



Florida City Gas

955 East 25th Street
Hialeah, FL 33013
www.floridacitygas.com

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October 22, 2007

Ms. Blanca Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0868

Re: Docket No. 070003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Bayo:

Enclosed for filing are the original and ten (10) copies of Florida City Gas' purchased gas adjustment filing for the month of September 2007.

Thank you for your assistance in connection with this matter.

Very truly yours,

Rosie Abreu
Regulatory Analyst
Florida City Gas

- CMP _____
- COM _____
- CTR _____
- ECR _____
- GCL 1 _____
- OPC _____
- RCA _____
- SCR _____
- SGA _____
- SEC _____
- JTH _____

DOCUMENT NUMBER-DATE

09711 OCT 24 8

FPSC-COMMISSION CLERK

COMPANY:
FLORIDA CITY GAS

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF:**

SCHEDULE A-1
(REVISED 6/08/94)

	JANUARY 07		Through		DECEMBER 07		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%		
COST OF GAS PURCHASED										
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	1,949	1,949	100.00	-	20,468	20,468	100.00		
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	#DIV/0!	-	-	-	#DIV/0!		
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-		
4 COMMODITY (Other) (Line 24 A-1 support detail)	1,297,333	3,363,277	2,065,944	61.43	21,025,989	35,258,205	14,232,216	40.37		
5 DEMAND (Line 32 A-1 support detail)	464,321	452,700	(11,621)	(2.57)	5,430,948	5,344,366	(86,582)	(1.62)		
6 OTHER (Line 40 A-1 support detail)	30,057	60,568	30,511	50.37	449,632	616,600	166,968	27.08		
LESS END-USE CONTRACT										
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-		
8 DEMAND	-	-	-	-	-	-	-	-		
9 Margin Sharing	-	-	-	-	-	-	-	-		
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-		
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,791,711	3,878,494	2,086,783	53.80	26,906,569	40,799,639	13,893,070	34.05		
12 NET UNBILLED	-	-	-	-	-	-	-	-		
13 COMPANY USE (Line 40 - Page 11)	-	(2,545)	(2,545)	100.00	(445)	(22,667)	(22,222)	98.04		
14 TOTAL THERM SALES	2,458,692	3,875,949	1,417,257	36.57	28,650,014	40,776,972	12,126,958	29.74		
THERMS PURCHASED										
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,258,830	3,048,072	789,242	25.89	28,363,690	31,981,889	3,618,199	11.31		
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	#DIV/0!	-	-	-	#DIV/0!		
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-		
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,328,690	3,011,072	682,382	22.66	27,913,281	31,639,089	3,725,808	11.78		
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	8,897,400	8,897,400	-	-	104,337,560	106,879,040	2,541,480	2.38		
20 OTHER Commodity (Line 40 A-1 support detail)	26,636	37,000	10,364	28.01	325,834	358,800	32,966	9.19		
LESS END-USE CONTRACT										
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-		
22 DEMAND	-	-	-	-	-	-	-	-		
23	-	-	-	-	-	-	-	-		
24 TOTAL PURCHASES (17+18+20)-(21+23)	2,355,326	3,048,072	692,746	22.73	28,239,115	31,997,889	3,758,774	11.75		
25 NET UNBILLED	-	-	-	-	-	-	-	-		
26 COMPANY USE (Line 40 - Page 11)	-	(2,000)	(2,000)	100.00	(480)	(18,000)	(17,520)	97.33		
27 TOTAL THERM SALES (24-26 Estimated only)	3,366,207	3,046,072	(320,135)	(10.51)	32,677,690	31,979,889	(697,801)	(2.18)		
CENTS PER THERM										
28 COMMODITY (Pipeline) (1/15)	-	0.00064	0.00064	100.00	-	0.00064	0.00064	100.00		
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!		
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-		
31 COMMODITY (Other) (4/18)	0.55711	1.11697	0.55986	50.12	0.75326	1.11439	0.36113	32.41		
32 DEMAND (5/19)	0.05219	0.05088	(0.00131)	(2.57)	0.05205	0.05000	(0.00205)	(4.10)		
33 OTHER (6/20)	1.12844	1.63697	0.50853	31.07	1.37994	1.71851	0.33857	19.70		
LESS END-USE CONTRACT										
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-		
35 DEMAND (8/22)	-	-	-	-	-	-	-	-		
36 (9/23)	-	-	-	-	-	-	-	-		
37 TOTAL COST (11/24)	0.76071	1.27244	0.51173	40.22	0.95281	1.27507	0.32226	25.27		
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-		
39 COMPANY USE (13/26)	-	1.27250	1.27250	100.00	0.92708	1.25928	0.33220	26.38		
40 TOTAL THERM SALES (11/27)	0.53226	1.27328	0.74102	58.20	0.82339	1.27579	0.45240	35.46		
41 TRUE-UP (E-2)	(0.02102)	(0.02102)	-	-	(0.02102)	(0.02102)	-	-		
42 TOTAL COST OF GAS (40+41)	0.51124	1.25226	0.74102	59.17	0.80237	1.25477	0.45240	36.05		
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-		
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.51381	1.25856	0.74475	59.17	0.80641	1.26108	0.45467	36.05		
45 PGA FACTOR ROUNDED TO NEAREST .001	0.514	1.259	0.745	59.17	0.806	1.261	0.455	36.08		

