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October 8, 2008

**-VIA HAND DELIVERY -**

Ms. Ann Cole  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0850

RECEIVED-FPSC  
08 OCT -8 PM 4:03  
COMMISSION  
CLERK

**Re: Docket No. 080002-EG  
Energy Conservation Cost Recovery Clause**

Dear Ms. Cole:

I am enclosing for filing in the above docket the original and fifteen (15) copies of the following revised pages to the exhibit of Florida Power & Light Company ("FPL") witness C. Dennis Brandt that was filed on September 12, 2008:

- Schedule C-1, page 1
- Schedule C-1, page 2
- Schedule C-1, page 3
- Schedule C-3, page 1a
- Schedule C-3, page 1b
- Schedule C-3, page 1c
- Schedule C-3, page 4
- Schedule C-3, page 5
- Schedule C-3, page 6
- Schedule C-3, page 7
- Schedule C-5, page 23

COM St1  
ECR  
GCL  
OPC  
RCP  
SSC  
SGA  
ADM  
CLK

These revisions have the effect of removing the impact of all actual and estimated expenses and revenues for the Green Power Pricing ("Sunshine Energy") Project from FPL's ECCR recovery request that was filed on September 12, 2008, consistent with the Commission's direction at the September 29, 2008 agenda conference. As a result of those revisions, the amount that FPL is requesting to recover during the period from January to December 2009 has been reduced by \$350,410 (see Schedule C-1, page 1, line 8).

DOCUMENT NUMBER-DATE


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FPSC-COMMISSION CLERK

Ms. Ann Cole  
Commission Clerk  
October 8, 2008  
Page 2

If there are any questions regarding this transmittal, please contact me at 561-304-5639.

Sincerely,

A handwritten signature in cursive script that reads "Nancy Redsmith".

*for* John T. Butler

Enclosures

cc: Counsel for parties of record (w/encl.)

**CERTIFICATE OF SERVICE**  
**DOCKET NO. 080002-EG**

I HEREBY CERTIFY that a true and correct copy of Florida Power & Light Company's revised pages to the exhibit of witness C. Dennis Brandt, Schedule C-1, page 1; Schedule C-1, page 2; Schedule C-1, page 3; Schedule C-3, page 1a; Schedule C-3, page 1b; Schedule C-3, page 1c; Schedule C-3, page 4; Schedule C-3, page 5; Schedule C-3, page 6; Schedule C-3, page 7; Schedule C-5, page 23; was served by hand delivery (\*) or U.S. Mail this 8th day of October, 2008 to the following:

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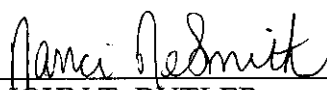
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By:   
for JOHN T. BUTLER  
Fla. Bar No. 283479

**Energy Conservation Cost Recovery  
 Summary of ECCR Calculation  
 for the Period:  
 January 2009 through December 2009**

	<u>TOTAL COSTS</u>
1 Projected Costs (Schedule C-2, pg 3, line 25)	183,601,086
2 True-up Over/(Under) Recoveries (Schedule C-3, pg 6, line 11)	<u>(21,482,987)</u>
3 Subtotal (line 1 minus line 2)	205,084,073
4 Less Load Management Incentives Not Subject To Revenue Taxes (Schedule C-2, pg 3 of 5, Incentives Column, Program Nos. 3,9,12,13)	<u>86,059,122</u>
5 Project Costs Subject To Revenue Taxes (line 3 minus line 4)	119,024,951
6 Revenue Tax Multiplier	1 00072
7 Subtotal (line 5 * line 6)	<u>119,110,649</u>
8 Total Recoverable Costs (line 7+ line 4)	<u>205,169,771</u>

Costs are split in proportion to the current period split of demand-related (60 15%) and energy-related (39 85%) costs. The allocation of ECCR costs between demand and energy is shown on schedule C-2, page 2 of 5, and is consistent with the methodology set forth in Order No. PSC-93-1845-FOF-EG

9 Total Cost	205,169,771
10 Energy Related Costs	81,760,154
11 Demand-Related Costs (total)	123,409,617
12 Demand costs allocated on 12 CP (Line 11/13 * 12)	113,916,570
13 Demand Costs allocated on 1/13 th (Line 11/13)	9,493,047

DOCUMENT NUMBER DATE

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FPSC-COMMISSION CLERK

**FLORIDA POWER & LIGHT COMPANY**  
**CALCULATION OF ENERGY & DEMAND ALLOCATION % BY RATE CLASS**  
**JANUARY 2009 THROUGH DECEMBER 2009**

