AUSLEY & MCMULLEN

ATTORNEYS AND COUNSELORS AT LAW

227 SOUTH CALHOUN STREET
P.O. BOX 391 (ZIP 32302)
TALLAHASSEE, FLORIDA 32301
(850) 224-9115 FAX (850) 222-7560

January 12, 2009

HAND DELIVERED

PECEIVED-FPSC 09 JAN 12 PH 12: 56 COMMISSION

Ms. Ann Cole, Director Office of Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0850

Re:

Petition for Rate Increase by Tampa Electric Company

FPSC Docket No. 080317-EI

Dear Ms. Cole:

Enclosed for filing in the above docket are the original and (15) copies of Tampa Electric's Service Hearings Late-Filed Exhibit 2 (pages 1-69) to correct the initial filing on November 14, 2008.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincefely,

Lee V. Willis

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FPSC-COMMISSION CLERK

TAMPA ELECTRIC COMPANY DOCKET NO. 080317-EI SERVICE HEARINGS LATE-FILED EXHIBIT 2 PAGE 1 OF 69 FILED: NOVEMBER 14, 2008

NOTICE OF PUBLICATION OF TAMPA ELECTRIC COMPANY CUSTOMER SERVICE HEARINGS ON 10/21/08 AND 10/22/08

Tampa Electric has provided the notices required by Order No. PSC-08-0557-PCO-EI and Rule 25-22.0406, F.A.C.

- Bill Inserts. The company provided notice in bill inserts, approved by Staff prior to mailing to each customer containing the information required by Rule 25-22.0406 (see Attachment "1").
- Newspaper Notices. Tampa Electric caused to be published in newspapers of general circulation in the area in which the hearing is to be held (Tampa and Winter Haven) a display advertisement approved by Staff, prior to publication, stating the date, time and location and purpose of the service hearings (see Attachment "2").
- 3. Synopsis of the Rate Increase. A synopsis, approved by Staff prior to distribution, was distributed to the same locations as MFRs, the main county library within or most convenient to Tampa Electric's service area and was sent certified mail return receipt to the chief executive officer of each county and municipality within Tampa Electric's service area and the company has received a receipt of delivery from each chief executive officer listed in the attachment. The synopsis is also available on the company's web site (see Attachment "3").

1

DOCUMENT NUMBER-DATE 00267 JAN 128

TAMPA ELECTRIC COMPANY
DOCKET NO. 080317-EI
SERVICE HEARINGS
LATE-FILED EXHIBIT 2
PAGE 2 OF 69
FILED: NOVEMBER 14, 2008

- 4. Petition. Upon the filing of its petition for a rate increase in this case, the petition was sent certified mail return receipt to the chief executive officer of each county and municipality within Tampa Electric's service area and the company has received a receipt of delivery from each chief executive officer listed in the Attachment 3. The petition is also available on the company's web site (see Attachment "4").
- 5. MFRs. Copies of the MFRs were placed in the company's headquarters in Tampa and the main public libraries in Tampa and Winter Haven. (see Attachment "5").
- 6. Web Site. The company's entire filing was also placed on the company's web site beginning on August 11, 2008 and remains available to customers on this web site. Notice of the availability of the filing on the web site has been given to all customers via bill inserts, the company's *Open Lines* newsletter and the newspaper notices.(see Attachment "6").

TAMPA ELECTRIC COMPANY DOCKET NO. 080317-EI SERVICE HEARINGS LATE-FILED EXHIBIT 2 PAGE 3 OF 69 FILED: NOVEMBER 14, 2008

ATTACHMENT 1

TAMPA ELECTRIC COMPANY DOCKET NO. 080317-EI SERVICE HEARINGS LATE-FILED EXHIBIT 2 **PAGE 4 OF 69** FILED: NOVEMBER 14, 2008



Service Charges

Type of charge	Current	Proposed
fritial service connection	5 38.00	\$ 75.00
Reconnect at meter for cause	\$ 35.00	\$ 50.00
Reconnect at pole for cause	\$ 35.00	\$140.00
Connect subsequent subscriber	\$ 16.00	\$ 25.00
Connect subsequent subscriber (same day)*	\$ 16:00	\$ 65.00
Connect subsequent subscriber (weekend)*	\$ 16.00	\$300.00
Rela credit visit	\$ 8.00	\$ 20.00
Tampening charge without investigation	5 50.00	\$ 50.00
Returned check fee Not exceeding \$50.00 Greater than \$50.00.	\$ 25.00	Per Florida statutes
but es than \$300.00	\$ 30 00	Per Florida statutes
Greater than \$300,00	The greater of \$40 or 5%	Per Florida statutes
Late payment charge	1.5%	The greater of 15% or \$5
Installation and removal of remporary service	\$115.00	\$235.00

*Optional convenience service

to earn more about our rates and to make managing energy costs easier, og onto tampaelectric.com for energy-saving tips that can help you lower your morehly electric bills thyou prefer to speak with a representative, please calc

Hilsborough County (813) 223-0800 Poic County (863) 299-0800 All other counties and out-of-state 1-888-223-0800

Proposed Changes to Your Electric Base Rate

Tampa Electric recently requested a \$228.2 million increase in base range action text of yelpestern systems and miscellaneous service revenues, the company's first laws rate increase since 1997. The proposed new rates will reflect the cost of investments the company has made to add environmentally responsible power generation and meet new reliablety standards, as well as increased costs of commodities essential to the production. and de wery of electricity.

and delivery of electricity.

Copie: of Tampa Electric's filing and a summary of the filing are available for inspection at IECO Plaza, 702 North Frank in Street, Tampa, FL 38602, (813) 278-4330, online at tampaelectric.com/ratechanges, at 1615 F. Germany Public Library, 900 North Ashley Street, Tampa, FL 38602, (813) 273-3652 and at Winter Haven Fullic Library, 325 Avenue A North West, Vinter Haven, FL 38831, (863–291-5880).

A summary of fampa Decric's filing is available at the following public Hiraries with 1 the company's service area.

 $D_1 \in C \text{ Pearce Municipal Library } \quad \text{Briton Memoria Library}$ 103 East Canal Street P.O. Box 707 Millberry, R, 33860 4863 425-3246

Ruskin Branch Library One Deckman Drive, South Fast Ruskin, FL 33570-4314 (813, 273-3652

Auburndale Public Library 100 West Bridgers Avenue Aubumdain, FL 33623 1863-965-5548

Hugh Embry Branch Ebrary 14215 Fourth Street Dade City, FL 33523 +352-567~3576

Brandon Regional Library 618 Vonuerberg Drive Brandon, FL 33511-5972 :813 273-3652 302 West Mittendon Street Plant City, FL 33563 (813) 757-9215

North Jampa Branch Liorary Suite 208 5455 West Waters Avenue lampa, Fl. 33634 (813) 273-3652

City of Oldsmar Public Fiorary 400 St. Petersburg Drive East Oldsmar, FL 34677 (813) 749-1178

Temple Terrace Public Library 202 East Bulland Parkway Tampa, FL 33617 (813) 989-7160

TAMPA ELECTRIC COMPANY DOCKET NO. 080317-EI SERVICE HEARINGS LATE-FILED EXHIBIT 2 PAGE 5 OF 69 FILED: NOVEMBER 14, 2008

On June 12, 2008, Tempa Electron confided the Enrick Public Service. Commission (PPC) that it plants to request a moreover on upones have rates. The company free all necessary documents on August 11, 2018. The PPC shift holio public hearings regarding lampa Electric's quality of service and its request for an increase for its base failer and manufactions on profress charges.

G 00 p.m., Tueway, Öctober 21, 2008. The Dr. Blanc F. Allar of Conference and Banquet Cettler. 1806 North MicKniely Diver, Emply, 51, 33612. 10.90 a.m., Werlinssay, October 22, 2008. Chain of Lares Comprex. Pools de Roose. 210 Cybers Gearden, Bouleward, Whiter Haven, 11, 3-8880.

The Commission will conduct a bearing regarding Tampa Electric's request at

9.30 a.m., Tuesntay, January 20, 2009, Wednesday, January 21, 2009, and Tuesday, January 27, 2009 shrough Enday, Faruary 30, 2009 Betty Basky Conference Center, Room 148 4075 Explanade Way, Tallathassee, 11, 32,399-0850

Tamba Electric anticipates the new rates will be effective in May 2009.

Understanding your electric bill

Here is some important information about your electric bill, the prices you currently pay and the proposed rates and charges. Each month, you'd live time charges on your electric bill, the customer charge, energy charge and bill charge.

Customer charge – The monthly customer charge covers the cost of maintaining your electric meter and the wires that bring electrical service to your home on business.

The customer charge also corers the cost of making the miser and maintaining customer incode and accounting for bill payments, credit and other interestions affecting your account. Customer that ges are included for each customer, even if no electricity is used during the mont?

Energy charge – the energy charge includes all other costs of producing the electricity your purchase, except fixed familia Flection is seeking EPSC approval for feed have rate, effective – May 2009. Under a tercel rate structure, the first 1,000 kdowart-hours (kWh) you use will be bliefed at oner rate, and any usage above that 1,000 kWh will be bliefed at a slightly higher rate. Please refer to the proposed standard insidential rate on the chart for more information.

Fuel charge – This is the cost of the fuel we use to produce your electricity. The fuel charge is used to pay the fuel vippliers and does not profit fampa Electric. Jampa Electric seekung IPSC approva for tiered fuel rates, effective lanuary 2009, For the first 1,000 kW/ will be billed at a slightly righer rate. Please refer to the procosed standard residential rate on the chart for more information.

The rate schedules below are subject to gross recepts takes, city and state takes, and fraidther fees, where epulcable. A are payment of angle of \$50 may be applied to any undeal balance on your electric bill that is not paid by the past due date.

January - December	2008	Proposed 2009
Standard Residential R	ate (RS)	
Customer Charge Energy Charge:	\$ 8 50 per montin	\$10.50 per month
Usage up to 1,000 kWh	5.061 c per kWh	6.053 ¢ per kWf
Usage over 1,000 kWh Fuel Charge.	5.061 r per kWh	7.053 ¢ per kWf
Usage up to 1,000 kWn	5.241 ¢ per kWh	7.472 r per kWf
Usage over 1,000 kWh	5.241 g per kWh	8.472 g per kWI
Time-of-Day Residentia	el Rate (RST)	
Customer Charge.	\$11.50 per month On-Peak Off-Peak soper kWy is per kW	
Energy Charge:	17 179 1 687	" See upklate below
Fue Charge:	6 344 4 668	•
Residential Service Var	iable Pricing (RSVP	-1)
Customer Charge.	\$ 8.50 per month	: \$10.50 per month
Energy Charge:	3.930 c per kWh	4.863 ¢ per kW
Fuel Charge:	5.241 v per kWh	: 7.822 ¢ per kWf
Standard General Serv	ice, Non-Demand (GS)
Customer Charge	\$ 8.50 per month	\$10.50 per months
Energy Charge.	5.037 c per kWh	6 380 € ær kW
Fue: Charge.	5 241 ¢ per kWh	7.822 c per kWf
Time-of-Day General S	arvice, Non-Demar	nd (GST)
Customer Charge:	\$11.50 per month On-Peak Off-Pea (contivit) (contivit)	k On-Peak Off-Pea
Energy Charge:	12.155 1.663	15.824 2 011
Fuei Charge:	6.344 4.668	9.534 7.071

The 2008 energy charge includes 0.719 cents per kWhi for rate schedules RS and RSB and i0.412 cents per kWhi for rate schedule RSWP-1 (based on P2 priong - rate can vary based on rate fier), and 0.695 cents per kWhi for rate schedules GS and GST for the conservation, environmental and capacity cost recovery clarges.

The 2009 proposed energy change includes 0.974 cents her kWhi for rate schedule RS, 10.566. Cents per cWhi for rate schedule RSVP-1 shaved on P2 prc. ng. - rate can vary based on rate tiet). 0.951 cents per kWhi for rate schedule SP and GST for the conservation, environmental and capacity cost recovery charges.

Time-of-Day Residential Service

One to limited participations and the availability of the company'S RSVP-1 rate schedule, lamps Electric has requested FRSC approval to eliminate the RST rate schedule and to transfer all oxisting customers on the RST rate schedule to the RS or RSVP-1, whichever rate schedule the customer chooses.

On June 12, 2008, Tampa Electric notified the Florida Public Service Commission (FPSC) that it plans to request an increase to customer base rates. The company filed all necessary documents on August 11, 2008.

The FPSC will hold public hearings regarding Tampa Electric's quality of service and its request for an increase to its base rates and miscellaneous service charges at:

6:00 p.m., Tuesday, October 21, 2008 The Dr. Blaise F. Alfano Conference and Banquet Center 11606 North McKinley Drive, Tampa, FL 33612

10:00 a.m., Wednesday, October 22, 2008 Chain of Lakes Complex Poolside Room 210 Cypress Gardens Boulevard, Winter Haven, FL 33880

The Commission will conduct a hearing regarding Tampa Electric's request at:

9:30 a.m., Tuesday, January 20, 2009, Wednesday, January 21, 2009, and Tuesday, January 27, 2009 through Friday, January 30, 2009. Betty Easley Conference Center, Room 148 4075 Esplanade Way, Tallahassee, FL 32399-0850

Tampa Electric anticipates implementing the new rates in May 2009.

Rate information for commercial and industrial customers

Here is some important information about the rates you currently pay and the proposed rates and service charges.

Tampa Electric currently has several rate schedules for our commercial and industrial customers. Depending on the actual maximum electricity load your facility requires, we assign you to the appropriate commercial or industrial rate schedule. (Your rate schedule appears in the center portion of your bill, under "New Charges.")

Tampa Electric has requested FPSC approval to combine ali the current commercial and industrial rate schedules into a single standard rate, and a single time-of-day rate.

After you review the rate schedules listed in this insert, Tampa Electric's Business and Industry department can discuss any questions you have regarding your account and the charges involved. To speak to a representative, please call Tampa Electric at one of the numbers listed helpow.

> Hilisborough County (813) 223-0800 Polik County (863) 299-0800 All other counties and out-of-state 1-888-223-0800

To learn more about our rates and to make managing energy costs easier, log onto tampaelectric.com for energy-saving tips that can help you lower your monthly electric bill.



Service Charges

Type of charge	Current	Proposed
Initial service connection	5 38.00	\$ 75.00
Reconnect at meter for cause	\$ 35.00	\$ 50.00
Reconnect at pole for cause	\$ 35.00	\$140.00
Connect subsequent subscriber	5 16.00	\$ 25.00
Connect subsequent subscriber (same day)*	\$ 16.00	\$ 65.00
Connect subsequent subscriber (weekend)*	\$ 16.00	\$300.00
Field credit visit	\$ 8.00	\$ 20.00
Tampering charge without investigation	\$ 50.00	\$ 50.00
Returned check fee Not exceeding \$50.00 Greater than \$50.00.	\$ 25.00	Per Florida statutes
but less than \$300.00	\$ 30.00	Per Florida statutes
Greater than \$300.00	The greater of \$40 or 5%	Per Florida statutes
Late payment charge	1.5%	The greater of 1.5% or \$5
Installation and removal of temporary service	\$115.00	\$235.00

*Optional convenience service

Proposed Rate and Service Charge Changes for Commercial and Industrial Customers

Tampa Electric recently requested a \$228.2 million increase in base revenues and miscellaneous service revenues, the company's first base rate increase since 1992. The proposed new rates will reflect the cost of investments the company has made to add environmentally responsible power generation and meet new reliability standards, as well as increased costs of commodities essential to the production and delivery of electricity.

Copies of Tampa Electric's filing and a summary of the filing are available for inspection at TECO Plaza, 702 North Franklin Street, Tampa, FL 33602, (813) 228-4330, online at tampaelectric.com/ratechanges, at John F. Germany Public Library, 900 North Ashley Street, Tampa, FL 33602, (813) 273-3652 and at Winter Haven Public Library, 325 Avenue A North West, Winter Haven, FL 33881, (863) 291-5880.

