Susan D. Ritenour Secretary and Treasurer and Regulatory Manager One Energy Place Pensacola, Florida 32520-0781

Tel 850.444.6231 Fax 850.444.6026 SDRITENO@southernco.com



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September 28, 2007

Ms. Ann Cole, Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee FL 32399-0850

Dear Ms. Cole:

CMP

Enclosed for official filing in Docket No. 070001-El for the month of July 2007 are an original and ten copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely, Julian P. Kilenoux

JOM	
CTR	bh
CR	Enclosures
GCL 🚣	cc w/attach: Florida Public Service Commission
OPC	James Breman
RCA	Office of Public Counsel
SCR	cc w/o attach: All Parties of Record
SGA	
SEC	
ATU	

DOCUMENT NUMBER-DATE

08992 OCT-25

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

Reporting Month:

JULY

Year: 2007

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

September 24, 2007

Line No. (a)	<u>Plant Name</u> (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Sulfur Type Oil (h)	BTU Content (BTU/gal) (i)	Content (Btu/gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (I)
1											
2											
3	SMITH	SOUTHWEST GEORGIA OIL	Bainbridge, Ga	S	SMITH	07/07	FO2	0.04	138869	177.10	98.727
4											
5											
6											
7											
8											
9											

^{*}Gulf's 50% ownership of Daniel where applicable.

(use continuation sheet if necessary)

DOCUMENT NUMBER-CATE

08992 OCT-25

FPSC Form No. 423-1 (2/87) Page 1of 19

FPSC-COMMISSION CLERK

1. Reporting Month: JULY

Year: 2007

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

(850)- 444-6332

September 24, 2007

Line No. (a)	<u>Plant Name</u> (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls)	Invoice Price (\$/Bbl) (h)	Invoice amount (\$)	Discount (\$)	Net Amount (\$) (k)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (0)	Add'l Transport charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl)
1																	
2																	
3	SMITH	SOUTHWEST GEORGIA OII	SMITH	07/07	FO2	177.10	98.727	17,484.50	-	17,484.50	98.727	•	98.727	-	-	-	98.727
4																	
5																	
6																	
7																	
8																	
9																	

^{*}Gulf's 50% ownership of Daniel where applicable.

^{**}Includes tax charges.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month:

JULY

Year: 2007

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

September 24, 2007

				Original	Old		Column			New		
Line	Month & Year			Line	Volume		Designator			Delivered	Reason for	
No.	Reported	Form Plant Name	Supplier	Number	(Bbls)	Form No.	& Title	Old Value	New Value	Price	Revision	_
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	

No adjustments for the month.

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

Reporting Month:

JULY

Year: 2007

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company:

Gulf Power Company

(850)- 444-6332

3. Plant Name:

Crist Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

September 24, 2007

Line No.	<u>Supplier Name</u>	Mine	Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	PEABODY COAL SALES	10	IL.	165	С	RB	83,000.00	39.445	2.98	42.425	1.06	12,057	6.60	11.75
2	INTEROCEAN COAL SALES	45	IM	999	С	RB	84,000.00	62.683	2.98	65.663	0.63	11,599	6.54	10.77
3	AMERICAN COAL CO	10	IL	165	С	RB	116,378.10	48.960	2.98	51.940	1.10	12,057	6.65	11.25

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1. Reporting Month:

JULY

Year: 2007

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company:

Gulf Power Company

(850)- 444-6332

3. Plant Name:

Crist Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

September 24, 2007

Line No.	<u>Supplier Name</u>	Mine	• Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price _(\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	PEABODY COAL SALES	10 45	IL IM	165 999	c c	83,000.00 84,000.00	38.990 61.880	-	38.990 61.880	- -	38.990 61.880	0.185 0.533	39.445 62.683
3	AMERICAN COAL CO	10	!L	165	С	116,378.10	48.460	-	48.460	-	48.460	0.230	48.960
4													
5													
6													

(use continuation sheet if necessary)

1. Reporting Month:

JULY

Year: 2007

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

Plant Name:

