



John T. Butler
 Senior Attorney
 Regulatory
 Florida Power & Light Company
 700 Universe Boulevard
 Juno Beach, FL 33408-0420
 (561) 304-5639
 (561) 691-7135 (Facsimile)

REDACTED

October 11, 2007

RECEIVED - FPSC
 07 OCT 11 PM 1:19
 COMMISSION
 CLERK

VIA HAND DELIVERY

Ms. Ann Cole, Director
 Division of the Commission Clerk and
 Administrative Services
 Florida Public Service Commission
 Betty Easley Conference Center, Room 110
 2540 Shumard Oak Boulevard
 Tallahassee, Florida 32399-0850

Re: Docket No. 070001-EI - Monthly Fuel Filings

Dear Ms. Bayó:

Enclosed herewith for filing are the original and five (5) copies of the following monthly fuel reports for FPL:

- (a) FPSC Forms 423-1, 423-1(a), and 423-1(b) for Florida Power & Light Company for the month of August 2007;
- (b) FPSC Forms 423-2, 423-2(a), and 423-2(b) for St. Johns River Power Park (SJRPP) for the month of August 2007; and
- (c) FPSC Forms 423-2, 423-2(a), and 423-2(b) for Plant Scherer for the month of July 2007.

CMP _____
 COM _____
 CTR _____
 ECR 3
 GCL 2
 OPC _____
 RCA _____
 SCR _____
 SGA _____
 SEC _____ JTB/jsb
 OTH _____ Enclosures
 ec: Service List

FPSC Form 423 1(a) and SJRPP FPSC Forms 423-2, 423-2(a), and 423-2(b) is being filed under separate cover. Should you have any questions regarding this filing, please contact me at (561) 304-5639.

Thank you for your attention to this matter, I remain,

Sincerely,

John T. Butler

Doc/423 Fuel Filing/August 2007

an FPL Group company

DOCUMENT NUMBER-DATE
 09320 OCT 11 5
 FPSC-COMMISSION CLERK

REDACTED

MISSION CLERK
09320 OCT 11 5
DOCUMENT NUMBER-DATE

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUANTITY

FPSC FORM NO. 423-1

1. REPORTING MONTH: AUG YEAR: 2007

2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS, (305) 552-4910.

