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September 20, 2007

Ms. Ann Cole  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0850

Re: Docket No. 070001-EI

Dear Ms. Cole:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company hereby files the original and ten (10) copies of Commission Schedules A1 through A9 and A12 for the month of August 2007.

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Sincerely,

*John T. Butler*  
John T. Butler *for JT*

Copy to: All parties of record

DOCUMENT NUMBER-DATE

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**CERTIFICATE OF SERVICE**  
**Docket No. 070001-EI**

**I HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished by overnight delivery (\*) or United States mail this 20th day of September, 2007, to the following:

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By:     *John T. Butler*     *for JTB*  
John T. Butler

**FLORIDA POWER & LIGHT COMPANY**  
**COMPARISON OF ESTIMATED AND ACTUAL**  
**FUEL AND PURCHASED POWER COST RECOVERY FACTOR**  
 MONTH OF: **AUGUST 2007**

	DOLLARS				MWH				#/KWH				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%			AMOUNT	%	
1	Fuel Cost of System Net Generation (A3)	641,939,876	567,774,607	74,165,269	13.1	10,425,534	10,068,850	356,684	3.5	6.1574	5.6389	0.5185	9.2
1a	Incremental Hedging Implementation Costs	24,601	36,253	(11,652)	(32.1)	0	0	0	NA	0.0000	0.0000	0.0000	NA
1b	DOE Settlement	0	0	0	NA	0	0	0	NA				
2	Nuclear Fuel Disposal Costs	1,835,979	1,985,276	(149,297)	(7.5)	1,978,208	2,131,954	(153,746)	(7.2)	0.0928	0.0931	(0.0003)	(0.3)
3	Coal Car Investment	260,503	263,588	(3,085)	(1.2)	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a	Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b	DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c	Gas Pipeline Enhancements	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4	Adjustments to Fuel Cost (A2, page 1)	(7,969,662)	(6,013,680)	(1,955,982)	32.5	0	0	0	NA	0.0000	0.0000	0.0000	NA
5	<b>TOTAL COST OF GENERATED POWER</b>	<b>636,091,297</b>	<b>564,046,044</b>	<b>72,045,253</b>	<b>12.8</b>	<b>10,425,534</b>	<b>10,068,850</b>	<b>356,684</b>	<b>3.5</b>	<b>6.1013</b>	<b>5.6019</b>	<b>0.4994</b>	<b>8.9</b>
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	32,251,633	24,806,768	7,444,865	30.0	1,167,334	1,052,479	114,855	10.9	2.7628	2.3570	0.4058	17.2
7	Energy Cost of Florida Economy/OS Purchases (A9)	1,569,921	882,256	687,665	77.9	21,153	12,315	8,838	71.8	7.4217	7.1641	0.2576	3.6
8	Energy Cost of Non-Florida Economy/OS Purchases (A9)	1,415,368	5,816,493	(4,401,124)	NA	17,148	82,187	(65,039)	NA	8.2538	7.0771	1.1767	NA
9	Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10	Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11	Energy Payments to Qualifying Facilities (A8)	16,601,642	17,851,000	(1,249,358)	(7.0)	554,084	535,518	18,566	3.5	2.9962	3.3334	(0.3372)	(10.1)
12	<b>TOTAL COST OF PURCHASED POWER</b>	<b>51,838,564</b>	<b>49,356,517</b>	<b>2,482,047</b>	<b>5.0</b>	<b>1,759,719</b>	<b>1,682,499</b>	<b>77,220</b>	<b>4.6</b>	<b>2.9458</b>	<b>2.9335</b>	<b>0.0123</b>	<b>0.4</b>
13	<b>TOTAL AVAILABLE (LINE 5 + LINE 12)</b>	<b>687,929,861</b>	<b>613,402,561</b>	<b>74,527,300</b>	<b>12.1</b>	<b>12,185,253</b>	<b>11,751,349</b>	<b>433,904</b>	<b>3.7</b>	<b>5.6456</b>	<b>5.2198</b>	<b>0.4258</b>	<b>8.2</b>
14	Fuel Cost of Economy and Other Power Sales (A6)	(4,705,407)	(9,041,224)	4,335,817	(48.0)	(83,412)	(132,363)	48,951	(37.0)	5.6412	6.8306	(1.1894)	(17.4)
15	Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(179,198)	(157,700)	(21,498)	13.6	(34,757)	(6,755)	(28,002)	414.5	0.5156	0.0000	0.0000	NA
17	Revenues from Off-System Sales (A6)	(939,488)	(1,623,193)	683,705	(42.1)								
18	<b>TOTAL FUEL COST AND GAINS OF POWER SALES</b>	<b>(5,824,093)</b>	<b>(10,822,116)</b>	<b>4,998,023</b>	<b>(46.2)</b>	<b>(118,169)</b>	<b>(139,118)</b>	<b>20,949</b>	<b>(15.1)</b>	<b>4.9286</b>	<b>7.7791</b>	<b>(2.8505)</b>	<b>(36.6)</b>
19	Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20	<b>ADJUSTED TOTAL FUEL &amp; NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)</b>	<b>682,105,768</b>	<b>602,580,444</b>	<b>79,525,324</b>	<b>13.2</b>	<b>12,067,084</b>	<b>11,612,231</b>	<b>454,853</b>	<b>3.9</b>	<b>5.6526</b>	<b>5.1892</b>	<b>0.4634</b>	<b>8.9</b>
21	Net Unbilled Sales *	48,584,945	18,779,313	29,805,632	NA	859,515	361,892	497,623	NA	0.4729	0.1809	0.2920	NA
22	Company Use *	668,363	663,728	4,635	NA	11,824	12,791	(967)	NA	0.0065	0.0064	0.0001	NA
23	T & D Losses *	46,575,355	39,632,827	6,942,528	NA	823,963	763,756	60,208	NA	0.4533	0.3817	0.0716	NA
24	<b>SYSTEM KWH SALES (EXCL FKEC &amp; CKW A2,p1)</b>	<b>682,105,768</b>	<b>602,580,444</b>	<b>79,525,324</b>	<b>13.2</b>	<b>10,274,556,787</b>	<b>10,381,919,612</b>	<b>(107,362,825)</b>	<b>(1.0)</b>	<b>6.6388</b>	<b>5.8041</b>	<b>0.8347</b>	<b>14.4</b>
25	<b>Wholesale KWH Sales (EXCL FKEC &amp; CKW A2,p1)</b>	<b>3,396,000</b>	<b>2,833,394</b>	<b>562,606</b>	<b>19.9</b>	<b>51,153,948</b>	<b>48,816,612</b>	<b>2,337,336</b>	<b>4.8</b>	<b>6.6388</b>	<b>5.8041</b>	<b>0.8347</b>	<b>14.4</b>
26	<b>Jurisdictional KWH Sales</b>	<b>678,709,768</b>	<b>599,747,050</b>	<b>78,962,718</b>	<b>13.2</b>	<b>10,223,402,839</b>	<b>10,333,103,000</b>	<b>(109,700,161)</b>	<b>(1.1)</b>	<b>6.6388</b>	<b>5.8041</b>	<b>0.8347</b>	<b>14.4</b>
26a	Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00054	1.00054	0.0000	-
27	Jurisdictional KWH Sales Adjusted for Line Losses	679,076,271	600,070,914	79,005,357	13.2	10,223,402,839	10,333,103,000	(109,700,161)	(1.1)	6.6424	5.8073	0.8351	14.4
28	TRUE-UP **	(7,583,913)	(7,583,913)	0	NA	10,223,402,839	10,333,103,000	(109,700,161)	(1.1)	(0.0742)	(0.0734)	(0.0008)	1.1
29	<b>TOTAL JURISDICTIONAL FUEL COST</b>	<b>671,492,358</b>	<b>592,487,001</b>	<b>79,005,357</b>	<b>13.3</b>	<b>10,223,402,839</b>	<b>10,333,103,000</b>	<b>(109,700,161)</b>	<b>(1.1)</b>	<b>6.5682</b>	<b>5.7339</b>	<b>0.8343</b>	<b>14.6</b>
30	Revenue Tax Factor									1.00072	1.00072	0.0000	NA
31	Fuel Factor Adjusted for Taxes									6.5729	5.7380	0.8349	14.6
32	GPIF **	706,508	706,508	0	NA	10,223,402,839	10,333,103,000	(109,700,161)	(1.1)	0.0069	0.0068	0.0001	1.5
33	Fuel Factor Including GPIF									6.5798	5.7448	0.8350	14.5
34	<b>FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH</b>									<b>6.580</b>	<b>5.745</b>	<b>0.835</b>	<b>14.5</b>

\* For Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales

**FLORIDA POWER & LIGHT COMPANY**  
**COMPARISON OF ESTIMATED AND ACTUAL**  
**FUEL AND PURCHASED POWER COST RECOVERY FACTOR**  
**MONTH OF: JANUARY 2007 THROUGH AUGUST 2007**

