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COMMISSION
CLERK



December 19, 2007

Ms. Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0850

07 DEC 20 AM 9:39
DISTRIBUTION CENTER

Dear Ms. Cole:

Enclosed for official filing in Docket No. 070001-EI are an original and ten (10) copies of the following for the month of November 2007 based on actual amounts:

- 1. Schedule A1: Comparison of Estimated and Actual Fuel and Purchased Power Cost Recovery Factor
- 2. Schedule A2: Calculation of True-up and Interest Provision
- 3. Schedule A3: Generating System Comparative Data by Fuel Type
- 4. Schedule A4: System Net Generation and Fuel Cost
- 5. Schedule A5: System Generated Fuel Cost Inventory Analysis
- 6. Schedule A6: Power Sold
- 7. Schedule A7: Purchased Power (Exclusive of Economy Energy Purchases)
- 8. Schedule A8: Energy Payments to Qualifying Facilities
- 9. Schedule A9: Economy Energy Purchases
- 10. Schedule A12: Capacity Contracts

These schedules are also being sent to you on the enclosed CD in MSEXcel format.

CMP _____
 COM _____
 CTR _____
 ECR 2 _____
 GCL 2 _____
 OPC _____
 RCA 1 _____
 SCR _____
 SGA _____
 SEC _____
 OTH _____

Sincerely,

Susan D. Ritenour

bh

Enclosures

cc w/enclosure:

Florida Public Service Commission
Division of Auditing and Safety
Lynn Deamer
Division of Economic Regulation
Connie Kummer

DOCUMENT NUMBER-DATE

11059 DEC 20 8

FPSC-COMMISSION CLERK

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: **Fuel and Purchased Power Cost
Recovery Clause with Generating
Performance Incentive Factor**)
)
)
)

Docket No.: **070001-EI**

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing was furnished by U. S. mail this 19th day of December 2007, on the following:

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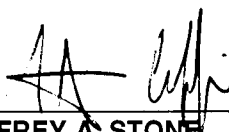
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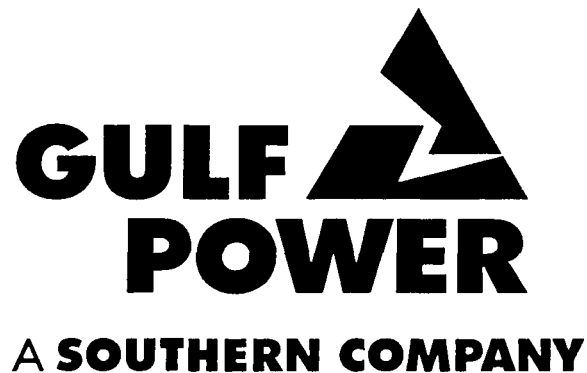


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**BEFORE THE FLORIDA PUBLIC
SERVICE COMMISSION**

Docket No. 070001-EI

**MONTHLY FUEL FILING
NOVEMBER 2007**



DOCUMENT NUMBER-DATE

11059 DEC 20 8

FPSC-COMMISSION CLERK

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
GULF POWER COMPANY
NOVEMBER 2007
CURRENT MONTH**

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE	
			AMT	%			AMT	%			AMT	%
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1 Fuel Cost of System Net Generation (A3)	44,206,358	46,204,570	(1,998,212)	(4.32)	1,299,353,000	1,376,020,000	(76,667,000)	(5.57)	3.4022	3.3578	0.04	1.32
2 Hedging Settlement Costs	688,000	0	688,000	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
3 Coal Car Investment	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
4 Adjustments to Fuel Cost (A2, Page 1) **	27,921	0	27,921	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
5 TOTAL COST OF GENERATED POWER	44,922,279	46,204,570	(1,282,291)	(2.78)	1,299,353,000	1,376,020,000	(76,667,000)	(5.57)	3.4573	3.3578	0.10	2.96
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
7 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	463,068	984,000	(520,932)	(52.94)	49,085,273	15,784,000	33,301,273	210.98	0.9434	6.2342	(5.29)	(84.87)
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
10 Capacity Cost of Schedule E Economy Purchases	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
11 Energy Payments to Qualifying Facilities (A8)	188,671	0	188,671	19.17	4,388,388	0	4,388,388	#N/A	4.2993	#N/A	#N/A	#N/A
12 TOTAL COST OF PURCHASED POWER	651,739	984,000	(332,261)	(33.77)	53,473,661	15,784,000	37,689,661	238.78	1.2188	6.2342	(5.02)	(80.45)
13 Total Available MWH (Line 5 + Line 12)	45,574,018	47,188,570	(1,614,552)	(3.42)	1,352,826,661	1,391,804,000	(38,977,339)	(2.80)				
14 Fuel Cost of Economy Sales (A6)	(456,265)	(749,000)	292,735	39.08	(10,440,653)	(15,230,000)	4,789,347	31.45	(4.3701)	(4.9179)	0.55	11.14
15 Gain on Economy Sales (A6)	(81,212)	(209,000)	127,788	61.14	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
16 Fuel Cost of Unit Power Sales (A6)	(2,638,444)	(3,127,000)	488,556	15.62	(114,680,061)	(138,955,000)	24,274,939	17.47	(2.3007)	(2.2504)	(0.05)	(2.24)
17 Fuel Cost of Other Power Sales (A6)	(13,879,886)	(14,551,000)	671,114	4.61	(378,279,903)	(363,093,000)	(15,186,903)	(4.18)	(3.6692)	(4.0075)	0.34	8.44
18 TOTAL FUEL COSTS & GAINS OF POWER SALES												
19 (LINES 14 + 15 + 16 + 17)	(17,055,807)	(18,636,000)	1,580,193	8.48	(503,400,617)	(517,278,000)	13,877,383	2.68	(3.3881)	(3.6027)	0.21	5.96
20 Net Inadvertant Interchange	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
21 TOTAL FUEL & NET POWER TRANSACTIONS												
22 (LINES 5 + 12 + 19)	28,518,211	28,552,570	(34,359)	(0.12)	849,426,044	874,526,000	(25,099,956)	(2.87)	3.3574	3.2649	0.09	2.83
23 Net Unbilled Sales *	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
24 Company Use *	58,304	63,698	(5,394)	(8.47)	1,736,590	1,951,000	(214,410)	(10.99)	3.3574	3.2649	0.09	2.83
25 T & D Losses *	1,138,641	1,339,948	(201,307)	(15.02)	33,914,359	41,041,000	(7,126,641)	(17.36)	3.3574	3.2649	0.09	2.83
26 TERRITORIAL KWH SALES	28,518,211	28,552,570	(34,359)	(0.12)	813,775,095	831,534,000	(17,758,905)	(2.14)	3.5044	3.4337	0.07	2.06
27 Wholesale KWH Sales	996,968	1,065,239	(68,271)	(6.41)	28,449,092	31,023,000	(2,573,908)	(8.30)	3.5044	3.4337	0.07	2.06
28 Jurisdictional KWH Sales	27,521,243	27,487,331	33,912	0.12	785,326,003	800,511,000	(15,184,997)	(1.90)	3.5044	3.4337	0.07	2.06
28a Jurisdictional Loss Multiplier	1.0007	1.0007							1.0007	1.0007		
29 Jurisdictional KWH Sales Adj. for Line Losses	27,540,508	27,506,572	33,936	0.12	785,326,003	800,511,000	(15,184,997)	(1.90)	3.5069	3.4361	0.07	2.06
30 TRUE-UP	3,889,955	3,889,955	0	0.00	785,326,003	800,511,000	(15,184,997)	(1.90)	0.4953	0.4859	0.01	1.93
31 TOTAL JURISDICTIONAL FUEL COST	31,430,463	31,396,527	33,936	0.11	785,326,003	800,511,000	(15,184,997)	(1.90)	4.0022	3.9220	0.08	2.04
32 Revenue Tax Factor									1.00072	1.00072		
33 Fuel Factor Adjusted for Revenue Taxes									4.0051	3.9248	0.08	2.05
34 GPIF Reward / (Penalty)	(70,240)	(70,240)	0	0.00	785,326,003	800,511,000	(15,184,997)	(1.90)	(0.0089)	(0.0088)	(0.00)	1.14
35 Fuel Factor Adjusted for GPIF Reward / (Penalty)									3.9962	3.9160	0.08	2.05
36 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									3.996	3.916		

