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November 19, 2008

Ms. Ann Cole
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 080001-EI

Dear Ms. Cole:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company hereby files the original and ten (10) copies of Commission Schedules A1 through A9 and A12 for the month of October 2008.

Sincerely,

Damarcis Rodriguez for
John T. Butler

COM _____
ECR _____
GCL 3 _____
OPC _____
RCP 1 _____
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SGA 1 _____
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CLK _____

Copy to: All parties of record

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CERTIFICATE OF SERVICE

Docket No. 080001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by overnight delivery (*) or United States mail this 19th day of October 2008 to the following:

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By: 
John T. Butler

FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 MONTH OF: **OCTOBER** 2008

	DOLLARS				MWH				\$/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	437,661,917	510,742,116	(73,080,199)	(14.3)	7,925,926	8,609,385	(683,459)	(7.9)	5.5219	5.9324	(0.4105)	(6.9)
1a Incremental Hedging Implementation Costs	47,472	50,005	(2,533)	(5.1)	0	0	0	NA	0.0000	0.0000	0.0000	NA
2 Nuclear Fuel Disposal Costs	1,771,267	1,760,770	10,497	0.6	1,901,082	1,896,360	4,722	0.2	0.0932	0.0929	0.0003	0.3
3 Coal Car Investment	229,053	229,354	(301)	(0.1)	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(6,564,757)	(5,938,244)	(626,513)	10.6	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	433,144,952	506,844,000	(73,699,048)	(14.5)	7,925,926	8,609,385	(683,459)	(7.9)	5.4649	5.8871	(0.4222)	(7.2)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	25,988,631	26,552,190	(563,559)	(2.1)	982,825	1,043,581	(60,756)	(5.8)	2.6443	2.5443	0.1000	3.9
7 Energy Cost of Florida Economy/OS Purchases (A9)	1,689,313	6,279,000	(4,589,687)	(73.1)	24,785	54,000	(29,215)	(54.1)	6.8159	11.6278	(4.8119)	(41.4)
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	1,585,783	8,720,081	(7,134,298)	NA	27,581	79,500	(51,919)	NA	5.7495	10.9687	(5.2192)	NA
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)	19,077,747	17,601,000	1,476,747	8.4	410,545	432,075	(21,530)	(5.0)	4.6469	4.0736	0.5733	14.1
12 TOTAL COST OF PURCHASED POWER	48,341,474	59,152,272	(10,810,798)	(18.3)	1,445,736	1,609,156	(163,420)	(10.2)	3.3437	3.6760	(0.3323)	(9.0)
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	481,486,426	565,996,272	(84,509,846)	(14.9)	9,371,662	10,218,541	(846,879)	(8.3)	5.1377	5.5389	(0.4012)	(7.2)
14 Fuel Cost of Economy and Other Power Sales (A6)	(1,021,559)	(5,548,000)	4,526,441	(81.6)	(24,771)	(53,000)	28,229	(53.3)	4.1240	10.4679	(6.3439)	(60.6)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(212,431)	(106,222)	(106,209)	100.0	(45,295)	(27,784)	(17,511)	63.0	0.4690	0.3823	0.0867	22.7
17 Revenues from Off-System Sales (A6)	(306,065)	(488,344)	182,279	(37.3)								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(1,540,055)	(6,142,566)	4,602,511	(74.9)	(70,066)	(80,784)	10,718	(13.3)	2.1980	7.6037	(5.4057)	(71.1)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	479,946,371	559,853,706	(79,907,335)	(14.3)	9,301,596	10,137,757	(836,161)	(8.2)	5.1598	5.5225	(0.3627)	(6.6)
21 Net Unbilled Sales *	(26,747,578)	(2,673,667)	(24,073,911)	NA	(518,384)	(48,414)	(469,970)	NA	(0.2950)	(0.0277)	(0.2673)	NA
22 Company Use *	505,423	596,697	(91,274)	NA	9,795	10,805	(1,010)	NA	0.0056	0.0062	(0.0006)	NA
23 T & D Losses *	38,358,036	28,946,973	9,411,063	NA	743,402	524,164	219,237	NA	0.4231	0.2999	0.1232	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	479,946,371	559,853,706	(79,907,335)	(14.3)	9,066,782,556	9,651,202,000	(584,419,444)	(6.1)	5.2935	5.8009	(0.5074)	(8.7)
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	31,244	28,385	2,860	10.1	589,969	489,000	100,969	20.6	5.2935	5.8009	(0.5074)	(8.7)
26 Jurisdictional KWH Sales	479,915,126	559,825,321	(79,910,195)	(14.3)	9,066,192,587	9,650,713,000	(584,520,413)	(6.1)	5.2935	5.8009	(0.5074)	(8.7)
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00065	1.00065	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	480,227,071	560,189,208	(79,962,137)	(14.3)	9,066,192,587	9,650,713,000	(584,520,413)	(6.1)	5.2969	5.8046	(0.5077)	(8.7)
28 TRUE-UP **	30,817,409	30,817,409	0	NA	9,066,192,587	9,650,713,000	(584,520,413)	(6.1)	0.3399	0.3193	0.0206	6.4
29 TOTAL JURISDICTIONAL FUEL COST	511,044,480	591,006,617	(79,962,137)	(13.5)	9,066,192,587	9,650,713,000	(584,520,413)	(6.1)	5.6368	6.1240	(0.4872)	(8.0)
30 Revenue Tax Factor									1.00072	1.00072	0.0000	NA
31 Fuel Factor Adjusted for Taxes									5.6409	6.1284	(0.4875)	(8.0)
32 GPIF **	750,108	750,108	0	NA	9,066,192,587	9,650,713,000	(584,520,413)	(6.1)	0.0083	0.0078	0.0005	6.4
33 Fuel Factor Including GPIF									5.6492	6.1362	(0.4870)	(7.9)
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									5.649	6.136	(0.487)	(7.9)

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

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**FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: JANUARY 2008 THROUGH OCTOBER 2008**

	DOLLARS				MWH				\$/KWH				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%			AMOUNT	%	
1	Fuel Cost of System Net Generation (A3)	5,014,872,453	5,086,404,261	(71,531,808)	(1.4)	81,954,763	83,179,828	(1,225,066)	(1.5)	6.1191	6.1149	0.0042	0.1
1a	Incremental Hedging implementation Costs	534,646	591,516	(56,870)	(9.6)	0	0	0	NA	0.0000	0.0000	0.0000	NA
2	Nuclear Fuel Disposal Costs	18,659,442	18,663,181	(3,739)	(0.0)	20,057,299	20,082,381	(25,082)	(0.1)	0.0930	0.0929	0.0001	0.1
3	Coal Car Investment	2,385,689	2,386,141	(452)	(0.0)	0	0	0	NA	0.0000	0.0000	0.0000	NA
4	Adjustments to Fuel Cost (A2, page 1)	(64,084,829)	(60,063,845)	(4,020,984)	6.7	0	0	0	NA	0.0000	0.0000	0.0000	NA
5	TOTAL COST OF GENERATED POWER	4,972,367,401	5,047,981,254	(75,613,853)	(1.5)	81,954,762	83,179,828	(1,225,066)	(1.5)	6.0672	6.0688	(0.0016)	(0.0)
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	273,929,596	264,492,601	9,436,995	3.6	9,469,961	9,494,691	(24,730)	(0.3)	2.8926	2.7857	0.1069	3.8
7	Energy Cost of Florida Economy/OS Purchases (A9)	22,991,265	25,963,139	(2,971,874)	(11.4)	256,304	243,123	13,181	5.4	8.9703	10.6790	(1.7087)	(16.0)
8	Energy Cost of Non-Florida Economy/OS Purchases (A9)	29,936,605	45,338,660	(15,402,055)	(34.0)	359,593	470,562	(110,969)	(23.6)	8.3251	9.6350	(1.3099)	(13.6)
9	Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10	Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11	Energy Payments to Qualifying Facilities (A8) ***	169,296,976	175,205,670	(5,908,694)	(3.4)	4,804,326	4,876,726	(72,400)	(1.5)	3.5238	3.5927	(0.0689)	(1.9)
12	TOTAL COST OF PURCHASED POWER	496,154,442	511,000,070	(14,845,628)	(2.9)	14,890,184	15,085,102	(194,918)	(1.3)	3.3321	3.3874	(0.0553)	(1.6)
13	TOTAL AVAILABLE (LINE 5 + LINE 12)	5,468,521,843	5,558,981,324	(90,459,481)	(1.6)	96,844,946	98,264,931	(1,419,984)	(1.4)	5.6467	5.6571	(0.0104)	(0.2)
14	Fuel Cost of Economy and Other Power Sales (A6)	(43,656,914)	(63,197,739)	19,540,825	(30.9)	(840,278)	(984,639)	144,361	(14.7)	5.1955	6.4184	(1.2229)	(19.1)
15	Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(2,186,278)	(2,022,223)	(164,055)	8.1	(456,704)	(443,435)	(13,269)	3.0	0.4787	0.4560	0.0227	5.0
17	Revenues from Off-System Sales (A6)	(12,317,126)	(13,773,611)	1,456,485	(10.6)								
18	TOTAL FUEL COST AND GAINS OF POWER SALES	(58,160,318)	(78,993,573)	20,833,255	(26.4)	(1,296,982)	(1,428,074)	131,092	(9.2)	4.4843	5.5315	(1.0472)	(18.9)
19	Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20	ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)	5,410,361,526	5,479,987,751	(69,626,225)	(1.3)	95,547,964	96,836,857	(1,288,893)	(1.3)	5.6625	5.6590	0.0035	0.1
21	Net Unbilled Sales *	13,177,883	36,130,112	(22,952,229)	NA	232,722	638,454	(405,732)	NA	0.0150	0.0406	(0.0256)	NA
22	Company Use *	5,748,881	6,001,279	(252,398)	NA	101,526	106,048	(4,523)	NA	0.0066	0.0067	(0.0001)	NA
23	T & D Losses *	409,980,958	389,977,226	20,003,732	NA	7,240,282	6,891,275	349,007	NA	0.4675	0.4386	0.0289	NA
24	SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	5,410,361,526	5,479,987,751	(69,626,225)	(1.3)	87,691,811,304	88,919,456,767	(1,227,645,463)	(1.4)	6.1697	6.1629	0.0069	0.1
25	Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	364,014	345,754	18,260	5.3	5,919,984	5,624,602	295,382	5.3	6.1697	6.1629	0.0069	0.1
26	Jurisdictional KWH Sales	5,409,997,512	5,479,641,997	(69,644,485)	(1.3)	87,685,891,320	88,913,832,165	(1,227,940,845)	(1.4)	6.1697	6.1629	0.0069	0.1
26a	Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00065	1.00065	0.0000	-
27	Jurisdictional KWH Sales Adjusted for Line Losses	5,413,514,003	5,483,203,763	(69,689,760)	(1.3)	87,685,891,320	88,913,832,165	(1,227,940,845)	(1.4)	6.1738	6.1669	0.0069	0.1
28	TRUE-UP **	114,516,322	114,516,322	0	NA	87,685,891,320	88,913,832,165	(1,227,940,845)	(1.4)	0.1306	0.1288	0.0018	1.4
29	TOTAL JURISDICTIONAL FUEL COST	5,528,030,325	5,597,720,085	(69,689,760)	(1.2)	87,685,891,320	88,913,832,165	(1,227,940,845)	(1.4)	6.3044	6.2957	0.0087	0.1
30	Revenue Tax Factor									1.00072	1.00072	0.0000	NA
31	Fuel Factor Adjusted for Taxes									6.3089	6.3002	0.0087	0.1
32	GPIF **	7,501,083	7,501,083	0	NA	87,685,891,320	88,913,832,165	(1,227,940,845)	(1.4)	0.0086	0.0084	0.0002	2.4
33	Fuel Factor Including GPIF									6.318	6.309	0.0089	0.1
34	FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									6.318	6.309	0.009	0.1