	DOLLARS				MWH				¢/KWH				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%			AMOUNT	%	
1	Fuel Cost of System Net Generation (A3)	3,737,856,767	3,663,691,498	74,165,269	2.0	65,086,992	64,730,308	356,684	0.6	5.7429	5.6599	0.0830	1.5
1a	Incremental Hedging Implementation Costs	258,900	270,552	(11,652)	(4.3)	0	0	0	NA	0.0000	0.0000	0.0000	NA
2	Nuclear Fuel Disposal Costs	14,422,048	14,571,345	(149,297)	(1.0)	15,540,689	15,694,435	(153,746)	(1.0)	0.0928	0.0928	0.0000	NA
3	Coal Car Investment	2,155,974	2,159,530	(3,556)	(0.2)	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a	Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b	DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c	Gas Pipeline Enhancements	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4	Adjustments to Fuel Cost (A2, page 1)	(42,853,953)	(40,897,971)	(1,955,982)	4.8	0	0	0	NA	0.0000	0.0000	0.0000	NA
5	<b>TOTAL COST OF GENERATED POWER</b>	<b>3,711,839,736</b>	<b>3,639,794,954</b>	<b>72,044,782</b>	<b>2.0</b>	<b>65,086,992</b>	<b>64,730,308</b>	<b>356,684</b>	<b>0.6</b>	<b>5.7029</b>	<b>5.6230</b>	<b>0.0799</b>	<b>1.4</b>
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	192,866,008	185,421,143	7,444,865	4.0	7,998,160	7,883,305	114,855	1.5	2.4114	2.3521	0.0593	2.5
7	Energy Cost of Florida Economy/OS Purchases (A9)	11,705,909	11,018,245	687,665	6.2	196,944	188,106	8,838	4.7	5.9438	5.8575	0.0863	1.5
8	Energy Cost of Non-Florida Economy/OS Purchases (A9)	28,127,553	32,528,677	(4,401,124)	(13.5)	457,348	522,387	(65,039)	(12.5)	6.1501	6.2269	(0.0768)	(1.2)
9	Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10	Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11	Energy Payments to Qualifying Facilities (A8) ***	110,450,305	111,699,663	(1,249,358)	(1.1)	3,712,738	3,694,172	18,566	0.5	2.9749	3.0237	(0.0488)	(1.6)
12	<b>TOTAL COST OF PURCHASED POWER</b>	<b>343,149,776</b>	<b>340,667,728</b>	<b>2,482,047</b>	<b>0.7</b>	<b>12,365,190</b>	<b>12,287,970</b>	<b>77,220</b>	<b>0.6</b>	<b>2.7751</b>	<b>2.7724</b>	<b>0.0027</b>	<b>0.1</b>
13	<b>TOTAL AVAILABLE (LINE 5 + LINE 12)</b>	<b>4,054,989,512</b>	<b>3,980,462,682</b>	<b>74,526,829</b>	<b>1.9</b>	<b>77,446,200</b>	<b>77,012,296</b>	<b>433,904</b>	<b>0.6</b>	<b>5.2359</b>	<b>5.1686</b>	<b>0.0673</b>	<b>1.3</b>
14	Fuel Cost of Economy and Other Power Sales (A6)	(56,267,050)	(60,602,867)	4,335,817	(7.2)	(1,169,998)	(1,218,949)	48,951	(4.0)	4.8092	4.9717	(0.1625)	(3.3)
15	Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(1,308,582)	(1,287,084)	(21,498)	1.7	(271,489)	(243,487)	(28,002)	11.5	0.4820	0.5286	(0.0466)	(8.8)
17	Revenues from Off-System Sales (A6)	(15,167,987)	(15,851,692)	683,705	(4.3)								
18	<b>TOTAL FUEL COST AND GAINS OF POWER SALES</b>	<b>(72,743,619)</b>	<b>(77,741,642)</b>	<b>4,998,024</b>	<b>(6.4)</b>	<b>(1,441,487)</b>	<b>(1,462,436)</b>	<b>20,949</b>	<b>(1.4)</b>	<b>5.0464</b>	<b>5.3159</b>	<b>(0.2695)</b>	<b>(5.1)</b>
19	Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20	<b>ADJUSTED TOTAL FUEL &amp; NET POWER TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)</b>	<b>3,982,245,891</b>	<b>3,902,721,038</b>	<b>79,524,853</b>	<b>2.0</b>	<b>76,004,713</b>	<b>75,549,860</b>	<b>454,853</b>	<b>0.6</b>	<b>5.2395</b>	<b>5.1658</b>	<b>0.0737</b>	<b>1.4</b>
21	Net Unbilled Sales *	58,704,249	32,172,310	26,531,939	NA	1,120,417	622,794	497,623	NA	0.0851	0.0466	0.0385	NA
22	Company Use *	4,475,214	4,462,204	13,010	NA	85,413	86,380	(967)	NA	0.0065	0.0065	0.0000	NA
23	T & D Losses *	(1,791,063,086)	(1,768,979,787)	(22,083,299)	NA	(34,183,855)	(34,244,063)	60,208	NA	(2.5973)	(2.5613)	(0.0360)	NA
24	<b>SYSTEM KWH SALES (EXCL FKEC &amp; CKW A2,p1)</b>	<b>3,982,245,891</b>	<b>3,902,721,038</b>	<b>79,524,853</b>	<b>2.0</b>	<b>68,958,944,953</b>	<b>69,066,307,778</b>	<b>(107,362,825)</b>	<b>(0.2)</b>	<b>5.7748</b>	<b>5.6507</b>	<b>0.1241</b>	<b>2.2</b>
25	Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	21,474,801	20,911,635	563,165	2.7	372,209,398	369,872,062	2,337,336	0.6	5.7748	5.6507	0.1241	2.2
26	Jurisdictional KWH Sales	3,960,771,090	3,881,809,403	78,961,688	2.0	68,586,735,555	68,696,435,716	(109,700,161)	(0.2)	5.7748	5.6507	0.1241	2.2
26a	Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00054	1.00054	0.0000	-
27	Jurisdictional KWH Sales Adjusted for Line Losses	3,962,914,589	3,883,909,703	79,004,886	2.0	68,586,735,555	68,696,435,716	(109,700,161)	(0.2)	5.7780	5.6537	0.1242	2.2
28	TRUE-UP **	(53,087,392)	(53,087,392)	0	NA	68,586,735,555	68,696,435,716	(109,700,161)	(0.2)	(0.0774)	(0.0773)	(0.0001)	0.2
29	<b>TOTAL JURISDICTIONAL FUEL COST</b>	<b>3,909,827,197</b>	<b>3,830,822,311</b>	<b>79,004,886</b>	<b>2.1</b>	<b>68,586,735,555</b>	<b>68,696,435,716</b>	<b>(109,700,161)</b>	<b>(0.2)</b>	<b>5.7006</b>	<b>5.5764</b>	<b>0.1241</b>	<b>2.2</b>
30	Revenue Tax Factor									1.00072	1.00072	0.0000	NA
31	Fuel Factor Adjusted for Taxes									5.7047	5.5805	0.1242	2.2
32	GPIF **	5,652,065	5,652,065	0	NA	68,586,735,555	68,696,435,716	(109,700,161)	(0.2)	0.0082	0.0082	0.0000	NA
33	Fuel Factor Including GPIF									5.713	5.589	0.1242	2.2
34	<b>FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH</b>									<b>5.713</b>	<b>5.589</b>	<b>0.124</b>	<b>2.2</b>

\* For Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales

\*\*\*Includes Okeelanta Settlement

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: Florida Power & Light Company

