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November 19, 2007

Ms. Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0850

RECEIVED--FPSC
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COMMISSION
CLERK

Dear Ms. Cole:

Enclosed for official filing in Docket No. 070001-EI are an original and ten (10) copies of the following for the month of October 2007 based on actual amounts:

- 1. Schedule A1: Comparison of Estimated and Actual Fuel and Purchased Power Cost Recovery Factor
- 2. Schedule A2: Calculation of True-up and Interest Provision
- 3. Schedule A3: Generating System Comparative Data by Fuel Type
- 4. Schedule A4: System Net Generation and Fuel Cost
- 5. Schedule A5: System Generated Fuel Cost Inventory Analysis
- 6. Schedule A6: Power Sold
- 7. Schedule A7: Purchased Power (Exclusive of Economy Energy Purchases)
- 8. Schedule A8: Energy Payments to Qualifying Facilities
- 9. Schedule A9: Economy Energy Purchases
- 10. Schedule A12: Capacity Contracts

CMP _____
 COM _____
 CTR _____
 ECR * _____
 GCL 2 _____
 OPC _____
 RCA 1 _____
 SCR _____
 SGA _____
 SEC _____
 OTH _____

These schedules are also being sent to you on the enclosed CD in MSEXcel format.

Sincerely,

** CD forwarded to ECR.*

Susan D. Ritenour
bh

bh

Enclosures

cc w/enclosure: Florida Public Service Commission
Division of Auditing and Safety
Lynn Deamer
Division of Economic Regulation
Connie Kummer

DOCUMENT NUMBER-DATE

10397 NOV 20 07

FPSC-COMMISSION CLERK

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: **Fuel and Purchased Power Cost**)
Recovery Clause with Generating)
Performance Incentive Factor)
_____)

Docket No.: **070001-EI**

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing was furnished by U. S. mail this 19th day of November 2007, on the following:

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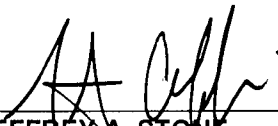
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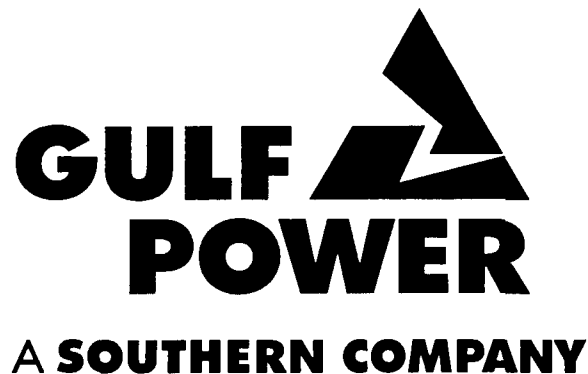


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**BEFORE THE FLORIDA PUBLIC
SERVICE COMMISSION**

Docket No. 070001-EI

**MONTHLY FUEL FILING
OCTOBER 2007**



DOCUMENT NUMBER-DATE

10397 NOV 20 5

FPSC-COMMISSION CLERK

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
GULF POWER COMPANY
OCTOBER 2007
CURRENT MONTH**

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE	
			AMT	%			AMT	%			AMT	%
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1 Fuel Cost of System Net Generation (A3)	45,608,732	49,205,516	(3,596,784)	(7.31)	1,348,007,000	1,486,790,000	(138,783,000)	(9.33)	3.3834	3.3095	0.07	2.23
2 Hedging Settlement Costs	441,225	0	441,225	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
3 Coal Car Investment	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
4 Adjustments to Fuel Cost (A2, Page 1) **	(21,062)	0	(21,062)	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
5 TOTAL COST OF GENERATED POWER	46,028,895	49,205,516	(3,176,621)	(6.46)	1,348,007,000	1,486,790,000	(138,783,000)	(9.33)	3.4146	3.3095	0.11	3.18
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
7 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	1,306,130	861,000	445,130	51.70	65,539,797	14,920,000	50,619,797	339.27	1.9929	5.7708	(3.78)	(65.47)
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
10 Capacity Cost of Schedule E Economy Purchases	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
11 Energy Payments to Qualifying Facilities (A8)	163,028	0	163,028	18.93	7,433,956	0	7,433,956	#N/A	2.1930	#N/A	#N/A	#N/A
12 TOTAL COST OF PURCHASED POWER	1,469,158	861,000	608,158	70.63	72,973,753	14,920,000	58,053,753	389.10	2.0133	5.7708	(3.76)	(65.11)
13 Total Available MWH (Line 6 + Line 13)	47,498,053	50,066,516	(2,568,463)	(5.13)	1,420,980,753	1,501,710,000	(80,729,247)	(5.38)				
14 Fuel Cost of Economy Sales (A6)	(538,673)	(620,000)	81,327	13.12	(11,761,421)	(12,834,000)	1,072,579	8.36	(4.5800)	(4.8309)	0.25	5.19
15 Gain on Economy Sales (A6)	(84,182)	(78,000)	(6,182)	(7.93)	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
16 Fuel Cost of Unit Power Sales (A6)	(3,283,115)	(3,266,000)	(17,115)	(0.52)	(140,494,694)	(145,071,000)	4,576,306	3.15	(2.3368)	(2.2513)	(0.09)	(3.80)
17 Fuel Cost of Other Power Sales (A6)	(6,823,496)	(15,242,000)	8,418,504	55.23	(233,025,330)	(387,230,000)	154,204,670	39.82	(2.9282)	(3.9362)	1.01	25.61
18 TOTAL FUEL COSTS & GAINS OF POWER SALES												
19 (LINES 15 + 16 + 17 + 18)	(10,729,466)	(19,206,000)	8,476,534	44.13	(385,281,445)	(545,135,000)	159,853,555	29.32	(2.7848)	(3.5232)	0.74	20.96
20 Net Inadvertant Interchange	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
21 TOTAL FUEL & NET POWER TRANSACTIONS												
22 (LINES 6 + 13 + 19)	36,768,587	30,860,516	5,908,071	19.14	1,035,699,308	956,575,000	79,124,308	8.27	3.5501	3.2261	0.32	10.04
23 Net Unbilled Sales *	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
24 Company Use *	59,870	56,457	3,413	6.05	1,686,445	1,750,000	(63,555)	(3.63)	3.5501	3.2261	0.32	10.04
25 T & D Losses *	1,616,383	1,583,144	33,239	2.10	45,530,637	49,073,000	(3,542,363)	(7.22)	3.5501	3.2261	0.32	10.04
26 TERRITORIAL KWH SALES	36,768,587	30,860,516	5,908,071	19.14	988,482,226	905,752,000	82,730,226	9.13	3.7197	3.4072	0.31	9.17
27 Wholesale KWH Sales	1,187,441	1,110,948	76,493	6.89	31,922,976	32,606,000	(683,024)	(2.09)	3.7197	3.4072	0.31	9.17
28 Jurisdictional KWH Sales	35,581,146	29,749,568	5,831,578	19.60	956,559,250	873,146,000	83,413,250	9.55	3.7197	3.4072	0.31	9.17
28a Jurisdictional Loss Multiplier	1.00070	1.00070							1.00070	1.00070		
29 Jurisdictional KWH Sales Adj. for Line Losses	35,606,053	29,770,393	5,835,660	19.60	956,559,250	873,146,000	83,413,250	9.55	3.7223	3.4096	0.31	9.17
30 TRUE-UP	3,889,955	3,889,955	0	0.00	956,559,250	873,146,000	83,413,250	9.55	0.4067	0.4455	(0.04)	(8.71)
31 TOTAL JURISDICTIONAL FUEL COST	39,496,008	33,660,348	5,835,660	17.34	956,559,250	873,146,000	83,413,250	9.55	4.1290	3.8551	0.27	7.10
32 Revenue Tax Factor									1.00072	1.00072		
33 Fuel Factor Adjusted for Revenue Taxes									4.1320	3.8579	0.27	7.10
34 GPIF Reward / (Penalty)	(70,240)	(70,240)	0	0.00	956,559,250	873,146,000	83,413,250	9.55	(0.0073)	(0.0080)	0.00	(8.75)
35 Fuel Factor Adjusted for GPIF Reward / (Penalty)									4.1247	3.8499	0.27	7.14
36 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									4.125	3.850		