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

***Includes Okeelanta Settlement

CALCULATION OF TRUE-UP AND INTEREST PROVISION										
Company: Florida Power & Light Company										
Month of: October 2008										
CURRENT MONTH										
PERIOD TO DATE										
LINE NO.		ACTUAL	REV EST/ ACTUAL (b)	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED / ACTUAL (b)	DIFFERENCE AMOUNT	%	
Fuel Costs & Net Power Transactions										
1	a	Fuel Cost of System Net Generation	\$ 437,661,917	\$ 510,742,116	\$ (73,080,199)	(14.3) %	\$ 5,014,872,453	\$ 5,086,404,261	\$ (71,531,808)	(1.4) %
	b	Incremental Hedging Costs	47,472	\$ 50,005	(2,533)	(5.1) %	534,646	\$ 591,516	(56,870)	(9.6) %
	c	Nuclear Fuel Disposal Costs	1,771,267	1,760,770	10,497	0.6 %	18,659,444	18,663,182	(3,738)	0.0 %
	d	Coal Cars Depreciation & Return	229,053	\$ 229,354	(301)	(0.1) %	2,385,689	\$ 2,386,141	(452)	0.0 %
2	a	Fuel Cost of Power Sold (Per A6)	(1,233,990)	(5,654,222)	4,420,232	(78.2) %	(45,843,189)	(65,219,959)	19,376,770	(29.7) %
	b	Gains from Off-System Sales (Per A6)	(306,065)	(488,344)	182,279	(37.3) %	(12,317,127)	(13,773,612)	1,456,485	(10.6) %
3	a	Fuel Cost of Purchased Power (Per A7)	25,988,630	26,552,190	(563,560)	(2.1) %	273,929,595	264,492,601	9,436,994	3.6 %
4		Energy Payments to Qualifying Facilities (Per A8)	19,077,748	17,601,000	1,476,748	8.4 %	169,296,977	175,205,668	(5,908,691)	(3.4) %
5		Energy Cost of Economy Purchases (Per A9)	3,275,096	14,999,081	(11,723,985)	N/A	52,927,870	71,301,799	(18,373,929)	(25.8) %
6		Total Fuel Costs & Net Power Transactions	\$ 486,511,128	\$ 565,791,950	\$ (79,280,822)	(14.0) %	\$ 5,474,446,358	\$ 5,540,051,597	\$ (65,605,239)	(1.2) %
Adjustments to Fuel Cost										
	a	Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	\$ (6,205,246)	\$ (5,938,244)	\$ (267,002)	4.5 %	\$ (61,387,418)	\$ (58,313,351)	\$ (3,074,067)	5.3 %
	b	Reactive and Voltage Control Fuel Revenue	(322,484)	\$ 0	(322,484)	N/A	(2,935,122)	\$ (2,051,728)	(883,394)	43.1 %
	c	Inventory Adjustments	(37,027)	\$ 0	(37,027)	N/A	(47,685)	\$ 15,838	(63,523)	(401.1) %
	d	Non Recoverable Oil/Tank Bottoms	0	\$ 0	0	N/A	285,395	\$ 285,395	(0)	0.0 %
7		Adjusted Total Fuel Costs & Net Power Transactions	\$ 479,946,371	\$ 559,853,706	\$ (79,907,335)	(14.3) %	\$ 5,410,361,528	\$ 5,479,987,751	\$ (69,626,223)	(1.3) %
kWh Sales										
1		Jurisdictional kWh Sales	9,066,192,587	9,650,713,000	(584,520,413)	(6.1) %	87,685,891,320	88,913,832,165	(1,227,940,845)	(1.4) %
2		Sale for Resale (excluding FKEC & CKW)	589,969	489,000	100,969	20.6 %	5,919,984	5,624,602	295,382	5.3 %
3		Sub-Total Sales (excluding FKEC & CKW)	9,066,782,556	9,651,202,000	(584,419,444)	(6.1) %	87,691,811,304	88,919,456,767	(1,227,645,463)	(1.4) %
4		Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	84,124,548	95,736,000	(11,611,452)	(12.1) %	830,234,880	848,159,000	(17,924,120)	(2.1) %
5		Total Sales	9,150,907,104	9,746,938,000	(596,030,896)	(6.1) %	88,522,046,184	89,767,615,767	(1,245,569,583)	(1.4) %
6		Jurisdictional % of Total kWh Sales (lines B1/B3)	99.99349 %	99.99493 %	(0.00144) %	99.99325 %	99.99367 %	(0.00042) %	0.0 %	
SEE FOOTNOTES ON PAGE 2										
CALCULATION OF TRUE-UP AND INTEREST PROVISION						CALCULATION OF TRUE-UP AND INTEREST PROVISION				