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

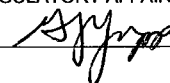
5. DATE COMPLETED: 10/02/2007

LINE NO	PLANT	SUPPLIER	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	SULFUR (%)	BTU CONTENT (BTU / GAL)	VOLUME (BBLs)	PRICE (\$/BBL)
1	MARTIN	CONOCO	MARRERO	MTC	PALM BEACH	08/03/2007	F06	0.87	153476	109925	57.7400
2	MARTIN	CONOCO	MARRERO	MTC	PALM BEACH	08/24/2007	F06	0.90	154476	106078	57.7400
3	RIVIERA	CONOCO	MARRERO	MTC	RIVIERA	08/13/2007	F06	0.99	153714	104033	57.7400
4	MANATEE	GLENCORE	RIVER	MTC	PORT MANATEE	08/11/2007	F06	0.99	152905	147401	56.9000
5	MANATEE	GLENCORE	NEW ORLEANS	MTC	PORT MANATEE	08/30/2007	F06	0.99	153024	147210	58.6200
6	TURKEY POINT	GLENCORE	NEW ORLEANS	MTC	FISHER ISLAND	08/20/2007	F06	0.99	152333	146294	57.5400
7	MARTIN	SEMPRA	GRETNA	MTC	PALM BEACH	08/07/2007	F06	1.00	152310	110351	64.7700
8	PT. EVERGLADES	SEMPRA	BORCO, BAHAMAS	MTC	PORT EVERGLADES	08/03/2007	F06	1.00	152500	145270	62.0100
9	PT. EVERGLADES	SEMPRA	MARRERO	MTC	PORT EVERGLADES	08/17/2007	F06	1.00	151952	109270	60.3400
10	PT. EVERGLADES	SEMPRA	BORCO, BAHAMAS	MTC	PORT EVERGLADES	08/29/2007	F06	0.99	151952	143439	57.5400
11	MANATEE	SHELL	ST. ROSE	MTC	PORT MANATEE	08/06/2007	F06	1.00	153476	134544	56.4800
12	MANATEE	SHELL	NEW ORLEANS	MTC	PORT MANATEE	08/12/2007	F06	0.98	152857	133521	56.4800
13	RIVIERA	SHELL	RIVER	MTC	RIVIERA	08/26/2007	F06	1.00	153595	134788	56.4800
14	PT. EVERGLADES	VITOL	BORCO, BAHAMAS	MTC	PORT EVERGLADES	08/10/2007	F06	0.97	152690	78844	60.2300
15	PT. EVERGLADES	VITOL	BORCO, BAHAMAS	MTC	PORT EVERGLADES	08/31/2007	F06	1.00	151976	175253	59.9600
16	TURKEY POINT	VITOL	BORCO, BAHAMAS	MTC	FISHER ISLAND	08/08/2007	F06	0.99	151833	72893	60.2300
17	PT. EVERGLADES	TPSI	NA-TRUCK DELIVERY			08/23/2007	F03	N/A	N/A	24984	92.3800
18	PT. EVERGLADES	TPSI	NA-TRUCK DELIVERY			08/21/2007	F03	N/A	N/A	8035	91.4200
19	TURKEY POINT	AMERIGAS	NA-TRUCK DELIVERY	STC		08/20/2007	PRO	N/A	N/A	6	95.7600
20	PT. EVERGLADES	AMERIGAS	NA-TRUCK DELIVERY	STC		08/02/2007	PRO	N/A	N/A	9	105.4000
21	PT. EVERGLADES	AMERIGAS	NA-TRUCK DELIVERY	STC		08/16/2007	PRO	N/A	N/A	7	105.4000
22	PT. EVERGLADES	AMERIGAS	NA-TRUCK DELIVERY	STC		08/30/2007	PRO	N/A	N/A	8	109.6900
23	RIVIERA	FERRELL	NA-TRUCK DELIVERY	STC		08/03/2007	PRO	N/A	N/A	3	127.4400
24	RIVIERA	FERRELL	NA-TRUCK DELIVERY	STC		08/10/2007	PRO	N/A	N/A	3	126.3700
25	RIVIERA	FERRELL	NA-TRUCK DELIVERY	STC		08/17/2007	PRO	N/A	N/A	4	125.4000
26	RIVIERA	FERRELL	NA-TRUCK DELIVERY	STC		08/24/2007	PRO	N/A	N/A	5	124.0800
27	RIVIERA	FERRELL	NA-TRUCK DELIVERY	STC		08/30/2007	PRO	N/A	N/A	3	126.6200

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUANTITY

1. REPORTING MONTH: AUG YEAR: 2007
2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS, (305) 552-4910.

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT:  _____

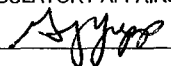
5. DATE COMPLETED: 10/02/2007

LINE NO	PLANT	SUPPLIER	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	SULFUR (%)	BTU CONTENT (BTU / GAL)	VOLUME (BBLs)	PRICE (\$/BBL)
28	MANATEE	SUBURBAN	NA-TRUCK DELIVERY	STC		08/07/2007	PRO	N/A	N/A	19	70.6600
29	MANATEE	SUBURBAN	NA-TRUCK DELIVERY	STC		08/14/2007	PRO	N/A	N/A	18	72.5400
30	MANATEE	SUBURBAN	NA-TRUCK DELIVERY	STC		08/21/2007	PRO	N/A	N/A	2	74.2700
31	CAPE CANAVERAL	SUBURBANE	NA-TRUCK DELIVERY	STC		08/09/2007	PRO	N/A	N/A	6	70.9600

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: AUG YEAR: 2007
 2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS, (305) 552-4910.
 4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 
 5. DATE COMPLETED: 10/01/2007

