



JOHN BURNETT  
ASSOCIATE GENERAL COUNSEL  
PROGRESS ENERGY SERVICE COMPANY, LLC

August 20, 2007

Ms. Ann Cole  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

07 AUG 21 AM 10:07  
REGISTRATION CENTER

Re: Docket No. 070001-EI

Dear Ms. Cole:

Enclosed for filing in the subject docket on behalf of Progress Energy Florida, Inc., are an original and ten copies of Schedules A1 through A9 and A12 for the reporting month of July 2007 and Revised Schedule A-9 for the month of June 2007.

CMP \_\_\_\_\_ Please acknowledge your receipt of the above filing on the enclosed copy of this letter  
COM \_\_\_\_\_ and return to the undersigned. Thank you for your assistance in this matter.

CTR \_\_\_\_\_

ECR \_\_\_\_\_

GCL 2 \_\_\_\_\_

OPC \_\_\_\_\_

RCA 1 \_\_\_\_\_

JB/sc

SCR \_\_\_\_\_

Enclosures

SGA \_\_\_\_\_

cc: Parties of record

SEC \_\_\_\_\_

OTH \_\_\_\_\_

Very truly yours,  
  
John Burnett

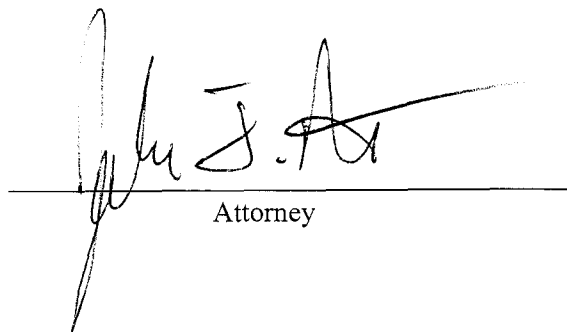
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**Progress Energy Florida, Inc.**

CERTIFICATE OF SERVICE

Docket No. 070001-EI

I HEREBY CERTIFY that a true copy of Progress Energy Florida, Inc.'s Schedules A1-A9 and A12 for the month of July 2007 and a revised Schedule A-9 for the month of June 2007, have been furnished to the following individuals by regular U.S. Mail this 20th day of August 2007.



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PROGRESS ENERGY FLORIDA, INC.  
SCHEDULE A9

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
FOR THE MONTH OF:  
JUNE, 2007

(1) PURCHASED FROM	(2) TYPE & & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) ENERGY COST C/KWH	(5) TOTAL AMOUNT FOR FUEL ADJ \$	(6) COST IF GENERATED C/KWH	(7) COST IF GENERATED \$	(8) FUEL SAVINGS \$
<b>ESTIMATED</b>		60,054	8.400	5,044,448.00	10.097	6,063,754.00	1,019,306.00
<b>ACTUAL:</b>							
<b>SubTotal - Energy Purchases (Broker)</b>							
Sepa	Hydro	963	3.155	30,380.63	3.155	30,380.63	0.00
Seminole	Load Following	4,758	6.413	305,155.07	6.413	305,155.07	0.00
Seminole	RPR Purchase	0	0.000	0.00	0.000	0.00	0.00
Calpine Energy Services, LP	EEl	192	6.267	12,032.00	8.046	15,447.68	3,415.68
Cargill Power Markets, LLC	EEl	2,365	7.278	172,122.50	8.640	204,333.58	32,211.08
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
City of Tallahassee, FL	Transmission Purchase	0	0.000	3,063.24	0.000	0.00	(3,063.24)
Cobb Electric Membership Corp.	EEl	26,100	7.038	1,837,048.00	9.517	2,484,028.53	646,980.53
Constellation Power Source, Inc	InternationalSwapsDeriv	13,613	7.012	954,477.00	8.229	1,120,236.43	165,759.43
Duke Electric Transmission	Transmission Purchase	0	0.000	581.36	0.000	0.00	(581.36)
Duke Power	EEl	412	4.150	17,088.00	8.572	35,315.96	18,217.96
Florida Power & Light Company	Schedule OS	250	8.680	21,700.00	11.793	29,483.00	7,783.00
Florida Power & Light Company	Transmission Purchase	0	0.000	121,080.00	0.000	0.00	(121,080.00)
Georgia Power Company- LT	IC-P11	29	23.906	6,932.68	23.906	6,932.68	0.00
Georgia Transmission Corporation	Transmission Purchase	0	0.000	2,303.68	0.000	0.00	(2,303.68)
Jacksonville Electric Authority	Transmission Purchase	0	0.000	176,441.92	0.000	0.00	(176,441.92)
Orlando Utilities Commission	Schedule OS	75	7.400	5,550.00	8.737	6,552.75	1,002.75
Pennsylvania-New Jersey-Maryland Int	MR1	344	6.201	21,329.72	10.405	35,794.80	14,465.08
Pennsylvania-New Jersey-Maryland Int.	Transmission Purchase	0	0.000	235.84	0.000	0.00	(235.84)
Reedy Creek Improvement District	Schedule OS	600	7.252	43,510.00	9.048	54,288.15	10,778.15
Reliant Energy Services, Inc.	Schedule OS	1,580	8.300	131,140.00	9.779	154,500.30	23,360.30
Seminole Electric Cooperative, Inc	Transmission Purchase	0	0.000	58,378.10	0.000	0.00	(58,378.10)
Southern Company Services, Inc	MR1	1,208	6.510	78,637.00	9.867	119,190.43	40,553.43
The Energy Authority, Inc.	EEl	748	10.978	82,112.00	13.305	99,519.10	17,407.10
The Energy Authority, Inc.	Contract	2,784	7.099	197,632.00	8.482	236,146.69	38,514.69
Williams Energy Marketing Trading Compa	EEl	438	8.277	36,252.00	10.491	45,949.77	9,697.77
<b>ADJUSTMENTS</b>							
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
Jacksonville Electric Authority	Transmission Purchase	0	0.000	(2.31)	0.000	0.00	2.31
Pennsylvania-New Jersey-Maryland Int.	MR1	0	0.000	3,967.32	0.000	0.00	(3,967.32)
Pennsylvania-New Jersey-Maryland Int.	Transmission Purchase	0	0.000	525.63	0.000	0.00	(525.63)
Southern Company Services, Inc	Transmission Purchase	0	0.000	(249.17)	0.000	0.00	249.17
<b>SubTotal - Energy Purchases (Non-Broker)</b>		56,459	7.651	4,319,434.21	8.826	4,983,255.55	663,821.34
<b>CURRENT MONTH TOTAL</b>		56,459	7.651	4,319,434.21	8.826	4,983,255.55	663,821.34
<b>DIFFERENCE</b>		(3,595)	(0.749)	(725,013.79)	(1.271)	(1,060,498.45)	(355,484.66)
<b>DIFFERENCE %</b>		(6.0)	(8.9)	(14.4)	(12.6)	(17.8)	(34.9)
<b>CUMULATIVE ACTUAL</b>		286,666	6.656	19,085,950.35	7.358	21,093,210.42	2,007,260.07
<b>CUMULATIVE ESTIMATED</b>		309,510	8.473	26,225,237.00	13.482	41,727,030.00	15,501,793.00
<b>DIFFERENCE</b>		(22,844)	(1.815)	(7,139,286.65)	(6.124)	(20,633,819.58)	(13,494,532.93)
<b>DIFFERENCE %</b>		(7.4)	-21.4	(27.2)	-45.4	(49.4)	(87.05)

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PROGRESS ENERGY FLORIDA  
FUEL AND PURCHASED POWER  
COST RECOVERY CLAUSE CALCULATION  
JULY 2007

	\$				MWH				CENTS/KWH			
	ACTUAL		ESTIMATED		DIFFERENCE		ACTUAL		ESTIMATED		DIFFERENCE	
	AMOUNT	%	AMOUNT	%	AMOUNT	%	AMOUNT	%	AMOUNT	%	AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	201,196,164	206,945,165	(5,749,001)	(2.8)	3,907,242	3,878,904	28,338	0.7	5.1493	5.3351	(0.1858)	(3.5)
2 SPENT NUCLEAR FUEL DISPOSAL COST	544,053	540,605	3,448	0.6	575,352	575,112	240	0.0	0.0946	0.0940	0.0006	0.6
3 COAL CAR INVESTMENT	67,074	227,976	(160,902)	(70.6)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	6,733	0	6,733	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	3,136,950	3,311,073	(174,123)	(5.3)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	204,950,973	211,024,819	(6,073,846)	(2.9)	3,907,242	3,878,904	28,338	0.7	5.2454	5.4403	(0.1949)	(3.6)
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	28,414,870	29,476,558	(1,061,688)	(3.6)	578,544	583,502	(4,958)	(0.9)	4.9114	5.0517	(0.1403)	(2.8)
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	5,517,674	5,223,061	294,613	5.6	73,988	45,969	28,019	61.0	7.4576	11.3621	(3.9045)	(34.4)
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	13,636,948	13,336,295	300,653	2.3	368,560	379,781	(11,221)	(3.0)	3.7001	3.5116	0.1885	5.4
12 TOTAL COST OF PURCHASED POWER	47,569,492	48,035,914	(466,422)	(1.0)	1,021,091	1,009,252	11,839	1.2	4.6587	4.7596	(0.1009)	(2.1)
13 TOTAL AVAILABLE MWH					4,928,333	4,888,156	40,177	0.8				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(1,364,288)	(1,694,465)	330,177	(19.5)	(30,695)	(32,183)	1,493	(4.6)	4.4447	5.2643	(0.8196)	(15.6)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(193,867)	(188,274)	(5,593)	3.0	(30,695)	(32,183)	1,493	(4.6)	0.6316	0.5849	0.0467	8.0
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(17,015,529)	(15,062,768)	(1,952,761)	13.0	(347,245)	(274,568)	(72,677)	26.5	4.9002	5.4860	(0.5858)	(10.7)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(18,573,685)	(16,945,507)	(1,628,177)	9.6	(377,939)	(306,756)	(71,183)	23.2	4.9145	5.5241	(0.6096)	(11.0)
19 NET INADVERTENT AND WHEELED INTERCHANGE					4,199	0	4,199					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	233,946,781	242,115,226	(8,168,445)	(3.4)	4,554,593	4,581,400	(26,807)	(0.6)	5.1365	5.2847	(0.1482)	(2.8)
21 NET UNBILLED	18,298,124	11,972,659	6,325,465	52.8	(356,237)	(226,551)	(129,686)	57.2	0.4712	0.2940	0.1772	60.3
22 COMPANY USE	495,858	634,169	(138,311)	(21.8)	(9,654)	(12,000)	2,346	(19.6)	0.0128	0.0156	(0.0028)	(18.0)
23 T & D LOSSES	15,692,680	14,327,288	1,365,392	9.5	(305,513)	(271,107)	(34,406)	12.7	0.4041	0.3519	0.0522	14.8
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	233,946,781	242,115,226	(8,168,445)	(3.4)	3,883,189	4,071,742	(188,553)	(4.6)	6.0246	5.9462	0.0784	1.3
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(8,866,583)	(7,563,667)	(1,302,916)	17.2	(147,215)	(127,201)	(20,014)	15.7	6.0229	5.9462	0.0767	1.3
26 JURISDICTIONAL KWH SALES	225,080,198	234,551,559	(9,471,361)	(4.0)	3,735,974	3,944,541	(208,567)	(5.3)	6.0247	5.9462	0.0785	1.3
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00154	225,426,821	235,447,546	(10,020,724)	(4.3)	3,735,974	3,944,541	(208,567)	(5.3)	6.0340	5.9689	0.0651	1.1
28 PRIOR PERIOD TRUE-UP	(3,873,355)	(3,873,355)	0	0.0	3,735,974	3,944,541	(208,567)	(5.3)	(0.1037)	(0.0982)	(0.0055)	5.6
28a MARKET PRICE TRUE-UP	0	0	0	0.0	3,735,974	3,944,541	(208,567)	(5.3)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	3,735,974	3,944,541	(208,567)	(5.3)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	221,553,467	231,574,191	(10,020,724)	(4.3)	3,735,974	3,944,541	(208,567)	(5.3)	5.9303	5.8707	0.0596	1.0
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									5.9346	5.8749	0.0597	1.0
32 GPIF	(128,921)	(128,921)			3,735,974	3,944,541			(0.0035)	(0.0033)	(0.0002)	6.1
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									5.931	5.872	0.059	1.0

