AUSLEY & MCMULLEN

ATTORNEYS AND COUNSELORS AT LAW

227 SOUTH CALHOUN STREET P.O. BOX 391 (ZIP 32302) TALLAHASSEE, FLORIDA 32301 (850) 224-9115 FAX (850) 222-7560

November 15, 2007

REDACTED

HAND DELIVERED

Ms. Ann Cole, Director Office of Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

> Re: Fuel and Purchased Power Cost Recovery Clause and Generating Performance Incentive Factor; <u>FPSC Docket No. 070001-EI</u>

RECEIVED--FPSC 07 NOV 15 PM 2: 14 COMMISSION CLERK

Dear Ms. Cole:

Enclosed for filing in the above-styled docket are the original and ten (10) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of September 2007. Portions of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment being simultaneously filed herewith.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer. CMP COM _____ Thank you for your assistance in connection with this matter. CTR Sincerely, ECR GCL 🗢 OPC James D. Beasley RCA JDB/pp SCR ____ Enclosures SGA SEC ______cc: All Parties of Record (w/o enc.) OTH _____ DOCUMENT NUMBER - DATE

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* No analysis taken FPSC FORM 423-1 (2/87)

Polk

Transmontaigne

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REDACTED HLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS

1. Reporting Month: September Year: 2007

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) - 228 - 1609

4. Signature of Official Submitting Report: Jeffrey Chronister, Assistant Controller 5. Date Completed: November 15, 2007

BTU Sulfur Delivered Line Delivery Shipping Purchase Delivery Type Content Content Volume Price No. Plant Name Supplier Name Point Туре Location Date Oil % (BTU/Gal) (Bbls) (\$/Bbl) (a) (b) (c) (ď) (e) (f) (g) (h) (i) **(**) (k) (1) ---------. 1. **Big Bend** Transmontaigne Manatee MTC **Big Bend** 9/3/2007 F02 . 353,36 \$94.50 2. Big Bend * Transmontaigne Manatee MTC **Big Bend** 9/4/2007 F02 * 362.71 \$95.42 З. **Big Bend** * Transmontaigne Manatee MTC 9/5/2007 \$95.82 **Big Bend** F02 715.76 4. **Big Bend** Transmontaigne Manatee MTC 9/6/2007 F02 * 539.45 \$96.37 **Big Bend** ٠ 5. **Big Bend** Transmontaigne MTC * \$95.57 Manatee **Big Bend** 9/7/2007 F02 * 362.83 6. * \$95.57 **Big Bend** Transmontaigne Manatee MTC **Big Bend** 9/8/2007 F02 . 1,081.55 7. **Big Bend** Transmontaigne MTC F02 * * 353.44 \$97.08 Manatee **Big Bend** 9/10/2007 * 8. \$95.09 Polk Transmontaigne Manatee MTC Polk 9/2/2007 F02 ٠ 176.67 9. Polk F02 * \$95.10 Transmontaigne Manatee MTC 9/3/2007 176.69 Polk 10. Polk Transmontaigne Manatee MTC 9/4/2007 F02 * * 362.79 \$96.02 Polk * \$96.42 11. Polk Transmontaigne Manatee MTC Polk 9/5/2007 F02 362.81 ٠ 539.55 \$96.97 12. Polk Transmontaigne Manatee MTC Polk 9/6/2007 F02 * * \$96.17 362.81 13. Polk Transmontaigne Manatee MTC Polk 9/7/2007 F02 * 14. Polk MTC 9/11/2007 F02 * * 544.50 \$97.51 Transmontaigne Manatee Polk * 15. Polk MTC 9/12/2007 F02 * 361.32 \$100.10 Transmontaigne Manatee Polk * 720.37 \$101.31 16. Polk Transmontaigne MTC Polk 9/13/2007 F02 Manatee 17. 9/24/2007 * 544.54 \$103.00 Polk Transmontaigne Manatee MTC Polk F02 * * \$101.56 18. Polk Transmontaigne Manatee MTC Polk 9/25/2007 F02 * 726.25

Polik

9/26/2007

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 2007

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller

(813) - 228 - 1609 4. Signature of Official Submitting Report: Jenrey Chronister, Assistant Controller 5. Date Completed: November 15, 2007