		Company: Florida Power & Light Company				Company: Florida Power & Light Company			
		Month of: October 2008				Month of: October 2008			
		CURRENT MONTH				PERIOD TO DATE			
LINE NO.		ACTUAL	REV EST/ ACTUAL (b)	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED/ ACTUAL (b)	DIFFERENCE AMOUNT	%
C	True-up Calculation								
1	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	\$ 576,510,429	\$ 611,927,861	\$ (35,417,432)	(5.8) %	\$ 5,089,760,816	\$ 5,165,411,788	\$ (75,650,972)	(1.5) %
	Fuel Adjustment Revenues Not Applicable to Period								
2	a Prior Period True-up (Collected)/Refunded This Period	(6,610,188)	(6,610,188)	0	0.0 %	(66,101,882)	(66,101,882)	0	0.0 %
	b GPIF, Net of Revenue Taxes (a)	(749,568)	(749,568)	0	0.0 %	(7,495,683)	(7,495,683)	(0)	0.0 %
	c Prior Period True-up (Collected)/Refunded This Period	(24,207,221)	(24,207,221)	0	0.0 %	(72,621,664)	(72,621,664)	(0)	0.0 %
3	Jurisdictional Fuel Revenues Applicable to Period	\$ 544,943,452	\$ 580,360,884	\$ (35,417,432)	(6.1) %	\$ 4,943,541,587	\$ 5,019,192,560	\$ (75,650,973)	(1.5) %
4	a Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$ 479,946,371	\$ 559,853,706	\$ (79,907,335)	(14.3) %	\$ 5,410,361,528	\$ 5,479,987,751	\$ (69,626,223)	(1.3) %
	b Nuclear Fuel Expense - 100% Retail	0	0	0	N/A	0	0	0	N/A
	c RTP incremental Fuel -100% Retail	0	0	0	N/A	0	0	0	N/A
	d D&D Fund Payments -100% Retail	0	0	0	N/A	0	0	0	N/A
	e Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	479,946,371	559,853,706	(79,907,335)	(14.3) %	5,410,361,528	5,479,987,751	(69,626,223)	(1.3) %
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.99349 %	99.99493 %	(0.00144) %	0.0 %	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00065(b)) +(Lines C4b,c,d)	\$480,227,072	\$560,189,208	\$ (79,962,136)	(14.3) %	\$ 5,413,514,011	\$5,483,203,761	\$ (69,689,750)	(1.3) %
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ 64,716,380	\$ 20,171,676	\$ 44,544,704	220.8 %	\$ (469,972,424)	\$ (464,011,201)	\$ (5,961,223)	1.3 %
8	Interest Provision for the Month (Line D10)	(1,930,038)	(1,133,295)	(796,743)	70.3 %	(8,890,500)	(7,359,857)	(1,530,643)	20.8 %
9	a True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(513,065,388)	(461,825,561)	(51,239,827)	11.1 %	(79,322,258)	(79,322,258)	0	0.0 %
	b Deferred True-up Beginning of Period - Over/(Under) Recovery	(121,036,106)	(121,036,106)	0	0.0 %	(121,036,106)	(121,036,106)	0	0.0 %
10	a Prior Period True-up Collected/(Refunded) This Period	6,610,188	6,610,188	(0)	0.0 %	66,101,882	66,101,882	0	0.0 %
	b Prior Period True-up Collected/(Refunded) This Period	24,207,221	24,207,221	(0)	0.0 %	72,621,663	72,621,664	1	0.0 %
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	\$ (540,497,743)	\$ (533,005,876)	\$ (7,491,867)	1.4 %	\$ (540,497,743)	\$ (533,005,877)	\$ (7,491,865)	1.4 %
D	Interest Provision								
1	Beginning True-up Amount (Lines C9a+ C9b)	\$ (634,101,494)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2	Ending True-up Amount Before Int. (C7+C9a+C9b+C10)	\$ (538,567,705)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Total of Beginning & Ending True-up Amount	\$ (1,172,669,199)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Average True-up Amount (50% of Line D3)	\$ (586,334,600)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Interest Rate - First Day Reporting Business Month	4.95000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	Interest Rate - First Day Subsequent Business Month	2.95000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	Total (Line D5 + Line D6)	7.90000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
8	Average Interest Rate (50% of Line D7)	3.95000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	Monthly Average Interest Rate (Line D8 / 12)	0.32917 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Interest Provision (Line D4 x Line D9)	\$ (1,930,038)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
NOTES	(a) Generation Performance Incentive Factor is ((\$9,001,300) x 99.9280%) - See Order No. PSC-08-0030-FOF-EI.								
	(b) Per Revised Estimated/Actuals submitted on September 2, 2008.								

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTH OF: OCTOBER 2008

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
FUEL COST OF SYSTEM NET GENERATION (\$)									
1	* HEAVY OIL	37,470,351	68,238,338	(30,767,987)	(45.1)	602,862,021	640,148,220	(37,286,199)	(5.8)
2	* LIGHT OIL	214,927	0	214,927	0.0	3,207,457	3,023,929	183,528	6.1
3	COAL	15,073,799	14,416,000	657,799	4.6	121,161,838	120,249,568	912,270	0.8
4	** GAS	375,518,895	418,811,778	(43,292,883)	(10.3)	4,195,660,602	4,230,409,324	(34,748,723)	(0.8)
5	NUCLEAR	9,383,942	9,276,000	107,942	1.2	91,980,527	92,573,217	(592,690)	(0.6)
6	TOTAL (\$)	437,661,914	510,742,116	(73,080,202)	(14.3)	5,014,872,447	5,086,404,258	(71,531,811)	(1.4)
SYSTEM NET GENERATION (MWH)									
7	HEAVY OIL	360,647	563,941	(203,294)	(36.0)	5,544,345	5,807,730	(263,385)	(4.5)
8	LIGHT OIL	928	0	928	0.0	15,889	14,733	1,156	7.8
9	COAL	598,231	637,234	(39,003)	(6.1)	5,255,920	5,332,342	(76,422)	(1.4)
10	GAS	5,065,038	5,511,850	(446,812)	(8.1)	51,081,310	51,942,642	(861,333)	(1.7)
11	NUCLEAR	1,901,082	1,896,360	4,722	0.2	20,057,299	20,082,381	(25,082)	(0.1)
12	TOTAL (MWH)	7,925,926	8,609,385	(683,459)	(7.9)	81,954,763	83,179,828	(1,225,066)	(1.5)
UNITS OF FUEL BURNED									
13	* HEAVY OIL (Bbl)	597,304	864,806	(267,502)	(30.9)	9,106,485	9,307,017	(200,532)	(2.2)
14	* LIGHT OIL (Bbl)	1,682	0	1,682	0.0	35,326	32,786	2,541	7.8
15	*** COAL (TON)	80,939	73,973	6,966	9.4	644,617	637,365	7,252	1.1
16	** GAS (MCF)	40,038,820	41,845,732	(1,806,912)	(4.3)	392,674,820	399,339,821	(6,665,001)	(1.7)
17	NUCLEAR (MMBTU)	20,732,580	21,181,082	(448,502)	(2.1)	218,560,587	220,045,151	(1,484,564)	(0.7)
BTU BURNED (MMBTU)									
18	HEAVY OIL	3,834,079	5,534,761	(1,700,682)	(30.7)	58,459,470	59,674,912	(1,215,442)	(2.0)
19	LIGHT OIL	9,746	0	9,746	0.0	203,103	188,507	14,596	7.7
20	COAL	6,516,288	6,629,795	(113,507)	(1.7)	54,378,940	55,199,327	(820,387)	(1.5)
21	GAS	41,284,141	41,845,732	(561,591)	(1.3)	404,281,313	406,780,540	(2,499,227)	(0.6)
22	NUCLEAR	20,732,580	21,181,082	(448,502)	(2.1)	218,560,587	220,045,151	(1,484,564)	(0.7)
23	TOTAL (MMBTU)	72,376,834	75,191,370	(2,814,536)	(3.7)	735,883,413	741,888,437	(6,005,024)	(0.8)
GENERATION MIX (%MWH)									
24	HEAVY OIL	4.55	6.55	(2.00)	(30.5)	6.77	6.98	(0.22)	(3.2)
25	LIGHT OIL	0.01	0.00	0.01	0.0	0.02	0.02	0.00	0.0
26	COAL	7.55	7.40	0.15	2.0	6.41	6.41	0.00	0.0
27	GAS	63.90	64.02	(0.12)	(0.2)	62.33	62.45	(0.12)	(0.2)
28	NUCLEAR	23.99	22.03	1.96	8.9	24.47	24.14	0.33	1.4
29	TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
FUEL COST PER UNIT									
30	* HEAVY OIL (\$/Bbl)	62.7325	78.9059	(16.1735)	(20.5)	66.2014	68.7812	(2.5798)	(3.8)
31	* LIGHT OIL (\$/Bbl)	127.7735	0.0000	127.7735	0.0	90.7954	92.2336	(1.4383)	(1.6)
32	*** COAL (\$/TON)	53.9513	57.4940	(3.5427)	(6.2)	53.3654	61.0662	(7.7008)	(12.6)
33	** GAS (\$/MCF)	9.3789	10.0085	(0.6296)	(6.3)	10.6848	10.5935	0.0913	0.9
34	NUCLEAR (\$/MMBTU)	0.4526	0.4379	0.0147	3.4	0.4208	0.4207	0.0001	0.0
FUEL COST PER MMBTU (\$/MMBTU)									
35	* HEAVY OIL	9.7730	12.3290	(2.5561)	(20.7)	10.3125	10.7273	(0.4148)	(3.9)
36	* LIGHT OIL	22.0529	0.0000	22.0529	0.0	15.7923	16.0415	(0.2492)	(1.6)
37	COAL	2.3132	2.1744	0.1388	6.4	2.2281	2.1785	0.0496	2.3
38	** GAS	9.0960	10.0085	(0.9125)	(9.1)	10.3781	10.3997	(0.0217)	(0.2)
39	NUCLEAR	0.4526	0.4379	0.0147	3.4	0.4208	0.4207	0.0001	0.0
40	TOTAL (\$/MMBTU)	6.0470	6.7926	(0.7456)	(11.0)	6.8148	6.8560	(0.0413)	(0.6)
BTU BURNED PER KWH (BTU/KWH)									
41	HEAVY OIL	10,631	9,814	817	8.3	10,544	10,275	269	2.6
42	LIGHT OIL	10,499	0	10,499	0.0	12,782	12,795	(13)	(0.1)
43	COAL	10,893	10,404	489	4.7	10,346	10,362	(16)	(0.1)
44	GAS	8,151	7,592	559	7.4	7,914	7,831	83	1.1
45	NUCLEAR	10,906	11,169	(264)	(2.4)	10,897	10,957	(60)	(0.5)
46	TOTAL (BTU/KWH)	9,132	8,734	398	4.6	8,979	8,919	60	0.7
GENERATED FUEL COST PER KWH (¢/KWH)									
47	* HEAVY OIL	10.3898	12.1003	(1.7105)	(14.1)	10.8735	11.0223	(0.1489)	(1.4)
48	* LIGHT OIL	23.1528	0.0000	23.1528	0.0	20.1864	20.5251	(0.3388)	(1.7)
49	COAL	2.5197	2.2623	0.2575	11.4	2.3052	2.2551	0.0501	2.2
50	** GAS	7.4139	7.5984	(0.1844)	(2.4)	8.2137	8.1444	0.0693	0.9
51	NUCLEAR	0.4936	0.4891	0.0045	0.9	0.4586	0.4610	(0.0024)	(0.5)
52	TOTAL (¢/KWH)	5.5219	5.9324	(0.4105)	(6.9)	6.1191	6.1149	0.0041	0.1

* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

** Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

*** Scherer coal is reported in MMBTUs only. Scherer coal is not included in TONS.

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: OCTOBER 2008

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
1 CAPE CANAVERAL # 1	380	9,062	31.5	93.8	50.2	10,643	#6 OIL	14,067 BBLS	6.419	90,296	877,259	9.6806	62.36
2 # 1		76,678					GAS	795,454 MCF	1.034	822,243	7,479,089	9.7539	9.40
3 # 2	376	8,403	29.1	91.2	51.3	10,499	#6 OIL	13,226 BBLS	6.419	84,898	824,812	9.8157	62.36
4 # 2		66,871					GAS	682,421 MCF	1.034	705,403	6,416,317	9.5951	9.40
5 FT. MYERS # 2	1389	774,230	78.3	88.1	78.3	7,391	GAS	5,565,782 MCF	1.028	5,722,514	52,051,758	6.7230	9.35
6 #3A	304	5,177	4.8	25.9	96.5	11,645	GAS	58,633 MCF	1.028	60,284	548,341	10.5919	9.35
7 #3A		0					#2 OIL	0 BBLS	5.806	0	0	0.0000	0.00
8 #3B	304	10,051	9.3	98.1	92.1	10,930	GAS	106,855 MCF	1.028	109,864	999,319	9.9425	9.35
9 #3B		7					#2 OIL	12 BBLS	5.806	70	923	13.1808	76.89
10 LAUDERDALE # 4	439	0					#2 OIL	0 BBLS	5.639	0	0	0.0000	0.00
11 # 4		137,780	44.1	58.8	72.3	8,843	GAS	1,178,217 MCF	1.034	1,218,428	11,082,772	8.0438	9.41
12 # 5	437	0					#2 OIL	0 BBLS	5.639	0	0	0.0000	0.00
13 # 5		235,203	75.6	96.9	75.6	8,442	GAS	1,920,067 MCF	1.034	1,985,597	18,060,911	7.6789	9.41
14 MANATEE # 1	798	66,134	31.6	93.3	33.3	10,614	#6 OIL	112,041 BBLS	6.415	718,743	7,035,549	10.6383	62.79
15 # 1		114,294					GAS	1,171,532 MCF	1.021	1,196,368	10,882,115	9.5212	9.29
16 # 2	772	25,912	17.6	61.9	29.3	10,664	#6 OIL	45,435 BBLS	6.415	291,466	2,853,064	11.0106	62.79
17 # 2		71,609					GAS	732,940 MCF	1.021	748,478	6,808,126	9.5074	9.29
18 # 3	1051	0					#2 OIL	0 BBLS	6.308	0	0	0.0000	0.00
19 # 3		639,866	84.6	100.0	84.6	7,176	GAS	4,496,331 MCF	1.021	4,591,653	41,765,492	6.5272	9.29
20 MARTIN # 1	796	-488	0.0	0.0	0.0	0	#6 OIL	0 BBLS	6.443	0	0	0.0000	0.00
21 # 1		-488					GAS	0 MCF	1.034	0	0	0.0000	0.00
22 # 2	799	67,541	42.9	99.4	42.9	10,413	#6 OIL	102,746 BBLS	6.443	661,992	6,335,938	9.3809	61.67
23 # 2		177,978					GAS	1,832,117 MCF	1.034	1,894,645	17,233,615	9.6830	9.41
24 # 3	417	254,196	85.5	100.0	85.5	8,041	GAS	1,976,523 MCF	1.034	2,043,980	18,591,960	7.3140	9.41
25 # 4	431	278,747	90.7	99.9	90.7	7,582	GAS	2,043,590 MCF	1.034	2,113,336	19,222,820	6.8962	9.41
26 # 8	1049	94					#2 OIL	111 BBLS	5.874	652	8,915	9.4836	80.31
27 # 8		607,510	81.1	96.3	81.1	7,588	GAS	4,457,627 MCF	1.034	4,609,761	41,930,202	6.9020	9.41

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
ACTUAL FOR THE PERIOD/MONTH OF: OCTOBER 2008

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	97,733 FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)		
1	PT EVERGLADES	# 1	203	4,076	21.1	92.9	43.8	12,405	#6 OIL	7,410	BBLs	6.382	47,291	479,710	11.7691	64.74
2		# 1		26,594					GAS	322,174	MCF	1.034	333,169	3,030,492	11.3954	9.41
3		# 2	203	6,542	22.1	99.7	49.7	11,820	#6 OIL	11,448	BBLs	6.382	73,061	741,123	11.3287	64.74
4		# 2		25,526					GAS	295,892	MCF	1.034	305,990	2,783,273	10.9037	9.41
5		# 3	380	22,936	46.9	100.0	58.7	10,660	#6 OIL	36,271	BBLs	6.382	231,482	2,348,119	10.2377	64.74
6		# 3		104,575					GAS	1,090,617	MCF	1.034	1,127,839	10,258,778	9.8100	9.41
7		# 4	380	20,604	36.3	87.8	53.4	11,129	#6 OIL	33,877	BBLs	6.382	216,203	2,193,136	10.6442	64.74
8		# 4		78,115					GAS	853,285	MCF	1.034	882,407	8,026,339	10.2750	9.41
9	RIVIERA	# 3	272	39,955	28.3	94.2	40.6	11,079	#6 OIL	67,857	BBLs	6.454	437,949	4,187,067	10.4795	61.70
10		# 3		15,205					GAS	167,459	MCF	1.034	173,174	1,575,184	10.3596	9.41
11		# 4	281	16,677	15.2	42.4	30.0	11,903	#6 OIL	29,876	BBLs	6.454	192,820	1,843,477	11.0540	61.70
12		# 4		13,880					GAS	165,250	MCF	1.034	170,890	1,554,409	11.1989	9.41
13	SANFORD	# 3	138	8,808	15.9	92.9	53.9	12,081	#6 OIL	15,946	BBLs	6.362	101,448	769,225	8.7333	48.24
14		# 3		6,827					GAS	84,592	MCF	1.034	87,441	795,360	11.6502	9.40
15		# 4	909	531,944	82.3	96.3	82.3	7,159	GAS	3,683,994	MCF	1.034	3,808,060	34,637,961	6.5116	9.40
16		# 5	905	445,279	69.2	81.7	69.2	7,147	GAS	3,078,518	MCF	1.034	3,182,193	28,945,100	6.5004	9.40
17		**	*	**			*			*						
18	TURKEY POINT	# 1	376	33,847	25.9	85.0	46.2	11,214	#6 OIL	55,383	BBLs	6.409	354,950	3,610,295	10.6665	65.19
19		# 1		35,825					GAS	412,303	MCF	1.034	426,374	3,878,281	10.8256	9.41
20		**	*	**			*			*						
21		# 2	376	30,638	19.9	100.0	44.4	11,419	#6 OIL	51,721	BBLs	6.409	331,480	3,371,578	11.0046	65.19
22		# 2		23,032					GAS	272,091	MCF	1.034	281,377	2,559,394	11.1123	9.41
23		# 5	1062	0	26.2	65.0	49.0	8,297	# 2 OIL	0	BBLs	5.774	0	0	0.0000	0.00
24		#5		198,359					GAS	1,591,455	MCF	1.034	1,645,770	14,969,858	7.5469	9.41
25	CUTLER	# 5	64	-91	0.0	100.0	0.0	0	GAS	0	MCF	1.034	0	0	0.0000	0.00
26		# 6	137	-91	0.0	100.0	0.0	0	GAS	0	MCF	1.034	0	0	0.0000	0.00
27	FT MYERS	1-12	627	0	0.0	100.0	0.0	0	#2 OIL	102	BBLs	5.804	592	7,843	0.0000	76.89
28	LAUDERDALE	1-12	766	0					#2 OIL	0	BBLs	0.000	0	0	0.0000	0.00
29		1-12		1,708	0.7	90.4	50.0	18,677	GAS	30,847	MCF	1.034	31,900	290,161	16.9884	9.41
30		13-24	766	0					#2 OIL	0.00	BBLs	0.000	0	0	0.0000	0.00
31		13-24		544	0.2	99.0	15.9	18,831	GAS	9,906	MCF	1.034	10,244	93,179	17.1285	9.41
32	EVERGLADES	1-12	383	8					#2 OIL	3.00	BBLs	5.537	17	201	2.5133	67.02
33		1-12		0	0.0	92.4	1.1	32,125	GAS	232	MCF	1.034	240	2,183	0.0000	9.41