DOCUMENT NUMBER-DATE

09711 OCT 24 5

FPSC-COMMISSION CLERK

COMPANY: FLORIDA CITY GAS		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF:						SCHEDULE A-1/R (REVISED 6/08/94) (Flex Down) PAGE 2 OF 11	
		JANUARY 07		Through		DECEMBER 07			
		CURRENT MONTH: 09/07		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	17,056	17,056	100.00	-	196,254	196,254	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,297,333	1,480,500	183,167	12.37	21,025,989	23,213,145	2,187,156	9.42
5	DEMAND (Line 25 + Line 31 A-1 support detail)	464,321	452,024	(12,297)	(2.72)	5,430,948	5,898,923	467,975	7.93
6	OTHER (Line 40 A-1 support detail)	30,057	60,568	30,511	50.37	449,632	615,597	165,965	26.96
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COS1(1+2+3+4+5+6+10)-(7+8+9)	1,791,711	2,010,148	218,437	10.87	26,906,569	29,923,919	3,017,350	10.08
12	NET UNBILLED	-	-	-	#VALUE!	-	#VALUE!	#VALUE!	#VALUE!
13	COMPANY USE (Line 40 - Page 11)	-	(1,574)	(1,574)	100.00	(445)	(16,595)	(16,150)	97.32
14	TOTAL THERM SALES	2,458,692	2,008,574	(450,118)	(22.41)	28,650,014	29,907,324	1,257,310	4.20
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,258,830	2,518,654	259,824	10.32	28,363,690	31,904,229	3,540,539	11.10
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	#DIV/0!
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,328,690	2,518,654	189,964	7.54	27,913,281	31,904,229	3,990,948	12.51
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	8,897,400	8,897,400	-	-	104,337,560	117,946,240	13,608,680	11.54
20	OTHER Commodity (Line 40 A-1 support detail)	26,636	37,000	10,364	28.01	325,834	358,800	32,966	9.19
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	2,355,326	2,555,654	200,328	7.84	28,239,115	32,263,029	4,023,914	12.47
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	-	(2,000)	(2,000)	-	(480)	(18,000)	(17,520)	97.33
27	TOTAL THERM SALES (24-26 Estimated only)	3,366,207	2,553,654	(812,553)	(31.82)	32,677,690	32,245,029	(432,661)	(1.34)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	0.00677	0.00677	100.00	-	0.00615	0.00615	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.55711	0.58781	0.03070	5.22	0.75326	0.72759	(0.02567)	(3.53)
32	DEMAND (5/19)	0.05219	0.05080	(0.00139)	(2.74)	0.05205	0.05001	(0.00204)	(4.08)
33	OTHER (6/20)	1.12844	1.63697	0.50853	31.07	1.37994	1.71571	0.33577	19.57
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.76071	0.78655	0.02584	3.29	0.95281	0.92750	(0.02531)	(2.73)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	-	0.78700	0.78700	100.00	0.92708	0.92194	(0.00514)	(0.56)
40	TOTAL THERM SALES (11/27)	0.53226	0.78717	0.25491	32.38	0.82339	0.92802	0.10463	11.27
41	TRUE-UP (E-2)	(0.02102)	(0.02102)	-	-	(0.02102)	(0.02102)	-	-
42	TOTAL COST OF GAS (40+41)	0.51124	0.76615	0.25491	33.27	0.80237	0.90700	0.10463	11.54
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.51381	0.77000	0.25619	33.27	0.80641	0.91156	0.10515	11.54
45	PGA FACTOR ROUNDED TO NEAREST .001	0.514	0.770	0.256	33.25	0.806	0.912	0.106	11.62