A summary of Tampa Electric's filing is available at the following public libraries within the company's service area:

Dr. C.C. Pearce Municipal Library 103 East Canal Street P.O. Box 707 Mulberry, FL 33860 (863) 425-3246

Ruskin Branch Library One Dickman Drive, South East Ruskin, FL 33570-4314 (813) 273-3652

Auburndale Public Library 100 West Bridgers Avenue Auburndale, FL 33823 (863) 965-5548

Hugh Embry Branch Library 14215 Fourth Street Dade City, FL 33523 (352) 567-3576

Brandon Regional Library 618 Vonderberg Drive Brandon, FL 33511-5972 (813) 273-3652 Bruton Memorial Library 302 West McLendon Street Plant City, FL 33563 (813) 757-9215

North Tampa Branch Library Suite 208 5455 West Waters Avenue Tampa, FL 33634 (813) 273-3652

City of Oldsmar Public Library 400 St. Petersburg Drive East Oldsmar; FL 34677 (813) 749-1178

Temple Terrace Public Library 202 East Buillard Parkway Tampa, FL 33617 (813) 989-7160

252 1377 Corp.Comn. 9/08 8/3/21

TAMPA ELECTRIC COMPANY
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.4, 2008

January - Decen	ber 7008		Praposed 20	109				
Standard General		(GSM)	rraposed 20	V.				
Customer Charge:	\$ 42.00 per mor	••	\$57.00 per mo	nath				
Demand Charge:	\$ 7.25 per kW		\$11.41 per kV					
Energy Charge:	1.973 ∉ per l		1.922 ∉ per					
Fuel Charge:	5.221 ¢ per l		7.822 ¢ pe r	kwn				
Optional General :		•						
Customer Charge:	\$ 42.00 per mor		\$57.00 per mo					
Energy Charge:	5.813 ¢ per		7.328 ¢ per					
Fuel Charge:	5.221 € per l	kWh	7.822 ¢ pe r	kWh				
Time-of-Day Gene	ral Service, Dema	nd (GSDT)		•				
Customer Charge:	\$ 49.00 per mor	nth .	: \$57.00 per mo	onth				
Demand Charge:	\$ 2.36 per kW	of billing demand, plus	\$ 5.57 per kW of billing demand, plus					
	\$ 5.08 per kW	of peak billing demand	\$ 5.84 per kW	V of peak billing demand				
	On-Peak (¢ per kWh)	Off-Peak (g per kWh)	On-Peak (¢ per kWh)	Off-Peak (¢ per kWh)				
Energy Charge:	2.801	1.611	3.472	1.289				
Fuel Charge:	6.320	4.650	9.584	7.071				
Standard General	Service, Large Dec	mand (GSLD)						
Customer Charge:	\$255.00 per mor	nth						
Demand Charge:	\$ 7.25 per kW							
Energy Charge:	1.901 ¢ per l	κ W h	See update bel	Ovv.				
Fuel Charge:	5.221 g per l	«Wh						
Time-of-Day Gene	ral Service, Large	Demand (GSLDT)						
Customer Charge:	\$255.00 per mor							
Demand Charge:		of billing demand, plus						
. VI		of peak billing demand						
	On-Peak	Off-Peak	See update bel	ow.				
	(ø per kWh)	(g per kWh)						
Energy Charge:	2.730	1.540	•					
Fuel Charge:	6.320	4.650						

The 2008 charges assume meter and service at primary voltage. The energy charge includes 0.603 cents per kilowatt-hour (kiWh) for rate schedules GSD and GSDT and 0.531 cents per kWh for rate schedules GSLD and GSLDT for the conservation, environmental and capacity cost recovery charges.

The 2009 proposed charges assume meter and service at secondary voltage. The energy charge includes 0.813 cents per kWh for rate schedules GSD-option for the conservation, environmental and capacity cost recovery charges. The energy charge includes 0.229 cents per kWh for rate schedules GSD and GSDT for the environmental cost recovery charge. The billing demand charges for rate schedules GSD and GSDT, respectively, include \$2.47 per kW for the conservation and capacity cost recovery charges.

Standard and Time-of-Day General Service Demand Rate Schedules

Tampa Electric has requested FPSC approval to combine all its current commercial and industrial rate schedules into a single standard rate schedule (GSD) and a single time-of-day rate schedule (GSDT). This proposal includes the elimination of the GSLD and GSLDT rate schedules, and the transfer of all the existing customers on these rate schedules to GSD or GSDT.

January - Decer	nhe	r 2008		Proposed 2009
Standard Interrup	nibl	e Service (IS-1) – Closed to new cu	istomers
Customer Charge:	\$1	,000.00 per ma	rith	
Demand Charge:	5	1.45 per kW	•	Consideration to the constant of the constant
Energy Charge:		1.288 ¢ per	kWh	See update below.
Fuel Charge:		5.084 ¢ per	k W h	
Time-of-Day Inter	rup	tible Service ()	ST-1) - Closed to ne	w customers
Customer Charge:	\$1,	,000.00 per mo	nth	
Demand Charge	5	1.45 per kW	of billing demand	
		On-Peak (¢ per.kWh)	Off-Peak (e per kWh)	See update below.
Energy Charge:		1.288	1.288	
Fuel Charge:		6.154	4.528	
Standard Interrup	otibl	e Service (IS-3)) – Closed to new cu	istomers
Customer Charge:	\$1,	,000.00 per mo	n th	•
Demand Charge:	\$	1.45 per kW	•	See update below.
Energy Charge:		1.537 ∉ per	kWh	see opdate below.
Fuel Charge:		5.084 ¢ per	kWh	:
Time-of-Day Inter	rup	tible Service (I	ST-3) - Closed to ne	w customers
Customer Charge:	\$1	,000.00 per mo	nth	
Demand Charge:	\$	1.45 per kW	of billing demand	
		On-Peak (r. per kWh)	Off-Peak (ø per kWh)	See update below.
Energy Charge:		1.537	1.537	
Fuel Charge:		6.154	4.528	

The 2008 energy charge includes 0.210 cents per kWh for rate schedules IS-1, IS-3, IST-1 and IST-3 for the conservation, environmental and capacity cost recovery charges.

Standard and Time-of-Day Interruptible Service Rate Schedules

Tampa Electric has requested FPSC approval to combine all its current commercial and industrial rate schedules into a single standard rate schedule (GSD) and a single time-of-day rate schedule (GSDT). This proposal includes the elimination of the IS-1, IS-3, IST-1 and IST-3 rate schedules, and the transfer of all the existing customers on these rate schedules to GSD or GSDT with the opportunity to take service under the company's interruptible conservation programs, GSLM-2 and GSLM-3. All charges for the GSD and GSDT, assuming meter and service at secondary level, are shown in the previous chart.

The fuel charge is used to pay the fuel suppliers and does not profit Tampa Electric.

All rate schedules are subject to gross receipts taxes, city and state taxes, and franchise fees, where applicable. A late payment charge of 1.5% may be applied to any unpaid balance on your electric bill that is not paid by the past due date.

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FILED:

NOVEMBER

14,

TAMPA ELECTRIC COMPANY DOCKET NO. 080317-EI SERVICE HEARINGS LATE-FILED EXHIBIT 2 PAGE 8 OF 69 FILED: NOVEMBER 14, 2008

ATTACHMENT 2

TAMPA ELECTRIC COMPANY DOCKET NO. 080317-EI SERVICE HEARINGS LATE-FILED EXHIBIT 2 PAGE 9 OF 69 FILED: NOVEMBER 14, 2008

Notice of Public Hearings

Tampa Electric seeks approval for petition to increase its electric base rates and service charges

The Florida Public Service Commission (FPSC) will hold public hearings regarding Tampa Electric Company's request for an increase to its base rates and miscellaneous service charges.

The purpose of these hearings will be to permit members of the public, who are not parties to the proceeding, to give testimony regarding Tampa Electric's quality of service and the company's request for increase to its base rates and miscellaneous service charges.

Persons who wish to present testimony are urged to appear at the beginning of the hearings. If no witnesses are present to testify at that time, the hearings may be adjourned early.

The hearings will be held:

6:00 p.m., Tuesday, October 21, 2008 The Dr. Blaise F. Alfano Conference and Banquet Center 11606 North McKinley Drive, Tampa, FL 33612

10:00 a.m., Wednesday, October 22, 2008 Chain of Lakes Complex - Poolside Room 210 Cypress Gardens Boulevard, Winter Haven, FL 33880

The case has been assigned Docket No. 080317-El by the FPSC. Public Counsel has intervened in this docket and will be present at the hearings to represent the public. The Public Counsel representative may be contacted prior to the hearing at 111 West Madison Street, Room 812, Tallahassee, FL 32399-1400, or by phone at 1-800-342-0222.

Tampa Electric has requested a \$228.2 million increase in base revenues and miscellaneous service revenues. Tampa Electric has not requested a base rate increase since 1992.

Copies of Tampa Electric's filing and a summary of the filing are available for inspection at TECO Plaza, 702 North Franklin Street, Tampa, FL 33602, (813) 228-4330, online at **tampaelectric.com/ratechanges**, at John F. Germany Public Library, 900 North Ashley Street, Tampa, FL 33602, (813) 273-3652 and at Winter Haven Public Library, 325 Avenue A North West, Winter Haven, FL 33881, (863) 291-5880.

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North Tampa Branch Library Suite 208 5455 West Waters Avenue Tampa, FL 33634 (813) 273-3652

City of Oldsmar Public Library 400 St. Petersburg Drive East Oldsmar, FL 34677 (813) 749-1178

Temple Terrace Public Library 202 East Bullard Parkway Temple Terrace, FL 33617 (813) 989-7160

Written comments regarding the request for base rate and service charge increases may be sent to the Commission at the following address:

Ann Cole, Director Office of Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0850 Re: Docket No. 080317-El



TAMPA ELECTRIC COMPANY DOCKET NO. 080317-EI SERVICE HEARINGS LATE-FILED EXHIBIT 2 PAGE 10 OF 69 FILED: NOVEMBER 14, 2008

The Tampa Tribune

Published Daily

Tampa, Hillsborough County, Florida

State of Florida }
County of Hillsborough } SS

Before the undersigned authority personally appeared J. Elghali, who on oath says that she is the Advertiser Accounting Supervisor of The Tampa Tribune, a daily newspaper published at Tampa in Hillsborough County, Florida, that the attached copy of the

Metro IN THE Tampa Tribune

In the matter of

Legal Notices

was published in said newspaper in the issues of

10/13/2008

Affiant further says that the said The Tampa Tribune is a newspaper published at Tampa in said Hillsborough County, Florida, and that the said newspaper has heretofore been continuously published in said Hillsborough County, Florida, each day and has been entered as second class mail matter at the post office in Tampa, in said Hillsborough County. Florida for a period of one year next preceding the first publication of the attached copy of advertisement; and affiant further says that she has neither paid nor promised any person, this advertisement for publication in the said newspaper.

Sworn to and subscribed by me, this 13 day of October, A.D. 2008

Personally Known _____ or Produced Identification ____ Type of Identification Produced

acculonal of

1033647 - TECO (zap cap)

TAMPA ELECTRIC COMPANY DOCKET NO. 080317-EI SERVICE HEARINGS LATE-FILED EXHIBIT 2 PAGE 11 OF 69 FILED: NOVEMBER 14, 2008

AFFIDAVIT OF PUBLICATION

News Chief

Published Daily

STATE OF FLORIDA COUNTY OF POLK

Before the undersigned personally appeared Colleen M. McGee who on oath says that she is the Legal Clerk of the News Chief, a newspaper published at Winter Haven, in Polk County, Florida; that the attached copy of advertisement of Notice of Public Hearings in the matter of Tampa Electric Company in the issues of October 13, 2008.

Affiant further says that the News Chief is a newspaper published at Winter Haven, in said Polk County, Florida, and that said newspaper has heretofore been continuously published in said Polk County, Florida, daily, and has been entered as second class matter at the post office in Winter Haven, in said Polk County, Florida, for a period of one year next preceding the first publication of the attached copy of advertisement; and affiant further says that he has neither paid nor promised any person, firm or corporation any discount, rebate, commission, or refund for the purpose of securing this advertisement for publication in said newspaper.

Signed Luce M. McGn

Sworn to and subscribed before me this 13th day of October, A.D. 2008 by Colleen M. McGee who is personally known to me.

Notary Public



TAMPA ELECTRIC COMPANY DOCKET NO. 080317-EI SERVICE HEARINGS LATE-FILED EXHIBIT 2 PAGE 12 OF 69 FILED: NOVEMBER 14, 2008

AFFIDAVIT OF PUBLICATION THE LEDGER Lakeland, Polk County, Florida

Case No's:

STATE OF FLORIDA) COUNTY OF POLK)

Before the undersigned authority personally appeared Paula Freeman, who on oath says that she is Inside Classified Sales Manager The Ledger, a daily newspaper published at Lakeland in Polk County, Florida; that the attached copy of advertisement, being A

Notice of Public Hearings

in the matter of approval to increase base rates and service charges

Concerning Tampa Electric

was published in said newspaper in the issues of 10-13; 2008

Affiant further says that said The Ledger is a newspaper published at Lakeland, in said Polk County, Florida, and that the said newspaper has heretofore been continuously published in said Polk County, Florida, daily, and has been entered as second class matter at the post office in Lakeland, in said Polk County, Florida, for a period of one year next preceding the first publication of the attached copy of advertisement; and affiant further says that he has neither paid nor promised any person, firm or corporation any discount, rebate, commission or refund for the purpose of securing this advertisement for publication in the said newspaper.

Signed..

Paula Freeman

Inside Classified Sales Manager Who is personally known to me.

Sworn to and subscribed before me this. 1.5

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(Seal)

Notary Public

My Commission Expir

PATRICIA ANN HOUSE IN COMMISSION & UD 23/016 EXPIRES October 17, 2008

LK04885990 C072

TAMPA ELECTRIC COMPANY DOCKET NO. 080317-EI SERVICE HEARINGS LATE-FILED EXHIBIT 2 PAGE 13 OF 69 FILED: NOVEMBER 14, 2008

ATTACHMENT 3

TAMPA ELECTRIC COMPANY DOCKET NO. 080317-EI SERVICE HEARINGS LATE-FILED EXHIBIT 2 PAGE 14 OF 69 FILED: NOVEMBER 14, 2008

Name	Title	Governing Body	Address
Ronnie Spears	Mayor	Auburndale (City of)	PO Box 186 Auburndale, FL 32823
Scott Black	Мауог	Dade City (City of)	PO Box 1355 Dade City, FL 33526-1355
Melinda Thomas	Mayor	Eagle Lake (City of)	PO Box 129 Eagle Lake, FL 33839
Ken Hagan	Chairperson	Hillsborough County	Hillsborough BOCC PO Box 1110 Tampa, FL 33601
Edwin Smith	Mayor	Lake Alfred (City of)	120 East Pomelo Lake Alfred, FL 33850
Mark Siegler	Mayor	Mulberry (City of)	PO Box 707 Mulberry, FL 33860
Jim Ronecker	Мауог	Oldsmar (City of)	Oldsmar City Hall 100 State Street West Oldsmar, FL 34677
Ted Schrader	Chairman	Pasco County Commission	7530 Little Road New Port Richey, FL 34654
Robert B. Stewart	Chairperson	Pinellas County Commission	315 Court Street Clearwater, FL 33756
Rick A. Lott	Mayor	Plant City (City of)	PO Box C Plant City, FL 33564
Donald Penton	Mayor	Polk City (City of)	123 Broadway Blvd. SE Polk City, FL 33868
Sam Johnson	Chairperson	Polk County Commission	Drawer BC01 P.O. Box 9005 Bartow, Florida 33831-9005
Roy Pierce	Mayor	San Antonio (City of)	PO Box 75 San Antonio, FL 33576
George Hensley	Mayor	Sebring (City of)	368 South Commerce Avenue Sebring, FL 33870
James Hallett	Mayor	St. Leo (Town of)	PO Box 2479 St. Leo, FL 33574
Pam Iorio	Mayor	Tampa (City of)	306 East Jackson Street - 1N Tampa, FL 33602
Joe Affronti, Sr.	Mayor	Temple Terrace (City of)	PO Box 16930 Temple Terrace, FL 33687
Nathaniel Birdsong, Jr.	Mayor	Winter Haven (City of)	PO Box 2277 Winter Haven, FL 33883-2277

TAMPA ELECTRIC COMPANY
DOCKET NO. 080317-EI
SERVICE HEARINGS
LATE-FILED EXHIBIT 2
PAGE 15 OF 69
FILED: NOVEMBER 14, 2008

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION DOCKET NO. 080317-EI

IN RE: TAMPA ELECTRIC COMPANY'S
PETITION FOR AN INCREASE IN BASE RATES
AND MISCELLANEOUS SERVICE CHARGES



SYNOPSIS OF RATE REQUEST

THIS DOCUMENT IS PROVIDED BY TAMPA ELECTRIC PURSUANT TO THE REQUIREMENTS OF RULE 25-22.0406, FLORIDA ADMINISTRATIVE CODE, NOTICE AND PUBLIC INFORMATION ON GENERAL RATE INCREASE REQUESTS

TAMPA ELECTRIC COMPANY
DOCKET NO. 080317-EI
SERVICE HEARINGS
LATE-FILED EXHIBIT 2
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FILED: NOVEMBER 14, 2008

SUMMARY OF RATE CASE

On August 11, 2008, Tampa Electric Company ("Tampa Electric" or the "company") petitioned the Florida Public Service Commission (the "Commission") for an increase in its permanent base rates. This is the company's first request for a base rate increase since 1992.