PROGRESS ENERGY FLORIDA  
FUEL AND PURCHASED POWER  
COST RECOVERY CLAUSE CALCULATION  
YEAR TO DATE - JULY 2007

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	925,439,076	1,028,893,485	(103,454,409)	(10.1)	21,221,640	21,457,259	(235,619)	(1.1)	4.3608	4.7951	(0.4343)	(9.1)
2 SPENT NUCLEAR FUEL DISPOSAL COST	3,704,581	3,557,959	146,622	4.1	3,922,018	3,785,063	136,955	3.6	0.0945	0.0940	0.0005	0.5
3 COAL CAR INVESTMENT	497,694	1,634,189	(1,136,495)	(69.5)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	47,128	0	47,128	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	23,298,121	23,505,750	(207,629)	(0.9)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	952,986,600	1,057,591,383	(104,604,783)	(9.9)	21,221,640	21,457,259	(235,619)	(1.1)	4.4906	4.9288	(0.4382)	(8.9)
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	123,605,999	142,308,467	(18,702,468)	(13.1)	3,268,804	3,405,289	(136,485)	(4.0)	3.7814	4.1790	(0.3976)	(9.5)
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	24,603,624	31,448,298	(6,844,674)	(21.8)	360,854	355,479	5,175	1.5	6.8220	8.8467	(2.0247)	(22.9)
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	87,393,382	92,100,062	(4,706,680)	(5.1)	2,410,850	2,644,177	(233,327)	(8.8)	3.6250	3.4831	0.1419	4.1
12 TOTAL COST OF PURCHASED POWER	235,603,005	265,856,827	(30,253,822)	(11.4)	6,040,308	6,404,945	(364,637)	(5.7)	3.9005	4.1508	(0.2503)	(6.0)
13 TOTAL AVAILABLE MWH					27,261,948	27,862,204	(600,256)	(2.2)				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(11,383,719)	(12,975,334)	1,591,615	(12.3)	(266,687)	(229,596)	(37,091)	16.2	4.2686	5.6514	(1.3828)	(24.5)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(2,199,914)	(1,441,704)	(758,210)	52.6	(266,687)	(229,596)	(37,091)	16.2	0.8249	0.6279	0.1970	31.4
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(96,594,861)	(81,812,983)	(14,781,878)	18.1	(2,132,792)	(1,823,728)	(509,064)	31.4	4.5290	5.0386	(0.5096)	(10.1)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(110,178,494)	(96,230,021)	(13,948,473)	14.5	(2,399,479)	(1,853,324)	(546,155)	29.5	4.5918	5.1923	(0.6005)	(11.6)
19 NET INADVERTENT AND WHEELED INTERCHANGE					17,447	0	17,447					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	1,078,411,111	1,227,218,189	(148,807,078)	(12.1)	24,879,916	26,008,880	(1,128,964)	(4.3)	4.3345	4.7185	(0.3840)	(8.1)
21 NET UNBILLED	56,230,314	41,372,587	14,857,727	35.9	(1,297,284)	(789,679)	(507,605)	64.3	0.2544	0.1754	0.0790	45.0
22 COMPANY USE	3,003,835	3,916,930	(913,095)	(23.3)	(69,301)	(84,000)	14,699	(17.5)	0.0136	0.0166	(0.0030)	(18.1)
23 T & D LOSSES	61,311,324	73,101,783	(11,790,459)	(16.1)	(1,414,507)	(1,549,430)	134,923	(8.7)	0.2774	0.3099	(0.0325)	(10.5)
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	1,078,411,111	1,227,218,189	(148,807,078)	(12.1)	22,098,823	23,585,771	(1,486,948)	(6.3)	4.8799	5.2032	(0.3233)	(6.2)
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(36,619,276)	(38,514,394)	1,895,118	(4.9)	(742,799)	(741,064)	(1,735)	0.2	4.9299	5.1972	(0.2673)	(5.1)
26 JURISDICTIONAL KWH SALES	1,041,791,835	1,188,703,795	(146,911,960)	(12.4)	21,356,024	22,844,707	(1,488,683)	(6.5)	4.8782	5.2034	(0.3252)	(6.3)
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00154	1,043,648,577	1,193,244,644	(149,596,067)	(12.5)	21,356,024	22,844,707	(1,488,683)	(6.5)	4.8869	5.2233	(0.3364)	(6.4)
28 PRIOR PERIOD TRUE-UP	(27,113,483)	(27,113,485)	2	0.0	21,356,024	22,844,707	(1,488,683)	(6.5)	(0.1270)	(0.1187)	(0.0083)	7.0
28a MARKET PRICE TRUE-UP	0	0	0	0.0	21,356,024	22,844,707	(1,488,683)	(6.5)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	21,356,024	22,844,707	(1,488,683)	(6.5)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	1,016,535,094	1,166,131,159	(149,596,065)	(12.8)	21,356,024	22,844,707	(1,488,683)	(6.5)	4.7599	5.1046	(0.3447)	(6.8)
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									4.7633	5.1083	(0.3449)	(6.8)
32 GPIF	(902,445)	(902,447)			21,356,024	22,844,707			(0.0042)	(0.0040)	(0.0002)	95.2
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									4.759	5.104	(0.345)	(6.8)

PROGRESS ENERGY FLORIDA  
CALCULATION OF TRUE-UP AND INTEREST PROVISION  
JULY 2007

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>A . FUEL COSTS AND NET POWER TRANSACTIONS</b>								
1 . FUEL COST OF SYSTEM NET GENERATION	\$201,196,164	206,945,165	(\$5,749,001)	(2.8)	\$925,439,076	\$1,028,893,485	(\$103,454,409)	(10.1)
1a. NUCLEAR FUEL DISPOSAL COST	544,053	540,805	3,448	0.6	3,704,581	3,557,959	146,622	4.1
1b. NUCLEAR DECOM & DECON	6,733	0	6,733	100.0	47,128	0	47,128	100.0
1c. COAL CAR INVESTMENT	67,074	227,976	(160,902)	(70.6)	497,694	1,634,189	(1,136,495)	(69.5)
2 . FUEL COST OF POWER SOLD	(1,364,288)	(1,694,465)	330,177	(19.5)	(11,383,719)	(12,975,334)	1,591,615	(12.3)
2a. GAIN ON POWER SALES	(193,867)	(188,274)	(5,593)	3.0	(2,199,914)	(1,441,704)	(758,210)	52.6
3 . FUEL COST OF PURCHASED POWER	28,414,870	29,476,558	(1,061,688)	(3.6)	123,605,999	142,308,467	(18,702,468)	(13.1)
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	13,636,948	13,336,295	300,653	2.3	87,393,382	92,100,062	(4,706,680)	(5.1)
3b. DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0
4 . ENERGY COST OF ECONOMY PURCHASES	5,517,674	5,223,061	294,613	5.6	24,603,624	31,448,298	(6,844,674)	(21.8)
5 . TOTAL FUEL & NET POWER TRANSACTIONS	247,825,360	253,866,921	(6,041,561)	(2.4)	1,151,707,851	1,285,525,422	(133,817,571)	(10.4)
6 . ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF STRATIFIED SALES	(17,015,529)	(15,062,768)	(1,952,761)	13.0	(96,594,861)	(81,812,983)	(14,781,878)	18.1
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	3,136,950	3,311,073	(174,123)	(5.3)	23,298,121	23,505,750	(207,629)	(0.9)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
<b>7 . ADJUSTED TOTAL FUEL &amp; NET PWR TRNS</b>	<b>\$233,946,781</b>	<b>\$242,115,226</b>	<b>(\$8,168,445)</b>	<b>(3.4)</b>	<b>\$1,078,411,111</b>	<b>\$1,227,218,189</b>	<b>(\$148,807,078)</b>	<b>(12.1)</b>