COMPANY:
FLORIDA CITY GAS

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

PAGE 3 OF 11

FOR THE PERIOD: JANUARY 07 THROUGH DECEMBER 07

CURRENT MONTH: 09/07

COMMODITY (Pipeline)	(A)	(B)	(C)
	THERMS	INV. AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	2,261,950	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(3,120)	0.00	0.00000
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	0	0.00	#DIV/0!
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	2,258,830	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE / ALERT DAY CHARGES			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	#DIV/0!
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line87 Page 10)	2,258,830	1,258,354.77	0.55708
18 WSS/Hattiesburg Storage			
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 24 Page 11)	92,830.00	62,938.74	
21 Imbalance Cashout - Transporting Cus (Line 15 Page 11)	(22,970)	(22,043.46)	
22 Other Shippers (Line 85 Page 10)	0.00	(1,916.78)	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	0	0.00	#DIV/0!
24 TOTAL COMMODITY (Other)	2,328,690	1,297,333.27	0.55711
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	8,897,400	458,934.58	0.05158
26 Less Relinquished to End-Users			0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)		2,328.80	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	0	3,057.83	
32 TOTAL DEMAND	8,897,400	464,321.21	0.05219
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas (Line 21+22, Page 10)	26,636	5,843.68	0.21939
34 Peak Shaving			
35 Storage withdrawal			
36 Broker Fee			
37 Realized Gain/Loss (Line 22, Page 10)		0.00	
38 Other		24,213.44	
39 Other		0.00	
40 TOTAL OTHER	26,636	30,057.12	1.12844
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2 (REVISED 6/08/94) PAGE 4 OF 11			
FLORIDA CITY GAS		FOR THE PERIOD OF:		JANUARY 07	Through	DECEMBER 07			
		CURRENT MONTH: 09/07		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	1,327,390	1,541,068	213,678	13.87%	21,475,621	23,828,742	2,353,121	9.88%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	464,321	469,080	4,759	1.01%	5,430,948	6,095,177	664,229	10.90%
3	TOTAL	1,791,711	2,010,148	218,437	10.87%	26,906,569	29,923,919	3,017,350	10.08%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	2,458,692	2,008,574	(450,118)	-22.41%	28,650,014	29,907,324	1,257,310	4.20%
5	TRUE-UP (COLLECTED) OR REFUNDED	74,200	74,200	-	0.00%	667,800	667,800	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	2,532,892	2,082,774	(450,118)	-21.61%	29,317,814	30,575,124	1,257,310	4.11%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	741,181	72,626	(668,555)	-920.54%	2,411,245	651,205	(1,760,040)	-270.27%
8	INTEREST PROVISION-THIS PERIOD (21)	19,678	(1,669)	(21,347)	1279.03%	123,052	(14,787)	(137,839)	932.16%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	4,242,748	(387,276)	(4,630,024)	1195.54%	2,421,264	(359,137)	(2,780,401)	774.19%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(74,200)	(74,200)	-	0.00%	(667,800)	(667,800)	-	0.00%
10a	ADJUSTMENTS	-	-	-	---	-	-	-	---
10b	OSS 50% Margin Sharing (Line 39, Page 11)	-	-	-	---	641,646	-	(641,646)	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	4,929,407	(390,519)	(5,319,926)	1362.27%	4,929,407	(390,519)	(5,319,926)	1362.27%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	4,242,748	(387,276)	(4,630,024)	1195.54%				
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	4,909,729	(388,850)	(5,298,579)	1362.63%				
14	TOTAL (12+13)	9,152,477	(776,126)	(9,928,603)	1279.25%				
15	AVERAGE (50% OF 14)	4,576,239	(388,063)	(4,964,302)	1279.25%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.05050	0.05050	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.05280	0.05280	-	0.00%				
18	TOTAL (16+17)	0.10330	0.10330	-	0.00%				
19	AVERAGE (50% OF 18)	0.05165	0.05165	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00430	0.00430	-	0.00%				
21	INTEREST PROVISION (15x20)	19,678	(1,669)	(21,347)	1279.03%				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY: FLORIDA CITY GAS

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:
CURRENT MONTH: 09/07

JANUARY 07 Through

DECEMBER 07

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1						461,263.38		20.51
2	Sequent Energy Management	System Supply	FTS	2,261,950		2,261,950	1,258,354.77			2,714.34	55.63
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
TOTAL				2,261,950	-	2,261,950	1,258,355	-	461,263	2,714	76.14