The Commission, under Florida law, regulates the rates, miscellaneous service charges and service provided by Florida investor-owned utilities. The case has been assigned Docket No. 080317-El by the Commission.

The requested increase is needed to cover the costs associated with the cumulative effects of inflation since the company's last request for new rates 16 years ago, the costs of providing service to almost 200,000 or 42 percent more customers since 1992, and the \$3.4 billion investment of adding new, generation, transmission and distribution facilities. Tampa Electric has requested a \$228.2 million increase in base revenues and miscellaneous service revenues.

A more complete description of Tampa Electric's request is provided in the petition and direct testimony of Tampa Electric witnesses and the detailed data supporting the request is contained in the Minimum Filing Requirements (MFRs), all of which were submitted to the Commission in the proceeding. The Executive Summary ("A" Schedules) of the MFRs is included in the appendix at the end of this synopsis. A bill comparison showing typical monthly bills is contained on page 2.

A copy of Tampa Electric's entire rate request filing with the Commission, including a complete set of MFRs, is available for inspection at TECO Energy Plaza in downtown Tampa at 702 North Franklin Street, online at www.tampaelectric.com/ratechanges, at the main Hillsborough County library, the John F. Germany Public Library at 900 North Ashley Street and at the Winter Haven library, the Kathryn L. Smith Memorial at 325 Avenue A North West.

TAMPA ELECTRIC COMPANY DOCKET NO. 080317-EI SERVICE HEARINGS LATE-FILED EXHIBIT 2 PAGE 17 OF 69 FILED: NOVEMBER 14, 2008

COMPARISON OF BILLS

Under Tampa Electric's proposal, the following customer classes would receive bill increases when the proposed new rates are put into effect on or after May 1, 2009.

The Residential Service monthly bill for 1,000 kWh of \$139.25 would increase to \$149.49 for a 7.4 percent increase.

The small commercial General Service monthly 1,500 kWh bill of \$209.39 would increase to \$229.26 for a 9.5 percent increase.

The monthly bill for typical secondary voltage, small commercial General Service Demand customer with 75 KW demand, 32,400 kWh and a 60 percent load factor would increase 6.6 percent from the present \$3,859.04 to \$4,113.12.

The monthly bill for a typical secondary voltage, large commercial General Service Demand customer with 1,000 KW demand, 432,000 kWh and a 60 percent load factor would increase 6.4 percent from the present \$50,875.26 to \$54,120.63.

The current bills are calculated using fuel, conservation, environmental and capacity charges proposed to be in effect for January through May 2009 and current base rate charges. The proposed bills are calculated using fuel, conservation, environmental and capacity charges proposed for May through December 2009 adjusted for the proposed base rate changes.

TAMPA ELECTRIC COMPANY DOCKET NO. 080317-EI SERVICE HEARINGS LATE-FILED EXHIBIT 2 PAGE 18 OF 69 FILED: NOVEMBER 14, 2008

MAJOR RATE CASE ISSUES

It is not possible to anticipate at the start of a general base rate case all the issues that may arise, but potential major revenue requirement issues involved in the case could include:

- Are the company's test year customer, demand and energy forecasts reasonable?
- What should be the value of the company's test year investment in rate base?
- What should be the company's test year operating revenues?
- What should be the company's test year operating expenses?
- What should be the company's test year earned rate of return?
- What should be the company's test year allowed rate of return?
- What will be the company's test year revenue deficiency?
- What is the appropriate cost of service methodology to use in designing rates?
- What will be the appropriate rate levels for each customer class of service?
- What will be the appropriate charge for each miscellaneous service?

The specific issues in the case will be identified in a prehearing order issued prior to the hearing.

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THE RATE CASE PROCESS

All public utilities, as defined in Chapter 366.02, Florida Statutes, must petition the Florida Public Service Commission ("the Commission") to increase their rates to retail customers. After the filing of the request the Commission has eight months to conduct the case. The filing to request a base rate increase consists of the petition, direct testimony and exhibits from company witnesses and the Minimum Filing Requirements (MFRs), which are an extensive set of documents containing detailed data in support of the rate increase. This information is distributed to Commissioners, the Commission staff, the Office of Public Counsel and other parties who intervene in the case.

After the filing is made, the discovery process begins. During this process the utility responds to requests for information (interrogatories) and production of documents from the Commission staff and the parties (intervenors) to the case. The Commission staff performs a field audit of the company's filed data to ensure compliance with Commission rules and accuracy of the information provided. Formal depositions (interviews) with company witnesses may also be conducted to gather information and better identify issues.

Intervenors in the case often present their own witnesses, testimony and exhibits in response to the company's filing. They use the company's initial filing materials, as well as discovery responses from the company, as a basis for the positions they take in the case. The parties, their witnesses, testimony and exhibits are subject to discovery as well. The company will then have the opportunity to present rebuttal testimony and exhibits to any intervenors who file testimony.

Toward the end of the discovery process and just before the hearing commences, the company, staff and intervenors prepare issue lists and preliminary positions for the case. These lists of issues are then combined and narrowed in a Prehearing Order in an effort to help the Commission focus on the important facets of the case during the hearing. In the following paragraphs, the Commission schedule for Tampa Electric's case is discussed. The dates listed are tentative and subject to revision.

Public hearings will be held in Tampa Electric's service territory in order to provide customers the opportunity to voice their views to the Commission prior to the full hearing.

TAMPA ELECTRIC COMPANY DOCKET NO. 080317-EI

SERVICE HEARINGS

LATE-FILED EXHIBIT 2 PAGE 20 OF 69

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Persons who wish to present testimony are urged to appear at the beginning of the hearing

since the hearing may be adjourned early if no witnesses are present to testify. This

hearing will enable customers to express their views regarding the company's rate request,

which the Commission takes into account when ruling on the case.

Public Counsel has intervened in this docket and will be present at the service hearing to

represent the public. He may be contacted prior to the hearing at 111 West Madison Street,

Suite 812, Claude Pepper Building, Tallahassee, Florida 32399-1400, or by phone at (800)

342-0222.

The final hearing will be held in the Betty Easley Conference Center, Room 148, located at

4075 Esplanade Way in Tallahassee, Florida. At this hearing, the legal "record" is further

established for deciding the case through direct, rebuttal and cross examination testimony

and the introduction of exhibits and other relevant evidence.

After the hearing, legal briefs are filed by the parties to summarize their positions. The

Commission staff reviews the briefs and the record produced at the hearing, and then

produces a recommendation to the Commission that addresses each issue identified in the

case.

The Commission then holds Special Agenda Conferences and votes on the issues, first on

revenue requirements issues and then on rate issues. After the votes, Commission

attorneys prepare a final order that reflects the Commission's votes and provides

background for the case, the basis for each of the decisions reached, the new approved

rates, and the effective dates of the new rates. After the Commission order is issued,

parties will have an opportunity to ask the Commission to reconsider its decision on the

issues.

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TAMPA ELECTRIC COMPANY DOCKET NO. 080317-EI SERVICE HEARINGS LATE-FILED EXHIBIT 2 PAGE 21 OF 69

FILED: NOVEMBER 14, 2008

RATE CASE TIME SCHEDULE

Below is a tentative schedule of Tampa Electric's rate case established by the PSC as of August 28, 2008:

Activity	Date
Petition, MFRs and company Direct Testimony Filed	August 11, 2008
Agenda - Suspension of Rates	September 29, 2008
Standard Order - Suspension	October 20, 2008
Service Hearing (Tampa)	October 21, 2008
Service Hearing (Winter Haven)	October 22, 2008
Testimony - Intervenor	November 14, 2008
Testimony - Staff	November 21, 2008
Testimony - Rebuttal	December 5, 2008
Prehearing Statements	December 23, 2008
Prehearing Conference	January 7, 2009
Hearing	January 20, 21, 27, 28, 29 & 30, 2009
Briefs Due	February 17, 2009
Staff Recommendation – Rev. Req. & Rate Issues	March 5, 2009
Agenda – Rev. Req. & Rate Issues	March 17, 2009
Staff Recommendation – Rate Design Issues	March 26, 2009
Agenda – Rate Design Issues	April 7, 2009
8-Month Deadline	April 10, 2009
Standard Order	April 27, 2009

NOTE: THIS SCHEDULE IS TENTATIVE AND SUBJECT TO REVISION.

TAMPA ELECTRIC COMPANY DOCKET NO. 080317-EI SERVICE HEARINGS LATE-FILED EXHIBIT 2 PAGE 22 OF 69 FILED: NOVEMBER 14, 2008

APPENDIX

FULL REVENUE REQUIREMENTS INCREASE REQUESTED

Page 1 of 1

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the calculation of the requested full revenue requirements increase.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

XX Projected Test Year Ended 12/31/2009 Projected Prior Year Ended 12/31/2008 Historical Prior Year Ended 12/31/2007

Witness: J. S. Chronister

DOCKET No. 080317-EI

Line	(1)	(2)	(3)
No.	Description	Source	Amount (000)
1			, the all (too)
2			
3	Jurisdictional Adjusted Rate Base	Schedule B-1	\$ 3,656,800
4			4 5,030,000
5	Rate of Return on Rate Base Requested	Schedule D-1a	8.82%
6			0.02.76
7	Jurisdictional Net Operating Income Requested	Line 3 x Line 5	322,530
8			522,000
9	Jurisdictional Adjusted Net Operating Income	Schedule C-1	182,970
10			102,010
11	Net Operating Income Deficiency (Excess)	Line 7 - Line 9	139,560
12			.00,000
13	Earned Rate of Return	Line 9/Line 3	5.00%
14			
15	Net Operating Income Multiplier	Schedule C-44	1.63490
16			
17	Revenue Increase (Decrease) Requested	Line 11 x Line 15	\$ 228,167
18			

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35

36 37

38 39 40 TAMPA ELECTRIC COMPANY
DOCKET NO. 080317-EI
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Supporting Schedules; B-1,C-1,C-44,D-1a

Recap Schedules:

- 2	SC I	ÆΙ,	JU	ᄩ	A-

FULL REVENUE REQUIREMENTS BILL COMPARISON - TYPICAL MONTHLY BILLS

Type of data shown:

FLORIDA PUBLIC SERVICE COMMISSION

For each rate, calculate typical monthly bills for present rates and proposed rates.

XX Projected Tast year Ended 12/31/2009 Projected Prior Year Ended 12/31/2008 Historical Prior Year Ended 12/31/2007

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COMPANY: TAMPA ELECTRIC COMPANY

RS - COST RECOVERY CHANGES - 2009

DOCKE	T No. D8	0317-EI																										Witness: W.	R. Ashburn	
	RATE S	CHEDULE																												
		RS					BIL	LUND	RP	RESENT RA	ITES AS OF	uu.	A				BILL UND	ERP	ROPOSE	DRE	COVERY R	CATES AS C)F 16	1/09			INCR	EASE	COST IN C	ENTS/KWH
	(1)	(2)		(3)	(-	(4)		(5)		(6)	(7)		(8)	(9)	Γ	(10)	(11)		(12)		(13)	(14)		(15)		(16)	(17)	(16)	(18)	(19)
Line	TYP	ICAL		BASE	FL	UEL	E	CCR		CCR	ECRC		GRT	TOTAL		BASE	FUEL		CCR	CA	PACITY	ECRC		GRT		TOTAL	DOLLARS	PERCENT	PRESENT	PROPOSED
No.	KW	KWH	_	RATE	CHA	ARGE	CH	ARGE_	. (CHARGE	CHARGE	C	HARGE			RATE	CHARGE	CH	ARGE_	CH	HARGE	CHARGE	•	CHARGE			(16)-(9)	(17)/(9)	(9)/(2)	(16)/(2)
1	0	-	\$	8.50	\$		\$	-	\$	-	\$ -	5	0.22	\$ 8.72	\$	8.50	\$ -	\$	-	\$	- :	\$ -	\$	0.22	\$	8.72	\$ -	0.0%	-	
2	0	100	\$	12.84	\$	5.24	\$	0.10	\$	0.52	\$ 0.10	\$	0.48	\$ 19.28	\$	12.84	\$ 7.47	\$	0.11	\$	0.58	\$ 0.23	\$	0.54	5	21.77	\$ 2.49	12.9%	19.28	21.77
3	0	250	\$	19.36	\$	13.10	\$	0.25	\$	1.29	\$ 0.26	\$	0.88	\$ 35.13	\$	19.36	\$ 18.68	\$	0.27	\$	1.45	\$ 0.57	\$	1.03	\$	41.35	\$ 6.22	17.7%	14.05	16.54
4	0	500	\$	30.21	\$	26.21	\$	0.49	\$	2.59	\$ 0.52	\$	1.54	\$ 61.55	3	30.21	\$ 37.36	\$	0.53	S	2.90	\$ 1.14	\$	1.85	\$	73.98	\$ 12.44	20.2%	12.31	14.80
5	0	750	\$	41.07	\$	39.31	\$	0.74	\$	3.88	\$ 0.78	\$	2.20	\$ 87.96	\$	41.07	\$ 56.04	\$	0.80	\$	4.35	\$ 1.70	\$	2.67	\$	106.62	\$ 18.65	21.2%	11.73	14.22
6	0	1,000	\$	51.92	\$	52.41	\$	0.98	\$	5.17	\$ 1.04	\$	2.86	\$ 114.38	\$	51.92	\$ 74.72	\$	1.06	\$	5.80	\$ 2.27	\$	3.48	\$	139.25	\$ 24.87	21.7%	11.44	13.93
7	0	1,250	\$	62.78	Ş	65.51	\$	1.23	\$	6.46	\$ 1.30	\$	3.52	\$ 140.79	\$	62.78	\$ 95.90	\$	1.33	\$	7.25	\$ 2.84	\$	4.36	\$	174.45	\$ 33.65	23.9%	11.26	13.96
8	٥	1,500	8	73.63	\$	78.62	\$	1.47	\$	7.76	\$ 1.56	\$	4.18	\$ 167.21	\$	73.63	\$ 117.08	\$	1.59	\$	8.70	\$ 3.41	5	5.24	\$	209.65	\$ 42.44	25.4%	11.15	13.98
9	0	2,000	\$	95.34	5	104.82	\$	1.96	\$	10.34	\$ 2.08	\$	5.50	\$ 220.04	\$	95.34	\$ 159.44	\$	2.12	\$	11.60	\$ 4.54	\$	7.00	\$	280.04	\$ 60.00	27.3%	11.00	14.00
10	0	3,000	\$	138.76	\$	157.23	\$	2.94	\$	15.51	\$ 3.12	\$	8.14	\$ 325.70	\$	138.76	\$ 244.16	\$	3.18	\$	17.40	\$ 6.81	\$	10.52	\$	420.83	\$ 95.13	29.2%	10.86	14.03
11	0	5,000	\$	225.60	\$	262.05	\$	4.90	5	25.85	\$ 5.20	\$	13.43	\$ 537.03	\$	225.60	\$ 413.60	\$	5.30	\$	29.00 1	\$ 11.35	\$	17.56	\$	702.41	\$ 165.38	30.8%	10.74	14.05

