



JOHN BURNETT
ASSOCIATE GENERAL COUNSEL
PROGRESS ENERGY SERVICE COMPANY, LLC

January 16, 2008

Ms. Ann Cole
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

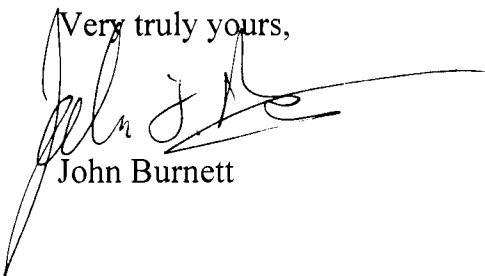
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08 JAN 23 AM 9:32
COMMISSION
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Re: Docket No. 080001-EI

Dear Ms. Cole:

Enclosed for filing in the subject docket on behalf of Progress Energy Florida, Inc., are an original and ten copies of Schedules A1 through A9 and A12 for the reporting month of December 2007.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned. Thank you for your assistance in this matter.

Very truly yours,

John Burnett

- CMP JB/sc
- COM Enclosures
- CTR cc: Parties of record
- ECR
- GCL 2
- OPC
- RCA 1
- SCR
- SGA
- SEC
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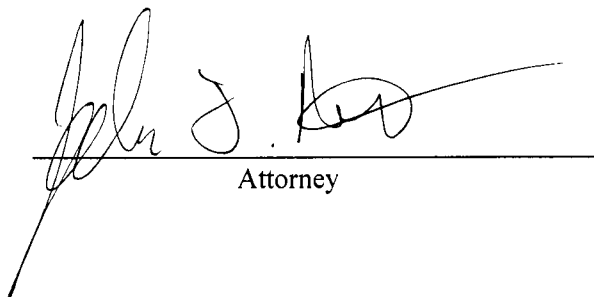
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Progress Energy Florida, Inc.

CERTIFICATE OF SERVICE

Docket No. 080001-EI

I HEREBY CERTIFY that a true copy of Progress Energy Florida, Inc.'s Schedules A1-A9 and A12 for the month of December 2007 have been furnished to the following individuals by regular U.S. Mail this 16th day of January 2008.



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PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER

DECEMBER 2007

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
	1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	106,064,689	152,458,453	(26,393,764)	(19.9)	2,608,927	2,889,774	(280,847)	(9.7)	4.0655	4.5837	(0.5182)
2 SPENT NUCLEAR FUEL DISPCALS COST	432,384	405,837	26,547	6.5	457,259	431,741	25,518	5.9	0.0946	0.0940	0.0006	0.5
3 COAL CAR INVESTMENT	59,494	230,517	(171,023)	(74.2)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	11,481,727	3,293,508	8,188,219	248.6	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	118,038,294	156,388,315	(18,350,021)	(13.5)	2,608,927	2,889,774	(280,847)	(9.7)	4.5244	4.7197	(0.1953)	(4.1)
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	17,358,598	15,408,443	1,950,155	12.7	430,429	449,078	(18,649)	(4.2)	4.0329	3.4311	0.6018	17.5
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	2,352,329	5,506,343	(3,154,014)	(57.3)	33,091	79,912	(46,821)	(58.6)	7.1066	6.8905	0.2181	3.2
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	14,632,072	13,896,511	735,561	5.3	376,160	400,947	(24,787)	(6.2)	3.8859	3.4659	0.4240	12.2
12 TOTAL COST OF PURCHASED POWER	34,342,999	34,811,257	(468,258)	(1.4)	839,630	929,937	(90,257)	(9.7)	4.0900	3.7434	0.3466	9.3
13 TOTAL AVAILABLE MWH					3,448,637	3,819,711	(371,104)	(9.7)				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(1,038,104)	(826,367)	(211,737)	25.6	(23,734)	(15,199)	(8,505)	56.0	4.3785	5.4370	(1.0575)	(19.5)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(207,372)	(91,819)	(115,553)	125.9	(23,734)	(15,199)	(8,505)	56.0	0.8748	0.6041	0.2707	44.6
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(13,968,597)	(8,658,366)	(5,312,232)	61.4	(314,416)	(179,008)	(135,408)	75.6	4.4427	4.8357	(0.3930)	(8.1)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(15,214,073)	(9,574,552)	(5,639,522)	58.9	(338,120)	(194,207)	(143,913)	74.1	4.4956	4.9301	(0.4305)	(8.7)
19 NET INADVERTENT AND WHEELED INTERCHANGE					3,523	0	3,523					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	137,167,220	161,625,060	(24,457,840)	(15.1)	3,114,010	3,625,504	(511,494)	(14.1)	4.4048	4.4580	(0.0532)	(1.2)
21 NET UNBILLED	(4,454,616)	8,661,082	(13,115,698)	(151.4)	101,130	(194,282)	295,412	(152.1)	(0.1468)	0.2703	(0.4191)	(155.1)
22 COMPANY USE	700,177	534,960	165,217	30.9	(15,836)	(12,000)	(3,896)	32.5	0.0254	0.0167	0.0067	40.1
23 T & D LOSSES	9,020,441	9,562,430	(542,019)	(5.7)	(204,734)	(214,500)	9,716	(4.5)	0.3012	0.2984	0.0028	0.9
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	137,167,220	161,625,060	(24,457,840)	(15.1)	2,994,451	3,204,722	(210,261)	(6.6)	4.5807	5.0433	(0.4626)	(9.2)
25 WHO-ESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(5,802,173)	(5,018,629)	(783,545)	15.6	(126,833)	(99,510)	(27,293)	27.4	4.5757	5.0433	(0.4676)	(9.3)
26 JURISDICTIONAL KWH SALES	131,365,046	156,606,431	(25,241,385)	(16.1)	2,867,658	3,105,212	(237,554)	(7.7)	4.5809	5.0433	(0.4624)	(9.2)
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1 00154	131,567,348	157,204,668	(25,637,319)	(16.3)	2,867,658	3,105,212	(237,554)	(7.7)	4.5880	5.0626	(0.4746)	(9.4)
28 PRIOR PERIOD TRUE-UP	(3,873,355)	(3,873,352)	(3)	0.0	2,867,658	3,105,212	(237,554)	(7.7)	(0.1351)	(0.1247)	(0.0104)	8.3
28a MARKET PRICE TRUE-UP	0	0	0	0.0	2,867,658	3,105,212	(237,554)	(7.7)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	2,867,658	3,105,212	(237,554)	(7.7)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	127,693,994	153,331,316	(25,637,322)	(16.7)	2,867,658	3,105,212	(237,554)	(7.7)	4.4529	4.9379	(0.4850)	(9.8)
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									4.4561	4.9415	(0.4854)	(9.8)
32 GPIF	(128,921)	(128,917)	(4)	0.0	2,867,658	3,105,212	(237,554)	(7.7)	(0.0045)	(0.0042)	(0.0003)	7.1
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									4.452	4.937	(0.486)	(9.8)

DOCUMENT NUMBER-DATE

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PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
YEAR TO DATE - DECEMBER 2007