FOOTNOTE: DETAIL OF LINE 6b ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	\$4,968	\$0	\$4,968	\$20,270	\$0	\$20,270
INEFFICIENT USE OF HINES 3	0	0	0	0	0	0
UNIV OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	3,790	0	3,790	23,330	0	23,330
ADJUSTMENT FOR NUCLEAR DECOM & DECON	(6,733)	0	(6,733)	(47,128)	0	(47,128)
TANK BOTTOM ADJUSTMENT (Grossed up)	161,428	0	161,428	319,753	0	319,753
COGEN ADJUSTMENT INTEREST (GROSSED UP)	0	0	0	0	0	0
RETURN ON COAL INVENTORY IN TRANSIT (GROSSED UP)	357,479	277,055	80,424	2,516,727	1,938,581	578,146
HINES 2 (DEPREC & RETURN)	3,034,018	3,034,018	0	21,567,169	21,567,169	0
Rail Car Sale Gain	(418,000)	0	(418,000)	(1,102,000)	0	(1,102,000)
OTHER	0	0	0	0	0	0
OTHER	0	0	0	0	0	0
OTHER	0	0	0	0	0	0
OTHER	0	0	0	0	0	0
<b>SUBTOTAL LINE 6b SHOWN ABOVE</b>	<b>\$3,136,950</b>	<b>\$3,311,073</b>	<b>(\$174,123)</b>	<b>\$23,298,121</b>	<b>\$23,505,750</b>	<b>(\$207,629)</b>

Note: Return on Coal Inventory in Transit based on: Avg Investment: \$35,426,881 Avg tons: 504,461

<b>B. KWH SALES</b>								
1 . JURISDICTIONAL SALES	3,735,974,142	3,944,541,000	(208,566,858)	(5.3)	21,356,197,292	22,844,707,000	(1,488,509,708)	(6.5)
2 . NON JURISDICTIONAL (WHOLESALE) SALES	147,214,901	127,201,000	20,013,901	15.7	742,798,536	741,064,000	1,734,536	0.2
3 . TOTAL SALES	3,883,189,043	4,071,742,000	(188,552,957)	(4.6)	22,098,995,828	23,585,771,000	(1,486,775,172)	(6.3)
4 . JURISDICTIONAL SALES % OF TOTAL SALES	96.21	96.88	(0.67)	(0.7)	96.64	96.86	(0.22)	(0.2)

PROGRESS ENERGY FLORIDA  
CALCULATION OF TRUE-UP AND INTEREST PROVISION  
JULY 2007

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>C. TRUE UP CALCULATION</b>								
1. JURISDICTIONAL FUEL REVENUE	\$191,926,382	\$202,278,119	(\$10,351,737)	(5.1)	\$1,077,809,906	\$1,171,488,486	(\$93,678,580)	(8.0)
2. ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION	3,873,355	3,873,355	(0)	0.0	27,113,483	27,113,485	(2)	0.0
2b. INCENTIVE PROVISION	128,921	128,921	(0)	0.0	902,445	902,447	(2)	0.0
2c. OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	195,928,658	206,280,395	(10,351,737)	(5.0)	1,105,825,834	1,199,504,418	(93,678,584)	(7.8)
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	233,946,781	242,115,226	(8,168,445)	(3.4)	1,078,411,111	1,227,218,189	(148,807,078)	(12.1)
5. JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	96.21	96.88	(0.67)	(0.7)	96.64	96.86	(0.22)	(0.2)
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00154 LOSS MULTIPLIER)	225,426,821	235,447,546	(10,020,724)	(4.3)	1,043,648,577	1,193,244,644	(149,596,067)	(12.5)
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE C3 - C6)	(29,498,164)	(29,167,151)	(331,013)	1.1	62,177,256	6,259,774	55,917,482	100.0
8. INTEREST PROVISION FOR THE MONTH (LINE D10)	572,311	194,908	377,403	193.6	4,142,475	2,446,365	1,696,110	69.3
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	147,350,329	60,918,509	86,431,819	141.9	75,344,873	46,480,257	28,864,615	62.1
10. TRUE UP COLLECTED (REFUNDED)	(3,873,355)	(3,873,355)	0	0.0	(27,113,483)	(27,113,485)	2	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	114,551,121	28,072,911	86,478,209	308.1	114,551,121	28,072,911	86,478,209	308.1
12. OTHER:								
13. END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	\$114,551,121	28,072,911	86,478,209	308.1	\$114,551,121	28,072,911	86,478,209	308.1
<b>D. INTEREST PROVISION</b>								
1. BEGINNING TRUE UP (LINE C9)	\$147,350,329	N/A	--	--				
2. ENDING TRUE UP (LINES C7 + C9 + C10 + C12)	113,978,810	N/A	--	--				
3. TOTAL OF BEGINNING & ENDING TRUE UP	261,329,139	N/A	--	--			NOT	
4. AVERAGE TRUE UP (50% OF LINE D3)	130,664,569	N/A	--	--				
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	5.280	N/A	--	--				
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.240	N/A	--	--				
7. TOTAL (LINE D5 + LINE D6)	10.520	N/A	--	--			APPLICABLE	
8. AVERAGE INTEREST RATE (50% OF LINE D7)	5.260	N/A	--	--				
9. MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.438	N/A	--	--				
10. INTEREST PROVISION (LINE D4 * LINE D9)	\$572,311	N/A	--	--				



**PROGRESS ENERGY FLORIDA, INC.  
GENERATING SYSTEM COMPARATIVE DATA**

07-2007  
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>NET GENERATION (\$)</b>					
1	HEAVY OIL	43,690,300	52,300,628	-8,610,328	-16.5%
2	LIGHT OIL	10,401,434	15,820,024	-5,418,590	-34.3%
3	COAL	46,319,618	46,822,275	-502,657	-1.1%
4	GAS	98,567,890	89,839,426	8,728,464	9.7%
5	NUCLEAR	2,216,922	2,162,812	54,110	2.5%
6					
7					
8	TOTAL (\$)	201,196,164	206,945,165	-5,749,001	-2.8%
<b>SYSTEM NET GENERATION (MWH)</b>					
9	HEAVY OIL	480,280	566,591	-86,311	-15.2%
10	LIGHT OIL	50,150	58,971	-8,821	-15.0%
11	COAL	1,433,256	1,458,340	-25,084	-1.7%
12	GAS	1,368,204	1,219,890	148,314	12.2%
13	NUCLEAR	575,352	575,112	240	0.0%
14					
15					
16	TOTAL (MWH)	3,907,242	3,878,904	28,338	0.7%
<b>UNITS OF FUEL BURNED</b>					
17	HEAVY OIL (BBL)	804,126	919,622	-115,496	-12.6%
18	LIGHT OIL (BBL)	121,373	159,357	-37,984	-23.8%
19	COAL (TON)	577,009	582,638	-5,629	-1.0%
20	GAS (MCF)	10,947,353	9,371,250	1,576,103	16.8%
21	NUCLEAR (MMBTU)	5,980,724	5,958,159	22,565	0.4%
22					
23					

**PROGRESS ENERGY FLORIDA, INC.**  
**GENERATING SYSTEM COMPARATIVE DATA**

07-2007  
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>BTUS BURNED (MILLION BTU)</b>					
24	HEAVY OIL	5,275,938	5,986,738	-710,800	-11.9%
25	LIGHT OIL	697,610	923,625	-226,015	-24.5%
26	COAL	14,074,066	14,265,511	-191,445	-1.3%
27	GAS	11,217,766	9,371,250	1,846,516	19.7%
28	NUCLEAR	5,980,724	5,958,159	22,565	0.4%
29					
30					
31	TOTAL (MILLION BTU)	37,246,104	36,505,283	740,821	2.0%
<b>GENERATION MIX (% MWH)</b>					
32	HEAVY OIL	12.3	14.61	-2.3	-15.8%
33	LIGHT OIL	1.3	1.52	-0.2	-15.6%
34	COAL	36.7	37.60	-0.9	-2.4%
35	GAS	35.0	31.45	3.6	11.3%
36	NUCLEAR	14.7	14.83	-0.1	-0.7%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

PROGRESS ENERGY FLORIDA, INC.  
GENERATING SYSTEM COMPARATIVE DATA

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Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>FUEL COST PER UNIT (\$)</b>					
40	HEAVY OIL (\$/BBL)	54.33	56.87	-2.54	-4.5%
41	LIGHT OIL (\$/BBL)	85.70	99.27	-13.58	-13.7%
42	COAL (\$/TON)	80.28	80.36	-0.09	-0.1%
43	GAS (\$/MCF)	9.00	9.59	-0.58	-6.1%
44	NUCLEAR (\$/MBTU)	0.37	0.36	0.01	2.1%
45					
46					
<b>FUEL COST PER MILLION BTU (\$/MILLION BTU)</b>					
47	HEAVY OIL	8.28	8.74	-0.46	-5.2%
48	LIGHT OIL	14.91	17.13	-2.22	-12.9%
49	COAL	3.29	3.28	0.01	0.3%
50	GAS	8.79	9.59	-0.80	-8.3%
51	NUCLEAR	0.37	0.36	0.01	2.1%
52					
53					
54	SYSTEM (\$/MBTU)	5.40	5.67	-0.27	-4.7%
<b>BTU BURNED PER KWH (BTU/KWH)</b>					
55	HEAVY OIL	10,985	10,566	419	4.0%
56	LIGHT OIL	13,910	15,662	-1,752	-11.19%
57	COAL	9,820	9,782	38	0.4%
58	GAS	8,199	7,682	517	6.7%
59	NUCLEAR	10,395	10,360	35	0.3%
60					
61					
62	SYSTEM (BTU/KWH)	9,533	9,411	121	1.3%

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PROGRESS ENERGY FLORIDA, INC.  
**GENERATING SYSTEM COMPARATIVE DATA**  
Schedule A-3

07-2007  
FINAL

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>GENERATED FUEL COST PER KWH (CENTS/KWH)</b>					
63	HEAVY OIL	9.10	9.23	-0.13	-1.5%
64	LIGHT OIL	20.74	26.83	-6.09	-22.7%
65	COAL	3.23	3.21	0.02	0.7%
66	GAS	7.20	7.36	-0.16	-2.2%
67	NUCLEAR	0.39	0.38	0.01	2.5%
68					
69					
70	SYSTEM (CENTS/KWH)	5.15	5.34	-0.19	-3.5%