24 25 26 27 28 PROPOSED (1/1/09) CLAUSE FACTORS PRESENT 29 CUSTOMER CHARGE 8.50 \$/Billi 8.50 \$/Bill - \$/KW - \$/KW 30 DEMAND CHARGE ENERGY CHARGE 4.342 ¢/kWH 4.342 ¢/kWH 32 5.241 ¢/kWH FUEL CHARGE - **¢**/k₩H 33 0 - 1,000 KWH - ¢/kWH 7.472 ¢/kWH 34 Over 1,000 KWH . ¢/kWH 8.472 ¢/kWH CONSERVATION CHARGE 0.098 ¢/kWH 0.106 ¢/kWH 36 0.517 ¢/kWH CAPACITY CHARGE 0.580 ¢/kWH 37 ENVIRONMENTAL CHARGE 0.104 ¢/kWH 0.227 ¢/kWH 38 Supporting Schedules: E-13c. E-14 Supplement

Recap Schedules;

TAMPA ELECTRIC COMPANY DOCKET NO. 080317-EI SERVICE HEARINGS NOVEMBER 14, EXHIBIT 69 2008

SERVICE HEA LATE-FILED PAGE 24 OF

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FULL REVENUE REQUIREMENTS BILL COMPARISON - TYPICAL MONTHLY BILLS

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of data shown:

XX Projected Test year Ended 12/31/2009 Projected Prior Year Ended 12/31/2008 Historical Prior Year Ended 12/31/2007

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COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 080317-EI

RS - BASE RATE CHANGES - 2009

	RATE	SCHEDULE							•								_											Witness. W.	R. Ashburn	
		RS					BILL	JNDE	RRATES	AS OF 1/1/0	9							BILI	. UNDER PR	OPC	SED RATE	SA	S OF 5/1/09	ı			INCRI	EARE	COSTS	051.70.444
	(1)	(2)	(3)	(4)		(5)		(6)	(7)		(8)		(9)	Т	(10)		(11)	(12)		(13)		(14)	(15)		(16)	(17)			CENTS/KWH
Line		PICAL	BAS	SE.	FUEL		ECCR		CCR	ECRC		GRT		TOTAL	1	BASE		FUEL	ECCR		APACITY		ECRC	GRT		TOTAL I		(18)	(18)	(19)
No.	KW	KWH	RAT	re	CHARGE	(HARGE	CH	ARGE	CHARGE	(CHARGE				RATE	1	CHARGE	CHARGE		CHARGE		HARGE	CHARGE		IOIAL	DOLLARS	PERCENT	PRESENT	PROPOSED
1	0	-	5	8.50 \$		5		\$	-	. .	•	0.22	•	8.72		10.50	一		-	_	OTINITOL	_	PINNOL				(16)-(9)	(17)/(9)	(9)/(2)	(16)/(2)
2	0	100	l.	12.84 \$	7.47	ě	0.11	ž	0.58	•					1.		•	-	•	2	•	\$		\$ 0.27	\$	10.77	\$ 2.05	23.5%	· -	
-	0	250	l '					•		\$ 0.23		0.54		21.77		15.58		7.47	\$ 0.22	\$	0.53	\$	0.22	\$ 0.62	\$	24.64	\$ 2.87	13.2%	21.77	24.6
,			1	19.36 \$			0.27	5	1.45	,		1.03		41,35	\$	23.20	\$	18.68	\$ 0.54	\$	1.34	\$	0.56	\$ 1.14	\$	45.45	\$ 4.10		16.54	
4	U	500	I '	30.21	37.36	\$	0.53	\$	2.90	\$ 1.14	. 5	1.85	\$	73.98	\$	35.90	\$	37.36	\$ 1.09	\$	2.67	S	1.12	\$ 2.00	\$	80.13		8.3%		
5	0	750	\$	41.07 \$	56.04	\$	0.80	\$	4.35	\$ 1.70	\$	2.67	\$	106.62	\$	48.59	\$	56.04	\$ 1.63		4.01	e	1.67	\$ 2.87		114.81			14.80	
6	0	1,000	\$	51.92 \$	74.72	5	1.06	\$	5.80	\$ 2.27		3.48	s	139.25	1 5	61.29	\$	74.72		-	5.34		2.23		-			7.7%	14.22	15.3
7	0	1,250	l s	62.78 S	95.90	s	1.33	\$	7.25	\$ 2.84	· S.	4.36	÷	174.45	1.	76.49	•					•			•	149.49		7.4%	13.93	14.9
В	0	1,500	١.	73.63 \$			1.59	-	8.70			5.24	-		1 '			95.90	\$ 2.71		5.68	\$	2.79	\$ 4.73	\$	189.29	\$ 14.85	8.5%	13.96	15.14
	0	2,000	l '	95.34 \$		-					-		-	209.65		91.69		117.08	-	5	8.01	\$	3.35	\$ 5.73	\$	229.10	\$ 19.46	9.3%	13.98	15.27
					159.44	-	2.12	•	11.60			7.00	\$	280.04	5	122.08	\$	159.44	\$ 4.34	\$	10.68	\$	4.46	\$ 7.72	\$	308.72	\$ 28.68	10.2%	14.00	
10	0	3,000		38.76 \$	244.16	\$	3.18	5	17.40	\$ 6.81	\$	10.52	\$	420.83	\$	182.87	\$	244.16	\$ 6.51	\$	16.02	s	6.69	\$ 11.70	2	467.95	\$ 47.12	11.2%		, ,
11	0	5,000	\$ 2	25.60 \$	413.60	\$	5.30	\$	29.00	\$ 11.35	5	17.56	\$	702.41	\$	304.45	\$	413.60	\$ 10.85	\$	26.70	Š	11.15		-				14.03	
12															٠.		-		•	•	20.70	•	11.13	19.00	•	786.41	\$ 84.00	12.0%	14.05	15.73
12																														

20					
21					
22					
23					
24		PRESENT		PROPOSED	
25	CUSTOMER CHARGE	8.50	\$/Bill	10.50	
26	DEMAND CHARGE		\$/KW	-	\$/KW
27	ENERGY CHARGE				4
28	0 - 1,000 KWH	4.342	¢/kWH	5.079	¢/kWH
29	Over 1,000 KWH	4.342	¢kWH		¢/kWH
30	FUEL CHARGE		¢/kWH		¢/kWH
31	D - 1,000 KWH	7.472	¢/kWH	7.472	¢/kWH
32	Over 1.000 KWH	8.472	¢/kWH		¢/kWH
33	CONSERVATION CHARGE	0.106	¢/kWH		¢/kWH
34	CAPACITY CHARGE	0.580	¢/kWH		¢/kWH
35	ENVIRONMENTAL CHARGE	0.227	¢/kWH		¢/kWH
36					•
37					

Supporting Schedules: E-13c, E-14 Supplement

Recap Schedules:

18 19

TAMPA ELECTRIC COMPANY
DOCKET NO. 080317-EI
SERVICE HEARINGS
LATE-FILED EXHIBIT 2
PAGE 25 OF 69
FILED: NOVEMBER 14, 2008

SCHEDULE A-2	
FLORIDA PUBLIC SERVICE COMMISSIO	N

DOCKET No. 080317-EI

FULL REVENUE REQUIREMENTS BILL COMPARISON - TYPICAL MONTHLY BILLS

EXPLANATION:

For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of data shown:

XX Projected Test year Ended 12/31/2009 Projected Prior Year Ended 12/31/2008 Historical Prior Year Ended 12/31/2007

Page 3 of 12

COMPANY: TAMPA ELECTRIC COMPANY

GS - COST RECOVERY CHANGES - 2009

RATE SCHEDULE Witness: W. R. Ashburn BILL UNDER PRESENT RATES AS OF 1/1/08 BILL UNDER PROPOSED RECOVERY RATES AS OF 1/1/09 (11 (2) (3) (4) INCREASE COSTS IN CENTS/KWH (6) (9) (10) (11) (12) (13) (15) (16) Line TYPICAL BASE EUEL (17) (16) ECCR CAPACITY ECRC (18)(19) TOTAL BASE FUEL ECCR CAPACITY FCPC ΚW CRT TOTAL DOLLARS PERCENT KWH RATE CHARGE CHARGE CHARGE PRESENT PROPOSED CHARGE RATE CHARGE CHARGE CHARGE CHARGE CHARGE (16)-(9)(17)(9) (9)/(2) 8.50 **\$** (16)(2)0.22 \$ 8.72 \$ 8.50 \$ 0.22 \$ 8.72 n 100 12.84 \$ 0.0% 5.24 \$ 0.10 \$ 0.50 \$ 0.10 \$ 0.48 \$ 19.26 \$ 12.84 \$ 7.82 \$ 0.11 \$ 0.23 0.55 \$ 0 250 22.10 \$ 2.84 14.79 19.36 \$ 13.10 \$ 0.24 1.24 \$ 19.26 22.10 0.26 \$ 0.88 \$ 35.07 | \$ 19.36 \$ 19.56 \$ 0.27 \$ 1.37 S 0.57 \$ 1.05 \$ 42.16 \$ a 500 30.21 \$ 7.09 20.2% 26.21 \$ 14.03 0.48 \$ 2.48 \$ 0.52 \$ 1.54 \$ 16 87 61.42 \$ 30.21 \$ 39.11 \$ 0.53 2.74 1 14 \$ 750 1.69 \$ 75.61 \$ 14.19 23.1% 4107 \$ 39.31 \$ 12.28 15.12 0.78 S 2.19 \$ 87.77 \$ 41.07 \$ 58.67 \$ 0.80 \$ 410 \$ 1.70 2.73 \$ 109.06 \$ n 1,000 21.28 24.2% 11.70 52.41 \$ 0.95 S 14.54 4.95 \$ 1.04 2.85 \$ 114.12 5 51.92 \$ 78.22 \$ 5.47 \$ 2 27 \$ 0 1.250 3.56 S 142.50 \$ 28.38 24.9% 62.78 S 65.51 \$ 1.19 \$ 11.41 14.25 1.30 \$ 3 51 S 140.47 \$ 62.78 \$ 97.78 \$ 133 \$ 6.84 \$ ٥ 1,500 73.63 \$ 175.95 5 35.47 25.3% 78.62 \$ 11.24 1.43 \$ 14.08 7.43 \$ 1.56 \$ 4.17 \$ 166.83 \$ 73.63 \$ 117.33 \$ 1.59 8.21 \$ 341 \$ 2,000 5.23 \$ 209.39 \$ 42.57 25.5% 95.34 \$ 104.82 \$ 1.90 11.12 13.96 9.90 \$ 2.08 \$ 5.49 S 219.53 \$ 95.34 \$ 156.44 \$ 2.12 \$ 10 94 S 4.54 6.91 \$ 276.29 \$ 10 0 3,000 \$ 138.75 \$ 157.23 \$ 56.76 25.9% 10.98 2.85 S 14.85 \$ 3.12 \$ 8.12 \$ 324.93 \$ 13.81 138.76 S 234.66 \$ 16.41 \$ 681 \$ 11 0 5.000 \$ 10.25 \$ 410.07 85.14 26.2% 225.60 S 262 05 \$ 4.75 \$ 10.83 13.67 5.20 \$ 13.39 \$ 535.74 \$ 225.60 \$ 391.10 \$ 5.30 \$ 12 27.35 \$ 11.35 \$ 16.94 \$ 677.64 \$ 8,500 \$ 377.57 \$ 141.90 26.5% 445.49 \$ 10.71 8.08 \$ 42.08 S 8.84 \$ 22.62 \$ 13.55 904.66 \$ 377.57 \$ 664.87 \$ 9.01 \$ 46.50 \$ 19.30 \$ 28.65 \$ 1,145.89 \$ 241.23 26.7% 10.64 13.48

24 25 26 27 28 29 30 PRESENT PROPOSED (1/1/09) CLAUSE FACTORS 31 CUSTOMER CHARGE 8.50 \$/Bill 8.50 \$/Bill 32 DEMAND CHARGE - \$/KW - \$/KW 33 **ENERGY CHARGE** 4.342 ¢/kWH 4.342 ¢/kWH 34 FUEL CHARGE 5.241 ¢/kWH 7.822 ¢/kWH 35 CONSERVATION CHARGE 0.095 ¢/kWH 0.102 ¢/kWH 36 CAPACITY CHARGE 0.495 ¢/kWH 0.547 ¢/kWH 37 **ENVIRONMENTAL CHARGE** 0.104 ¢/kWH 0.227 ¢/kWH 38

Supporting Schedules: E-13c, E-14 Supplement

Recap Schedules:

LATE-PAGE SERVICE Ä TLED ELECTRIC σ UCM. 080317-1 HEARINGS LED EXHIBIT OF 69 N

NOVEMBER

14,

80	HED	HIL	A 4

FULL REVENUE REQUIREMENTS BILL COMPARISON - TYPICAL MONTHLY BILLS

PROPOSED

10.50 \$/Bill

7.822 ¢/kWH

0.211 ¢/kWH

0.515 ¢/kWH

0.225 ¢/kWH

Type of data shown:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

XX Projected Test year Ended 12/31/2009 Projected Prior Year Ended 12/31/2008 Historical Prior Year Ended 12/31/2007 Witness: W. R. Ashburo

Page 4 of 12

COMPANY: TAMPA ELECTRIC COMPANY

GS - BASE RATE CHANGES - 2009

DOCK	T Na. 08	30317-EI											_																Witness: W.	R. Ashbum	(23)/2007
	RATE:	SCHEDULE															_		_												
		GS					BILL	UNI	DER RATES	AS OF 1/1/	909							8IL	LUN	NDER PRO	POS	ED RATES	AS OF 5/1/	9				INCRE	ASE	COSTS IN	CENTSKWH
	(1)	(2)	(3)		(4)		(5)		(6)	(7)		(8)		(9)		(10)		(11)		(12)		(13)	(14)		(15)	(16)		(17)	(16)	(18)	(19)
Line		PICAL	BASE		FUEL		ECCR	(CAPACITY	ECRC		GRT		TOTAL	ı	BASE		FUEL		ECCR	CA	PACITY	ECRC		GR⊤	TOTA	L	DOLLARS	PERCENT	PRESENT	PROPOSED
No.	KW	KWH	RATE		CHARGE	(CHARGE		CHARGE	CHARGE		CHARGE			<u> L</u>	RATE	_	CHARGE	С	HARGE	CH	HARGE	CHARGE	_ (CHARGE			(16)-(9)	(17)/(9)	(9)/(2)	(16)/(2)
1	0		\$	8.50		\$	-	\$		\$ -	1	\$ 0.22	\$	8.72	5	10.50	5		\$	- "-	\$	-	\$ -	\$	0.27	\$	0.77	\$ 2.05	23.5%		
2	0	100	\$ 1	2.84 \$	7.82	\$	0.11	\$	0.55	\$ 0.2	23 \$	\$ 0.55	\$	22.10	\$	15.93	\$	7.82	\$	0.21	\$	0.52	\$ 0.23	\$	0.63	s :	5.34	\$ 3.24	14.7%	22.10	25.34
3	0	250	\$ 1	9.36 1	19.56	\$	0.27	\$	1.37	\$ 0.5	57	\$ 1.05	\$	42.16	ļ\$	24.07	\$	19.56	\$	0.53	\$	1.29	\$ 0.56	\$	1.18	\$	17.18	\$ 5.02	11.9%	16.87	18.87
4	0	500	\$ 3	0.21	39.11	\$	0.53	\$	2.74	\$ 1.3	4	\$ 1.89	\$	75. 6 1	\$	37.65	\$	39.11	\$	1.06	\$	2.58	\$ 1.13	\$	2.09	\$	3.60	\$ 7.99	10.6%	15.12	16.72
5	0	750	\$ 4	1.07	58.67	\$	0.80	\$	4.10	\$ 1.3	0 :	\$ 2.73	\$	109.06	\$	51.22	\$	58.67	\$	1.58	\$	3.86	\$ 1.69	\$	3.00	\$ 13	0.02	\$ 10.96	10.0%	14.54	16.00
6	0	1,000	\$ 5	1.92	78.22	\$	1.06			\$ 2.3	27 :	\$ 3.56	\$	142.50	\$	64.79	\$	78.22	\$	2.11	\$	5.15	\$ 2.25	\$	3.91	S 15	6.43	\$ 13.93	9.8%	14.25	15.64
7	0	1,250	\$ 6	2.78	97.78	\$	1.33	\$	6.84	\$ 2.1	4 :	\$ 4.40	\$	175.95	\$	78.36	\$	97.78	\$	2.64	\$	6.44	\$ 2.81	\$	4.82	\$ 19	2.85	\$ 16.90	9.6%	14.08	15.43
8	0	1.500	\$ 7	3.83	117.33	\$	1.59	\$	8.21	\$ 3.4	11 1	\$ 5.23	\$	209.39	\$	91.94	\$	117.33	\$	3.17	\$	7.73	\$ 3.38	\$	5.73	\$ 22	9.26	\$ 19.87	9.5%	13.96	15.28
9	0	2,000	\$ 9	5.34	156.44	\$	2.12	\$	10.94	\$ 4.5	54 1	\$ 6.91	\$	276.29	\$	119.08	5	156.44	\$	4.22	\$	10.30	\$ 4.60	\$	7.55	\$ 30	2.09	\$ 25.81	9.3%	13.81	15.10
10	0	3,000	\$ 13	8.76	234.66	\$	3.18	5	16.41	\$ 6.6	31 1	\$ 10.25	\$	410.07	5	173.37	\$	234.66	\$	6.33	\$	15.45	\$ 6.75	\$	11.19	\$ 40	7.75	\$ 37.68	9.2%	13.67	14.93
11	0	5,000	\$ 22	5.60 \$	391.10	\$	5.30	\$	27.35	\$ 11.3	35	\$ 16.94	\$	677.64	\$	281.95	\$	391.10	\$	10.55	\$	25.75	\$ 11.25	\$	18.48	\$ 73	9.08	\$ 61.44	9.1%	13.55	14.78
12	0	8,500	\$ 37	7.57	664.87	\$	9.01	\$	46.50	\$ 19.3	٠	\$ 28.65	\$	1,145,89	\\$	471.97	\$	884.87	\$	17.94	\$	43.78	\$ 19.13	\$	31.22	\$ 1,24	8.89	\$ 103.01	9.0%	13.48	14.69