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	1,663,763,757	1,855,445,051	(181,681,294)	(9.7)	36,875,753	37,313,075	(437,322)	(1.2)	4.5630	4.9994	(0.4334)	(8.7)
2 SPENT NUCLEAR FUEL DISPOSAL COST	5,787,168	5,591,596	195,632	3.5	6,124,417	5,948,474	175,943	3.0	0.0945	0.0940	0.0005	0.5
3 COAL CAR INVESTMENT	808,281	2,781,752	(1,973,471)	(70.9)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	60,593	0	60,593	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	46,329,859	39,912,338	6,417,521	16.1	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	1,758,749,658	1,913,730,778	(176,981,118)	(9.3)	36,875,753	37,313,075	(437,322)	(1.2)	4.7027	5.1288	(0.4191)	(8.2)
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	260,005,881	251,990,517	(8,015,364)	(3.1)	6,012,716	5,974,305	38,411	0.6	4.3243	4.3853	(0.0610)	(1.4)
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	59,598,617	56,994,410	2,604,237	4.6	823,930	662,478	161,452	24.4	7.2335	8.6032	(1.3697)	(15.9)
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	158,687,814	159,230,743	(542,929)	(0.3)	4,211,701	4,566,548	(348,847)	(7.7)	3.7676	3.4915	0.2763	7.9
12 TOTAL COST OF PURCHASED POWER	478,292,312	478,215,670	76,642	0.0	11,046,347	11,197,331	(148,984)	(1.3)	4.3231	4.2708	0.0583	1.4
13 TOTAL AVAILABLE MWH					47,924,100	48,510,408	(586,308)	(1.2)				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(14,742,284)	(19,584,223)	4,841,939	(24.7)	(335,252)	(354,120)	18,868	(5.3)	4.3974	5.5304	(1.1330)	(20.5)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(2,556,198)	(2,176,024)	(380,174)	17.5	(335,252)	(354,120)	18,868	(5.3)	0.7625	0.6145	0.1480	24.1
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(214,934,786)	(154,945,236)	(59,989,530)	24.2	(4,088,151)	(3,006,342)	(1,079,809)	35.9	5.0129	5.4829	(0.4700)	(8.6)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(212,233,268)	(186,705,523)	(25,527,745)	19.0	(4,423,403)	(3,362,482)	(1,060,941)	31.6	5.0240	5.5526	(0.5286)	(9.5)
19 NET INADVERTENT AND WHEELED INTERCHANGE					42,139	0	42,139					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	1,962,808,703	2,205,240,943	(212,432,240)	(9.6)	43,542,836	45,147,944	(1,605,108)	(3.6)	4.5757	4.8845	(0.3078)	(6.3)
21 NET UNBILLED	4,371,994	4,907,933	(535,939)	(10.9)	(95,528)	(96,086)	2,558	(2.6)	0.0107	0.0116	(0.0009)	(7.8)
22 COMPANY USE	6,828,641	6,969,531	(140,850)	(2.0)	(149,206)	(144,000)	(5,206)	3.6	0.0157	0.0165	0.0002	1.2
23 T & D LOSSES	115,255,672	132,119,048	(16,863,376)	(12.8)	(2,518,534)	(2,705,944)	185,609	(6.9)	0.2826	0.3131	(0.0305)	(9.7)
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	1,962,808,703	2,205,240,943	(212,432,240)	(9.6)	40,779,768	42,201,914	(1,422,146)	(3.4)	4.8858	5.2255	(0.3387)	(6.5)
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(73,379,350)	(71,569,039)	(1,810,251)	2.5	(1,498,503)	(1,371,690)	(126,813)	9.2	4.8975	5.2176	(0.3201)	(6.1)
26 JURISDICTIONAL KWH SALES	1,919,429,353	2,133,671,855	(214,242,502)	(10.0)	39,281,465	40,830,224	(1,548,759)	(3.8)	4.8853	5.2257	(0.3394)	(6.5)
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.0%154	1,922,637,656	2,141,822,431	(219,184,825)	(10.2)	39,281,465	40,830,224	(1,548,759)	(3.8)	4.8945	5.2457	(0.3512)	(6.7)
28 PRIOR PERIOD TRUE-UP	(46,480,257)	(46,480,257)	0	0.0	39,281,465	40,830,224	(1,548,759)	(3.8)	(0.1183)	(0.1138)	(0.0045)	4.0
28a MARKET PRICE TRUE-UP	0	0	0	0.0	39,281,465	40,830,224	(1,548,759)	(3.8)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	39,281,465	40,830,224	(1,548,759)	(3.8)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	1,876,157,399	2,095,342,224	(219,184,824)	(10.5)	39,281,465	40,830,224	(1,548,759)	(3.8)	4.7752	5.1319	(0.3557)	(6.9)
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									4.7796	5.1356	(0.3560)	(6.9)
32 GPIF	(1,547,048)	(1,547,048)	0	0.0	39,281,465	40,830,224	(1,548,759)	(3.8)	(0.0039)	(0.0038)	(0.0001)	97.4
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									4.776	5.132	(0.356)	(6.9)

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
DECEMBER 2007

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A. FUEL COSTS AND NET POWER TRANSACTIONS								
1. FUEL COST OF SYSTEM NET GENERATION	\$105,064,689	132,458,453	(\$26,393,764)	(19.9)	\$1,683,763,757	\$1,965,445,051	(\$281,681,294)	(9.7)
1a NUCLEAR FUEL DISPOSAL COST	432,384	405,837	26,547	6.5	5,787,168	5,591,566	195,602	3.5
1b NUCLEAR DECOM & DECON	-	0	0	100.0	60,593	0	60,593	100.0
1c COAL CAR INVESTMENT	59,494	230,517	(171,023)	(74.2)	808,281	2,781,762	(1,973,481)	(70.9)
2. FUEL COST OF POWER SOLD	(1,038,104)	(826,367)	(211,737)	25.6	(14,742,284)	(19,584,223)	4,841,939	(24.7)
2a GAIN ON POWER SALES	(207,372)	(91,819)	(115,553)	125.9	(2,556,198)	(2,178,024)	(388,174)	17.5
3. FUEL COST OF PURCHASED POWER	17,358,599	15,408,443	1,950,155	12.7	260,005,681	261,990,517	(1,984,836)	(0.8)
3a ENERGY PAYMENTS TO QUALIFYING FAC.	14,632,072	13,896,511	735,561	5.3	158,687,814	159,236,743	(548,929)	(0.3)
3b DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0
4. ENERGY COST OF ECONOMY PURCHASES	2,352,329	5,506,343	(3,154,014)	(57.3)	59,598,617	56,994,410	2,604,207	4.6
5. TOTAL FUEL & NET POWER TRANSACTIONS	139,654,093	166,987,918	(27,333,828)	(16.4)	2,151,413,629	2,330,273,801	(178,860,172)	(7.7)
6. ADJUSTMENTS TO FUEL COST:								
6a FUEL COST OF STRATIFIED SALES	(13,968,597)	(8,656,366)	(5,312,232)	61.4	(204,934,786)	(164,945,256)	(39,989,530)	24.2
6b OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	11,481,727	3,293,508	8,188,219	248.6	46,329,859	39,912,398	6,417,461	16.1
6c OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR TRNS	\$137,167,223	\$151,625,060	(\$24,457,840)	(15.1)	\$1,992,808,703	\$2,205,240,943	(\$212,432,240)	(9.6)

FOOTNOTE: DETAIL OF LINE 6b ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	\$4,405	\$0	\$4,405		\$39,875	\$0	\$39,875	
INEFFICIENT USE OF HINES 4	0	0	0		(753,203)	0	(753,203)	
LNIV OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	4,233	0	4,230		43,700	0	43,700	
ADJUSTMENT FOR NUCLEAR DECOM & DECON	0	0	0		(60,593)	0	(60,593)	
TANK BOTTOM ADJUSTMENT (Grossed up)	0	0	0		312,934	0	312,934	
COGEN ADJUSTMENT INTEREST (GROSSED UP)	0	0	0		0	0	0	
RETURN ON COAL INVENTORY IN TRANSIT (GROSSED UP)	393,165	276,889	116,276		4,175,115	3,323,608	851,507	
HINES 2 (DEPRECI & RETURN)	1,458,023	3,016,819	(1,558,599)		35,030,191	36,588,790	(1,558,599)	
Rail Car Saw Gas	0	0	0		(1,615,000)	0	(1,615,000)	
DOE CRUDE OIL REFUND	0	0	0		(465,067)	0	(465,067)	
OTHER - 2004 Storm Under-Recovery	9,621,908	0	9,621,908		9,621,508	0	9,621,908	
OTHER	0	0	0		0	0	0	
OTHER	0	0	0		0	0	0	
SUBTOTAL LINE 6b SHOWN ABOVE	\$11,481,727	\$3,293,508	\$8,188,219		\$46,329,859	\$39,912,398	\$6,417,461	

Note: Return on Coal Inventory in Transit based on: Avg Investment: \$39,518,786 Avg tons: 669,042

B. KWH SALES								
1. JURISDICTIONAL SALES	2,867,657,672	3,105,212,000	(237,554,328)	(7.7)	39,281,637,842	40,830,224,000	(1,548,586,158)	(3.8)
2. NON JURISDICTIONAL (WHOLESALE) SALES	128,802,733	99,510,000	27,292,733	27.4	1,498,302,634	1,371,690,000	126,612,634	9.2
3. TOTAL SALES	2,996,460,405	3,204,722,000	(210,261,598)	(6.6)	40,779,940,476	42,201,914,000	(1,421,973,524)	(3.4)
4. JURISDICTIONAL SALES % OF TOTAL SALES	95.77	96.89	(1.12)	(1.2)	96.33	96.75	(0.42)	(0.4)

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
DECEMBER 2007

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
C. TRUE UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	\$141,513,386	\$159,236,890	(\$17,723,504)	(11.1)	\$1,991,769,668	\$2,093,795,175	(\$102,026,107)	(4.9)
2. ADJUSTMENTS, PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a TRUE UP PROVISION	3,873,355	3,873,352	3	0.0	46,480,257	46,480,257	(0)	0.0
2b INCENTIVE PROVISION	128,921	128,917	4	0.0	1,547,048	1,547,048	0	0.0
2c OTHER MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	145,515,662	153,239,160	(17,723,498)	(10.9)	2,039,796,373	2,141,822,480	(102,026,108)	(4.8)
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	137,167,223	151,625,060	(24,457,840)	(15.1)	1,992,808,703	2,205,240,943	(212,432,240)	(9.6)
5. JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	95.77	96.89	(1.12)	(1.2)	96.33	96.75	(0.42)	(0.4)
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00154 LOSS MULTIPLIER)	131,567,348	157,204,668	(25,637,319)	(16.3)	1,922,637,656	2,141,822,481	(219,184,825)	(10.2)
7. TRUE UP PROVISION FOR THE MONTH OVER/UNDER, COLLECTION (LINE C3 - C6)	13,948,313	6,034,492	7,913,822	131.1	117,158,716	(1)	117,158,717	100.0
8. INTEREST PROVISION FOR THE MONTH (LINE D10)	595,095	5,887	589,208	10,008.6	6,546,186	2,427,499	4,118,687	169.7
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	141,899,464	260,472	141,638,992	54,377.9	75,344,873	46,480,257	28,864,615	82.1
10. TRUE UP COLLECTED (REFUNDED)	(3,873,355)	(3,873,352)	(3)	0.0	(46,480,257)	(46,480,257)	0	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	152,569,517	2,427,498	150,142,019	6,185.1	152,569,517	2,427,498	150,142,019	6,185.1
12. OTHER								
13. END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	\$152,569,517	2,427,498	150,142,019	6,185.1	\$152,569,517	2,427,498	150,142,019	6,185.1
D. INTEREST PROVISION								
1. BEGINNING TRUE UP (LINE C9)	\$141,899,464	N/A	--	--				
2. ENDING TRUE UP (LINES C7 + C9 + C10 + C12)	151,974,423	N/A	--	--				
3. TOTAL OF BEGINNING & ENDING TRUE UP	293,873,887	N/A	--	--		NOT		
4. AVERAGE TRUE UP (50% OF LINE D3)	146,936,943	N/A	--	--				
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	4.753	N/A	--	--				
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	4.980	N/A	--	--				
7. TOTAL (LINE D5 + LINE D6)	9.733	N/A	--	--		APPLICABLE		
8. AVERAGE INTEREST RATE (5)% OF LINE D7)	4.865	N/A	--	--				
9. MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.405	N/A	--	--				
10. INTEREST PROVISION (LINE D4 * LINE D9)	\$595,095	N/A	--	--				

A-3 Generating System Comparative Data Report

FINAL

Progress Energy Florida, Inc.