PROGRESS ENERGY FLORIDA, INC.  
SYSTEM NET GENERATION AND FUEL COST

07-2007  
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Steam</b>													
<b>Anclote</b>													
UNIT 1	498	170,268.00	46			10,950				1,864,367	15,232,014	8.946	
		144,363.17					#6	238,214	6.623	1,577,757	12,789,702	8.859	53.690
		25,904.83					GS	273,278	1.036	283,116	2,385,716	9.210	8.730
		0					#2	603	5.795	3,495	56,595	0.000	93.856
UNIT 2	507	183,283.00	49			10,565				1,936,336	15,919,932	8.686	
		152,953.28					#6	245,428	6.574	1,613,497	13,177,021	8.615	53.690
		30,329.72					GS	308,829	1.036	319,947	2,696,077	8.889	8.730
		0					#2	499	5.795	2,892	46,834	0.000	93.856
<b>Bartow</b>													
UNIT 1	121	44,094.00	49			11,541				508,909	4,296,184	9.743	
		44,094.00					#6	78,212	6.499	508,283	4,286,516	9.721	54.806
		0					#2	107	5.850	626	9,668	0.000	90.355
UNIT 2	119	33,056.00	37			12,195				403,126	3,399,694	10.285	
		33,056.00					#6	62,031	6.499	403,126	3,399,694	10.285	54.806
UNIT 3	204	75,176.00	50			10,311				775,123	6,536,867	8.695	
		75,176.00					#6	119,272	6.499	775,123	6,536,867	8.695	54.806
<b>Crystal River 1 &amp; 2</b>													
UNIT 1	379	209,821.00	74			10,373				2,176,471	7,099,082	3.383	
		0					#2	254	5.853	1,487	22,961	0.000	90.398
		209,821.00					CA	88,688	24.524	2,174,985	7,076,122	3.372	79.787
UNIT 2	491	279,374.00	76			9,950				2,779,900	9,058,288	3.242	
		0					#2	198	5.853	1,159	17,899	0.000	90.399
		279,374.00					CA	113,307	24.524	2,778,741	9,040,390	3.236	79.787

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**PROGRESS ENERGY FLORIDA, INC.**  
**SYSTEM NET GENERATION AND FUEL COST**  
**Schedule A-4**

**07-2007**  
**FINAL**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT PER UNIT (\$)
<b>Crystal River 4 &amp; 5</b>													
UNIT 4	722	469,204.00	87			9,717				4,559,121	15,280,802	3.257	
		0					#2	2,905	5.859	17,020	239,088	0.000	82.302
		469,204.00					CA	186,764	24.320	4,542,100	15,041,713	3.206	80.539
UNIT 5	721	478,572.00	89			9,601				4,594,598	15,391,181	3.216	
		0					#2	2,792	5.859	16,358	229,788	0.000	82.302
		478,572.00					CA	188,250	24.320	4,578,240	15,161,393	3.168	80.539
<b>Suwannee Plant</b>													
UNIT 1	30	15,321.00	69			13,601				208,381	1,352,228	8.826	
		6,618.46					#6	13,789	6.528	90,018	791,687	11.962	57.414
		8,702.54					GS	114,693	1.032	118,363	560,541	6.441	4.887
UNIT 2	31	14,185.00	62			13,169				186,799	1,642,856	11.582	
		14,185.00					#6	28,614	6.528	186,799	1,642,856	11.582	57.414
UNIT 3	80	32,359.00	54			11,682				378,005	2,289,682	7.076	
		10,407.29					#6	18,566	6.535	121,336	1,065,956	10.242	57.414
		21,951.71					GS	247,993	1.032	255,929	1,212,019	5.521	4.887
		0					#2	127	5.830	740	11,707	0.000	92.181
<b>TOTAL</b>	<b>3,903</b>	<b>2,004,713.00</b>				<b>10,162</b>				<b>20,371,136</b>	<b>97,498,811</b>	<b>4.863</b>	
<b>Nuclear</b>													
<b>Crystal River 3</b>													
UNIT 3	794	575,352.00	97			10,395				5,980,788	2,217,473	0.385	
		0					NF	5,980,724	1.000	5,980,724	2,216,922	0.000	0.371
		0					#2	11	5.832	64	551	0.000	50.091
<b>TOTAL</b>	<b>794</b>	<b>575,352.00</b>				<b>10,395</b>				<b>5,980,788</b>	<b>2,217,473</b>	<b>0.385</b>	
<b>Gas Turbine</b>													
Avon Park Peaker	50	2,667.00	7			17,430				46,486	446,120	16.727	
		531.36					#2	1,580	5.862	9,262	133,996	25.217	84.808

**PROGRESS ENERGY , FLORIDA, INC.**  
**SYSTEM NET GENERATION AND FUEL COST**  
**Schedule A-4**

07-2007  
FINAL

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
		2,135.64					GS	35,931	1.036	37,225	312,124	14.615	8.687
Bartow Peaker	176	8,599.00	7			15,616				134,281	1,285,442	14.949	
		1,392.37					#2	3,717	5.850	21,743	335,850	24.121	90.355
		7,206.63					GS	108,627	1.036	112,538	949,592	13.177	8.742
Bayboro Peaker	177	9,458.00	7			13,719				129,758	1,990,912	21.050	
		9,458.00					#2	22,413	5.789	129,758	1,990,912	21.050	88.828
Debary Peaker	643	25,959.00	5			13,982				362,949	3,792,633	14.610	
		9,282.32					#2	22,410	5.791	129,782	1,820,979	19.618	81.257
		16,676.68					GS	225,282	1.035	233,167	1,971,654	11.823	8.752
Higgins Peaker	110	7,184.00	9			17,370				124,789	1,049,392	14.607	
		149.23					#2	450	5.760	2,592	15,766	10.565	35.036
		7,034.77					GS	117,951	1.036	122,197	1,033,626	14.693	8.763
Hines Energy	1,456	969,266.00	89			7,124				6,905,378	63,379,429	6.539	
		969,266.00					GS	6,763,348	1.021	6,905,378	63,379,429	6.539	9.371
Intercession City Peaker	849	103,796.00	16			13,055				1,355,041	13,526,166	13.031	
		9,739.58					#2	21,920	5.801	127,149	2,020,340	20.744	92.169
		94,056.42					GS	1,204,997	1.019	1,227,892	11,505,826	12.233	9.548
Rio Pinar Peaker	13	302.00	3			17,693				5,343	76,635	25.376	
		302.00					#2	916	5.833	5,343	76,635	25.376	83.663
Suwannee Peaker	157	21,151.00	18			14,268				301,789	1,774,692	8.391	
		2,046.57					#2	5,015	5.823	29,201	462,878	22.617	92.299
		19,104.43					GS	262,609	1.038	272,588	1,311,814	6.867	4.995
Tiger Bay Cogen	203	131,335.00	87			7,738				1,016,303	8,798,717	6.699	
		131,335.00					GS	980,987	1.036	1,016,303	8,798,717	6.699	8.969
Turner Peaker	150	13,653.00	12			14,571				198,939	2,908,987	21.307	
		13,653.00					#2	33,927	5.864	198,939	2,908,987	21.307	85.743
Univ of Florida Cogen	45	33,807.00	101			9,262				313,124	2,450,754	7.249	
		33,807.00					GS	302,828	1.034	313,124	2,450,754	7.249	8.093
<b>TOTAL</b>	<b>4,029</b>	<b>1,327,177.00</b>				<b>8,209</b>				<b>10,894,180</b>	<b>101,479,880</b>	<b>7.646</b>	
<b>SYSTEM TOTAL</b>	<b>8,726</b>	<b>3,907,242.00</b>				<b>9,533</b>				<b>37,246,104</b>	<b>201,196,164</b>	<b>5.149</b>	

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PROGRESS ENERGY FLORIDA, INC.  
SYSTEM NET GENERATION AND FUEL COST

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FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)



PROGRESS ENERGY FLORIDA, INC.  
SYSTEM GENERATION FUEL COST  
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
HEAVY OIL	1 PURCHASES				
	2 Units (BBL)	814,090	919,622	-105,532	-11.5%
	3 Unit Cost (\$/BBL)	52.58	56.87	-4.29	-7.5%
	4 Amount (\$)	42,808,789	52,300,628	-9,491,839	-18.1%
	5 BURNED				
	6 Units (BBL)	804,126	919,622	-115,496	-12.6%
	7 Unit Cost (\$/BBL)	54.33	56.87	-2.54	-4.5%
	8 Amount (\$)	43,690,300	52,300,628	-8,610,328	-16.5%
	9 ADJUSTMENTS				
	10 Units (BBL)	0			
	11 Amount (\$)	-2,788			
	12 ENDING INVENTORY				
	13 Units (BBL)	1,094,926	1,100,000	-5,074	-0.5%
	14 Unit Cost (\$/BBL)	51.07	56.87	-5.80	-10.2%
	15 Amount (\$)	55,922,125	62,559,090	-6,636,965	-10.6%
	16				
	17 DAYS SUPPLY	42	35	7	20.0%
LIGHT OIL	18 PURCHASES				
	19 Units (BBL)	119,153	159,357	-40,204	-25.2%
	20 Unit Cost (\$/BBL)	95.13	99.27	-4.14	-4.2%
	21 Amount (\$)	11,335,397	15,820,024	-4,484,627	-28.3%
	22 BURNED				
	23 Units (BBL)	121,373	159,357	-37,984	-23.8%
	24 Unit Cost (\$/BBL)	85.70	99.27	-13.58	-13.7%
	25 Amount (\$)	10,401,434	15,820,024	-5,418,590	-34.3%
	26 ADJUSTMENTS				
	27 Units (BBL)	-4,035			
	28 Amount (\$)	-296,827			
	29 ENDING INVENTORY				
	30 Units (BBL)	972,358	883,900	88,458	10.0%
	31 Unit Cost (\$/BBL)	83.24	99.27	-16.03	-16.2%
	32 Amount (\$)	80,934,674	87,744,753	-6,810,079	-7.8%
	33				
	34 DAYS SUPPLY	248	166	82	49.4%