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34 35

36 37

Supporting Schedules: E-13c, E-14 Supplement

CUSTOMER CHARGE

CONSERVATION CHARGE

ENVIRONMENTAL CHARGE

DEMAND CHARGE

ENERGY CHARGE

CAPACITY CHARGE

FUEL CHARGE

PRESENT

8.50 \$/Bill

- \$/KW

4.342 ¢/kWH

7.822 ¢/kWH

0.102 ¢/kWH

0.547 ¢/kWH

0.227 ¢/kWH

Recap Schedules:

DOCKET NO.
SERVICE HEA
LATE-FILED
PAGE 27 OF NOVEMBER

PAGE 2 FILED:

TAMPA ELECTRIC COMPANY DOCKET NO. 080317-EI SERVICE HEARINGS LATE-FILED EXHIBIT 2 PAGE 27 OF 69 14, 2008

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FULL REVENUE REQUIREMENTS BILL COMPARISON - TYPICAL MONTHLY BILLS

For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of data shown:

XX Projected Test year Ended 12/31/2009 Projected Prior Year Ended 12/31/2008

Page 5 of 12

COMPANY: TAMPA ELECTRIC COMPANY

FLORIDA PUBLIC SERVICE COMMISSION

GSD - COST RECOVERY CHANGES - 2009

DOCKE	T No. 0	30317-EI																	or Year Ended	12/31/2007
	RATE	SCHEDULE	• • •						,					_				Witness: W.	R. Ashbum	
		GSD			BILL UND	ER PRESENT F	RATES AS OF	1/1/08			BILL UND	ER PROPOSE	D RECOVERY	RATES AS O	F 1/1/09		INCRE	ASF	COSTS IN	CENTSAKWH
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(†7)	(16)	(18)	
Line	TYF	PICAL	BASE	FUEL	ECCR	CAPACITY	ECRC	GRT	TOTAL	BASE	FUEL	ECCR	CAPACITY	ECRC	GRT	TOTAL	DOLLARS	PERCENT		(19)
No.	KW	KWH	RATE	CHARGE	CHARGE	CHARGE	CHARGE	CHARGE		RATE	CHARGE	CHARGE	CHARGE	CHARGE	CHARGE	TOTAL	(16)-(9)		PRESENT	PROPOSED
	75	10,800	\$ 604.68	\$ 563.87	\$ 9.07	\$ 44.82	\$ 11.34	\$ 31.64	\$ 1,265,42	\$ 604.68			\$ 46.33			4 500 70		(17)/(9)	(9)/(2)	(16)/(2)
2	75	18,900	\$ 844.68		\$ 15.88				\$ 1,995.49		\$ 1,478.36			\$ 42.71		.,			11.72	14.53
3	75	32,400	\$ 1.011.64	\$ 1.652.69	\$ 27.22						\$ 2.510.84	\$ 27.86	\$ 139.00		\$ 63.16 \$	_,			10.56	13.37
4	75	48,600	\$ 1,230.66	\$ 2,462.81					\$ 4,089.24					\$ 73.22	\$ 96.48 \$	-,		31.6%	9.05	11.91
5		10,000	1,200.00	¥ 2,402.51	¥ -0.02	201.03	4 31,03	102.23	4,000.24	\$ 1,230.66	3,741.04	\$ 41.80	\$ 208.49	\$ 109.84	\$ 136.73 \$	5,469.36	\$ 1,380.12	33.7%	8.41	11.25
6	500	72.000	\$ 3,793.20	\$ 3,759.12	\$ 60.48	\$ 298.80	\$ 75.60	\$ 204.80	\$ 8,192.00	\$ 3,793.20	\$ 5,631.84	\$ 61.92	\$ 308.88	\$ 162.72	\$ 255.35 \$	10,213,91	\$ 2.021.91	24.7%	11.38	14.19
7	500	126,000	\$ 5,393.20	6,578.46	\$ 105.84	\$ 522.90	\$ 132.30	\$ 326.48	\$ 13,059.18	\$ 5,393.20	\$ 9,855.72	\$ 108.36	\$ 540.54	\$ 284.76	\$ 414.94 \$			27.1%	10.36	
8	500	216,000	\$ 6.506.29	11,017.94	\$ 181.44	\$ 896.40	\$ 226.80	\$ 482.79	\$ 19,311.66	\$ 6,506.29	\$ 16,738,94	\$ 185.76	\$ 926.64	\$ 488.16	\$ 837.07 S	25 482 86		32.0%		13.17
9	500	324,000	\$ 7,986.42	16,418.70	\$ 272.16	\$ 1,344.60	\$ 340.20	\$ 675.44	\$ 27.017.52	\$ 7,966,42	\$ 24,945,57	\$ 278.64	\$ 1,389,96				,	- 1	8.94	11.80
10										,		2.0.0.	7,000.00		ψ 35G.40 a	30,216.29	9,200.77	34.1%	8.34	11.18
11	750	108,000	\$ 5,668.80	\$ 5,638.68	\$ 90.72	\$ 448,20	\$ 113.40	\$ 306.66	\$ 12,266,46	\$ 5,668.80	\$ 8,447.76	\$ 92.88	\$ 463.32	\$ 244.08	\$ 382,48 \$	15,299,32				
12	750	189,000	\$ 8,068,80	9.867.69	\$ 158.76	\$ 784.35	\$ 198.45		\$ 19.567.23	-,	\$ 14,783.58	\$ 162.54	\$ 810.81	\$ 427.14	\$ 621.87 \$			24.7%	11.36	14.17
13	750	324.000	\$ 9.738.43	5 16.526.92	\$ 272.16			\$ 723.65	\$ 28,945.96		\$ 25,108.41	\$ 278.64	\$ 1.389.96			24,874.74		27.1%	10.35	13.16
14	750		\$ 11.928.63	24,628.05	\$ 408.24						\$ 37,418.36		,		\$ 955.07 \$,2	,	32.0%	8.93	11.79
15		. 50,000		2-,020.03	¥ -100.21	₩ 2,010.50	5 510.30	ψ 1,012.02	e 40,304.74	11,920.03	a 57,418.36	\$ 417.96	\$ 2,084.94	1,098.36	\$ 1,357.65 \$	54,305.89	\$ 13,801.15	34.1%	8.33	11.17
16																				

17									
18			PRESENT			PROPOSED (1/	1/09) CLAUSE	FACTORS	
19		GSD	GSDT	GSD OPT.		GSD	GSDT	GSD OPT.	
20	CUSTOMER CHARGE	42.00	42.00	42.00	\$/Bill	42.00	42.00	42.00	S/Bill
21	DEMAND CHARGE	7.25	-	-	\$/KW	7.25	~		\$/KW
22	BILLING	-	2.36	-	\$/KW		2.36		\$/KW
23	PEAK	-	5.08	-	\$/KW	_	5.08		\$/KW
24	ENERGY CHARGE	1.370	-	5.210	¢/kWH	1.370	-	5.210	¢/kWH
25	ON-PEAK	-	2.198	-	¢/kWH	-	2.198	-	¢/kWH
26	OFF-PEAK	-	1.008		¢/kWH	-	1.008	-	¢/kWH
27	FUEL CHARGE	5.221		5.221	¢/kWH	7.822		7.822	¢/kWH
28	ON-PEAK	-	2.198		¢/kWH	-	9.584	,	¢/kWH
29	OFF-PEAK	-	1.008	-	¢/kWH	-	7.071	-	¢/kWH
30	CONSERVATION CHARGE	0.084	0.084	0.084	¢/kWH	0.086	0.086	0.086	¢/kWH
31	CAPACITY CHARGE	0.415	0.415	0.415	¢/kW.H	0.429	0.429		¢/kWH
32	ENVIRONMENTAL CHARGE	0.105	0.105	0.105	¢/kWH	0.226	0.226		¢/kWH
33									
34	Notes:								

36

35 A. The kWh for each kW group is based on 20, 35, 60, and 90% load factors (LF).

8 Charges at 20% LF are based on the GSD Option rate; 35% LF charges are based on the standard rate; and 60 and 90% LF charges are based on the TOD rate.

C. All calcutations assume meter and service at secondary voltage.

D. TOD energy charges assume 27/73 onloff-peak % for 60% LF and 25/75 onloff-peak % for 90% LF. Peak demand to billing demand ratios are assumed to be 95% at 60% LF and 99% at 90% LF.

37 38 Supporting Schedules: E-13c, E-14 Supplement

Recap Schedules:

SERVICE HEARINGS
LATE-FILED EXHIBIT 2
PAGE 28 OF 69
FILED: NOVEMBER 14, TAMPA ELECTRIC COMPA DOCKET NO. 080317-EI N 2008

LATE-FILED PAGE 29 OF

OF

EXHIBIT 69

N

DOCKET N SERVICE

HEARINGS

ELECTRIC COMPA: C NO. 080317-EI

FILED:

NOVEMBER 14,

2008

For each rate, calculate typical monthly bills for present rates and proposed rates. EXPLANATION:

Type of data shown:

XX Projected Test year Ended 12/31/2009 Projected Prior Year Ended 12/31/2008 Historical Prior Year Ended 12/31/2007 Witness: W. R. Ashburn

DOCKET No. 080317-EI

GSD - BASE RATE CHANGES - 2009

	RATE	SCHEDULE													****							-					Witness: W.	R. Ashburn	
		GSD				BIL	LUN	DER RATES	AS OF 1/1/	09							BIL	L UN	DER PRO	POSED RAT	ESA	S OF 5/1/0	9			INCRI	EARE		
	(1)	(2)	(3)		(4)	(5)		(6)	(7)		(8)		(9)	Т	(10)		(11)		(12)	(13)		(14)	(15)		(16)				ENTS/KWH
Line	TY	PICAL	BASE	F	UEL	ECCR	(CAPACITY	ECRC		GRT		TOTAL	1	BASE		FUEL		CCR	CAPACITY		ECRC	GRT			(17)	(18)	(19)	(20)
No.	KW	KWH	RATE	СН	ARGE	CHARGE		CHARGE	CHARGE	. ,	CHARGE			1	RATE		CHARGE		ARGE	CHARGE				_	TOTAL	DOLLARS	PERCENT	PRESENT	PROPOSED
1	75	10.800	\$ 604.68	•	844.78	\$ 9.2		46.33		1 \$	39.22	-	1,568.70	+-		_						CHARGE	CHARGE			(16)-(9)	(17)/(9)	(9)/(2)	(16)/(2)
2	75	18,900	1	•	1.478.36	\$ 16.2						-		1 '	760.60		844.78	•	18.79			24.73		11 \$	1,736.59	\$ 167.89	10.7%	14.53	16.08
	75	32,400	1	-				81.08	\$ 42.7		63.16		2,526.24	1 '	1,047.48		1,478.36		55.50	\$ 129.75	\$	43.28	\$ 70.6	2 \$	2,824.99	\$ 298.75	11.8%	13.37	14.95
	75		,	•	2,510.64	\$ 27.8	-	139.00		2 \$			3,859.04		1,240.01	\$	2,510.84		55.50	\$ 129.75	\$	74.20	\$ 102.8	33 \$	4,113.12	\$ 254.08	6.6%	11.91	12.69
4	73	48,600	\$ 1,230.66	\$	3,741.84	\$ 41.8	0 \$	208.49	\$ 109.8	4 \$	136.73	\$	5,469.36	5	1,503.51	\$	3,741.84	\$	55.50	\$ 129.75	\$	111.29	\$ 142.1	0 \$	5,683.99	\$ 214.64	3.9%	11.25	11.70
5														1													5.5.7	11.25	11.70
6	500	72,000	\$ 3,793.20	\$	5.631.84	\$ 61.9	2 \$	308.88	\$ 162.7	2 \$	255.35	\$	10,213.91	s	4,747.66	\$	5,631,84	s	125.28	\$ 295.20	•	164.88	\$ 281.1	s •	11,246.01	\$ 1,032,10			
7	500	126,000	\$ 5,393.20	\$	9,855.72	\$ 108.3	\$ \$	540.54	\$ 284.7	6 \$	414.94	5	16,597,52	İs	6,660.18	s	9,855.72	\$	370.00	\$ 865.00		288.54	\$ 462.5			. , , , , , , , , , , , , , , , , , , ,	10.1%	14.19	15.62
8	500	216,000	\$ 6,506.29	\$ 1	6,738.94	\$ 185.76	3 \$	926.64	\$ 488.1	6 S	637.07	s	25,482.86	2	7,943.73	•	16.738.94	ě	370.00	\$ 865.00				-	18,501.99	,	11.5%	13.17	14.68
9	500	324,000	\$ 7,966,42	S 2	4.945.57	5 278.6		1.389.96	\$ 732.2	4 €				1	9,700.43		24.945.57	:	370.00		-	494.64	\$ 677.2		27,089.55		6.3%	11.80	12.54
10							. •	1,000.00		. •	303.40	•	30,210.23	1"	3,700.43	•	24,943.57	•	370.00	\$ 865.00	•	741.96	\$ 939.0	5 \$	37,562.01	\$ 1,343.72	3.7%	11.18	11.59
	750	108.000	\$ 5,668,80		8.447.76	\$ 92.8		463.32	\$ 244.0		382.48			l.		_		_									İ		
	750	189,000	.,,	-								-	15,299.32	1.	7,092.98	\$	8,447.76	\$	187.92	\$ 442.80	\$	247.32	\$ 420.9	9 \$	16,839.78	\$ 1,540.46	10.1%	14.17	15.59
			1,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		4,783.58	\$ 162.5		810.81	\$ 427.1		621.87	-	24,874.74	Ι'	9,961.77	\$	14,783.58	\$	555.00	\$ 1.297.50	\$	432.81	\$ 693.0	9 \$	27,723.75	\$ 2,849.02	11.5%	13.16	14.67
	750	324,000			5,108 41	\$ 278.6	_	1,389.96		_			38,202.75	 \$	11,887.09	\$	25,108.41	\$	555.00	1,297.50	\$	741.96	\$ 1,015.1	3 \$	40,605.09	\$ 2,402.33	6.3%	11.79	12.53
	750	486,000	\$ 11,928.63	\$ 3	17,418.36	\$ 417.9	5 \$	2,084.94	\$ 1,098.3	6 \$	1,357.65	\$	54,305.89	\$	14,522.15	\$	37,418.36	\$	555.00	1,297.50	\$	1,112.94	\$ 1,407.8	4 \$	56,313.78		3.7%	11.17	
15																									,-10,74	2,001.05	S. 1 76	17.17	11.59

