,728)	(5,673)	385	(5,288)	44	(5,245)	7,801	2,556
9	RATE BASE	0	53,039	53,039	(7,630)	45,409	(6,426)	38,983		38,983
10	RATE OF RETURN	-	=	-10.70%					•	6.56%

Zephyr Shores
Docket No. 060368-WS
Schedule Year Ended December 31 of:
Historical 2005, Projected 2006 & 2007

Docket No. 060368-WS Kimberly H. Dismukes Exhibit KHD-1 Schedule 13

	(1)	(2) Per	(3) Utility	(4) Adjusted	(5)	(6) Adjusted	(7)	(8) Adjusted	(9)	(10)
Line		Books	Test Year	Test Year	Adjustments	Intermd. Yr	Adjustments	Rate Year	Revenue	Annual
No.	Description	2005	Adjustment	2005	2005-06	2006	2006-07	2007	Adjustment	Revenues
1	OPERATING REVENUES	77,128	(1,576)	75,553	6,678	82,231	0	82,231	11,182	93,412
2	Operation & Maintenance	63,762	4,708	68,470	0	68,470	0	68,470	165	68,635
3	Depreciation, net of CIAC Amort.,U&U	0	5,803	5,803	(763)	5,040	(1,623)	3,416	0	3,416
4	Amortization	0	0	0	2,772	2,772	0	2,772	0	2,772
5	Taxes Other Than Income	8,819	0	8,819	(245)	8,573	358	8,932	503	9,435
6	Provision for Income Taxes	1,754	(5,353)	(3,598)	1,888	(1,710)	557	(1,153)	3,415	2,262
7	OPERATING EXPENSES	74,335	5,158	79,493	3,652	83,144	(708)	82,437	4,084	86,520
8	NET OPERATING INCOME	2,793	(6,733)	(3,940)	3,026	(914)	708	(206)	7,098	6,892
9	RATE BASE	0	257,264	257,264	(71,027)	186,237	(52,871)	133,366	_	133,366
10	RATE OF RETURN	-	=	-1.53%					-	5.17%

Zephyr Shores
Docket No. 060368-WS
Schedule Year Ended December 31 of:
Historical 2005, Projected 2006 & 2007

Docket No. 060368-WS Kimberly H. Dismukes Exhibit KHD-1 Schedule 13

	(1)	(2) Per	(3) Utility	(4) Adjusted	(5)	(6) Adjusted	(7)	(8) Adjusted	(9)	(10)
Line		Books	Test Year	Test Year	Adjustments	Intermd. Yr	Adjustments	Rate Year	Revenue	Annual
No.	Description	2005	Adjustment	2005	2005-06	2006	2006-07	2007	Adjustment	Revenues
1	OPERATING REVENUES	139,382	(3,731)	135,651	8,969	144,620	0	144,620	(23,660)	120,960
2	Operation & Maintenance	77,017	4,587	81,604	0	81,604	0	81,604	(349)	81,254
3	Depreciation, net of CIAC Amort.,U&U	: 0	9,220	9,220	561	9,782	(114)	9,668	0	9,668
4	Amortization	0	0	0	2,761	2,761	0	2,761	0	2,761
5	Taxes Other Than Income	10,380	0	10,380	(399)	9,981	861	10,842	(1,065)	9,778
6	Provision for Income Taxes	19,837	(6,944)	12,893	1,113	14,006	(402)	13,605	(9,261)	4,344
7	OPERATING EXPENSES	107,234	6,863	114,097	4,037	118,134	346	118,480	(10,675)	107,805
8	NET OPERATING INCOME	32,148	(10,594)	21,554	4,932	26,486	(346)	26,140	(12,984)	13,155
9	RATE BASE	0	220,190	220,190	(6,032)	214,158	10,057	224,215		224,215
10	RATE OF RETURN	-	=	9.79%					=======================================	5.87%

Docket No. 060368-WS Kimberly H. Dismukes Exhibit KHD-1 Schedule 14

Aqua Utilities Florida, Inc.
Comparison of Current, Interim, and OPC Rate Change After Removal of Unjustified Amounts