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

COMPANY : FLORIDA CITY GAS		THERM SALES AND CUSTOMER DATA						SCHEDULE A-5 (REVISED 8/19/93) PAGE 7 OF 11	
FOR THE PERIOD OF:		JANUARY 07 Through			DECEMBER 07				
CURRENT MONTH: 09/07		DIFFERENCE			TOTAL THERMS SALES		DIFFERENCE		
(A) (B)		(C)	(D)	(E)	(F)	(G)	(H)		
ACTUAL ESTIMATE		AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%		
THERM SALES (FIRM)									
1 RESIDENTIAL	1,091,427	1,244,981	153,554	14.07%	12,996,080	14,524,439	1,528,359	11.76%	
2 GAS LIGHTS	1,476	1,857	381	25.81%	14,600	16,077	1,477	10.12%	
3 COMMERCIAL	1,737,104	1,767,277	30,173	1.74%	16,592,527	17,384,261	791,734	4.77%	
4 LARGE COMMERCIAL	229,721	31,957	(197,764)	-86.09%	683,719	577,656	(106,063)	-15.51%	
5 NATURAL GAS VEHICLES	-	-	-	0.00%	-	300	300	0.00%	
6 TOTAL FIRM	3,059,728	3,046,072	(13,656)	-0.45%	30,286,926	32,502,733	2,215,807	7.32%	
THERM SALES (INTERRUPTIBLE)									
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	-	-	-	-	-	
9 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
THERM TRANSPORTED									
10 COMMERCIAL TRANSP.	1,805,818	1,894,579	88,761	4.92%	17,210,917	17,440,680	229,763	1.33%	
11 SMALL COMMERCIAL TRANSP. FI	1,642,785	1,959,200	316,415	19.26%	16,105,195	18,500,271	2,395,076	14.87%	
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
13 SMALL COMMERCIAL TRANSP - N	-	1,388	1,388	0.00%	-	14,518	14,518	0.00%	
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
15 CONTRACT INTERRUPT. TRANSP	-	-	-	0.00%	-	-	-	0.00%	
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANS	796,145	2,603,092	1,806,947	226.96%	6,282,350	9,894,562	3,612,212	57.50%	
18 SPECIAL CONTRACT TRANSP.	-	-	-	0.00%	160,310	129,300	(31,010)	-19.34%	
19 TOTAL TRANSPORTATION	4,244,748	6,458,259	2,213,511	52.15%	39,758,772	45,979,331	6,220,559	15.65%	
TOTAL THERMS SALES & TRANSP.	7,304,476	9,504,331	2,199,855	30.12%	70,045,698	78,482,064	8,436,366	12.04%	
NUMBER OF CUSTOMERS (FIRM) AVG. NO. OF CUSTOMERS PERIOD TO DATE									
20 RESIDENTIAL	97,352	96,851	(501)	-0.51%	97,972	97,616	(356)	-0.36%	
21 GAS LIGHTS	-	215	215	0.00%	3	217	214	7133.33%	
22 COMMERCIAL	4,388	4,107	(281)	-6.40%	4,329	4,125	(204)	-4.71%	
23 LARGE COMMERCIAL	7	5	(2)	-28.57%	5	4	(1)	-20.00%	
24 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%	
25 TOTAL FIRM	101,747	101,178	(569)	-0.56%	102,309	101,962	(347)	-0.34%	
NUMBER OF CUSTOMERS (INTERRUPTIBLE) AVG. NO. OF CUSTOMERS PERIOD TO DATE									
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
28 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
NUMBER OF CUSTOMERS (TRANSPORTATION) AVG. NO. OF CUSTOMERS PERIOD TO DATE									
29 COMMERCIAL TRANSP.	72	76	4	5.56%	72	74	2	2.78%	
30 SMALL COMMERCIAL TRANSP. FI	1,467	1,507	40	2.73%	1,495	1,503	8	0.54%	
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
32 SMALL COMMERCIAL TRANSP - N	-	3	3	0.00%	2	2	-	0.00%	
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
34 CONTRACT INTERRUPT. TRANSP	-	-	-	0.00%	-	-	-	0.00%	
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
36 CONTR. INTERR. LG. VOL. TRANS	7	9	2	28.57%	7	8	1	14.29%	
37 SPECIAL CONTRACT TRANSP.	2	3	1	50.00%	2	2	-	0.00%	
38 TOTAL TRANSPORTATION	1,548	1,598	50	3.23%	1,578	1,589	11	0.70%	
TOTAL CUSTOMERS	103,295	102,776	(519)	-0.50%	103,887	103,551	(336)	-0.32%	
THERM USE PER CUSTOMER									
39 RESIDENTIAL	11	13	2	18.18%	15	17	2	13.33%	
40 GAS LIGHTS	-	9	9	0.00%	541	8	(533)	-98.52%	
41 COMMERCIAL	396	430	34	8.59%	426	468	42	9.86%	
42 LARGE COMMERCIAL	32,817	6,391	(26,426)	-80.53%	15,194	16,046	852	5.61%	
43 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%	
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
46 COMMERCIAL TRANSP.	25,081	24,929	(152)	-0.61%	26,560	26,187	(373)	-1.40%	
47 SMALL COMMERCIAL TRANSP. FI	1,120	1,300	180	16.07%	1,197	1,368	171	14.29%	
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
49 SMALL COMMERCIAL TRANSP - N	-	463	463	0.00%	-	807	807	0.00%	
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
51 CONTRACT INTERRUPT. TRANSP	-	-	-	0.00%	-	-	-	0.00%	
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
53 CONTR. INTERR. LG. VOL. TRANS	113,735	289,232	175,497	154.30%	99,720	137,424	37,704	37.81%	
54 SPECIAL CONTRACT	-	-	-	0.00%	8,906	7,183	(1,723)	-19.35%	