* Included for Informational Purposes Only

** (Gain)/Loss on sales of natural gas and costs of contract dispute litigation.

DOCUMENT NUMBER-DATE

11059 DEC 20 8

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SCHEDULE A1a

**GULF POWER COMPANY
 RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS
 SHOWN ON SCHEDULE A1
 FOR THE MONTH OF: NOVEMBER 2007**

<u>LINE</u>	<u>DESCRIPTION</u>	<u>REFERENCE</u>	<u>AMOUNT</u>
1	Fuel Cost of System Net Generation	Schedule A-3, Line 7	\$44,206,358
2	Fuel Related Transactions		0
3	Adjustments to Fuel Cost	Schedule A-2, Line A-7	27,921
4	Hedging Settlement Costs	Schedule A-2, Line A-5	688,000
5	Fuel Cost of Purchased Power	Schedule A-7	0
6	Energy Cost of Economy Purchases	Sch. A-9, Col. 5, Line 12	463,068
7	Demand & Non Fuel Cost of Purchased Power	Schedule A-9, Footnote	0
8	Energy Payments to Qualified Facilities	Sch. A-8, Col. 8, Line 9	188,671
9	Fuel Cost of Power Sold	Sch. A-6, Col. 7, Total Line	<u>(17,055,807)</u>
10	Total Fuel and Net Power Transactions		<u>\$ 28,518,211</u>

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
NOVEMBER 2007
PERIOD TO DATE**

003

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE	
			AMT	%			AMT	%			AMT	%
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1 Fuel Cost of System Net Generation (A3)	501,759,170	540,558,796	(38,799,626)	(7.18)	15,233,271,000	16,357,370,000	(1,124,099,000)	(6.87)	3.2938	3.3047	(0.01)	(0.33)
2 Hedging Settlement Costs	8,377,300	0	8,377,300	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
3 Coal Car Investment	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
4 Adjustments to Fuel Cost (A2, Page 1) **	(165,012)	0	(165,012)	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
5 TOTAL COST OF GENERATED POWER	509,971,458	540,558,796	(30,587,338)	(5.66)	15,233,271,000	16,357,370,000	(1,124,099,000)	(6.87)	3.3477	3.3047	0.04	1.30
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
7 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	27,566,886	30,968,000	(3,401,114)	(10.98)	1,047,090,677	478,172,000	568,918,677	118.98	2.6327	6.4763	(3.84)	(59.35)
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
10 Capacity Cost of Schedule E Economy Purchases	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
11 Energy Payments to Qualifying Facilities (A8)	2,085,396	0	2,085,396	#N/A	53,151,023	0	53,151,023	#N/A	3.9235	#N/A	#N/A	#N/A
12 TOTAL COST OF PURCHASED POWER	29,652,282	30,968,000	(1,315,718)	(4.25)	1,100,241,700	478,172,000	622,069,700	130.09	2.6951	6.4763	(3.78)	(58.39)
13 Total Available MWH (Line 5 + Line 12)	539,623,740	571,526,796	(31,903,056)	(5.58)	16,333,512,700	16,835,542,000	(502,029,300)	(2.98)				
14 Fuel Cost of Economy Sales (A6)	(7,094,633)	(10,001,000)	2,906,367	29.06	(180,051,618)	(193,375,000)	13,323,382	6.89	(3.9403)	(5.1718)	1.23	23.81
15 Gain on Economy Sales (A6)	(2,428,147)	(2,673,000)	244,853	9.16	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
16 Fuel Cost of Unit Power Sales (A6)	(32,448,133)	(36,199,000)	3,750,867	10.36	(1,466,758,311)	(1,542,421,000)	75,662,689	4.91	(2.2122)	(2.3469)	0.13	5.74
17 Fuel Cost of Other Power Sales (A6)	(82,216,753)	(135,299,000)	53,082,247	39.23	(2,944,557,911)	(3,374,861,000)	430,303,089	12.75	(2.7922)	(4.0090)	1.22	30.35
18 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16 + 17)	(124,187,666)	(184,172,000)	59,984,334	32.57	(4,591,367,840)	(5,110,657,000)	519,289,160	10.16	(2.7048)	(3.6037)	0.90	24.94
19 Net Inadvertant Interchange	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
20 Net Inadvertant Interchange	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
21 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 19)	415,436,074	387,354,796	28,081,278	7.25	11,742,144,860	11,724,885,000	17,259,860	0.15	3.538	3.3037	0.23	7.09
22 Net Unbilled Sales *	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
23 Company Use *	710,230	685,088	25,142	3.67	20,074,335	20,737,000	(662,665)	(3.20)	3.5380	3.3037	0.23	7.09
24 T & D Losses *	22,899,559	22,736,196	163,363	0.72	647,245,880	688,204,000	(40,958,120)	(5.95)	3.5380	3.3037	0.23	7.09
25 TERRITORIAL KWH SALES	415,436,073	387,354,796	28,081,277	7.25	11,074,824,645	11,015,944,000	58,880,645	0.53	3.7512	3.5163	0.23	6.68
26 Wholesale KWH Sales	14,060,762	13,323,971	736,791	5.53	374,807,185	379,217,000	(4,409,815)	(1.16)	3.7515	3.5135	0.24	6.77
27 Jurisdictional KWH Sales	401,375,311	374,030,825	27,344,486	7.31	10,700,017,460	10,636,727,000	63,290,460	0.60	3.7512	3.5164	0.23	6.68
28a Jurisdictional Loss Multiplier	1.0007	1.0007							1.0007	1.0007		
29 Jurisdictional KWH Sales Adj. for Line Losses	401,656,274	374,292,647	27,363,627	7.31	10,700,017,460	10,636,727,000	63,290,460	0.60	3.7538	3.5189	0.23	6.68
30 TRUE-UP	42,789,505	42,789,505	0	0.00	10,700,017,460	10,636,727,000	63,290,460	0.60	0.3999	0.4023	(0.00)	(0.60)
31 TOTAL JURISDICTIONAL FUEL COST	444,445,779	417,082,152	27,363,627	6.56	10,700,017,460	10,636,727,000	63,290,460	0.60	4.1537	3.9212	0.23	5.93
32 Revenue Tax Factor									1.00072	1.00072		
33 Fuel Factor Adjusted for Revenue Taxes									4.1567	3.9240	0.23	5.93
34 GPIF Reward / (Penalty)	(772,638)	(772,638)	0	0.00	10,700,017,460	10,636,727,000	63,290,460	0.60	(0.0072)	(0.0073)	0.00	(1.37)
35 Fuel Factor Adjusted for GPIF Reward / (Penalty)									4.1495	3.9167	0.23	5.94
36 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									4.150	3.917		