Sulfur BTU Delivered Line Delivery Shipping Purchase Delivery Туре Content Content Volume Price No. Plant Name Supplier Name Point Туре Location Date Oil % (BTU/Gal) (Bbls) (\$/Bbl) (a) (b) (c) (d) (e) (f) (g) (h) (i) (1) (k) (j) ---20. Phillips Transmontaigne Manatee MTC Phillips 9/18/2007 F02 . . 353.31 \$102.70 21. Phillips Transmontaigne Manatee MTC Phillips 9/1/2007 F06 * * 775.20 \$62.74 22. Phillips Transmontaigne Manatee MTC Phillips 9/4/2007 \$62.96 F06 * * 461.55 23. Phillips Transmontaigne Manatee MTC Phillips 9/5/2007 F06 * * 466.65 \$63.04 24. Phillips Transmontaigne Manatee MTC Phillips 9/6/2007 * * 463.86 \$63.07 F06 25. 9/7/2007 Phillips Transmontaigne Manatee MTC Phillips * 630.03 \$62.96 F06 . 26. Phillips Transmontaigne Manatee MTC Phillips 9/10/2007 F06 * . 625.55 \$63.38 27. Phillips MTC * 623.43 \$64.76 Transmontaigne Manatee Phillips 9/11/2007 F06 * * 315.88 \$65.98 28. Phillips Transmontaigne Manatee MTC Phillips 9/12/2007 F06 * \$66.28 29. Phillips MTC Phillips 9/13/2007 F06 * * 787.07 Transmontaigne Manatee \$65.88 30. Phillips MTC 9/14/2007 F06 * ٠ 624.94 Transmontaigne Manatee Phillips * * 784.93 \$66.06 Phillips MTC Phillips 9/17/2007 F06 31. Transmontaigne Manatee * 305.83 \$66.13 * 32. Phillips Transmontaigne Manatee MTC Phillips 9/18/2007 F06 * * 316.79 \$66.38 33. Phillips Transmontaigne Manatee MTC Phillips 9/19/2007 F06 * * 310.78 \$66.81 34. Phillips Transmontaigne Manatee MTC Phillips 9/20/2007 F06 \$67.16 35. Phillips Transmontaigne Manatee MTC Phillips 9/21/2007 F06 * * 317.12

Page 2 of 2

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month; September Year: 2007

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) - 228 - 1609

4. Signature of Official Submitting Report: Ń Jeffrey Chronister, Assistant Controller

5. Date Completed: November 15, 2007

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (1)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbł) (0)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (1)
1.	Big Bend	Transmontaigne	Big Bend	9/3/2007	F02	353.36									\$0.00	\$0.00	\$94.50
2.	Big Bend	Transmontaigne	Big Bend	9/4/2007	F02	362.71									\$0.00	\$0.00	\$95.42
3.	Big Bend	Transmontaigne	Big Bend	9/5/2007	F02	715.76									\$0.00	\$0.00	\$95.82
4.	Big Bend	Transmontaigne	Big Bend	9/6/2007	F02	539.45									\$0.00	\$0.00	\$96.37
5.	Big Bend	Transmontaigne	Big Bend	9/7/2007	F02	362.83									\$0.00	\$0.00	\$95.57
6,	Big Bend	Transmontaigne	Big Bend	9/8/2007	F02	1,081.55									\$0.00	\$0.00	\$95.57
7.	Big Bend	Transmontaigne	Big Bend	9/10/2007	F02	353.44									\$0.00	\$0.00	\$97.08
8.	Polk	Transmontaigne	Polk	9/2/2007	F02	176.67									\$0.00	\$0.00	\$95.09
9.	Polk	Transmontaigne	Polk	9/3/2007	F02	176.69									\$0.00	\$0.00	\$95.10
10.	Polk	Transmontaigne	Polk	9/4/2007	F02	362.79									\$0.00	\$0.00	\$96.02
11.	Polk	Transmontaigne	Polk	9/5/2007	F02	362.81									\$0.00	\$0.00	\$96.42
12	Polk	Transmontaigne	Polk	9/6/2007	F02	539.55									\$0.00	\$0.00	\$96.97
13	Polk	Transmontaigne	Polk	9/7/2007	F02	362.81									\$0.00	\$0.00	\$96.17
14	Polk	Transmontaigne	Polk	9/11/2007	F02	544.50									\$0.00	\$0.00	\$97.51
15	. Polk	Transmontaigne	Polk	9/12/2007	F02	361.32									\$0.00	\$0.00	\$100.10
16	. Polk	Transmontaigne	Polk	9/13/2007	F02	720.37									\$0.00	\$0.00	\$101.31
17	. Polk	Transmontaigne	Polk	9/24/2007	F02	544.54									\$0.00	\$0.00	\$103.00
18	. Polk	Transmontaigne	Polk	9/25/2007	F02	726.25									\$0.00	\$0.00	\$101.56
19	. Polk	Transmontaigne	Polk	9/26/2007	F02	363.28									\$0.00	\$0.00	\$101.41