* Included for Informational Purposes Only

** (Gain)/Loss on sales of natural gas and costs of contract dispute litigation.

DOCUMENT NUMBER-DATE

10397 NOV 20 5

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SCHEDULE A1a

**GULF POWER COMPANY
 RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS
 SHOWN ON SCHEDULE A1
 FOR THE MONTH OF: OCTOBER 2007**

<u>LINE</u>	<u>DESCRIPTION</u>	<u>REFERENCE</u>	<u>AMOUNT</u>
1	Fuel Cost of System Net Generation	Schedule A-3, Line 7	\$45,608,732
2	Fuel Related Transactions		0
3	Adjustments to Fuel Cost	Schedule A-2, Line A-7	(21,062)
4	Hedging Settlement Costs	Schedule A-2, Line A-5	441,225
5	Fuel Cost of Purchased Power	Schedule A-7	0
6	Energy Cost of Economy Purchases	Sch. A-9, Col. 5, Line 12	1,306,130
7	Demand & Non Fuel Cost of Purchased Power	Schedule A-9, Footnote	0
8	Energy Payments to Qualified Facilities	Sch. A-8, Col. 8, Line 9	163,028
9	Fuel Cost of Power Sold	Sch. A-6, Col. 7, Total Line	<u>(10,729,466)</u>
10	Total Fuel and Net Power Transactions		<u>\$ 36,768,587</u>

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
OCTOBER 2007
PERIOD TO DATE**

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE	
			AMT	%			AMT	%			AMT	%
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1 Fuel Cost of System Net Generation (A3)	457,552,812	494,354,226	(36,801,414)	(7.44)	13,933,918,000	14,981,350,000	(1,047,432,000)	(6.99)	3.2837	3.2998	(0.02)	(0.49)
2 Hedging Settlement Costs	7,689,300	0	7,689,300	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
3 Coal Car Investment	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
4 Adjustments to Fuel Cost (A2, Page 1) **	(192,933)	0	(192,933)	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
5 TOTAL COST OF GENERATED POWER	465,049,179	494,354,226	(29,305,047)	(5.93)	13,933,918,000	14,981,350,000	(1,047,432,000)	(6.99)	3.3375	3.2998	0.04	1.14
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
7 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	27,103,818	29,984,000	(2,880,182)	(9.61)	998,005,404	462,388,000	535,617,404	115.84	2.7158	6.4846	(3.77)	(58.12)
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
10 Capacity Cost of Schedule E Economy Purchases	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
11 Energy Payments to Qualifying Facilities (A8)	1,896,725	0	1,896,725	#N/A	48,762,635	0	48,762,635	#N/A	3.8897	#N/A	#N/A	#N/A
12 TOTAL COST OF PURCHASED POWER	29,000,543	29,984,000	(983,457)	(3.28)	1,046,768,039	462,388,000	584,380,039	126.38	2.7705	6.4846	(3.71)	(57.28)
13 Total Available MWH (Line 6 + Line 13)	494,049,722	524,338,226	(30,288,504)	(5.78)	14,980,686,039	15,443,738,000	(463,051,961)	(3.00)				
14 Fuel Cost of Economy Sales (A6)	(6,638,368)	(9,252,000)	2,613,632	28.25	(169,610,965)	(178,145,000)	8,534,035	4.79	(3.9139)	(5.1935)	1.28	24.64
15 Gain on Economy Sales (A6)	(2,346,935)	(2,464,000)	117,065	4.75	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
16 Fuel Cost of Unit Power Sales (A6)	(29,809,689)	(33,072,000)	3,262,311	9.86	(1,352,078,250)	(1,403,466,000)	51,387,750	3.66	(2.2047)	(2.3565)	0.15	6.44
17 Fuel Cost of Other Power Sales (A6)	(68,336,867)	(120,748,000)	52,411,133	43.41	(2,566,278,008)	(3,011,768,000)	445,489,992	14.79	(2.6629)	(4.0092)	1.35	33.58
18 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 15 + 16 + 17 + 18)	(107,131,859)	(165,536,000)	58,404,141	35.28	(4,087,967,223)	(4,593,379,000)	505,411,777	11.00	(2.6207)	(3.6038)	0.98	27.28
20 Net Inadvertant Interchange	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
21 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 6 + 13 + 19)	386,917,863	358,802,226	28,115,637	7.84	10,892,718,816	10,850,359,000	42,359,816	0.39	3.5521	3.3068	0.25	7.42
23 Net Unbilled Sales *	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
24 Company Use *	651,375	621,215	30,160	4.85	18,337,745	18,786,000	(448,255)	(2.39)	3.5521	3.3068	0.25	7.42
25 T & D Losses *	21,786,149	21,400,386	385,763	1.80	613,331,521	647,163,000	(33,831,479)	(5.23)	3.5521	3.3068	0.25	7.42
26 TERRITORIAL KWH SALES	386,917,862	358,802,226	28,115,636	7.84	10,261,049,550	10,184,410,000	76,639,550	0.75	3.7707	3.5231	0.25	7.03
27 Wholesale KWH Sales	13,063,794	12,258,732	805,062	6.57	346,358,093	348,194,000	(1,835,907)	(0.53)	3.7718	3.5207	0.25	7.13
28 Jurisdictional KWH Sales	373,854,068	346,543,494	27,310,574	7.88	9,914,691,457	9,836,216,000	78,475,457	0.80	3.7707	3.5231	0.25	7.03
28a Jurisdictional Loss Multiplier	1.00070	1.00070							1.00070	1.00070		
29 Jurisdictional KWH Sales Adj. for Line Losses	374,115,766	346,786,075	27,329,691	7.88	9,914,691,457	9,836,216,000	78,475,457	0.80	3.7733	3.5256	0.25	7.03
30 TRUE-UP	38,899,550	38,899,550	0	0.00	9,914,691,457	9,836,216,000	78,475,457	0.80	0.3923	0.3955	(0.00)	(0.81)
31 TOTAL JURISDICTIONAL FUEL COST	413,015,316	385,685,625	27,329,691	7.09	9,914,691,457	9,836,216,000	78,475,457	0.80	4.1656	3.9211	0.24	6.24
32 Revenue Tax Factor									1.00072	1.00072		
33 Fuel Factor Adjusted for Revenue Taxes									4.1686	3.9239	0.24	6.24
34 GPIF Reward / (Penalty)	(702,398)	(702,398)	0	0.00	9,914,691,457	9,836,216,000	78,475,457	0.80	(0.0071)	(0.0071)	0.00	0.00
35 Fuel Factor Adjusted for GPIF Reward / (Penalty)									4.1615	3.9168	0.24	6.25
36 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									4.162	3.917		