* Included for Informational Purposes Only

** (Gain)/Loss on sales of natural gas and costs of contract dispute litigation.

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: NOVEMBER 2007**

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	ESTIMATED	AMOUNT (\$)	DIFFERENCE %	ACTUAL	ESTIMATED	AMOUNT (\$)	DIFFERENCE %
A. Fuel Cost & Net Power Transactions								
1 Fuel Cost of System Net Generation	44,062,322.13	45,964,570	(1,902,247.87)	(4.14)	499,911,480.11	537,221,628	(37,310,147.89)	(6.95)
1a Other Generation	144,035.59	240,000	(95,964.41)	(39.99)	1,847,688.25	3,337,168	(1,489,479.75)	(44.63)
2 Fuel Cost of Power Sold	(17,055,806.98)	(18,636,000)	1,580,193.02	8.48	(124,187,667.98)	(184,172,000)	59,984,332.02	32.57
3 Fuel Cost - Purchased Power	463,068.58	984,000	(520,931.42)	(52.94)	27,566,887.44	30,968,000	(3,401,112.56)	(10.98)
3a Demand & Non-Fuel Cost Purchased Power	0.00	0	0.00	#N/A	0.00	0	0.00	#N/A
3b Energy Payments to Qualifying Facilities	188,671.00	0	188,671.00	100.00	2,085,396.00	0	2,085,396.00	#N/A
4 Energy Cost-Economy Purchases	0.00	0	0.00	#N/A	0.00	0	0.00	#N/A
5 Hedging Settlement Cost	688,000.00	0	688,000.00	100.00	8,377,299.29	0	8,377,299.29	100.00
6 Total Fuel & Net Power Transactions	28,490,290.32	28,552,570	(62,280)	(0.22)	415,601,083.11	387,354,796	28,246,287	7.29
7 AdjustmentsTo Fuel Cost*	27,920.75	0	27,920.75	#N/A	(165,010.07)	0	(165,010.07)	#N/A
8 Adj. Total Fuel & Net Power Transactions	28,518,211.07	28,552,570	(34,358.93)	(0.12)	415,436,073.04	387,354,796	28,081,277.04	7.25
B. KWH Sales								
1 Jurisdictional Sales	785,326,003	800,511,000	(15,184,997)	(1.90)	10,700,017,460	10,636,727,000	63,290,460	0.60
2 Non-Jurisdictional Sales	28,449,092	31,023,000	(2,573,908)	(8.30)	374,807,185	379,217,000	(4,409,815)	(1.16)
3 Total Territorial Sales	813,775,095	831,534,000	(17,758,905)	(2.14)	11,074,824,645	11,015,944,000	58,880,645	0.53
4 Juris. Sales as % of Total Terr. Sales	96.5041	96.2692	0.2349	0.24	96.6157	96.5576	0.0581	0.06

*(Gain)/Loss on sales of natural gas and costs of contract dispute litigation.

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: NOVEMBER 2007**

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%
<i>C. True-up Calculation</i>								
1 Jurisdictional Fuel Revenue	30,838,904.18	31,501,442	(662,537.82)	(2.10)	420,964,757.99	418,572,937	2,391,820.99	0.57
2 Fuel Adj. Revs. Not Applicable to Period:								
2a True-Up Provision	(3,889,955.33)	(3,889,955)	(0.33)	0.00	(42,789,508.63)	(42,789,505)	(3.63)	0.00
2b Incentive Provision	70,188.96	70,189	(0.04)	0.00	772,078.56	772,079	(0.44)	0.00
3 Juris. Fuel Revenue Applicable to Period	27,019,137.81	27,681,676	(662,538.19)	(2.39)	378,947,327.92	376,555,511	2,391,816.92	0.64
4 Adjusted Total Fuel & Net Power								
Transactions (Line A8)	28,518,211.07	28,552,570	(34,358.93)	(0.12)	415,436,073.04	387,354,796	28,081,277.04	7.25
5 Juris. Sales % of Total KWH Sales (Line B4)	96.5041	96.2692	0.2349	0.24	96.6157	96.5576	0.0581	0.06
6 Juris. Total Fuel & Net Power Transactions								
Adj. for Line Losses (C4 *C5*1.0007)	27,540,507.80	27,506,572	33,935.80	0.12	401,656,273.48	374,292,647	27,363,626.48	7.31
7 True-Up Provision for the Month								
Over/(Under) Collection (C3-C6)	(521,369.99)	175,104	(696,473.99)	397.75	(22,708,945.56)	2,262,864	(24,971,809.56)	1,103.55
8 Interest Provision for the Month	(251,930.16)	(20,300)	(231,630.16)	(1,141.04)	(3,282,886.96)	(1,247,453)	(2,035,433.96)	(163.17)
9 Beginning True-Up & Interest Provision	(62,331,900.70)	(6,919,307)	(55,412,593.70)	(800.84)	(77,480,313.87)	(46,679,464)	(30,800,849.87)	(65.98)
10 True-Up Collected / (Refunded)	3,889,955.33	3,889,955	0.33	0.00	42,789,508.63	42,789,505	3.63	0.00
End of Period - Total Net True-Up, Before								
11 Adjustment (C7+C8+C9+C10)	(59,215,245.52)	(2,874,548)	(56,340,697.52)	(1,959.98)	(60,682,637.76)	(2,874,548)	(57,808,089.76)	(2,011.03)
12 Adjustment*	0.00	0	0.00	#N/A	1,467,392.24	0	1,467,392.24	#N/A
13 End of Period - Total Net True-Up	(59,215,245.52)	(2,874,548.00)	(56,340,697.52)	(1,959.98)	(59,215,245.52)	(2,874,548.00)	(56,340,697.52)	(1,959.98)

* 2005 Revenue Adjustment & March - June 2007 Coal Inventory Cost Adjustment

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**CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: NOVEMBER 2007**

		CURRENT MONTH			
		\$		DIFFERENCE	
		ACTUAL	ESTIMATED	AMOUNT (\$)	%
D. Interest Provision					
1	Beginning True-Up Amount (C9)	(62,331,900.70)	(6,919,307)	(55,412,593.70)	800.84
2	Ending True-Up Amount				
	Before Interest (C7+C9+C10+C12+C12)	(58,963,315.36)	(2,854,248)	(56,109,067.36)	1,965.81
3	Total of Beginning & Ending True-Up Amts.	(121,295,216.06)	(9,773,555)	(111,521,661.06)	1,141.06
4	Average True-Up Amount	(60,647,608.03)	(4,886,778)	(55,760,830.03)	1,141.06
5	Interest Rate -				
	1st Day of Reporting Business Month	4.72	4.72	0.0000	
6	Interest Rate -				
	1st Day of Subsequent Business Month	5.25	5.25	0.0000	
7	Total (D5+D6)	9.97	9.97	0.0000	
8	Annual Average Interest Rate	4.99	4.99	0.0000	
9	Monthly Average Interest Rate (D8/12)	0.4154	0.4154	0.0000	
10	Interest Provision (D4*D9)	(251,930.16)	(20,300)	(231,630.16)	1,141.04
	Jurisdictional Loss Multiplier (From Schedule A-1)	1.0007	1.0007		

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**GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
GULF POWER COMPANY
FOR THE MONTH OF: NOVEMBER 2007**