EDITED COPY

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBL)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
1	PMR	CONOCO	PALM BEACH	08/03/2007	F06	109925								0.0000			58.1779
2	PMR	CONOCO	PALM BEACH	08/24/2007	F06	106078								0.0000			58.1779
3	PRV	CONOCO	RIVIERA	08/13/2007	F06	104033								0.0000			57.9320
4	PMT	GLENCORE	PORT MANATEE	08/11/2007	F06	147401								0.0000			57.1357
5	PMT	GLENCORE	PORT MANATEE	08/30/2007	F06	147210								0.0000			58.8557
6	PTF	GLENCORE	FISHER ISLAND	08/20/2007	F06	146294								0.0000			58.3229
7	PMR	SEMPRA	PALM BEACH	08/07/2007	F06	110351								0.0000			65.2079
8	PPE	SEMPRA	PORT EVERGLADES	08/03/2007	F06	145270								0.0000			62.2542
9	PPE	SEMPRA	PORT EVERGLADES	08/17/2007	F06	109270								0.0000			60.5842
10	PPE	SEMPRA	PORT EVERGLADES	08/29/2007	F06	143439								0.0000			57.7842
11	PMT	SHELL	PORT MANATEE	08/06/2007	F06	134544								0.0000			56.7157
12	PMT	SHELL	PORT MANATEE	08/12/2007	F06	133521								0.0000			56.7157
13	PRV	SHELL	RIVIERA	08/26/2007	F06	134788								0.0000			56.6720
14	PPE	VITOL	PORT EVERGLADES	08/10/2007	F06	78844								0.0000			60.4742
15	PPE	VITOL	PORT EVERGLADES	08/31/2007	F06	175253								0.0000			60.2042
16	PTF	VITOL	FISHER ISLAND	08/08/2007	F06	72893								0.0000			61.0129
17	PFL	TPSI		08/23/2007	F03	24984								0.0000			92.3800
18	PPE	TPSI		08/21/2007	F03	8035								0.0000			91.4200
19	PTF	AMERIGAS		08/20/2007	PRO	6	95.7600	575	0	575	95.7600	0.0000	95.7600	0.0000	0.0000	0.0000	95.7600
20	PPE	AMERIGAS		08/02/2007	PRO	9	105.4000	949	0	949	105.4000	0.0000	105.4000	0.0000	0.0000	0.0000	105.4000
21	PPE	AMERIGAS		08/16/2007	PRO	7	105.4000	738	0	738	105.4000	0.0000	105.4000	0.0000	0.0000	0.0000	105.4000
22	PPE	AMERIGAS		08/30/2007	PRO	8	109.6900	878	0	878	109.6900	0.0000	109.6900	0.0000	0.0000	0.0000	109.6900
23	PRV	FERRELL		08/03/2007	PRO	3	127.4400	382	0	382	127.4400	0.0000	127.4400	0.0000	0.0000	0.0000	127.4400
24	PRV	FERRELL		08/10/2007	PRO	3	126.3700	379	0	379	126.3700	0.0000	126.3700	0.0000	0.0000	0.0000	126.3700
25	PRV	FERRELL		08/17/2007	PRO	4	125.4000	502	0	502	125.4000	0.0000	125.4000	0.0000	0.0000	0.0000	125.4000
26	PRV	FERRELL		08/24/2007	PRO	5	124.0800	620	0	620	124.0800	0.0000	124.0800	0.0000	0.0000	0.0000	124.0800

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: AUG YEAR: 2007

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS, (305) 552-4910.

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 10/01/2007

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBL)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
27	PRV	FERRELL		08/30/2007	PRO	3	126.6200	380	0	380	126.6200	0.0000	126.6200	0.0000	0.0000	0.0000	126.6200
28	PMT	SUBURBAN		08/07/2007	PRO	19	70.6600	1,343	0	1,343	70.6600	0.0000	70.6600	0.0000	0.0000	0.0000	70.6600
29	PMT	SUBURBAN		08/14/2007	PRO	18	72.5400	1,306	0	1,306	72.5400	0.0000	72.5400	0.0000	0.0000	0.0000	72.5400
30	PMT	SUBURBAN		08/21/2007	PRO	2	74.2700	149	0	149	74.2700	0.0000	74.2700	0.0000	0.0000	0.0000	74.2700
31	PCC	SUBURBANE		08/09/2007	PRO	6	70.9600	426	0	426	70.9600	0.0000	70.9600	0.0000	0.0000	0.0000	70.9600

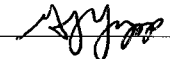
FPSC FORM NO. 423-1(b)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. REPORTING MONTH: AUGUST 2007

2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

3. NAME, TITLE, & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS,

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT:  _____

5. DATE COMPLETED: 10/1/2007

LINE NO.	MONTH REPORTED	FORM PLANT NAME	SUPPLIER	ORIGINAL LINE NUMBER	OLD VOLUME (BBLs)	FORM NO.	COLUMN DESIGNATOR & TITLE	OLD VALUE	NEW VALUE	NEW DELIVERED PRICE (\$/BBL)	REASON FOR REVISION
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
1	NONE										

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report For Month/Yr: **August 2007**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **September 7, 2007**

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Trans Cost (\$/Ton)	FOB Plant Price (\$/Ton)	As Received Coal Quality			
									Sulfur Content (%)	Btu Content (%)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Coal Marketing Company	45,IM,999	LTC	OC	57,337			47.39	0.66	11,002	9.91	13.04
2	DTE Clover, LLC	08,KY,095	LTC	UR	12,969			55.36	1.18	12,436	11.41	5.56
3	James River Coal Sales, Inc.	08,KY,195	S	UR	6,265			61.18	1.52	12,983	7.44	6.06