* Included for Informational Purposes Only

** (Gain)/Loss on sales of natural gas and costs of contract dispute litigation.

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: OCTOBER 2007**

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%
A. Fuel Cost & Net Power Transactions								
1 Fuel Cost of System Net Generation	45,489,284.33	48,957,516	(3,468,231.67)	(7.08)	455,849,157.98	491,257,058	(35,407,900.02)	(7.21)
1a Other Generation	119,447.49	248,000	(128,552.51)	(51.84)	1,703,652.66	3,097,168	(1,393,515.34)	(44.99)
2 Fuel Cost of Power Sold	(10,729,465.63)	(19,206,000)	8,476,534.37	44.13	(107,131,861.00)	(165,536,000)	58,404,139.00	35.28
3 Fuel Cost - Purchased Power	1,306,129.87	861,000	445,129.87	51.70	27,103,818.86	29,984,000	(2,880,181.14)	(9.61)
3a Demand & Non-Fuel Cost Purchased Power	0.00	0	0.00	#N/A	0.00	0	0.00	#N/A
3b Energy Payments to Qualifying Facilities	163,028.00	0	163,028.00	100.00	1,896,725.00	0	1,896,725.00	#N/A
4 Energy Cost-Economy Purchases	0.00	0	0.00	#N/A	0.00	0	0.00	#N/A
5 Hedging Settlement Cost	441,225.00	0	441,225.00	100.00	7,689,299.29	0	7,689,299.29	100.00
6 Total Fuel & Net Power Transactions	36,789,649.06	30,860,516	5,929,133	19.21	387,110,792.79	358,802,226	28,308,567	7.89
7 AdjustmentsTo Fuel Cost*	(21,061.72)	0	(21,061.72)	#N/A	(192,930.82)	0	(192,930.82)	#N/A
8 Adj. Total Fuel & Net Power Transactions	36,768,587.34	30,860,516	5,908,071.34	19.14	386,917,861.97	358,802,226	28,115,635.97	7.84
B. KWH Sales								
1 Jurisdictional Sales	956,559,250	873,146,000	83,413,250	9.55	9,914,691,457	9,836,216,000	78,475,457	0.80
2 Non-Jurisdictional Sales	31,922,976	32,606,000	(683,024)	(2.09)	346,358,093	348,194,000	(1,835,907)	(0.53)
3 Total Territorial Sales	988,482,226	905,752,000	82,730,226	9.13	10,261,049,550	10,184,410,000	76,639,550	0.75
4 Juris. Sales as % of Total Terr. Sales	96.7705	96.4001	0.3704	0.38	96.6245	96.5811	0.0434	0.04

*(Gain)/Loss on sales of natural gas and costs of contract dispute litigation.

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**CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: OCTOBER 2007**

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%
C. True-up Calculation								
1 Jurisdictional Fuel Revenue	37,638,446.70	34,359,750	3,278,696.70	9.54	390,125,853.81	387,071,495	3,054,358.81	0.79
2 Fuel Adj. Revs. Not Applicable to Period:								
2a True-Up Provision	(3,889,955.33)	(3,889,955)	(0.33)	0.00	(38,899,553.30)	(38,899,550)	(3.30)	0.00
2b Incentive Provision	70,188.96	70,189	(0.04)	0.00	701,889.60	701,890	(0.40)	0.00
3 Juris. Fuel Revenue Applicable to Period	33,818,680.33	30,539,984	3,278,696.33	10.74	351,928,190.11	348,873,835	3,054,355.11	0.88
4 Adjusted Total Fuel & Net Power Transactions (Line A8)	36,768,587.34	30,860,516	5,908,071.34	19.14	386,917,861.97	358,802,226	28,115,635.97	7.84
5 Juris. Sales % of Total KWH Sales (Line B4)	96.7705	96.4001	0.3704	0.38	96.6245	96.5811	0.0434	0.04
6 Juris. Total Fuel & Net Power Transactions Adj. for Line Losses (C4 *C5*1.0007)	35,606,052.61	29,770,393	5,835,659.61	19.60	374,115,765.68	346,786,075	27,329,690.68	7.88
7 True-Up Provision for the Month								
Over/(Under) Collection (C3-C6)	(1,787,372.28)	769,591	(2,556,963.28)	332.25	(22,187,575.57)	2,087,760	(24,275,335.57)	1,162.75
8 Interest Provision for the Month	(256,986.78)	(37,500)	(219,486.78)	(585.30)	(3,030,956.80)	(1,227,153)	(1,803,803.80)	(146.99)
9 Beginning True-Up & Interest Provision	(64,177,496.97)	(11,541,353)	(52,636,143.97)	(456.07)	(77,480,313.87)	(46,679,464)	(30,800,849.87)	(65.98)
10 True-Up Collected / (Refunded)	3,889,955.33	3,889,955	0.33	0.00	38,899,553.30	38,899,550	3.30	0.00
End of Period - Total Net True-Up, Before								
11 Adjustment (C7+C8+C9+C10)	(62,331,900.70)	(6,919,307)	(55,412,593.70)	(800.84)	(63,799,292.94)	(6,919,307)	(56,879,985.94)	(822.05)
12 Adjustment*	0.00	0	0.00	#N/A	1,467,392.24	0	1,467,392.24	#N/A
13 End of Period - Total Net True-Up	(62,331,900.70)	(6,919,307.00)	(55,412,593.70)	(800.84)	(62,331,900.70)	(6,919,307.00)	(55,412,593.70)	(800.84)

* 2005 Revenue Adjustment & March - June 2007 Coal Inventory Cost Adjustment

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: OCTOBER 2007**

	CURRENT MONTH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	%
D. <i>Interest Provision</i>				
1 Beginning True-Up Amount (C9)	(64,177,496.97)	(11,541,353)	(52,636,143.97)	456.07
2 Ending True-Up Amount				
Before Interest (C7+C9+C10+C12+C12)	(62,074,913.92)	(6,881,807)	(55,193,106.92)	802.01
3 Total of Beginning & Ending True-Up Amts.	(126,252,410.89)	(18,423,160)	(107,829,250.89)	585.29
4 Average True-Up Amount	(63,126,205.45)	(9,211,580)	(53,914,625.45)	585.29
5 Interest Rate -				
1st Day of Reporting Business Month	5.05	5.05	0.0000	
6 Interest Rate -				
1st Day of Subsequent Business Month	4.72	4.72	0.0000	
7 Total (D5+D6)	9.77	9.77	0.0000	
8 Annual Average Interest Rate	4.89	4.89	0.0000	
9 Monthly Average Interest Rate (D8/12)	0.4071	0.4071	0.0000	
10 Interest Provision (D4*D9)	(256,986.78)	(37,500)	(219,486.78)	585.30
Jurisdictional Loss Multiplier (From Schedule A-1)	1.0007	1.0007		

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**GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
GULF POWER COMPANY
FOR THE MONTH OF: OCTOBER 2007**