* INCLUDES CRANKING DIESELS

** EXCLUDES CRANKING DIESELS

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: OCTOBER 2008

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1 PUTNAM # 1	239	0					#2 OIL	0 BBLs	5.809	0	0	0.0000	0.00
2 # 1		58,551	34.3	96.4	83.6	8,986	GAS	509,019 MCF	1.034	526,161	4,785,939	8.1740	9.40
3 # 2	239	0					#2 OIL	0 BBLs	5.809	0	0	0.0000	0.00
4 # 2		49,554	29.0	98.2	84.6	9,451	GAS	453,099 MCF	1.034	468,358	4,260,166	8.5970	9.40
5	(A)	(B)				(B)	PET COKE /						
6 ST JOHNS (1) # 1	125	79,637	86.0	99.8	86.0	11,193	COAL	40,538 TONS	22.000	891,836	2,186,578	2.7457	53.94
7 # 1							COAL ONLY	36,687 TONS	22.000	807,114	1,983,744		54.07
8 # 1		330					#2 OIL	563 BBLs	5.763	3,245	77,047	23.3688	136.83
9	(A)	(B)				(B)	PET COKE /						
10 # 2	125	80,865	87.1	99.9	87.1	10,686	COAL	40,401 TONS	21.392	864,258	2,180,183	2.6961	53.96
11 # 2							COAL ONLY	37,262 TONS	21.392	797,109	2,014,879		54.07
12 # 2		139					#2 OIL	236 BBLs	5.763	1,360	32,291	23.1978	136.83
13	(A)							(C) (2)					
14 SCHERER (1) # 4	624	437,729	92.0	97.8	93.9	10,875	COAL	4,760,194 MMBTU	---	4,760,194	10,707,038	2.4460	2.25
15 # 4		350					#2 OIL	655 BBLs	5.817	3,810	87,708	25.0308	133.91
16 TURKEY POINT # 3	693	513,915	103.0	100.0	103.0	10,982	NUCLEAR	5,643,601 MMBTU	---	5,643,601	2,480,359	0.4826	0.44
17 # 4	693	450,449	90.3	87.7	102.3	10,992	NUCLEAR	4,951,258 MMBTU	---	4,951,258	2,441,052	0.5419	0.49
18 ST LUCIE # 1	839	413,383	68.4	67.9	99.7	10,875	NUCLEAR	4,495,701 MMBTU	---	4,495,701	1,952,627	0.4724	0.43
19	***	***	****	****	****	****		***					
20 # 2	714	523,335	101.7	100.0	101.7	10,781	NUCLEAR	5,642,020 MMBTU	---	5,642,020	2,509,904	0.4796	0.44
21													
22													
23 SYSTEM TOTALS	22,261	7,925,926	----	----	----	9,132	----	598,986 BBLs	----	72,376,834	437,661,914	5.5219	----
24								40,038,820 MCF					
25 *** EXCLUDES PARTICIPANTS								4,760,194 MMBTU	COAL (C)				
26 **** INCLUDES PARTICIPANTS								80,939 TONS	COAL (C)				
27													
28								20,732,580 MMBTU	NUCLEAR				

(1) ALL COAL DATA AND GAS COST AND CONSUMPTION IS REPORTED ON A CALENDAR BASIS. ALL OTHER DATA IS FISCAL.
 (A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.
 (2) IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN OCTOBER 08 FOR SCHERER, THE MMBTU'S REPORTED MAY BE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH.

MONTH OF OCT 2008

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 PURCHASES			HEAVY OIL					
2 UNITS (BBL)	279,878	598,229	(318,351)	(53)	8,574,262	9,481,349	(907,087)	(10)
3 UNIT COST (\$/BBL)	40.9463	105.4713	(64.5250)	(61.2000)	65.8882	83.7284	(17.8402)	(21.3000)
4 AMOUNT (\$)	11,459,960	63,096,000	(51,636,040)	(82)	564,942,749	793,858,000	(228,915,251)	(29)
5 BURNED								
6 UNITS (BBL)	597,252	864,809	(267,557)	(31)	9,107,968	8,659,588	448,380	5
7 UNIT COST (\$/BBL)	62.7256	78.9057	(16.1801)	(20.5000)	66.2144	66.0832	0.1312	0.2000
8 AMOUNT (\$)	37,462,986	68,238,338	(30,775,352)	(45)	603,078,742	572,252,949	30,825,793	5
9 ENDING INVENTORY								
10 UNITS (BBL)	3,595,833	3,931,764	(335,931)	(9)	3,595,833	3,931,764	(335,931)	(9)
11 UNIT COST (\$/BBL)	62.4430	66.8077	(4.3647)	(6.5000)	62.4430	66.8077	(4.3647)	(6.5000)
12 AMOUNT (\$)	224,534,733	262,672,000	(38,137,267)	(15)	224,534,733	262,672,000	(38,137,267)	(15)
13 OTHER USAGE (\$)	(55,414)				208,703			
14 DAYS SUPPLY	181							
15 PURCHASES			LIGHT OIL					
16 UNITS (BBL)	1,587	-	1,587	100	35,092	3,355	31,737	>100.0
17 UNIT COST (\$/BBL)	129.9074	-	129.9074	100.0000	143.2203	139.7914	3.4289	2.5000
18 AMOUNT (\$)	206,163	-	206,163	100	5,025,888	469,000	4,556,888	>100.0
19 BURNED								
20 UNITS (BBL)	1,682	-	1,682	100	35,327	3,355	31,972	>100.0
21 UNIT COST (\$/BBL)	127.8002	-	127.8002	100.0000	90.7973	139.7914	(48.9941)	(35.0000)
22 AMOUNT (\$)	214,960	-	214,960	100	3,207,597	469,000	2,738,597	>100.0
23 ENDING INVENTORY								
24 UNITS (BBL)	738,858	756,762	(17,904)	(2)	738,858	756,762	(17,904)	(2)
25 UNIT COST (\$/BBL)	78.4875	92.3646	(13.8771)	(15.0000)	78.4875	92.3646	(13.8771)	(15.0000)
26 AMOUNT (\$)	57,991,138	69,898,000	(11,906,862)	(17)	57,991,138	69,898,000	(11,906,862)	(17)
27 OTHER USAGE (\$)								
28 DAYS SUPPLY								
29 PURCHASES			COAL SJRPP					
30 UNITS (TON)	84,787	73,973	10,814	15	698,975	662,674	36,301	6
31 UNIT COST (\$/TON)	51.5323	57.4940	(5.9617)	(10.4000)	53.4403	61.0677	(7.6274)	(12.5000)
32 AMOUNT (\$)	4,369,266	4,253,000	116,266	3	37,353,438	40,468,000	(3,114,562)	(8)
33 BURNED								
34 UNITS (TON)	80,939	73,973	6,966	9	644,618	662,674	(18,056)	(3)
35 UNIT COST (\$/TON)	53.9513	57.4940	(3.5427)	(6.2000)	53.3653	61.0677	(7.7024)	(12.6000)
36 AMOUNT (\$)	4,366,762	4,253,000	113,762	3	34,400,243	40,468,000	(6,067,757)	(15)
37 ENDING INVENTORY								
38 UNITS (TON)	156,156	57,499	98,657	>100.0	156,156	57,499	98,657	>100.0
39 UNIT COST (\$/TON)	54.1359	56.4184	(2.2825)	(4.0000)	54.1359	56.4184	(2.2825)	(4.0000)
40 AMOUNT (\$)	8,453,649	3,244,000	5,209,649	>100.0	8,453,649	3,244,000	5,209,649	>100.0
41 OTHER USAGE (\$)								
42 DAYS SUPPLY								