FLORIDA CITY GAS

ACTUAL FOR THE PERIOD OF:

JANUARY 07

through

DECEMBER 07

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

(REVISED 8/19/93)

PAGE 8 OF 11

	(A) JAN	(B) FEB	(C) MAR	(D) APR	(E) MAY	(F) JUN	(G) JUL	(H) AUG	(I) SEP	(J) OCT	(K) NOV	(L) DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0315	1.0325	1.0354	1.0334	1.0315	1.0315	1.0373	1.0383	1.0363	-	-	-
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0670	1.0680	1.0710	1.0690	1.0670	1.0670	1.0730	1.0740	1.0720			

						Actual
FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:	
1	Commodity costs					
2	Contract #5034	FTS 1	2,261,950	0.00000	0.00	
3	Contract #3608, 5338, 5364, 5381	FTS 2	0	0.00000	0.00	
3A	Back to Back / No Notice			n/a	n/a	
4	Total Firm:		2,261,950		0.00 ()	
MEMO: FGT Fixed charges paid on 10th of month						
5	FTS-1 Demand - System supply	Miami	4,533,300	0.04055	183,825.32 ()	
6	" Capacity release		0	---	0.00	
7	" System supply	Treasure Coast	240,300	0.04055	9,744.17 ()	
8	" System supply	Brevard	1,423,800	0.04055	57,735.09 ()	
9	" " "	Merritt Sq.	0	0.04055	0.00 ()	
10	Total FTS-1 demand		6,197,400		251,304.58	
11						
12	FTS-2 Demand - System supply	Miami	2,700,000	0.07690	207,630.00 ()	
13	FTS-2 Demand - Capacity release		0	---	0.00	
14						
15	Total FTS-2 demand		2,700,000		207,630.00	
16						
17						
18	FGT Fuel Surcharge				2,328.80	
19						
20	Total fixed charges		8,897,400		461,263.38 ()	
21						
22						
23	OTHER SUPPLIERS:					
24			THERMS		AMOUNT	
25	Sequent Energy Management		2,261,950		1,258,354.77 ()	
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45	Total costs:		2,261,950		1,258,354.77	
46						
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)				1,719,618.15	

FLORIDA CITY GAS
SUMMARY OF GAS COSTS - 09/07

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			This month					
			Payments	Accruals				
1	FTS-1 & FTS-2 Commod. (Mia.Br.v.TC) 09/07	2,261,950.0		-	-			
2	Reverse FTS-1 & FTS-2 Commod accr 09/07	(2,657,460.0)		-	-			
3	FTS-1 & FTS-2 Commodity 08/07	2,654,340.0	-		-			
4		2,256,830.0			-			
5								
6	FTS-1 & FTS-2 Demand (Mia.Br.v.TC) 09/07	8,897,400.0		461,263.38	461,263.38			
7	Reverse FTS-1 & FTS-2 Demand accr 08/07	(9,193,980.0)		(476,561.19)	(476,561.19)			
8	FTS-1 & FTS-2 Demand 08/07	9,193,980.0	474,232.39		474,232.39	B1 (1)		
9					-			
10	TOTAL FGT DEMAND	8,897,400.0			458,934.58			
11	No-Notice Demand				-			
12					-			
13					-			
14					-			
15					-			
16	TOTAL NO-NOTICE DEMAND				-			
17					-			
18					-			
19	FGT - Special Fuel Surcharge - 08/07		2,328.80		2,328.80	B1 (1)		
20					-			
21	TECO - Peoples Gas - Aug'07	5,051.8	5,843.68		5,843.68	B2, B3		
22	TECO - Peoples Gas -	-	0.00		-			
23	TECO - Peoples Gas - Miramar Hosp. - Aug'07	21,584.6	24,213.44		24,213.44	B4		
24	Reverse Sequent - 08/07	(2,750,080.0)		(1,714,309.92)	(1,714,309.92)			
25					-			
26	Sequent - 08/07	2,758,690.0	1,712,393.14		1,712,393.14	B1 (2)		
27	Sequent - - Adjustment				-			
28					-			
29					-			
30					-			
31					-			
32					-			
33					-			
34					-			
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80					-			
81					-			
82					-			
83					-			
84					-			
85	Net Activity	8,610.00			(1,916.78)			
86								
87	CURRENT MTH ACCRUALS(Page 9 Ln 45) :	2,261,950.0		1,258,354.77	1,258,354.77			
88								
89	Total purchases & accruals -	2,285,466.4	2,219,011.45	(471,252.96)	1,747,758.49			