Page 1 of 2

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: September Year: 2007

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller

(813) - 228 - 1609 4. Signature of Official Submitting Report: Jeffrey Chronister, Assistant Controller

5. Date Completed: November 15, 2007

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (!)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminat (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
20.	Phillips	Transmontaigne	Phillips	9/18/2007	F02	353.31									\$0.00	\$0.00	\$102.70
21.	Phillips	Transmontaigne	Phillips	9/1/2007	F06	775.20									\$0.00	\$0.00	\$62.74
22.	Phillips	Transmontaigne	Phillips	9/4/2007	F06	461.55									\$0.00	\$0.00	\$62.96
23.	Phillips	Transmontaigne	Phillips	9/5/2007	F06	466.65									\$0.00	\$0.00	\$63.04
24.	Phillips	Transmontaigne	Phillips	9/6/2007	F06	463.86									\$0.00	\$0.00	\$63.07
25.	Phillips	Transmontaigne	Phillips	9/7/2007	F06	630.03									\$0.00	\$0.00	\$62.96
26.	Phillips	Transmontaigne	Phillips	9/10/2007	F06	625.55									\$0.00	\$0.00	\$63.38
27.	Phillips	Transmontaigne	Phillips	9/11/2007	F06	623.43									\$0.00	\$0.00	\$64.76
28.	Phillips	Transmontaigne	Phillips	9/12/2007	F06	315.88									\$0.00	\$0.00	\$65.98
29.	Phillips	Transmontaigne	Phillips	9/13/2007	F06	787.07									\$0.00	\$0.00	\$66.28
30.	Phillips	Transmontaigne	Phillips	9/14/2007	F06	624.94									\$0.00	\$0.00	\$65.88
31.	Phillips	Transmontaigne	Phillips	9/17/2007	F06	784.93									\$0.00	\$0.00	\$66.06
32.	Phillips	Transmontaigne	Phillips	9/18/2007	F06	305.83									\$0.00	\$0.00	\$66.13
33.	Phillips	Transmontaigne	Phillips	9/19/2007	F06	316.79									\$0.00	\$0.00	\$66.38
34.	Phillips	Transmontaigne	Phillips	9/20/2007	F06	310.78									\$0.00	\$0.00	\$66.81
35.	Phillips	Transmontaigne	Phillips	9/21/2007	F06	317.12									\$0.00	\$0.00	\$67.16

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FPSC Form 423-1(b)		MONTHL	Y REPORT OF CO REPORT OF AD			FOR ELECTRIC PLANTS DELIVERIES				Page 1 of 1
1. Reporting Month: S 2. Reporting Company	•			this Form: Jeffre 1609 fficial Submitting	y Chronister, Dire Report:	son Concerning Data ctor Financial Reporting High Concerning Conformation Assistant Controlle				
Line Month No. Reported (a) (b) None.	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Oid Volume (Bbls) (f)	Form No. (g) ————————————————————————————————————	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (\$/Bbls) (k)	Reason for Revision (I)

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 2007

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) - 228 - 1609

6. Date Completed: November 15, (2007

5. Signature of Official Submitting Form;

						Effective	Tatal	Deliverad	As Re	ceived Coal	Quality	
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (9)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/Ib) (k)	Ash Content % (I)	Moisture Content % (m)
1.	Alliance Coal	10,IL,193	LTC	RB	46,716.20			\$49.55	2.99	11,980	7.08	10.84
2.	Coal Sales	10,1L,157	LTC	RB	38,502.60			\$42.26	2.95	11,164	8.70	12.54
3.	Synthetic American Fuel	10, IL, 165	LTC	RB	49,884.90			\$44.78	2.87	12,097	8.95	9.06
4.	Dodge Hill Mining	9,KY,225	LTC	RB	41,064.90			\$54.10	2.54	12,611	9.09	7.04
5.	Knight Hawk	10,IL,77&145	LTC	RB	10,950.74			\$41.92	3.35	11,205	9.48	11,93
6.	SMCC	9, KY, 233	s	RB	20,516.70			\$44.40	3.01	11,634	10.86	9.59
7.	Phoenix	9,KY,177	s	RB	16,331.60			\$38.48	3.91	11,711	9.33	10.17
8.	Phoenix	9,KY,55	s	RB	21,088.60			\$44.55	2.55	11,471	11.73	9,86
9.	Phoenix	9,KY,177	S	RB	1,565.50			\$44.98	2.55	11,471	11.73	9.86
10.	Alliance Coal	9,KY,107	LTC	RB	33,214.60			\$48.39	2.99	11,980	7.08	10.84