PROGRESS ENERGETICS FLORIDA, INC.  
SYSTEM GENERATION FUEL COST  
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
COAL	35 PURCHASES				
	36 Units (TON)	483,542	582,638	-99,096	-17.0%
	37 Unit Cost (\$/TON)	80.35	80.36	-0.01	0.0%
	38 Amount (\$)	38,854,211	46,822,246	-7,968,035	-17.0%
	39 BURNED				
	40 Units (TON)	577,009	582,638	-5,629	-1.0%
	41 Unit Cost (\$/TON)	80.28	80.36	-0.09	-0.1%
	42 Amount (\$)	46,319,618	46,822,275	-502,657	-1.1%
	43 ADJUSTMENTS				
	44 Units (TON)	0			
	45 Amount (\$)	-1,971			
	46 ENDING INVENTORY				
	47 Units (TON)	867,514	768,000	99,514	13.0%
	48 Unit Cost (\$/TON)	81.18	80.36	0.82	1.0%
	49 Amount (\$)	70,427,513	61,718,400	8,709,113	14.1%
	50				
	51 DAYS SUPPLY	46	39	7	17.9%
OTHER	52				
	53				
	54				
	55				
	56				
	57				
	58				
	59				
	60				
	61				
	62				
	63				
	64				
	65				

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PROGRESS ENERGY FLORIDA, INC.  
SYSTEM GENERATION FUEL COST  
Schedule A-5

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			Actual	Estimated	Difference	Difference (%)
<b>GAS</b>	66	BURNED				
	67	Units (MCF)	10,947,353	9,371,250	1,576,103	16.8%
	68	Unit Cost (\$/MCF)	9.00	9.59	-0.58	-6.1%
	69	Amount (\$)	98,567,890	89,839,426	8,728,464	9.7%
<b>NUCLEAR</b>	70	BURNED				
	71	Units (MM BTU)	5,980,724	5,958,159	22,565	0.4%
	72	Unit Cost (\$/MM BTU)	0.37	0.36	0.01	2.1%
	73	Amount (\$)	2,216,922	2,162,812	54,110	2.5%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

**ATTACHMENT #1  
SCHEDULE A-5**

**JULY 2007**

<b>HEAVY OIL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>ADJUSTMENTS EXPLANATION</b>
	(\$2,787.62)	Non recoverable expense of fuel additives.
0	(\$2,787.62)	TOTAL

<b>LIGHT OIL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>ADJUSTMENTS EXPLANATION</b>
	(\$198.83)	Non recoverable expense of fuel additives.
(1)	(\$22.13)	Crystal River #3 Participant's share of light oil burned.
(1,529)	(\$141,296.40)	Fuel burn at Intercession City Peaker 11 under Georgia Power ownership.
(2,505)	(\$155,310.00)	Tank Bottom adjustment
(4,035)	(\$296,827.36)	TOTAL

<b>COAL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>ADJUSTMENTS EXPLANATION</b>
	(1,971.09)	Non recoverable expense of inspection reports.
0	(\$1,971.09)	TOTAL

PROGRESS ENERGY FLORIDA, INC.  
GENERATING SYSTEM COMPARATIVE DATA

01-2007 Thru 07-2007  
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>NET GENERATION (\$)</b>					
1	HEAVY OIL	215,970,133	277,614,933	-61,644,800	-22.2%
2	LIGHT OIL	22,953,228	63,501,125	-40,547,897	-63.9%
3	COAL	276,519,868	282,851,087	-6,331,219	-2.2%
4	GAS	395,437,770	390,827,047	4,610,723	1.2%
5	NUCLEAR	14,558,076	14,099,293	458,783	3.3%
6					
7					
8	TOTAL (\$)	925,439,076	1,028,893,485	-103,454,409	-10.1%
<b>SYSTEM NET GENERATION (MWH)</b>					
9	HEAVY OIL	2,617,773	3,145,509	-527,736	-16.8%
10	LIGHT OIL	117,351	246,290	-128,939	-52.4%
11	COAL	8,688,713	8,943,745	-255,032	-2.9%
12	GAS	5,875,785	5,336,652	539,133	10.1%
13	NUCLEAR	3,922,018	3,785,063	136,955	3.6%
14					
15					
16	TOTAL (MWH)	21,221,640	21,457,259	-235,619	-1.1%
<b>UNITS OF FUEL BURNED</b>					
17	HEAVY OIL (BBL)	4,178,848	5,073,423	-894,575	-17.6%
18	LIGHT OIL (BBL)	258,920	655,354	-396,434	-60.5%
19	COAL (TON)	3,431,376	3,538,378	-107,002	-3.0%
20	GAS (MCF)	45,367,519	41,936,829	3,430,690	8.2%
21	NUCLEAR (MMBTU)	40,177,331	38,841,030	1,336,301	3.4%
22					
23					

PROGRESS ENERGY FLORIDA, INC.  
GENERATING SYSTEM COMPARATIVE DATA

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FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>BTUS BURNED (MILLION BTU)</b>					
24	HEAVY OIL	27,552,238	33,027,954	-5,475,716	-16.6%
25	LIGHT OIL	1,458,480	3,798,426	-2,339,946	-61.6%
26	COAL	84,005,938	86,896,364	-2,890,426	-3.3%
27	GAS	46,431,368	41,936,829	4,494,539	10.7%
28	NUCLEAR	40,177,331	38,841,030	1,336,301	3.4%
29					
30					
31	TOTAL (MILLION BTU)	199,625,354	204,500,603	-4,875,249	-2.4%
<b>GENERATION MIX (% MWH)</b>					
32	HEAVY OIL	12.3	14.66	-2.3	-15.9%
33	LIGHT OIL	0.6	1.15	-0.6	-51.8%
34	COAL	40.9	41.68	-0.7	-1.8%
35	GAS	27.7	24.87	2.8	11.3%
36	NUCLEAR	18.5	17.64	0.8	4.8%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

PROGRESS ENERGY FLORIDA, INC.  
GENERATING SYSTEM COMPARATIVE DATA

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>FUEL COST PER UNIT (\$)</b>					
40	HEAVY OIL (\$/BBL)	51.68	54.72	-3.04	-5.6%
41	LIGHT OIL (\$/BBL)	88.65	96.90	-8.25	-8.5%
42	COAL (\$/TON)	80.59	79.94	0.65	0.8%
43	GAS (\$/MCF)	8.72	9.32	-0.60	-6.5%
44	NUCLEAR (\$/MBTU)	0.36	0.36	0.00	-0.2%
45					
46					
<b>FUEL COST PER MILLION BTU (\$/MILLION BTU)</b>					
47	HEAVY OIL	7.84	8.41	-0.57	-6.7%
48	LIGHT OIL	15.74	16.72	-0.98	-5.9%
49	COAL	3.29	3.26	0.04	1.1%
50	GAS	8.52	9.32	-0.80	-8.6%
51	NUCLEAR	0.36	0.36	0.00	-0.2%
52					
53					
54	SYSTEM (\$/MBTU)	4.64	5.03	-0.40	-7.9%
<b>BTU BURNED PER KWH (BTU/KWH)</b>					
55	HEAVY OIL	10,525	10,500	25	0.2%
56	LIGHT OIL	12,428	15,423	-2,994	-19.41%
57	COAL	9,668	9,716	-47	-0.5%
58	GAS	7,902	7,856	44	0.6%
59	NUCLEAR	10,244	10,262	-18	-0.2%
60					
61					
62	SYSTEM (BTU/KWH)	9,407	9,531	-124	-1.3%

PROGRESS ENERGY FLORIDA, INC.  
SYSTEM NET GENERATION AND FUEL COST

01-2007 Thru 07-2007  
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
<b>Steam</b>													
<b>Anclote</b>													
UNIT 1	498	981,723.00	39			10,393				10,203,273	79,546,448	8.103	
		945,610.79					#6	1,485,947	6.603	9,811,025	76,090,388	8.047	51.207
		36,112.21					GS	361,999	1.035	374,676	3,139,657	8.694	8.673
		0					#2	3,032	5.795	17,572	316,404	0.000	104.355
UNIT 2	507	930,559.00	36			10,324				9,606,653	75,182,497	8.079	
		889,710.24					#6	1,386,029	6.615	9,168,332	71,328,365	8.017	51.462
		40,848.76					GS	406,691	1.035	420,940	3,539,188	8.664	8.702
		0					#2	2,999	5.795	17,380	314,944	0.000	105.016
<b>Bartow</b>													
UNIT 1	121	175,650.00	29			11,337				1,991,282	16,054,011	9.140	
		175,650.00					#6	303,015	6.560	1,987,669	15,998,602	9.108	52.798
		0					#2	619	5.836	3,612	55,410	0.000	89.515
UNIT 2	119	133,904.00	22			11,820				1,582,789	12,601,560	9.411	
		133,904.00					#6	241,289	6.560	1,582,789	12,601,560	9.411	52.226
UNIT 3	204	427,288.00	41			10,285				4,394,578	34,403,148	8.052	
		422,003.88					#6	661,015	6.566	4,340,232	34,013,273	8.060	51.456
		5,284.12					GS	52,661	1.032	54,346	389,875	7.378	7.403
<b>Crystal River 1 &amp; 2</b>													
UNIT 1	379	1,094,313.00	57			10,184				11,144,218	36,462,892	3.332	
		0					#2	5,997	5.802	34,793	678,956	0.000	113.216
		1,094,313.00					CA	452,828	24.533	11,109,425	35,783,936	3.270	79.023
UNIT 2	491	1,310,481.00	52			9,858				12,918,849	41,848,809	3.193	
		0					#2	3,889	5.798	22,547	428,780	0.000	110.255
		1,310,481.00					CA	526,299	24.504	12,896,302	41,420,030	3.161	78.701



