

Susan D. Ritenour
Secretary and Treasurer
and Regulatory Manager

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April 23, 2008

RECEIVED-FPSC
08 APR 25 AM 8:25
COMMISSION
CLERK

Ms. Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0850

Dear Ms. Cole:

Enclosed for official filing in Docket No. 080001-EI for the month of February 2008 are an original and ten copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely,

CMP 2
COM _____
CTR _____
ECR _____
OCL 2
OPC _____
RCA 1
SCR _____
SGA _____
SEC _____
OTH _____

Susan D. Ritenour
buh

bh

Enclosures

cc w/attach: Florida Public Service Commission
James Breman
Office of Public Counsel

cc w/o attach: All Parties of Record

DOCUMENT NUMBER-DATE

03376 APR 25 08

FPSC-COMMISSION CLERK

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: FEBRUARY Year: 2008

3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: April 21, 2008

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Sulfur Type Oil	BTU Content (BTU/gal)	Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1											
2	SCHOLZ	SOUTHWEST GA OIL	BAINBRIDGE, GA	S	SCHOLZ	02/08	FO2	0.01	138113	178.69	110.225
3	SMITH	SOUTHWEST GA OIL	BAINBRIDGE, GA	S	SMITH	02/08	FO2	0.01	138671	357.71	119.661
4	DANIEL	PEPCO	Pascagoula, MS	S	DANIEL	02/08	FO2	0.45	138500	528.74	123.263
5											
6											
7											
8											
9											

*Gulf's 50% ownership of Daniel where applicable.

(use continuation sheet if necessary)

DOCUMENT NUMBER-DATE

03376 APR 25 08

FPSC-COMMISSION CLERK

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: FEBRUARY Year: 2008

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: April 21, 2008

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1																	
2	SCHOLZ	SOUTHWEST GA OIL	SCHOLZ	02/08	FO2	178.69	110.225	19,696.12	-	19,696.12	110.225	-	110.225	-	-	-	110.225
3	SMITH	SOUTHWEST GA OIL	SMITH	02/08	FO2	357.71	119.661	42,804.28	-	42,804.28	119.661	-	119.661	-	-	-	119.661
4	DANIEL	PEPCO	DANIEL	02/08	FO2	528.74	123.263	65,173.63	-	65,173.63	123.263	-	123.263	-	-	-	123.263
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6																	
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8																	
9																	

*Gulf's 50% ownership of Daniel where applicable

**Includes tax charges.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES**

1. Reporting Month: FEBRUARY Year: 2008
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: April 21, 2008

Line No.	Month & Year Reported	Form Plant Name	Supplier	Original Line Number	Old Volume (Bbls)	Form No.	Column Designator & Title	Old Value	New Value	New Delivered Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	No adjustments for the month.										
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: FEBRUARY Year: 2008
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Crist Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
 5. Signature of Official Submitting Report: Jocelyn P. Peters
 6. Date Completed: April 21, 2008

Line No.	Supplier Name	Mine Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)	
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	
1	INTEROCEAN COAL SALES	45	IM	999	C	RB	113,512.35	65.166	4.16	69.326	0.49	11,542	5.74	11.87
2	AMERICAN COAL CO	10	IL	165	C	RB	60,361.12	52.369	4.16	56.529	1.45	11,990	6.71	11.61
3	GLENCORE	45	IM	999	C	RB	54,946.12	62.581	4.16	66.741	0.64	11,814	6.41	10.28
4	ARCH COAL SALES	51	CO	17	S	RB	8,425.50	65.523	16.56	82.083	0.48	12,062	7.90	9.08
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

- | | |
|---|---|
| 1. Reporting Month: FEBRUARY Year: 2008 | 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u>
<u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | |
| 3. Plant Name: <u>Crist Electric Generating Plant</u> | 5. Signature of Official Submitting Report: Jocelyn P. Peters |
| | 6. Date Completed: <u>April 21, 2008</u> |