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but cou

FPSC FORM 423-2 (2/87)

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: September Year: 2007

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) - 228 - 1609

- -

5. Signature of Official Submitting Form: Jeffrer Orronister, Assistant Controller 6. Date Completed: November 15, 2007

					500 (2)	Ob a shine with		Retro-		A 1	Fr , ()
Line No. (a)	Supplier Name (b)	Mine Location (¢)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Ptice (\$/Ton) (h)	active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (!)
1.	Alliance Coal	10, IL, 193	LTC	46,716.20	N/A	\$0.00		\$0.62		\$0.00	
2.	Coal Sales	10, IL, 157	LTC	38,502.60	N/A	\$0.00		\$0.00		\$0.00	
З.	Synthetic American Fuel	10, IL,165	LTC	49,884.90	N/A	\$0.00		\$0.00		\$0.00	
4.	Dodge Hill Mining	9,KY,225	LTC	41,064.90	N/A	\$0.00		\$0.44		\$0.00	
5.	Knight Hawk	10,IL,77&145	LTC	10,950.74	N/A	\$0.00		\$0.00		\$0.00	
6.	SMCC	9, KY, 233	S	20,516.70	N/A	\$0.00		\$0.00		\$0.00	
7.	Phoenix	9,KY,177	s	16,331.60	N/A	\$0.00		\$0.00		\$0.00	
8.	Phoenix	9,KY,55	s	21,088.60	N/A	\$0.00		\$0.00		\$0.00	
9.	Phoenix	9,KY,177	s	1,565.50	N/A	\$0.00		\$0.00		\$0.00	
10.	Alliance Coal	9,KY,107	LTC	33,214.60	N/A	\$0.00		\$0.14		\$0.00	

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from

suppliers noted on this schedule is usually delivered to Big Bend Station but could

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC Form 423-2(a)

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: September Year: 2007

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) - 228 - 1609

5. Signature of Official Submitting Form: Jeffrey Chronister, Assistant Controller

6. Date Completed: November 15, 2007

						(2)	Add'l	Rail C	harges		Waterbor	ne Charge	s		Total	Delivered
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (9)	Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (I)	Ocean Barge Rate (\$/Ton) (m)	Other Water	Other Related Charges (\$/Ton) (o)	Transpor- tation	Price Transfer
1.	Alliance Coal	10,IL,193	White Cnty., IL	RB	46,716.20		\$0.00		\$0.00							\$49.55
2.	Coal Sales	10, IL, 157	Randolph Cnty., IL	RB	38,502.60		\$0.00		\$0.00							\$42.26
3.	Synthetic American Fuel	10, IL,165	Saline Cnty., IL	RB	49,884.90		\$0.00		\$0.00							\$44.78
4.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	41,064.90		\$0.00		\$0.00							\$54.10
5.	Knight Hawk	10,IL,77&145	Jackson & Perry Cnty., IL	RB	10,950.74		\$0.00		\$0.00							\$41.92
6.	SMCC	9, KY, 233	Webster Cnty., KY	RB	20,516.70		\$0.00		\$0.00							\$44.40
7.	Phoenix	9,KY, 1 77	Muhlenberg Cnty., KY	RB	16,331.60		\$0.00		\$0.00							\$38.48
8.	Phoenix	9,KY,55	Crittenden Cnty., KY	RB	21,088.60		\$0.00		\$0.00							\$44.55
9.	Phoenix	9,KY,177	Muhlenberg Cnty., KY	RB	1,565.50		\$0.00		\$0.00							\$44.98
10.	Alliance Coal	9,KY,107	Hopkins Cnty., IL	RB	33,214.60		\$0.00		\$0.00							\$48.39

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from

suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately t

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 2007

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) - 228 - 1609

5. Signature of Official Submitting Form

Jeffre Chronister, Assistant Controller 6. Date Completed: November 15, 2007

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Content % (I)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	358,219.00			\$52.15	2.91	11,831	8.76	10.28

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: September Year: 2007

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) - 228 - 1609

5. Signature of Official Submitting Form: ~100 // 171 Jeffrey Onronister, Assistant Controller 6. Date Completed: November 15, 2007

