

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

REDACTED

In Re: Fuel and Purchased Power)
Cost Recovery Clause and Generating)
Performance Incentive Factor.)
_____)

Docket No. 070001-EI
Filed: September 24, 2007

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COMMISSIONER
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**FLORIDA PUBLIC UTILITIES COMPANY'S
PRELIMINARY LIST OF ISSUES AND POSITIONS**

Florida Public Utilities Company ("FPUC"), by and through its undersigned counsel, submits its preliminary list of issues and positions in connection with the hearing that is scheduled for November 6-8, 2007, in the above-styled docket.

ISSUES AND POSITIONS

GENERIC FUEL ADJUSTMENT ISSUES

Issue 1: What are the appropriate fuel adjustment true-up amounts for the period January 2006 through December 2006?

FPUC's Position:

Marianna: \$74,131 (overrecovery)
Fernandina Beach: \$272,928 (overrecovery)

Issue 2: What are the appropriate estimated fuel adjustment true-up amounts for the period January, 2007 through December, 2007?

FPUC's Position:

Marianna: \$764,661 (underrecovery)
Fernandina Beach: \$1,188,605 (underrecovery)

- CMP _____
- COM _____
- CTR _____
- ECR _____
- GCL 2 _____
- OPC _____
- RCA _____
- SCR _____
- SGA _____
- SEC _____
- OTH 1 conf records

Issue 3: **What are the appropriate total fuel adjustment true-up amounts to be collected/refunded from January, 2008 through December, 2008?**

FPUC's Position:

Marianna: \$3,856 (collected)
Fernandina Beach: \$5,040 (collected)

Issue 4: **What is the appropriate revenue tax factor to be applied in calculating each investor-owned electric utility's levelized fuel factor for the projection period January 2008 through December 2008?**

FPUC's Position:

Marianna: 1.00072
Fernandina Beach: 1.00072

Issue 5: **What are the appropriate projected net fuel and purchased power cost recovery amounts to be included in the recovery factor for the period January 2008 through December 2008?**

FPUC's Position:

Marianna: \$ [REDACTED]
Fernandina Beach: \$31,882,784

Issue 6: **What are the appropriate levelized fuel cost recovery factors for the period January 2008 through December 2008?**

FPUC's Position:

Marianna: [REDACTED]¢/kwh
Fernandina: 4.591¢/kwh

Issue 7: **What are the appropriate fuel recovery line loss multipliers to be used in calculating the fuel cost recovery factors charged to each rate class/delivery voltage level class?**

FPUC's Position:

Marianna: 1.0000 All Rate Schedules
Fernandina: 1.0000 All Rate Schedules

Issue 8: What are the appropriate fuel cost recovery factors for each rate class/delivery voltage level class adjusted for line losses?

FPUC's Position:

Marianna:

<u>Rate Schedule</u>	<u>Adjustment</u>
RS	\$.07945
GS	\$.07840
GSD	\$.07483
GSLD	\$.07151
OL, OL!	\$.06097
SL1, SL2 and SL3	\$.06146
Step Rate for RS	
RS with less than 1,000 kWh/month	\$.07610
RS with more than 1,000 kWh/month	\$.08610

Fernandina:

<u>Rate Schedule</u>	<u>Adjustment</u>
RS	\$.06963
GS	\$.06811
GSD	\$.06481
GSLD	\$.06533
OL	\$.05005
SL	\$.04961
Step Rate for RS	
RS with less than 1,000 kWh/month	\$.06628
RS with more than 1,000 kWh/month	\$.07628

Issue 9: What should be the effective date of the fuel adjustment charge and capacity cost recovery charge for billing purposes?

FPUC's Position: FPU's approved fuel adjustment and purchased power cost recovery factors should be effective for all meter readings on or after January 1, 2008, beginning with the first or applicable billing cycle for the period January, 2008.

Issue 10: What are the appropriate actual benchmark levels for calendar year 2007 for gains on non-separated wholesale energy sales eligible for a shareholder incentive?

FPUC's Position: No position at this time.

Issue 11: **What are the appropriate estimated benchmark levels for calendar year 2008 for gains on non-separated wholesale energy sales eligible for a shareholder incentive?**

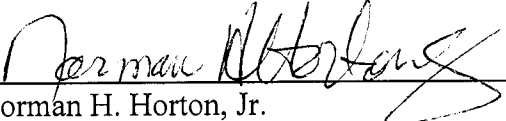
FPUC's Position: No position at this time.

Issue 14a: **Should the proposed Step Rate allocation for Residential customers be approved?**

FPUC's Position: Yes. Currently all residential customers have the same adjustment applied to their usage. The Step Rate would result in the application of a lower adjustment for those residential customers using 1,000 kWh per month or less than those using more than 1,000 kWh per month. Approval of the Step Rate allocation would encourage conservation and provide residential customers with an opportunity to control some of their costs for energy.

Dated this 24th day of September, 2007.

Respectfully submitted,
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