	CURRENT MONTH				PERIOD - TO - DATE				
	ACTUAL	EST.	DIFFERENCE		ACTUAL	EST.	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
<u>FUEL COST-NET GEN.(\$)</u>									
1	LIGHTER OIL (B.L.)	110,606	76,096	34,510	45.35	763,484	945,819	(182,335)	(19.28)
2	COAL excluding Scherer	29,507,548	27,577,633	1,929,915	7.00	295,070,014	326,598,266	(31,528,252)	(9.65)
3	COAL at Scherer	2,683,640	3,089,880	(406,240)	(13.15)	27,846,314	30,246,934	(2,400,620)	(7.94)
4	GAS	13,292,047	18,446,480	(5,154,433)	(27.94)	133,588,236	135,779,356	(2,191,120)	(1.61)
5	GAS (B.L.)	5,372	15,427	(10,055)	(65.18)	217,468	548,888	(331,420)	(60.38)
6	OIL - C.T.	9,519	0	9,519	100.00	67,296	234,963	(167,667)	(71.36)
7	TOTAL (\$)	<u>45,608,732</u>	<u>49,205,516</u>	<u>(3,596,784)</u>	<u>(7.31)</u>	<u>457,552,812</u>	<u>494,354,226</u>	<u>(36,801,414)</u>	<u>(7.44)</u>
<u>SYSTEM NET GEN. (MWH)</u>									
8	LIGHTER OIL	0	0	0	#N/A	0	0	0	#N/A
9	COAL excluding Scherer	1,012,727	1,049,320	(36,593)	(3.49)	10,509,631	11,666,940	(1,157,309)	(9.92)
10	COAL at Scherer	133,770	149,940	(16,170)	(10.78)	1,366,355	1,467,350	(100,995)	(6.88)
11	GAS	201,497	287,530	(86,033)	(29.92)	2,057,757	1,845,750	212,007	11.49
12	OIL - C.T.	13	0	13	100.00	175	1,310	(1,135)	(86.64)
13	TOTAL (MWH)	<u>1,348,007</u>	<u>1,486,790</u>	<u>(138,783)</u>	<u>(9.33)</u>	<u>13,933,918</u>	<u>14,981,350</u>	<u>(1,047,432)</u>	<u>(6.99)</u>
<u>UNITS OF FUEL BURNED</u>									
14	LIGHTER OIL (BBL)	1,211	908	303	33.37	9,246	11,127	(1,881)	(16.90)
15	COAL (TONS) excluding Scherer	465,274	458,095	7,179	1.57	4,826,534	5,143,674	(317,140)	(6.17)
16	GAS (MCF)	1,457,074	1,942,323	(485,249)	(24.98)	14,609,039	12,780,109	1,828,930	14.31
17	OIL - C.T. (BBL)	141	0	141	100.00	1,002	3,152	(2,150)	(68.21)
<u>BTU'S BURNED (MMBTU)</u>									
18	COAL + GAS B.L. + OIL B.L.	12,103,455	12,355,136	(251,681)	(2.04)	124,963,468	134,997,334	(10,033,866)	(7.43)
19	GAS - Generation	1,497,567	1,998,620	(501,053)	(25.07)	15,042,550	13,101,440	1,941,110	14.82
20	OIL - C.T.	821	0	821	100.00	5,827	18,455	(12,628)	(68.43)
21	TOTAL (MMBTU)	<u>13,601,843</u>	<u>14,353,756</u>	<u>(751,913)</u>	<u>(5.24)</u>	<u>140,011,845</u>	<u>148,117,229</u>	<u>(8,105,384)</u>	<u>(5.47)</u>
<u>GENERATION MIX (% MWH)</u>									
22	LIGHTER OIL (B.L.)	0.00	0.00	0.00	#N/A	0.00	0.00	0.00	#N/A
23	COAL	85.05	80.66	4.39	5.44	85.23	87.67	(2.44)	(2.78)
24	GAS	14.95	19.34	(4.39)	(22.70)	14.77	12.32	2.45	19.89
25	OIL - C.T.	0.00	0.00	0.00	#N/A	0.00	0.01	(0.01)	(100.00)
26	TOTAL (% MWH)	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>#N/A</u>	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>#N/A</u>
<u>FUEL COST (\$)/ UNIT</u>									
27	LIGHTER OIL (\$/BBL)	91.33	83.81	7.52	8.97	82.57	85.00	(2.43)	(2.86)
28	COAL (\$/TON) (1)	63.42	60.20	3.22	5.35	61.13	63.50	(2.37)	(3.73)
29	GAS (\$/MCF) (2)	9.04	9.38	(0.34)	(3.62)	9.05	10.42	(1.37)	(13.15)
30	OIL - C.T. (\$/BBL)	67.51	#N/A	#N/A	#N/A	67.16	74.54	(7.38)	(9.90)
<u>FUEL COST (\$)/ MMBTU</u>									
31	COAL + GAS B.L. + OIL B.L.	2.67	2.49	0.18	7.23	2.59	2.65	(0.06)	(2.26)
32	GAS - Generation (2)	8.80	9.11	(0.31)	(3.40)	8.78	10.13	(1.35)	(13.33)
33	OIL - C.T.	11.59	#N/A	#N/A	#N/A	11.55	12.73	(1.18)	(9.27)
34	TOTAL (\$/MMBTU)	<u>3.35</u>	<u>3.43</u>	<u>(0.08)</u>	<u>(2.33)</u>	<u>3.27</u>	<u>3.34</u>	<u>(0.07)</u>	<u>(2.10)</u>
<u>BTU BURNED / KWH</u>									
35	COAL + GAS B.L. + OIL B.L.	10,557	10,302	255	2.48	10,522	10,278	244	2.37
36	GAS - Generation (2)	7,546	7,110	436	6.13	7,455	7,423	32	0.43
37	OIL - C.T.	63,154	#N/A	#N/A	#N/A	33,297	14,088	19,209	136.35
38	TOTAL (BTU/KWH)	<u>10,090</u>	<u>9,654</u>	<u>436</u>	<u>4.52</u>	<u>10,048</u>	<u>9,887</u>	<u>161</u>	<u>1.63</u>
<u>FUEL COST (¢ / KWH)</u>									
39	COAL + GAS B.L. + OIL B.L.	2.93	2.64	0.29	10.98	2.82	2.81	0.01	0.36
40	COAL at Scherer	2.01	2.06	(0.05)	(2.43)	2.04	2.06	(0.02)	(0.97)
41	GAS	6.60	6.42	0.18	2.80	6.49	7.36	(0.87)	(11.82)
42	OIL - C.T.	73.22	#N/A	#N/A	#N/A	38.45	17.94	20.51	114.33
43	TOTAL (¢/KWH)	<u>3.38</u>	<u>3.31</u>	<u>0.07</u>	<u>2.11</u>	<u>3.28</u>	<u>3.30</u>	<u>(0.02)</u>	<u>(0.61)</u>

Note: (1) Line 28, \$/Ton excludes Plant Scherer. Coal statistics for Plant Scherer are being reported on a BTU and \$ basis only.
(2) Calculations for Line 29, 32, and 36 exclude Gulf's CT in Santa Rosa County because MCF and MMBTU's are not available due to contract specifications.

**SYSTEM NET GENERATION AND FUEL COST
GULF POWER COMPANY
FOR THE MONTH OF: OCTOBER 2007**

Line	(a) Plant/Unit	(b) Net Cap. (MW) 2007	(c) Net Gen. (MWH)	(d) Cap. Factor (%)	(e) Equiv. Avail. Factor (%)	(f) Net Output Factor (%)	(g) Avg. Net Heat Rate (BTU/KWH)	(h) Fuel Type	(i) Fuel Burned (Units) (Tons/MCF/Bbl)	(j) Fuel Heat Value (BTU/Unit) (lbs./cf/Gal.)	(k) Fuel Burned (MMBTU)	(l) Fuel Burned Cost (\$)	(m) Fuel Cost/ KWH (¢/KWH)	(n) Fuel Cost/ Unit (\$/Unit)
1	Crist 2	0.0	0	0.0	0.0	0.0	#N/A	Gas-G	0	0	0	0	0.00	0.00
2								Gas-S	0	0	0	0		0.00
3	Crist 3	0.0	0	0.0	0.0	0.0	#N/A	Gas-G	0	0	0	0	0.00	0.00
4								Gas-S	0	0	0	0		0.00
5	Crist 4	78.0	47,735	82.3	99.2	82.9	11,098	Coal	22,839	11,598	529,768	1,395,427	2.92	61.10
6			0					Gas-G	0	1,044	0	0	#N/A	#N/A
7								Gas-S	0	1,044	0	0	#N/A	#N/A
8								Oil-S	64	139,003	374	5,298		82.78
10	Crist 5	78.0	46,851	83.7	100.0	83.7	10,943	Coal	22,250	11,521	512,690	1,359,469	2.90	61.10
11			1702					Gas-G	18,281	1,044	19,085	134,078	7.88	7.33
12								Gas-S	0	1,044	0	0		#N/A
13								Oil-S	31	139,003	179	2,529		81.58
15	Crist 6	302.0	182,294	81.4	99.4	81.8	10,941	Coal	86,507	11,528	1,994,502	5,285,482	2.90	61.10
16			491					Gas-G	5,216	1,044	5,446	38,260	0.00	7.34
17								Gas-S	0	1,044	0	0		#N/A
18								Oil-S	0	139,003	0	0		#N/A
19	Crist 7	472.0	311,827	88.9	97.7	91.0	10,613	Coal	143,607	11,522	3,309,277	8,774,237	2.81	61.10
20			422					Gas-G	4,496	1,044	4,694	32,972	7.81	7.33
21								Gas-S	732	1,044	764	5,372		7.34
22								Oil-S	20	139,003	114	1,613		80.65
23	Scherer 3 (2)	210.8	133,770	85.3	88.1	96.9	10,367	Coal	N/A	8,521	1,386,784	2,843,697	2.13	#N/A
24								Oil-S	153	140,150	902	14,051		91.84
25	Scholz 1	46.0	17,856	52.2	100.0	52.2	12,281	Coal	8,980	12,209	219,281	618,643	3.46	68.89
26								Oil-S	8	138,873	48	757		94.63
27	2	46.0	16,828	49.2	100.0	49.2	12,771	Coal	8,778	12,241	214,911	604,731	3.59	68.89
28								Oil-S	15	138,873	88	1,381		92.07
29	Smith 1	162.0	105,475	87.5	99.9	87.6	10,162	Coal	46,688	11,479	1,071,871	2,882,445	2.73	61.74
30								Oil-S	97	138,377	565	9,368		96.58
31	2	195.0	129,166	89.0	100.0	89.0	10,233	Coal	57,420	11,510	1,321,813	3,545,008	2.74	61.74
32								Oil-S	135	138,377	786	13,033		96.54
33	3	479.0	195,832	55.0	97.3	56.5	7,498	Gas-G	1,428,349	1,028	1,468,343	12,967,290	6.62	9.08
34	A (3)	32.0	13	0.1	100.0	0.1	63,154	Oil	141	138,405	821	9,519	73.22	67.51
35	Other Generation	0.0	3,050						0	0		119,447	3.92	#N/A
36	Daniel 1 (1)	251.5	(1,032)	(0.6)	0.0	0.0	#N/A	Coal	0	0	0	0	#N/A	#N/A
37								Oil-S	0	0	0	0	#N/A	#N/A
38	Daniel 2 (1)	255.0	155,727	82.1	88.3	92.9	9,870	Coal	68,205	11,268	1,537,057	5,047,338	3.24	74.00
39								Oil-S	290	138,056	1,680	24,769		85.41
40	Total	2,607.3	1,348,007	69.5	69.4	100.2	10,113				13,601,843	45,736,214	3.39	