	CURRENT MONTH				PERIOD - TO - DATE				
	ACTUAL	EST.	DIFFERENCE		ACTUAL	EST.	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
<u>FUEL COST-NET GEN.(\$)</u>									
1	LIGHTER OIL (B.L.)	111,143	75,833	35,310	46.56	874,627	1,021,652	(147,025)	(14.39)
2	COAL excluding Scherer	30,173,269	26,060,407	4,112,862	15.78	325,243,283	352,658,673	(27,415,390)	(7.77)
3	COAL at Scherer	2,875,744	2,992,912	(117,168)	(3.91)	30,722,058	33,239,846	(2,517,788)	(7.57)
4	GAS	11,034,120	17,053,631	(6,019,511)	(35.30)	144,622,356	152,832,987	(8,210,631)	(5.37)
5	GAS (B.L.)	6,105	21,787	(15,682)	(71.98)	223,573	570,675	(347,102)	(60.82)
6	OIL - C.T.	5,977	0	5,977	100.00	73,273	234,963	(161,690)	(68.82)
7	TOTAL (\$)	<u>44,206,358</u>	<u>46,204,570</u>	<u>(1,998,212)</u>	<u>(4.32)</u>	<u>501,759,170</u>	<u>540,558,796</u>	<u>(38,799,626)</u>	<u>(7.18)</u>
<u>SYSTEM NET GEN. (MWH)</u>									
8	LIGHTER OIL	0	0	0	#N/A	0	0	0	#N/A
9	COAL excluding Scherer	978,997	965,340	13,657	1.41	11,488,628	12,632,280	(1,143,652)	(9.05)
10	COAL at Scherer	136,110	145,100	(8,990)	(6.20)	1,502,465	1,612,450	(109,985)	(6.82)
11	GAS	184,239	265,580	(81,341)	(30.63)	2,241,996	2,111,330	130,666	6.19
12	OIL - C.T.	0	0	0	100.00	182	1,310	(1,128)	(86.11)
13	TOTAL (MWH)	<u>1,299,353</u>	<u>1,376,020</u>	<u>(76,667)</u>	<u>(5.57)</u>	<u>15,233,271</u>	<u>16,357,370</u>	<u>(1,124,099)</u>	<u>(6.87)</u>
<u>UNITS OF FUEL BURNED</u>									
14	LIGHTER OIL (BBL)	1,212	902	310	34.36	10,458	12,029	(1,571)	(13.06)
15	COAL (TONS) excluding Scherer	447,291	421,360	25,931	6.15	5,273,825	5,565,034	(291,209)	(5.23)
16	GAS (MCF)	1,297,289	1,792,063	(494,774)	(27.61)	15,906,328	14,572,172	1,334,156	9.16
17	OIL - C.T. (BBL)	78	0	78	100.00	1,080	3,152	(2,072)	(65.73)
<u>BTU'S BURNED (MMBTU)</u>									
18	COAL + GAS B.L. + OIL B.L.	11,618,016	11,383,816	234,200	2.06	136,581,484	146,381,150	(9,799,666)	(6.69)
19	GAS - Generation	1,330,599	1,843,289	(512,690)	(27.81)	16,373,149	14,944,729	1,428,420	9.56
20	OIL - C.T.	457	0	457	100.00	6,284	18,455	(12,171)	(65.95)
21	TOTAL (MMBTU)	<u>12,949,072</u>	<u>13,227,105</u>	<u>(278,033)</u>	<u>(2.10)</u>	<u>152,960,917</u>	<u>161,344,334</u>	<u>(8,383,417)</u>	<u>(5.20)</u>
<u>GENERATION MIX (% MWH)</u>									
22	LIGHTER OIL (B.L.)	0.00	0.00	0.00	#N/A	0.00	0.00	0.00	#N/A
23	COAL	85.82	80.70	5.12	6.34	85.28	87.08	(1.80)	(2.07)
24	GAS	14.18	19.30	(5.12)	(26.53)	14.72	12.91	1.81	14.02
25	OIL - C.T.	0.00	0.00	0.00	#N/A	0.00	0.01	(0.01)	(100.00)
26	TOTAL (% MWH)	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>#N/A</u>	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>#N/A</u>
<u>FUEL COST (\$) / UNIT</u>									
27	LIGHTER OIL (\$/BBL)	91.70	84.06	7.64	9.09	83.63	84.93	(1.30)	(1.53)
28	COAL (\$/TON) (1)	67.46	61.85	5.61	9.07	61.67	63.37	(1.70)	(2.68)
29	GAS (\$/MCF) (2)	8.40	9.39	(0.99)	(10.54)	9.01	10.30	(1.29)	(12.52)
30	OIL - C.T. (\$/BBL)	76.63	#N/A	#N/A	#N/A	67.85	74.54	(6.69)	(8.98)
<u>FUEL COST (\$) / MMBTU</u>									
31	COAL + GAS B.L. + OIL B.L.	2.85	2.56	0.29	11.33	2.61	2.65	(0.04)	(1.51)
32	GAS - Generation (2)	8.18	9.12	(0.94)	(10.31)	8.74	10.00	(1.26)	(12.60)
33	OIL - C.T.	13.08	#N/A	#N/A	#N/A	11.66	12.73	(1.07)	(8.41)
34	TOTAL (\$/MMBTU)	<u>3.41</u>	<u>3.49</u>	<u>(0.08)</u>	<u>(2.29)</u>	<u>3.28</u>	<u>3.35</u>	<u>(0.07)</u>	<u>(2.09)</u>
<u>BTU BURNED / KWH</u>									
35	COAL + GAS B.L. + OIL B.L.	10,419	10,252	167	1.63	10,513	10,276	237	2.31
36	GAS - Generation (2)	7,368	7,107	261	3.67	7,435	7,383	52	0.70
37	OIL - C.T.	65,286	#N/A	#N/A	#N/A	34,527	14,088	20,439	145.08
38	TOTAL (BTU/KWH)	<u>9,966</u>	<u>9,613</u>	<u>353</u>	<u>3.67</u>	<u>10,041</u>	<u>9,864</u>	<u>177</u>	<u>1.79</u>
<u>FUEL COST (¢ / KWH)</u>									
39	COAL + GAS B.L. + OIL B.L.	3.09	2.71	0.38	14.02	2.84	2.80	0.04	1.43
40	COAL at Scherer	2.11	2.06	0.05	2.43	2.04	2.06	(0.02)	(0.97)
41	GAS	5.99	6.42	(0.43)	(6.70)	6.45	7.24	(0.79)	(10.91)
42	OIL - C.T.	85.39	#N/A	#N/A	#N/A	40.26	17.94	22.32	124.41
43	TOTAL (¢/KWH)	<u>3.40</u>	<u>3.36</u>	<u>0.04</u>	<u>1.19</u>	<u>3.29</u>	<u>3.30</u>	<u>(0.01)</u>	<u>(0.30)</u>

Note: (1) Line 28, \$/Ton excludes Plant Scherer. Coal statistics for Plant Scherer are being reported on a BTU and \$ basis only.

(2) Calculations for Line 29, 32, and 36 exclude Gulf's CT in Santa Rosa County because MCF and MMBTU's are not available due to contract specifications.