		PRESENT				PROPOS	ED		
	<u>GSD</u>	<u>GSD</u> T	GSD OPT.		GSD	GSDT		GSD OPT.	
CUSTOMER CHARGE	42.00	42.00	42 00	\$/8ill	57.00	57.00			\$/Bill
DEMAND CHARGE	7.25	-		\$/KW	8.94		\$/KW		\$/KW
BILLING	-	2.36		\$/KW		3.10	\$/KW		\$/KW
PEAK		5.08		\$/KW		5.84	S/KW	_	\$/KW
ENERGY CHARGE	1.370	-	5.210	¢/KWH	1.693			6.515	
ON-PEAK		2.198	-	¢/KWH		3.243	¢/KWH		6KWH
OFF-PEAK	•	1.008		¢/KWH					¢/KWH
FUEL CHARGE	7.822	-	7.822	¢/KWH	7.822			7.822	
ON-PEAK	-	9.584		¢/KWH			-	-	¢ÆWH
OFF-PEAK	•	7.071	-	¢/KWH	-	7.071	e/KWH	_	6KWH
CONSERVATION CHARGE	0.086	0.086	0.086	¢/KWH	0.74			0 174	
CAPACITY CHARGE	0.429	0.429	0.429	¢/KWH	1.73				
ENVIRONMENTAL CHARGE	0.226	0.226	0.226	¢/KWH	0.229				
								U.E.U	p
	DEMAND CHARGE BILLING PEAK ENERGY CHARGE ON-PEAK OFF-PEAK FUEL CHARGE ON-PEAK OFF-PEAK CONSERVATION CHARGE CAPACITY CHARGE	CUSTOMER CHARGE 42.00 DEMAND CHARGE 7.25 BILLING PEAK . ENERGY CHARGE 1.370 ON-PEAK . OFF-PEAK . FUEL CHARGE 7.822 ON-PEAK . OFF-PEAK . CONSERVATION CHARGE 0.086 CAPACITY CHARGE 0.429	CUSTOMER CHARGE 42.00 42.00 DEMAND CHARGE 7.25 - BILLING -2.36 - PEAK 5.08 ENERGY CHARGE 1.370 - ON-PEAK 2.198 OFF-PEAK 1.008 FUEL CHARGE 7.822 - ON-PEAK 9.584 OFF-PEAK 7.071 COFF-PEAK 7.071 CONSERVATION CHARGE 0.086 0.086 CAPACITY CHARGE 0.429 0.429	CUSTOMER CHARGE 42.00 42.00 42.00 DEMAND CHARGE 7.25 - - BILLING - 2.36 - PEAK - 5.08 - ENERGY CHARGE 1.370 - 5.210 ON-PEAK - 1.008 - OFF-PEAK - 1.008 - FUEL CHARGE 7.822 - 7.822 ON-PEAK - 9.584 - OFF-PEAK - 9.584 - OFF-PEAK - 9.584 - OFF-PEAK - 0.01 - OFF-PEAK - 0.00 -	GSD GSDT GSD OPT CUSTOMER CHARGE 42.00 42.00 42.00 \$88iii DEMAND CHARGE 7.25 - 5.00 \$88iii BILLING - 2.36 - \$KW PEAK - 5.08 - \$IKW ENERGY CHARGE 1.370 - 5.210 \$IKWH ON-PEAK - 2.198 - \$IKWH OFF-PEAK - 1.008 - \$IKWH ON-PEAK - 9.584 - \$IKWH ON-PEAK - 9.584 - \$IKWH ON-PEAK - 7.071 - \$IKWH OFF-PEAK - 7.071 - \$IKWH CONSERVATION CHARGE 0.086 0.086 0.086 0.086 <td>GSD GSD (GSDT) GSD (GSDT) GSD CUSTOMER CHARGE 42.00 42.00 42.00 \$7.00 DEMAND CHARGE 7.25 - 5.00 \$7.00 BILLING - 2.36 \$7.00 \$7.00 PEAK - 5.08 - \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00</td> <td>GSD GSD GSD OFT GSD OFT GSD OSDT CUSTOMER CHARGE 42.00 42.00 \$42.00 \$42.00 \$7.00 57.00 DEMAND CHARGE 7.25 - \$100 - \$100 - \$100 - \$100 - \$100 - \$100 - \$100 - \$100 - \$100 - \$100 - \$100 - \$100 - \$100 - \$100 - \$100 - \$100 - \$100 - \$100 - \$100 - \$100 - \$100 - \$100 - \$100 - \$100 - \$100 - \$100 - \$100 - \$100 - \$100 - \$100 - \$100 - \$100 - \$100 - \$100 - \$100 - \$100 - \$100 - \$100 - \$100 - \$100 -</td> <td>GSD GSD (SD P) GSD (SSD P) GSD (SSD P) GSD (SSD P) CUSTOMER CHARGE 42.00 42.00 42.00 Mill 57.00 57.00 57.00 57.00 57.00 57.00 57.00 57.00 57.00 57.00 57.00 57.00 57.00 57.00 57.00 57.00 57.00 57.00 57.00 57.00 58.00 58.00 58.00 58.00 58.00 58.00 58.00 58.00 59.00 59.00 59.00 59.00 59.00 59.00 59.00 59.00 59.00 59.00 59.00 59.00 59.00 59.00 59.00 59.00 59.00 59.00 59.00 59.00 59.00 59.00 59.00 59.00 59.00 59.00 59.00 59.00 59.00 59.00 59.00 59.00 59.00 59.00 59.00 59.00 59.00 59.00 59.00 59.00 59.00 59.00 59.00 59.00 59.00 59.00 59.00 59.00 59.00 59.00<td>GSD GSD I GSD OPT. GSD OPT. GSD OSDI GSD OPT. CUSTOMER CHARGE 42.00 42.00 \$40.00 \$80.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.0</td></td>	GSD GSD (GSDT) GSD (GSDT) GSD CUSTOMER CHARGE 42.00 42.00 42.00 \$7.00 DEMAND CHARGE 7.25 - 5.00 \$7.00 BILLING - 2.36 \$7.00 \$7.00 PEAK - 5.08 - \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00	GSD GSD GSD OFT GSD OFT GSD OSDT CUSTOMER CHARGE 42.00 42.00 \$42.00 \$42.00 \$7.00 57.00 DEMAND CHARGE 7.25 - \$100 - \$100 - \$100 - \$100 - \$100 - \$100 - \$100 - \$100 - \$100 - \$100 - \$100 - \$100 - \$100 - \$100 - \$100 - \$100 - \$100 - \$100 - \$100 - \$100 - \$100 - \$100 - \$100 - \$100 - \$100 - \$100 - \$100 - \$100 - \$100 - \$100 - \$100 - \$100 - \$100 - \$100 - \$100 - \$100 - \$100 - \$100 - \$100 - \$100 -	GSD GSD (SD P) GSD (SSD P) GSD (SSD P) GSD (SSD P) CUSTOMER CHARGE 42.00 42.00 42.00 Mill 57.00 57.00 57.00 57.00 57.00 57.00 57.00 57.00 57.00 57.00 57.00 57.00 57.00 57.00 57.00 57.00 57.00 57.00 57.00 57.00 58.00 58.00 58.00 58.00 58.00 58.00 58.00 58.00 59.00 59.00 59.00 59.00 59.00 59.00 59.00 59.00 59.00 59.00 59.00 59.00 59.00 59.00 59.00 59.00 59.00 59.00 59.00 59.00 59.00 59.00 59.00 59.00 59.00 59.00 59.00 59.00 59.00 59.00 59.00 59.00 59.00 59.00 59.00 59.00 59.00 59.00 59.00 59.00 59.00 59.00 59.00 59.00 59.00 59.00 59.00 59.00 59.00 59.00 <td>GSD GSD I GSD OPT. GSD OPT. GSD OSDI GSD OPT. CUSTOMER CHARGE 42.00 42.00 \$40.00 \$80.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.0</td>	GSD GSD I GSD OPT. GSD OPT. GSD OSDI GSD OPT. CUSTOMER CHARGE 42.00 42.00 \$40.00 \$80.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.0

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- A. The kWh for each kW group is based on 20, 35, 60, and 90% load factors (LF).
- B. Charges at 20% LF are based on the GSD Option rate; 35% LF charges are based on the standard rate; and 60 and 90% LF charges are based on the TOD rate.
- C. All calculations assume meter and service at secondary voltage.
- D. TOD energy charges assume 27/73 on/off-peak % for 60% LF and 25/75 on/off-peak % for 90% LF. Peak demand to billing demand ratios are assumed to be 95% at 60% LF and 99% at 90% LF.

Supporting Schedules: E-13c, E-14 Supplement

Recap Schedules:

REVISED: SEPTEMBER 2008

SCH	FDI	ИE	4-2

FULL REVENUE REQUIREMENTS BILL COMPARISON - TYPICAL MONTHLY BILLS

Type of data shown:

XX Projected Test year Ended 12/31/2009 Projected Prior Year Ended 12/31/2008 Historical Prior Year Ended 12/31/2007

Page 7 of 12

FLORIDA PUBLIC SERVICE COMMISSION COMPANY: TAMPA ELECTRIC COMPANY

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

DOCKET No. 080317-EI

GSLD - COST RECOVERY CHANGES - 2009

	DATE	CHECKE																Witness: W.	H. ASIDUM	
		SCHEDULE																		
		SSLD			BILL UNDE	R PRESENT R	ATES AS OF	1/1/08			BILL UND	ER PROPOSE	DRECOVERY	RATES AS O	F 1/1/09		INCRE	ASE	COSTS IN	CENTS/KWH
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(16)	(18)	(19)
Line	TYP	ICAL	BASE	FUEL	ECCR	CAPACITY	ECRC	GRT	TOTAL	BASE	FUEL	ECCR	CAPACITY	ECRC	GRT	TOTAL	DOLLARS	PERCENT	PRESENT	
Nο.	KW	KWH	RATE	CHARGE	CHARGE	CHARGE	CHARGE	CHARGE		RATE	CHARGE	CHARGE	CHARGE	CHARGE	CHARGE	TOTAL	(16)-(9)			PROPOSEI
1															C. THIOC		(10)(5)	(17)(9)	(9)/(2)	(16)/(2)
2	1,000	252,000	\$ 10,957.40	\$ 13,156 92	\$ 189.00	\$ 889.56	\$ 262.08	\$ 652.69	\$ 26,107.65	\$ 10,957.40	\$ 19,711.44	\$ 199.08	\$ 950.04	\$ 567.00	\$ 830.38 \$	33,215.34	\$ 7,107.69	27.2%	10.36	13.18
3	1,000	432,000	\$ 13,183.58	\$ 22,035.89	\$ 324.00	\$ 1,524.96	\$ 449.28	\$ 961.99	\$ 38,479.70	\$ 13,183.58	\$ 33,477.88	\$ 341.28	\$ 1,628.64	\$ 972.00	\$ 1,271,88 \$		\$ 12,395.56	32.2%	8.91	
4	1,000	648,000	\$ 16,103,84	\$ 32,837.40	\$ 486.00	\$ 2.287.44	\$ 673.92	\$ 1,343.30	\$ 53,731.90	\$ 16,103,84	\$ 49.891.14	\$ 511.92	\$ 2,442.96		\$ 1.805.33 \$		\$ 18,481,29			
5													,.,,,,,,,	¥ 1,100.0E	4 1,000,00	12,210.19	¥ 10,461.28	34.4%	8.29	11,14
6	3,000	756.000	\$ 32,362.20	\$ 39,470.76	\$ 567.00	\$ 2,668.68	\$ 786.24	\$ 1,944.99	\$ 77,799.87	\$ 32,362.20	\$ 59,134.32	\$ 597.24	\$ 2,850.12	\$ 1,701.00	\$ 2,478.07 \$	99.122.95	\$ 21,323,08	27.4%	10.29	13.11
7	3,000	1,296,000	\$ 39.040.73	\$ 66,107.66	\$ 972.00	\$ 4,574.88	\$ 1,347.84	\$ 2,872.90	\$ 114,916,01	\$ 39,040,73	\$ 100,433,65				\$ 3,802.56 \$				8.87	
8	3,000	1.944,000	\$ 47,801.52	\$ 98.512.20	\$ 1,458.00	\$ 6.882.32	\$ 2.021.76	\$ 4.016.81	\$ 160,672,61	\$ 47.801.52					\$ 5,402.91 \$					
9												.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		4,514.00	# 5,402.51 W	210,110.49	9 30,443.66	34.5%	8.27	11.12
10	5,000	1,260.000	\$ 53,767.00	\$ 65,784.60	\$ 945.00	\$ 4,447.80	\$ 1,310.40	\$ 3,237.30	\$ 129,492.10	\$ 53,767.00	\$ 98.557.20	\$ 995.40	\$ 4.750.20	\$ 2,835,00	\$ 4,125.76 \$	166 030 56	\$ 35,538,46	27.4%	10.28	
11	5,000	2.160.000	\$ 64.897.88	\$ 110,179,44					\$ 191,352,32						\$ 6,333.25 \$					10.10
12	5,000														\$ 9,000.49 \$		\$ 61,977.82			
13	_,,,,,	5.2.10,000	. 0,400.20	¥ 15-7,101.00	₩ 2,400.00	9 71,437.20	# J,305.00	a 0,090.33	# 201,013.33	φ 13,499.20	φ 249,455./U	a ∠,259.bu	3 12,214.80	▶ f,290.00	\$ 9,000.49 \$	360.019.79	\$ 92,406.46	34.5%	8.26	11.11

15							
16		PRES	ENT		PROPOSED (1/1/09) CL	AUSE FACTO	RS
17		GSLD	GSLD †		GSD	GSDT	
18	CUSTOMER CHARGE	255.00	255.00		255.00	255.00	
19	DEMAND CHARGE	7.25		\$/KW	7.25		\$/KW
20	BILLING		2.36	\$/KW	-	2.36	\$/KW
21	PEAK	=	5.08	\$/KW	-	5.08	\$/KW
22	ENERGY CHARGE	1.370	-	¢/kWH	1.370	-	¢/kWH
23	ON-PEAK	-	2.198	¢/kWH		2.198	¢/kWH
24	OFF-PEAK		1.008	¢/kWH		1.008	¢/kWH
25	FUEL CHARGE	5.221		¢/kWH	7.822	-	¢/kWH
26	ON-PEAK	-	6.320	¢/kWH		9.584	¢/kWH
27	OFF-PEAK	-	4.650	¢/kWH			¢kWH
28	CONSERVATION CHARGE	0.075	0.075	¢/kWH	0.079	0.079	¢/kWH
29	CAPACITY CHARGE	0.353	0.353	¢/kWH	0.377	0.377	¢/kWH
30	ENVIRONMENTAL CHARGE	0.104	0.104	¢/ kWH	0.225	0.225	e/kWH
31							

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32 33

37 38

- 35 36 A. The kWh for each kW group is based on 35, 60, and 90% load factors (LF).
 - B. Charges at 35% LF are based on standard rates and charges at 60% and 90% LF are based on TOD rates.
 - C. Calculations assume meter and service at secondary voltage, the predominant voltage of GSLD customers, and a power factor of 85%.
 - D. TOO energy charges assume 27/73 on/off-peak % for 60% LF and 25/75 on/off-peak % for 90% LF. Peak demand to billing demand ratios are assumed to be 95% at 60% LF and 99% at 90% LF.

Supporting Schedules: E-13c, E-14 Supplement

Recap Schedules:

LATE-FILED PAGE 30 OF FILED: NOVE ELECTRIC COMPANY F NO. 080317-EI HEARINGS EXHIBIT 69 N

NOVEMBER

14,

DOCKET No. 080317-EI

LATE-FILED PAGE 31 OF

EXHIBIT 69

N

HEARINGS

080317

FILED:

NOVEMBER OF.