Notes & Adjust: (1) Represents Gull's 50% Ownership
 (2) Represents 25% Ownership; Scherer coal is reported on a BTU and \$ basis only.
 (3) Smith A uses lighter oil

Negative Net Generation at any unit is due to station service
 Gas-G is gas used for generation; Gas-S is gas used for starter

Units	\$	cents/kwh
NA Daniel Railcar Track Deprec.	(5,233)	
44 Crist Inventory Adj. - OIL	3,642	
355 Smith Inventory Adj. - OIL	34,265	
(1) Scholz Inventory Adj. - OIL	(100)	
NA Scherer Inventory Adj. - COAL	(160,056)	
Recoverable Fuel	45,608,732	3.38

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**SYSTEM GENERATED FUEL COST - INVENTORY ANALYSIS
GULF POWER COMPANY
FOR THE MONTH OF: OCTOBER 2007**

	CURRENT MONTH				PERIOD-TO-DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
LIGHT OIL								
PURCHASES :								
1 UNITS (BBL)	524	881	(357)	(40.52)	10,480	11,020	(540)	(4.90)
2 UNIT COST (\$/BBL)	100.80	84.83	15.97	18.83	88.28	86.55	1.73	2.00
3 AMOUNT (\$)	52,820	74,738	(21,918)	(29.33)	925,222	953,733	(28,511)	(2.99)
BURNED :								
6 UNITS (BBL)	1,374	908	466	51.32	10,490	11,127	(637)	(5.72)
7 UNIT COST (\$/BBL)	91.58	83.81	7.77	9.27	82.93	85.00	(2.07)	(2.44)
8 AMOUNT (\$)	125,830	76,096	49,734	65.36	869,893	945,819	(75,926)	(8.03)
ENDING INVENTORY :								
10 UNITS (BBL)	7,414	8,159	(745)	(9.13)	7,414	8,159	(745)	(9.13)
11 UNIT COST (\$/BBL)	85.60	81.28	4.32	5.31	85.60	81.28	4.32	5.31
12 AMOUNT (\$)	634,664	663,148	(28,484)	(4.30)	634,664	663,148	(28,484)	(4.30)
13 DAYS SUPPLY	NA	NA						
COAL EXCLUDING PLANT SCHERER								
PURCHASES :								
14 UNITS (TONS)	374,759	512,500	(137,741)	(26.88)	4,834,848	5,236,487	(401,639)	(7.67)
15 UNIT COST (\$/TON)	69.51	60.94	8.57	14.06	61.70	64.42	(2.72)	(4.22)
16 AMOUNT (\$)	26,051,312	31,232,870	(5,181,558)	(16.59)	298,295,356	337,358,943	(39,063,587)	(11.58)
BURNED :								
19 UNITS (TONS)	465,274	458,095	7,179	1.57	4,826,535	5,143,674	(317,139)	(6.17)
20 UNIT COST (\$/TON)	63.43	60.20	3.23	5.37	60.75	63.50	(2.75)	(4.33)
21 AMOUNT (\$)	29,512,780	27,577,633	1,935,147	7.02	293,218,790	326,598,266	(33,379,476)	(10.22)
ENDING INVENTORY :								
23 UNITS (TONS)	573,178	724,058	(150,880)	(20.84)	573,178	724,058	(150,880)	(20.84)
24 UNIT COST (\$/TON)	67.93	64.19	3.74	5.83	67.93	64.19	3.74	5.83
25 AMOUNT (\$)	38,935,558	46,480,606	(7,545,048)	(16.23)	38,935,558	46,480,606	(7,545,048)	(16.23)
26 DAYS SUPPLY	28	36	(8)	(22.22)	28	36	(8)	(22.22)
COAL AT PLANT SCHERER (Reported on a BTU and \$ basis only; no inventory of tons is maintained.)								
PURCHASES :								
27 UNITS (MMBTU)	1,420,796	1,421,003	(207)	(0.01)	14,302,798	14,633,146	(330,348)	(2.26)
28 UNIT COST (\$/MMBTU)	2.06	2.00	0.06	3.00	2.04	1.99	0.05	2.51
29 AMOUNT (\$)	2,933,311	2,838,163	95,148	3.35	29,158,208	29,116,783	41,425	0.14
BURNED :								
31 UNITS (MMBTU)	1,308,519	1,539,186	(230,667)	(14.99)	13,826,850	15,042,573	(1,215,723)	(8.08)
32 UNIT COST (\$/MMBTU)	2.05	2.01	0.04	1.99	2.01	2.01	0.00	0.00
33 AMOUNT (\$)	2,683,640	3,089,880	(406,240)	(13.15)	27,846,313	30,246,934	(2,400,621)	(7.94)
ENDING INVENTORY :								
35 UNITS (MMBTU)	3,861,625	4,065,281	(203,656)	(5.01)	3,861,625	4,065,281	(203,656)	(5.01)
36 UNIT COST (\$/MMBTU)	2.05	2.02	0.03	1.49	2.05	2.02	0.03	1.49
37 AMOUNT (\$)	7,917,278	8,195,064	(277,786)	(3.39)	7,917,278	8,195,064	(277,786)	(3.39)
38 DAYS SUPPLY	74	78	(4)	(5.13)	74	78	(4)	(5.13)
GAS (Reported on a MMBTU and \$ basis)								
PURCHASES :								
40 UNITS (MMBTU)	1,425,663	2,000,593	(574,930)	(28.74)	14,942,906	13,163,513	1,779,393	13.52
41 UNIT COST (\$/MMBTU)	8.88	9.10	(0.22)	(2.42)	8.79	10.12	(1.33)	(13.14)
42 AMOUNT (\$)	12,656,658	18,213,907	(5,557,249)	(30.51)	131,350,830	133,231,074	(1,880,244)	(1.41)
BURNED :								
44 UNITS (MMBTU)	1,498,332	2,000,593	(502,261)	(25.11)	15,072,465	13,163,513	1,908,952	14.50
45 UNIT COST (\$/MMBTU)	8.80	9.10	(0.30)	(3.30)	8.76	10.12	(1.36)	(13.44)
46 AMOUNT (\$)	13,177,972	18,213,907	(5,035,935)	(27.65)	132,102,051	133,231,074	(1,129,023)	(0.85)
ENDING INVENTORY :								
48 UNITS (MMBTU)	544,430	0	544,430	100.00	544,430	0	544,430	100.00
49 UNIT COST (\$/MMBTU)	8.83	#N/A	#N/A	#N/A	8.83	#N/A	#N/A	#N/A
50 AMOUNT (\$)	4,807,992	0	4,807,992	100.00	4,807,992	0	4,807,992	100.00
OTHER - C.T. OIL								
PURCHASES :								
52 UNITS (BBL) *	0	0	0	#N/A	(316)	3,152	(3,468)	(110.03)
53 UNIT COST (\$/BBL)	#N/A	#N/A	#N/A	#N/A	61.94	84.55	(23.00)	(27.20)
54 AMOUNT (\$)	0	0	0	#N/A	(19,574)	266,490	(286,064)	(107.35)
BURNED :								
56 UNITS (BBL)	141	0	141	#N/A	1,002	3,152	(2,150)	(68.21)
57 UNIT COST (\$/BBL)	67.51	#N/A	#N/A	#N/A	67.16	74.54	(7.38)	(9.90)
58 AMOUNT (\$)	9,519	0	9,519	#N/A	67,294	234,963	(167,669)	(71.36)
ENDING INVENTORY :								
60 UNITS (BBL)	5,070	5,603	(533)	(9.51)	5,070	5,603	(533)	(9.51)
61 UNIT COST (\$/BBL)	67.40	71.35	(3.95)	(5.54)	67.40	71.35	(3.95)	(5.54)
62 AMOUNT (\$)	341,730	399,787	(58,057)	(14.52)	341,730	399,787	(58,057)	(14.52)
63 DAYS SUPPLY	3	3	0	0.00				

POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: OCTOBER 2007

CURRENT MONTH								
(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	(a) FUEL COST	(b) TOTAL COST	(5) x (6)(a) TOTAL \$ FUEL ADJ.	(5) x (6)(b) TOTAL COST \$
ESTIMATED								
1	So. Co. Interchange	387,230,000	0	387,230,000	3.94	4.63	15,242,000	17,916,000
2	Various Unit Power Sales	145,071,000	0	145,071,000	2.25	2.34	3,266,000	3,401,000
3	Various Economy Sales	12,834,000	0	12,834,000	4.83	4.90	620,000	629,000
4	Gain on Econ. Sales		0	0		N/A	78,000	78,000
5	TOTAL ESTIMATED SALES	545,135,000	0	545,135,000	3.52	4.04	19,206,000	22,024,000
ACTUAL								
6	Southern Company Interchange	195,086,496	0	195,086,496	3.99	4.20	7,784,622	8,185,716
7	A.E.C. External	3,355,879	0	3,355,879	4.45	5.17	149,223	173,454
8	AECI External	0	0	0	#N/A	#N/A	0	0
9	AEP External	242,265	0	242,265	5.01	5.70	12,139	13,813
10	AMEREN External	0	0	0	#N/A	#N/A	0	0
11	BPENERGY External	0	0	0	#N/A	#N/A	40	0
12	BREC External	0	0	0	#N/A	#N/A	0	0
13	CALPINE External	55,328	0	55,328	7.32	6.50	4,051	3,596
14	CARGILE External	1,100,695	0	1,100,695	5.40	5.91	59,423	65,033
15	CITIG External	0	0	0	#N/A	#N/A	0	0
16	CLECOPW External	0	0	0	#N/A	#N/A	0	0
17	COBBEMC External	377,036	0	377,036	4.81	5.80	18,142	21,864
18	COGENTRX External	0	0	0	#N/A	#N/A	0	0
19	CONOCO External	8,851	0	8,851	7.21	10.17	638	900
20	CONSTELL External	753,132	0	753,132	5.20	5.65	39,153	42,557
21	CORAL External	0	0	0	#N/A	#N/A	152	0
22	CPL External	17,496	0	17,496	1.63	9.69	285	1,695
23	DTE External	0	0	0	#N/A	#N/A	0	0
24	DUKE PWR External	0	0	0	#N/A	#N/A	480	0
25	EAGLE EN External	0	0	0	#N/A	#N/A	0	0
26	EASTKY External	0	0	0	#N/A	#N/A	(4,094)	0
27	ENTERGY External	390,774	0	390,774	3.43	5.29	13,399	20,664
28	EXELON External	0	0	0	#N/A	#N/A	5	0
29	FEMT External	0	0	0	#N/A	#N/A	0	0
30	FPC External, UPS	37,683,632	0	37,683,632	2.26	2.37	851,557	894,564
31	FPL External, UPS	83,968,265	0	83,968,265	2.33	2.46	1,954,983	2,068,287
32	HBEC External	0	0	0	#N/A	#N/A	1,161	0
33	JARON External	0	0	0	#N/A	#N/A	0	0
34	JEA UPS	17,093,195	0	17,093,195	2.23	2.34	381,243	399,979
35	KCPL External	0	0	0	#N/A	#N/A	0	0
36	LG&E External	0	0	0	#N/A	#N/A	0	0
37	LPM External	21,368	0	21,368	8.64	14.03	1,847	2,999
38	MERRILL External	14,246	0	14,246	4.52	8.00	644	1,140
39	MISO External	3,111	0	3,111	8.44	28.51	263	887
40	MNROW External	0	0	0	#N/A	#N/A	241	0
41	MONROE External	0	0	0	#N/A	#N/A	0	0
42	MORGAN External	59,890	0	59,890	4.90	5.38	2,936	3,219
43	NCMPA1 External	0	0	0	#N/A	#N/A	0	0
44	NRG External	60,506	0	60,506	3.45	4.73	2,087	2,865
45	OPC External	531,773	0	531,773	3.62	5.73	19,230	30,448
46	ORLANDO External	9,936	0	9,936	4.06	6.21	403	617
47	PJM External	99,228	0	99,228	4.82	8.30	4,780	8,236
48	PPL External	0	0	0	#N/A	#N/A	0	0
49	PVI External	0	0	0	#N/A	#N/A	0	0
50	REMC External	0	0	0	#N/A	#N/A	0	0
51	SCE&G External	248,944	0	248,944	3.38	4.72	8,410	11,742
52	SEC External	450,916	0	450,916	4.11	5.21	18,550	23,505
53	SEMPRA External	0	0	0	#N/A	#N/A	0	0
54	SEPA External	0	0	0	#N/A	#N/A	(0)	0
55	SPLITROC External	0	0	0	#N/A	#N/A	0	0
56	TAL External	1,749,602	0	1,749,602	4.75	6.40	83,050	112,059
57	TEA External	851,896	0	851,896	4.43	6.59	37,765	56,178
58	TECO External	0	0	0	#N/A	#N/A	0	0
59	TENASKA External	0	0	0	#N/A	#N/A	0	0
60	TVA External	1,024,493	0	1,024,493	4.78	6.30	48,981	64,511
61	UTILICORP External	0	0	0	#N/A	#N/A	0	0
62	WESTGA External	0	0	0	#N/A	#N/A	0	0
63	WILLIAMS External	188,805	0	188,805	5.78	5.33	10,905	10,066
64	WRI External	1,894,853	0	1,894,853	4.61	5.29	87,435	100,280
65	Less: Flow-Thru Energy	(21,420,115)	0	(21,420,115)	4.49	4.49	(961,125)	(961,125)
66	AEC/BRMC	0	0	0	#N/A	#N/A	0	0
67	SEPA	860,552	860,552	0	0.00	0.00	0	0
68	U.P.S. Adjustment	0	0	0	N/A	N/A	12,282	12,282
69	Economy Energy Sales Gain	0	0	0	N/A	N/A	84,182	84,182
70	Other transactions including adj.	58,498,397	0	58,498,397	0.00	0.00	0	0
71	TOTAL ACTUAL SALES	385,281,445	860,552	384,420,893	2.78	2.97	10,729,466	11,456,211
72	Difference in Amount	(159,853,555)	860,552	(160,714,107)	(0.74)	(1.07)	(8,476,534)	(10,567,789)
73	Difference in Percent	(29.32)	#N/A	(29.48)	(21.02)	(26.49)	(44.13)	(47.98)

**POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: OCTOBER 2007**

PERIOD TO DATE								
(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	(a) FUEL COST	(b) TOTAL COST	TOTAL \$ FOR FUEL ADJ.	TOTAL COST \$
<i>ESTIMATED</i>								
1	So. Co. Interchange	3,011,768,000	0	3,011,768,000	4.01	4.47	120,748,000	134,606,000
2	Various Unit Power Sales	1,403,466,000	0	1,403,466,000	2.36	2.48	33,072,000	34,859,000
3	Various Economy Sales	178,145,000	0	178,145,000	5.19	5.28	9,252,000	9,402,000
4	Gain on Econ. Sales	0	0	0	#N/A	#N/A	2,464,000	2,464,000
5	TOTAL ESTIMATED SALES	4,593,379,000	0	4,593,379,000	3.60	3.95	165,536,000	181,331,000
<i>ACTUAL</i>								
6	Southern Company Interchange	2,158,690,691	0	2,158,690,691	3.59	3.82	77,406,034	82,375,246
7	A.E.C. External	26,236,265	0	26,236,265	4.54	5.35	1,192,418	1,403,243
8	A.E.C.I. External	1,069,972	0	1,069,972	3.41	5.61	36,524	60,057
9	A.E.P. External	1,501,970	0	1,501,970	3.82	5.32	57,413	79,855
10	AMEREN External	29,875	0	29,875	3.22	7.15	962	2,135
11	BPENERGY External	505,622	0	505,622	4.38	5.60	22,135	28,298
12	BREC External	14,383	0	14,383	3.66	5.75	526	827
13	CALPINE External	100,485	0	100,485	5.82	6.17	5,846	6,201
14	CARGILE External	14,169,301	0	14,169,301	3.79	5.70	536,769	808,230
15	CITIG External	412,628	0	412,628	3.67	5.70	15,159	23,536
16	CLECOPW External	484	0	484	9.50	13.43	46	65
17	COBBEMC External	8,086,456	0	8,086,456	3.61	5.76	292,088	465,420
18	COGENTRX External	0	0	0	#N/A	#N/A	9,817	0
19	CONOCO External	198,606	0	198,606	3.81	6.52	7,557	12,939
20	CONSTELL External	6,122,179	0	6,122,179	3.69	5.97	225,990	365,374
21	CORAL External	363,070	0	363,070	5.77	5.89	20,957	21,402
22	CPL External	882,795	0	882,795	5.03	7.40	44,403	65,292
23	DTE External	7,123	0	7,123	3.20	6.30	228	449
24	DUKE PWER External	1,777,459	0	1,777,459	5.36	6.73	95,331	119,547
25	EAGLE EN External	17,149	0	17,149	8.82	9.14	1,512	1,567
26	EASTKY External	14,226,620	0	14,226,620	3.59	6.29	510,699	894,674
27	ENTERGY External	6,655,209	0	6,655,209	3.51	5.42	233,523	361,018
28	EXELON External	0	0	0	#N/A	#N/A	5,108	0
29	FEMT External	1,722,127	0	1,722,127	3.54	6.46	60,936	111,240
30	FPC External, UPS	381,663,921	0	381,663,921	2.19	2.31	8,350,585	8,834,723
31	FPL External, UPS	784,883,741	0	784,883,741	2.19	2.31	17,151,398	18,153,296
32	HBEC External	0	0	0	#N/A	#N/A	2,319	0
33	JARON External	82,992	0	82,992	4.99	5.57	4,145	4,620
34	JEA External, UPS	175,646,973	0	175,646,973	2.16	2.27	3,797,521	3,995,621
35	KCPL External	419,677	0	419,677	3.45	6.89	14,474	28,921
36	LG&E External	730,315	0	730,315	3.80	6.17	27,739	45,046
37	LPM External	392,449	0	392,449	3.67	7.06	14,422	27,696
38	MERRILL External	622,661	0	622,661	3.59	6.43	22,340	40,026
39	MISO External	124,889	0	124,889	3.93	6.06	4,911	7,570
40	MNROW External	0	0	0	#N/A	#N/A	993	0
41	MONROE External	0	0	0	#N/A	#N/A	1,369	0
42	MORGAN External	204,687	0	204,687	4.13	6.30	8,459	12,886
43	NCMPA1 External	63,277	0	63,277	7.01	10.85	4,433	6,866
44	NRG External	1,652,746	0	1,652,746	3.36	5.34	55,452	88,197
45	OPC External	8,987,815	0	8,987,815	3.59	5.77	322,832	518,868
46	ORLANDO External	940,785	0	940,785	3.74	6.18	35,191	58,152
47	PJM External	891,928	0	891,928	3.27	7.33	29,178	65,343
48	PPL External	108,774	0	108,774	2.64	7.80	2,874	8,484
49	PVI External	8,164,005	0	8,164,005	3.52	5.11	287,282	417,096
50	REMC External	323,369	0	323,369	3.62	5.88	11,701	19,015
51	SCE&G External	2,674,953	0	2,674,953	3.43	5.43	91,724	145,253
52	SEC External	4,124,602	0	4,124,602	3.72	5.22	153,285	215,439
53	SEMPRA External	338,560	0	338,560	3.47	7.50	11,741	25,382
54	SEPA External	1,049,197	0	1,049,197	4.00	5.05	41,946	52,974
55	SPLITROC External	0	0	0	#N/A	#N/A	(61)	0
56	TAL External	9,883,615	0	9,883,615	4.16	6.01	410,925	594,358
57	TEA External	11,809,018	0	11,809,018	3.98	6.07	470,254	716,789
58	TECO External	29,254	0	29,254	3.71	3.90	1,086	1,141
59	TENASKA External	196,262	0	196,262	4.36	6.31	8,559	12,379
60	TVA External	13,123,925	0	13,123,925	3.68	5.83	482,978	764,707
61	UTILICORP External	707,976	0	707,976	3.42	6.47	24,242	45,818
62	WESTGA External	0	0	0	#N/A	#N/A	9,676	0
63	WILLIAMS External	1,801,428	0	1,801,428	5.19	5.62	93,464	101,206
64	WRI External	25,945,643	0	25,945,643	3.94	4.56	1,023,414	1,183,443
65	Less: Flow-Thru Energy	(236,649,506)	0	(236,649,506)	3.83	3.83	(9,072,551)	(9,072,551)
66	AEC/BRMC	139,347	0	139,347	2.43	2.43	3,385	3,385
67	SEPA	10,084,624	10,084,624	0	0.00	0.00	0	0
68	U.P.S. Adjustment	0	0	0	#N/A	#N/A	99,259	99,259
69	Economy Energy Sales Gain	0	0	0	#N/A	#N/A	2,346,935	2,346,935
70	Other transactions including adj.	634,012,852	479,010,485	155,002,367	0.00	0.00	0	0
71	TOTAL ACTUAL SALES	4,087,967,223	489,095,109	3,598,872,114	2.62	2.86	107,131,860	116,774,954
72	Difference in Amount	(505,411,777)	489,095,109	(994,506,886)	(0.98)	(1.09)	(58,404,140)	(64,556,046)
73	Difference in Percent	(11.00)	#N/A	(21.65)	(27.22)	(27.59)	(35.28)	(35.60)