**SYSTEM NET GENERATION AND FUEL COST
GULF POWER COMPANY
FOR THE MONTH OF: NOVEMBER 2007**

Line	(a) Plant/Unit	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
		Net Cap. (MW) 2007	Net Gen. (MWH)	Cap. Factor (%)	Equiv. Avail. Factor (%)	Net Output Factor (%)	Avg. Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units) (Tons/MCF/Bbl)	Fuel Heat Value (BTU/Unit) (lbs./cf/Gal.)	Fuel Burned (MMBTU)	Fuel Burned Cost (\$)	Fuel Cost/ KWH (¢/KWH)	Fuel Cost/ Unit (\$/Unit)
1	Crist 2	0.0	0	0.0	0.0	0.0	#N/A	Gas-G	0	0	0	0	0.00	0.00
2								Gas-S	0	0	0	0		0.00
3	Crist 3	0.0	0	0.0	0.0	0.0	#N/A	Gas-G	0	0	0	0	0.00	0.00
4								Gas-S	0	0	0	0		0.00
5	Crist 4	78.0	45,598	81.4	100.0	81.4	10,968	Coal	21,705	11,521	500,137	1,382,289	3.03	63.69
6			186					Gas-G	1,971	1,041	2,052	3,913	2.10	1.99
7								Gas-S	0	1,041	0	0		#N/A
8								Oil-S	45	139,003	260	3,704		82.31
10	Crist 5	78.0	47,419	84.9	99.8	85.1	10,542	Coal	21,723	11,506	499,878	1,383,377	2.92	63.68
11			350					Gas-G	3,606	1,041	3,754	7,161	2.05	1.99
12								Gas-S	0	1,041	0	0		#N/A
13								Oil-S	8	139,003	44	631		78.88
15	Crist 6	302.0	167,047	76.9	99.9	76.9	10,466	Coal	76,062	11,493	1,748,371	4,843,959	2.90	63.68
16			373					Gas-G	3,804	1,041	3,960	7,554	0.00	1.99
17								Gas-S	0	1,041	0	0		#N/A
18								Oil-S	0	139,003	0	0		#N/A
19	Crist 7	472.0	178,299	52.4	64.6	81.2	10,997	Coal	85,917	11,411	1,960,808	5,471,567	3.07	63.68
20			177					Gas-G	1,804	1,041	1,878	3,582	2.02	1.99
21								Gas-S	3,074	1,041	3,200	6,105		1.99
22								Oil-S	28	139,003	166	2,363		84.39
23	Scherer 3 (2)	210.8	136,110	89.6	100.0	89.6	10,231	Coal	N/A	8,439	1,392,512	2,875,744	2.11	#NA
24								Oil-S	1	140,150	4	66		66.00
25	Scholz 1	46.0	17,232	52.0	91.5	56.8	11,929	Coal	8,275	12,421	205,555	614,075	3.56	74.21
26								Oil-S	22	138,873	128	2,253		102.41
27	2	46.0	15,855	47.8	92.1	51.9	12,248	Coal	7,796	12,455	194,196	578,557	3.65	74.21
28								Oil-S	24	138,873	142	2,497		104.04
29	Smith 1	162.0	97,327	83.3	100.0	83.3	10,114	Coal	43,282	11,372	984,401	2,815,135	2.89	65.04
30								Oil-S	39	138,030	226	4,044		103.69
31	2	195.0	117,868	83.8	100.0	83.8	10,267	Coal	53,096	11,396	1,210,173	3,453,496	2.93	65.04
32								Oil-S	67	138,030	386	6,920		103.28
33	3	531.0	179,494	46.9	98.8	47.4	7,348	Gas-G	1,283,030	1,028	1,318,955	10,867,874	6.05	8.47
34	A (3)	40.0	7	0.0	100.0	0.0	65,286	Oil	78	138,675	457	5,977	85.39	76.63
35	Other Generation	0.0	3,659						0	0		144,036	3.94	#N/A
36	Daniel 1 (1)	251.5	112,781	62.2	67.8	91.8	10,285	Coal	51,729	11,212	1,159,971	3,851,069	3.41	74.45
37								Oil-S	978	137,605	5,654	88,665		90.66
38	Daniel 2 (1)	255.0	179,571	97.7	99.7	98.0	9,755	Coal	77,706	11,272	1,751,804	5,784,978	3.22	74.45
39								Oil-S	0	137,605	0	0		#N/A
40	Total	2,667.3	1,299,353	67.6	70.5	95.9	9,994				12,949,072	44,211,591	3.40	

- Notes & Adjust: (1) Represents Gulf's 50% Ownership
 (2) Represents 25% Ownership. Scherer coal is reported on a BTU and \$ basis only.
 (3) Smith A uses lighter oil

Negative Net Generation at any unit is due to station service
 Gas-G is gas used for generation. Gas-S is gas used for starter

Units	\$	cents/kwh
NA Daniel Railcar Track Deprec.	(5,233)	
Recoverable Fuel	44,206,358	3.40

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**SYSTEM GENERATED FUEL COST - INVENTORY ANALYSIS
GULF POWER COMPANY
FOR THE MONTH OF: NOVEMBER 2007**

	CURRENT MONTH				PERIOD-TO-DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
LIGHT OIL									
PURCHASES :									
1	UNITS (BBL)	1,110	876	234	26.71	11,590	11,896	(306)	(2.57)
2	UNIT COST (\$/BBL)	117.69	85.01	32.68	38.44	91.10	86.43	4.67	5.40
3	AMOUNT (\$)	130,640	74,472	56,168	75.42	1,055,862	1,028,205	27,657	2.69
4	BURNED :								
5	UNITS (BBL)	1,330	902	428	47.45	11,820	12,029	(209)	(1.74)
6	UNIT COST (\$/BBL)	92.53	84.07	8.46	10.06	84.01	84.93	(0.92)	(1.08)
7	AMOUNT (\$)	123,061	75,833	47,228	62.28	992,954	1,021,652	(28,698)	(2.81)
8	ENDING INVENTORY :								
9	UNITS (BBL)	7,194	8,133	(939)	(11.55)	7,194	8,133	(939)	(11.55)
10	UNIT COST (\$/BBL)	89.27	81.37	7.90	9.71	89.27	81.37	7.90	9.71
11	AMOUNT (\$)	642,243	661,787	(19,544)	(2.95)	642,243	661,787	(19,544)	(2.95)
12	DAYS SUPPLY	NA	NA						
13	COAL EXCLUDING PLANT SCHERER								
PURCHASES :									
14	UNITS (TONS)	443,206	445,599	(2,393)	(0.54)	5,278,054	5,682,086	(404,032)	(7.11)
15	UNIT COST (\$/TON)	68.54	62.43	6.11	9.79	62.27	64.27	(2.00)	(3.11)
16	AMOUNT (\$)	30,379,451	27,816,991	2,562,460	9.21	328,674,807	365,175,934	(36,501,127)	(10.00)
17	BURNED :								
18	UNITS (TONS)	447,291	421,360	25,931	6.15	5,273,826	5,565,034	(291,208)	(5.23)
19	UNIT COST (\$/TON)	67.47	61.85	5.62	9.09	61.32	63.37	(2.05)	(3.23)
20	AMOUNT (\$)	30,178,503	26,060,407	4,118,096	15.80	323,397,294	352,658,673	(29,261,379)	(8.30)
21	ENDING INVENTORY :								
22	UNITS (TONS)	569,092	748,297	(179,205)	(23.95)	569,092	748,297	(179,205)	(23.95)
23	UNIT COST (\$/TON)	68.77	64.46	4.31	6.69	68.77	64.46	4.31	6.69
24	AMOUNT (\$)	39,136,506	48,237,190	(9,100,684)	(18.87)	39,136,506	48,237,190	(9,100,684)	(18.87)
25	DAYS SUPPLY	28	37	(9)	(24.32)	28	37	(9)	(24.32)
26	COAL AT PLANT SCHERER (Reported on a BTU and \$ basis only; no inventory of tons is maintained.)								
PURCHASES :									
27	UNITS (MMBTU)	1,478,935	1,460,386	18,549	1.27	15,781,734	16,093,532	(311,798)	(1.94)
28	UNIT COST (\$/MMBTU)	2.10	2.00	0.10	5.00	2.04	1.99	0.05	2.51
29	AMOUNT (\$)	3,109,225	2,915,693	193,532	6.64	32,267,433	32,032,476	234,957	0.73
30	BURNED :								
31	UNITS (MMBTU)	1,392,512	1,486,446	(93,934)	(6.32)	15,219,362	16,529,019	(1,309,657)	(7.92)
32	UNIT COST (\$/MMBTU)	2.07	2.01	0.06	2.99	2.02	2.01	0.01	0.50
33	AMOUNT (\$)	2,875,744	2,992,912	(117,168)	(3.91)	30,722,057	33,239,846	(2,517,789)	(7.57)
34	ENDING INVENTORY :								
35	UNITS (MMBTU)	3,948,048	4,039,221	(91,173)	(2.26)	3,948,048	4,039,221	(91,173)	(2.26)
36	UNIT COST (\$/MMBTU)	2.06	2.01	0.05	2.49	2.06	2.01	0.05	2.49
37	AMOUNT (\$)	8,150,759	8,117,845	32,914	0.41	8,150,759	8,117,845	32,914	0.41
38	DAYS SUPPLY	76	78	(2)	(2.56)	76	78	(2)	(2.56)
39	GAS (Reported on a MMBTU and \$ basis)								
PURCHASES :									
40	UNITS (MMBTU)	1,398,877	1,845,825	(446,948)	(24.21)	16,341,783	15,009,338	1,332,445	8.88
41	UNIT COST (\$/MMBTU)	7.94	9.12	(1.18)	(12.94)	8.72	10.00	(1.28)	(12.80)
42	AMOUNT (\$)	11,110,396	16,835,418	(5,725,022)	(34.01)	142,461,226	150,066,492	(7,605,266)	(5.07)
43	BURNED :								
44	UNITS (MMBTU)	1,333,799	1,845,825	(512,026)	(27.74)	16,406,264	15,009,338	1,396,926	9.31
45	UNIT COST (\$/MMBTU)	8.17	9.12	(0.95)	(10.42)	8.72	10.00	(1.28)	(12.80)
46	AMOUNT (\$)	10,896,189	16,835,418	(5,939,229)	(35.28)	142,998,240	150,066,492	(7,068,252)	(4.71)
47	ENDING INVENTORY :								
48	UNITS (MMBTU)	609,508	0	609,508	100.00	609,508	0	609,508	100.00
49	UNIT COST (\$/MMBTU)	8.24	#N/A	#N/A	#N/A	8.24	#N/A	#N/A	#N/A
50	AMOUNT (\$)	5,022,200	0	5,022,200	100.00	5,022,200	0	5,022,200	100.00
51	OTHER - C.T. OIL								
PURCHASES :									
52	UNITS (BBL) *	1,248	0	1,248	#N/A	932	3,152	(2,220)	(70.43)
53	UNIT COST (\$/BBL)	111.84	#N/A	#N/A	#N/A	128.76	84.55	44.00	52.04
54	AMOUNT (\$)	139,579	0	139,579	#N/A	120,004	266,490	(146,486)	(54.97)
55	BURNED :								
56	UNITS (BBL)	78	0	78	#N/A	1,080	3,152	(2,072)	(65.74)
57	UNIT COST (\$/BBL)	76.63	#N/A	#N/A	#N/A	67.84	74.54	(6.70)	(8.99)
58	AMOUNT (\$)	5,977	0	5,977	#N/A	73,271	234,963	(161,692)	(68.82)
59	ENDING INVENTORY :								
60	UNITS (BBL)	6,240	5,603	637	11.37	6,240	5,603	637	11.37
61	UNIT COST (\$/BBL)	76.17	71.35	4.82	6.76	76.17	71.35	4.82	6.76
62	AMOUNT (\$)	475,331	399,787	75,544	18.90	475,331	399,787	75,544	18.90
63	DAYS SUPPLY	3	3	0	0.00				
64									

POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: NOVEMBER 2007

CURRENT MONTH									
(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	(a) FUEL COST	(b) TOTAL COST	(5) x (6)(a) TOTAL \$ FUEL ADJ	(5) x (6)(b) TOTAL COST \$	
ESTIMATED									
1	So. Co. Interchange	363,093,000	0	363,093,000	4.01	4.69	14,551,000	17,022,000	
2	Various Unit Power Sales	138,955,000	0	138,955,000	2.25	2.35	3,127,000	3,263,000	
3	Various Economy Sales	15,230,000	0	15,230,000	4.92	5.01	749,000	763,000	
4	Gain on Econ. Sales	0	0	0	N/A	N/A	209,000	209,000	
5	TOTAL ESTIMATED SALES	517,278,000	0	517,278,000	3.60	4.11	18,636,000	21,257,000	
ACTUAL									
6	Southern Company Interchange	345,298,706	0	345,298,706	4.18	4.38	14,428,781	15,108,997	
7	A.E.C. External	3,247,658	0	3,247,658	4.29	4.87	139,457	158,284	
8	AECI External	6,915	0	6,915	3.88	5.30	268	367	
9	AEP External	533,359	0	533,359	4.45	5.66	23,759	30,187	
10	AMEREN External	0	0	0	#N/A	#N/A	0	0	
11	BPENERGY External	0	0	0	#N/A	#N/A	0	0	
12	BREC External	0	0	0	#N/A	#N/A	0	0	
13	CALPINE External	0	0	0	#N/A	#N/A	0	0	
14	CARGILE External	364,506	0	364,506	4.13	5.75	15,043	20,976	
15	CITIG External	3,596	0	3,596	4.09	5.20	147	187	
16	CLECOBW External	0	0	0	#N/A	#N/A	0	0	
17	COBBEMC External	186,714	0	186,714	4.50	5.94	8,394	11,082	
18	COGENTRX External	0	0	0	#N/A	#N/A	0	0	
19	CONOCO External	13,139	0	13,139	44.78	4.80	5,884	631	
20	CONSTELL External	687,255	0	687,255	4.84	5.69	33,297	39,071	
21	CORAL External	0	0	0	#N/A	#N/A	0	0	
22	CPL External	0	0	0	#N/A	#N/A	(0)	0	
23	DTE External	0	0	0	#N/A	#N/A	0	0	
24	DUKE PWR External	214,365	0	214,365	3.92	5.46	8,392	11,701	
25	EAGLE EN External	0	0	0	#N/A	#N/A	0	0	
26	EASTKY External	212,227	0	212,227	4.42	6.62	9,378	14,043	
27	ENTERGY External	256,965	0	256,965	4.26	6.18	10,943	15,878	
28	EXELON External	0	0	0	#N/A	#N/A	0	0	
29	FEMT External	262,161	0	262,161	4.18	6.64	10,961	17,420	
30	FPC External, UPS	33,473,520	0	33,473,520	2.22	2.34	743,961	783,926	
31	FPL External, UPS	64,852,529	0	64,852,529	2.21	2.33	1,432,417	1,509,176	
32	HBEC External	0	0	0	#N/A	#N/A	0	0	
33	JARON External	55,328	0	55,328	3.82	6.52	2,111	3,610	
34	JEA UPS	16,267,290	0	16,267,290	2.19	2.29	356,275	373,098	
35	KCPL External	0	0	0	#N/A	#N/A	0	0	
36	LG&E External	0	0	0	#N/A	#N/A	0	0	
37	LPM External	5,670	0	5,670	4.28	5.80	243	329	
38	MERRILL External	76,624	0	76,624	3.69	5.80	2,831	4,447	
39	MISO External	0	0	0	#N/A	#N/A	0	0	
40	MNROW External	0	0	0	#N/A	#N/A	0	0	
41	MONROE External	0	0	0	#N/A	#N/A	0	0	
42	MORGAN External	221,296	0	221,296	6.65	5.42	14,708	12,005	
43	NCMPA1 External	0	0	0	#N/A	#N/A	0	0	
44	NRG External	228,200	0	228,200	3.83	4.93	8,735	11,249	
45	OPC External	195,354	0	195,354	4.32	6.59	8,446	12,880	
46	ORLANDO External	158,209	0	158,209	5.03	6.96	7,954	11,012	
47	PJM External	18,670	0	18,670	(0.09)	5.32	(18)	994	
48	PPLE External	0	0	0	#N/A	#N/A	0	0	
49	PVI External	0	0	0	#N/A	#N/A	0	0	
50	REMC External	0	0	0	#N/A	#N/A	0	0	
51	SANTAROS External	0	0	0	#N/A	#N/A	37	0	
52	SCE&G External	0	0	0	#N/A	#N/A	(0)	0	
53	SEC External	160,792	0	160,792	4.31	6.11	6,925	9,824	
54	SEMPRA External	0	0	0	#N/A	#N/A	0	0	
55	SEPA External	3,596	0	3,596	3.80	4.70	137	169	
56	SPLITROC External	0	0	0	#N/A	#N/A	0	0	
57	TAL External	86,722	0	86,722	4.34	6.40	3,760	5,551	
58	TEA External	1,493,075	0	1,493,075	4.09	6.29	61,120	93,962	
59	TECO External	0	0	0	#N/A	#N/A	0	0	
60	TENASKA External	3,598	0	3,598	5.50	5.80	198	209	
61	TVA External	628,931	0	628,931	4.52	5.73	28,399	36,043	
62	UTILICORP External	0	0	0	#N/A	#N/A	0	0	
63	WESTGA External	0	0	0	#N/A	#N/A	0	0	
64	WILLIAMS External	5,324	0	5,324	3.90	4.27	208	227	
65	WRI External	1,197,126	0	1,197,126	4.04	4.67	48,309	55,891	
66	Less: Flow-Thru Energy	(13,038,714)	0	(13,038,714)	4.21	4.21	(548,895)	(548,895)	
67	AEC/BRMC	0	0	0	#N/A	#N/A	0	0	
68	SEPA	829,576	829,576	0	0.00	0.00	0	0	
69	U.P.S. Adjustment	0	0	0	N/A	N/A	102,031	102,031	
70	Economy Energy Sales Gain	0	0	0	N/A	N/A	81,212	81,212	
71	Other transactions including adj.	45,190,335	0	45,190,335	0.00	0.00	0	0	
72	TOTAL ACTUAL SALES	503,400,617	829,576	502,571,041	3.39	3.57	17,055,807	17,987,769	
73	Difference in Amount	(13,877,383)	829,576	(14,706,959)	(0.21)	(0.54)	(1,580,193)	(3,269,231)	
74	Difference in Percent	(2.68)	#N/A	(2.84)	(5.83)	(13.14)	(8.48)	(15.38)	

POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: NOVEMBER 2007

PERIOD TO DATE								
(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	c / KWH		TOTAL \$ FOR FUEL ADJ.	TOTAL COST \$
					FUEL COST	TOTAL COST		
ESTIMATED								
1	So. Co. Interchange	3,374,861,000	0	3,374,861,000	4.01	4.49	135,299,000	151,628,000
2	Various Unit Power Sales	1,542,421,000	0	1,542,421,000	2.35	2.47	36,199,000	38,122,000
3	Various Economy Sales	193,375,000	0	193,375,000	5.17	5.26	10,001,000	10,165,000
4	Gain on Econ. Sales	0	0	0	#N/A	#N/A	2,673,000	2,673,000
5	TOTAL ESTIMATED SALES	5,110,657,000	0	5,110,657,000	3.60	3.96	184,172,000	202,588,000
ACTUAL								
6	Southern Company Interchange	2,503,989,397	0	2,503,989,397	3.67	3.89	91,834,815	97,484,243
7	A.E.C.	29,483,923	0	29,483,923	4.52	5.30	1,331,876	1,561,527
8	AECI	1,076,887	0	1,076,887	3.42	5.61	36,793	60,424
9	AEP	2,035,329	0	2,035,329	3.99	5.41	81,172	110,042
10	AMEREN	29,875	0	29,875	3.22	7.15	962	2,135
11	BPENERGY	505,622	0	505,622	4.38	5.60	22,135	28,298
12	BREC	14,383	0	14,383	3.66	5.75	526	827
13	CALPINE	100,485	0	100,485	5.82	6.17	5,846	6,201
14	CARGILE	14,533,807	0	14,533,807	3.80	5.71	551,812	829,205
15	CITIG	416,224	0	416,224	3.68	5.70	15,306	23,723
16	CLEOPW	484	0	484	9.50	13.43	46	65
17	COBBEMC	8,273,170	0	8,273,170	3.63	5.76	300,481	476,501
18	COGENTRX	0	0	0	#N/A	#N/A	9,817	0
19	CONOCO	211,745	0	211,745	6.35	6.41	13,441	13,570
20	CONSTELL	6,809,434	0	6,809,434	3.81	5.94	259,287	404,444
21	CORAL	363,070	0	363,070	5.77	5.89	20,957	21,402
22	CPL	882,795	0	882,795	5.03	7.40	44,403	65,292
23	DTE	7,123	0	7,123	3.20	6.30	228	449
24	DUKE PWER	1,991,824	0	1,991,824	5.21	6.59	103,723	131,248
25	EAGLE EN	17,149	0	17,149	8.82	9.14	1,512	1,567
26	EASTKY	14,438,847	0	14,438,847	3.60	6.29	520,077	908,717
27	ENTERGY	6,912,174	0	6,912,174	3.54	5.45	244,466	376,896
28	EXELON	0	0	0	#N/A	#N/A	5,108	0
29	FEMT	1,984,288	0	1,984,288	3.62	6.48	71,897	128,660
30	FPC	415,137,441	0	415,137,441	2.19	2.32	9,094,546	9,618,648
31	FPL	849,736,270	0	849,736,270	2.19	2.31	18,583,815	19,662,473
32	HBECC	0	0	0	#N/A	#N/A	2,319	0
33	JARON	138,320	0	138,320	4.52	5.95	6,256	8,230
34	JEA	191,914,263	0	191,914,263	2.16	2.28	4,153,796	4,368,719
35	KCPL	419,677	0	419,677	3.45	6.89	14,474	28,921
36	LG&E	730,315	0	730,315	3.80	6.17	27,739	45,046
37	LPM	398,119	0	398,119	3.68	7.04	14,665	28,025
38	MERRILL	699,285	0	699,285	3.60	6.36	25,171	44,473
39	MISO	124,889	0	124,889	3.93	6.06	4,911	7,570
40	MNR0W	0	0	0	#N/A	#N/A	993	0
41	MONROE	0	0	0	#N/A	#N/A	1,369	0
42	MORGAN	425,983	0	425,983	5.44	5.84	23,167	24,891
43	NCMPA1	63,277	0	63,277	7.01	10.85	4,433	6,866
44	NRG	1,880,946	0	1,880,946	3.41	5.29	64,188	99,446
45	OPC	9,183,169	0	9,183,169	3.61	5.79	331,278	531,747
46	ORLANDO	1,098,994	0	1,098,994	3.93	6.29	43,144	69,163
47	PJM	910,598	0	910,598	3.20	7.28	29,161	66,336
48	PPLE	108,774	0	108,774	2.64	7.80	2,874	8,484
49	PVI	8,164,005	0	8,164,005	3.52	5.11	287,282	417,096
50	REMC	323,369	0	323,369	3.62	5.88	11,701	19,015
51	SANTAROS	0	0	0	#N/A	#N/A	37	0
52	SCE&G	2,674,953	0	2,674,953	3.43	5.43	91,724	145,253
53	SEC	4,285,394	0	4,285,394	3.74	5.26	160,210	225,263
54	SEMPRA	338,560	0	338,560	3.47	7.50	11,741	25,382
55	SEPA	1,052,793	0	1,052,793	4.00	5.05	42,082	53,143
56	SPLITROC	0	0	0	#N/A	#N/A	(61)	0
57	TAL	9,970,337	0	9,970,337	4.16	6.02	414,686	599,909
58	TEA	13,302,093	0	13,302,093	3.99	6.09	531,374	810,751
59	TECO	29,254	0	29,254	3.71	3.90	1,086	1,141
60	TENASKA	199,860	0	199,860	4.38	6.30	8,757	12,588
61	TVA	13,752,856	0	13,752,856	3.72	5.82	511,377	800,750
62	UTILICORP	707,976	0	707,976	3.42	6.47	24,242	45,818
63	WESTGA	0	0	0	#N/A	#N/A	9,676	0
64	WILLIAMS	1,806,752	0	1,806,752	5.18	5.61	93,671	101,433
65	WRI	27,142,769	0	27,142,769	3.95	4.57	1,071,723	1,239,333
66	Less: Flow-Thru Energy	(249,688,220)	0	(249,688,220)	3.85	3.85	(9,621,446)	(9,621,446)
67	AEC/BRMC	139,347	0	139,347	2.43	2.43	3,385	3,385
68	SEPA	10,914,200	10,914,200	0	0.00	0.00	0	0
69	U.P.S. Adjustment	0	0	0	#N/A	#N/A	201,290	201,290
70	Economy Energy Sales Gain	0	0	0	#N/A	#N/A	2,428,147	2,428,147
71	Other transactions including adj.	679,203,187	479,010,485	200,192,702	0.00	0.00	0	0
72	TOTAL ACTUAL SALES	4,591,367,840	489,924,685	4,101,443,155	2.70	2.94	124,187,667	134,762,723
73	Difference in Amount	(519,289,160)	489,924,685	(1,009,213,845)	(0.90)	(1.02)	(59,984,333)	(67,825,277)
74	Difference in Percent	(10.16)	#N/A	(19.75)	(25.00)	(25.76)	(32.57)	(33.48)