									Ra	ate Change	
			C	ommission		(Company			After	
	C	Company		Allowed		F	Requested		R	lemoval of	
	(Current		Interim	Percent		Final	Percent	U	Injustified	Percent
System		Revenue		Increase	Increase		Increase	Increase		Amounts	Increase
Arredondo Est W	\$	156,007	\$	46,953	30%	\$	119,793	77%	\$	(6,059)	-4%
Arredondo Est WW	\$	101,268	\$	44,962	44%	\$	109,788	108%	\$	22,989	23%
Beecher's Point W	\$	35,257	\$	28,235	80%	\$	48,927	139%	\$	13,511	38%
Beecher's Point WW	\$	22,053	\$	74,125	336%	\$	88,954	403%	\$	44,111	200%
Carlton Village W	\$	103,371	\$	(29,330)	-28%	\$	(19,303)	-19%	\$	69,744	67%
Chuluota W	\$	658,300	\$	24,023	4%	\$	96,134	15%	\$	(263,375)	-40%
Chuluota WW	\$	406,480	\$	(25,778)	-6%	\$	274,474	68%	\$	(121,417)	-30%
East Lake Harris Est W	\$	42,201	\$	59,724	142%	\$	82,857	196%	\$	37,773	90%
Fern Terrace W	\$	50,166	\$	(6,833)	-14%	\$	19,393	39%	\$	(18,155)	-36%
Florida Central Commerce Park WW	\$	157,790	\$	131,207	83%	\$	191,665	121%	\$	114,752	73%
Friendly Center W	\$	11,969	\$	3,997	33%	\$	3,475	29%	\$	(1,588)	-13%
Gibsonia Estates W	\$	22,684	\$	55,552	245%	\$	89,116	393%	\$	34,195	151%
Grand Terrace W	\$	32,269	\$	6,618	21%	\$	27,819	86%	\$	(3,891)	-12%
Haines Creek W	\$	21,607	\$	8,112	38%	\$	33,062	153%	\$	2,593	12%
Harmony Homes W	\$	31,196	\$	5,154	17%	\$	35,379	113%	\$	(485)	-2%
Hermits Cove W	\$	42,741	\$	85,284	200%	\$	115,543	270%	\$	43,451	102%
Hobby Hills W	\$	26,988	\$	4,811	18%	\$	28,241	105%	\$	(1,400)	-5%
Holiday Haven W	\$	37,756	\$	20,771	55%	\$	51,390	136%	\$	15,794	42%
Holiday Haven WW	\$	53,283	\$	60,899	114%	\$	96,509	181%	\$	36,133	68%
Imperial Mobile Terrace W	\$	50,990	\$	13,776	27%	\$	51,502	101%	\$	(357)	-1%
Interlachen Lake Estates / Park Manor W	\$	81,969	\$	(8,510)	-10%	\$	36,094	44%	\$	(27,538)	-34%
Interlachen Lake Estates / Park Manor WW	\$	18,497	\$	11,907	64%	\$	33,513	181%	\$	9,775	53%
J. Swiderski - Summit Chase W	\$	50,401	\$	14,966	30%	\$	42,474	84%	\$	2,024	4%
J. Swiderski - Summit Chase WW	\$	44,181	\$	31,541	71%	\$	112,091	254%	\$	19,817	45%
J.Swiderski-48 Estates W	\$	26,734	\$	5,287	20%	\$	19,788	74%	\$	(343)	-1%

Docket No. 060368-WS Kimberly H. Dismukes Exhibit KHD-1 Schedule 14

Aqua Utilities Florida, Inc.
Comparison of Current, Interim, and OPC Rate Change After Removal of Unjustified Amounts

						···	,044	R	ite Change	
		Co	mmission		(Company			After	
	Company		Allowed		R	Requested		R	emoval of	
	Current		Interim	Percent		Final	Percent	U	njustified	Percent
System	Revenue		Increase	Increase	,	Increase	Increase		Amounts	Increase
J.Swiderski-King Cove W	55,698	\$	23,849	43%	\$	46,150	83%		N/A	N/A
J.Swiderski-King Cove WW	73,343	\$	36,701	50%	\$	87,458	119%		N/A	N/A
Jasmine Lakes W	465,497	\$	79,932	17%	\$	149,269	32%	\$	(68,758)	-15%
Jasmine Lakes WW	376,562	\$	112,409	30%	\$	336,233	89%	\$	17,557	5%
Jungle Den W	18,312	\$	25,512	139%	\$	51,436	281%	\$	17,481	95%
Jungle Den WW	43,237	\$	53,795	124%	\$	76,492	177%	\$	31,195	72%
Kingswood W	17,458	\$	18,699	107%	\$	57,392	329%	\$	14,725	84%
Lake Gibson Estates W	133,589	\$	102,704	77%	\$	140,238	105%	\$	43,687	33%
Lake Gibson Estates WW	100,592	\$	392,527	390%	\$	470,556	468%	\$	-	0%
Lake Josephine W	123,494	\$	49,374	40%	\$	233,152	189%	\$	9,937	8%
Lake Osbourne W	116,620	\$	112,650	97%	\$	161,289	138%	. \$	81,888	70%
Leisure Lakes W	59,559	\$	26,431	44%	\$	83,299	140%	\$	8,092	14%
Leisure Lakes WW	75,367	\$	3,203	4%	\$	45,496	60%	\$	(16,778)	-22%
Morningview W	16,998	\$	7,770	46%	\$	19,486	115%	\$	(1,904)	-11%
Morningview WW	21,402	\$	21,758	102%	\$	32,088	150%	\$	14,771	69%
Oakwood W	53,399	\$	85,829	161%	\$	118,178	221%	\$	70,687	132%
Ocala Oaks W	•	\$	190,933	40%	\$	425,372	88%	\$	(100,249)	-21%
Orange Hill / Sugar Creek W	49,072	\$	32,137	65%	\$	87,830	179%	\$	14,095	29%
Palm Port W	36,805	\$	57,050	155%	\$	37,024	101%	\$	6,571	18%
Palm Port WW	60,387	\$	25,247	42%	\$	45,437	75%	\$	9,462	16%
Palm Terrace W		\$	168,090	51%	\$	262,737	80%	\$	79,551	24%
Palm Terrace WW		\$	(100,817)	-25%	\$	(3,165)	-1%	\$	(173,125)	-44%
Palms Mobile Home Park W	-	\$	20,439	192%	\$	36,807	345%	\$	8,621	81%
Picciola Island W		\$	(2,727)	-6%	\$	16,235	35%	\$	(18,090)	-39%
Piney Woods / Spring Lake W	•	\$	10,506	14%	\$	37,064	51%	\$	(22,505)	-31%
Pomona Park W		\$	11,455	18%	\$	37,064	58%	\$	2,683	4%
Quail Ridge W		\$	(9,177)	-23%	\$	9,850	25%	\$	(21,130)	-54%
Ravenswood W	-	\$	6,102	46%	\$	19,255	146%	\$	2,909	22%
River Grove W		\$	2,443	7%	\$	75,690	206%	\$	(9,025)	-25%
Rosalie Oaks W		\$	19,821	136%	\$	47,771	327%	\$	9,081	62%