Report Period: 12/1/2007 to 12/1/2007

Run Date: 1/7/2008 11:51:23AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
NET GENERATION (\$)				
1 - HEAVY OIL	17,979,973	36,899,821	(18,919,848)	(51.3%)
2 - LIGHT OIL	1,082,541	2,170,829	(1,088,288)	(50.1%)
3 - COAL	42,841,462	46,925,865	(4,084,403)	(8.7%)
4 - GAS	42,477,046	44,851,585	(2,374,539)	(5.3%)
5 - NUCLEAR	1,683,567	1,610,353	73,314	4.6%
6	0	0	0	0.0%
7	0	0	0	0.0%
8 - TOTAL (\$)	106,064,589	132,458,453	(26,393,764)	(19.9%)
SYSTEM NET GENERATION (MWH)				
9 - HEAVY OIL	212,421	388,157	(175,736)	(45.3%)
10 - LIGHT OIL	6,450	9,162	(2,712)	(29.6%)
11 - COAL	1,331,567	1,466,113	(134,546)	(9.2%)
12 - GAS	601,230	594,601	6,629	1.1%
13 - NUCLEAR	457,259	431,741	25,518	5.9%
14	0	0	0	0.0%
15	0	0	0	0.0%
16 - TOTAL (MWH)	2,608,927	2,889,774	(280,847)	(9.7%)
UNITS OF FUEL BURNED				
17 - HEAVY OIL (BBL)	353,029	619,430	(266,401)	-43.0%
18 - LIGHT OIL (BBL)	12,124	19,605	(7,481)	-38.2%
19 - COAL (TON)	537,823	581,419	(43,596)	-7.5%
20 - GAS (MCF)	4,474,932	4,341,341	133,591	3.1%
21 - NUCLEAR (MMBTU)	4,669,623	4,399,871	269,752	6.1%
22	0	0	0	0.0%
23	0	0	0	0.0%

A-3 Generating System Comparative Data Report

FINAL

Progress Energy Florida, Inc.

Report Period: 12/1/2007 to 12/1/2007

Run Date: 1/7/2008 11:51:23AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
BTUS BURNED (MILLION BTU)				
24 - HEAVY OIL	2,318,898	4,032,489	(1,713,591)	(42.5%)
25 - LIGHT OIL	70,756	113,631	(42,875)	(37.7%)
26 - COAL	13,003,917	14,214,890	(1,210,973)	(8.5%)
27 - GAS	4,572,565	4,341,341	231,224	5.3%
28 - NUCLEAR	4,669,623	4,399,871	269,752	6.1%
29	0	0	0	0.0%
30	0	0	0	0.0%
31 - TOTAL (MILLION BTU)	24,635,760	27,102,222	(2,466,462)	(9.1%)
GENERATION MIX (% MWH)				
32 - HEAVY OIL	8.1	13.43	(5.3)	(39.4%)
33 - LIGHT OIL	0.2	0.32	(0.1)	(22.0%)
34 - COAL	51.0	50.73	0.3	0.6%
35 - GAS	23.0	20.58	2.5	12.0%
36 - NUCLEAR	17.5	14.94	2.6	17.3%
37	0.0	0.00	0.0	0.0%
38	0.0	0.00	0.0	0.0%
39 - TOTAL (% MWH)	100.0	100.0	0.0	0.0%
FUEL COST PER UNIT (\$)				
40 - HEAVY OIL (\$/BBL)	50.93	59.57	(8.64)	(14.5%)
41 - LIGHT OIL (\$/BBL)	89.29	110.73	(21.44)	(19.4%)
42 - COAL (\$/TON)	79.66	80.71	(1.05)	(1.3%)
43 - GAS (\$/MCF)	9.49	10.33	(0.84)	(8.1%)
44 - NUCLEAR (\$/MBTU)	0.36	0.37	(0.01)	(1.5%)
45	0.00	0.00	0.00	0.0%
46	0.00	0.00	0.00	0.0%

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

FINAL

Report Period: 12/1/2007 to 12/1/2007

Run Date: 1/7/2008 11:51:23AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 - HEAVY OIL	7.75	9.15	(1.40)	(15.3%)
48 - LIGHT OIL	15.30	19.10	(3.80)	(19.9%)
49 - COAL	3.29	3.30	(0.01)	(0.2%)
50 - GAS	9.29	10.33	(1.04)	(10.1%)
51 - NUCLEAR	0.36	0.37	(0.01)	(1.5%)
52	0.00	0.00	0.00	0.0%
53	0.00	0.00	0.00	0.0%
54 - SYSTEM (\$/MBTU)	4.31	4.89	(0.58)	(11.9%)
BTU BURNED PER KWH (BTU/KWH)				
55 - HEAVY OIL	10,917	10,389	528	5.1%
56 - LIGHT OIL	10,970	12,402	(1,433)	(11.6%)
57 - COAL	9,766	9,696	70	0.7%
58 - GAS	7,605	7,301	304	4.2%
59 - NUCLEAR	10,212	10,191	21	0.2%
60	0	0	0	0.0%
61	0	0	0	0.0%
62 - SYSTEM (BTU/KWH)	9,443	9,379	64	0.7%
GENERATED FUEL COST PER KWH (CENTS/KWH)				
63 - HEAVY OIL	8.46	9.51	(1.04)	(11.0%)
64 - LIGHT OIL	16.78	23.69	(6.91)	(29.2%)
65 - COAL	3.22	3.20	0.02	0.5%
66 - GAS	7.07	7.54	(0.48)	(6.3%)
67 - NUCLEAR	0.37	0.37	0.00	(1.3%)
68	0.00	0.00	0.00	0.0%
69	0.00	0.00	0.00	0.0%
70 - SYSTEM (CENTS/KWH)	4.07	4.58	(0.52)	(11.3%)

A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 12/1/2007 to 12/1/2007

Run Date: 1/7/2008 1 42:06PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MMWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Nuclear													
Crystal River 3													
		0.00					No 2	63	5.903	365	3,399	0.000	53.950
		0.00					Nuke	4,669,623	1.300	4,669,623	1,683,667	0.000	0.361
TOTAL UNIT 3	794	457,259.00	77			10,213				4,669,988	1,687,066	0.369	
TOTAL Nuclear:	794	457,259.00				10,213				4,669,988	1,687,066	0.369	
Steam													
Anclote													
		0.00					No 2	364	5.795	2,110	31,503	0.000	86.547
		98.99					Gas	1,056	1.036	1,094	20,674	20.884	19.578
		92,887.01					No 6	156,181	6.573	1,026,533	8,159,106	8.784	52.241
TOTAL UNIT 1	498	92,986.00	25			11,074				1,029,742	8,211,283	8.831	
		0.00					No 2	170	5.795	985	14,713	0.000	86.547
		129.85					Gas	1,447	1.036	1,499	26,329	21.816	19.578
		15,179.15					No 6	26,598	6.588	175,235	1,389,515	9.154	52.241
TOTAL UNIT 2	507	15,309.00	4			11,609				177,721	1,432,557	9.358	
Bartow													
		0.00					No 2	37	5.850	215	3,381	0.000	91.383
		39,132.00					No 6	68,294	6.587	449,872	3,385,351	8.677	49.717
TOTAL UNIT 1	121	39,132.00	43			11,502				450,088	3,388,732	8.685	
		65,516.00					No 6	101,294	6.587	667,252	5,036,001	7.687	49.717
TOTAL UNIT 3	204	65,516.00	43			10,185				667,252	5,036,001	7.687	

A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 12/1/2007 to 12/1/2007

Run Date: 1/7/2008 1:42:06PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP MW	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYFE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (S)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (S)
Steam													
Crystal River 1 & 2													
		227,121.00					Coal	93,784	24.444	2,292,456	7,541,791	3.321	80.417
		0.00					No 2	202	5.853	1,182	18,895	0.000	93.537
TOTAL UNIT 1	379	227,121.00	81			10,099				2,293,638	7,560,686	3.329	
		234,957.00					Coal	94,460	24.444	2,308,980	7,596,153	3.233	80.417
		0.00					No 2	203	5.853	1,188	18,988	0.000	93.537
TOTAL UNIT 2	491	234,957.00	64			9,832				2,310,168	7,615,141	3.241	
Crystal River 4 & 5													
		441,815.00					Coal	174,832	24.036	4,202,262	13,855,127	3.136	79.248
		0.00					No 2	3,902	5.859	22,862	351,786	0.000	90.155
TOTAL UNIT 4	722	441,815.00	82			9,563				4,225,124	14,206,913	3.216	
		432,571.00					Coal	174,747	24.036	4,200,219	13,848,391	3.201	79.248
		0.00					No 2	3,779	5.859	22,141	340,697	0.000	90.155
TOTAL UNIT 5	721	432,571.00	81			9,761				4,222,360	14,189,088	3.280	
TOTAL Steam:	3,543	1,549,407.00				9,924				15,376,093	61,650,401	3.979	