1.	Transfer Facility	N/A	N/A	358,219.00	N/A	\$0.00		\$0.00		\$0.00	
	(~7					(9)					
(a)	(b)	(C)	(d)	(e)	(1)	(g)	(h)	(1)	(i)	(k)	(1)
No.	Supplier Name	Location	Туре	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
Line		Mine	Purchase		Price	Charges	Price	Adjustments	Price	ments	Price
					Mine	& Loading	Invoice	Price	Base	Adjust-	Purchase
					F.O.B.	Shorthaul	Original	active		Quality	Effective
								Retro-			

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: September Year: 2007

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller

(813) - 228 - 1609

5. Signature of Official Submitting Form: Jeffrey Chronister, Assistant Controller 6. Date Completed: November 15, 2007

							Add'l								Total	
Line No. (a)	supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (!)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)	Transpor- tation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
	Transfer Facility	N/A	Davant, La.	ОВ	358,219.00		\$0.00		\$0.00							\$52.15

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 2007

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) 228 - 1609
Signature of Official Submitting Form: Jeffrey Chronister, Assistant Controller
Date Completed: November 15, 2007

										As Receive	d Coal Qu	ality
						Effective	Total	Delivered				
Line		Mine	Purchase	Transport		Purchase Price	Transport Charges	Price Transfer Facility	Sulfur Content	BTU Content	Ash Content	Moisture Content
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(I)	(m)
1.	SSM Petcoke	N/A	s	RB	31,060.40	y t		\$46.73	4.91	14,291	0.33	6.03

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: September Year: 2007

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Form; Jeftrey Chronister, Assistant Controller 6. Date Completed: November 15, 2007

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Туре (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (1)	Shorthaul & Loading Charges (\$/Ton) (9)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	SSM Petcoke	N/A	S	31,060.40	N/A	\$0.00		(\$1.75)		\$0.00	

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(a) (2/87)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: September Year: 2007

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller

Jeffrey Chronister, Assistant Controller

(813) 228 - 1609 5. Signature of Official Submitting Form:

6. Date Completed: November 15, 2007

							Add'l •	Rail C	harges		Waterbori	ne Charge	s		Total	Delivered
Line No.	Supplier Name (b)	Mine Location	Shipping Point	Trans- port Mode	Tons	Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton) (b)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	(\$/Ton)	Other Related Charges (\$/Ton)	Transpor- tation	Price Transfer Facility (\$/Ton)
(a) 1.	SSM Petcoke	(c) N/A	(d) Davant, La.	(e) RB	(f) 31,060.40	(g)	1.7		(j) \$0.00	• •		(m) 	(n) 	(0) 	·	(q) \$46.73

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could uttimately be delivered to Big Bend Station.

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 2007

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) 228 - 1609

6. Date Completed: November 15, 2007

						F <i>a</i>			, F	As Received	Coal Qua	ılity
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (1)	Moisture Content % (m)
1.	Transfer facility	N/A	N/A	OB	25,794.00			\$69.22	4.96	14,439	0.35	4.82

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: September Year: 2007

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) 228 - 1609 5. Signature of Official Submitting Form: Jeffrey Chronister, Assistant Controller 6. Date Completed: November 15, 2007

4. Name, Title & Telephone Number of Contact Person Concerning Data

Line No. (a)	Supplier Name (b)	Mine Location (¢)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (9)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (!)
1.	Transfer facility	N/A	N/A	25,794.00	N/A	\$0.00		\$0.00		\$0.00	

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: September Year: 2007

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) 228 - 1609

5. Signature of Official Submitting Form: deffrey Chronister, Assistant Controller

6. Date Completed: November 15, 2007

							Add'l		harges	Waterborne Charges			Total			
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (q)	Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (I)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (0)	Transpor- tation	FOB Plant Price (\$/Ton) (q)
	Transfer facility		N/A	.,	25,794.00		\$0.00		\$0.00			• •	• •	• •		\$69.22

FPSC FORM 423-2(b) (2/87)

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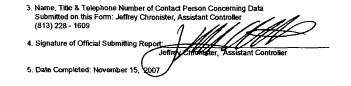
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

Page 1 of 2

1. Reporting Month: September Year: 2007

2. Reporting Company: Tampa Electric Company



Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Ołd Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (I)	Reason for Revision (m)
1.	August 2007	Polk Station	Polk	Transfer Facility	1.	76,537.00	423-2(a)	Col. (h), Original Invoice Price (\$/Ton)	\$49.63	\$49.67	\$64.76	Price Adjustment