Rate Class	(1) AVG 12CP Load Factor at Meter (%)	(2) Projected Sales at Meter (kwh)	(3) Projected AVG 12 CP at Meter (kW)	(4) Demand Loss Expansion Factor	(5) Energy Loss Expansion Factor	(6) Projected Sales at Generation (kwh)	(7) Projected AVG 12 CP at Generation (kW)	(8) Percentage of Sales at Generation (%)	(9) Percentage of Demand at Generation (%)
RS1/RST1	65.077%	55,403,306,419	9,718,587	1.08663620	1.06901375	59,226,896,463	10,560,547	52.33820%	56.97039%
GS1/GST1/WIES1	64.480%	6,219,248,803	1,101,055	1.08663620	1.06901375	6,648,462,497	1,196,447	5.87518%	6.45440%
GSD1/GSDT1/HLFT1 (21-499 kW)	76.435%	24,942,068,687	3,725,073	1.08655195	1.06894858	26,661,788,803	4,047,485	23.56075%	21.83474%
OS2	95.627%	18,498,130	2,208	1.05506701	1.04443473	19,320,090	2,330	0.01707%	0.01257%
GSLD1/GSLDT1/CS1/CS1/HLFT2 (500-1,999 kW)	81.083%	11,220,287,833	1,579,680	1.08535318	1.06805030	11,983,831,786	1,714,511	10.58999%	9.24918%
GSLD2/GSLDT2/CS2/CS2/HLFT3 (2,000+ kW)	89.478%	2,133,689,890	272,215	1.07696203	1.06151341	2,264,940,431	293,166	2.00150%	1.58152%
GSLD3/GSLDT3/CS3/CS3	93.476%	261,545,665	31,941	1.02836156	1.02355239	267,705,691	32,847	0.23657%	0.17720%
ISST1D	111.786%	0	0	1.05506701	1.04443473	0	0	0.00000%	0.00000%
ISST1T	111.422%	0	0	1.02836156	1.02355239	0	0	0.00000%	0.00000%
SST1T	111.422%	87,048,226	8,918	1.02836156	1.02355239	89,098,420	9,171	0.07874%	0.04948%
SST1D1/SST1D2/SST1D3	111.786%	5,382,413	550	1.05506701	1.04443473	5,621,580	580	0.00497%	0.00313%
CILC D/CILC G	92.489%	3,419,610,773	422,070	1.07580614	1.06089603	3,627,851,508	454,066	3.20589%	2.44952%
CILC T	93.565%	1,493,300,492	182,193	1.02836156	1.02355239	1,528,471,292	187,360	1.35069%	1.01074%
MET	72.366%	91,941,054	14,503	1.05506701	1.04443473	96,026,431	15,302	0.08486%	0.08255%
OL1/SL1/PL1	653.334%	584,472,455	10,212	1.08663620	1.06901375	624,809,092	11,097	0.55214%	0.05986%
SL2, GSCU1	113.244%	109,513,160	11,039	1.08663620	1.06901375	117,071,074	11,996	0.10345%	0.06471%
<b>TOTAL</b>		<b>105,989,914,000</b>	<b>17,080,226</b>			<b>113,161,895,157</b>	<b>18,536,903</b>	<b>100.00%</b>	<b>100.00%</b>

- (1) AVG 12 CP load factor based on actual calendar data  
(2) Projected kwh sales for the period January 2009 through December 2009  
(3) Calculated: Col (2)/(8760 hours \* Col (1)) , 8760 hours = annual hours  
(4) Based on 2007 demand losses  
(5) Based on 2007 energy losses  
(6) Col (2) \* Col (5)  
(7) Col (3) \* Col (4)  
(8) Col (6) / total for Col (6)  
(9) Col (7) / total for Col (7)

Note: Totals may not add due to rounding.

**FLORIDA POWER & LIGHT COMPANY**  
**CALCULATION OF ENERGY CONSERVATION FACTORS**  
**JANUARY 2009 THROUGH DECEMBER 2009**

Rate Class	(1) Percentage of Sales at Generation (%)	(2) Percentage of Demand at Generation (%)	(3) Demand Allocation 12CP (\$)	(4) 1/13 th (\$)	(5) Energy Allocation (\$)	(6) Total Conservation Costs (\$)	(7) Projected Sales at Meter (kwh)	(8) Conservation Factor (\$/kwh)
RS1/RST1	52.33820%	58.97039%	\$64,898,718	\$4,968,480	\$42,791,791	\$112,658,999	55,403,306,419	0.00203
GS1/GST1	5.87518%	6.45440%	\$7,352,635	\$557,733	\$4,803,554	\$12,713,922	6,219,248,803	0.00204
GSD1/GSDT1/HLTF(21-499 kW)	23.56075%	21.83474%	\$24,873,388	\$2,236,633	\$19,263,304	\$46,373,325	24,942,068,667	0.00186
OS2	0.01707%	0.01257%	\$14,316	\$1,621	\$13,959	\$29,898	18,498,130	0.00162
GSLD1/GSLDT1/CS1/CST1/HLTF(500-1,999 kW)	10.58999%	9.24918%	\$10,536,345	\$1,005,313	\$8,658,391	\$20,200,049	11,220,287,833	0.00180
GSLD2/GSLDT2/CS2/CST2/HLTF(2,000+ kW)	2.00150%	1.58152%	\$1,801,818	\$190,004	\$1,636,433	\$3,628,055	2,133,689,890	0.00170
GSLD3/GSLDT3/CS3/CST3	0.23657%	0.17720%	\$201,855	\$22,458	\$193,419	\$417,732	261,545,665	0.00160
ISST1D	0.00000%	0.00000%	\$0	\$0	\$0	\$0	0	0.00150
ISST1T	0.00000%	0.00000%	\$0	\$0	\$0	\$0	0	0.00147
SST1T	0.07874%	0.04948%	\$56,361	\$7,474	\$64,374	\$128,209	87,048,226	0.00147
SST1D1/SST1D2/SST1D3	0.00497%	0.00313%	\$3,584	\$472	\$4,062	\$8,098	5,382,413	0.00150
CILC D/CILC G	3.20589%	2.44952%	\$2,790,413	\$304,337	\$2,621,145	\$5,715,895	3,419,610,773	0.00187
CILC T	1.35069%	1.01074%	\$1,151,403	\$128,222	\$1,104,330	\$2,383,955	1,493,300,492	0.00160
MET	0.08486%	0.08255%	\$94,037	\$8,056	\$69,380	\$171,473	91,941,054	0.00187
OL1/SL1/PL1	0.55214%	0.05986%	\$68,196	\$52,415	\$451,428	\$572,039	584,472,455	0.00098
SL2, GSCU1	0.10345%	0.06471%	\$73,719	\$9,821	\$84,585	\$188,125	109,513,160	0.00154
<b>TOTAL</b>			<b>\$113,916,570</b>	<b>\$9,493,047</b>	<b>\$81,760,154</b>	<b>\$205,169,771</b>	<b>105,989,914,000</b>	<b>0.00194</b>