PROGRESS ENERGY FLORIDA, INC.  
SYSTEM NET GENERATION AND FUEL COST

01-2007 Thru 07-2007  
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Crystal River 4 & 5													
UNIT 4	722	3,168,332.00	86			9,519				30,160,262	101,628,257	3.208	
		0					#2	17,459	5.848	102,094	1,774,547	0.000	101.641
		3,168,332.00					CA	1,228,487	24.468	30,058,167	99,853,710	3.152	81.282
UNIT 5	721	3,142,031.00	86			9,560				30,038,899	101,126,515	3.219	
		0					#2	16,560	5.849	96,855	1,664,323	0.000	100.503
		3,142,031.00					CA	1,223,762	24.467	29,942,043	99,462,192	3.166	81.276
Suwannee Plant													
UNIT 1	30	22,573.00	15			13,346				301,249	2,217,790	9.825	
		13,690.14					#6	28,075	6.498	182,420	1,653,726	12.080	58.904
		8,882.86					GS	114,693	1.032	118,363	560,541	6.310	4.887
		0					#2	80	5.830	466	3,523	0.000	44.038
UNIT 2	31	22,780.00	14			13,000				296,136	2,648,624	11.627	
		22,780.00					#6	45,356	6.514	295,459	2,641,641	11.596	58.242
		0					#2	116	5.839	677	6,983	0.000	60.198
UNIT 3	80	46,448.00	11			11,844				550,113	3,954,002	8.513	
		15,603.39					#6	28,122	6.554	184,311	1,642,579	10.527	58.409
		30,844.61					GS	353,149	1.032	364,345	2,294,299	7.438	6.497
		0					#2	250	5.830	1,457	17,124	0.000	68.496
TOTAL	3,903	11,456,082.00				9,880				113,188,301	507,674,555	4.431	
Nuclear													
Crystal River 3													
UNIT 3	794	3,922,018.00	97			10,244				40,178,592	14,579,426	0.372	
		0					NF	40,177,331	1.000	40,177,331	14,558,076	0.000	0.362
		0					#2	216	5.839	1,261	21,349	0.000	98.838
TOTAL	794	3,922,018.00				10,244				40,178,592	14,579,426	0.372	
Gas Turbine													

PROGRESS ENERGY FLORIDA, INC.  
SYSTEM NET GENERATION AND FUEL COST

01-2007 Thru 07-2007  
FINAL

Schedule A-4

(A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC (%)	(E) EQUIV AVAIL FAC (%)	(F) NET OUTPUT FAC (%)	(G) AVG NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH CENTS/KWH	(N) FUEL COST PER UNIT (\$)
Avon Park Peaker	47	5,469.00	2			17,417				95,255	889,188	16.259	
		1,055.58				#2	3,146	5.844	18,385	265,752	25.176	84.473	
		4,413.42				GS	74,347	1.034	76,870	623,436	14.126	8.385	
Bartow Peaker	174	13,435.00	2			16,269				218,568	2,127,280	15.834	
		2,886.99				#2	8,013	5.861	46,967	719,224	24.913	89.757	
		10,548.01				GS	165,859	1.035	171,601	1,408,056	13.349	8.489	
Bayboro Peaker	180	19,228.00	2			11,938				229,552	3,525,147	18.333	
		19,228.00				#2	39,516	5.809	229,552	3,525,147	18.333	89.208	
Debary Peaker	557	56,578.00	2			13,891				785,948	7,543,897	13.334	
		14,324.83				#2	34,250	5.810	198,992	2,777,761	19.391	81.103	
		42,253.17				GS	567,107	1.035	586,956	4,766,137	11.280	8.404	
Higgins Peaker	105	12,678.00	2			17,651				223,780	1,837,698	14.495	
		513.03				#2	1,572	5.760	9,055	55,077	10.736	35.036	
		12,164.97				GS	207,609	1.034	214,724	1,782,622	14.654	8.586	
Hines Energy	1,539	4,452,678.00	57			7,191				32,018,212	278,012,729	6.244	
		4,317.94				#2	5,542	5.603	31,049	303,050	7.018	54.682	
		4,448,360.06				GS	31,347,047	1.020	31,987,163	277,709,679	6.243	8.859	
Intercession City Peaker	938	339,433.00	7			13,041				4,426,450	41,956,699	12.361	
		23,810.84				#2	53,540	5.800	310,510	4,809,297	20.198	89.826	
		315,622.16				GS	4,023,367	1.023	4,115,939	37,147,402	11.770	9.233	
Rio Pinar Peaker	14	329.00	0			17,674				5,815	83,349	25.334	
		329.00				#2	997	5.832	5,815	83,349	25.334	83.600	
Suwannee Peaker	160	60,631.00	7			14,259				864,534	7,464,385	12.311	
		3,746.35				#2	9,151	5.837	53,419	775,668	20.705	84.763	
		56,884.65				GS	784,944	1.033	811,116	6,688,717	11.758	8.521	
Tiger Bay Cogen	205	666,322.00	64			7,796				5,194,538	42,064,539	6.313	
		666,322.00				GS	5,028,552	1.033	5,194,538	42,064,539	6.313	8.365	
Turner Peaker	149	17,419.00	2			14,698				256,018	3,734,825	21.441	
		17,419.00				#2	43,668	5.863	256,018	3,734,825	21.441	85.528	
Univ of Florida Cogen	46	199,340.00	85			9,731				1,939,791	13,945,359	6.996	
		0.00				#2	0	0.000	0	621,735	0.000	0.000	

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PROGRESS ENERGY FLORIDA, INC.  
**SYSTEM NET GENERATION AND FUEL COST**

01-2007 Thru 07-2007  
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
		199,340.00					GS	1,879,494	1.032	1,939,791	13,323,624	6.684	7.089
TOTAL	4,113	5,843,540.00				7,916				46,258,460	403,185,095	6.900	
SYSTEM TOTAL	8,810	21,221,640.00				9,407				199,625,354	925,439,076	4.361	

PROGRESS ENERGY FLORIDA, INC.  
SYSTEM GENERATION FUEL COST  
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
HEAVY OIL	1				
	2				
	3				
	4				
	5				
	6				
	7				
	8				
	9				
	10				
	11				
	12				
	13				
	14				
	15				
	16				
	17				
LIGHT OIL	18				
	19				
	20				
	21				
	22				
	23				
	24				
	25				
	26				
	27				
	28				
	29				
	30				
	31				
	32				
	33				
	34				

PROGRESS ENERGY FLORIDA, INC.  
SYSTEM GENERATION FUEL COST  
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
<b>COAL</b>	35 PURCHASES				
	36 Units (TON)	3,291,412	3,538,378	-246,966	-7.0%
	37 Unit Cost (\$/TON)	80.62	79.94	0.68	0.8%
	38 Amount (\$)	265,343,011	282,851,012	-17,508,001	-6.2%
	39 BURNED				
	40 Units (TON)	3,431,376	3,538,378	-107,002	-3.0%
	41 Unit Cost (\$/TON)	80.59	79.94	0.65	0.8%
	42 Amount (\$)	276,519,868	282,851,087	-6,331,219	-2.2%
	43 ADJUSTMENTS				
	44 Units (TON)	0			
	45 Amount (\$)	-8,704			
	46 ENDING INVENTORY				
	47 Units (TON)	867,514	768,000	99,514	13.0%
	48 Unit Cost (\$/TON)	81.18	80.36	0.82	1.0%
	49 Amount (\$)	70,427,513	61,718,400	8,709,113	14.1%
	50				
	51 DAYS SUPPLY	0	0	0	0.0%
<b>OTHER</b>	52				
	53				
	54				
	55				
	56				
	57				
	58				
	59				
	60				
	61				
	62				
	63				
	64				
	65				

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PROGRESS ENERGY FLORIDA, INC.  
SYSTEM GENERATION FUEL COST  
Schedule A-5

01-2007 TO 07-2007  
FINAL

			Actual	Estimated	Difference	Difference (%)
<b>GAS</b>	66	BURNED				
	67	Units (MCF)	45,367,519	41,936,829	3,430,690	8.2%
	68	Unit Cost (\$/MCF)	8.72	9.32	-0.60	-6.5%
	69	Amount (\$)	395,437,770	390,827,047	4,610,723	1.2%
<b>NUCLEAR</b>	70	BURNED				
	71	Units (MM BTU)	40,177,331	38,841,030	1,336,301	3.4%
	72	Unit Cost (\$/MM BTU)	0.36	0.36	0.00	-0.2%
	73	Amount (\$)	14,558,076	14,099,293	458,783	3.3%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

Progress Energy Florida, Inc.  
Schedule A6  
Power Sold for the Month of  
July 2007

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(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)
Sold To	Type & Schedule	Total KWH	KWH Wheeled	KWH from	Fuel Cost	Total Cost	Fuel Adj Total	Total Cost	Gain on Sales
		Sold	from Other	Own	C/KWH	C/KWH	\$	\$	\$
		(000)	(000)	(000)					
<b>ESTIMATED</b>		32,188		32,188	5.264	5.849	1,694,465.00	1,882,739.00	188,274.00
<b>ACTUAL</b>									
Cargill Power Markets, LLC	EEl	150		150	3.437	4.107	5,155.00	6,161.00	1,006.00
City of New Smyrna Beach, FL	Schedule H	0		0	0.000	0.000	0.00	0.00	0.00
City of New Smyrna Beach, FL	Schedule I	0		0	0.000	0.000	9,091.68	9,091.68	0.00
City of New Smyrna Beach, FL	Schedule OS	226		226	11.280	12.628	25,493.05	28,540.30	3,047.25
ConocoPhillips Company	EEl	67		67	9.452	12.144	6,332.84	8,136.48	1,803.64
Constellation Power Source, Inc	MR1	85		85	4.123	3.998	3,504.60	3,398.10	(106.50)
Florida Power & Light Company	CR-1	700		700	2.934	3.315	20,540.00	23,207.00	2,667.00
Oglethorpe Power Corp.	EEl	145		145	2.859	3.746	4,146.00	5,431.20	1,285.20
Seminole Electric Cooperative, Inc	CR-1	4,515		4,515	3.393	4.034	153,173.06	182,123.55	28,950.49
Seminole Electric Cooperative, Inc.	Load Followin	2,793		2,793	9.792	9.792	273,448.58	273,448.58	0.00
Tampa Electric Company	CR-1	8,555		8,555	3.629	4.641	310,438.60	397,000.10	86,561.50
Tampa Electric Company	Schedule J	12,610		12,610	3.714	4.178	468,362.30	525,839.90	58,477.60
The Energy Authority, Inc.	Contract	849		849	9.965	11.163	84,602.27	94,777.25	10,174.98
<b>Subtotal - Gain on Other Power Sales</b>		<b>30,695</b>		<b>30,695</b>	<b>4.445</b>	<b>5.076</b>	<b>1,364,288.08</b>	<b>1,558,155.24</b>	<b>193,867.16</b>
<b>CURRENT MONTH TOTAL</b>		<b>30,695</b>		<b>30,695</b>	<b>4.445</b>	<b>5.076</b>	<b>1,364,288.08</b>	<b>1,558,155.24</b>	<b>193,867.16</b>
<b>DIFFERENCE</b>		<b>(1,493)</b>		<b>(1,493)</b>	<b>(0.819)</b>	<b>(0.773)</b>	<b>(330,176.92)</b>	<b>(324,583.76)</b>	<b>5,593.16</b>
<b>DIFFERENCE %</b>		<b>(4.64)</b>		<b>(4.64)</b>	<b>(15.56)</b>	<b>(13.21)</b>	<b>(19.49)</b>	<b>(17.24)</b>	<b>2.97</b>
<b>CUMULATIVE ACTUAL</b>		<b>266,687</b>		<b>266,687</b>	<b>4.269</b>	<b>5.093</b>	<b>11,383,719.07</b>	<b>13,583,633.36</b>	<b>2,199,914.29</b>
<b>CUMULATIVE ESTIMATED</b>		<b>229,596</b>		<b>229,596</b>	<b>5.851</b>	<b>6.279</b>	<b>12,975,334.00</b>	<b>14,417,038.00</b>	<b>1,441,704.00</b>
<b>DIFFERENCE</b>		<b>37,091</b>		<b>37,091</b>	<b>(1.382)</b>	<b>(1.186)</b>	<b>(1,591,614.93)</b>	<b>(833,404.64)</b>	<b>758,210.29</b>
<b>DIFFERENCE %</b>		<b>16.15</b>		<b>16.15</b>	<b>(24.46)</b>	<b>(18.89)</b>	<b>(12.27)</b>	<b>(5.78)</b>	<b>52.59</b>