Month of: August 2007

LINE NO.		CURRENT MONTH				YEAR TO DATE				
		ACTUAL	ESTIMATED / ACTUAL (a)	DIFFERENCE		ACTUAL	ESTIMATED / ACTUAL (a)	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
<b>Fuel Costs &amp; Net Power Transactions</b>										
1	a	Fuel Cost of System Net Generation	\$ 641,939,876	\$ 567,774,607	\$ 74,165,269	13.1 %	\$ 3,737,856,767	\$ 3,663,691,498	\$ 74,165,269	2.0 %
	b	Incremental Hedging Costs	24,601	36,253	(11,652)	(32.1) %	258,899	270,551	(11,652)	(4.3) %
	c	Nuclear Fuel Disposal Costs	1,835,979	1,985,276	(149,297)	(7.5) %	14,422,048	14,571,345	(149,297)	(1.0) %
	d	Coal Cars Depreciation & Return	260,503	263,588	(3,085)	(1.2) %	2,155,974	2,159,529	(3,555)	(0.2) %
	e	Gas Pipelines Depreciation & Return	0	0	0	N/A	0	0	0	N/A
2	f	DOE D&D Fund Payment	0	0	0	N/A	0	0	0	N/A
3	a	Fuel Cost of Power Sold (Per A6)	(4,884,605)	(9,198,924)	4,314,319	(46.9) %	(57,575,633)	(61,889,952)	4,314,319	(7.0) %
	b	Gains from Off-System Sales (Per A6)	(939,488)	(1,623,193)	683,705	(42.1) %	(15,167,987)	(15,851,692)	683,705	(4.3) %
4	a	Fuel Cost of Purchased Power (Per A7)	32,251,633	24,806,768	7,444,865	30.0 %	192,866,008	185,421,143	7,444,865	4.0 %
	b	Energy Payments to Qualifying Facilities (Per A8)	16,601,642	17,851,000	(1,249,358)	(7.0) %	110,450,305	111,699,663	(1,249,358)	(1.1) %
	c	Blank Line	0	-	0	N/A	0	0	0	N/A
	d	Energy Cost of Economy Purchases (Per A9)	2,985,289	6,698,749	(3,713,460)	(55.4) %	39,833,462	43,546,922	(3,713,460)	(8.5) %
5		<b>Total Fuel Costs &amp; Net Power Transactions</b>	<b>\$ 690,075,430</b>	<b>608,594,124</b>	<b>\$ 81,481,306</b>	<b>13.4 %</b>	<b>\$ 4,025,099,843</b>	<b>3,943,619,008</b>	<b>\$ 81,480,835</b>	<b>2.1 %</b>
6		<b>Adjustments to Fuel Cost</b>								
	a	Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	\$ (6,812,766)	(6,013,680)	\$ (799,086)	13.3 %	\$ (41,749,474)	(40,950,388)	\$ (799,086)	2.0 %
	b	Reactive and Voltage Control Fuel Revenue	(23,415)	0	(23,415)	N/A	(497,446)	(474,031)	(23,415)	4.9 %
	c	Inventory Adjustments	(1,133,481)	0	(1,133,481)	N/A	(792,113)	341,368	(1,133,481)	(332.0) %
	d	Non Recoverable Oil/Tank Bottoms	0	0	0	N/A	185,081	185,081	(0)	0.0 %
7		<b>Adjusted Total Fuel Costs &amp; Net Power Transactions</b>	<b>\$ 682,105,768</b>	<b>\$ 602,580,444</b>	<b>\$ 79,525,324</b>	<b>13.2 %</b>	<b>\$ 3,982,245,891</b>	<b>\$ 3,902,721,038</b>	<b>\$ 79,524,853</b>	<b>2.0 %</b>
B		<b>kWh Sales</b>								
1		Jurisdictional kWh Sales	10,223,402,839	10,333,103,000	(109,700,161)	(1.1) %	68,586,735,555	68,696,435,716	(109,700,161)	(0.2) %
2		Sale for Resale (excluding FKEC & CKW)	51,153,948	48,816,612	2,337,336	4.8 %	372,209,398	369,872,062	2,337,336	0.6 %
3		Sub-Total Sales (excluding FKEC & CKW)	10,274,556,787	10,381,919,612	(107,362,825)	(1.0) %	68,958,944,953	69,066,307,778	(107,362,825)	(0.2) %
4		Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	97,224,594	91,872,000	5,352,594	5.8 %	676,617,761	91,872,000	584,745,761	636.5 %
5		<b>Total Sales</b>	<b>10,371,781,381</b>	<b>10,473,791,612</b>	<b>(102,010,231)</b>	<b>(1.0) %</b>	<b>69,635,562,714</b>	<b>69,158,179,778</b>	<b>477,382,936</b>	<b>0.7 %</b>
6		<b>Jurisdictional % of Total kWh Sales (lines B1/B3)</b>	<b>99.50213 %</b>	<b>99.52979 %</b>	<b>(0.02766) %</b>	<b>0.0 %</b>	<b>99.46024 %</b>	<b>99.46447 %</b>	<b>(0.00423) %</b>	<b>0.0 %</b>

SEE FOOTNOTES ON PAGE 2

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
 Company: Florida Power & Light Company  
 Month of: August 2007

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
 Company: Florida Power & Light Company  
 Month of:

LINE NO.		CURRENT MONTH				YEAR TO DATE			
		ACTUAL	ESTIMATED / ACTUAL (a)	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED / ACTUAL (a)	DIFFERENCE AMOUNT	%
<b>C True-up Calculation</b>									
1	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	\$ 580,444,829	\$ 582,160,889	\$ (1,716,060)	(0.3) %	\$ 3,897,856,370	\$ 3,899,572,431	\$ (1,716,061)	0.0 %
<b>Fuel Adjustment Revenues Not Applicable to Period</b>									
2 a	Prior Period True-up (Collected)/Refunded This Period	(7,583,913)	(7,583,913)	0	0.0 %	(60,671,305)	(60,671,305)	0	0.0 %
b	GPIF, Net of Revenue Taxes (b)	(705,999)	(705,999)	0	0.0 %	(5,647,996)	(5,647,996)	(0)	0.0 %
c	Other	0	0	0	N/A	0	0	0	N/A
3	Jurisdictional Fuel Revenues Applicable to Period	\$ 572,154,917	\$ 573,870,977	\$ (1,716,060)	(0.3) %	\$ 3,831,537,069	\$ 3,833,253,130	\$ (1,716,061)	0.0 %
4 a	Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$ 682,105,768	\$ 602,580,444	\$ 79,525,324	13.2 %	\$ 3,982,245,891	\$ 3,902,721,038	\$ 79,524,853	2.0 %
b	Nuclear Fuel Expense - 100% Retail	0	0	0	N/A	0	0	0	N/A
c	D&D Fund Payments -100% Retail	0	0	0	N/A	0	0	0	N/A
d	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	682,105,768	602,580,444	79,525,324	13.2 %	3,982,245,891	3,902,721,038	79,524,853	2.0 %
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.50213 %	99.52979 %	(0.02766) %	0.0 %	N/A	99.46447 %	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00054(c)) +(Lines C4b,c,d)	\$ 679,076,273	\$ 600,070,914	\$ 79,005,359	13.2 %	\$ 3,962,914,592	\$ 3,883,909,702	\$ 79,004,890	2.0 %
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ (106,921,356)	\$ (26,199,937)	\$ (80,721,419)	308.1 %	\$ (131,377,523)	\$ (50,656,572)	\$ (80,720,951)	159.3 %
8	Interest Provision for the Month (Line D10)	(750,679)	(548,176)	(202,503)	36.9 %	(857,506)	(655,008)	(202,498)	30.9 %
9 a	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(62,482,560)	(62,483,032)	472	0.0 %	(91,006,958)	(91,006,958)	0	0.0 %
b	Deferred True-up Beginning of Period - Over/(Under) Recovery	(53,744,558)	(53,744,558)	0	0.0 %	(53,744,558)	(53,744,558)	0	0.0 %
10	Prior Period True-up Collected/(Refunded) This Period	7,583,913	7,583,913	(0)	0.0 %	60,671,305	60,671,305	(0)	0.0 %
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	\$ (216,315,240)	\$ (135,391,791)	\$ (80,923,449)	59.8 %	\$ (216,315,240)	\$ (135,391,791)	\$ (80,923,449)	59.8 %
<b>D Interest Provision</b>									
1	Beginning True-up Amount (Lines C9a + C9b)	\$ (116,227,118)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2	Ending True-up Amount Before Interest (C7+C9a+C9b+C10)	\$ (215,564,561)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Total of Beginning & Ending True-up Amount	\$ (331,791,679)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Average True-up Amount (50% of Line D3)	\$ (165,895,840)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Interest Rate - First Day Reporting Business Month	5.24000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	Interest Rate - First Day Subsequent Business Month	5.62000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	Total (Line D5 + Line D6)	10.86000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
8	Average Interest Rate (50% of Line D7)	5.43000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	Monthly Average Interest Rate (Line D8 / 12)	0.45250 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Interest Provision (Line D4 x Line D9)	\$ (750,679)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
<b>NOTES</b>									
(a) Per filing made September 4, 2007.									
(b) Generation Performance Incentive Factor is ((\$8,478,098) x 99.9280%) - See Order No. PSC-06-1057-FOF-EL									