Note: There are currently no customers taking service on Schedules ISST1(D) or ISST1(T). Should any customer begin taking service on these schedules during the period, they will be billed using the applicable SST1 Factor.

- (1) Obtained from Schedule C-1, page 2 of 3, Col (8)
- (2) Obtained from Schedule C-1, page 2 of 3, Col (9)
- (3) Total from C-1, page 1, line 12 X Col (2)
- (4) Total from C-1, page 1, line 13 X Col (1)
- (5) Total from C-1, page 1, line 10 X Col (1)
- (6) Total Conservation Costs
- (7) Projected kwh sales for the period January 2008 through December 2008, From C-1 Page 2, Total of Column 2
- (8) Col (6) / (7)

Notes: - Totals may not add due to rounding.

Docket No. 080002-EG  
 Exhibit No. \_\_\_\_\_  
 Florida Power & Light Co.  
 (DB-1)  
 Schedule C-1  
 Page 3 of 3  
 Revised: 10/08/2008

FLORIDA POWER & LIGHT COMPANY  
 CONSERVATION PROGRAM COSTS  
 January through June 2008: ACTUAL  
 July through December 2008: ESTIMATED

Program Title	Depreciation & Return	Payroll & Benefits	Materials & Supplies	Outside Services	Advertising	Incentives	Vehicles	Other	Sub-Total	Program Revenues	Total for Period
1. Residential Conservation Service	Actual	\$ 2,307,343	\$ 15,273	\$ 781,496	\$ 76,137		\$ 19,325	\$ 431,214	\$ 3,630,788		\$ 3,630,788
	Estimated	2,247,232	76,801	724,430	2,787,400		19,163	381,215	6,216,041		6,216,041
	Total	4,654,575	91,874	1,505,926	2,863,537		38,488	792,429	9,846,829		9,846,829
2. Residential Building Envelope	Actual		181,857		63,964	12,803,922	1,338	18,863	13,069,944		13,069,944
	Estimated		173,380	43	184,626	6,830,661	1,528	30,786	7,220,924		7,220,924
	Total		355,237	43	248,490	19,634,583	2,866	49,649	20,290,868		20,290,868
3. Residential Load Management ("On Call")	Actual	3,014,298	1,110,088	(1,304,482)	1,773,417	125,724	21,871,912	6,931	438,313	27,036,211	27,036,211
	Estimated	3,449,862	965,693	(1,894,088)	1,329,132	72,600	24,992,671	21,690	258,905	29,194,385	29,194,385
	Total	6,464,160	2,075,791	(3,198,570)	3,102,549	198,324	46,864,483	28,621	695,218	56,230,596	56,230,596
4. Duct System Testing & Repair	Actual		416,216	5,694	40,095	10,061	1,335,841	3,376	(60,694)	1,750,590	1,750,590
	Estimated		423,585	25,304	48,737	13,542	731,677	3,898	(84,073)	1,152,670	1,152,670
	Total		839,801	30,998	88,833	23,603	2,067,518	7,274	(154,767)	2,903,260	2,903,260
5. Residential Air Conditioning	Actual		474,334	8	191,141	11,002	8,124,785	3,045	81,270	8,885,585	8,885,585
	Estimated		481,538	10,651	198,711	22,368	12,226,031	3,000	52,285	12,994,644	12,994,644
	Total		955,932	10,659	389,852	33,370	20,350,816	6,045	133,555	21,880,229	21,880,229
6. BuildSmart Program	Actual		368,958	8,275	30,843	11,169	16,925	2,552	53,343	490,065	490,065
	Estimated		384,985	11,492	386,081	51,250	19,500	3,014	63,020	899,322	899,322
	Total		733,943	17,767	416,904	62,419	36,425	5,566	116,363	1,389,387	1,389,387
7. Low-Income Weatherization	Actual		2,753				21,170	4	5,618	29,545	29,545
	Estimated		11,519				23,570	6	9,790	44,885	44,885
	Total		14,272				44,740	10	15,408	74,430	74,430
8. Res. Thermostat Load Control Pilot Proj.	Actual		10,204		146,248			48	1,385	157,885	157,885
	Estimated		31,793	37,829	96,008					165,630	165,630
	Total		41,997	37,829	242,256			48	1,385	323,515	323,515
9. Business On Call	Actual	192,402	92,063	284	125,583		1,057,694	620	15,135	1,483,681	1,483,681
	Estimated	220,205	105,028	(223,764)	524,926	816	1,564,104	333	17,151	2,208,799	2,208,799
	Total	412,607	197,091	(223,480)	650,509	816	2,621,698	953	32,286	3,692,480	3,692,480
10. Cogeneration & Small Power Production	Actual		239,697		2,197			71	(17,418)	224,547	224,547
	Estimated		253,152						(19,577)	233,575	233,575
	Total		492,849		2,197			71	(36,995)	458,122	458,122