Line No.	Supplier Name	Mine Location			Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	INTEROCEAN COAL SALES	45	IM	999	C	113,512.35	61.880	-	61.880	-	61.880	0.226	65.166
2	AMERICAN COAL CO	10	IL	165	C	60,361.12	49.350	-	49.350	-	49.350	(0.041)	52.369
3	GLENCORE	45	IM	999	C	54,946.12	59.450	-	59.450	-	59.450	0.071	62.581
4	ARCH COAL SALES	51	CO	17	S	8,425.50	64.100	-	64.100	-	64.100	1.423	65.523
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

- | | |
|---|---|
| 1. Reporting Month: FEBRUARY Year: 2008 | 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u>
<u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | 5. Signature of Official Submitting Report: Jocelyn P. Peters |
| 3. Plant Name: <u>Crist Electric Generating Plant</u> | 6. Date Completed: <u>April 21, 2008</u> |

Line No.	Supplier Name	Mine Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
									Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	INTEROCEAN COAL SALES	45	IM 999	MCDUFFIE TERMINAL	RB	113,512.35	65.166	-	-	-	4.16	-	-	-	4.16	69.326	
2	AMERICAN COAL CO	10	IL 165	MCDUFFIE TERMINAL	RB	60,361.12	52.369	-	-	-	4.16	-	-	-	4.16	56.529	
3	GLENCORE	45	IM 999	MCDUFFIE TERMINAL	RB	54,946.12	62.581	-	-	-	4.16	-	-	-	4.16	66.741	
4	ARCH COAL SALES	51	CO 17	Cahokia Dock, St Louis	RB	8,425.50	65.523	-	-	-	16.56	-	-	-	16.56	82.083	
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: FEBRUARY Year: 2008
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: April 21, 2008

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: FEBRUARY Year: 2008
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Smith Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
 5. Signature of Official Submitting Report: Jocelyn P. Peters
 6. Date Completed: April 21, 2008

Line No.	Supplier Name	Mine Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)	
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	
1	INTEROCEAN COAL SALES	45	IM	999	C	RB	17,211.86	65.166	5.82	70.986	0.49	11,542	5.74	11.87
2	AMERICAN COAL CO	10	IL	165	C	RB	9,278.13	52.369	5.82	58.189	1.45	11,990	6.71	11.61
3	GLENCORE	45	IM	999	C	RB	8,595.70	62.581	5.82	68.401	0.64	11,814	6.41	10.28
4	ARCH COAL SALES	51	CO	17	S	RB	51,544.80	65.724	18.39	84.114	0.49	12,099	7.94	8.81
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

- | | |
|---|---|
| 1. Reporting Month: FEBRUARY Year: 2008 | 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u>
<u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | 5. Signature of Official Submitting Report: Jocelyn P. Peters |
| 3. Plant Name: <u>Smith Electric Generating Plant</u> | 6. Date Completed: <u>April 21, 2008</u> |

Line No.	Supplier Name	Mine Location			Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	INTEROCEAN COAL SALES	45	IM	999	C	17,211.86	61.880	-	61.880	-	61.880	0.226	65.166
2	AMERICAN COAL CO	10	IL	165	C	9,278.13	49.350	-	49.350	-	49.350	(0.041)	52.369
3	GLENCORE	45	IM	999	C	8,595.70	59.450	-	59.450	-	59.450	0.071	62.581
4	ARCH COAL SALES	51	CO	17	S	51,544.80	64.100	-	64.100	-	64.100	1.624	65.724
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: FEBRUARY Year: 2008
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Smith Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)-444-6332
 5. Signature of Official Submitting Report: Jocelyn P. Peters
 6. Date Completed: April 21, 2008

Line No.	Supplier Name	Mine Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
									Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	INTEROCEAN COAL SALES	45	IM 999	MCDUFFIE TERMINAL	RB	17,211.86	65.166	-	-	-	5.82	-	-	-	-	5.82	70.986
2	AMERICAN COAL CO	10	IL 165	MCDUFFIE TERMINAL	RB	9,278.13	52.369	-	-	-	5.82	-	-	-	-	5.82	58.189
3	GLENCORE	45	IM 999	MCDUFFIE TERMINAL	RB	8,595.70	62.581	-	-	-	5.82	-	-	-	-	5.82	68.401
4	ARCH COAL SALES	51	CO 17	Cahokia Deck, St Louis	RB	51,544.80	65.724	-	-	-	18.39	-	-	-	-	18.39	84.114
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: FEBRUARY Year: 2008
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: April 21, 2008