PROGRESS ENERGY FLORIDA, INC.  
SCHEDULE A7

PURCHASED POWER  
EXCLUSIVE OF ECONOMY PURCHASES

FOR THE MONTH OF:  
JULY, 2007

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KVWH FOR UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST \$/KWH	TOTAL COST \$/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
<b>ESTIMATED</b>		583,502			583,502	5.052	5.052	29,476,568.00	29,476,568.00
<b>ACTUAL</b>									
Cargill Power Markets, LLC	NonEconomy	0			0	0.000	0.000	0.00	0.00
Central Power & Lime	NonEconomy	65,057			65,057	3.232	3.232	2,102,842.24	2,102,842.24
Glades	Firm	11			11	9.975	9.975	1,097.36	1,097.36
Reliant Energy Florida, LLC	TOLL	42,818			42,818	9.728	9.728	4,185,814.32	4,185,814.32
Shady Hills Power Company, LLC	TOLL	129,598			129,598	10.699	10.699	13,865,198.39	13,865,198.39
Southern Company Services, Inc	Southern UPS	305,099			305,099	1.930	1.930	5,907,121.70	5,907,121.70
Tampa Electric Company	TECO AR1	30,730			30,730	5.794	5.794	1,780,554.70	1,780,554.70
The Energy Authority, Inc.	NonEconomy	0			0	0.000	0.000	0.00	0.00
<b>ADJUSTMENTS</b>									
Tampa Electric Company	TECO AR1	0			0	0.000	0.000	1,887.00	1,887.00
The Energy Authority, Inc.	NonEconomy	0			0	0.000	0.000	0.00	0.00
Reliant Energy Florida, LLC	TOLL	0			0	0.000	0.000	242,578.06	242,578.06
Shady Hills Power Company, LLC	TOLL	4,263			4,263	7.728	7.728	329,440.48	329,440.48
Southern Company Services, Inc	Southern UPS	0			0	0.000	0.000	18,535.89	18,535.89
<b>CURRENT MONTH TOTAL</b>		578,544			578,544	4.911	4.911	28,414,869.94	28,414,869.94
<b>DIFFERENCE</b>		-4,958			-4,958	(0.141)	(0.141)	(1,061,698.06)	(1,061,698.06)
<b>DIFFERENCE %</b>		(0.8)			(0.8)	(2.8)	(2.8)	(3.6)	(3.6)
<b>CUMULATIVE ACTUAL</b>		3,268,804			3,268,804	3.781	3.781	123,605,996.85	123,605,996.85
<b>CUMULATIVE ESTIMATED</b>		3,405,289			3,405,289	4.179	4.179	142,308,467.00	142,308,467.00
<b>DIFFERENCE</b>		-136,485			-136,485	(0.398)	(0.398)	(18,702,468.14)	(18,702,468.14)
<b>DIFFERENCE %</b>		(4.0)			(4.0)	(9.5)	(9.5)	(13.1)	(13.1)



PROGRESS ENERGY FLORIDA, INC  
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES  
FOR THE MONTH OF  
JULY, 2007

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL PURCHASED KWH (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST \$/KWH	(8) TOTAL COST \$/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		379,781	0	0	379,781	3.512	3.512	13,330,295.00
ACTUAL								
Auburndale Power Partners, L.P. (AUBRDLAS) ADJ	CO-GEN	5,828 0			5,828 0	8.019	8.019	451,312.53 (7,521.49)
Auburndale Power Partners, L.P. (AUBRDLFC) ADJ	CO-GEN	6,324 0			6,324 0	2.478	2.478	159,708.72 (2,362.46)
Auburndale Power Partners, L.P. (AUBSET) ADJ	CO-GEN	42,475 0			42,475 0	4.041	4.041	1,716,413.13 86,337.23
Bay County (BAYCOUNT) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
Cargill Fertilizer, Inc. (CARGILLF) ADJ	CO-GEN	2,852 0			2,852 0	2.573	2.573	73,381.96 (25,282.50)
Central Power & Lime (FLACRUSH) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
Citrus World (CITRUS) ADJ	CO-GEN	0 0			0 0	6.282	6.282	16.96 17.47
Jefferson Power L.C. (JEFFPOWR) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
Lake County (LAKCOUNT) ADJ	CO-GEN	7,862 0			7,862 0	2.530	2.530	198,608.80 (3,002.55)
Lake Cogen Limited (LAKORDER) ADJ	CO-GEN	36,709 0			36,709 0	4.280	4.280	1,571,145.20 33,860.87
Metro-Dade County (METRDADE) ADJ	CO-GEN	24,091 0			24,091 0	3.917	3.917	943,644.47 (51,801.25)
Metro-Dade County (METRDDAS) ADJ	CO-GEN	76 0			76 0	7.293	7.293	5,542.68 612.48
Orange Cogen (ORANGEAS) ADJ	CO-GEN	6,800 0			6,800 0	6.047	6.047	411,195.00 14,110.48
Orange Cogen (ORANGECCO) ADJ	CO-GEN	27,854 0			27,854 0	3.158	3.153	878,629.32 67,835.36
Orlando Cogen Limited (ORLACOGL) ADJ	CO-GEN	59,377 0			59,377 0	4.022	4.022	2,388,142.94 (1,356.04)
Orlando Cogen Limited (ORLCOGAS) ADJ	CO-GEN	1,698 0			1,698 0	5.671	5.671	96,180.16 (25,963.29)
Pasco Cogen Limited (PASCCOGL) ADJ	CO-GEN	37,415 0			37,415 0	3.217	3.217	1,203,640.55 229,108.30
Pasco County Resource Recovery (PASCOUNT) ADJ	CO-GEN	16,024 0			16,024 0	2.530	2.530	405,407.20 (6,383.40)
PCS Phosphate (OCSWFCRK) ADJ	CO-GEN	9 -231			9 -231	4.445	4.445	410.72 (9,853.81)
PCS Phosphate (OCWHSRPS) ADJ	CO-GEN	11 -86			11 -86	4.745	4.745	532.60 (5,031.93)
Perpetual Energy (PRPETUAL) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
Pinellas County Resource Recovery (PINCOUNT) ADJ	CO-GEN	37,796 0			37,796 0	2.530	2.530	955,479.80 (15,144.92)
Polk Power Partners, L.P. (MULBERRY) ADJ	CO-GEN	28,943 0			28,943 0	2.573	2.573	744,710.69 158,259.47
Polk Power partners, L.P. (ROYSTER) ADJ	CO-GEN	11,256 0			11,256 0	2.573	2.573	289,600.68 38,338.63
St Joe Forest Products (STJOEFOR) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
DG Telogia, LLC (TIMBER) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
U.S Agri-Chemicals (AGRICHEM) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
Wheelabrator Ridge, Inc. Energy (RIDGEGEN) ADJ	CO-GEN	15,139 0			15,139 0	4.065	4.065	618,882.32 (26,780.62)
Jefferson Power L.C. (JEFFAS) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
SI Group Energy, LLC (SIGROUP) ADJ	CO-GEN	569 0			569 0	5.227	5.227	29,741.63 (1,485.04)
CURRENT MONTH TOTAL		368,580			368,580	3.700	3.700	13,636,948.45
DIFFERENCE		-11,221			-11,221	0.188	0.188	300,853.45
DIFFERENCE %		(3.0)			(3.0)	5.4	5.4	2.3
CUMULATIVE ACTUAL		2,410,850			2,410,850	3.625	3.625	87,393,361.83
CUMULATIVE ESTIMATED		2,644,177			2,644,177	3.483	3.483	92,100,362.00
CUMULATIVE DIFFERENCE		-233,327			-233,327	0.142	0.143	(4,706,890.17)
CUMULATIVE DIFFERENCE %		(8.8)			(8.8)	4.1	4.1	(5.1)

PROGRESS ENERGY FLORIDA, INC  
SCHEDULE A9

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
FOR THE MONTH OF:  
JULY, 2007