14,

2008

For each rate, calculate typical monthly bills for present rates and proposed rates. EXPLANATION:

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

GSLD - BASE RATE CHANGES - 2009

XX Projected Test year Ended 12/31/2009 Projected Prior Year Ended 12/31/2008 Historical Prior Year Ended 12/31/2007 Witness: W. R. Ashburn

	RAT	SCHEDULE																		
		GSLD			BILL	UNDER RATES	AS OF 1/1/09	<u> </u>			BIL	L UNDER PRO	POSED RATE	S AS OF 5/1/0:	9		INCRE	ASE	COSTS IN	CENTS/KWH
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)
Line	Т	YPICAL	BASE	FUEL	ECCR	CAPACITY	ECRC	GRT	TOTAL	BASE	FUEL	ECCR	CAPACITY	ECRC	GRT	TOTAL	DOLLARS	PERCENT :	PRESENT	PROPOSED
No.	KW	KWH	RATE	CHARGE	CHARGE	CHARGE	CHARGE	CHARGE		RATE	CHARGE	CHARGE	CHARGE	CHARGE	CHARGE		(16)-(9)			
	1																(10)-(3)	(17)(9)	(9)/(2)	(16)/(2)
2	2 1,00	252,000	\$ 10,957.40	\$ 19,711.44	\$ 199.08	\$ 950.04	\$ 567.00	\$ 830.38	\$ 33,215.34	\$ 13,263.36	\$ 19,711.44	\$ 740.00	\$ 1,730.00	\$ 577.08	\$ 923.64	\$ 36,945.52	\$ 3,730,17	11.2%	13.18	44.04
3	1,00	432,000	\$ 13,183.58	\$ 33,477.88	\$ 341.28	\$ 1,628.64	\$ 972.00	\$ 1,271.88	\$ 50,875,26	\$ 15,830,45	\$ 33,477.88	\$ 740.00	\$ 1,730.00	\$ 989.28		,	,			14.66
4	1,000	648.000	\$ 16,103.84	\$ 49,891.14	\$ 511,92	\$ 2,442.96	\$ 1,458.00	\$ 1,805.33	\$ 72,213.19	\$ 19.343.86	\$ 49,891,14		\$ 1,730.00		,	,	1,2,1,1,1	6.4%	11.78	12.53
5	5							, ,,	, , , , , , , , , , , , , , , , , , , ,			- 744.04	50.50	\$ 1,403.52	4 1,010.04	φ ra,000.00	\$ 2,852.37	3.9%	11.14	11.58
6	ì																ĺ			
7	3,00	756,000	\$ 32,362.20	\$ 59,134,32	\$ 597,24	\$ 2,850.12	\$ 1,701.00	\$ 2,478.07	\$ 99,122.95	\$ 39,676,08	\$ 59.134.32	\$ 2,220.00	\$ 5190.00	\$ 1731.24	\$ 2767.00	\$ 110,719.63	11 505 00	44.70		
8	3.00	1,296,000	\$ 39,040.73	\$ 100,433.65	\$ 1,023.84	\$ 4.885.92	\$ 2,916.00	\$ 3.802.56	\$ 152,102.70	\$ 47,377,35						\$ 162,244.96		11.7%	13.11	14,65
g	3.00	1.944.000	\$ 47,801,52	\$ 149,673,42	\$ 1,535.76				\$ 218,116.49			\$ 2,220.00		\$ 4,451.76				5.7%	11.74	12.52
10	1				• • • • • • • • • • • • • • • • • • • •	,	.,	4 0,102.01	210,110.42	\$ 57,511.50	Ψ 143,073.4£	2,220.00	φ 5,180.00	a 4,401.76	a 5,626.99	\$ 225,079.75	\$ 8,963.26	4.1%	11.12	11.58
11			1														i			
	5.00	1 260 000	\$ 53,767,00	\$ 98.557.20	¢ 005.40	£ 4.760.20			\$ 165,030.56								i	ļ		
	5,00		\$ 64.897.88													\$ 184,493.74		11.8%	13.10	14.64
		_, _, _, _,							\$ 253,330.14							\$ 270,369.30		6.7%	11.73	12.52
	5,00	3,240,000	\$ 79,499.20	a 249,455.70	\$ 2,559.60	3 12,214.80	\$ 7,290.00	\$ 9,000.49	\$ 360,019.79	\$ 96,491.30	\$ 249,455.70	\$ 3,700.00	\$ 8,650.00	\$ 7,419.60	\$ 9,377.34	\$ 375,093.94	\$ 15,074.15	4.2%	11.11	11.58
15)																	•		

15	•						,
16		PRES	ENT		PROPOSI	ED.	
17		GSLD	GSLDT		GSD	GSDT	
18	CUSTOMER CHARGE	255.00	255.00	\$/Bill	57.00	57.00	\$/Bill
19	DEMAND CHARGE	7.25	-	\$/KW	8.94	-	\$/KW
20	BILLING		2.36	\$/KW		3.10	\$/KW
21	PEAK		5.08	\$/KW			S/KW
22	ENERGY CHARGE	1.370	-	¢/KWH	1.693	-	é/KWH
23	ON-PEAK	•	2.198	¢/KWH	-	3,243	d/KWF
24	OFF-PEAK	_	1.008	¢/KWH	-		¢/KWF
25	FUEL CHARGE	7.822		¢/KWH	7.822	-	¢/KWH
26	ON-PEAK	-	9.584	¢/KWH	-	9.584	¢/KWF
27	OFF-PEAK	-	7.071	¢/KWH			e/KWH
28	CONSERVATION CHARGE	0.079	0.079	¢/KWH	0.74		5/KW
29	CAPACITY CHARGE	0.377	0.377	¢/KWH	1.73		\$/KW
30	ENVIRONMENTAL CHARGE	0.225	0.225	¢ÆWH	0.229		¢/KWH
31						0.22	p

37

38

- A. The kWh for each kW group is based on 35, 60, and 90% load factors (LF).
- B. Charges at 35% LF are based on standard rates and charges at 60% and 90% LF are based on TOD rates.
- C. Calculations assume meter and service at secondary voltage, the predominant voltage of GSLD customers, and a power factor of 85%.
- D. TOD energy charges assume 27/73 on/off-peak % for 60% LF and 25/75 on/off-peak % for 90% LF. Peak demand to billing demand ratios are assumed to be 95% at 60% LF and 99% at 90% LF.

Supporting Schedules: E-13c, E-14 Supplement

Recap Schedules:

REVISED: SEPTEMBER 2008

SCH	Е	0	U	LΕ	A	-2

FULL REVENUE REQUIREMENTS BILL COMPARISON - TYPICAL MONTHLY BILLS

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of data shown;

XX Projected Test year Ended 12/31/2009 Projected Prior Year Ended 12/31/2008 Historical Prior Year Ended 12/31/2007

Page 9 of 12

COMPANY: TAMPA ELECTRIC COMPANY

IS1 - COST RECOVERY CHANGES - 2009

DOCK	ET No.	080317-EI									_					V11		 - 2003												Witness: W.	or Year Ended R. Ashbum	12/31/2007
	RATE	SCHEDULE																														
		IS-1				BILL	UNDE	R PR	ESENT R	ATE	SASOF	1/1/0	8					BILL UND	ER	PROPOSE	DRE	COVERY	RATES	AS OF	1/1/09				INCRE	ASE	COSTS IN	CENTSKWH
	(1)	(2)	(3)		(4)	(5	5)		(6)		(7)		(8)		(9)	1	(10)	(11)		(12)		(13)	(1	4)	(15)		(16)		(17)	(16)	(18)	(19)
Line	T	PICAL	BASE	F	FUEL	EC	CR	CA	PACITY		ECRC		GRT		TOTAL	1	BASE	FUEL		ECCR	CA	PACITY	EC	RC	GRT		TOTAL	1 0	OOLLARS	PERCENT	PRESENT	PROPOSED
No.	Κ₩	KWH	RATE	CH	ARGE	CHA	RGE	CH	HARGE	С	HARGE	С	HARGE				RATE	CHARGE	С	HARGE	CH	HARGE	CHA	RGE	CHARGE				(16)-(9)	(17)/(9)	(9)(2)	(16)/(2)
1	500	126,000	\$ 2,947,45	\$	6,405.84	\$	95.76	\$	40.32	\$	128.52	\$	246.61	\$	9,864.5	J \$	2,947.45	\$ 9,659,16	\$	63.00	\$	42.84	\$:	273.42	\$ 332.9	7 \$	13.318.84	\$	3,454.34	35.0%	7.829	10.571
2	500	216,000	\$ 3,907.95	\$ 1	10,693 64	\$ 1	164.16	\$	69.12	\$	220.32	\$	385.03	- \$	15,441.2	2 \$	3,907.95	\$ 16,351.46	\$	108.00	\$	73.44	\$ 4	68.72	\$ 536.1	4 S	21,445.71	\$	6,004.49	38.9%	7.149	9.929
3	500	324,000	\$ 5,060.54	\$ 1	15 987 78	\$ 2	246.24	\$	103.68	\$	330.48	\$	557.15	\$	22,265.8	7 \$	5,060.54	\$ 24,447.42	\$	162.00	\$	110.16	\$ 7	80.20	\$ 781.6	2 \$	31,264.82	\$	8,978.95	40.3%	6.878	9.650
4																1																0.020
5	1,000	252.000	\$ 4,894.89	\$ 1	12,811.68	\$ 1	191.52	\$	80.64	\$	257.04	\$	467.58	\$	18,703.3	8 \$	4.894.89	\$ 19,318.32	\$	126.00	\$	85.68	\$ 9	46.84	\$ 640.3	0 \$	25,612.03	5	6,908.68	36.9%	7,422	10.164
6	1,000	432,000	\$ 6,815.89	\$ 2	21,387.28	\$ 3	328.32	\$	138.24	\$	440.64	\$	746.42	\$	29,856.7	9 \$	6,815.89	\$ 32,702.92	\$	216.00	\$	146.68	\$ 9	37.44	\$ 1,046.6	4 \$	41,865.77	\$	12,008.98	40.2%	6.911	9.691
7	1,000	648,000	\$ 9,121.09	\$ 3	31,975.56	\$ 4	492.48	\$	207.36	\$	660.96	\$	1,088.65	\$	43,546.1	o \$	9,121.09	\$ 48,894.84	\$	324.00	\$	220.32	\$ 1,4	06.16	\$ 1,537.6	a \$	61,504.00	\$	17,957,91	41.2%	6.720	9.491
8																1												ı			0.7.20	3.431
9	5,000	1,260,000	\$ 20,474.47	\$ 6	84,058.40	\$ 9	957.60	\$	403.20	\$	1,285.20	\$	2,235.35	\$	89,414.2	3 \$	20,474.47	\$ 96,591.60	\$	630.00	\$	428.40	\$ 2,7	34.20	\$ 3,098.9	4 \$	123,957.61	s	34.543.38	38.6%	7.096	9.838
10	5,000	2,160,000	\$ 30,079,45	\$ 10	06,936.42	\$ 1,6	641.60	\$	691.20	\$	2,203.20	\$	3,629.53	\$	145,181.4) \$	30,079.45	\$ 163,514.59	\$	1,080.00	\$	734.40	\$ 4.6	87.20	\$ 5,130.6	5 \$	205,226.30	\$	60.044.90	41.4%	6.721	9.501
11	5,000	3,240,000	\$ 41,605.43	\$ 15	59,877.80	\$ 2,4	162.40	\$	1,036.80	\$	3,304.80	\$	5,340.69	\$	213,627.9	2 \$	41,605,43	\$ 244,474.20	5	1.620.00	S	1,101.60	7.0	30.80	\$ 7,585.4	3 \$	303.417.46	\$	89,789.54	42.0%	6.593	9.365

16						
17		PRESI	ĖNT		PROPOSED (1/1/09) CL	AUSE FACTORS
18		IS-1	IST-1		IS-1	IST-1
19	CUSTOMER CHARGE	1,000.00	1,000.00		1.000.00	1,000.00
20	DEMAND CHARGE	1.45	1.45	\$/KW	1.45	1.45 \$/KW
21	ENERGY CHARGE	1.078	1.07B	¢/kWH	1.078	1.078 ¢/kWH
22	ON-PEAK	-	-	¢/kWH	-	- ¢/kWH
23	OFF-PEAK	-	-	¢/kWH	-	- ¢/kWH
24	FUEL CHARGE	5.084	-	¢/kWH	7.666	- ¢/kWH
25	ON-PEAK	-	6.154	¢/kWH	-	9.392 ¢/kWH
26	OFF-PEAK	-	4.528	∉/ kWH	-	6.930 ¢/kWH
27	CONSERVATION CHARGE	0.076	0.076	¢/kWH	0.050	0.050 ¢/kWH
28	CAPACITY CHARGE	0.032	0.032	¢/kWH	0.034	0.034 ¢/kWH
29	ENVIRONMENTAL CHARGE	0.102	0.102	¢/kwh	0.217	0.217 ¢/kWH
30	TX OWNERSHIP DISCOUNT (primary)	(0.23)	(0.23)	S/KW	(0.23)	(0.23) \$/KW
31	METER LEVEL DISCOUNT (primary)	-1	-1	%	-1	-1 %
32						

Notes:

33 34

A. The kWh for each kW group is based on 35, 60, and 90% load factors (LF).

36 B. Charges at 35% LF are based on standard rates and charges at 60% and 90% LF are based on TOD rates. 37

C. Calculations assume meter and service at subtransmission voltage, the predominant voltage of IS1 customers, and a power factor of 85%.

38 D. Proposed TOD energy charges assume 27/73 on/off-peak % for 60% LF and 25/75 on/off-peak % for 90% LF.

Supporting Schedules: E-13c, E-14 Supplement

Recap Schedules:

14

DOCKET NO. SERVICE HEA LATE-FILED PAGE 32 OF HEARINGS
LED EXHIBIT
OF 69 080317-EI COMPANY

FILED: NOVEMBER 14,

EXPLANATION:

For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of data shown:

XX Projected Test year Ended 12/31/2009 Projected Prior Year Ended 12/31/2008

DOC	CET No.	080317-EI											151	1 - E	BASE RAT	TE	CHANGES -	- 20	09													Historical Prid Witness: W.	or Year Ended	12/31/2007
	RATI	E SCHEDULE																														71101000. 11.	TC ASITOOTT	
		IS-1					BILL	JNDE	R RATES	AS C	OF 1/1/09								BfLI	LUI	NDER PRO	OPO:	SED RATE	SAS	OF 5/1/0	9					INCRE	ASE	COSTS IN	CENTS/KWH
	(1)	(2)	(3)		(4)		(5)		(6)		(7)		(8)		(9)	1	(10)		(11)		(12)		(13)		(14)	- (15)		(16)	\top	(17)	(18)	(19)	(20)
Line		YPICAL	BASE		FUEL	E	CCR	CA	PACITY	E	ECRC		GRT		TOTAL	1	BASE		FUEL		ECCR	C.	APACITY		ECRC	G	RT		TOTAL		DOLLARS	PERCENT	PRESENT	PROPOSED
No.	KW	K₩H	RATE		CHARGE	СН	IARGE	C	HARGE	CH	ARGE	CI	HARGE			-	RATE		CHARGE	С	HARGE	С	HARGE	Ċ	HARGE	CH/	RGE				(16)-(9)	(17)/(9)	(9)/(2)	(16)(2)
1	500	0 126,000	\$ 2,94	7.45	9,659.16	\$	63.00	\$	42.84	5	273.42	\$	332.97	\$	13,318.84	\$	5,112.65	\$	9,659.16	\$	360.00	5	850.00	s	282,24	\$	417.03	\$	16,681.0	2 80	3.362.24	25.2%	10.57	13.24
2	500	0 216,000	\$ 3,90	7.95 \$	16,351 46	\$	108.00	\$	73.44	\$	468.72	5	536.14	\$	21,445.71	\$	4,844.76	5	16,351.46	\$	360.00	5	850.00	\$	483.84		586.92		23,476.9		2,031.28	9.5%	9.93	
3	500	0 324,000	\$ 5,06	0.54 \$	24,447.42	\$	162.00	S	110.16	\$	703.08	\$	781.62	\$	31,264.82	: s	5.123.24	s	24,447.42	s	360.00	\$	850.00		725.76		907.86	-	32,314.2			3.4%		
4																1				-		•	040.00	•		•		•	JE, J 14.2	" *	1,049.40	3.476	9.65	9.97
5	1,000	0 252,000	\$ 4,89	1.89 \$	19,318.32	\$	126.00	5	85.68	5	546.84	\$	640.30	s	25,612,03	ls.	9,095.30	\$	19,318,32	\$	720.00	\$	1,700,00	s	564.48		805.08	•	32,203.1	٠	8.591.15	05.70/		
6	1,000	0 432,000	\$ 6.81	5.89 \$	32,702.92	5	216.00	s	146.88	s	937.44				41,865.77	Ι.			32,702.92	•						-	144.87		45,794.9	- 4		25.7%	10.16	12.78
7	1.000	0 648,000		1.09 5			324.00		220.32						61,504.00	1.			48,894,84							,				- 1		9.4%	9.69	10.60
, A	,,,,,,	4 010,000	" " "		40,054.04	•	32.4.00	•	220.02	* '	1,400.10	Ψ	1,00,100	•	01,304.00	*	3,110.41	Φ	40,094.04	•	720.00	4	1,700.00	•	1,451.52	3 1,	086.74	\$	63,469.5	"[\$	1,965.56	3.2%	9.49	9.79
۰	5.00	0 1260 000	\$ 20.47	147 €	96.591.60		630.00		400 40		2 724 20		2 222 24		123.957.61	١.	40.050.54			_				_								ľ		
10		.,,			163,514.59									-		1.		_	96,591.60													26.2%	9.84	12.41
															205,226.30				163.514.59												19,112.78	9.3%	9.50	10.39
11		0 3.240.000	\$ 41,60	3.43 \$	244,474.20	\$ 1	620.00	\$	1,101.60	5 7	7,030.80	\$	7,585.43	\$	303,417.46	\$	41,062.35	\$	244,474.20	\$	3,600.00	5	8,500.00	\$	7,257.60	\$ 7.	17.79	\$	312,711.9	15 \$	9,294.49	3.1%	9.36	9.65
12																																		
13							PRES										PROPO	SEL)															
14						1	IS-1	-	IST-1								GSD		GSDT															
15		CUSTOMER	CHARGE			1	000.00		1.000.00	S/Pail							930.00		920.00	€ /D:														