SCHEDULE A-7

**PURCHASED POWER
GULF POWER COMPANY
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)
FOR THE MONTH OF: OCTOBER 2007**

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
						¢ / KWH		
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJ. (6)x(7)(a)

ESTIMATED:

NONE

ACTUAL:

NONE

SCHEDULE A-8

ENERGY PAYMENT TO QUALIFIED FACILITIES
 GULF POWER COMPANY
 FOR THE MONTH OF: OCTOBER 2007

CURRENT MONTH									
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)	
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	¢/KWH		TOTAL \$ FOR FUEL ADJ.	
						(A) FUEL COST	(B) TOTAL COST		
<i>ESTIMATED</i>									
1		0	0	0	0	#N/A	#N/A	0	
<i>ACTUAL</i>									
2	Montenay Bay, LLC	COG 1	3,505,956	0	0	0	4.39	4.39	153,811
3	Pensacola Christian College	COG 1	0	0	0	0	#N/A	#N/A	0
4	PhotoVoltaic Customers	COG 1	0	0	0	0	#N/A	#N/A	8
5	Santa Rosa Energy	COG 1	3,763,000	0	0	0	0.00	0.00	0
6	Solutia	COG 1	94,000	0	0	0	6.33	6.33	5,954
7	International Paper	COG 1	71,000	0	0	0	4.41	4.41	3,130
8	Chelco	COG 1	0	0	0	0	#N/A	#N/A	125
9	TOTAL		<u>7,433,956</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>2.19</u>	<u>2.19</u>	<u>163,028</u>

PERIOD-TO-DATE									
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)	
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	¢/KWH		TOTAL \$ FOR FUEL ADJ.	
						(A) FUEL COST	(B) TOTAL COST		
<i>ESTIMATED</i>									
1		0	0	0	0	#N/A	#N/A	0	
<i>ACTUAL</i>									
2	Montenay Bay, LLC	COG 1	38,971,635	0	0	0	4.15	4.15	1,618,725
3	Pensacola Christian College	COG 1	0	0	0	0	#N/A	#N/A	0
4	PhotoVoltaic Customers	COG 1	0	0	0	0	#N/A	#N/A	80
5	Santa Rosa Energy	COG 1	3,763,000	0	0	0	0.00	0.00	0
6	Solutia	COG 1	4,411,000	0	0	0	4.32	4.32	190,721
7	International Paper	COG 1	1,617,000	0	0	0	5.31	5.31	85,922
8	Chelco	COG 1	0	0	0	0	#N/A	#N/A	1,277
9	TOTAL		<u>48,762,635</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>3.89</u>	<u>3.89</u>	<u>1,896,725</u>

SCHEDULE A-9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
GULF POWER COMPANY
FOR THE MONTH OF: OCTOBER 2007

	CURRENT MONTH			PERIOD - TO - DATE			
	(2) PURCHASED FROM	(3) TOTAL KWH PURCHASED	(4) TRANS. COST ¢ / KWH	(5) TOTAL \$ FOR FUEL ADJ.	(6) TOTAL KWH PURCHASED	(7) TRANS. COST ¢ / KWH	(8) TOTAL \$ FOR FUEL ADJ.
<i>ESTIMATED</i>							
1	Southern Company Interchange	5,689,000	5.22	297,000	147,399,000	7.26	10,707,000
2	Unit Power Sales	661,000	5.14	34,000	49,517,000	4.33	2,144,000
3	Economy Energy	3,350,000	5.28	177,000	101,552,000	5.35	5,438,000
4	Other Purchases	<u>5,220,000</u>	6.76	<u>353,000</u>	<u>163,920,000</u>	7.13	<u>11,695,000</u>
5	TOTAL ESTIMATED PURCHASES	<u>14,920,000</u>	5.77	<u>861,000</u>	<u>462,388,000</u>	6.48	<u>29,984,000</u>
<i>ACTUAL</i>							
6	Southern Company Interchange	31,465,001	5.48	1,724,565	504,764,335	5.04	25,463,469
7	Non-Associated Companies	43,973,561	1.18	519,890	560,383,463	1.85	10,353,280
8	Alabama Electric Co-op	0	N/A	0	0	N/A	0
9	Other Wheeled Energy	(190,956)	N/A	N/A	3,548,712	N/A	N/A
10	Other Transactions	46,397,306	N/A	67,684	569,168,400	N/A	942,734
11	Less: Flow-Thru Energy	<u>(56,105,115)</u>	1.79	<u>(1,006,009)</u>	<u>(639,859,506)</u>	1.51	<u>(9,655,665)</u>
12	TOTAL ACTUAL PURCHASES	<u>65,539,797</u>	1.99	<u>1,306,130</u>	<u>998,005,404</u>	2.72	<u>27,103,818</u>
13	Difference in Amount	50,619,797	(3.78)	445,130	535,617,404	(3.76)	(2,880,182)
14	Difference in Percent	339.27	(65.51)	51.70	115.84	(58.02)	(9.61)

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2007 CAPACITY CONTRACTS
GULF POWER COMPANY

	(A) CONTRACT TYPE	(B) TERM Start End		(C)		(D)		(E)		(F)		(G)		(H)		(I)
				JAN	FEB	MAR	APR	MAY	JUN	SUBTOTAL						
				MW	\$	MW	\$	MW	\$	MW	\$	MW	\$	MW	\$	\$
A. CONTRACT/COUNTERPARTY																
1 Southern Intercompany Interchange	SES Opco	2/18/2000	5 Yr Notice	459.6	1,179,280	449.8	412,379	553.3	601,475	461.8	240,081	640.9	619,462	588.7	3,583,175	6,635,852
SUBTOTAL					\$ 1,179,280		\$ 412,379		\$ 601,475		\$ 240,081		\$ 619,462		\$ 3,583,175	\$ 6,635,852
B. CONFIDENTIAL CAPACITY CONTRACTS																
1 Confidential Contracts (Aggregate)	Other	Varies	Varies	Varies	(29,926)	Varies	(32,611)	Varies	(22,699)	Varies	(22,416)	Varies	(43,196)	Varies	(42,096)	(192,944)
SUBTOTAL					\$ (29,926)		\$ (32,611)		\$ (22,699)		\$ (22,416)		\$ (43,196)		\$ (42,096)	\$ (192,944)
TOTAL					\$ 1,149,354		\$ 379,768		\$ 578,776		\$ 217,665		\$ 576,266		3,541,079	\$ 6,442,908

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2007 CAPACITY CONTRACTS
GULF POWER COMPANY

	CONTRACT TYPE	TERM		(J)		(K)		(L)		(M)		(N)		(O)		(P)
		Start	End	JUL	\$	AUG	\$	SEP	\$	OCT	\$	NOV	\$	DEC	YTD	
A. CONTRACT/COUNTERPARTY				MW		MW		MW		MW		MW		MW		\$
1 Southern Intercompany Interchange	SES Opco	2/18/2000	5 Yr Notice	526.9	8,731,390	663.7	10,927,059	581.6	4,214,013	787.3	694,881					\$
SUBTOTAL					\$ 8,731,390		\$ 10,927,059		\$ 4,214,013		\$ 694,881		\$ -		\$ -	\$ 31,203,195
B. CONFIDENTIAL CAPACITY CONTRACTS																
1 Confidential Contracts (Aggregate)	Other	Varies	Varies	Varies	(40,190)	Varies	(39,431)	Varies	(36,288)	Varies	(36,564)					(345,417)
SUBTOTAL					\$ (40,190)		\$ (39,431)		\$ (36,288)		\$ (36,564)		\$ -		\$ -	\$ (345,417)
TOTAL					\$ 8,691,200		\$ 10,887,628		\$ 4,177,725		\$ 658,317		\$ -		\$ -	\$ 30,857,778

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