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: FEBRUARY Year: 2008
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Scholz Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
 5. Signature of Official Submitting Report: Jocelyn P. Peters
 6. Date Completed: April 21, 2008

Line No.	Supplier Name	Mine Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)	
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	
1	ALPHA COAL SALES	8	KY	89	S	RR	30,741.70	57.160	28.26	85.418	0.96	12,709	9.23	6.64
2														
3														
4														
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

- | | |
|--|---|
| 1. Reporting Month: FEBRUARY Year: 2008 | 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u>
<u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | 5. Signature of Official Submitting Report: Jocelyn P. Peters |
| 3. Plant Name: <u>Scholz Electric Generating Plant</u> | 6. Date Completed: <u>April 21, 2008</u> |

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	ALPHA COAL SALES	8 KY 89	S	30,741.70	54.750	-	54.750	-	54.750		57.160
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

- | | |
|--|---|
| 1. Reporting Month: FEBRUARY Year: 2008 | 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u>
<u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | 5. Signature of Official Submitting Report: Jocelyn P. Peters |
| 3. Plant Name: <u>Scholz Electric Generating Plant</u> | 6. Date Completed: <u>April 21, 2008</u> |

Line No.	Supplier Name	Mine Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
									Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	ALPHA COAL SALES	8	KY 89	ROXANNA	RR	30,741.70	57.160	-	28.26	-	-	-	-	-	-	28.26	85.418
2																	
3																	
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: FEBRUARY Year: 2008
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: April 21, 2008

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: FEBRUARY Year: 2008
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Daniel Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
 5. Signature of Official Submitting Report: Jocelyn P. Peters
 6. Date Completed: April 21, 2008

Line No.	Supplier Name	Mine Location			Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
1	OXBOW CARBON	17	CO	51	C	UR	23,415.00	34.105	47.11	81.215	0.42	12,118	8.70	8.18
2	GLENCORE	45	IM	999	C	UR	43,747.00	61.602	10.88	72.482	0.50	11,368	6.40	12.19
3	INTEROCEAN	45	IM	999	S	UR	20,388.00	66.085	6.73	72.815	0.60	11,046	7.30	12.42
4	POWDER RIVER BASIN	19	WY	5	S	UR	33,976.00	13.583	31.78	45.363	0.22	8,805	4.80	26.84
5	CYPRUS TWENTYMILE	17	CO	107	C	UR	24,965.00	33.604	47.11	80.714	0.50	11,254	11.00	9.62
6														
7														
8														
9														
10														

*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: FEBRUARY Year: 2008
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Daniel Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
 5. Signature of Official Submitting Report: Jocelyn P. Peters
 6. Date Completed: April 21, 2008

Line No.	Supplier Name	Mine Location			Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	OXBOW CARBON	17	CO	51	C	23,415.00	31.780	-	31.780	-	31.780	1.135	34.105
2	GLENCORE	45	IM	999	C	43,747.00	60.050	-	60.050	-	60.050	0.361	61.602
3	INTEROCEAN	45	IM	999	S	20,388.00	64.630	-	64.630	-	64.630	0.270	66.085
4	POWDER RIVER BASIN	19	WY	5	S	33,976.00	12.250	-	12.250	-	12.250	0.148	13.583
5	CYPRUS TWENTYMILE	17	CO	107	C	24,965.00	32.686	-	32.686	-	32.686	-0.276	33.604
6													
7													
8													
9													
10													

*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

- | | |
|--|---|
| 1. Reporting Month: FEBRUARY Year: 2008 | 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u>
<u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | 5. Signature of Official Submitting Report: Jocelyn P. Peters |
| 3. Plant Name: <u>Daniel Electric Generating Plant</u> | 6. Date Completed: <u>April 21, 2008</u> |