Crist Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

September 24, 2007

										Rail C	harges		Vaterborne	Charges				
Line No.	Supplier Name	Mine	Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)		Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)		(c)	•	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(q)
1	PEABODY COAL SALES	10	iL	165	MCDUFFIE TERMINAL	RB	83,000.00	39.445	-	-	-	2.98	-	-	-	-	2.98	42.425
2	INTEROCEAN COAL SALES	45	lM	999	MCDUFFIE TERMINAL	RB	84,000.00	62.683	-	-	-	2.98	-	-	-	-	2.98	65.663
3	AMERICAN COAL CO	10	IL	165	MCDUFFIE TERMINAL	RB	116,378.10	48.960	-	-	-	2.98	-	-	-	-	2.98	51.940
4																		
5																		
6																		
7																		

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

Reporting Month:

JULY

Year: 2007

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

September 24, 2007

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)

No adjustments for the month.

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month:

JULY

Year: 2007

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company:

Gulf Power Company

(850)- 444-6332

Plant Name:

Smith Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

September 24, 2007

Line No.	<u>Supplier Name</u>	Mine	Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	•	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	PEABODY COAL SALES	10	IL	165	С	RB	30,258.60	39.435	4.55	43.985	1.06	12,057	6.60	11.75
2	INTEROCEAN COAL SALES	45	IM	999	С	RB	30,000.00	62.673	4.55	67.223	0.63	11,599	6.54	10.77
3	AMERICAN COAL CO	10	1L	165	С	RB	42,000.00	48.950	4.55	53.500	1.10	12,057	6.65	11.25
4														
5														

(use continuation sheet if necessary)

Reporting Month: JULY Year: 2007
 Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company (850)- 444-6332

3. Plant Name: Smith Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: <u>September 24, 2007</u>

Line No. (a)	Supplier Name (b)	Mine	Location (c)	-	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1	PEABODY COAL SALES	10 45	IL IM	165 999	c c	30,258.60 30,000.00	38.990 61.880	-	38.990 61.880	-	38.990 61.880	0.185 0.533	39.435 62.673
3	AMERICAN COAL CO	10	IL	165	С	42,000.00	48.460	-	48.460	-	48.460	0.230	48.950

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Reporting Month:

JULY

Year: 2007

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company (850)- 444-6332

3. Plant Name:

7

Smith Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

September 24, 2007

											harges	<u>v</u>	Vaterborne	Charges				
Line No.	Supplier Name	Mine L	Location		Shipping Point	Transport Mode	Tons	Purchase	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(p)	((c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(q)
1	PEABODY COAL SALES	10	IL	165	MCDUFFIE TERMINAL	RB	30,258.60	39.435	-		-	4.55				-	4.55	43.985
2	INTEROCEAN COAL SALES	45	IM	999	MCDUFFIE TERMINAL	RB	30,000.00	62.673	-	-	-	4.55	-	-	-	-	4.55	67.223
3	AMERICAN COAL CO	10	IL	165	MCDUFFIE TERMINAL	RB	42,000.00	48.950	-	-	-	4.55	-	-	-		4.55	53.500
4																		
5																		
6																		

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Reporting Month:

JULY

Year: 2007

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

September 24, 2007

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(h)	(c)	(d)	(e)	(f)	(n)	(h)	(i)	(i)	(k)	(1)	(m)

1 No adjustments for the month.

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

Reporting Month:

JULY

Year: 2007

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company:

Gulf Power Company

(850)- 444-6332

3. Plant Name:

Scholz Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

September 24, 2007

									Effective					
										Total FOB	Sulfur		Ash	Moisture
Line						Transport		Purchase		Plant Price	Content	Btu Content	Content	Content
No.	Supplier Name	<u>Mine</u>	e Location		Purchase Type	Mode	Tons	Price (\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(I)	(m)
1	TRINITY COAL MARKETING	8	KY	25	S	RR	21,857.53	41.385	26.00	67.385	1.12	12,100	11.31	6.81
2														
3														
4														
5														
6														
7 8														
9														
10														

1. Reporting Month:

JULY

Year: 2007

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company:

Gulf Power Company

(850)- 444-6332

3. Plant Name:

Scholz Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

September 24, 2007

Line No. (a)	<u>Supplier Name</u> (b)	Mine	e Location (c)		Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton) (h)	Retroactive Price increases (\$/Ton)		Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton)
1	TRINITY COAL MARKETING	8	KY	25	S	21,857.53	37.750	-	37.750	-	37.750	0.315	41.385
2													
3													
4													
5													
6													
7													
8													
9													
10													

Reporting Month:

JULY

Year: 2007

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

Plant Name:

Scholz Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

(850)- 444-6332

September 24, 2007

										Rail C	harges	<u>\</u>	Vaterborne	Charges				
Line No.	Supplier Name	Mine	Location		Shipping Point	Transport Mode		Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)	(n)	(0)	(p)	(q)
1 2	TRINITY COAL MARKETING	8	кү	25	SIGMON,KY	RR	21,857.53	41.385	-	26.00	-	-	-	-	-	-	26.00	67.385
3																		
4																		
5																		
6																		
7																		

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

Reporting Month:

JULY

Year: 2007

3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

September 24, 2007

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)

No adjustments for the month.

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month:

JULY

Year: 2007

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company:

Gulf Power Company

(850)- 444-6332

3. Plant Name:

Daniel Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

September 24, 2007

Line No. (a)	Supplier Name (b)	<u>Mine</u>	Location (c)		Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%)	Btu Content (Btu/lb) (k)	Ash Content (%)	Moisture Content (%) (m)
1	OXBOW CARBON	17	СО	51	С	UR	41,789.00	35.143	42.85	77.993	0.42	12,036	9.00	8.30
2	INTEROCEAN COAL SALES	45	IM	999	S	UR	18,576.50	57.630	6.02	63.650	0.53	11,358	6.20	12.35
3	CYPRUS TWENTYMILE	17	co	107	С	UR	12,314.50	17.771	42.85	60.621	0.52	10,986	12.60	9.73
4	GLENCORE	45	IM	999	С	UR	52,247.50	62.514	8.95	71.464	0.53	11,304	7.10	12.01
5	INTEROCEAN COAL SALES	45	IM	999	s	UR	15,331.00	57.426	6.02	63.446	0.53	11,358	6.20	12.35
6	CYPRUS TWENTYMILE	17	CO	107	С	UR	24,634.00	34.177	42.85	77.027	0.53	10,929	13.50	9.11

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Reporting Month:

JULY

Year: 2007

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

Plant Name:

Daniel Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

September 24, 2007

								Shorthaul	Original	Retroactive			Effective	
							FOB Mine	& Loading	Invoice	Price		Quality	Purchase	
Lin	e				Purchase		Price	Charges	Price	increases	Base Price	Adjustments	Price	
No	Supplier Name	<u>Mine</u>	Location		Type	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	
(a	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	
1	OXBOW CARBON	17	СО	51	С	41,789.00	31.780	-	31.780	-	31.780	0.913	35.143	
2	INTEROCEAN COAL SALES	45	IM	999	S	18,576.50	54.900	-	54.900	-	54.900	0.282	57.630	
3	CYPRUS TWENTYMILE	17	CO	107	С	12,314.50	15.840	-	15.840	-	15.840	-0.508	17.771	
4	GLENCORE	45	IM	999	С	52,247.50	60.050	-	60.050	-	60.050	0.021	62.514	
5	INTEROCEAN COAL SALES	45	IM	999	S	15,331.00	54.710	-	54.710	-	54.710	0.281	57.426	
6	CYPRUS TWENTYMILE	17	CO	107	С	24,634.00	32.263	-	32.263	-	32.263	-1.197	34.177	

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1. Reporting Month:

JULY

Reporting Company: Gulf Power Company

Year: 2007

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

(850)- 444-6332

Plant Name:

Daniel Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

September 24, 2007

										Rail Cl	harges	v	Vaterborne	Charges				
Line No.	Supplier Name	<u>Mine l</u>	ocation		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)_	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)	((c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(q)
1	OXBOW CARBON	17	co	51	SOMERSET CO	UR	41,789.00	35.143	-	42.850	-	-	-	-	-	-	42.850	77.993
2	INTEROCEAN COAL SALE:	45	IM	999	ASD-MCDUFFIE	UR	18,576.50	57.630	-	6.020	-	-	-	-	-	-	6.020	63.650
3	CYPRUS TWENTYMILE	17	co	107	FOIDEL CREEK N	UR	12,314.50	17.771	-	42.850	-	-	-	-	-	-	42.850	60.621
4	GLENCORE	45	iM	999	MOBILE MCDUFF	UR	52,247.50	62.514	-	8.950	-	-	-	-	-	-	8.950	71.464
5	INTEROCEAN COAL SALE:	45	IM	999	ASD-MCDUFFIE	UR	15,331.00	57.426	-	6.020	-	-	-	-	-	-	6.020	63.446
6	CYPRUS TWENTYMIL	17	co	107	FOIDEL CREEK N	UR	24,634.00	34.177	-	42.850	-	-	-	-	-	-	42.850	77.027
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Reporting Month:

JULY

Year: 2007

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

September 24, 2007

			Intended		Original	Old		n			New FOR Diese	
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)

1 No adjustments for the month.

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

Reporting Month:

JULY

Year: 2007

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company 2.

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

September 26, 2007

								Sulfur	BTU		Delivered
Line			Shipping	Purchase	Delivery			Content	Content	Volume	Price
No.	Plant Name	Supplier Name	Point	Туре	Location	Delivery Date	Type Oil	(%)	(BTU/gal)	(Bbls)	(\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)

No Monthly Receipts

2

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^{*}Gulf's 25% ownership of Scherer where applicable.

1. Reporting Month: JULY Year: 2007

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

(850)- 444-6332

September 26, 2007

													Effective	Transport	Addil		
							Invoice	Invoice		Net		Quality	Purchase	to	Transport	Other	Delivered
Line			Delivery	Delivery		Volume	Price	amount	Discount	Amount	Net Price	Adjust	Price	Terminal	charges	Charges	Price
No.	Plant Name	Supplier Name	Location	Date	Type Oil	(Bbls)	(\$/BbI)	(\$)	(\$)	(\$)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)	(n)	(0)	(p)	(p)	(r)

1 No Monthly Receipts

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^{*}Gulf's 25% ownership of Scherer where applicable.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

Reporting Month:

JULY

Year: 2007

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

Plant Name:

Scherer Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

September 26, 2007

									Effective	Total FOB				
								Purchase	Transport	Plant	Sulfur	Btu	Ash	Moisture
Line						Transport		Price	Charges	Price	Content	content	Content	Content
No.	Plant Name	Mine Loc	cation		Purchase Type	Mode	Mmbtu	(\$/Ton)	(\$/Ton)	\$/Ton	(%)	(Btu/lb)	(%)	(%)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1	FOUNDATION	19	WY	005	С	UR	65,769.67	19.460	23.310	42.77	0.25	8,616	3.90	28.95
2	KENNECOTT ENERGY	19	WY	005	С	UR	205,132.78	11.594	23.350	34.94	0.32	8,842	5.50	25.24
3	POWDER RIVER BASIN	19	WY	005	С	UR	428,771.59	12.458	23.380	35.84	0.23	8,758	4.40	27.73
4	BUCKSKIN MINING	19	WY	005	С	UR	116,770.24	9.945	23.380	33.32	0.28	8,458	4.30	29.41
5	FOUNDATION	19	WY	005	С	UR	93,630.25	11.413	23.360	34.77	0.31	8,477	4.30	29.11
6	COALSALES, LLC	19	WY	005	С	UR	89,967.14	12.178	23.310	35.49	0.35	8,576	4.50	28.79
7	COALSALES, LLC	19	WY	005	С	UR	124,240.33	10.027	23.390	33.42	0.38	8,239	5.00	29.60
8	FOUNDATION	19	WY	005	С	UR	15,402.12	14.181	23.400	37.58	0.36	8,491	4.40	29.05
9	BUCKSKIN MINING	19	WY	005	С	UR	31,270.98	12.026	23.320	35.35	0.28	8,368	4.20	29.54
10														

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Plant Scherer tonnage is being reported on a BTU and \$ basis only. No inventory of tons is being maintained.