A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 12/1/2007 to 12/1/2007

Run Date: 1/7/2008 1:42:06PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Avon Park Peaker													
		0.75					No 2	52	5.824	303	4,676	622.794	89.930
		0.25					Gas	97	1.035	100	5,549	2,227.228	57.204
TOTAL APP	50	1.00	0			403,365				403	10,225	1,022.514	
Bartow Peaker													
		51.13					No 2	249	5.850	1,457	22,753	44.497	91.378
		162.87					Gas	4,478	1.035	4,639	61,781	37.934	13.797
TOTAL BAP	176	214.00	0			28,485				6,096	84,534	39.502	
Bayboro Peaker													
		0.00					No 2	22	5.838	128	2,102	0.000	95.527
TOTAL BYP	177	0.00	0			128,426				128	2,102	0.000	
Debary Peaker													
		0.00					Gas	119	1.035	123	1,636	0.000	13.752
TOTAL DEP	93	0.00	0			123,165				123	1,636	0.000	
Higgins Peaker													
		0.69					No 2	3	5.753	17	143	20.805	47.590
		54.31					Gas	1,320	1.035	1,368	20,772	38.244	15.736
TOTAL H3P	110	55.00	0			25,178				1,385	20,915	38.026	
Hines Energy													
		64.37					No 2	84	5.595	470	(7,741)	(12.025)	(92.154)
		550,276.63					Gas	3,935,754	1.021	4,018,405	37,248,918	6.769	9.464
TOTAL HEP	2,232	550,341.00	34			7,303				4,018,875	37,241,177	6.767	
Intercession City Peaker													
		512.53					No 2	1,183	5.773	6,835	113,905	22.224	96.284
		14,140.47					Gas	185,617	1.015	188,587	2,225,715	15.740	11.991
TOTAL ICP	849	14,653.00	2			13,337				195,422	2,339,620	15.967	
Suwannee Peaker													
		575.07					No 2	1,541	5.829	8,983	139,034	24.177	90.223
		997.93					Gas	15,018	1.033	15,589	336,479	33.718	22.405
TOTAL SRP	136	1,573.00	2			15,521				24,572	475,512	30.230	
Tiger Bay Cogen													
		724.00					Gas	12,205	1.027	12,535	96,567	13.338	7.912
TOTAL TBP	203	724.00	0			17,313				12,535	96,567	13.338	

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

FINAL

Report Period: 12/1/2007 to 12/1/2007
Run Date: 1/7/2008 1:42:06PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (S)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (S)
Gas Turbine													
Turner Peaker													
		33.00					No 2	261	5,795	1,512	23,213	70.343	88.939
TOTAL TJP	22	33.00	0			45,329				1,512	23,213	70.343	
Univ of Florida Cogen													
		0.00					No 2	0	0,000	0	1,095	0.000	0.000
		34,667.00					Gas	317,821	1,034	328,627	2,430,626	7.011	7.648
TOTAL UFP	47	34,667.00	99			9,480				328,627	2,431,721	7.015	
TOTAL Gas Turbine:	4,025	632,261.00				7,621				4,589,678	42,727,222	7.094	
SYSTEM TOTAL:													
	8,462	2,638,927.00				9,443				24,635,760	106,064,689	4.065	

A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

FINAL

Report Period: 12/1/2007 to 12/1/2007

Run Date: 1/7/2008 11:51:03AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
HEAVY OIL				
1 - PURCHASES				
2 - UNITS (BBL)	458,994	619,430	(160,436)	(25.9%)
3 - UNIT COST (\$/BBL)	58.61	59.57	(0.96)	(1.6%)
4 - AMOUNT (\$)	26,900,745	36,899,821	(9,999,076)	(27.1%)
5 - BURNED				
6 - UNITS (BBL)	353,029	619,430	(266,401)	(43.0%)
7 - UNIT COST (\$/BBL)	50.93	59.57	(8.64)	(14.5%)
8 - AMOUNT (\$)	17,979,973	36,899,821	(18,919,848)	(51.3%)
9 - ADJUSTMENTS				
10 - UNITS (BBL)	0			
11 - AMOUNT (\$)	(1,191)			
12 - ENDING INVENTORY				
13 - UNITS (BBL)	1,036,930	1,100,000	(63,070)	(5.7%)
14 - UNIT COST (\$/BBL)	58.52	59.57	(1.05)	(1.8%)
15 - AMOUNT (\$)	60,681,797	65,527,660	(4,845,864)	(7.4%)
16 -				
17 - DAYS SUPPLY	91	53	38	70.9%
LIGHT OIL				
18 - PURCHASES				
19 - UNITS (BBL)	14,599	19,605	(5,006)	(25.5%)
20 - UNIT COST (\$/BBL)	131.06	110.73	20.33	18.4%
21 - AMOUNT (\$)	1,913,345	2,170,829	(257,484)	(11.9%)
22 - BURNED				
23 - UNITS (BBL)	12,124	19,605	(7,481)	(38.2%)
24 - UNIT COST (\$/BBL)	89.29	110.73	(21.44)	(19.4%)
25 - AMOUNT (\$)	1,082,541	2,170,829	(1,088,288)	(50.1%)
26 - ADJUSTMENTS				
27 - UNITS (BBL)	5			
28 - AMOUNT (\$)	(320)			
29 - ENDING INVENTORY				
30 - UNITS (BBL)	907,366	883,900	23,466	2.7%
31 - UNIT COST (\$/BBL)	87.08	110.73	(23.65)	(21.4%)
32 - AMOUNT (\$)	79,014,691	97,874,247	(18,859,556)	(19.3%)
33 -				
34 - DAYS SUPPLY	2,320	1,353	967	71.5%

A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

FINAL

Report Period: 12/1/2007 to 12/1/2007

Rur Date: 1/7/2008 11:51.03AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
COAL				
35 - PURCHASES				
36 - UNITS (TON)	513,992	581,419	(67,427)	(11.6%)
37 - UNIT COST (\$/TON)	77.74	80.71	(2.97)	(3.7%)
38 - AMOUNT (\$)	39,957,380	46,925,862	(6,968,482)	(14.8%)
39 - BURNED				
40 - UNITS (TON)	537,823	581,419	(43,596)	(7.5%)
41 - UNIT COST (\$/TON)	79.66	80.71	(1.05)	(1.3%)
42 - AMOUNT (\$)	42,841,462	46,925,865	(4,084,403)	(8.7%)
43 - ADJUSTMENTS				
44 - UNITS (TON)	0			
45 - AMOUNT (\$)	(1,686)			
46 - ENDING INVENTORY				
47 - UNITS (TON)	701,021	768,000	(66,979)	(8.7%)
48 - UNIT COST (\$/TON)	79.35	80.71	(1.36)	(1.7%)
49 - AMOUNT (\$)	55,627,336	61,984,666	(6,357,330)	(10.3%)
50 -				
51 - DAYS SUPPLY	40	40	1	2.0%
OTHER				
52				
53				
54				
55				
56				
57				
58				
59				
60				
61				
62				
63				
64				
65				

A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 12/1/2007 to 12/1/2007

Run Date: 1/7/2008 11:51:03AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GAS				
66 - BURNED				
67 - UNITS (MCF)	4,474,932	4,341,341	133,591	3.1%
68 - UNIT COST (\$/MCF)	9.49	10.33	(0.84)	(8.1%)
69 - AMOUNT (\$)	42,477,046	44,851,585	(2,374,539)	(5.3%)
NUCLEAR				
70 - BURNED				
71 - UNITS (MMBTU)	4,669,623	4,399,871	269,752	6.1%
72 - UNIT COST (\$/MMBTU)	0.36	0.37	(0.01)	(1.5%)
73 - AMOUNT (\$)	1,683,667	1,610,353	73,314	4.6%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

ATTACHMENT #1
SCHEDULE A-5

DECEMBER 2007

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(\$1,191.12)	Non recoverable expense of fuel additives.
0	(\$1,191.12)	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(\$15.18)	Non recoverable expense of fuel additives.
(6)	(\$304.38)	Crystal River #3 Participant's share of light oil burned.
(6)	(\$319.56)	TOTAL

COAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(1,685.86)	Non recoverable expense of inspection reports.
0	(\$1,685.86)	TOTAL

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PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

01-2007 Thru 12-2007
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
NET GENERATION (\$)					
1	HEAVY OIL	386,968,639	481,707,204	-94,738,565	-19.7%
2	LIGHT OIL	61,049,404	123,775,378	-62,725,974	-50.7%
3	COAL	486,328,040	510,555,068	-24,227,028	-4.7%
4	GAS	726,542,074	727,187,826	-645,752	-0.1%
5	NUCLEAR	22,875,539	22,219,577	656,022	3.0%
6					
7					
8	TOTAL (\$)	1,683,763,757	1,865,445,053	-181,681,296	-9.7%
SYSTEM NET GENERATION (MWH)					
9	HEAVY OIL	4,581,145	5,329,014	-747,869	-14.0%
10	LIGHT OIL	314,096	457,120	-153,114	-32.8%
11	COAL	15,282,963	16,025,429	-732,466	-4.6%
12	GAS	10,563,222	9,543,038	1,020,184	10.7%
13	NUCLEAR	6,124,417	5,948,474	175,943	3.0%
14					
15					
16	TOTAL (MWH)	36,875,753	37,313,075	-437,322	-1.2%
UNITS OF FUEL BURNED					
17	HEAVY OIL (BBL)	7,361,970	8,600,630	-1,238,660	-14.4%
18	LIGHT OIL (BBL)	698,397	1,240,812	-542,415	-43.7%
19	COAL (TON)	6,107,759	6,350,526	-252,767	-4.0%
20	GAS (MCF)	63,422,372	74,245,688	9,176,684	12.4%
21	NUCLEAR (MMBTU)	62,811,518	61,174,594	1,636,924	2.7%
22					
23					