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	OXBOW CARBON	17 CO	51 SOMERSET CO	UR	23,415.00	34.105	-	47.110	-	-	-	-	-	-	47.110	81.215
2	GLENCORE	45 IM	999 MOBILE MCDUFFIE	UR	43,747.00	61.602	-	10.880	-	-	-	-	-	-	10.880	72.482
3	INTEROCEAN	45 IM	999 MOBILE MCDUFFIE	UR	20,388.00	66.085	-	6.730	-	-	-	-	-	-	6.730	72.815
4	POWDER RIVER BASIN	19 WY	5 NORTH ANTELOPE	UR	33,976.00	13.583	-	31.780	-	-	-	-	-	-	31.780	45.363
5	CYPRUS TWENTYMILE	17 CO	107 FOIDEL CREEK MINE	UR	24,965.00	33.604	-	47.110	-	-	-	-	-	-	47.110	80.714
6																
7																
8																
9																
10																

*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: FEBRUARY Year: 2008
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: April 21, 2008

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
2												
3												
4												
5												
6												
7												
8												
9												

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: FEBRUARY Year: 2008

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: April 18, 2008

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content (%)	BTU Content (BTU/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	No Monthly Receipts										
2											
3											
4											
5											
6											
7											
8											
9											

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: FEBRUARY Year: 2008

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

(850)-444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: April 18, 2008

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	No Monthly Receipts																
2																	
3																	
4																	
5																	
6																	
7																	
8																	
9																	

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

- | | |
|---|---|
| 1. Reporting Month: FEBRUARY Year: 2008 | 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u>
<u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | 5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u> |
| 3. Plant Name: <u>Scherer Electric Generating Plant</u> | 6. Date Completed: <u>April 18, 2008</u> |

Line No.	Plant Name	Mine Location	Purchase Type	Transport Mode	Mmbtu	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price \$/Ton	Sulfur Content (%)	Btu content (Btu/lb)	Ash Content (%)	Moisture Content (%)
1	KENNECOTT ENERGY	19 WY 005	C	UR	3,962.56	7.720	25.440	33.16	0.43	8,770	5.06	27.46
2	KENNECOTT ENERGY	19 WY 005	C	UR	16,882.43	8.895	25.350	34.25	0.22	8,869	5.21	25.72
3	KENNECOTT ENERGY	19 WY 005	C	UR	38,926.56	14.189	25.360	39.55	0.29	8,899	4.85	25.67
4	FOUNDATION	19 WY 005	C	UR	75,690.52	9.262	25.410	34.67	0.31	8,541	4.37	28.83
5	FOUNDATION	19 WY 005	C	UR	49,739.49	10.851	25.440	36.29	0.36	8,356	4.27	30.30
6	FOUNDATION	19 WY 005	C	UR	51,902.07	10.268	25.360	35.63	0.33	8,275	4.59	30.38
7	BUCKSKIN MINING	19 WY 005	C	UR	289,826.26	6.386	25.430	31.82	0.32	8,341	4.35	30.10
8	POWDER RIVER BASIN	19 WY 005	C	UR	264,120.89	9.515	25.410	34.93	0.22	8,786	4.49	26.80
9	ARCH COAL SALES	19 WY 005	C	UR	177,707.67	13.080	25.370	38.45	0.28	8,942	4.71	26.31
10	COAL SALES. LLC	19 WY 005	C	UR	77,316.04	8.973	25.470	34.44	0.34	8,491	4.90	29.00
11	COAL SALES. LLC	19 WY 005	C	UR	102,488.70	7.308	25.460	32.77	0.29	8,222	5.02	30.56

Plant Scherer tonnage is being reported on a BTU and \$ basis only. No inventory of tons is being maintained.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: FEBRUARY Year: 2008
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Scherer Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
 5. Signature of Official Submitting Report: Jocelyn P. Peters
 6. Date Completed: April 18, 2008