SCHEDULE A-7

**PURCHASED POWER
GULF POWER COMPANY
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)
FOR THE MONTH OF: NOVEMBER 2007**

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
						(A)	(B)	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	FUEL COST	TOTAL COST	TOTAL \$ FOR FUEL ADJ. (6)x(7)(a)

ESTIMATED:

NONE

ACTUAL:

NONE

SCHEDULE A-8

ENERGY PAYMENT TO QUALIFIED FACILITIES
 GULF POWER COMPANY
 FOR THE MONTH OF: NOVEMBER 2007

CURRENT MONTH									
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)	
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	¢/KWH		TOTAL \$ FOR FUEL ADJ.	
						(A) FUEL COST	(B) TOTAL COST		
<i>ESTIMATED</i>									
1		0	0	0	0	#N/A	#N/A		0
<i>ACTUAL</i>									
2	Montenay Bay, LLC	COG 1	4,172,388	0	0	0	4.33	4.33	180,660
3	Pensacola Christian College	COG 1	0	0	0	0	#N/A	#N/A	0
4	PhotoVoltaic Customers	COG 1	0	0	0	0	#N/A	#N/A	7
5	Santa Rosa Energy	COG 1	67,000	0	0	0	0.00	0.00	0
6	Solutia	COG 1	121,000	0	0	0	5.28	5.28	6,386
7	International Paper	COG 1	28,000	0	0	0	5.23	5.23	1,465
8	Chelco	COG 1	0	0	0	0	#N/A	#N/A	153
9	TOTAL		4,388,388	0	0	0	4.30	4.30	188,671

PERIOD-TO-DATE									
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)	
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	¢/KWH		TOTAL \$ FOR FUEL ADJ.	
						(A) FUEL COST	(B) TOTAL COST		
<i>ESTIMATED</i>									
1		0	0	0	0	#N/A	#N/A		0
<i>ACTUAL</i>									
2	Montenay Bay, LLC	COG 1	43,144,023	0	0	0	4.17	4.17	1,799,385
3	Pensacola Christian College	COG 1	0	0	0	0	#N/A	#N/A	0
4	PhotoVoltaic Customers	COG 1	0	0	0	0	#N/A	#N/A	87
5	Santa Rosa Energy	COG 1	3,830,000	0	0	0	0.00	0.00	0
6	Solutia	COG 1	4,532,000	0	0	0	4.35	4.35	197,107
7	International Paper	COG 1	1,645,000	0	0	0	5.31	5.31	87,387
8	Chelco	COG 1	0	0	0	0	#N/A	#N/A	1,430
9	TOTAL		53,151,023	0	0	0	3.92	3.92	2,085,396

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SCHEDULE A-9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
GULF POWER COMPANY
FOR THE MONTH OF: NOVEMBER 2007

	CURRENT MONTH			PERIOD - TO - DATE			
	(2) PURCHASED FROM	(3) TOTAL KWH PURCHASED	(4) TRANS. COST ¢ / KWH	(5) TOTAL \$ FOR FUEL ADJ.	(6) TOTAL KWH PURCHASED	(7) TRANS. COST ¢ / KWH	(8) TOTAL \$ FOR FUEL ADJ.
<u>ESTIMATED</u>							
1	Southern Company Interchange	2,948,000	5.39	159,000	150,347,000	7.23	10,866,000
2	Unit Power Sales	775,000	4.65	36,000	50,292,000	4.33	2,180,000
3	Economy Energy	4,791,000	5.30	254,000	106,343,000	5.35	5,692,000
4	Other Purchases	<u>7,270,000</u>	7.36	<u>535,000</u>	<u>171,190,000</u>	7.14	<u>12,230,000</u>
5	TOTAL ESTIMATED PURCHASES	<u>15,784,000</u>	6.23	<u>984,000</u>	<u>478,172,000</u>	6.48	<u>30,968,000</u>
<u>ACTUAL</u>							
6	Southern Company Interchange	10,393,686	5.87	610,008	515,158,021	5.06	26,073,477
7	Non-Associated Companies	40,343,230	0.92	370,696	600,726,693	1.79	10,723,976
8	Alabama Electric Co-op	0	N/A	0	0	N/A	0
9	Other Wheeled Energy	240,612	N/A	N/A	3,789,324	N/A	N/A
10	Other Transactions	41,267,459	N/A	59,517	610,435,859	N/A	1,002,251
11	Less: Flow-Thru Energy	<u>(43,159,714)</u>	1.34	<u>(577,153)</u>	<u>(683,019,220)</u>	1.50	<u>(10,232,818)</u>
12	TOTAL ACTUAL PURCHASES	<u>49,085,273</u>	0.94	<u>463,068</u>	<u>1,047,090,677</u>	2.63	<u>27,566,886</u>
13	Difference in Amount	33,301,273	(5.29)	(520,932)	568,918,677	(3.85)	(3,401,114)
14	Difference in Percent	210.98	(84.91)	(52.94)	118.98	(59.41)	(10.98)

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2007 CAPACITY CONTRACTS
GULF POWER COMPANY

	(A) CONTRACT TYPE	(B) TERM Start End		(C)		(D)		(E)		(F)		(G)		(H)		(I)
				JAN	FEB	MAR	APR	MAY	JUN	SUBTOTAL						
				MW	\$	MW	\$	MW	\$	MW	\$	MW	\$	MW	\$	\$
A. CONTRACT/COUNTERPARTY																
1 Southern Intercompany Interchange	SES Opco	2/18/2000	5 Yr Notice	459.6	1,179,280	449.8	412,379	553.3	601,475	461.8	240,081	640.9	619,462	588.7	3,583,175	6,635,852
SUBTOTAL					\$ 1,179,280		\$ 412,379		\$ 601,475		\$ 240,081		\$ 619,462		\$ 3,583,175	\$ 6,635,852
B. CONFIDENTIAL CAPACITY CONTRACTS																
1 Confidential Contracts (Aggregate)	Other	Varies	Varies	Varies	(29,926)	Varies	(32,611)	Varies	(22,699)	Varies	(22,416)	Varies	(43,196)	Varies	(42,096)	(192,944)
SUBTOTAL					\$ (29,926)		\$ (32,611)		\$ (22,699)		\$ (22,416)		\$ (43,196)		\$ (42,096)	\$ (192,944)
TOTAL					\$ 1,149,354		\$ 379,768		\$ 578,776		\$ 217,665		\$ 576,266		3,541,079	\$ 6,442,908

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2007 CAPACITY CONTRACTS
GULF POWER COMPANY

A. CONTRACT/COUNTERPARTY	CONTRACT TYPE	TERM		(J)		(K)		(L)		(M)		(N)		(O)		(P)	
		Start	End	MW	\$	MW	\$	MW	\$	MW	\$	MW	\$	MW	\$	YTD	
				JUL		AUG		SEP		OCT		NOV		DEC			
1 Southern Intercompany Interchange	SES Opco	2/18/2000	5 Yr Notice	526.9	8,731,390	663.7	10,927,059	581.6	4,214,013	787.3	694,881	609.8	302,974				31,506,169
SUBTOTAL					\$ 8,731,390		\$ 10,927,059		\$ 4,214,013		\$ 694,881		\$ 302,974		\$ -		\$ 31,506,169
B. CONFIDENTIAL CAPACITY CONTRACTS																	
1 Confidential Contracts (Aggregate)	Other	Varies	Varies	Varies	(40,190)	Varies	(39,431)	Varies	(36,288)	Varies	(36,564)	Varies	(36,288)				(381,705)
SUBTOTAL					\$ (40,190)		\$ (39,431)		\$ (36,288)		\$ (36,564)		\$ (36,288)		\$ -		\$ (381,705)
TOTAL					\$ 8,691,200		\$ 10,887,628		\$ 4,177,725		\$ 658,317		\$ 266,686		\$ -		\$ 31,124,464

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