FLORIDA POWER & LIGHT COMPANY  
 CONSERVATION PROGRAM COSTS  
 January through June 2008: ACTUAL  
 July through December 2008: ESTIMATED

Program Title	Depreciation & Return	Payrol & Benefits	Materials & Supplies	Outside Services	Advertising	Incentives	Vehicles	Other	Sub-Total	Program Revenues	Total for Period
11. Business Efficient Lighting	Actual	\$ 21,772	\$ 10	\$ 4,103	\$ 275	\$ 127,400	\$ 117	\$ 7,480	\$ 161,157		\$ 161,157
	Estimated	41,872	1,014	27,537		141,970	65	6,786	219,244		219,244
	Total	63,644	1,024	31,840		269,370	182	14,268	380,401		380,401
12. Commercial/Industrial Load Control	Actual		184,324	90		12,879,030	660	15,896	13,080,000		13,080,000
	Estimated		227,948	300	2,253	17,720,969	498	68,882	18,020,850		18,020,850
	Total		412,272	390	2,253	30,599,999	1,158	84,778	31,100,850		31,100,850
13. C/I Demand Reduction	Actual		58,238	55		2,573,689	256	9,625	2,642,873		2,642,873
	Estimated		65,464	300	10,056	3,355,625	30	78,158	3,509,631		3,509,631
	Total		124,702	355	10,056	5,929,324	286	87,781	6,152,504		6,152,504
14. Business Energy Evaluation	Actual		1,054,396	2,036	359,499	99,588	5,585	186,204	1,707,308		1,707,308
	Estimated		1,020,739	12,000	410,046	83,200	3,826	136,714	1,666,525		1,666,525
	Total		2,075,135	14,036	769,545	182,788	9,411	322,918	3,373,833		3,373,833
15. Business Heating, Ventilating & A/C	Actual		320,000		30,858	1,980	750,420	6,199	33,391	1,142,849	1,142,849
	Estimated		211,888	510	66,350		1,708,745	1,385	84,393	2,073,251	2,073,251
	Total		531,888	510	97,209	1,980	2,458,165	7,584	117,784	3,216,100	3,216,100
16. Business Custom Incentive	Actual		18,362	13			44,945	75	61,990		61,990
	Estimated		20,369		24,000		262,000	1,157	307,528		307,528
	Total		38,731	13	24,000		306,945	75	369,518		369,518
17. Business Building Envelope	Actual		142,332	41	41,578	12,973	2,070,116	960	17,042	2,285,042	2,285,042
	Estimated		143,602	528	68,860		1,339,932	909	18,672	1,572,503	1,572,503
	Total		285,934	569	110,438	12,973	3,410,048	1,869	35,714	3,857,545	3,857,545
18. Business Water Heating	Actual		7,387				18,900	52	26,908		26,908
	Estimated		882		867	408	22,260	300	24,717		24,717
	Total		8,269		867	408	39,160	52	50,625		50,625
19. Business Refrigeration	Actual		15,741				5,464	89	22,244		22,244
	Estimated		26,487		1,649	408	2,388	696	31,628		31,628
	Total		42,228		1,649	408	7,852	89	53,872		53,872



**FLORIDA POWER & LIGHT COMPANY**  
**CONSERVATION PROGRAM COSTS**  
 January through June 2008: ACTUAL  
 July through December 2008: ESTIMATED