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PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

01-2007 Thru 12-2007
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Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	48,441,876	55,990,069	-7,548,193	-13.5%
25	LIGHT OIL	4,285,868	7,191,767	-2,905,899	-40.4%
26	COAL	148,980,425	155,922,572	-6,942,147	-4.5%
27	GAS	85,373,145	74,245,688	11,127,457	15.0%
28	NUCLEAR	62,811,518	61,174,594	1,636,924	2.7%
29					
30					
31	TOTAL (MILLION BTU)	349,892,832	354,524,690	-4,631,858	-1.3%
GENERATION MIX (% MWH)					
32	HEAVY OIL	12.4	14.28	-1.9	-13.0%
33	LIGHT OIL	0.9	1.25	-0.4	-32.0%
34	COAL	41.5	42.95	-1.5	-3.4%
35	GAS	28.6	25.58	3.1	12.0%
36	NUCLEAR	16.6	15.94	0.7	4.2%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

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PROGRESS ENERGY FLORIDA, INC.
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FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
FUEL COST PER UNIT (\$)					
40	HEAVY OIL (\$/BBL)	52.56	56.01	-3.45	-6.2%
41	LIGHT OIL (\$/BBL)	87.41	99.75	-12.34	-12.4%
42	COAL (\$/TON)	79.62	80.27	-0.64	-0.8%
43	GAS (\$/MCF)	8.71	9.79	-1.09	-11.1%
44	NUCLEAR (\$/MBTU)	0.36	0.36	0.00	0.3%
45					
46					
FUEL COST PER MILLION BTU (\$/MILLION BTU)					
47	HEAVY OIL	7.99	8.60	-0.62	-7.1%
48	LIGHT OIL	14.24	17.21	-2.97	-17.2%
49	COAL	3.26	3.27	-0.01	-0.3%
50	GAS	6.51	9.79	-1.28	-13.1%
51	NUCLEAR	0.36	0.35	0.00	0.3%
52					
53					
54	SYSTEM (\$/MBTU)	4.81	5.26	-0.45	-8.5%
BTU BURNED PER KWH (BTU/KWH)					
55	HEAVY OIL	10,574	10,507	68	0.6%
56	LIGHT OIL	13,649	15,396	-1,747	-11.35%
57	COAL	9,742	9,730	12	0.1%
58	GAS	8,082	7,780	302	3.9%
59	NUCLEAR	10,256	10,284	-28	-0.3%
60					
61					
62	SYSTEM (BTU/KWH)	9,488	9,501	-13	-0.1%

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PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

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Schedule A-3

FUEL COST OF SYSTEM	ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
GENERATED FUEL COST PER KWH (CENTS/KWH)				
63 HEAVY OIL	8.45	9.04	-0.59	-6.6%
64 LIGHT OIL	19.44	26.50	-7.06	-26.6%
65 COAL	3.18	3.19	-0.01	-0.2%
66 GAS	6.88	7.62	-0.74	-9.7%
67 NUCLEAR	0.37	0.37	0.00	0.0%
68				
69				
70 SYSTEM (CENTS/KWH)	4.57	5.00	-0.43	-8.7%

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PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST
Schedule A-4

01-2007 Thru 12-2007
FINAL

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VAL (JE)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Steam													
Andote													
UNIT 1	498	1,597,682.00	37			10,427				16,658,938	132,201,854	8.275	
		1,465,482.21					#6	2,313,076	6,595	15,253,652	120,569,639	8.227	52.125
		132,199.79					GS	1,328,545	1.036	1,378,018	11,143,811	8.430	8.388
		0					#2	5,050	5.795	29,267	488,405	0.000	96.714
UNIT 2	507	1,691,610.00	38			10,344				17,497,993	140,343,733	8.296	
		1,527,634.23					#6	2,391,564	6.596	15,775,469	126,004,055	8.248	52.687
		163,975.77					GS	1,634,872	1.036	1,693,336	13,852,565	8.448	8.473
		0					#2	5,033	5.795	29,168	487,112	0.000	96.784
Bartow													
UNIT 1	121	399,583.00	38			11,320				4,523,216	36,116,435	9.039	
		399,583.00					#6	698,518	6.561	4,517,228	36,024,445	9.016	52.322
		0					#2	1,025	5.841	5,087	91,990	0.000	89.746
UNIT 2	119	264,816.00	25			11,689				3,095,400	24,769,884	9.354	
		264,816.00					#6	472,243	6.555	3,095,400	24,769,834	9.354	52.452
UNIT 3	204	804,202.00	45			10,269				8,258,155	65,288,687	8.118	
		798,909.62					#6	1,250,014	6.563	8,203,808	64,898,811	8.123	51.918
		5,292.38					GS	52,661	1.032	54,346	389,875	7.367	7.403
Crysta. River 1 & 2													
UNIT 1	379	2,203,187.00	66			10,176				22,419,995	73,440,929	3.333	
		0					#2	7,999	5.815	46,510	863,437	0.000	107.943
		2,203,187.00					CA	912,046	24.531	22,373,485	72,577,492	3.294	79.577
UNIT 2	491	2,601,454.00	60			9,862				25,656,247	83,612,953	3.214	
		0					#2	6,104	5.806	35,437	632,744	0.000	103.661
		2,601,454.00					CA	1,044,904	24.520	25,620,810	82,980,219	3.190	79.414

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PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

01-2007 Thru 12-2007
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Crystal River 4 & 5													
UNIT 4	722	5,351,053.00	85			9,656				51,669,191	171,425,031	3.204	
		0					#2	30,979	5.853	181,307	2,935,697	0.000	94.764
		5,351,053.00					CA	2,115,846	24.334	51,487,884	168,489,334	3.149	79.632
UNIT 5	721	5,180,307.00	82			9,585				49,653,621	164,813,230	3.182	
		0					#2	26,632	5.834	155,375	2,532,235	0.000	95.082
		5,180,307.00					CA	2,034,963	24.324	49,498,246	162,280,996	3.133	79.746
Suwannee Plant													
UNIT 1	0	67,417.00	0			12,205				822,889	3,214,528	4.768	
		24,115.94					#6	45,303	6.492	294,116	2,686,015	11.137	59.280
		43,300.05					GS	511,686	1.032	528,062	521,127	1.204	1.018
		0					#2	122	5.830	711	7,386	0.000	60.541
UNIT 2	31	68,977.00	25			13,397				924,099	8,595,248	12.461	
		68,977.00					#6	140,975	6.549	923,311	8,586,517	12.448	60.908
		0					#2	135	5.838	788	8,730	0.000	64.667
UNIT 3	80	162,255.00	23			12,053				1,955,620	12,775,831	7.374	
		31,457.79					#6	58,026	6.529	378,871	3,429,273	10.901	59.099
		130,797.21					GS	1,526,546	1.032	1,575,292	9,329,434	7.133	6.111
		0					#2	250	5.830	1,457	17,124	0.000	68.496
TOTAL	3,643	20,392,543.00				9,961				203,135,364	916,598,353	4.495	
Nuclear													
Crystal River 3													
UNIT 3	794	6,124,417.00	88			10,255				62,813,933	22,806,402	0.374	
		0					NF	62,811,518	1.000	62,811,518	22,875,599	0.300	0.364
		0					#2	415	5.320	2,415	30,803	0.000	74.224
TOTAL	794	6,124,417.00				10,255				62,813,933	22,806,402	0.374	
Gas Turbine													

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PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