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & & SCHEDULE	TOTAL KWH PURCHASED (000)	ENERGY COST C/MWH	TOTAL AMOUNT FOR FUEL ADJ \$	COST IF GENERATED C/MWH	COST IF GENERATED \$	FUEL SAVINGS \$
<b>ESTIMATED</b>		45,969	11,362	5,223,061.00	11,733	5,393,355.00	170,294.00
<b>ACTUAL:</b>							
<b>SubTotal - Energy Purchases (Broker)</b>							
Sepa	Hydro	0	0.000	0.00	0.000	0.00	0.00
Seminole	Load Following	1,516	7.532	114,157.00	7.532	114,157.00	0.00
Seminole	RPR Purchase	0	0.000	0.00	0.000	0.00	0.00
Cargill Power Markets, LLC	EEl	4,800	5.867	281,600.00	7.879	378,174.19	96,574.19
Carolina Power Light Company	Transmission Purchase	0	0.000	1,518.00	0.000	0.00	(1,518.00)
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
City of Tallahassee, FL	Transmission Purchase	0	0.000	47,544.40	0.000	0.00	(47,544.40)
Cobb Electric Membership Corp.	EEl	35,754	6.825	2,440,235.00	10.417	3,724,368.28	1,284,133.28
Constellation Power Source, Inc	MR1	120	6.500	7,800.00	7.078	8,493.60	693.60
Constellation Power Source, Inc	International Swaps Derivatives Assoc	21,193	6.250	1,324,616.00	8.680	1,839,474.08	514,858.08
Florida Power & Light Company	Schedule OS	125	5.500	6,875.00	8.733	10,916.25	4,041.25
Florida Power & Light Company	Transmission Purchase	0	0.000	121,080.00	0.000	0.00	(121,080.00)
Georgia Power Company-LT	IC-P11	742	24.674	183,080.40	23.355	173,284.75	(8,795.65)
Jacksonville Electric Authority	Transmission Purchase	0	0.000	177,709.85	0.000	0.00	(177,709.85)
Orlando Utilities Commission	Schedule OS	166	16.952	28,140.00	9.823	16,306.32	(11,833.68)
Reedy Creek Improvement District	Schedule OS	390	11.289	44,065.00	8.004	31,217.15	(12,847.85)
Seminole Electric Cooperative, Inc	Contract	100	4.700	4,700.00	4.908	4,908.00	208.00
Seminole Electric Cooperative, Inc	Transmission Purchase	0	0.000	55,001.10	0.000	0.00	(55,001.10)
Southern Company Services, Inc	EEl	434	5.646	25,372.00	10.941	47,482.97	22,110.97
Southern Company Services, Inc	IC-P11	0	0.000	0.00	0.000	0.00	0.00
Southern Company Services, Inc	MR1	3,766	6.813	256,582.00	9.919	373,557.51	116,975.51
The Energy Authority, Inc.	EEl	3,433	7.433	255,164.00	9.244	317,361.02	62,197.02
The Energy Authority, Inc.	Contract	1,349	10.002	134,931.00	12.479	168,344.44	33,413.44
Williams Energy Marketing Trading Company	EEl	100	6.800	6,800.00	8.994	8,994.44	2,194.44
<b>ADJUSTMENTS</b>							
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
Florida Power & Light Company	Transmission Purchase	0	0.000	802.50	0.000	0.00	(802.50)
Georgia Transmission Corporation	Transmission Purchase	0	0.000	132.66	0.000	0.00	(132.66)
Jacksonville Electric Authority	Transmission Purchase	0	0.000	1,399.05	0.000	0.00	(1,399.05)
Pennsylvania-New Jersey-Maryland Int.	MR1	0	0.000	(1,009.70)	0.000	0.00	1,009.70
Pennsylvania-New Jersey-Maryland Int.	Transmission Purchase	0	0.000	178.73	0.000	0.00	(178.73)
Seminole Electric Cooperative, Inc	Transmission Purchase	0	0.000	(303.60)	0.000	0.00	303.60
Tampa Electric Company	Transmission Purchase	0	0.000	(496.40)	0.000	0.00	496.40
<b>SubTotal - Energy Purchases (Non-Broker)</b>		73,888	7.458	5,517,874.09	9.754	7,217,050.00	1,699,375.91
<b>CURRENT MONTH TOTAL</b>		73,888	7.458	5,517,874.09	9.754	7,217,050.00	1,699,375.91
<b>DIFFERENCE</b>		28,019	(3,904)	294,613.09	(1,979)	1,823,695.00	1,529,081.91
<b>DIFFERENCE %</b>		61.0	(34.4)	5.6	(16.9)	33.8	897.9
<b>CUMULATIVE ACTUAL</b>		360,654	6.922	24,603,624.44	7.850	28,310,280.42	3,706,635.98
<b>CUMULATIVE ESTIMATED</b>		355,479	8.847	21,448,298.00	13.255	47,120,385.00	15,872,087.00

PROGRESS ENERGY FLORIDA, INC.  
 SCHEDULE A12 - CAPACITY COSTS  
 FOR THE PERIOD JAN - DEC 2007

Counterparty	Type	MW	Start Date - End Date	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
1 Auburndale Power Partners, L.P. (AUBRDLFC)	QF	17.00	1/1/95 - 12/31/13	535,840	603,840	569,840	569,840	569,840	569,840	569,840	0	0	0	0	0	3,988,880
2 Auburndale Power Partners, L.P. (AUBSET)	QF	114.18	8/1/94 - 12/31/13	2,549,254	2,810,603	2,679,928	2,679,928	2,679,928	2,679,928	2,679,928	0	0	0	0	0	18,759,499
3 Bay County (BAYCOUNT)	QF	11.00	1/1/95 - 12/31/06	263,780	(263,780)	0	0	0	0	0	0	0	0	0	0	0
4 Cargill Fertilizer, Inc. (CARGILLF)	QF	15.00	9/1/02 - 12/31/07	528,300	582,000	555,150	555,150	555,150	555,150	555,150	0	0	0	0	0	3,886,050
5 Jefferson Power L.C. (JEFFPOWR)	QF	2.00	7/1/02 - 7/31/05	0	0	0	0	0	0	0	0	0	0	0	0	0
6 Lake County (LAKCOUNT)	QF	12.75	1/1/95 - 6/30/14	502,478	586,228	534,353	534,353	534,353	534,353	534,353	0	0	0	0	0	3,740,468
7 Lake Cogen Limited (LAKORDER)	QF	110.00	7/1/93 - 7/31/13	2,664,651	2,934,217	2,799,434	2,799,434	2,799,434	2,799,434	2,799,434	0	0	0	0	0	19,596,036
8 Metro-Dade County (METRODADE)	QF	43.00	11/1/91 - 11/30/13	989,860	1,091,340	1,040,600	1,040,600	1,040,600	1,040,600	1,040,600	0	0	0	0	0	7,284,200
9 Orange Cogen (ORANGECCO)	QF	74.00	7/1/95 - 12/31/24	2,276,516	2,502,988	2,389,752	2,389,752	2,389,752	2,389,752	2,389,752	0	0	0	0	0	16,728,267
10 Orlando Cogen Limited (ORLACOGL)	QF	79.20	9/1/93 - 12/31/23	2,032,631	2,241,015	2,136,823	2,136,823	2,136,823	2,136,823	2,136,823	0	0	0	0	0	14,957,759
11 Pasco Cogen Limited (PASCOCOGL)	QF	109.00	7/1/93 - 12/31/08	3,166,384	3,485,505	3,325,945	3,325,945	3,325,945	3,325,945	3,325,945	0	0	0	0	0	23,281,612
12 Pasco County Resource Recovery (PASCOUNT)	QF	23.00	1/1/95 - 12/31/24	906,430	1,021,430	963,930	963,930	963,930	963,930	963,930	0	0	0	0	0	6,747,510
13 Pinellas County Resource Recovery (PINCOUNT)	QF	54.75	1/1/95 - 12/31/24	2,157,698	2,431,448	2,294,573	2,294,573	2,294,573	2,294,573	2,294,573	0	0	0	0	0	16,062,608
14 Polk Power Partners, L.P. (MULBERRY)	QF	79.20	8/1/94 - 8/8/24	2,775,626	3,059,028	2,917,327	2,917,327	2,917,327	2,917,327	2,917,327	0	0	0	0	0	20,421,291
15 Polk Power Partners, L.P. (ROYSTER)	QF	30.80	8/1/94 - 8/9/09	1,057,309	1,165,562	1,111,436	1,111,436	1,111,436	1,111,436	1,111,436	0	0	0	0	0	7,780,049
16 U.S. Agri-Chemicals (AGRICHEM)	QF	5.61	1/1/97 - 11/23/05	0	0	0	0	0	0	0	0	0	0	0	0	0
17 Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	QF	39.60	8/1/94 - 12/31/23	800,946	800,946	800,946	800,946	800,946	800,946	800,946	0	0	0	0	0	5,606,620
18 UPS Purchase (414 total mw) - Southern	Other	414	7/19/88 - 5/31/10	4,889,449	4,989,915	3,202,476	4,684,602	3,720,148	3,659,218	5,451,328	0	0	0	0	0	30,597,136
19 Incremental Security				13,977	72,049	42,116	302,628	109,301	63,713	765,680	0	0	0	0	0	1,369,464
20 TECO Power Purchase (70 mw)	Other	70	3/30/93 - 2/28/11	659,767	659,767	659,767	659,767	659,767	659,767	659,767	0	0	0	0	0	4,618,369
21 Retail Wheeling				(51,197)	(201,993)	(58,718)	(52,917)	(30,001)	(35,237)	(25,493)	0	0	0	0	0	(455,557)
<b>SUBTOTAL</b>				<b>26,719,698</b>	<b>30,552,106</b>	<b>27,965,677</b>	<b>29,714,116</b>	<b>28,579,251</b>	<b>28,467,497</b>	<b>30,971,317</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>204,969,661</b>
<b>Confidential Capacity Contracts (Aggregated):</b>																
<b>Purchases/Sales (Net)</b>	<b>Other</b>	<b>MW</b>	<b>Contracts</b>													
Total		1270.25	8	3,641,769	3,641,350	2,580,133	4,879,798	3,410,675	7,586,073	7,978,581	0	0	0	0	0	33,698,379
<b>TOTAL</b>				<b>32,361,467</b>	<b>34,193,456</b>	<b>30,545,810</b>	<b>34,593,914</b>	<b>31,989,926</b>	<b>36,033,570</b>	<b>38,949,898</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>238,668,040</b>