Line No.	Plant Name	Mine Location	Shipping Point	Transport Mode	Mmbtu	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges				Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transportation Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rates (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)							
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	KENNECOTT ENERGY	19 WY 005	Campbell Co. Wy	UR	3,962.56	7.720	-	25.440	-	-	-	-	-	-	25.440	33.160	
2	KENNECOTT ENERGY	19 WY 005	Campbell Co. Wy	UR	16,882.43	8.895	-	25.350	-	-	-	-	-	-	25.350	34.245	
3	KENNECOTT ENERGY	19 WY 005	Campbell Co. Wy	UR	38,926.56	14.189	-	25.360	-	-	-	-	-	-	25.360	39.549	
4	FOUNDATION	19 WY 005	Campbell Co. Wy	UR	75,690.52	9.262	-	25.410	-	-	-	-	-	-	25.410	34.672	
5	FOUNDATION	19 WY 005	Campbell Co. Wy	UR	49,739.49	10.851	-	25.440	-	-	-	-	-	-	25.440	36.291	
6	FOUNDATION	19 WY 005	Campbell Co. Wy	UR	51,902.07	10.268	-	25.360	-	-	-	-	-	-	25.360	35.628	
7	BUCKSKIN MINING	19 WY 005	Campbell Co. Wy	UR	289,826.26	6.386	-	25.430	-	-	-	-	-	-	25.430	31.816	
8	POWDER RIVER BASIN	19 WY 005	Campbell Co. Wy	UR	264,120.89	9.515	-	25.410	-	-	-	-	-	-	25.410	34.925	
9	ARCH COAL SALES	19 WY 005	Campbell Co. Wy	UR	177,707.67	13.080	-	25.370	-	-	-	-	-	-	25.370	38.450	
10	COAL SALES, LLC	19 WY 005	Campbell Co. Wy	UR	77,316.04	8.973	-	25.470	-	-	-	-	-	-	25.470	34.443	
11	COAL SALES, LLC	19 WY 005	Campbell Co. Wy	UR	102,488.70	7.308	-	25.460	-	-	-	-	-	-	25.460	32.768	

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: FEBRUARY Year: 2008
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Scherer Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
 5. Signature of Official Submitting Report: Jocelyn P. Peters
 6. Date Completed: April 18, 2008

Line No.	Plant Name	Mine Location	Shipping Point	Transport Mode	Mmbtu	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges					Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transportation Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rates (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)						
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	KENNECOTT ENERGY	19 WY 005	Campbell Co. Wy	UR	3,962.56	7.720	-	25.440	-	-	-	-	-	-	25.440	33.160	
2	KENNECOTT ENERGY	19 WY 005	Campbell Co. Wy	UR	16,882.43	8.895	-	25.350	-	-	-	-	-	-	25.350	34.245	
3	KENNECOTT ENERGY	19 WY 005	Campbell Co. Wy	UR	38,926.56	14.189	-	25.360	-	-	-	-	-	-	25.360	39.549	
4	FOUNDATION	19 WY 005	Campbell Co. Wy	UR	75,690.52	9.262	-	25.410	-	-	-	-	-	-	25.410	34.672	
5	FOUNDATION	19 WY 005	Campbell Co. Wy	UR	49,739.49	10.851	-	25.440	-	-	-	-	-	-	25.440	36.291	
6	FOUNDATION	19 WY 005	Campbell Co. Wy	UR	51,902.07	10.268	-	25.360	-	-	-	-	-	-	25.360	35.628	
7	BUCKSKIN MINING	19 WY 005	Campbell Co. Wy	UR	289,826.26	6.386	-	25.430	-	-	-	-	-	-	25.430	31.816	
8	POWDER RIVER BASI	19 WY 005	Campbell Co. Wy	UR	264,120.89	9.515	-	25.410	-	-	-	-	-	-	25.410	34.925	
9	ARCH COAL SALES	19 WY 005	Campbell Co. Wy	UR	177,707.67	13.080	-	25.370	-	-	-	-	-	-	25.370	38.450	
10	COAL SALES, LLC	19 WY 005	Campbell Co. Wy	UR	77,316.04	8.973	-	25.470	-	-	-	-	-	-	25.470	34.443	
11	COAL SALES, LLC	19 WY 005	Campbell Co. Wy	UR	102,488.70	7.308	-	25.460	-	-	-	-	-	-	25.460	32.768	

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)