01-2007 Thru 12-2007
FINAL

Schedule A-4

(A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC (%)	(E) EQUIV AVAIL FAC (%)	(F) NET OUTPUT FAC (%)	(G) AVG NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH CENTS/KWH	(N) FUEL COST PER UNIT (\$)
Avon Park Peaker	48	14,103.00	3			17,631				248,647	2,320,715	16.455	
		2,487.84				#2	7,508	5.842	43,863	646,575	25.939	86.118	
		11,615.16					GS	197,817	1.035	204,785	1,674,139	14.413	8.463
Bartow Peaker	175	54,709.00	4			15,251				634,380	8,150,145	14.897	
		11,987.91				#2	31,230	5.854	182,830	2,819,661	23.521	90.287	
		42,721.09					GS	629,130	1.036	651,550	5,330,484	12.477	8.473
Bayboro Peaker	179	56,474.00	4			13,127				741,343	11,466,098	20.303	
		56,474.00				#2	127,279	5.825	741,343	11,466,098	20.303	90.086	
Dabary Peaker	596	165,597.00	3			14,013				2,320,471	23,652,242	14.283	
		55,564.39				#2	133,868	5.816	778,610	11,094,008	19.966	82.673	
		110,032.61					GS	1,489,720	1.035	1,541,860	12,558,234	11.413	8.430
Higgins Peaker	107	41,093.00	4			17,669				726,060	5,961,655	14.508	
		665.40				#2	2,041	5.760	11,757	77,353	11.625	37.900	
		40,427.60					GS	689,823	1.035	714,303	5,884,302	14.555	8.530
Hines Energy	2,054	7,901,955.00	44			7,260				57,367,715	494,025,678	6.252	
		58,437.78				#2	22,335	18.995	424,255	1,378,573	2.359	61.723	
		7,843,517.22					GS	55,815,552	1.020	56,943,461	492,647,106	6.281	8.826
Intercession City Peaker	931	762,370.00	9			12,344				9,410,490	97,650,831	12.809	
		64,825.67				#2	137,856	5.805	800,191	12,618,884	19.466	91.537	
		697,544.33					GS	8,434,983	1.021	8,610,299	85,031,948	12.190	10.081
Rio Pinar Peaker	13	1,007.00	1			17,729				17,853	263,944	26.211	
		1,007.00				#2	3,061	5.832	17,853	263,944	26.211	86.220	
Suwannee Peaker	159	117,482.00	8			14,314				1,681,661	13,565,786	11.547	
		14,544.04				#2	36,155	5.758	208,186	3,246,394	22.321	89.789	
		102,937.96					GS	1,423,055	1.035	1,473,475	10,319,393	10.025	7.252
Tiger Bay Cogen	204	850,275.00	48			7,750				6,589,311	54,151,227	6.359	
		850,275.00				GS	6,379,792	1.033	6,589,311	54,151,227	6.359	8.488	
Turner Peaker	149	39,624.00	3			14,854				588,556	8,714,546	21.593	
		39,624.00				#2	100,548	5.854	588,556	8,714,546	21.593	86.672	
Univ of Florida Cogen	46	354,104.00	88			9,650				3,417,043	24,336,136	6.873	
		0.00				#2	0	0.000	0	527,706	0.000	0.000	

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PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

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(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
		354,104.00					GS	3,308,176	1.033	3,417,048	23,708,429	6.695	7.167
TOTAL	4,661	10,358,793.00				8,104				83,943,535	744,259,002	7.185	
SYSTEM TOTAL	9,098	36,875,753.00				9,488				349,892,832	1,683,763,758	4.566	

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PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

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		Actual	Estimated	Difference	Difference (%)
HEAVY OIL	1 PURCHASES				
	2 Units (BBL)	7,396,768	8,600,630	-1,203,862	-14.0%
	3 Unit Cost (\$/BBL)	54.24	56.01	-1.77	-3.2%
	4 Amount (\$)	401,205,640	481,707,204	-80,501,564	-16.7%
	5 BURNED				
	6 Units (BBL)	7,361,970	8,600,630	-1,238,660	-14.4%
	7 Unit Cost (\$/BBL)	52.55	56.01	-3.45	-6.2%
	8 Amount (\$)	386,968,639	481,707,204	-94,738,565	-19.7%
	9 ADJUSTMENTS				
	10 Units (BBL)	0			
	11 Amount (\$)	-20,721			
	12 ENDING INVENTORY				
	13 Units (BBL)	1,036,931	1,100,000	-63,069	-5.7%
	14 Unit Cost (\$/BBL)	58.52	59.57	-1.05	-1.8%
	15 Amount (\$)	60,681,798	65,527,660	-4,845,864	-7.4%
	16				
	17 DAYS SUPPLY	0	0	0	0.0%
LIGHT OIL	18 PURCHASES				
	19 Units (BBL)	665,899	1,240,812	-574,913	-46.3%
	20 Unit Cost (\$/BBL)	97.05	99.75	-2.69	-2.7%
	21 Amount (\$)	64,632,645	123,775,378	-59,142,733	-47.8%
	22 BURNED				
	23 Units (BBL)	698,397	1,240,812	-542,415	-43.7%
	24 Unit Cost (\$/BBL)	87.41	99.75	-12.34	-12.4%
	25 Amount (\$)	61,049,404	123,775,378	-62,725,974	-50.7%
	26 ADJUSTMENTS				
	27 Units (BBL)	-6,026			
	28 Amount (\$)	-835,432			
	29 ENDING INVENTORY				
	30 Units (BBL)	907,366	883,900	23,466	2.7%
	31 Unit Cost (\$/BBL)	87.05	110.73	-23.65	-21.4%
	32 Amount (\$)	79,014,691	97,874,247	-18,859,556	-19.3%
	33				
	34 DAYS SUPPLY	0	0	0	0.0%

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PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

01-2007 Thru 12-2007
FINAL

		Actual	Estimated	Difference	Difference (%)
COAL	35 PURCHASES				
	36 Units (TON)	5,801,301	6,360,526	-559,225	-8.6%
	37 Unit Cost (\$/TON)	79.35	80.27	-0.91	-1.1%
	38 Amount (\$)	460,359,390	510,554,980	-50,195,590	-9.8%
	39 BURNED				
	40 Units (TON)	6,107,759	6,360,526	-252,767	-4.0%
	41 Unit Cost (\$/TON)	79.62	80.27	-0.64	-0.8%
	42 Amount (\$)	486,325,040	510,555,066	-24,227,026	-4.7%
	43 ADJUSTMENTS				
	44 Units (TON)	C			
	45 Amount (\$)	-17,088			
	46 ENDING INVENTORY				
	47 Units (TON)	701,021	768,000	-66,979	-8.7%
	48 Unit Cost (\$/TON)	79.35	80.71	-1.36	-1.7%
	49 Amount (\$)	55,327,338	61,984,666	-6,357,330	-10.3%
	50				
	51 DAYS SUPPLY	C	0	0	0.0%
OTHER	52				
	53				
	54				
	55				
	56				
	57				
	58				
	59				
	60				
	61				
	62				
	63				
	64				
	65				

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PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

01-2007 Thru 12-2007
FINAL

			Actual	Estimated	Difference	Difference (%)
GAS	66	BURNED				
	67	Units (MCF)	83,422,372	74,245,688	9,176,684	12.4%
	68	Unit Cost (\$/MCF)	8.71	9.79	-1.09	-11.1%
	69	Amount (\$)	726,542,074	727,187,826	-645,752	-0.1%
NUCLEAR	70	BURNED				
	71	Units (MM BTU)	62,811,518	61,174,594	1,636,924	2.7%
	72	Unit Cost (\$/MM BTU)	0.36	0.36	0.00	0.3%
	73	Amount (\$)	22,875,599	22,219,577	656,022	3.0%

NCTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

Progress Energy Florida, Inc.
Schedule A6
Power Sold for the Month of
December 2007

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(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)
Sold To	Type & Schedule	Total KWH Sold (000)	KWH Wheeled		Fuel Cost C/KWH	Total Cost C/KWH	Fuel Adj Total \$	Total Cost \$	Gain on Sales \$
			from Other Systems (000)	from Own Generation (000)					
ESTIMATED		15,199		15,199	5.437	6.041	826,367.00	918,186.00	91,819.00
ACTUAL									
City of New Smyrna Beach, FL	Schedule H	0		0	0.000	0.000	0.00	0.00	0.00
City of New Smyrna Beach, FL	Schedule I	0		0	0.000	0.000	9,091.68	9,091.68	0.00
City of Tallahassee, FL	Schedule H	0		0	0.000	0.000	0.00	0.00	0.00
Cobb Electric Membership Corp.	EEl	5,438		5,438	3.617	4.015	196,679.51	218,320.74	21,641.23
Constellation Power Source, Inc	MR1	530		530	5.014	5.267	26,573.15	27,914.55	1,341.40
Florida Municipal Power Agency	CR-1	725		725	3.656	6.948	26,506.25	50,373.75	23,867.50
Florida Power & Light Company	CR-1	175		175	3.754	5.111	6,570.00	8,943.75	2,373.75
Oglethorpe Power Corp	EEl	400		400	3.369	4.119	13,477.25	16,475.75	2,998.50
Oriando Utilities Commission	Schedule OS	100		100	3.023	3.728	3,023.00	3,728.00	705.00
Reedy Creek Improvement District	Schedule OS	3,470		3,470	2.390	3.211	82,916.50	111,412.60	28,496.10
Seminole Electric Cooperative, Inc	CR-1	2,070		2,070	3.433	4.028	71,063.45	83,373.05	12,309.60
Seminole Electric Cooperative, Inc	Contract	255		255	3.945	5.272	10,059.95	13,443.05	3,383.10
Seminole Electric Cooperative, Inc	Load Following	1,621		1,621	15.526	16.526	267,852.68	267,852.68	0.00
Tampa Electric Company	UK-1	1,844		1,844	3.511	4.513	57,723.75	74,197.51	16,473.76
Tampa Electric Company	EEl	785		785	3.879	4.311	29,879.30	33,843.20	4,963.90
Tennessee Valley Authority	MR1	5,450		5,450	3.610	4.999	196,763.00	272,431.00	75,668.00
The Energy Authority, Inc.	Contract	1,035		1,035	3.706	5.315	38,361.67	55,008.58	16,646.91
The Energy Authority, Inc.	EEl	51		51	5.025	6.267	2,562.75	3,191.07	628.32
Reedy Creek Improvement District	Schedule OS	(45)		(45)	0.000	9.167	0.00	(4,125.00)	(4,125.00)
Subtotal - Gain on Other Power Sales		23,704		23,704	4.379	5.254	1,038,103.89	1,248,475.96	207,372.07
CURRENT MONTH TOTAL		23,704		23,704	4.379	5.254	1,038,103.89	1,248,475.96	207,372.07
DIFFERENCE		8,505		8,505	(1.058)	(0.787)	211,736.89	327,289.96	115,553.07
DIFFERENCE %		55.96		55.96	(19.45)	(13.02)	25.62	35.65	125.85
CUMULATIVE ACTUAL		335,252		335,252	4.397	5.160	14,742,264.20	17,298,481.70	2,556,197.50
CUMULATIVE ESTIMATED		354,120		354,120	5.530	6.145	19,584,223.00	21,760,247.00	2,176,024.00
DIFFERENCE		(18,868)		(18,868)	(1.133)	(0.985)	(4,841,938.80)	(4,461,765.30)	380,173.50
DIFFERENCE %		(5.33)		(5.33)	(20.49)	(16.03)	(24.72)	(20.50)	17.47