MONTH OF: AUGUST 2007

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>FUEL COST OF SYSTEM NET GENERATION (\$)</b>									
1	HEAVY OIL	162,247,733	67,099,182	95,148,551	141.8	675,276,788	580,128,236	95,148,551	16.4
2	* LIGHT OIL	1,375,360	0	1,375,360	NA	2,899,112	1,522,752	1,375,360	NA
3	COAL	12,972,766	14,511,000	(1,538,235)	(10.6)	98,872,978	100,411,213	(1,538,235)	(1.5)
4	** GAS	456,642,843	477,925,425	(21,282,583)	(4.5)	2,897,549,554	2,918,832,137	(21,282,583)	(0.7)
5	NUCLEAR	8,701,175	8,239,000	462,175	5.6	63,259,335	62,797,159	462,175	0.7
6	TOTAL (\$)	641,939,876	567,774,607	74,165,269	13.1	3,737,856,766	3,663,691,497	74,165,269	2.0
<b>SYSTEM NET GENERATION (MWH)</b>									
7	HEAVY OIL	1,714,728	671,497	1,043,231	155.4	7,120,380	6,077,149	1,043,231	17.2
8	* LIGHT OIL	8,021	0	8,021	NA	15,336	7,316	8,021	NA
9	COAL	593,224	643,489	(50,265)	(7.8)	4,543,081	4,593,346	(50,265)	(1.1)
10	GAS	6,131,353	6,621,910	(490,557)	(7.4)	37,867,507	38,358,064	(490,557)	(1.3)
11	NUCLEAR	1,978,208	2,131,954	(153,746)	(7.2)	15,540,689	15,694,435	(153,746)	(1.0)
12	TOTAL (MWH)	10,425,534	10,068,850	356,684	3.5	65,086,992	64,730,308	356,684	0.6
<b>UNITS OF FUEL BURNED</b>									
13	* HEAVY OIL (Bbl)	2,729,198	1,038,517	1,690,681	162.8	11,491,186	9,800,505	1,690,681	17.3
14	* LIGHT OIL (Bbl)	17,507	0	17,507	NA	36,787	19,280	17,507	NA
15	*** COAL (TON)	69,496	73,550	(4,054)	(5.5)	535,939	539,993	(4,054)	(0.8)
16	** GAS (MCF)	46,244,447	52,902,343	(6,657,896)	(12.6)	285,574,924	292,232,820	(6,657,896)	(2.3)
17	NUCLEAR (MMBTU)	22,088,167	23,769,566	(1,681,399)	(7.1)	170,588,241	172,269,640	(1,681,399)	(1.0)
18	TOTAL (MMBTU)	93,582,752	89,792,140	3,790,612	4.2	585,377,382	581,586,770	3,790,612	0.7
<b>BTU BURNED (MMBTU)</b>									
19	HEAVY OIL	17,486,591	6,646,508	10,840,083	163.1	73,198,555	62,358,472	10,840,083	17.4
20	* LIGHT OIL	99,280	0	99,280	NA	194,216	94,936	99,280	NA
21	COAL	6,189,522	6,473,723	(284,201)	(4.4)	46,739,149	47,023,350	(284,201)	(0.6)
22	GAS	47,719,192	52,902,343	(5,183,151)	(9.8)	294,657,221	299,840,372	(5,183,151)	(1.7)
23	NUCLEAR	22,088,167	23,769,566	(1,681,399)	(7.1)	170,588,241	172,269,640	(1,681,399)	(1.0)
24	TOTAL (MMBTU)	93,582,752	89,792,140	3,790,612	4.2	585,377,382	581,586,770	3,790,612	0.7
<b>GENERATION MIX (%MWH)</b>									
25	HEAVY OIL	16.45	6.67	9.78	146.6	10.94	9.39	1.55	16.5
26	* LIGHT OIL	0.08	0.00	0.08	NA	0.02	0.01	0.01	NA
27	COAL	5.69	6.39	(0.70)	(11.0)	6.98	7.10	(0.12)	(1.7)
28	GAS	58.81	65.77	(6.96)	(10.6)	58.18	59.26	(1.08)	(1.8)
29	NUCLEAR	18.97	21.17	(2.20)	(10.4)	23.88	24.25	(0.37)	(1.5)
30	TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
<b>FUEL COST PER UNIT</b>									
31	* HEAVY OIL (\$/Bbl)	59.4489	64.6106	(5.1617)	(8.0)	58.7648	59.1937	(0.4289)	(0.7)
32	* LIGHT OIL (\$/Bbl)	78.5621	0.0000	78.5621	NA	78.7807	78.9791	(0.1984)	NA
33	*** COAL (\$/TON)	51.3110	56.7233	(5.4123)	(9.5)	52.0108	21.4118	30.5991	142.9
34	** GAS (\$/MCF)	9.8745	9.0341	0.8404	9.3	10.1464	9.9880	0.1583	1.6
35	NUCLEAR (\$/MMBTU)	0.3939	0.3466	0.0473	13.6	0.3708	0.3645	0.0063	1.7
36	TOTAL (\$/MMBTU)	6.8596	6.3232	0.5364	8.5	6.3854	6.2995	0.0859	1.4
<b>FUEL COST PER MMBTU (\$/MMBTU)</b>									
37	* HEAVY OIL	9.2784	10.0954	(0.8170)	(8.1)	9.2253	9.3031	(0.0778)	(0.8)
38	* LIGHT OIL	13.8533	0.0000	13.8533	NA	14.9221	16.0398	(1.1177)	NA
39	COAL	2.0959	2.2415	(0.1456)	(6.5)	2.1154	2.1353	(0.0199)	(0.9)
40	** GAS	9.5694	9.0341	0.5353	5.9	9.8336	9.7346	0.0990	1.0
41	NUCLEAR	0.3939	0.3466	0.0473	13.6	0.3708	0.3645	0.0063	1.7
42	TOTAL (\$/MMBTU)	6.8596	6.3232	0.5364	8.5	6.3854	6.2995	0.0859	1.4
<b>BTU BURNED PER KWH (BTU/KWH)</b>									
43	HEAVY OIL	10,198	9,898	300	3.0	10,280	10,261	19	0.2
44	* LIGHT OIL	12,378	0	12,378	NA	12,664	12,977	(314)	NA
45	COAL	10,434	10,060	373	3.7	10,288	10,237	51	0.5
46	GAS	7,783	7,989	(206)	(2.6)	7,781	7,817	(36)	(0.5)
47	NUCLEAR	11,166	11,149	17	0.2	10,977	10,976	1	0.0
48	TOTAL (BTU/KWH)	8,976	8,918	58	0.7	8,994	8,985	9	0.1
<b>GENERATED FUEL COST PER KWH (¢/KWH)</b>									
49	* HEAVY OIL	9.4620	9.9925	(0.5305)	(5.3)	9.4837	9.5461	(0.0623)	(0.7)
50	* LIGHT OIL	17.1472	0.0000	17.1472	NA	18.8970	20.8154	(1.9185)	NA
51	COAL	2.1868	2.2551	(0.0682)	(3.0)	2.1763	2.1860	(0.0097)	(0.4)
52	** GAS	7.4477	7.2173	0.2303	3.2	7.6518	7.6094	0.0424	0.6
53	NUCLEAR	0.4399	0.3865	0.0534	13.8	0.4071	0.4001	0.0069	1.7
54	TOTAL (¢/KWH)	6.1574	5.6389	0.5185	9.2	5.7429	5.6599	0.0829	1.5

\* Distillate & Propane (Bbls & S) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

\*\* Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

\*\*\* Scherer coal is reported in MMBTU's only. Scherer coal is not included in TONS.

Florida Power & Light Company  
**SYSTEM NET GENERATION AND FUEL COST**  
 ACTUAL FOR THE PERIOD/MONTH OF: Aug 2007

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1 CAPE CANAVERAL # 1	386	68,689	53.9	99.6	57.2	10,144	#6 OIL	106,704 BBLs	6.394	682,265	6,364,039	9.2650	59.64
2 # 1		74,029					GAS	740,256 MCF	1.034	765,425	7,325,361	9.8953	9.90
3 # 2	387	72,719	44.3	79.4	55.2	10,675	#6 OIL	116,862 BBLs	6.394	747,216	6,969,882	9.5847	59.64
4 # 2		54,219					GAS	587,890 MCF	1.034	607,878	5,817,586	10.7298	9.90
5 FT. MYERS # 2	1423	870,231	84.2	96.6	84.1	7,192	GAS	6,088,351 MCF	1.028	6,258,825	59,898,946	6.8831	9.84
6 #3A	320	22,644	20.8	100.0	85.3	12,713	GAS	284,672 MCF	1.028	292,643	2,800,687	12.3683	9.84
7 #3A		2,090					#2 OIL	3,839 BBLs	5.679	21,802	295,174	14.1231	76.89
8 #3B	320	23,583	20.7	100.0	84.7	12,498	GAS	288,982 MCF	1.028	297,073	2,843,083	12.0556	9.84
9 #3B		1,065					#2 OIL	1,934 BBLs	5.679	10,983	148,702	13.9626	76.89
10 LAUDERDALE # 4	432	142					#2 OIL	201 BBLs	5.537	1,113	13,064	9.2002	65.00
11 # 4		248,805	79.1	93.7	83.7	8,210	GAS	1,971,650 MCF	1.036	2,042,629	19,548,609	7.8570	9.91
12 # 5	442	0					#2 OIL	0 BBLs	5.537	0	0	0.0000	0.00
13 # 5		267,710	83.1	100.0	83.1	8,123	GAS	2,099,171 MCF	1.036	2,174,741	20,812,963	7.7744	9.91
14 MANATEE # 1	791	222,995	50.1	99.2	50.1	9,859	#6 OIL	344,650 BBLs	6.379	2,198,522	19,897,712	8.9229	57.73
15 # 1		71,583					GAS	694,005 MCF	1.017	705,803	6,754,759	9.4363	9.73
16 # 2	775	209,127	48.6	99.6	48.6	10,206	#6 OIL	334,138 BBLs	6.379	2,131,466	19,290,822	9.2245	57.73
17 # 2		67,259					GAS	677,851 MCF	1.017	689,374	6,597,528	9.8091	9.73
18 # 3	1087	0					#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
19 # 3		673,283	85.0	95.1	85.0	7,379	GAS	4,885,131 MCF	1.017	4,968,178	47,547,043	7.0620	9.73
20 MARTIN # 1	803	170,073	51.9	100.0	51.8	10,283	#6 OIL	269,124 BBLs	6.433	1,731,275	15,826,443	9.3057	58.81
21 # 1		139,684					GAS	1,403,543 MCF	1.036	1,454,071	13,915,922	9.9624	9.91
22 # 2	780	175,364	52.4	99.7	52.4	10,376	#6 OIL	280,120 BBLs	6.433	1,802,012	16,473,088	9.3937	58.81
23 # 2		128,701					GAS	1,305,894 MCF	1.036	1,352,906	12,947,741	10.0603	9.91
24 # 3	450	264,310	83.2	90.5	83.2	7,277	GAS	1,856,608 MCF	1.036	1,923,446	18,407,990	6.9645	9.91
25 # 4	450	291,208	91.7	97.6	91.7	7,296	GAS	2,050,768 MCF	1.036	2,124,596	20,333,059	6.9823	9.91
26 # 8		0					#2 OIL	135 BBLs	0.001	0	10,842	0.0000	80.31
27 # 8	1088	672,566	84.8	96.8	84.8	7,183	GAS	4,663,272 MCF	1.036	4,831,150	46,235,642	6.8745	9.91