FLORIDA CITY GAS
SUMMARY OF GAS COSTS - 09/07

FGT -	Gross therms billed	Net therms received	----- Amount -----		Net Activity	Invoice Reference	Invoice due	Invoice paid
			This month					
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2	Cash outs - Aug'07		(22,970.0)	(22,043.46)	(22,043.46)	B5		
3								
4								
5	Reverse TPS Accrual - 12/05			(2,967.90)	(2,967.90)			
6	ReAccrue TPS & Payment Cash outs - 12/05			2,967.90	2,967.90			
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22	Total Cash outs / Overtenders	0.0	(22,970.0)	(22,043.46)	0.00	(22,043.46)		
BOOK-OUT TRANSACTIONS								
24								
25	Cash out FGT - Jul'07		92,830.0	62,938.74	62,938.74	B1 (3)		
26								
27								
28	Total book-outs	0.0	92,830.0	62,938.74	62,938.74			
STORAGE TRANSACTIONS								
29								
30	Hattiesburg	0.0		3,057.83	3,057.83	B6		
31								
32								
33								
34								
35								
36	Total storage costs	0.0		0.00	3,057.83	3,057.83		
37								
38			2,355,326.4	2,259,906.73	(468,195.13)	1,791,711.60		
39				(a)	(b)			
40								
41	Total Gas Cost - (a + b):			1,791,711.60				
42				0.00				
43	50% margin sharing						(For information only)	
44	Reverse Company Use 2007		0.0	0.00				
45	Company Use - Adj.		0.0	0.00				
46								
47	Total PGA Gas Cost - (Ln 34 through 41):		2,355,326.40	1,791,711.60				

SELLER:
 Sequent Energy Management
 1200 Smith Street
 Suite 900
 Houston, TX 77002-4374
 Contact: Dorcas Huang
 Phone: 832.397.3864
 Fax: 832.397.3711

BUYER:
 NUI Utilities, Inc. d/b/a/ Florida City Gas in
 c/o AGL Services Company
 P.O. Box 4569
 Atlanta, GA 30302
 Contact: Chris Earle
 Phone: 404.584.4344
 Fax: 404.584.4233

Remit To:
 Sequent Energy Management
 [REDACTED]
 [REDACTED]


 Netted Invoice
 Invoice #: 313337
 Invoice Date: 9/15/2007
 Due Date: 9/25/2007
 Delivery Period: Aug-07

Description	Buy/Sell	Trader	Pipeline	Location	Start Date	End Date	Price (\$)	Transfer Pt	Volume	Amount (\$)		
COMMODITY PURCHASES												
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31	\$6.0200	FGT Z1	244,504	FOM	\$ 1,471,914.08	1
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FGT Z2	-	FOM	\$ -	2
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31	\$6.8100	FGT Z3	13,232	FOM	\$ 90,109.92	3
									257,736		\$ 1,562,024.00	
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31	\$5.8700	FGT Z1	288	GDA/FP	\$ 1,690.56	4
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FGT Z2	-	GDA/FP	\$ -	5
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31	\$7.6214	FGT Z3	18,167	GDA/FP	\$ 138,457.17	6
									18,455		\$ 140,147.73	
COMM-PHYS-Commodity	Buy	ksanders	Florida Gas Transmission Company	FGT	1	31	\$6.2630	FGT Z1	(322)	Turnback	\$ (2,016.70)	7
COMM-PHYS-Commodity	Buy	ksanders	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FGT Z2	-	Turnback	\$ -	8
COMM-PHYS-Commodity	Buy	ksanders	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FGT Z3	-	Turnback	\$ -	9
									(322)		\$ (2,016.70)	
									Total Commodity Purchases		\$ 1,700,155.03	
TRANSPORTATION												
COMM-PHYS-Transportation	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31	\$0.0560	FTS-1	165,239	FOM	\$ 9,253.38	10
COMM-PHYS-Transportation	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31	\$0.0285	FTS-2	82,762	FOM	\$ 2,358.72	11
									248,001		\$ 11,612.10	
COMM-PHYS-Transportation	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31	\$0.0560	FTS-1	5,019	GDA/FP	\$ 281.06	12
COMM-PHYS-Transportation	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31	\$0.0285	FTS-2	12,736	GDA/FP	\$ 362.98	13
									17,755		\$ 644.04	
COMM-PHYS-Transportation	Buy	ksanders	Florida Gas Transmission Company	FGT	1	31	\$0.0560	FTS-1	(322)	Turnback	\$ (18.03)	14
COMM-PHYS-Transportation	Buy	ksanders	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FTS-2	-	Turnback	\$ -	15
									(322)		\$ (18.03)	
									Total Transportation Charges		\$ 12,238.11	
									Sub Total Florida Gas Transmission Company		\$ 1,712,393.14	<i>B1(2)</i>
DEMAND CHARGES												
COMM-PHYS-Demand	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31					\$ 476,561.19	16
MISCELLANEOUS												
Cashout FGT - Jul07	Sell	ksanders	Florida Gas Transmission Company	FGT							\$ -	17
Imbalance trade - Jul07	Sell	ksanders	Florida Gas Transmission Company	FGT			\$6.7800		9,283		\$ 62,938.74	18
											\$ 539,499.93	
											Total Due	\$ 2,251,893.07