1. Reporting Month: JULY Year: 2007 4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company (850)- 444-6332

3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: September 26, 2007

Line							FOB Mine Price	Shorthaul & Loading Charges	Original Invoice Price	Retroactive Price Increases	Base Price	Quality Adjustments	Effective Purchase Price
No.	Plant Name	Mine	Location		Purchase Type	Mmbtu	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)
1	FOUNDATION	19	WY	005	С	65,769.67	15.000	-	15.000	-	15.000	0.116	19.460
2	KENNECOTT ENERGY	19	WY	005	С	205,132.78	7.800	•	7.800	~	7.800	0.037	11.594
3	POWDER RIVER BASIN	19	WY	005	С	428,771.59	8.750	-	8.750	-	8.750	-0.042	12.458
4	BUCKSKIN MINING	19	WY	005	С	116,770.24	6.200	-	6.200	-	6.200	0.043	9.945
5	FOUNDATION	19	WY	005	С	93,630.25	7.500	-	7.500	_	7.500	0.069	11.413
6	COALSALES, LLC	19	WY	005	С	89,967.14	8.110	-	8.110	-	8.110	0.073	12.178
7	COALSALES, LLC	19	WY	005	С	124,240.33	6.690	-	6.690	-	6.690	-0.049	10.027
8	FOUNDATION	19	WY	005	С	15,402.12	10.000	-	10.000	-	10.000	0.108	14.181
9	BUCKSKIN MINING	19	WY	005	С	31,270.98	9.850	-	9.850	-	9.850	0.021	12.026
10													

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

FPSC Form No. 423-2(a) (2/87)

Page 4 of 5

Reporting Month:

Reporting Company:

JULY

Year: 2007

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

3. Plant Name:

2.

Scherer Electric Generating Plant

Gulf Power Company

5. Signature of Official Submitting Report: Jocelyn P. Peters

Date Completed:

(850)- 444-6332

September 26, 2007

		Rail Charges																
									Additional				_	_			Total	
								Effective	Shorthaul		040-1	Di	Trans-	Ocean	Other	Other	Transport	EOR DI
						T		Purchase	& Loading	O-it O-t	Other Rail	River	loading	Barge	Water	Related	ation	FOB Plant Price
Line		Minalandian			OLI THE BELL	Transport	Admit to .	Price	Charges	Rail Rates	Charges	Barge Rate	Rate	Rate	Charges	Charges		
No.		Mine	Mine Location		Shipping Point	Mode	Mmbtu	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(p)
1	FOUNDATION	19	WY	005	Campbell Co. Wy	UR	65,769.67	19.460	-	23.310	-	-	-	-	-	-	23.310	42.770
2	KENNECOTT ENERGY	19	WY	005	Campbell Co. Wy	UR	205,132.78	11.594	-	23.350	-	-	-	-	-	-	23.350	34.944
3	POWDER RIVER BASIN	19	WY	005	Campbell Co. Wy	UR	428,771.59	12.458	-	23.380	-	-	-	-	-	-	23.380	35.838
4	BUCKSKIN MINING	19	WY	005	Campbell Co. Wy	UR	116,770.24	9.945	-	23.380	-	-	-	-	-	-	23.380	33.325
5	FOUNDATION	19	WY	005	Campbell Co. Wy	UR	93,630.25	11.413	-	23.360	-	-	-	-	-	-	23.360	34.773
6	COALSALES, LLC	19	WY	005	Campbell Co. Wy	UR	89,967.14	12.178	-	23.310	-		-	-	-	-	23.310	35.488
7	COALSALES, LLC	19	WY	005	Campbell Co. Wy	UR	124,240.33	10.027	-	23.390	-	-	-	-	-	-	23.390	33.417
8	FOUNDATION	19	WY	005	Campbell Co. Wy	UR	15,402.12	14.181	-	23.400	-	-	-	-	-	-	23.400	37.581
9	BUCKSKIN MINING	19	WY	005	Campbell Co. Wy	UR	31,270.98	12.026	-	23.320	-	-	-	-	-	-	23.320	35.346
10																		

^{*}Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)