

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Environmental cost recovery clause.

DOCKET NO. 080007-EI

FILED: SEPTEMBER 15, 2008

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STAFF'S PRELIMINARY LIST OF ISSUES AND POSITIONS

Pursuant to Order No. PSC-08-0149-PCO-EI, issued March 11, 2008, establishing the prehearing procedure in this docket, the Staff of the Florida Public Service Commission hereby files its Preliminary List of Issues and Positions.

1. **What are the final environmental cost recovery true-up amounts for the period ending December 31, 2007?**

FPL: No position at this time.

PEF: No position at this time.

TECO: No position at this time.

GULF: No position at this time.

2. **What are the estimated environmental cost recovery true-up amounts for the period January 2008 through December 2008?**

FPL: No position at this time.

PEF: No position at this time.

TECO: No position at this time.

GULF: No position at this time.

3. **What are the projected environmental cost recovery amounts for the period January 2009 through December 2009?**

FPL: No position at this time.

PEF: No position at this time.

TECO: No position at this time.

GULF: No position at this time.

4. **What are the environmental cost recovery amounts, including true-up amounts, for the period January 2009 through December 2009?**

FPL: No position at this time.

PEF: No position at this time.

TECO: No position at this time.

GULF: No position at this time.

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5. **What depreciation rates should be used to develop the depreciation expense included in the total environmental cost recovery amounts for the period January 2009 through December 2009?**

The depreciation rates used to calculate the depreciation expense should be the rates that are in effect during the period the allowed capital investment is in service.

6. **What are the appropriate jurisdictional separation factors for the projected period January 2009 through December 2009?**

FPL: No position at this time.

PEF: No position at this time.

TECO: No position at this time.

GULF: No position at this time.

7. **What are the appropriate environmental cost recovery factors for the period January 2009 through December 2009 for each rate group?**

The factors are a mathematical calculation based on the resolution of company-specific issues. Staff asks for administrative authority to review the calculations reflecting the Commission's vote and include the resulting factors in the Order.

8. **What should be the effective date of the new environmental cost recovery factors for billing purposes?**

The factors should be effective beginning with the specified environmental cost recovery cycle and thereafter for the period January 2009 through December 2009. Billing cycles may start before January 1, 2009 and the last cycle may be read after December 31, 2009, so that each customer is billed for twelve months regardless of when the adjustment factor became effective.

COMPANY-SPECIFIC ISSUES

Florida Power & Light (FPL)

1. Should the Commission grant FPL's petition to modify the scope of its CWA 316(b) Phase II Rule Project?
2. What are the environmental cost recovery amounts of FPL's three Next Generation Solar Energy Centers for the period January 2008 through December 31, 2008?
3. What are the environmental cost recovery amounts of FPL's three Next Generation Solar Energy Centers for the period January 2009 through December, 2009?

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4. How should the costs associated with the three Next Generation Solar Energy Centers be allocated to the rate classes?
5. Should FPL be allowed to recover the costs associated with its proposed Greenhouse Gas Reduction Program?
6. How should the costs associated with the Greenhouse Gas Reduction Program be allocated to the rate classes?
7. Should the Commission approve FPL's proposed Updated Integrated Clean Air Compliance Plan to address the vacated Clean Air Interstate Rule (CAIR)?

Progress Energy Florida (PEF)

1. Should PEF be allowed to recover the costs associated with its proposed Crystal River Thermal Discharge Compliance Project?
2. How should the newly proposed environmental costs for the Crystal River Thermal Discharge Compliance Project be allocated to the rate classes?
3. Should PEF be allowed to recover costs associated with its proposed Greenhouse Gas Inventory and Reporting Project?
4. How should the costs associated with the Greenhouse Gas Inventory and Reporting Project be allocated to the rate classes?
5. Should the Commission approve PEF's proposed Updated Integrated Clean Air Compliance Plan to address the vacated Clean Air Interstate Rule (CAIR)?

Gulf Power Company (Gulf)

1. Should Gulf be allowed to recover the costs associated with its proposed Plant Smith SPCC Compliance Project?
2. How should the costs associated with the Plant Smith SPCC Compliance Project be allocated to the rate classes?
3. Should Gulf be allowed to recover the costs associated with its proposed Plant Crist Water Conservation Project?
4. How should the costs associated with the Plant Crist Water Conservation Project be allocated to the rate classes?

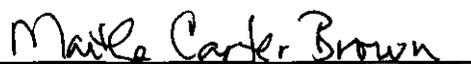
5. Should Gulf be allowed to recover the costs associated with its proposed Impaired Waters Rule (IWR) Project?
6. How should the costs associated with the IWR Project be allocated to the rate classes?
7. Should Gulf be allowed to recover the costs associated with its proposed Annual Climate Registry Project?
8. How should the costs associated with the Annual Climate Registry Project be allocated to the rate classes?
9. Should the Commission approve Gulf's proposed Updated Integrated Clean Air Compliance Plan to address the vacated Clean Air Interstate Rule (CAIR)?

Tampa Electric Company (TECO)

1. Should TECO be allowed to recover the costs associated with its proposed Greenhouse Gas Reduction Program?
2. How should the costs associated with the Greenhouse Gas Reduction Program be allocated to the rate classes?
3. Should the Commission approve TECO's proposed Updated Integrated Clean Air Compliance Plan to address the vacated Clean Air Interstate Rule (CAIR)?

Dated this 15th day of September, 2008

Respectfully submitted,


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CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of STAFF'S PRELIMINARY LIST OF ISSUES AND POSITIONS was furnished to the following, by electronic and U.S. Mail, on this 15th day of September, 2008:

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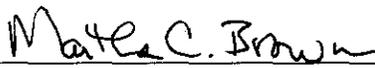
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