MONTH OF OCT 2008

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
43 PURCHASES	COAL SCHERER							
44 UNITS (MMBTU)	3,679,609	4,830,525	(1,150,916)	(24)	40,551,918	40,957,614	(405,696)	(1)
45 U. COST (\$/MMBTU)	2.2467	2.1039	0.1428	6.8000	2.2039	2.1108	0.0931	4.4000
46 AMOUNT (\$)	8,266,958	10,163,000	(1,896,042)	(19)	89,370,412	86,455,000	2,915,412	3
47 BURNED								
48 UNITS (MMBTU)	4,760,194	4,830,525	(70,331)	(2)	40,214,568	40,957,614	(743,046)	(2)
49 U. COST (\$/MMBTU)	2.2022	2.1039	0.0983	4.7000	2.1206	2.1108	0.0098	0.5000
50 AMOUNT (\$)	10,483,008	10,163,000	320,008	3	85,277,495	86,455,000	(1,177,505)	(1)
51 ENDING INVENTORY								
52 UNITS (MMBTU)	9,225,661	4,629,450	4,596,211	99	9,225,661	4,629,450	4,596,211	99
53 U. COST (\$/MMBTU)	2.2006	2.1190	0.0816	3.9000	2.2006	2.1190	0.0816	3.9000
54 AMOUNT (\$)	20,302,249	9,810,000	10,492,249	>100.0	20,302,249	9,810,000	10,492,249	>100.0
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
57 PURCHASES	GAS							
58 UNITS (MMBTU)	41,076,591	-	41,076,591	100	405,259,766	-	405,259,766	100
59 U. COST (\$/MMBTU)	9.0872	-	9.0872	100.0000	10.3785	-	10.3785	100.0000
60 AMOUNT (\$)	373,272,099	-	373,272,099	100	4,206,008,449	-	206,008,449	100
61 BURNED								
62 UNITS (MMBTU)	41,284,141	41,845,720	(561,579)	(1)	404,281,313	418,376,212	(14,094,899)	(3)
63 U. COST (\$/MMBTU)	9.0960	10.0085	(0.9125)	(9.1000)	10.3781	9.9910	0.3871	3.9000
64 AMOUNT (\$)	375,518,895	418,811,778	(43,292,883)	(10)	4,195,660,602	4,179,984,708	15,675,894	0
65 ENDING INVENTORY								
66 UNITS (MMBTU)	1,747,699	-	1,747,699	100	1,747,699	-	1,747,699	100
67 U. COST (\$/MMBTU)	9.2398	-	9.2398	100.0000	9.2398	-	9.2398	100.0000
68 AMOUNT (\$)	16,148,391	-	16,148,391	100	16,148,391	-	16,148,391	100
69 OTHER USAGE (\$)								
70 DAYS SUPPLY								
71 BURNED	NUCLEAR							
72 UNITS (MMBTU)	20,732,579	21,181,082	(448,503)	(2)	218,560,585	226,593,869	(8,033,284)	(4)
73 U. COST (\$/MMBTU)	0.4526	0.4379	0.0147	3.4000	0.4207	0.4169	0.0038	0.9000
74 AMOUNT (\$)	9,383,942	9,275,000	108,942	1	91,938,880	94,457,000	(2,518,120)	(3)
75 BURNED	PROPANE							
76 UNITS (GAL)	2,113	100	2,013	>100.0	21,584	1,000	20,584	>100.0
77 UNIT COST (\$/GAL)	3.4709	1.0000	2.4709	247.1000	3.1754	1.0000	2.1754	217.5000
78 AMOUNT (\$)	7,334	100	7,234	>100.0	68,538	1,000	67,538	>100.0
LINES 9 & 23 EXCLUDE PERIOD-TO-DATE.	-	BARRELS,	\$ -	CURRENT MONTH AND	2,000	BARRELS,	\$ 285,395	
LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF	\$ 1,771,267	CURRENT MONTH AND	\$ 18,659,444	PERIOD-TO-DATE.				

SCHEDULE A - NOTES

Oct-08

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS SANFORD - NON RECOVERABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
(53)	(\$3,269.30)	RIVIERA - TEMP/CAL ADJUSTMENT
77	\$3,714.22	SANFORD - TEMP/CAL ADJUSTMENT SANFORD - INVENTORY ADJUSTMENT FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT
(537)	(\$34,756.18)	PORT EVERGLADES - TEMP/CAL ADJUSTMENT
55	\$3,429.75	CANAVERAL - TEMP/CAL ADJUSTMENT CANAVERAL - NON-REC INVENTORY ADJ
138	\$8,995.46	TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT MANATEE - NON-REC INVENTORY ADJ
70	\$4,395.52	MANATEE - TEMP/CAL ADJUSTMENT
(615)	(\$37,923.80)	MARTIN - TEMP/CAL ADJUSTMENT
(865)	(55,414.33)	TOTAL
COAL		
UNITS	AMOUNT	NOTES ON COAL
0	\$ 197,081.52	SCHERER COAL CAR DEPRECIATION
GAS		
UNITS	AMOUNT	NOTES ON GAS/CTGT #2 OIL
		NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)
		NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLs)

SCHEDULE A - NOTES

SJRPP - COAL

Adjusted Month	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08
Date of Survey	-	-	2/28/2008	-	-	-
Tons per survey	-	-	445,028.00	-	-	-
Tons per books	-	-	467,074.50	-	-	-
Tons Difference	-	-	(22,046.50)	-	-	-
Adjustment tons exceeding 3% of survey	-	-	1.9540%	-	-	-
Adjustment \$ (20% ownership)	-	-	\$ 92,396.60	-	-	-

SJRPP - COAL

Adjusted Month	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08
Date of Survey	-	-	-	8/29/2008		
Tons per survey	-	-	-	684,645.50		
Tons per books	-	-	-	740,135.86		
Tons Difference	-	-	-	(55,490.36)		
Adjustment tons exceeding 3% of survey	-	-	-	5.1050%		
Adjustment \$ (20% ownership)	-	-	-	368,138.88		

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-08	15,862	32,455.25
Feb-08	-	-
Mar-08	-	-
Apr-08	158,329	325,241.68
May-08	-	-
Jun-08	-	-
Jul-08	(140,887)	(\$299,130.15)
Aug-08	-	-
Sep-08	-	-
Oct-08	159,519	351,586.68
Nov-08		
Dec-08		

POWER SOLD
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF OCTOBER 2008

SCHEDULE A6

(1)	(2)	(3)	(4)	(5)	(6) cents/KWH		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	(a) FUEL COST	(b) TOTAL COST	TOTAL \$ FOR FUEL ADJ. (5) x (6)(a)	TOTAL COST \$ (5) X (6)(b)	GAIN FROM OFF-SYSTEM SALES \$
ESTIMATED:									
	OS	53,000	0	53,000	10.468	11.604	5,548,000	6,150,250	488,344
ST. LUCIE RELIABILITY		27,784	0	27,784	0.382	0.382	106,222	106,222	0
TOTAL		80,784	0	80,784	6.999	7.745	5,654,222	6,256,472	488,344
ACTUAL:									
ECONOMY **		0	0	0	0.000	0.000	0	0	0
FMPA (SL 1)		26,778	0	26,778	0.471	0.471	126,011	126,011	0
OUC (SL 1)		18,517	0	18,517	0.467	0.467	86,420	86,420	0
FLORIDA KEYS ELECTRIC COOPERATIVE		0	0	0	0.000	0.000	0	0	0
ALABAMA ELECTRIC COOPERATIVE INC.	OS	0	0	0	0.000	0.000	0	0	0
ARCLIGHT ENERGY MARKETING, LLC	OS	0	0	0	0.000	0.000	0	0	0
BEAR ENERGY, LP	OS	0	0	0	0.000	0.000	0	0	0
CARGILL POWER MARKETS, LLC	OS	2,000	0	2,000	4.025	5.500	80,500	110,000	29,500
CAROLINA POWER & LIGHT COMPANY	OS	0	0	0	0.000	0.000	0	0	0
CINCINNATI GAS & ELECTRIC CO	OS	0	0	0	0.000	0.000	0	0	0
COBB ELECTRIC MEMBERSHIP CORP.	OS	2,139	0	2,139	4.003	5.392	85,619	115,339	29,662
CONOCO PHILLIPS, INC.	OS	0	0	0	0.000	0.000	0	0	0
CONSTELLATION ENERGY COMMODITIES GROUP, INC.	OS	0	0	0	0.000	0.000	0	0	0
ENERGY AUTHORITY, THE	OS	4,186	0	4,186	3.778	5.248	158,129	219,681	56,640
ENERGY AUTHORITY, THE	AF	0	0	0	0.000	0.000	0	0	0
FLORIDA MUNICIPAL POWER AGENCY - EAST	OS	210	0	210	5.323	6.571	11,179	13,800	2,621
FLORIDA POWER CORPORATION	OS	1,144	0	1,144	4.195	5.918	47,987	67,700	15,755
FORTIS ENERGY MARKETING & TRADING, GP	OS	0	0	0	0.000	0.000	0	0	0
GAINESVILLE REGIONAL UTILITIES	AF	0	0	0	0.000	0.000	0	0	0
HOMESTEAD, CITY OF	OS	6	0	6	4.449	6.800	267	408	130
JP MORGAN VENTURES ENERGY CORP.	OS	295	0	295	4.648	6.229	13,711	18,375	4,664
MERRILL LYNCH COMMODITIES, INC.	OS	0	0	0	0.000	0.000	0	0	0
MORGAN STANLEY CAPITAL GROUP, INC.	OS	0	0	0	0.000	0.000	0	0	0
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	0	0	0	0.000	0.000	0	0	0
OGLETHORPE POWER CORPORATION	OS	1,365	0	1,365	3.817	5.130	52,099	70,020	16,660
ORLANDO UTILITIES COMMISSION	OS	345	0	345	4.392	6.043	15,153	20,850	4,590
POWERSOUTH ENERGY COOPERATIVE	OS	125	0	125	3.691	5.020	4,613	6,275	1,662
PROGRESS VENTURES, INC.	OS	0	0	0	0.000	0.000	0	0	0
RAINBOW ENERGY MARKETING CORP.	OS	0	0	0	0.000	0.000	0	0	0
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0	0	0.000	0.000	0	0	0
RELIANT ENERGY SERVICES, INC.	OS	0	0	0	0.000	0.000	0	0	0
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	5,167	0	5,167	4.493	6.093	232,150	314,826	82,676
SEMINOLE ELECTRIC COOPERATIVE, INC.	DF	0	0	0	0.000	0.000	0	0	0
SEMPRA ENERGY TRADING CORP.	OS	0	0	0	0.000	0.000	0	0	0
SOUTH CAROLINA ELECTRIC & GAS CO.	OS	0	0	0	0.000	0.000	0	0	0
SOUTHERN COMPANY SERVICES, INC.	OS	0	0	0	0.000	0.000	0	0	(21,592)
SOUTHERN COMPANY FLORIDA LLC	OS	0	0	0	0.000	0.000	0	0	0
TALLAHASSEE, CITY OF	OS	0	0	0	0.000	0.000	0	0	0
TALLAHASSEE, CITY OF	AF	0	0	0	0.000	0.000	0	0	0
TAMPA ELECTRIC COMPANY	OS	7,469	0	7,469	4.091	5.302	305,578	396,039	75,762
TENASKA POWER SERVICES CO	OS	0	0	0	0.000	0.000	0	0	0
TENNESSEE VALLEY AUTHORITY	OS	320	0	320	5.164	7.456	16,525	23,860	7,335
WILLIAMS ENERGY MARKETING & TRADING	OS	0	0	0	0.000	0.000	0	0	0
ECONOMY SUB-TOTAL		0	0	0	0.000	0.000	0	0	0
ST. LUCIE PARTICIPATION SUB-TOTAL		45,295	0	45,295	0.000	0.000	212,431	212,431	0
SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL		24,771	0	24,771	4.132	5.560	1,023,511	1,377,173	306,065
80% OF GAIN ON ECONOMY SALES (SEE SCHED A6a)							0		
SUBTOTAL		70,066	0	70,066	1.764	2.269	1,235,942	1,589,604 *	306,065
Gas Turbine Maintenance Revenue Reclassed to Base Revenue							(1,952)		
PP ADJ-Gas Turbine Rev Reclassed to Base Revenue							0		
TOTAL		70,066	0	70,066	1.764	2.269	1,233,991	1,589,604	306,065
2008 3-Yr Average Threshold									19,668,561
YTD Difference of Threshold vs Actual									(7,351,436)
YTD 20% FPL Share									0
CURRENT MONTH:									
DIFFERENCE		(10,718)	0	(10,718)	(5.235)	(5.476)	(4,418,280)	(4,666,868)	(182,279)
DIFFERENCE (%)		(13.3)	0.0	(13.3)	(74.8)	(70.7)	(78.1)	(74.6)	(37.3)
PERIOD TO DATE:									
ACTUAL		1,296,982	0	1,296,982	3.537	4.652	45,869,153	60,336,679	12,317,125
ESTIMATED		1,428,074	0	1,428,074	4.569	5.708	65,243,972	81,509,079	13,773,610
DIFFERENCE		(131,092)	0	(131,092)	(1.032)	(1.056)	(19,374,819)	(21,172,400)	(1,456,484)