Florida Power & Light Company  
 SYSTEM NET GENERATION AND FUEL COST  
 ACTUAL FOR THE PERIOD/MONTH OF: Aug 2007

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
1 PT EVERGLADES # 1	204	47,596	34.7	97.9	60.2	11,467	#6 OIL	83,492 BBLs	6.420	536,019	5,105,828	10.7274	61.15
2 # 1		5,025					GAS	65,029 MCF	1.036	67,370	644,752	12.8309	9.91
3 # 2	205	50,669	38.6	92.9	64.0	11,480	#6 OIL	89,110 BBLs	6.420	572,086	5,449,389	10.7549	61.15
4 # 2		8,220					GAS	100,367 MCF	1.036	103,980	995,122	12.1061	9.91
5 # 3	348	134,623	62.8	94.8	71.6	9,471	#6 OIL	204,639 BBLs	6.420	1,313,782	12,514,392	9.2959	61.15
6 # 3		37,356					GAS	304,005 MCF	1.036	314,949	3,014,162	8.0687	9.91
7 # 4	378	131,421	63.8	100.0	71.0	9,791	#6 OIL	205,486 BBLs	6.420	1,319,220	12,566,189	9.5618	61.15
8 # 4		43,185					GAS	376,840 MCF	1.036	390,406	3,736,310	8.6519	9.91
9 RIVIERA # 3	268	99,274	59.8	100.0	60.9	10,136	#6 OIL	161,153 BBLs	6.421	1,034,763	9,775,458	9.8469	60.66
10 # 3		19,853					GAS	166,693 MCF	1.036	172,694	1,652,737	8.3249	9.91
11 # 4	279	94,223	61.2	98.9	66.6	9,645	#6 OIL	147,157 BBLs	6.421	944,895	8,926,468	9.4738	60.66
12 # 4		32,898					GAS	271,465 MCF	1.036	281,238	2,691,537	8.1815	9.91
13 SANFORD # 3	138	17,355	17.8	90.9	50.7	12,394	#6 OIL	32,202 BBLs	6.371	205,159	1,438,018	8.2859	44.66
14 # 3		955					GAS	21,059 MCF	1.034	21,775	208,394	21.8213	9.90
16 # 4	944	598,641	87.5	99.1	87.5	7,258	GAS	4,202,245 MCF	1.034	4,345,121	41,584,190	6.9464	9.90
17 # 5	940	631,380	92.7	99.0	92.6	7,204	GAS	4,399,125 MCF	1.034	4,548,695	43,532,458	6.8948	9.90
18 TURKEY POINT # 1	**	*	**			*			*				
18 TURKEY POINT # 1	385	94,597	36.5	87.9	49.9	10,535	#6 OIL	155,574 BBLs	6.400	995,674	9,504,934	10.0478	61.10
19 # 1		9,803					GAS	100,586 MCF	1.036	104,207	997,294	10.1734	9.91
20 # 2	**	*	**			*			*				
20 # 2	377	126,003	49.2	95.2	59.4	10,120	#6 OIL	198,787 BBLs	6.400	1,272,237	12,145,071	9.6387	61.10
21 # 2		8,445					GAS	85,313 MCF	1.036	88,384	845,863	10.0161	9.91
23 # 5	1080	0	88.55	97.89	88.5	6,996	#2 OIL	3 BBLs	5.774	17	269	0.0000	89.60
24 #5		697,009					GAS	4,702,265 MCF	1.037	4,876,249	46,622,254	6.6889	9.91
22 CUTLER # 5	64	-153	0.0	0.0	0.0	0	GAS	0 MCF	1.036	0	0	0.0000	0.00
23 # 6	109	13,493	16.6	90.9	46.8	16,510	GAS	215,035 MCF	1.036	222,776	2,132,037	15.8011	9.91
24 FT MYERS 1-12	552	3,082	0.8	100.0	46.9	13,913	#2 OIL	7,388 BBLs	5.804	42,880	568,050	18.4312	76.89
25 LAUDERDALE 1-12	342	14					#2 OIL	43 BBLs	5.537	238	3,413	24.3778	79.37
26 1-12		6,302	2.5	91.5	34.69	18,493	GAS	112,514 MCF	1.036	116,564	1,115,555	17.7016	9.91
27 13-24	342	755					#2 OIL	2,274 BBLs	5.537	12,591	180,486	23.9055	79.37
28 13-24		8,606	3.7	95.9	51.41	20,257	GAS	170,887 MCF	1.036	177,039	1,694,320	19.6877	9.91
28 EVERGLADES 1-12	342	213					#2 OIL	452 BBLs	5.537	2,503	47,479	22.2907	105.04
30 1-12		1,236	0.6	98.0	29.1	12,120	GAS	14,536 MCF	1.036	15,059	144,119	11.6601	9.91

\* INCLUDES CRANKING DIESELS

\*\* EXCLUDES CRANKING DIESELS

Florida Power & Light Company  
**SYSTEM NET GENERATION AND FUEL COST**  
 ACTUAL FOR THE PERIOD/MONTH OF: Aug 2007

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1 PUTNAM # 1	239	0					#2 OIL	0 BBLs	5.809	0	0	0.0000	0.00
2 # 1		71,202	40.6	98.8	85.4	9,588	GAS	660,221 MCF	1.034	682,668	6,533,350	9.1758	9.90
3 # 2	239	0					#2 OIL	0 BBLs	5.809	0	0	0.0000	0.00
4 # 2		68,082	38.8	87.1	79.4	10,301	GAS	678,221 MCF	1.034	701,280	6,711,473	9.8579	9.90
5 ST JOHNS (1) # 1	(A) 125	(B) 86,496	93.4	97.04	94.6	(B) 9,875	PET COKE / COAL	36,488 TONS	23.392	853,527	1,872,236	2.1645	51.31
6 # 1							COAL ONLY	36,488 TONS	22.814	832,437	1,872,236		51.31
7 # 1		145					#2 OIL	351 BBLs	5.763	2,023	30,867	21.3026	87.95
8 # 2	(A) 120	(B) 78,474	88.4	91.89	89.7	(B) 9,445	PET COKE / COAL	33,008 TONS	22.428	740,299	1,693,663	2.1583	51.31
# 2							COAL ONLY	33,008 TONS	22.814	753,040	1,693,663		51.31
9 # 2		213					#2 OIL	510 BBLs	5.763	2,937	44,829	21.0365	87.95
10 SCHERER (1) # 4	(A) 622	(B) 428,254	92.8	95.63	97.1	10,729	COAL	(C) 4,595,696 MMBTU (2)	---	4,595,696	9,406,867	2.1966	2.05
11 # 4		302					#2 OIL	377 BBLs	5.817	2,193	32,185	10.6608	85.37
12 TURKEY POINT # 3	693	518,899	100.6	100.0	100.6	11,237	NUCLEAR	5,830,924 MMBTU	---	5,830,924	2,795,620	0.5388	0.48
13 # 4	693	518,352	100.5	100.0	100.5	11,248	NUCLEAR	5,830,416 MMBTU	---	5,830,416	1,997,421	0.3853	0.34
14 ST LUCIE # 1	839	597,500	95.7	95.6	95.7	10,968	NUCLEAR	6,553,108 MMBTU	---	6,553,108	2,431,651	0.4070	0.37
15 # 2	*** 693	*** 343,457	**** 64.7	**** 66.4	**** 98.2	*** 11,279	NUCLEAR	*** 3,873,719 MMBTU	---	3,873,719	1,476,482	0.4299	0.38
16													
17													
18 SYSTEM TOTALS	21,494	10,425,534	----	----	----	8,976	----	2,746,702 BBLs	----	93,582,752	641,939,876	6.1574	----
19								46,244,447 MCF					
20 *** EXCLUDES PARTICIPANTS								4,595,696 MMBTU	COAL (C)				
21 *** INCLUDES PARTICIPANTS								69,496 TONS	COAL (C)				
22													
23								22,088,167 MMBTU	NUCLEAR				

(1) COAL DATA IS REPORTED ON A CALENDAR BASIS. OTHER DATA IS FISCAL.

(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.

(2) IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN AUGUST 05 FOR SCHERER, THE MMBTU'S REPORTED MAY BE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH.