PROGRESS ENERGY FLORIDA, INC
SCHEDULE A7

PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES

FOR THE MONTH OF:
DECEMBER, 2007

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE A SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
ESTIMATED		449,078			449,078	3.431	3.431	15,408,443.00	15,408,443.00
ACTUAL									
Central Power & Lime	NonEconomy	61,115			61,115	3.232	3.232	1,975,236.80	1,975,236.80
Glades	Firm	19			19	10.376	10.376	1,971.48	1,971.48
Reliant Energy Florida, LLC	TOLL	1,738			1,738	12.700	12.700	220,726.00	220,726.00
Shady Hills Power Company, LLC	TOLL	51,511			51,511	1.097	1.097	564,877.75	564,877.75
Southern Company Services, Inc	Southern UPS	299,443			299,443	2.158	2.158	6,461,979.94	6,461,979.94
Tampa Electric Company	TECO AR1	18,620			18,620	5.934	5.934	1,104,937.80	1,104,937.80
ADJUSTMENTS									
Tampa Electric Company	TECO AR1	-2,000			-2,000	5.559	5.559	(111,188.00)	(111,188.00)
Reliant Energy Florida, LLC	TOLL	0			0	0.000	0.000	76,306.00	76,306.00
Shady Hills Power Company, LLC	TOLL	0			0	0.000	0.000	6,789,922.57	6,789,922.57
Southern Company Services, Inc	Southern UPS	-17			-17	-1,610.751	-1,610.751	273,827.69	273,827.69
CURRENT MONTH TOTAL		430,428.84			430,428.84	4.03	4.03	17,358,598.01	17,358,598.01
DIFFERENCE		(18,649.16)			(18,649.16)	0.60	0.60	1,950,155.01	1,950,155.01
DIFFERENCE %		(4.15)			(4.15)	17.54	17.54	12.66	12.66
CUMULATIVE ACTUAL		6,012,715.88			6,012,715.88	4.32	4.32	260,005,881.06	260,005,881.06
CUMULATIVE ESTIMATED		5,974,305.00			5,974,305.00	4.39	4.39	261,990,517.00	261,990,517.00
DIFFERENCE		38,411			38,411	(0.061)	(0.061)	(1,984,635.94)	(1,984,635.94)
DIFFERENCE %		1			1	(1.392)	(1.392)	(0.76)	(0.76)

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF:
DECEMBER, 2007

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL PURCHASED KWH (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		400,947	0	0	400,947	3.466	3.466	13,896,511.00
ACTUAL								
Aubundale Power Partners, L.P. (AUBRDLAS)	CO-GEN	2,522			2,522	6.299	6.299	158,879.68
ADJ		0			0			(40,335.39)
Aubundale Power Partners, L.P. (AUBRDLFC)	CO-GEN	7,908			7,908	2.462	2.462	103,003.67
ADJ		0			0			1,663.97
Aubundale Power Partners, L.P. (AUBSET)	CO-GEN	53,114			53,114	4.098	4.098	2,176,599.54
ADJ		0			0			66,630.63
Bay County (BAYCOUNT)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Cargill Fertilizer, Inc. (CARGILLF)	CO-GEN	9,509			9,509	2.640	2.640	251,037.60
ADJ		0			0			122,437.23
Central Power & Lime (FLACRUSH)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Citrus World (CITRUS)	CO-GEN	3			3	4.750	4.750	121.13
ADJ		0			0			(69.64)
Jefferson Power L.C. (JEFFPOWER)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Lake County (LAKCOUNT)	CO-GEN	8,619			8,619	2.504	2.504	215,819.76
ADJ		0			0			1,807.12
Lake Cogen Limited (LAKORDER)	CO-GEN	39,765			39,765	5.035	5.035	2,002,167.75
ADJ		158			158			186,413.12
Metro-Dade County (METRDADE)	CO-GEN	28,561			28,561	4.588	4.588	1,310,378.08
ADJ		0			0			(131,548.75)
Metro-Dade County (METRDDAS)	CO-GEN	1,363			1,363	4.771	4.771	65,028.73
ADJ		0			0			(10,132.81)
Orange Cogen (ORANGEAS)	CO-GEN	1,916			1,916	4.019	4.019	77,004.04
ADJ		0			0			(6,731.59)
Orange Cogen (ORANGECO)	CO-GEN	7,978			7,978	3.241	3.241	258,566.98
ADJ		0			0			(61,782.74)
Orlando Cogen Limited (ORLACOGL)	CO-GEN	58,476			58,476	4.150	4.150	2,426,754.00
ADJ		0			0			38,388.36
Orlando Cogen Limited (ORLCOGA3)	CO-GEN	577			577	4.833	4.833	27,866.41
ADJ		0			0			(13,141.50)
Pasco Cogen Limited (PASCOCOGL)	CO-GEN	45,646			45,646	3.300	3.300	1,506,318.00
ADJ		0			0			127,207.68
Pasco County Resource Recovery (PASCOUNT)	CO-GEN	17,802			17,802	2.504	2.504	445,782.08
ADJ		0			0			4,006.64
PCS Phosphate (OCSWFCRK)	CO-GEN	1			1	7.263	7.263	42.13
ADJ		-49			-49			(3,313.54)
PCS Phosphate (OCWHSPRS)	CO-GEN	120			120	5.378	5.378	6,465.77
ADJ		71			71			2,039.98
Perpetual Energy (PRPETUAL)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Pinellas County Resource Recovery (PINCOUNT)	CO-GEN	39,544			39,544	2.504	2.504	990,181.76
ADJ		0			0			7,542.76
Polk Power Partners, L.P. (MULBERRY)	CO-GEN	25,643			25,643	3.161	3.161	810,568.91
ADJ		0			0			294,320.43
Polk Power Partners, L.P. (ROYSTER)	CO-GEN	9,972			9,972	3.161	3.161	315,221.24
ADJ		0			0			129,135.57
St Joe Forest Products (STJOEFOR)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
DG Telogia, LLC (TIMBER)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
U S Agri-Chemicals (AGRICHEM)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Wheelabrator Ridge, Inc. Energy (RIDGEGEN)	CO-GEN	15,297			15,297	4.232	4.232	647,369.04
ADJ		0			0			(1,174.30)
Jefferson Power L.C. (JEFFAS)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
St Group Energy, LLC (SIGROUP)	CO-GEN	1,644			1,644	4.910	4.910	80,720.40
ADJ		0			0			(58,118.31)
CURRENT MONTH TOTAL		376,160			376,160	3.890	3.890	14,632,072.39
DIFFERENCE		-24,787			-24,787	0.424	0.424	735,561.39
DIFFERENCE %		(6.2)			(6.2)	12.2	12.2	5.3
CUMULATIVE ACTUAL		4,211,702			4,211,702	3.768	3.768	158,687,865.58
CUMULATIVE ESTIMATED		4,560,548			4,560,548	3.491	3.491	159,230,743.00
CUMULATIVE DIFFERENCE		-348,846			-348,846	0.276	0.276	(542,877.42)
CUMULATIVE DIFFERENCE %		(7.8)			(7.8)	7.9	7.9	(0.3)

PROGRESS ENERGY FLORIDA, INC.