GAIN ON ECONOMY ENERGY SALES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF OCTOBER 2008

SCHEDULE A6a

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4) \$		(5) cents/KWH		(6) GAIN ON ECONOMY ENERGY SALES
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:							
80% OF GAIN ON ECONOMY SALES	C	0	0	0	0.000	0.000	0
TOTAL		0	0	0	0.000	0.000	x .80 0
ACTUAL:							
SUB-TOTAL		0	0	0	0.000	0.000	0
80% OF GAIN ON ECONOMY SALES TOTAL		0	0	0	0.000	0.000	x .80 0
CURRENT MONTH:							
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
PERIOD TO DATE:							
ACTUAL		0	0	0	0.000	0.000	0
ESTIMATED		0	0	0	0.000	0.000	0
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
NOTE: TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST =							

Purchased Power
(Exclusive of Economy Energy Purchase)
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF OCTOBER 2008

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPT- IBLE (000)	KWH FOR FIRM (000)	cents/KWH (a) FUEL COST	TOTAL (b) TOTAL COST	TOTAL \$ FOR FUEL ADJ. (6) x (7)(a) \$
<u>ESTIMATED:</u>								
SOUTHERN COMPANIES (UPS & R)		691,915	0	0	691,915	2.391	16,543,000	
ST. LUCIE RELIABILITY		38,577	0	0	38,577	0.467	180,119	
SJRPP		272,385	0	0	272,385	2.342	6,379,000	
PPAs		40,704	0	0	40,704	8.476	3,450,071	
TOTAL		1,043,581	0	0	1,043,581	2.544	26,552,190	
<u>ACTUAL:</u>								
SOUTHERN COMPANIES	UPS	635,752	0	0	635,752	2.289	14,553,635	
SOUTHERN COMPANIES	R	0	0	0	0	0.000	0	
PRIOR MONTH ADJUSTMENT		0	0	0	0		(45,037)	
		635,752	0	0	635,752	2.282	14,508,598	
FMPA (SL2)		26,746	0	0	26,746	0.601	160,746	
PRIOR MONTH ADJUSTMENT		(102)	0	0	(102)		1,055	
		26,644	0	0	26,644	0.607	161,801	
OUC (SL2)		18,496	0	0	18,496	0.553	102,207	
PRIOR MONTH ADJUSTMENT		(71)	0	0	(71)		(43)	
		18,425	0	0	18,425	0.554	102,164	
JACKSONVILLE ELECTRIC AUTHORITY	UPS	251,572	0	0	251,572	2.633	6,622,961	
PRIOR MONTH ADJUSTMENT		0	0	0	0		254,693	
		251,572	0	0	251,572	2.734	6,877,654	
BEAR ENERGY		34,943	0	0	34,943	6.245	2,182,136	
CONSTELLATION ENERGY		0	0	0	0	0.000	129,374	
RELIANT - INDIAN RIVER		9,103	0	0	9,103	15.929	1,450,005	
SOUTHERN COMPANY - OLEANDER		6,386	0	0	6,386	9.034	576,899	
ST. LUCIE PARTICIPATION SUB-TOTAL		45,069	0	0	45,069	0.586	263,965	
TOTAL		982,825	0	0	982,825	2.644	25,988,631	
<u>CURRENT MONTH</u>								
DIFFERENCE		(60,756)	0	0	(60,756)	0.100	(563,559)	
DIFFERENCE%		(5.8)	0.0	0.0	(5.8)	3.9	(2.1)	
<u>PERIOD TO DATE:</u>								
ACTUAL		9,469,961	0	0	9,469,961	2.893	273,929,596	
ESTIMATED		9,494,691	0	0	9,494,691	2.786	264,492,601	
DIFFERENCE		(24,730)	0	0	(24,730)	0.107	9,436,995	
DIFFERENCE%		(0.3)	0.0	0.0	(0.3)	3.8	3.6	

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

Energy Payment To Qualifying Facilities
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF OCTOBER 2008

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	cents/KWH (a) FUEL COST	(b) TOTAL COST	TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
<u>ESTIMATED:</u>								
QUALIFYING FACILITIES		432,075	0	0	432,075	4.074	4.074	17,601,000
TOTAL		432,075	0	0	432,075	4.074	4.074	17,601,000
<u>ACTUAL:</u>								
BROWARD COUNTY RESOURCE RECOVERY - NORTH		37,071	0	0	37,071	3.160	3.160	1,171,519
BROWARD COUNTY RESOURCE RECOVERY - SOUTH		36,841	0	0	36,841	3.231	3.231	1,190,180
CEDAR BAY GENERATING COMPANY		154,965	0	0	154,965	2.499	2.499	3,872,604
ELLIOTT ENERGY SYSTEMS, INC.		0	0	0	0	0.000	0.000	121
GEORGIA PACIFIC CORPORATION		87	0	0	87	5.387	5.387	4,687
INDIANTOWN COGENERATION LP.		129,983	0	0	129,983	8.337	8.337	10,836,388
MM TOMOKA FARMS		1,365	0	0	1,365	5.285	5.285	72,142
MMA BEE RIDGE		27	0	0	27	10.096	10.096	2,726
OKEELANTA POWER LIMITED PARTNERSHIP		18,344	0	0	18,344	5.887	5.887	1,079,907
SOLID WASTE AUTHORITY OF PALM BEACH		29,388	0	0	29,388	2.404	2.404	706,607
TROPICANA PRODUCTS		2,474	0	0	2,474	5.694	5.694	140,866
TOTAL		410,545	0	0	410,545	4.647	4.647	19,077,747
<u>CURRENT MONTH</u>								
DIFFERENCE		(21,530)	0	0	(21,530)	0.573	0.573	1,476,747
DIFFERENCE%		(5.0)	0.0	0.0	(5.0)	14.1	14.1	8.4
<u>PERIOD TO DATE:</u>								
ACTUAL		4,804,326	0	0	4,804,326	3.524	3.524	169,296,976
ESTIMATED		4,876,726	0	0	4,876,726	3.593	3.593	175,205,670
DIFFERENCE		(72,400)	0	0	(72,400)	(0.069)	(0.069)	(5,908,694)
DIFFERENCE%		(1.5)	0.0	0.0	(1.5)	(1.9)	(1.9)	(3.4)