MONTH OF AUG 2007

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>43 PURCHASES</b>	<b>COAL SCHERER</b>							
<b>44 UNITS (MMBTU)</b>	4,041,460	4,673,410	(631,950)	(14)	34,245,631	38,783,292	(4,537,661)	(12)
<b>45 U. COST (\$/MMBTU)</b>	2.0516	2.2123	(0.1607)	(7.3000)	2.0610	1.9907	0.0703	3.5000
<b>46 AMOUNT (\$)</b>	8,291,348	10,339,000	(2,047,652)	(20)	70,580,479	77,207,000	(6,626,521)	(9)
<b>47 BURNED</b>								
<b>48 UNITS (MMBTU)</b>	4,595,696	4,673,410	(77,714)	(2)	34,123,879	34,153,877	(29,998)	(0)
<b>49 U. COST (\$/MMBTU)</b>	2.0200	2.2123	(0.1923)	(8.7000)	2.0432	1.9582	0.0850	4.3000
<b>50 AMOUNT (\$)</b>	9,283,360	10,339,000	(1,055,640)	(10)	69,722,651	66,879,000	2,843,651	4
<b>51 ENDING INVENTORY</b>								
<b>52 UNITS (MMBTU)</b>	9,632,248	4,629,450	5,002,798	>100.0	9,632,248	4,629,450	5,002,798	>100.0
<b>53 U. COST (\$/MMBTU)</b>	2.0213	2.2309	(0.2096)	(9.4000)	2.0213	2.2309	(0.2096)	(9.4000)
<b>54 AMOUNT (\$)</b>	19,469,749	10,328,000	9,141,749	89	19,469,749	10,328,000	9,141,749	89
<b>55 OTHER USAGE (\$)</b>								
<b>56 DAYS SUPPLY</b>								
<b>57 PURCHASES</b>	<b>GAS</b>							
<b>58 UNITS (MMBTU)</b>	47,680,417	-	47,680,417	100	295,283,191	-	295,283,191	100
<b>59 U. COST (\$/MMBTU)</b>	9.5766	-	9.5766	100.0000	9.8343	-	9.8343	100.0000
<b>60 AMOUNT (\$)</b>	456,618,007	-	456,618,007	100	2,903,900,255	-	903,900,255	100
<b>61 BURNED</b>								
<b>62 UNITS (MMBTU)</b>	47,714,490	52,902,354	(5,187,864)	(10)	295,202,792	307,743,780	(12,540,988)	(4)
<b>63 U. COST (\$/MMBTU)</b>	9.5703	9.0341	0.5362	5.9000	9.8341	10.3865	(0.5524)	(5.3000)
<b>64 AMOUNT (\$)</b>	456,642,843	477,926,425	(21,283,582)	(5)	2,903,055,029	3,196,389,696	(293,334,667)	(9)
<b>65 ENDING INVENTORY</b>								
<b>66 UNITS (MMBTU)</b>	902,250	-	902,250	100	902,250	-	902,250	100
<b>67 U. COST (\$/MMBTU)</b>	7.6756	-	7.6756	100.0000	7.6756	-	7.6756	100.0000
<b>68 AMOUNT (\$)</b>	6,925,287	-	6,925,287	100	6,925,287	-	6,925,287	100
<b>69 OTHER USAGE (\$)</b>								
<b>70 DAYS SUPPLY</b>								
<b>71 BURNED</b>	<b>NUCLEAR</b>							
<b>72 UNITS (MMBTU)</b>	22,088,167	23,769,566	(1,681,399)	(7)	170,588,241	180,224,528	(9,636,287)	(5)
<b>73 U. COST (\$/MMBTU)</b>	0.3939	0.3466	0.0473	13.6000	0.3708	0.3526	0.0182	5.2000
<b>74 AMOUNT (\$)</b>	8,701,175	8,239,000	462,175	6	63,259,335	63,548,000	(288,665)	(1)
<b>75 BURNED</b>	<b>PROPANE</b>							
<b>76 UNITS (GAL)</b>	4,113	100	4,013	>100.0	22,672	800	21,872	>100.0
<b>77 UNIT COST (\$/GAL)</b>	2.1104	1.0000	1.1104	111.0000	2.1616	1.0000	1.1616	116.2000
<b>78 AMOUNT (\$)</b>	8,680	100	8,580	>100.0	49,008	800	48,208	>100.0

LINES 9 & 23 EXCLUDE PERIOD-TO-DATE. **10 BARRELS, \$ 185,081**

LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF **\$ 1,835,979** CURRENT MONTH AND **\$ 14,422,048** PERIOD-TO-DATE.

**SCHEDULE A - NOTES**

Aug-07

<b>HEAVY OIL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>ADJUSTMENTS EXPLANATION</b>
49	\$2,188.00	RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS SANFORD - NON RECOVERABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ  RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - TEMP/CAL ADJUSTMENT SANFORD - INVENTORY ADJUSTMENT FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT CANAVERAL - TEMP/CAL ADJUSTMENT TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT MANATEE - NON-REC INVENTORY ADJ MANATEE - TEMP/CAL ADJUSTMENT MARTIN - TEMP/CAL ADJUSTMENT
<b>49</b>	<b>2,188</b>	<b>TOTAL</b>
<b>COAL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>NOTES ON COAL</b>
0	\$ 199,531.08	SCHERER COAL CAR DEPRECIATION
<b>GAS</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>NOTES ON GAS/CTGT #2 OIL</b>
		NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)  NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLs)

**SCHEDULE A - NOTES**

**SJRPP - COAL**

Adjusted Month	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07
Date of Survey	-	-	2/28/2007	-	-	-
Tons per survey	-	-	325,948.40	-	-	-
Tons per books	-	-	315,149.65	-	-	-
Tons Difference	-	-	10,798.75	-	-	-
Adjustment tons exceeding 3% of survey	-	-	0.3130%	-	-	-
Adjustment \$ (20% ownership)	-	-	\$ (10,639.48)	-	-	-

**NOTE: MAR-07 Adjustment revised to reflect impact on fuel burned.**

**SJRPP - COAL**

Adjusted Month	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07
Date of Survey	-	-				
Tons per survey	-	-				
Tons per books	-	-				
Tons Difference	-	-				
Adjustment tons exceeding 3% of survey	-	-				
Adjustment \$ (20% ownership)	-	-				

**SCHERER 4**

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-07	(137,828)	(292,976.74)
Feb-07	-	-
Mar-07	-	-
Apr-07	247,723	506,313.71
May-07	-	-
Jun-07	-	-
Jul-07	(98,076)	(\$198,019.94)
Aug-07	-	-
Sep-07		
Oct-07		
Nov-07		
Dec-07		

**SCHEDULE A - NOTES**

**SJRPP - PET COKE**

Adjusted Month	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07
Date of Survey	-	-	2/28/2007	-	-	-
Tons per survey	-	-	112,141.40	-	-	-
Tons per books	-	-	95,717.26	-	-	-
Tons Difference	-	-	16,424.14	-	-	-
Adjustment tons exceeding 3% of survey	-	-	11.6459%	-	-	-
Adjustment \$ (20% ownership)	-	-	\$ (107,744.18)	-	-	-

**NOTE: MAR-07 Adjustment revised to reflect impact on fuel burned.**

**SJRPP - PET COKE**

Adjusted Month	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07
Date of Survey	-	-				
Tons per survey	-	-				
Tons per books	-	-				
Tons Difference	-	-				
Adjustment tons exceeding 3% of survey	-	-				
Adjustment \$ (20% ownership)	-	-				