Program Title	Depreciation & Return	Payroll & Benefits	Materials & Supplies	Outside Services	Advertising	Incentives	Vehicles	Other	Sub-Total	Program Revenues	Total for Period
20. Conservation Research & Development											
Actual	\$	\$ 16,635	\$	\$ 82,144	\$	\$	\$	\$ 43	\$ 98,822	\$	\$ 98,822
Estimated		22,114	37,500	456,105			1,200	8,400	528,319		528,319
Total		38,749	37,500	541,249			1,200	8,443	627,141		627,141
21. Green Power Pricing Program											
Actual		105,650	2,616	2,273,176	6,521		289	10,173	2,398,425	(2,246,774)	151,651
Estimated		85,720		523,915			109	(440,515)	169,228	(334,980)	(165,751)
Total		191,370	2,616	2,797,091	6,521		398	(430,342)	2,567,654	(2,581,755)	(14,100)
22. Common Expenses											
Actual	351,759	5,159,315	124,885	462,532	150		14,645	896,655	7,009,741		7,009,741
Estimated	542,265	5,443,128	18,630	733,380	8,635		14,187	943,655	7,703,860		7,703,860
Total	894,024	10,602,443	143,315	1,195,892	8,785		28,832	1,840,310	14,713,601		14,713,601
23. TOTAL: ACTUAL	3,558,459	12,306,675	(1,147,402)	6,406,876	355,580	63,700,123	66,237	2,146,652	87,395,199	(2,246,774)	\$ 85,148,426
TOTAL: ESTIMATED	4,212,352	12,368,178	(1,885,150)	5,820,529	3,040,627	70,942,003	74,821	1,584,768	96,168,158	(334,980)	\$ 95,823,178
TOTAL: FOR THE PERIOD	\$ 7,770,811	\$ 24,674,853	\$ (3,032,552)	\$ 12,229,405	\$ 3,396,207	\$ 134,642,126	\$ 141,058	\$ 3,731,450	\$ 183,553,357	\$ (2,581,755)	\$ 180,971,604
24. LESS: Included in Base Rates											
Actual		(722,037)							(722,037)		(722,037)
Estimated		(736,090)							(736,090)		(736,090)
Total		(1,458,117)							(1,458,117)		(1,458,117)
25. Recoverable Conservation Expenses	\$ 7,770,811	\$ 23,216,738	\$ (3,032,552)	\$ 12,229,405	\$ 3,396,207	\$ 134,642,126	\$ 141,058	\$ 3,731,450	\$ 182,095,240	\$ (2,581,755)	\$ 179,513,487
Totals may not add due to rounding											

**FLORIDA POWER & LIGHT COMPANY  
CONSERVATION PROGRAM COSTS  
For the Period: January through June 2008 Actual**

Program Title	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Sub-Total (6 Mo.)
1. Residential Conservation Service	\$ 507,369	\$ 591,058	\$ 620,443	\$ 600,629	\$ 603,841	\$ 707,446	\$ 3,630,788
2. Residential Building Envelope	1,923,545	2,738,738	1,598,429	2,214,078	2,418,645	2,176,509	13,069,944
3. Residential Load Management ("On Call")	3,273,552	3,519,779	3,400,542	5,158,276	5,827,287	5,858,776	27,036,211
4. Duct System Testing & Repair	146,496	253,119	304,982	454,799	346,670	244,525	1,750,590
5. Residential Air Conditioning	823,853	1,280,895	1,365,207	1,572,345	1,823,661	2,019,624	8,885,585
6. BuildSmart Program	67,412	69,301	100,390	79,950	95,882	77,129	490,065
7. Low-Income Weatherization	1,899	3,161	3,851	4,995	4,514	11,126	29,545
8. Res. Thermostat Load Control Pilot Proj.	543	55,358	11,826	50,060	33,688	6,410	157,885
9. Business On Call	45,230	65,240	85,025	386,627	457,778	443,781	1,483,681
10. Cogeneration & Small Power Production	32,336	33,057	41,886	36,329	40,128	40,811	224,547
11. Business Efficient Lighting	12,769	32,294	63,847	29,988	14,334	7,915	161,157
12. Commercial/Industrial Load Control	2,056,594	2,011,333	2,049,607	2,063,122	2,186,667	2,712,676	13,080,000
13. C/I Demand Reduction	366,758	356,654	399,208	438,696	506,745	574,813	2,642,873
14. Business Energy Evaluation	268,740	250,139	304,124	290,929	283,942	309,435	1,707,308
15. Business Heating, Ventilating & A/C	72,154	123,605	342,767	164,689	110,662	328,992	1,142,849
16. Business Custom Incentive	37,489	11,416	3,619	3,352	3,055	3,059	61,990
17. Business Building Envelope	316,487	362,873	527,933	275,825	322,980	458,943	2,285,042
18. Business Water Heating	1,971	6,407	7,993	3,071	2,107	4,358	25,908
19. Business Refrigeration	1,439	4,176	5,336	4,378	4,137	2,776	22,244
20. Conservation Research & Development	2,714	53,076	19,429	2,872	17,862	2,670	98,822
21. Green Power Pricing Program	302,856	357,463	309,361	350,297	334,125	744,334	2,398,425
22. Common Expenses	913,772	923,645	1,881,643	1,122,568	1,063,342	1,104,772	7,009,741
<b>23. Total All Programs</b>	<b>\$ 11,175,978</b>	<b>\$ 13,122,779</b>	<b>\$ 13,447,449</b>	<b>\$ 15,307,865</b>	<b>\$ 16,502,051</b>	<b>\$ 17,839,078</b>	<b>\$ 87,395,199</b>
<b>24. LESS: Included in Base Rates</b>	<b>(106,209)</b>	<b>(96,883)</b>	<b>(102,885)</b>	<b>(209,948)</b>	<b>(104,495)</b>	<b>(101,617)</b>	<b>(722,037)</b>
<b>25. Recoverable Conservation Expenses</b>	<b>\$ 11,069,769</b>	<b>\$ 13,025,896</b>	<b>\$ 13,344,564</b>	<b>\$ 15,097,917</b>	<b>\$ 16,397,556</b>	<b>\$ 17,737,460</b>	<b>\$ 86,673,163</b>
Totals may not add to due rounding							