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF OCTOBER 2008

SCHEDULE A9

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST cents/KWH	TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	COST IF GENERATED		FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
<u>ESTIMATED:</u>							
FLORIDA	OS	54,000	11.628	6,279,000	13.567	7,326,000	1,047,000
NON-FLORIDA	OS	79,500	10.969	8,720,081	13.068	10,389,000	1,668,919
TOTAL		133,500	11.235	14,999,081	13.270	17,715,000	2,715,919
<u>ACTUAL:</u>							
<u>FLORIDA:</u>							
ENERGY AUTHORITY, THE	OS	22,875	6.694	1,531,163	8.557	1,957,425	426,262
FLORIDA MUNICIPAL POWER AGENCY	OS	0	0.000	0	0.000	0	0
FLORIDA POWER CORPORATION	OS	0	0.000	0	0.000	0	0
HOMESTEAD, CITY OF	A/AF	0	0.000	0	0.000	0	0
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	0	0.000	0	0.000	0	0
ORLANDO UTILITIES COMMISSION	OS	800	6.959	55,675	8.956	71,646	15,971
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0.000	0	0.000	0	0
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	540	11.588	62,576	11.309	61,071	(1,505)
SEMINOLE ELECTRIC COOPERATIVE, INC.	A/AF	0	0.000	0	0.000	0	0
TALLAHASSEE, CITY OF	OS	0	0.000	0	0.000	0	0
TAMPA ELECTRIC COMPANY	OS	570	7.000	39,900	11.309	64,461	24,561
<u>NON-FLORIDA:</u>							
ALABAMA ELECTRIC COOPERATIVE, INC.	OS	0	0.000	0	0.000	0	0
BEAR ENERGY, LP	OS	0	0.000	(43,739)	0.000	0	43,739
CARGILL POWER MARKETS, LLC	OS	10,915	6.429	701,774	8.586	937,157	235,383
CAROLINA POWER & LIGHT COMPANY	OS	0	0.000	0	0.000	0	0
CINCINNATI GAS & ELECTRIC CO	OS	0	0.000	0	0.000	0	0
COBB ELECTRIC MEMBERSHIP CORP.	OS	4,214	5.915	249,273	7.277	306,638	57,365
CONOCO PHILLIPS CO.	OS	0	0.000	0	0.000	0	0
CONSTELLATION ENERGY COMMODITIES GROUP, INC.	OS	2,885	1.735	50,041	7.446	214,811	164,770
FORTIS ENERGY MARKETING & TRADING, GP	OS	365	6.220	22,703	8.930	32,595	9,892
JP MORGAN VENTURES ENERGY CORP.	OS	700	3.900	27,300	6.279	43,952	16,652
MERRILL LYNCH COMMODITIES, INC.	OS	0	0.000	0	0.000	0	0
MORGAN STANLEY CAPITAL GROUP, INC.	OS	0	0.000	0	0.000	0	0
OGLETHORPE POWER CORPORATION	OS	0	0.000	0	0.000	0	0
PROGRESS VENTURES, INC.	OS	0	0.000	0	0.000	0	0
RAINBOW ENERGY MARKETING CORP.	OS	0	0.000	0	0.000	0	0
RELIANT ENERGY SERVICES, INC.	OS	0	0.000	0	0.000	0	0
SEMPRA ENERGY TRADING CORP.	OS	0	0.000	0	0.000	0	0
SOUTHERN COMPANY SERVICES, INC.	OS	8,502	6.803	578,430	9.779	831,425	252,995
SOUTHERN COMPANY FLORIDA LLC	OS	0	0.000	0	0.000	0	0
TENASKA POWER SERVICES CO.	OS	0	0.000	0	0.000	0	0
WILLIAMS ENERGY MARKETING & TRADING	OS	0	0.000	0	0.000	0	0
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		24,785	6.816	1,689,313	8.693	2,154,603	465,289
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		27,581	5.750	1,585,783	8.580	2,366,579	780,796
TOTAL		52,366	6.254	3,275,096	8.634	4,521,182	1,246,086
<u>CURRENT MONTH:</u>							
DIFFERENCE		(81,134)	(4.981)	(11,723,985)	(4.636)	(13,193,818)	(1,469,833)
DIFFERENCE (%)		(60.8)	(44.3)	(78.2)	(34.9)	(74.5)	(54.1)
<u>PERIOD TO DATE:</u>							
ACTUAL		615,897	8.594	52,927,870	10.934	67,341,636	14,413,763
ESTIMATED		713,685	9.991	71,301,799	11.780	84,072,518	12,770,717
DIFFERENCE		(97,788)	(1.397)	(18,373,929)	(0.846)	(16,730,882)	1,643,046
DIFFERENCE (%)		(13.7)	(14.0)	(25.8)	(7.2)	(19.9)	12.9

Florida Power & Light Company
Schedule A12 - Capacity Costs
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For the Month of **Oct-08**

Contract	Capacity MW	Term Start	Term End	Contract Type
Cedar Bay	250	1/25/1994	12/31/2024	QF
Indiantown	330	12/22/1995	12/1/2025	QF
Palm Beach Solid Waste Authority	47.5	4/1/1992	3/31/2010	QF
Broward North - 1987 Agreement	45	4/1/1992	12/31/2010	QF
Broward North - 1991 Agreement	11	1/1/1993	12/31/2026	QF
Broward South - 1987 Agreement	50.6	4/1/1991	8/1/2009	QF
Broward South - 1991 Agreement	3.5	1/1/1993	12/31/2026	QF
Southern Co. - UPS	931	7/20/1988	5/31/2010	UPS
JEA - SJRPP	375	4/2/1982	9/30/2021	JEA

QF = Qualifying Facility

UPS= Unit Power Sales Agreement with Southern Company

JEA = SJRPP Purchased Power Agreements

2008 Capacity in Dollars

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
Cedar Bay	9,915,012	9,712,500	9,866,738	9,605,193	9,537,431	9,830,377	9,874,230	10,018,472	9,317,366	9,655,723			97,333,043
ICL	10,959,073	10,948,831	10,971,170	10,824,522	10,971,170	11,008,973	10,990,072	11,034,746	11,034,746	11,034,746			109,778,051
SWAPBC	2,097,719	1,991,675	1,991,675	1,991,675	2,099,025	2,099,025	2,099,025	2,099,025	2,099,025	2,099,025			20,666,894
BN-SOC	1,938,150	1,840,050	1,840,050	1,840,050	1,939,500	1,939,500	1,939,500	1,939,500	1,939,500	1,939,500			19,095,300
BN-NEG	229,353	221,977	215,596	208,413	249,976	287,210	287,210	287,210	287,210	287,210			2,561,366
BS-SOC	2,179,380	2,069,085	2,069,085	2,069,085	2,180,809	2,180,809	2,180,809	2,180,809	2,180,809	2,180,809			21,471,490
BS-NEG	79,226	78,894	88,082	89,014	89,947	90,880	91,385	91,385	91,385	91,385			881,583
SoCo	10,875,506	9,839,692	11,187,249	11,222,401	10,730,207	10,686,476	10,213,047	10,788,949	10,710,327	10,603,137			106,856,991
SJRPP	5,566,400	6,091,582	6,433,796	6,334,599	6,447,038	5,613,624	5,628,495	6,011,707	5,082,135	7,016,421			60,225,798
Total	43,839,819	42,794,286	44,663,441	44,184,952	44,245,104	43,736,874	43,303,774	44,451,804	42,742,504	44,907,957			438,870,515

Florida Power & Light Company
 Schedule A12 - Capacity Costs
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For the Month of **Oct-08**

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	Oleander Power Project L.P.	Other Entity	June 1, 2002	May 31, 2012
2	Reliant Energy Services - Indian River	Other Entity	January 1, 2006	December 31, 2009
3	JP Morgan Ventures Energy Corp. (contract formerly with Bear Energy, LLC)	Other Entity	March 3, 2006	December 31, 2009
4	Constellation Energy Commodities Group	Other Entity	May 1, 2006	April 30, 2009

2008 Capacity in MW

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	155	155	155	155	155	155	155	155	155	155	-	-
2	567	567	567	567	567	567	567	567	567	567	-	-
3	106	106	106	106	106	106	106	106	106	106	-	-
4	93	93	48	48	48	48	39	51	54	-	-	-
Total	921	921	876	876	876	876	867	879	882	828	-	-

2008 Capacity in Dollars

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	4,023,700	4,023,700	3,572,590	3,572,590	3,572,590	4,513,750	4,489,000	4,522,000	4,530,250	3,435,600	-	-

Year-to-date Short Term Capacity Payments	40,255,770
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