PLEASE REMIT PAYMENT TO:

CUSTOMER INVOICE



3 D

ACCOUNT NUMBER
00648071

AMOUNT NOW DUE
3,634.63

STATEMENT DATE
09/04/07

P.O. Box 31017
TAMPA, FL 33631-3017

PAYABLE UPON RECEIPT

9/17

010122 00648071 000363463
CITY GAS CO OF FLA
NUI CORPORATION :ACCOUNTS PAYABLE
933 E 25TH ST
HIALEAH FL 33013-3403

WRITE IN AMOUNT
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



POST OFFICE BOX 31017
TAMPA, FL 33631-3017

SERVICE 10 NE 125TH ST
ADDRESS NORTH MIAMI FL 33161-4501

1-877-832-6747

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

***** THIS MONTH'S BILLING DATES *****

TO	NUMBER OF DAYS	STATEMENT DATE
08/31/07	31	09/04/07

***** THIS MONTH'S METER INFORMATION *****

METER NUMBER	METER READS PRES - PREV	=	CCF	X BTU	X CONVER	=	THERMS USED
ZSM08935	10196	7271	2925	1.0540	1.00250		3090.7
TOTAL THERMS =							3090.7

***** THIS MONTH'S BILLING INFORMATION *****

WHOLESALE SERVICE (WHS)	
PREVIOUS BALANCE	8051.12
PAYMENT	7970.51-
CUSTOMER CHARGE	100.00
DISTRIBUTION 3090.7 THMS @ 0.14782	456.87
PGA 3090.7 THMS @ 0.96934	2995.94
TOTAL GAS CHARGES	3552.81
TAXES AND FEES	
FRANCHISE FEE	
LOCAL TAX	
STATE TAX	
GROSS RECEIPTS TAX	
TOTAL TAXES AND FEES	0.00
THIS MONTH'S CHARGE	3552.81
LATE PAYMENT FEE	1.21
TOTAL BALANCE DUE	3634.63

** 80.61 WAS PAST DUE ON 08/23/07. **
** THIS AMOUNT MUST BE PAID IMMEDIATELY TO AVOID **
** POSSIBLE INTERRUPTION OF YOUR GAS SERVICE. **

G/L 53
Acc 191000
Dep 0303

Rosie Abreu
FCG

B2

PLEASE REMIT PAYMENT TO:

CUSTOMER INVOICE



3 D

ACCOUNT NUMBER
00648097

AMOUNT NOW DUE
2,350.21

STATEMENT DATE
09/04/07

PEOPLES GAS
P.O. Box 31017
TAMPA, FL 33631-3017

PAYABLE UPON RECEIPT

9/17

010122 00648097 000235021
CITY GAS CO OF FLA
NUI CORPORATION ACCOUNTS PAYABLE
933 E 25TH ST
HIALEAH FL 33013-3403

WRITE IN AMOUNT
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

DIRECT ALL INQUIRIES TO

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



PEOPLES GAS
POST OFFICE BOX 31017
TAMPA, FL 33631-3017

SERVICE 19401 NE 22ND AVE
ADDRESS MIAMI FL 33180-2107

1-877-832-6747

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

***** THIS MONTH'S BILLING DATES *****

AMOUNT NOW DUE
2,350.21

THIS MONTH'S CHARGE
DUE BEFORE
09/25/07

ACCOUNT NUMBER
00648097

AVERAGE DAILY
THERM USAGE
AUG 07 63.3
AUG 06 82.4

NEXT SCHEDULED
READ DATE
09/30/07

--SERVICE PERIOD--
TO 08/31/07 NUMBER OF DAYS 31 STATEMENT DATE 09/04/07

***** THIS MONTH'S METER INFORMATION *****

METER METER READS -----FACTORS----- THERMS
NUMBER PRES - PREV = CCF X BTU X CONVER = USED
ZTQ74899 10147 8291 1856 1.0540 1.00250 1961.1
TOTAL THERMS = 1961.1

***** THIS MONTH'S BILLING INFORMATION *****

WHOLESALE SERVICE (WHS)
PREVIOUS BALANCE 5472.81
PAYMENT 5414.35-
CUSTOMER CHARGE 100.00
DISTRIBUTION 1961.1 THMS @ 0.14782 289.89
PGA 1961.1 THMS @ 0.96934 1900.98
TOTAL GAS CHARGES 2290.87
TAXES AND FEES
FRANCHISE FEE
LOCAL TAX
STATE TAX
GROSS RECEIPTS TAX
TOTAL TAXES AND FEES 0.00
THIS MONTH'S CHARGE 2290.87
LATE PAYMENT FEE 0.88