Docket No. 080002-EG  
Exhibit No. \_\_\_\_\_  
Florida Power & Light  
(DB-1)  
Schedule C-3  
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Revised: 10/08/2008

**FLORIDA POWER & LIGHT COMPANY**  
**CONSERVATION PROGRAM COSTS**  
For the Period: July through December 2008 Estimated

Program Title	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	Sub-Total (6 Mo.)	TOTAL (12 Mo.)
1. Residential Conservation Service	\$ 600,553	\$ 825,812	\$ 983,398	\$ 1,747,250	\$ 1,551,725	\$ 507,305	\$ 6,216,041	\$ 9,846,829
2. Residential Building Envelope	1,449,988	2,323,195	1,163,209	963,450	761,148	559,934	7,220,824	20,290,868
3. Residential Load Management ("On Call")	5,439,093	5,580,077	5,688,304	5,843,298	3,562,741	3,290,872	29,194,385	56,230,596
4. Duct System Testing & Repair	210,828	229,441	242,518	167,601	161,853	140,829	1,152,870	2,903,260
5. Residential Air Conditioning	2,451,874	2,324,956	2,364,417	2,222,398	1,898,304	1,732,887	12,994,844	21,980,229
6. BuildSmart Program	146,593	115,885	161,025	166,292	130,242	179,285	899,322	1,389,387
7. Low-income Weatherization	12,244	6,489	7,960	6,489	5,737	5,966	44,885	74,430
8. Res. Thermostat Load Control Pilot Proj.	19,605	52,605	25,051	30,434	19,337	18,598	165,630	323,515
9. Business On Call	516,998	518,228	526,054	531,094	61,337	55,088	2,208,799	3,692,480
10. Cogeneration & Small Power Production	36,455	36,455	50,788	36,455	36,455	36,967	233,575	458,122
11. Business Efficient Lighting	40,808	30,981	39,027	35,875	31,280	41,273	219,244	380,401
12. Commercial/Industrial Load Control	4,753,887	2,718,942	2,822,866	2,855,705	2,515,998	2,563,472	18,020,850	31,100,850
13. C/I Demand Reduction	648,323	589,579	594,547	622,262	518,141	556,779	3,509,831	6,152,504
14. Business Energy Evaluation	229,877	320,091	337,344	280,965	243,549	254,599	1,666,525	3,373,833
15. Business Heating, Ventilating & A/C	205,779	605,253	428,058	495,850	230,938	107,572	2,073,251	3,218,100
16. Business Custom Incentive	15,417	15,417	22,443	3,417	160,417	90,415	307,526	369,516
17. Business Building Envelope	404,088	404,790	163,204	367,285	192,231	40,907	1,572,503	3,857,545
18. Business Water Heating	3,891	3,891	4,194	4,858	3,990	3,893	24,717	50,625
19. Business Refrigeration	4,951	4,946	5,496	6,581	5,106	4,548	31,628	53,872
20. Conservation Research & Development	60,051	56,801	109,670	96,676	110,820	94,301	528,319	627,141
21. Green Power Pricing Program	357,199	35,761	(223,731)				169,229	2,567,654
22. Common Expenses	1,226,644	783,263	1,640,984	1,354,733	1,403,512	1,294,744	7,703,860	14,713,601
<b>23. Total All Programs</b>	<b>\$ 18,834,824</b>	<b>\$ 17,562,858</b>	<b>\$ 17,156,905</b>	<b>\$ 17,438,766</b>	<b>\$ 13,594,861</b>	<b>\$ 11,570,044</b>	<b>\$ 96,158,158</b>	<b>\$ 183,553,357</b>
<b>24. LESS: Included in Base Rates</b>	<b>(106,182)</b>	<b>(118,165)</b>	<b>(168,788)</b>	<b>(116,483)</b>	<b>(113,751)</b>	<b>(112,710)</b>	<b>(736,060)</b>	<b>(1,458,117)</b>
<b>25. Recoverable Conservation Expenses</b>	<b>\$ 18,728,642</b>	<b>\$ 17,444,693</b>	<b>\$ 16,988,117</b>	<b>\$ 17,322,283</b>	<b>\$ 13,481,110</b>	<b>\$ 11,457,334</b>	<b>\$ 95,422,078</b>	<b>\$ 182,095,240</b>
Totals may not add to due rounding								