POWER SOLD  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF AUGUST 2007

SCHEDULE A6

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH		cents/KWH		TOTAL \$ FOR FUEL ADJ. (5) X (6)(a)	TOTAL COST \$ (5) X (6)(b)	GAIN FROM OFF-SYSTEM SALES \$	
			WHEELED FROM OTHER SYSTEMS (000)	FROM OWN GENERATION (000)	(a) FUEL COST	(b) TOTAL COST				
<b>ESTIMATED:</b>										
ST. LUCIE RELIABILITY	OS	132,363 6,755	0 0	132,363 6,755	6.831 2.335	8.381 0.000	9,041,224 157,700	11,092,719 157,700	1,623,193 0	
<b>TOTAL</b>		<b>139,118</b>	<b>0</b>	<b>139,118</b>	<b>6.612</b>	<b>8.087</b>	<b>9,198,924</b>	<b>11,250,419 *</b>	<b>1,623,193</b>	
<b>ACTUAL:</b>										
ECONOMY **		0	0	0	0.000	0.000	0	0	0	
FMPA (SL 1)		20,548	0	20,548	0.528	0.528	108,573	108,573	0	
OUC (SL 1)		14,209	0	14,209	0.497	0.497	79,625	79,625	0	
FLORIDA KEYS ELECTRIC COOPERATIVE		5,910	0	5,910	10.414	10.414	615,441	615,441	0	
ALABAMA ELECTRIC COOPERATIVE INC.	OS	25	0	25	7.854	9.500	1,964	2,375	412	
CARGILL POWER MARKETS, LLC	OS	0	0	0	0.000	0.000	0	0	0	
CAROLINA POWER & LIGHT COMPANY	OS	0	0	0	0.000	0.000	0	0	0	
CINCINNATI GAS & ELECTRIC CO	OS	0	0	0	0.000	0.000	0	0	0	
COBB ELECTRIC MEMBERSHIP CORP.	OS	395	0	395	7.461	8.658	29,472	34,200	4,728	
CONOCO PHILLIPS, INC.	OS	0	0	0	0.000	0.000	0	0	0	
CONSTELLATION ENERGY COMMODITIES GROUP, INC.	OS	15	0	15	4.363	5.500	654	825	171	
ENERGY AUTHORITY, THE	OS	8,663	0	8,663	6.555	8.453	567,868	732,324	146,807	
FLORIDA MUNICIPAL POWER AGENCY - EAST	OS	0	0	0	0.000	0.000	0	0	0	
FLORIDA POWER CORPORATION	OS	954	0	954	5.718	6.609	54,547	63,051	5,324	
GAINESVILLE REGIONAL UTILITIES	OS	0	0	0	0.000	0.000	0	0	0	
HOMESTEAD, CITY OF	OS	508	0	508	4.475	5.810	22,735	29,516	5,804	
MERRILL LYNCH COMMODITIES, INC.	OS	0	0	0	0.000	0.000	0	0	0	
MORGAN STANLEY CAPITAL GROUP, INC.	OS	0	0	0	0.000	0.000	0	0	0	
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	96	0	96	5.413	7.024	5,197	6,743	1,385	
OGLETHORPE POWER CORPORATION	OS	7,055	0	7,055	4.320	5.752	304,804	405,775	95,363	
ORLANDO UTILITIES COMMISSION	OS	3,500	0	3,500	5.800	7.306	203,010	255,700	43,578	
PROGRESS VENTURES, INC.	OS	0	0	0	0.000	0.000	0	0	0	
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0	0	0.000	0.000	0	0	0	
RELIANT ENERGY SERVICES, INC.	OS	0	0	0	0.000	0.000	0	0	0	
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	24,547	0	24,547	5.017	6.843	1,231,555	1,679,711	314,056	
SEMINOLE ELECTRIC COOPERATIVE, INC.	DF	0	0	0	0.000	0.000	0	124,066	(36)	
SEMPRA ENERGY TRADING CORP.	OS	0	0	0	0.000	0.000	0	0	0	
SOUTH CAROLINA ELECTRIC & GAS CO.	OS	0	0	0	0.000	0.000	0	0	0	
SOUTHERN COMPANY SERVICES, INC.	OS	900	0	900	4.675	6.233	42,078	56,100	(3,768)	
SOUTHERN COMPANY FLORIDA LLC	OS	0	0	0	0.000	0.000	0	0	0	
TALLAHASSEE, CITY OF	OS	0	0	0	0.000	0.000	0	0	0	
TALLAHASSEE, CITY OF	AF	400	0	400	31.982	39.432	127,928	157,728	0	
TAMPA ELECTRIC COMPANY	OS	30,444	0	30,444	4.921	6.223	1,498,155	1,894,543	325,663	
TENASKA POWER SERVICES CO	OS	0	0	0	0.000	0.000	0	0	0	
TENNESSEE VALLEY AUTHORITY	OS	0	0	0	0.000	0.000	0	0	0	
WILLIAMS ENERGY MARKETING & TRADING	OS	0	0	0	0.000	0.000	0	0	0	
ECONOMY SUB-TOTAL		0	0	0	0.000	0.000	0	0	0	
ST. LUCIE PARTICIPATION SUB-TOTAL		34,757	0	34,757	0.000	0.000	179,198	179,198	0	
SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL		83,412	0	83,412	5.641	7.263	4,705,407	6,058,098	939,488	
80% OF GAIN ON ECONOMY SALES (SEE SCHED A6a)							0			
<b>SUBTOTAL</b>		<b>118,169</b>	<b>0</b>	<b>118,169</b>	<b>4.134</b>	<b>5.278</b>	<b>4,884,605</b>	<b>6,237,296 *</b>	<b>939,488</b>	
Gas Turbine Maintenance Revenue Reclassed to Base Revenue							0			
PP ADJ-Gas Turbine Rev Reclassed to Base Revenue							0			
<b>TOTAL</b>		<b>118,169</b>	<b>0</b>	<b>118,169</b>	<b>4.134</b>	<b>5.278</b>	<b>4,884,605</b>	<b>6,237,296</b>	<b>939,488</b>	
2006 3-Yr Average Threshold									19,849,221	
YTD Difference of Threshold vs Actual									(4,681,235)	
YTD 20% FPL Share									0	
CURRENT MONTH:										
DIFFERENCE		(20,949)	0	(20,949)	(2.479)	(2.809)	(4,314,319)	(5,013,123)	(683,705)	
DIFFERENCE (%)		(15.1)	0.0	(15.1)	(37.5)	(34.7)	(46.9)	(44.6)	(42.1)	
PERIOD TO DATE:										
ACTUAL		1,441,487	0	1,441,487	3.997	5.247	57,621,050	75,634,090	15,167,986	
ESTIMATED		1,462,436	0	1,462,436	4.235	5.515	61,935,369	80,647,213	15,851,692	
DIFFERENCE		(20,949)	0	(20,949)	(0.238)	(0.268)	(4,314,319)	(5,013,123)	(683,706)	
DIFFERENCE (%)		(1.4)	0.0	(1.4)	(5.6)	(4.9)	(7.0)	(6.2)	(4.3)	

\* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

\*\* TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST =

\$ -



GAIN ON ECONOMY ENERGY SALES  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF AUGUST 2007

SCHEDULE A6a

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4) \$		(5) cents/KWH		(6) GAIN ON ECONOMY ENERGY SALES
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
<u>ESTIMATED:</u>							
80% OF GAIN ON ECONOMY SALES	C	0	0	0	0.000	0.000	0
TOTAL		0	0	0	0.000	0.000	x .80 0
<u>ACTUAL:</u>							
SUB-TOTAL		0	0	0	0.000	0.000	0
80% OF GAIN ON ECONOMY SALES TOTAL		0	0	0	0.000	0.000	x .80 0
<u>CURRENT MONTH:</u>							
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
<u>PERIOD TO DATE:</u>							
ACTUAL		0	0	0	0.000	0.000	0
ESTIMATED		0	0	0	0.000	0.000	0
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0

**NOTE: TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST =**

-

Purchased Power  
(Exclusive of Economy Energy Purchase)  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
FOR THE MONTH OF **AUGUST 2007**

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- IBLE (000)	KWH FOR FIRM (000)	cents/KWH (a) FUEL COST	TOTAL (b) COST	TOTAL \$ FOR FUEL ADJ. (6) x (7)(a) \$
<u>ESTIMATED:</u>								
SOUTHERN COMPANIES (UPS & R)		689,643	0	0	689,643	2.182	15,048,000	
ST. LUCIE RELIABILITY		38,577	0	0	38,577	0.409	157,700	
SJRPP		277,335	0	0	277,335	2.259	6,264,000	
PPAs		46,924	0	0	46,924	7.112	3,337,068	
<b>TOTAL</b>		<b>1,052,479</b>	<b>0</b>	<b>0</b>	<b>1,052,479</b>	<b>2.357</b>	<b>24,806,768</b>	
<u>ACTUAL:</u>								
SOUTHERN COMPANIES	UPS	679,348	0	0	679,348	2.026	13,766,308	
SOUTHERN COMPANIES	R	0	0	0	0	0.000	0	
PRIOR MONTH ADJUSTMENT		0	0	0	0		(1,102,494)	
		679,348	0	0	679,348	1.864	12,663,814	
FMPA (SL2)		26,823	0	0	26,823	0.526	141,011	
PRIOR MONTH ADJUSTMENT		13	0	0	13		172	
		26,836	0	0	26,836	0.526	141,183	
OUC (SL2)		18,549	0	0	18,549	0.488	90,444	
PRIOR MONTH ADJUSTMENT		9	0	0	9		(281)	
		18,558	0	0	18,558	0.486	90,163	
JACKSONVILLE ELECTRIC AUTHORITY	UPS	269,293	0	0	269,293	1.564	4,211,917	
PRIOR MONTH ADJUSTMENT		17,113	0	0	17,113		571,589	
		286,406	0	0	286,406	1.670	4,783,506	
CONSTELLATION ENERGY		13,056	0	0	13,056	7.228	943,724	
RELIANT - INDIAN RIVER		70,260	0	0	70,260	12.331	8,663,664	
RELIANT - SHADY HILLS		0	0	0	0	0.000	0	
SOUTHERN COMPANY - DESOTO		0	0	0	0	0.000	0	
SOUTHERN COMPANY - OLEANDER		20,368	0	0	20,368	8.610	1,753,704	
WILLIAMS POWER		52,502	0	0	52,502	6.118	3,211,875	
ST. LUCIE PARTICIPATION SUB-TOTAL		45,394	0	0	45,394	0.510	231,346	
<b>TOTAL</b>		<b>1,167,334</b>	<b>0</b>	<b>0</b>	<b>1,167,334</b>	<b>2.763</b>	<b>32,251,633</b>	
<u>CURRENT MONTH</u>								
DIFFERENCE		114,855	0	0	114,855	0.406	7,444,865	
DIFFERENCE%		10.9	0.0	0.0	10.9	17.2	30.0	
<u>PERIOD TO DATE:</u>								
ACTUAL		7,998,160	0	0	7,998,160	2.411	192,866,009	
ESTIMATED		7,883,305	0	0	7,883,305	2.352	185,421,144	
DIFFERENCE		114,855	0	0	114,855	0.059	7,444,865	
DIFFERENCE%		1.5	0.0	0.0	1.5	2.5	4.0	

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

Energy Payment To Qualifying Facilities  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF AUGUST 2007