EDITED COPY


**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF INVOICE PURCHASE PRICE**

1. Report For Month/Yr: **August 2007**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed:

September 7, 2007

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Short Haul & Loading Charge	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Coal Marketing Company	45,IM,999	LTC	57,337		0.00		0.00		0.00	
2	DTE Clover, LLC	08,KY,095	LTC	12,969		0.00		0.00		0.00	
3	James River Coal Sales, Inc.	08,KY,195	S	6,265		0.00		0.00		0.00	

EDITED COPY

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

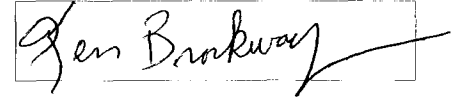
1. Report For Month/Yr: **August 2007**

4. Name, Title & Telephone Number of Contact

Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed:

September 7, 2007

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Short Haul & Loading Charge (\$/Ton)	Rail Charges		Waterborne Charges				Total Transport Charges (\$/Ton)	FOB Plant Price (\$/Ton)	
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)			Related Charges (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Coal Marketing Company	45,IM,999	EL CERREJON	OC	57,337		0.00		0.00	0.00	0.00	0.00	0.00	0.00		47.39
2	DTE Clover, LLC	08,KY,095	CLOVER DTE	UR	12,969		0.00		0.00	0.00	0.00	0.00	0.00	0.00		55.36
3	James River Coal Sales, Inc.	08,KY,195	MCCOY ELKHOF	UR	6,265		0.00		0.00	0.00	0.00	0.00	0.00	0.00		61.18

EDITED COPY

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: **July** Year: **2007**
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: **Korel M. Dubin**
 (305) 552-4910
 5. Signature of Official Submitting Report:
 6. Date Completed: **19-Sep-07**

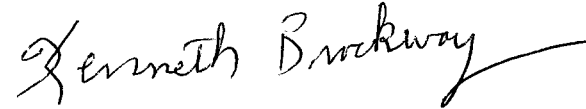


Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
(1)	FOUNDATION COAL WEST	19/WY/5	S	UR	14,819.26	16.166	23.31	39.476	0.25	8,616	3.93	28.95
(2)	KENNECOTT COAL SALES	19/WY/5	S	UR	58,085.59	8.383	23.35	31.733	0.32	8,842	5.47	25.24
(3)	POWDER RIVER COAL	19/WY/5	S	UR	41,378.72	9.210	23.38	32.590	0.23	8,758	4.41	26.91
(4)	FOUNDATION COAL WEST	19/WY/5	S	UR	16,718.95	8.094	23.36	31.454	0.31	8,477	4.25	29.11
(5)	COALSALES, LLC	19/WY/5	S	UR	29,626.20	8.752	23.31	32.062	0.35	8,576	4.49	28.79
(6)	COALSALES, LLC	19/WY/5	S	UR	41,402.98	7.108	23.39	30.498	0.38	8,239	5.00	30.29
(7)	FOUNDATION COAL WEST	19/WY/5	S	UR	5,121.85	10.808	23.40	34.208	0.36	8,491	4.35	29.07
(8)	BUCKSKIN MINING COMPAI	19/WY/5	S	UR	10,261.18	10.561	23.33	33.891	0.28	8,368	4.20	30.00

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: **July** Year: **2007**
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: **Korel M. Dubin**
 (305) 552-4910
 5. Signature of Official Submitting Report:
 6. Date Completed: **19-Sep-07**



Line No.	Supplier Name	Mine Location	Purch. Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increase (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
(1)	FOUNDATION COAL WEST	19/WY/5	S	14,819.26	16.050	-	16.050	-	16.050	0.116	16.166
(2)	KENNECOTT COAL SALES	19/WY/5	S	58,085.59	8.346	-	8.346	-	8.346	0.037	8.383
(3)	POWDER RIVER COAL	19/WY/5	S	41,378.72	9.363	-	9.363	-	9.363	(0.153)	9.210
(4)	FOUNDATION COAL WEST	19/WY/5	S	16,718.95	8.025	-	8.025	-	8.025	0.069	8.094
(5)	COALSALES, LLC	19/WY/5	S	29,626.20	8.678	-	8.678	-	8.678	0.074	8.752
(6)	COALSALES, LLC	19/WY/5	S	41,402.98	7.158	-	7.158	-	7.158	(0.050)	7.108
(7)	FOUNDATION COAL WEST	19/WY/5	S	5,121.85	10.700	-	10.700	-	10.700	0.108	10.808
(8)	BUCKSKIN MINING COMPAN	19/WY/5	S	10,261.18	10.540	-	10.540	-	10.540	0.021	10.561