**FLORIDA POWER & LIGHT COMPANY**  
**CONSERVATION TRUE-UP & INTEREST CALCULATION**  
**JANUARY THROUGH DECEMBER 2008**

	ACTUAL JANUARY	ACTUAL FEBRUARY	ACTUAL MARCH	ACTUAL APRIL	ACTUAL MAY	ACTUAL JUNE	ESTIMATED JULY	ESTIMATED AUGUST	ESTIMATED SEPTEMBER	ESTIMATED OCTOBER	ESTIMATED NOVEMBER	ESTIMATED DECEMBER	TOTAL
<b>B. CONSERVATION PROGRAM REVENUES</b>													
<b>I. a. RESIDENTIAL LOAD CONTROL CREDIT</b>	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
b1. GREEN POWER PRICING REVENUES	361,334	366,334	374,043	379,610	382,985	382,464	374,762	(19,268)	(20,513)				2,581,755
b2. GREEN POWER PRICING REVENUES DEFERRED	(58,478)	(8,846)	(64,682)	(29,313)	(48,860)	210,220							
c. BUILDSMART PROGRAM REVENUES													
2. CONSERVATION CLAUSE REVENUES (NET OF REVENUE TAXES)	11,755,375	10,242,755	10,130,400	10,495,734	11,499,971	13,503,892	13,988,116	14,370,692	13,975,105	13,308,395	11,893,574	11,465,334	146,629,344
3. TOTAL REVENUES	\$ 12,058,231	\$ 10,600,207	\$ 10,439,761	\$ 10,846,030	\$ 11,834,096	\$ 14,096,576	\$ 14,362,878	\$ 14,351,424	\$ 13,954,592	\$ 13,308,395	\$ 11,893,574	\$ 11,465,334	\$ 149,211,099
4. ADJUSTMENT NOT APPLICABLE TO PERIOD - PRIOR TRUE-UP	1,314,951	1,314,951	1,314,951	1,314,951	1,314,951	1,314,951	1,314,951	1,314,951	1,314,951	1,314,951	1,314,951	1,314,951	15,779,417
5. CONSERVATION REVENUES APPLICABLE TO PERIOD (Line B3 + B4)	\$ 13,373,182	\$ 11,915,159	\$ 11,754,713	\$ 12,160,982	\$ 13,149,048	\$ 15,411,527	\$ 15,677,829	\$ 15,666,375	\$ 15,269,543	\$ 14,623,346	\$ 13,208,525	\$ 12,780,285	\$ 164,990,516
6. CONSERVATION EXPENSES (From CT-3, Page 1, Line 33)	11,969,769	13,025,895	13,344,565	13,097,918	16,397,555	17,737,459	18,728,642	17,444,693	16,988,017	17,322,283	13,481,110	11,457,334	182,095,240
7. TRUE-UP THIS PERIOD (Line B5 - Line B6)	\$ 2,303,413	\$ (1,110,737)	\$ (1,589,853)	\$ (2,936,936)	\$ (3,248,507)	\$ (2,325,932)	\$ (3,050,812)	\$ (1,778,318)	\$ (1,718,474)	\$ (2,698,936)	\$ (272,585)	\$ 1,322,952	\$ (17,104,725)
8. INTEREST PROVISION FOR THE MONTH (From CT-3, Page 3, Line C10)	40,259	29,675	20,672	11,660	1,581	(6,874)	(13,096)	(22,736)	(29,036)	(36,299)	(42,082)	(43,781)	(92,642)
9. TRUE-UP & INTEREST PROVISION BEGINNING OF MONTH	15,779,417	16,808,138	14,411,525	11,527,393	7,287,165	2,725,288	(922,470)	(5,303,324)	(8,419,328)	(11,481,790)	(15,531,967)	(17,161,586)	15,779,417
a. DEFERRED TRUE-UP BEGINNING OF PERIOD	(4,285,620)	(4,285,620)	(4,285,620)	(4,285,620)	(4,285,620)	(4,285,620)	(4,285,620)	(4,285,620)	(4,285,620)	(4,285,620)	(4,285,620)	(4,285,620)	(4,285,620)
10. PRIOR TRUE-UP COLLECTED (REFUNDED)	(1,314,951)	(1,314,951)	(1,314,951)	(1,314,951)	(1,314,951)	(1,314,951)	(1,314,951)	(1,314,951)	(1,314,951)	(1,314,951)	(1,314,951)	(1,314,951)	(15,779,417)
11. END OF PERIOD TRUE-UP - OVER(UNDER) RECOVERY (Line B7+B8+B9+B9a+B10)	\$ 12,522,518	\$ 10,125,905	\$ 7,241,773	\$ 3,001,546	\$ (1,560,332)	\$ (5,208,090)	\$ (9,588,944)	\$ (12,704,948)	\$ (15,767,410)	\$ (19,417,587)	\$ (21,847,206)	\$ (21,482,987)	\$ (21,482,987)