Docket No. 060368-WS Kimberly H. Dismukes Exhibit KHD-1 Schedule 14

Aqua Utilities Florida, Inc.
Comparison of Current, Interim, and OPC Rate Change After Removal of Unjustified Amounts

									Ra	ate Change	
			, C	ommission			Company			After	
	(Company		Allowed		J	Requested		R	emoval of	
		Current		Interim	Percent		Final	Percent	U	njustified	Percent
System		Revenue		Increase	Increase		Increase	Increase		Amounts	Increase
Rosalie Oaks WW	\$	21,561	\$	26,123	121%	\$	89,294	414%	\$	21,255	99%
Sebring Lakes W	\$	14,355	\$	60,962	425%	\$	104,272	726%	\$	55,892	389%
Silver Lake Estates / Western Shores W	\$	460,127	\$	45,222	10%	\$	256,826	56%	\$	(139,654)	-30%
Silver Lake Oaks W	\$	14,589	\$	29,630	203%	\$	41,090	282%	\$	19,700	135%
Silver Lake Oaks WW	\$	21,608	\$	23,608	109%	\$	47,760	221%	\$	18,271	85%
Skycrest W	\$	50,126	\$	(5,599)	-11%	\$	18,355	37%	\$	(16,148)	-32%
South Seas WW	\$	248,243	\$	260,444	105%	\$	494,753	199%	\$	138,793	56%
St. Johns Highlands W	\$	23,425	\$	4,483	19%	\$	13,709	59%	\$	13,203	56%
Stone Mountain W	\$	4,767	\$	6,932	145%	\$	11,509	241%	\$	3,325	70%
Sunny Hills W	\$	190,059	\$	2,301	1%	\$	99,688	52%	\$	(96,917)	-51%
Sunny Hills WW	\$	90,683	\$	17,484	19%	\$	38,316	42%	\$	4,450	5%
Tangerine W	\$	75,354	\$	27,920	37%	\$	75,426	100%	\$	2,918	4%
The Woods W	\$	22,153	\$	33,896	153%	\$	33,173	150%	\$	19,762	89%
The Woods WW	\$	17,123	\$	24,347	142%	\$	45,451	265%	\$	16,557	97%
Tomoka W	\$	44,936	\$	85,635	191%	\$	114,290	254%	\$	55,981	125%
Valencia Terrace W	\$	86,752	\$	14,546	17%	\$	77,247	89%	\$	(3,203)	-4%
Valencia Terrace WW	\$	86,752	\$	29,813	34%	\$	89,060	103%	\$	8,989	10%
Venetian Village W	\$	54,599	\$	7,665	14%	\$	22,117	41%	\$	(3,557)	-7%
Venetian Village WW	\$	50,340	\$	16,241	32%	\$	70,905	141%	\$	4,951	10%
Village Water W	\$	113,218	\$	53,218	47%	\$	110,331	97%	\$	35,970	32%
Village Water WW	\$	104,951	\$	(4,264)	-4%	\$	140,136	134%	\$	(30,870)	-29%
Welaka / Saratoga Harbour W	\$	46,181	\$	23,858	52%	\$	64,759	140%	\$	5,941	13%
Wootens W	\$	6,555	\$	17,289	264%	\$	38,532	588%	\$	13,133	200%
Zephyr Shores W	\$	75,553	\$	65,333	86%	\$	111,886	148%	\$	11,182	15%
Zephyr Shores WW	\$	135,979	\$	16,458	12%	\$	35,669	26%	\$	(23,660)	-17%
	\$	7,748,560	\$	3,135,643	40%	\$	7,276,416	94%	\$	169,747	2%

Source: FPSC Interim Order No. PSC-07-0325-FOF-WS