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED TRANSPORTATION INVOICE INFORMATION**

1. Reporting Month: **July** Year: **2007**
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: **Korel M. Dubin**
 (305) 552-4910
 5. Signature of Official Submitting Report: *Kenneth Brockway*
 6. Date Completed: **19-Sep-07**

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Additional Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)				
(1)	FOUNDATION COAL WEST	19/WY/5	BELLE AYR, WY	UR	14,819.26	16.166	-	23.31	-	-	-	-	-	-	23.31	39.476	
(2)	KENNECOTT COAL SALES	19/WY/5	CONVERSE, JCT, WY	UR	58,085.59	8.383	-	23.35	-	-	-	-	-	-	23.35	31.733	
(3)	POWDER RIVER COAL	19/WY/5	NACCO, JCT, WY	UR	41,378.72	9.210	-	23.38	-	-	-	-	-	-	23.38	32.590	
(4)	FOUNDATION COAL WEST	19/WY/5	EAGLE, JCT, WY	UR	16,718.95	8.094	-	23.36	-	-	-	-	-	-	23.36	31.454	
(5)	COALSALES, LLC	19/WY/5	CABALO JCT, WY	UR	29,626.20	8.752	-	23.31	-	-	-	-	-	-	23.31	32.062	
(6)	COALSALES, LLC	19/WY/5	RAWHIDE, JCT, WY	UR	41,402.98	7.108	-	23.39	-	-	-	-	-	-	23.39	30.498	
(7)	FOUNDATION COAL WEST	19/WY/5	EAGLE, JCT, WY	UR	5,121.85	10.808	-	23.40	-	-	-	-	-	-	23.40	34.208	
(8)	BUCKSKIN MINING COMPA	19/WY/5	BUCKSKIN, JCT, WY	UR	10,261.18	10.561	-	23.33	-	-	-	-	-	-	23.33	33.891	

CERTIFICATE OF SERVICE

I, THE UNDERSIGNED COUNSEL, HEREBY CERTIFY that copies of Florida Power & Light Company's forms 423-1, 423-1(a) edited, and 423-1(b) for the month of August, 2007, copies of St. Johns River Power Park edited forms 423-2, 423-2(a), and 423-2(b) for the month of August, 2007; and copies of Plant Scherer forms 423-2, 423-2(a), and 423-2(b) for the month of July, 2007 have been served via first class mail, postage prepaid to the parties listed below, this 11th day of October, 2007.

Lisa Bennett, Esq.
Division of Legal Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850

Charles J. Beck, Esq.
Office of Public Counsel
c/o The Florida Legislature
111 West Madison Street, Room 812
Tallahassee, Florida 32399

Lee L. Willis, Esq.
James D. Beasley, Esq.
Ausley & McMullen
Attorneys for Tampa Electric
P.O. Box 391
Tallahassee, Florida 32302

John T. Burnett, Esq.
Progress Energy Service
Company, LLC
P.O. Box 14042
St. Petersburg, Florida 33733-4042

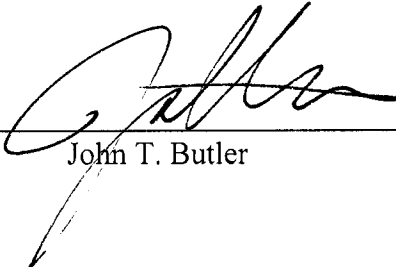
John W. McWhirter, Jr., Esq.
McWhirter Reeves
Attorneys for FIPUG
400 North Tampa Street, Suite 2450
117 South Gadsden Street
Tampa, Florida 33602

Norman H. Horton, Jr., Esq.
Floyd R. Self, Esq.
Messer, Caparello & Self
Attorneys for FPUC
P.O. Box 1876
Tallahassee, Florida 32302-1876

Jeffrey A. Stone, Esq.
Russell A. Badders, Esq.
Beggs & Lane
Attorneys for Gulf Power
P.O. Box 12950
Pensacola, Florida 32576-2950

Michael B. Twomey, Esq.
Attorney for AARP
Post Office Box 5256
Tallahassee, Florida 32314-5256

James W. Brew, Esq.
Brickfield, Burchette, Ritts & Stone, P.C
Attorneys for PCS Phosphate
1025 Thomas Jefferson Street, NW,
Eighth Floor, West Tower
Washington, DC 20007-5201



John T. Butler