TOTAL BALANCE DUE 2350.21

** 58.46 WAS PAST DUE ON 08/23/07. **
** THIS AMOUNT MUST BE PAID IMMEDIATELY TO AVOID **
** POSSIBLE INTERRUPTION OF YOUR GAS SERVICE. **

B3

G/L 53
Acc 191000
Dep. 0303

Rosie Abreu
FCG

TO PAY BY PHONE, DIAL 1-877-729-2747 OR, VISIT OUR WEBSITE AT www.peoplesgas.com
(PAY-2PGS)

COMPANY:

04251 3 E 15791056 24,213.44 08/29/07

010120 15791056 002421344

FLORIDA CITY GAS ATTN:ROSIE ABREU
PIVOTAL UTILITY HOLDINGS, INC
955 E 25TH ST
HIALEAH FL 33013

600 SW 172ND AVE
MIRAMAR FL 33029

POST OFFICE BOX 31017
TAMPA, FL 33631-3017

1-877-832-6747 * * TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, * *
* * BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. * *

* * * * * THIS MONTH'S BILLING DATES * * * * *

24,213.44 --SERVICE PERIOD-- NUMBER STATEMENT
TO OF DAYS DATE
08/27/07 31 08/29/07

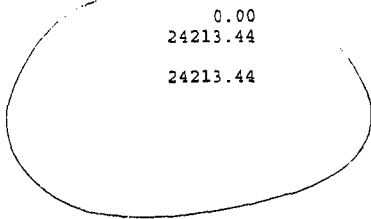
09/19/07

* * * * * THIS MONTH'S METER INFORMATION * * * * *

METER METER READS -----FACTORS----- THERMS
NUMBER PRES - PREV = CCF X BTU X CONVER = USED
15791056 ZTE87908 38895 36851 2044 1.0560 10.00000 21584.6
TOTAL THERMS = 21584.6

* * * * * THIS MONTH'S BILLING INFORMATION * * * * *

AUG 07 696.3 WHOLESAL SERVICE (WHS)
AUG 06 1105.4 PREVIOUS BALANCE 109360.11
PAYMENT 109360.11-
CUSTOMER CHARGE 100.00
DISTRIBUTION 21584.6 THMS @ 0.14782 3190.63
PGA 21584.6 THMS @ 0.96934 20922.81
TOTAL GAS CHARGES 24213.44
TAXES AND FEES
FRANCHISE FEE
LOCAL TAX
STATE TAX
GROSS RECEIPTS TAX
TOTAL TAXES AND FEES 0.00
THIS MONTH'S CHARGE 24213.44
TOTAL BALANCE DUE 24213.44



B4

Florida City Gas - Cash outs - Aug'07

	Therms	Amount	
FPU	200	6,490.08	<i>(Includes Jul'07 adj.)</i>
FPL Energy	5,120	3,203.12	
Infinite Energy	(10,680)	(11,421.94)	
Interconn Resources	(14,730)	(15,753.29)	
Mirabito	(570)	(609.60)	
End Users Inc.	0	0.00	
MX Energy	0	0.00	
Penninsula Energy	3,270	2,015.81	
Pacific Summit	(5,580)	(5,967.64)	
Utility Resource Sol.	0	0.00	
	<hr/>	<hr/>	
	(22,970)	(22,043.46)	

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Effective November 1, 2005

Distribution:

K. Chu	D. Rojek
A. Hwang	T. Kaufmann
R. Abreu	L. Willey
G. Corbett	K. Bingaman

Original Issue Date: 11/1/2005
 Revision Date: A. Virostek

Former NUI Corporation Storage Allocation - Fiscal Year 2007

			Elizabethtown - Hattiesburg				Grand Total	
			D1		D2	Total		
Monthly Fixed Cost			\$5,800.00		\$20,500.00	\$26,300.00	\$26,300.00	
Annual Firm Sales*			D1 volumes		D2 volumes			
	Annual Firm Sales*	Allocation Percentage*						
Elizabethtown Gas	33,576	86.08%	8,736	\$4,992.71	87,360	\$17,646.66	\$22,639.37	\$22,639.37
* Florida City Gas	4,535	11.63%	1,039	\$674.35	10,390	\$2,383.48	\$3,057.83	\$3,057.83
Elkton Gas	894	2.29%	225	\$132.94	2,250	\$469.86	\$602.80	\$602.80
Grand Total	39,005	100.0%	10,000	\$5,800.00	100,000	\$20,500.00	\$26,300.00	\$26,300.00

Annual Firm Sales provided by Dan Nikolich based upon 2007 6+6 Forecasts

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