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES

SCHEDULE A/D

FOR THE MONTH OF:
DECEMBER, 2007

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	ENERGY COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	COST IF GENERATED C/KWH	COST IF GENERATED \$	FUEL SAVINGS \$
ESTIMATED		79,912	6.891	5,506,343.00	9.596	7,668,153.00	2,161,810.00
ACTUAL:							
SubTotal - Energy Purchases (Broker)							
Sepa	Hydro	0	0.000	0.00	0.000	0.00	0.00
Seminole	Load Following	3,390	7.333	248,606.98	7.333	248,606.98	0.00
Calpine Energy Services, LP	EEI	3,220	6.440	207,373.00	8.994	289,606.93	82,233.93
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
City of Tallahassee, FL	Transmission Pur	0	0.000	2,556.72	0.000	0.00	(2,556.72)
Cobb Electric Membership Corp.	EEI	16,240	5.596	908,712.00	8.434	1,369,734.33	461,022.33
Constellation Power Source, Inc	InternationalSwap	1,419	5.175	73,435.00	10.130	143,067.01	70,422.01
Florida Power & Light Company	Schedule OS	250	5.980	14,950.00	10.682	26,705.21	11,755.21
Florida Power & Light Company	Transmission Pur	0	0.000	1,380.67	0.000	0.00	(1,380.67)
Jacksonville Electric Authority	Transmission Pur	0	0.000	162,859.95	0.000	0.00	(162,859.95)
New Hope Power Partnership	Schedule OS	30	7.600	2,280.00	11.224	3,367.20	1,087.20
Orlando Utilities Commission	Schedule OS	1,650	6.930	114,350.00	10.338	170,573.50	56,223.50
Reliant Energy Services, Inc.	Schedule OS	1,066	13.500	143,910.00	10.538	112,335.08	(31,574.92)
Seminole Electric Cooperative, Inc	Contract	450	7.058	31,760.00	9.749	43,871.70	12,111.70
Seminole Electric Cooperative, Inc	Transmission Pur	0	0.000	111,646.70	0.000	0.00	(111,646.70)
Southern Company Services, Inc	EEI	1,123	5.858	65,780.00	6.136	68,905.34	3,125.34
Tampa Electric Company	EEI	176	6.568	11,560.00	8.595	15,128.00	3,568.00
Tampa Electric Company	CR-1	1,600	6.700	107,200.00	8.727	139,632.00	32,432.00
Tampa Electric Company	Transmission Pur	0	0.000	23,742.32	0.000	0.00	(23,742.32)
The Energy Authority, Inc.	EEI	1,603	6.092	97,651.00	7.817	125,304.82	27,653.82
The Energy Authority, Inc.	Contract	1,152	5.400	62,208.00	8.401	96,779.52	34,571.52
ADJUSTMENTS							
Calpine Energy Services, LP	EEI	(280)	8.482	(23,750)	(0)	0	23,750
City of Chattahoochee, FL	Schedule OS	0	0	0	0	0	0
City of Tallahassee, FL	Transmission Pur	0	0	(8.04)	0	0	8.04
Constellation Power Source, Inc	InternationalSwap	2	5.600	112.00	0.000	0.00	(112.00)
Florida Power & Light Company	Transmission Pur	0	0.000	382.81	0.000	0.00	(382.81)
Jacksonville Electric Authority	Transmission Pur	0	0.000	(16,211.19)	0.000	0.00	16,211.19
Pennsylvania-New Jersey-Maryland Int.	MR1	0	0.000	313.04	0.000	0.00	(313.04)
The Energy Authority, Inc.	EEI	0	0.000	(472.00)	0.000	0.00	472.00
Sub Total - Energy Purchases (Non-Broker)		33,091	7.109	2,352,328.96	8.626	2,854,407.62	502,078.66
CURRENT MONTH TOTAL		33,091.45	7.109	2,352,328.96	8.63	2,854,407.62	502,078.66
DIFFERENCE		-46,821	0.218	(3,154,014.04)	(0.970)	(4,813,745.38)	(1,659,731.34)
DIFFERENCE %		(58.59)	3.16	(57.28)	(10.11)	(62.78)	(76.78)
CUMULATIVE ACTUAL		823,929.70	7.233	59,598,616.68	9.82	80,924,334.86	21,325,718.18
CUMULATIVE ESTIMATED		662,478.00	8.603	56,994,410.00	12.31	81,565,296.00	24,570,886.00
DIFFERENCE		161,451.70	(1.370)	2,604,206.68	(2.49)	(640,961.14)	(3,245,167.82)
DIFFERENCE %		24.37	(15.92)	4.57	(20.23)	(0.79)	(13.21)

PROGRESS ENERGY FLORIDA, INC
 SCHEDULE A12 - CAPACITY COSTS
 FOR THE PERIOD JAN - DEC 2007

Counterparty	Type	MW	Start Date - End Date	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
1 Auburdale Power Partners, LP (AUBDLFC)	QF	17.00	1/1/95 - 12/31/13	535,840	603,840	569,840	569,840	569,840	563,840	569,840	569,340	569,840	569,840	569,840	569,840	6,438,080
2 Auburdale Power Partners, L.P. (AUBSET)	QF	114.18	8/1/94 - 12/31/13	2,549,254	2,810,603	2,679,928	2,679,928	2,679,928	2,673,928	2,679,928	2,679,928	2,679,928	2,679,928	2,679,928	2,679,928	32,159,141
3 Bay County (BAYCOUNT)	QF	11.00	1/1/95 - 12/31/06	263,760	(263,760)	0	0	0	0	0	0	0	0	0	0	0
4 Cargill Fertilizer, Inc. (CARGILLF)	QF	15.00	9/1/92 - 12/31/07	528,300	582,000	555,150	555,150	555,150	555,150	555,150	555,150	555,150	555,150	468,541	480,118	6,500,159
5 Jefferson Power L.C. (JEFFPCWR)	QF	2.00	7/1/02 - 7/31/05	0	0	0	0	0	0	0	0	0	0	0	0	0
6 Lake County (LAKCOUNT)	QF	12.75	1/1/95 - 6/30/14	502,478	566,228	534,353	534,353	534,353	534,353	534,353	534,353	534,353	534,353	534,353	534,353	6,412,230
7 Lake Cogen Limited (LAKORDER)	QF	110.00	7/1/93 - 7/31/13	2,664,651	2,934,217	2,799,434	2,799,434	2,799,434	2,799,434	2,799,434	2,799,434	2,799,434	2,799,434	2,799,434	2,799,434	33,593,205
8 Metro-Dade County (METRDADE)	QF	43.00	11/1/91 - 11/30/13	989,860	1,091,340	1,040,600	1,040,600	1,040,600	1,040,600	1,040,600	1,036,645	1,012,781	1,007,839	1,001,396	985,955	12,328,816
9 Orange Cogen (ORANGECO)	QF	74.00	7/1/95 - 12/31/24	2,276,516	2,502,988	2,389,752	2,389,752	2,389,752	2,389,752	2,389,752	2,389,752	2,389,752	2,389,752	2,389,752	2,389,752	28,677,029
10 Orlando Cogen Limited (ORLACOGL)	QF	79.20	9/1/93 - 12/31/23	2,032,631	2,241,015	2,136,823	2,136,823	2,136,823	2,136,823	2,136,823	2,136,823	2,136,823	2,136,823	2,136,823	2,136,823	25,641,872
11 Pasco Cogen Limited (PASCCOGL)	QF	109.00	7/1/93 - 12/31/08	3,166,384	3,485,505	3,325,945	3,325,945	3,325,945	3,325,945	3,325,945	3,325,945	3,325,945	3,325,945	3,325,945	3,325,945	39,511,335
12 Pasco County Resource Recovery (PASCOUNT)	QF	23.00	1/1/95 - 12/31/24	906,430	1,021,430	963,930	963,930	963,930	963,930	963,930	963,930	963,930	963,930	963,930	963,930	11,567,160
13 Pinellas County Resource Recovery (PNCOUNT)	QF	54.75	1/1/95 - 12/31/24	2,157,698	2,431,446	2,294,573	2,294,573	2,294,573	2,294,573	2,294,573	2,294,573	2,294,573	2,294,573	2,294,573	2,294,573	27,534,870
14 Polk Power Partners, L.P. (MULBERRY)	QF	79.20	8/1/94 - 8/8/24	2,775,626	3,059,026	2,917,327	2,917,327	2,917,327	2,917,327	2,917,327	2,917,327	2,917,327	2,917,327	2,917,327	2,917,327	35,007,927
15 Polk Power Partners, L.P. (ROYSTERY)	QF	30.80	8/1/94 - 8/9/09	1,057,309	1,165,562	1,111,436	1,111,436	1,111,436	1,111,436	1,111,436	1,111,436	1,111,436	1,111,436	1,111,436	1,111,436	12,225,792
16 U.S. Agr-Chemicals (AGRICHEM)	QF	5.61	1/1/97 - 11/23/05	0	0	0	0	0	0	0	0	0	0	0	0	0
17 Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	QF	39.60	8/1/94 - 12/31/23	800,946	800,946	800,946	800,946	800,946	800,946	800,946	796,723	780,922	767,902	767,601	754,444	9,474,213
18 UPS Purchase (414 total mw) - Southern	Other	414	7/19/88 - 5/31/10	4,889,449	4,988,915	3,202,476	4,684,802	3,720,148	3,659,218	5,451,328	4,649,703	4,357,138	4,588,839	4,641,830	5,139,756	53,874,172
19 Incremental Security				13,977	72,049	42,116	302,628	109,301	63,713	765,680	20,636	(30,539)	64,848	144,432	1,051,551	2,620,362
20 TECO Power Purchase (70 mw)	Other	70	3/30/93 - 2/28/11	659,767	659,767	659,767	659,767	659,767	659,767	659,767	659,767	659,737	659,767	659,767	659,767	7,517,204
21 Retail Wheeling				(51,197)	(201,993)	(58,718)	(52,917)	(30,001)	(35,237)	(25,493)	(10,307)	(12,621)	(532)	(8,783)	(20,566)	(508,366)
SUBTOTAL				28,719,698	30,552,106	27,965,677	29,714,116	28,579,251	28,467,497	30,971,317	29,431,656	27,934,443	29,367,153	25,397,924	30,774,363	351,875,200
Confidential Capacity Contracts (Aggregated)																
Purchases/Sales (Net)	Other	NW	Contracts													
Total		1270.25	10	3,641,769	3,641,350	2,580,133	4,879,798	3,410,675	7,566,073	7,978,581	7,780,559	5,718,093	3,214,312	3,212,717	3,813,342	57,437,402
TOTAL				32,361,467	34,193,456	30,545,810	34,593,914	31,989,926	36,033,570	38,949,898	37,212,215	33,652,535	32,581,464	32,610,642	34,587,706	409,312,602