**FLORIDA POWER & LIGHT COMPANY**  
**CONSERVATION TRUE-UP & INTEREST CALCULATION**  
**JANUARY THROUGH DECEMBER 2008**

	ACTUAL JANUARY	ACTUAL FEBRUARY	ACTUAL MARCH	ACTUAL APRIL	ACTUAL MAY	ACTUAL JUNE	ESTIMATED JULY	ESTIMATED AUGUST	ESTIMATED SEPTEMBER	ESTIMATED OCTOBER	ESTIMATED NOVEMBER	ESTIMATED DECEMBER	TOTAL
<b>C. INTEREST PROVISION</b>													
1. BEGINNING TRUE-UP AMOUNT (Line B9+B9a)	11,493,795	12,522,518	10,125,905	7,241,773	3,001,546	(1,560,332)	(5,208,090)	(9,588,544)	(12,704,948)	(15,767,410)	(19,817,587)	(21,447,206)	(\$41,708,981)
2. ENDING TRUE-UP AMOUNT BEFORE INTEREST (Line B7+B9+B9a+B10)	12,482,258	10,096,830	7,221,102	2,989,886	(1,561,913)	(5,201,316)	(9,573,854)	(12,682,213)	(15,738,373)	(19,781,297)	(21,405,124)	(21,439,205)	(\$74,593,120)
3. TOTAL OF BEGINNING & ENDING TRUE-UP (Line C1+C2)	\$23,976,053	\$22,619,348	\$17,347,006	\$10,231,659	\$1,439,633	(\$6,761,548)	(\$14,781,944)	(\$22,271,157)	(\$28,443,322)	(\$35,548,707)	(\$41,222,711)	(\$42,886,411)	(\$116,302,101)
4. AVERAGE TRUE-UP AMOUNT (50% of Line C3)	\$11,988,027	\$11,309,674	\$8,673,503	\$5,115,829	\$719,816	(\$3,380,774)	(\$7,390,972)	(\$11,135,578)	(\$14,221,661)	(\$17,774,354)	(\$20,611,355)	(\$21,443,206)	(\$58,151,050)
5. INTEREST RATE - FIRST DAY OF REPORTING BUSINESS MONTH	4.9800%	3.0800%	3.0900%	2.6300%	2.8400%	2.4300%	2.4500%	2.4500%	2.4500%	2.4500%	2.4500%	2.4500%	N/A
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT BUSINESS MONTH	3.0800%	3.0900%	2.6300%	2.8400%	2.4300%	2.4500%	2.4500%	2.4500%	2.4500%	2.4500%	2.4500%	2.4500%	N/A
7. TOTAL (Line C5+C6)	8.0600%	6.1700%	5.7200%	5.4700%	5.2700%	4.8800%	4.9000%	4.9000%	4.9000%	4.9000%	4.9000%	4.9000%	N/A
8. AVERAGE INTEREST RATE (50% of Line C7)	4.0300%	3.08500%	2.6600%	2.7350%	2.6350%	2.4400%	2.4500%	2.4500%	2.4500%	2.4500%	2.4500%	2.4500%	N/A
9. MONTHLY AVERAGE INTEREST RATE (Line C8 / 12)	0.33583%	0.25708%	0.23433%	0.22792%	0.21958%	0.20333%	0.20417%	0.20417%	0.20417%	0.20417%	0.20417%	0.20417%	N/A
10. INTEREST PROVISION FOR THE MONTH	\$40,259	\$29,075	\$20,672	\$11,660	\$1,581	(\$6,874)	(\$15,090)	(\$22,736)	(\$29,036)	(\$36,290)	(\$42,082)	(\$43,781)	(\$72,642)

NOTES: ( ) Reflects Underrecovery  
N/A = Not Applicable

Docket No. 080002-EG  
Exhibit No. \_\_\_\_\_  
Florida Power & Light Co.  
(DB-1)  
Schedule C-5  
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Revised: 10/08/2008

## PROGRAM DESCRIPTION AND PROGRESS

### **Project Title: Green Power Pricing Project**

**Project Description:** Under this project FPL provides residential and business customers interested in promoting renewable energy the option to purchase tradable renewable energy credits and support the development of renewable resources. This is a voluntary program.

**Program Projections:** Program accomplishments for the period January through June 2008 include a total of 38,452 participants.

There will be no program accomplishments for the period January through December 2009.

**Program Fiscal Expenditures:** Program fiscal expenditures (net of program revenues) for the period January through December 2008 are expected to be an estimated/actual period total of (\$14,100). This will result in program-to-date fiscal expenditures (net of program revenues) being \$0.

There will be no program fiscal expenditures for the period January through December 2009.

**Program Progress Summary:** The Green Pricing Program was terminated effective July 29, 2008, with the Green Power Pricing Rider tariff cancelled effective this same date. Program participants were billed through August 14, 2008. This was a result of the time required to change FPL's billing system to reflect the termination of the Program. All Program participants who were billed during the period July 29, 2008 through August 14, 2008 were rebilled and had the Green Pricing Program charge removed.