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- IBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
						(a) FUEL COST	(b) TOTAL COST	
<u>ESTIMATED:</u>								
QUALIFYING FACILITIES		535,518	0	0	535,518	3.333	3.333	17,851,000
TOTAL		535,518	0	0	535,518	3.333	3.333	17,851,000
<u>ACTUAL:</u>								
BROWARD COUNTY RESOURCE RECOVERY - NORTH		38,622	0	0	38,622	2.539	2.539	980,428
BROWARD COUNTY RESOURCE RECOVERY - SOUTH		40,707	0	0	40,707	2.580	2.580	1,050,234
CEDAR BAY GENERATING COMPANY		183,256	0	0	183,256	2.165	2.165	3,966,784
ELLIOTT ENERGY SYSTEMS, INC.		26	0	0	26	7.585	7.585	1,972
GEORGIA PACIFIC CORPORATION		118	0	0	118	7.634	7.634	9,008
INDIANTOWN COGENERATION LP.		228,994	0	0	228,994	3.560	3.560	8,153,166
MM TOMOKA FARMS		1,930	0	0	1,930	6.824	6.824	131,698
OKEELANTA POWER LIMITED PARTNERSHIP		20,348	0	0	20,348	6.620	6.620	1,347,065
SOLID WASTE AUTHORITY OF PALM BEACH		38,257	0	0	38,257	2.105	2.105	805,389
TROPICANA PRODUCTS		1,826	0	0	1,826	8.538	8.538	155,898
U.S. SUGAR CORPORATION - BRYANT		0	0	0	0	0.000	0.000	0
TOTAL		554,084	0	0	554,084	2.996	2.996	16,601,642
<u>CURRENT MONTH</u>								
DIFFERENCE		18,566	0	0	18,566	(0.337)	(0.337)	(1,249,359)
DIFFERENCE%		3.5	0.0	0.0	3.5	(10.1)	-10.1	(7.0)
<u>PERIOD TO DATE:</u>								
ACTUAL		3,712,738	0	0	3,712,738	2.975	2.975	110,450,305
ESTIMATED		3,694,172	0	0	3,694,172	3.024	3.024	111,699,664
DIFFERENCE		18,566	0	0	18,566	(0.049)	(0.049)	(1,249,359)
DIFFERENCE%		0.5	0.0	0.0	0.5	(1.6)	(1.6)	(1.1)

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
FOR THE MONTH OF AUGUST 2007

SCHEDULE A9

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST cents/KWH	TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	COST IF GENERATED		FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
<u>ESTIMATED:</u>							
FLORIDA	OS	12,315	7.164	882,256	8.053	991,705	109,449
NON-FLORIDA	OS	82,187	7.077	5,816,493	7.978	6,556,983	740,491
TOTAL		94,502	7.088	6,698,749	7.988	7,548,688	849,940
<u>ACTUAL:</u>							
<u>FLORIDA:</u>							
ENERGY AUTHORITY, THE	OS	19,323	7.384	1,426,901	8.393	1,621,705	194,805
FLORIDA POWER CORPORATION	OS	0	0.000	0	0.000	0	0
HOMESTEAD, CITY OF	OS	0	0.000	0	0.000	0	0
ORLANDO UTILITIES COMMISSION	OS	1,575	7.857	123,750	8.547	134,618	10,868
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0.000	0	0.000	0	0
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	255	7.557	19,270	9.822	25,046	5,776
TALLAHASSEE, CITY OF	OS	0	0.000	0	0.000	0	0
TAMPA ELECTRIC COMPANY	OS	0	0.000	0	0.000	0	0
<u>NON-FLORIDA:</u>							
ALABAMA ELECTRIC COOPERATIVE, INC.	OS	0	0.000	0	0.000	0	0
CARGILL POWER MARKETS, LLC	OS	7,191	8.506	611,659	8.799	632,753	21,094
CAROLINA POWER & LIGHT COMPANY	OS	0	0.000	0	0.000	0	0
CINCINNATI GAS & ELECTRIC CO	OS	0	0.000	0	0.000	0	0
COBB ELECTRIC MEMBERSHIP CORP.	OS	8,543	8.355	713,766	9.527	813,895	100,129
CONOCO PHILLIPS CO.	OS	435	5.023	21,849	6.453	28,071	6,222
CONSTELLATION ENERGY COMMODITIES GROUP, INC.	OS	296	5.703	16,881	6.789	20,095	3,214
MERRILL LYNCH COMMODITIES, INC.	OS	0	0.000	0	0.000	0	0
MORGAN STANLEY CAPITAL GROUP, INC.	OS	0	0.000	0	0.000	0	0
OGLETHORPE POWER CORPORATION	OS	0	0.000	0	0.000	0	0
PROGRESS VENTURES, INC.	OS	0	0.000	0	0.000	0	0
RELIANT ENERGY SERVICES, INC.	OS	0	0.000	0	0.000	0	0
SEMPRA ENERGY TRADING CORP.	OS	0	0.000	0	0.000	0	0
SOUTHERN COMPANY SERVICES, INC.	OS	0	0.000	0	0.000	0	0
SOUTHERN COMPANY FLORIDA LLC	OS	0	0.000	0	0.000	0	0
TENASKA POWER SERVICES CO.	OS	0	0.000	0	0.000	0	0
WILLIAMS ENERGY MARKETING & TRADING	OS	683	7.498	51,214	9.005	61,504	10,291
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		21,153	7.422	1,569,921	8.421	1,781,369	211,448
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		17,148	8.254	1,415,368	9.076	1,556,319	140,950
TOTAL		38,301	7.794	2,985,289	8.714	3,337,687	352,398
<u>CURRENT MONTH:</u>							
DIFFERENCE		(56,201)	0.706	(3,713,460)	0.726	(4,211,001)	(497,542)
DIFFERENCE (%)		(59.5)	10.0	(55.4)	9.1	(55.8)	(58.5)
<u>PERIOD TO DATE:</u>							
ACTUAL		654,292	6.088	39,833,462	7.157	46,827,770	6,994,306
ESTIMATED		710,493	6.129	43,546,922	7.184	51,038,771	7,491,848
DIFFERENCE		(56,201)	(0.041)	(3,713,460)	(0.027)	(4,211,001)	(497,542)
DIFFERENCE (%)		(7.9)	(0.7)	(8.5)	(0.4)	(8.3)	(6.6)

Florida Power & Light Company  
Schedule A12 - Capacity Costs  
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For the Month of **Aug-07**

Contract	Capacity MW	Term		Contract Type
		Start	End	
Cedar Bay	250	1/25/1994	12/31/2024	QF
Indiantown	330	12/22/1995	12/1/2025	QF
Palm Beach Solid Waste Authority	47.5	4/1/1992	3/31/2010	QF
Broward North - 1987 Agreement	45	4/1/1992	12/31/2010	QF
Broward North - 1991 Agreement	11	1/1/1993	12/31/2026	QF
Broward South - 1987 Agreement	50.6	4/1/1991	8/1/2009	QF
Broward South - 1991 Agreement	3.5	1/1/1993	12/31/2026	QF
Southern Co. - UPS	931	7/20/1988	5/31/2010	UPS
JEA - SJRPP	375	4/2/1982	9/30/2021	JEA

QF = Qualifying Facility

UPS= Unit Power Sales Agreement with Southern Company

JEA = SJRPP Purchased Power Agreements

**2007 Capacity In Dollars**

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
Cedar Bay	9,713,891	9,365,000	9,712,500	9,712,500	9,712,500	9,712,500	9,712,500	9,712,500					77,353,891
ICL	10,866,232	10,856,041	10,917,904	10,886,973	10,892,127	10,892,127	10,892,127	10,892,127					87,095,659
SWAPBC	1,990,369	1,889,550	1,890,323	1,889,550	1,991,675	1,991,675	1,991,675	1,991,675					15,626,492
BN-SOC	1,838,925	1,746,000	1,746,000	1,746,000	1,840,050	1,840,050	1,840,050	1,840,050					14,437,125
BN-NEG	280,351	281,930	281,930	281,930	260,855	237,898	267,776	239,842					2,132,513
BS-SOC	2,067,719	1,963,078	1,963,078	1,963,078	2,069,085	2,069,085	2,069,085	2,069,085					16,233,290
BS-NEG	85,935	85,245	84,622	83,999	83,376	72,615	71,483	66,295					633,568
SoCo	10,974,495	11,190,127	10,629,438	10,513,753	8,475,562	10,123,096	10,185,632	10,431,451					82,523,554
SJRPP	5,409,261	5,828,256	6,401,513	6,209,042	5,339,752	5,754,411	5,694,717	5,842,462					46,479,414
Total	43,227,178	43,205,227	43,627,307	43,286,824	40,664,982	42,693,457	42,725,045	43,085,487	0	0	0	0	342,515,506

Florida Power & Light Company  
Schedule A12 - Capacity Costs  
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For the Month of Aug-07

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	Desoto County Generating Company, LLC - Progress Energy Ventures	Other Entity	June 1, 2002	May 31, 2007
2	Reliant Energy Services	Other Entity	April 1, 2002	February 28, 2007
3	Oleander Power Project L.P.	Other Entity	June 1, 2002	May 31, 2012
4	Reliant Energy Services - Indian River	Other Entity	January 1, 2006	December 31, 2009
5	Williams Power Company, Inc.	Other Entity	March 3, 2006	December 31, 2009
6	Constellation Energy Commodities Group	Other Entity	May 1, 2006	April 30, 2009

**2007 Capacity in MW**

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	372	372	372	320	320	-	-	-	-	-	-	-
2	469	469	-	-	-	-	-	-	-	-	-	-
3	155	155	155	155	155	155	155	155	-	-	-	-
4	566	566	566	566	566	566	566	566	-	-	-	-
5	106	106	106	106	106	106	106	106	-	-	-	-
6	105	105	105	105	105	105	48	48	-	-	-	-
Total	1,773	1,773	1,304	1,252	1,252	932	875	875	-	-	-	-

**2007 Capacity in Dollars**

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	7,021,345	7,021,345	4,249,275	4,152,555	4,350,955	4,475,730	4,318,980	4,318,980	0	0	0	0

Year-to-date Short Term Capacity Payments	39,909,165
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