12							
13		PRESE	ENT		PROPOSE	ĒD	
14		18-1	IST-1		GSD	GSDT	
15	CUSTOMER CHARGE	1,000.00	1,000.00	\$/Bill	930.00	930.00	\$/Bill
16	DEMAND CHARGE	1.45	1.45	\$4KW	8.94	-	\$/KW
17	BILLING	-		5/KW	=	3.10	S/KW
18	PEAK	-		\$/KW		5.84	\$/KW
19	ENERGY CHARGE	1.078	1.078	¢/kWH	1.693	-	¢/kW⊢
20	ON-PEAK		-	¢/kWH		3.243	¢/kWH
21	OFF-PEAK	-	-	¢/kWH	-	1.060	¢/kWH
22	FUEL CHARGE	7.666	-	¢/kWH	7.666	-	¢/kWH
23	ON-PEAK		9.392	¢/kWH		9.392	¢/kWH
24	OFF-PEAK		6.930	¢/kWH		6.930	¢/kWH
25	CONSERVATION CHARGE	0.050	0.050	¢/kWH	0.72	0.72	\$/KW
26	CAPACITY CHARGE	0.034	0.034	¢/kWH	1,70	1.70	\$/KW
27	ENVIRONMENTAL CHARGE	0.217	0.217	¢/kWH	0.224	0.224	¢/kWH
28	TX OWNERSHIP DISCOUNT	(0.23)	(0.23)	\$AKW	(1.26)	(1.26)	\$/KW
29	METER LEVEL DISCOUNT	-1	-1	%	-2	-2	%
30					GSLM2	GSLM2	
31	ADDL. CUSTOMER CHARGE				200.00	200.00	\$/Bill
32	CONTRACT CREDIT VALUE				(10.91)	(10.91)	\$/kW
33							
34	Nates:						
35	 A. The kWh for each kW group is based 	on 35, 60, and 90% loa	d factors (LF	7).			
36	B. Charges at 35% LF are based on star	ndard rates and charges	at 60% and	90% LF are based on TOD re	ates.		
~~							

C. Calculations assume meter and service at subtransmission voltage, the predominant voltage of IS1 customers, and a power factor of 85%.

D. Proposed TOD energy charges assume 27/73 on/off-peak % for 60% LF and 25/75 on/off-peak % for 90% LF. Peak demand to billing demand ratios are assumed to be 95% at 60% LF and 99% at 90% LF.

E. Proposed base charges shown reflect load-factor adjusted contract credit value and Additional Customer Charge of the GSLM-2 rider.

Supporting Schedules: E-13c. E-14 Supplement

Recap Schedules:



REVISED: SEPTEMBER 2008

37

38

LATE-FILED PAGE 33 OF SERVICE HEARINGS TAMPA ELECTRIC COMPANY DOCKET NO. 080317-EI EXHIBIT 69 N

FILED: NOVEMBER 14,

For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of data shown:

XX Projected Test year Ended 12/31/2009 Projected Prior Year Ended 12/31/2008 Historical Prior Year Ended 12/31/2007

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 080317-EI

IS3 - COST RECOVERY CHANGES - 2009

	RATES	CHEDULE																Witness: W.	R. Ashbum	
		IS-3			BILL UNDE	R PRESENT R	ATES AS OF	1/1/08			BILL UND	ER PROPOSE	D RECOVERY	RATES AS O	F 1/1/09		INCRE	-105		
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)			CENTS/KWH
Line		ICAL	BASE	FUEL	ECCR	CAPACITY	ECRC	GRT	TOTAL	BASE	FUEL	ECCR	CAPACITY	ECRC	GRT	TOTAL	DOLLARS	(18)	(19)	(20)
No.	KW	KWH	RATE	CHARGE	CHARGE	CHARGE	CHARGE	CHARGE		RATE	CHARGE	CHARGE	CHARGE	CHARGE	CHARGE	TOTAL	(16)-(9)	PERCENT		PROPOSED
1	500	126,000	\$ 3,397.02	\$ 6,405.84	\$ 95.76	\$ 40.32	\$ 128.52	\$ 258.14 \$	10,325.60	\$ 3,397.02	\$ 9,757.44	\$ 63.00	\$ 44.10			13.884.62		(17)/(9)	(9)(2)	(16)/(2)
2	500	216,000	\$ 4,591.32	\$ 10,693.64	\$ 164.16	\$ 69.12	\$ 220.32	\$ 403.55 \$	16,142.11	\$ 4,591.32	\$ 16,517,26	\$ 108.00	\$ 75.60			22.323.30	1,140,02	34.5%	8.19	11.02
3	500	324,000	\$ 6,024.48	\$ 15,987.78	\$ 246.24	\$ 103.68	\$ 330.48	\$ 581.86 \$	23,274.52	\$ 6,024.48	\$ 24,695,28	\$ 162.00	\$ 113.40	\$ 709.56			-,,,,,,,,		7.47	10.33
4													V 175.40	¥ 103.36	9 612.94 3	32,517.66	\$ 9,243.14	39.7%	7.18	10.04
5	1,000	252,000	\$ 5,794.04	\$ 12,811.68	\$ 191.52	\$ 80.64	\$ 257.04	\$ 490.64 \$	19,625.56	\$ 5,794,04	\$ 19,514.88	\$ 126.00	\$ 88.20	\$ 551.88	\$ 668.59 \$	^^]		
6	1,000	432,000	\$ 8,182.64	\$ 21,387.28	\$ 328.32	\$ 138.24	\$ 440.64	\$ 781.46 \$	31,256.59	\$ 8,182.64	\$ 33,034.52					26,743.59		36.3%	7.79	10.61
7	1,000	648,000	\$ 11,048.96	\$ 31,975.56	\$ 492.48	\$ 207.36	\$ 660.96	\$ 1,138.08 \$	45.523.40			\$ 324.00			,	43,620.96	,	39.5%	7.24	10.10
8									14.020.10	* *************************************	40,530.50	324.00	# 220.00	\$ 1,479.12	\$ 1,600.24 \$	64,009.68	\$ 18,486.28	40.6%	7.03	9.88
9	5,000	1,260,000	\$ 24,970.20	\$ 64,058.40	\$ 957.60	\$ 403.20	\$ 1,285.20	\$ 2,350.63 \$	94,025.23	\$ 24,970.20	\$ 97.574.40	\$ 630.00	\$ 441.00							
10	5,000	2,160,000	\$ 36,913.20	\$ 106,936.42	\$ 1,641.60	\$ 691.20		\$ 3.804.76 \$	- ,	\$ 36,913.20					\$ 3,240.38 \$	129,615.38	\$ 35,590.15	37.9%	7.46	10.29
11	5,000	3,240,000	\$ 51,244,80	\$ 159,877.80	\$ 2,462,40	\$ 1.036.80		\$ 5,587.86 \$			\$ 246,952.80		\$ 756.00	\$ 4,730.40		214,002.26	\$ 61,811.89	40.6%	7.05	9.91
12				.,		. ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,504.00	+ 5,557.00 4	220,014,40	# V1,244.00	# 240,9 02. 0 0	\$ 1,620.00	\$ 1,134.00	\$ 7,095.60	\$ 7.898.64 \$	315,945.84	\$ 92,431,38	41.4%	6 00	0.76

17							
18		PRESI	ENT		PROPOSED (1/1/09) CLA	AUSE FACTO	RS
19		15-3	IST-3		IS-3	IST-3	
20	CUSTOMER CHARGE	1,000.00	1,000.00		1,000,00	1,000.00	
21	DEMAND CHARGE	1.45	1.45	\$/KW	1,45		S/KW
22	ENERGY CHARGE	1.327	1.327	¢/kWH	1.327		CENTS/KWI
23	ON-PEAK	-		¢/kWH		1.02	¢/kWH
24	OFF-PEAK		-	¢/kWH			¢/kWH
25	FUEL CHARGE	5.084	_	¢/kWH	7.744		¢/kWH
26	ON-PEAK		6.154	¢ k₩H			¢/kWH
27	OFF-PEAK			¢/kWH			¢/kWH
28	CONSERVATION CHARGE	0.076		¢/kWH	0.050		¢/kWH
29	CAPACITY CHARGE	0.032		¢/kWH	0.035		¢/kWH
30	ENVIRONMENTAL CHARGE	0.102		¢/kWH	0.035		
31			J	P	0.219	0.219	¢/kWH

32 33 34

35

37

A. The kWh for each kW group is based on 35, 60, and 90% load factors (LF).

B. Charges at 35% LF are based on standard rates and charges at 60% and 90% LF are based on TOD rates.

C. Calculations assume meter and service at primary voltage, the predominant voltage of IS3 customers, and a power factor of 85%.

D. Proposed TOO energy charges assume 27/73 on/off-peak % for 60% LF and 25/75 on/off-peak % for 90% LF.

Supporting Schedules: E-13c, E-14 Supplement

Recap Schedules:

REVISED: SEPTEMBER 2008

SERVICE HEARINGS
LATE-FILED EXHIBI
PAGE 34 OF 69 ELECTRIC COMPANY NO. 080317-EI NOVEMBER EXHIBIT 69 14, N 2008

FILED:

Type of data shown:

XX Projected Test year Ended 12/31/2009 Projected Prior Year Ended 12/31/2008 Historical Prior Year Ended 12/31/2007

IS3 - BASE RATE CHANGES - 2009

DOCKET No. 080317-EI

DOC	(ET No. 08	0317-EI														 												Witness: V	. R. Ashburn	
•	RATE S	SCHEDULE															_													
		IS-3					BILL (JNDER RAT	ES/	AS OF 1/1/0	9					 BIL	LU	NDER PRO	POS	SED RATES	AS	OF 5/1/09)			_	INC	REASE	COSTS IN	CENTSKWH
	(1)	(2)	(3)		(4)	(5)		(6)		(7)		(8)	(9)		(10)	(11)		(12)		(13)	-	(14)	(15)		(16)	(17)	(18)	(19)	(20)
Line		PICAL	BASE		FUEL	ECC	2	CAPACIT	Y	ECRC		GRT	TOTAL		BASE	FUEL		ECCR	CA	APACITY	E	CRC	GR	T	7	TOTAL	DOLLARS	PERCENT	PRESENT	PROPOSED
No.	KW	KWH	RATE		CHARGE	CHAR	GE	CHARGE		CHARGE		CHARGE			RATE	CHARGE	0	HARGE	C	HARGE	CH	ARGE	CHAF	GE			(16)-(9)	(17)/(9)	(9)/(2)	(16)/(2)
1	500	126,000	\$ 3,39	.02	9,757.44	\$ 63	3.00	\$ 44.	0	\$ 275.94	\$	347.12	\$ 13,884.62	ş	4,580.99	\$ 9.757.44	\$	365.00	\$	855.00	\$	286.02	\$ 40	6.27	\$	16,250.72	\$ 2,366	10 17.09	b 11.02	12.90
2	500	216,000	\$ 4,59	.32	\$ 16,517.26	\$ 10	8.00	\$ 75.0	50	\$ 473.0	5	558.08	\$ 22,323.30	S	4,310.37	\$ 16,727.04	\$	365.00	\$	855.00	\$	490.32	\$ 5	3.27	\$	23,331.00	\$ 1,007	70 4.55	10.33	10.80
3	500	324,000	\$ 6,02	48	\$ 24,695.28	5 16	2.00	\$ 113.	10	\$ 709.56	\$	812.94	\$ 32,517.66	\$	4,591.68	\$ 25,090.56	\$	365.00	\$	855.00	\$	735.48	\$ 8	1.22	\$	32,448.95	\$ (68.	72) -0.29	10.04	10.02
4														1																
5	1,000	252,000	\$ 5,79	.04	19,514.88	\$ 12	00.6	\$ 88.:	20	\$ 551.88	\$	668.59	\$ 26,743.59	\$	8.831.98	\$ 19,514.88	\$	730.00	\$	1,710.00	ş	572.04	\$ 80	4.07	\$	32,162.97	\$ 5,419.	39 20.39	10.61	12.76
6	1,000	432,000	\$ 8,18	.64	33,034.52	\$ 21	3.00	\$ 151.	0	\$ 946.08	\$	1,090.52	\$ 43,620.96	\$	8,290.73	\$ 33,454.08	\$	730.00	\$	1,710.00	\$	980.64	\$ 1,15	8.09	\$	46,323.54	\$ 2,702.	58 6.29	10.10	10.72
7	1,000	648,000	\$ 11,04	96	49,390.56	\$ 324	1.00	\$ 226.	30	\$ 1,419.12	\$	1,600.24	\$ 64,009.68	\$	8,853.37	\$ 50,181.12	\$	730.00	\$	1,710.00	\$ 1	470.96	\$ 1,61	3.98	\$	64.559.43	\$ 549.	75 0.99	9.88	9.96
8																													J	
9	5,000	1,260,000	\$ 24,970	.20 \$	97,574.40	\$ 634	1.00	\$ 441.0	00 1	\$ 2,759.40	\$	3,240.38	\$ 129,615.38	\$	42,839.91	\$ 97.574.40	S	3,650.00	\$	8,550.00	\$ 2	860.20	\$ 3,98	6.52	1	59,461.03	\$ 29,845.	35 23.0 9	10.29	12.66
10	5,000	2.160,000	\$ 35,913	20	165,172.61	\$ 1,08	1.00	\$ 756.0	00	\$ 4,730.40	\$	5,350.05	\$ 214,002.26	\$	40,133.67	\$ 167,270.40	\$	3,650.00	\$	8,550.00	\$ 4	903.20	\$ 5,75	6.59	\$ 2	30,263.86	\$ 16,261.	0 7.69	9.91	10.66
11	5,000	3,240,900	\$ 51,244	.80	246,952 80	\$ 1,620	0.00	\$ 1,134,0	ю:	7,095.60	\$	7.898.64	\$ 315,945.84	5	42,946.83	\$ 250,905.60	\$	3,650.00	\$	8,550.00	\$ 7	354.80	\$ 8,03	6.07	\$ 3:	21.443.30	\$ 5,497.4	16 1.7%	9.75	

17 DEMAND CHARGE 1.45 1.45 SKW 8.94 18 BILLING - - SKW - 3.1 19 PEAK - - SKWW - 3.2 20 ENERGY CHARGE 1.327 1.327 ¢RWH 1.693 - 21 ON-PEAK - - \$\text{KWH} - 1.06 22 OFF-PEAK - - \$\text{KWH} - 1.04 24 ON-PEAK - 7.000 ¢RWH - 7.00 25 OFF-PEAK - 7.000 ¢RWH - 7.00 26 CONSERVATION CHARGE 0.050 0.050 ¢RWH 0.73 0.7 27 CAPACITY CHARGE 0.035 0.050 ¢RWH 0.73 0.7 28 ENVIRONMENTAL CHARGE 0.219 ¢RWH 0.227 0.22 29 TX OWNERSHIP DISCOUNT - \$\text{NW} 0.08 0.08 30 METER LEVEL DISCOUNT											
16 CUSTOMER CHARGE 1,000.00 1,000.00 %Bill 130.00 130.00 17 DEMAND CHARGE 1.45 1.45 34.00 9.94 18 BILLING - - 5.40 - 3.1 19 PEAK - - 5.40 - 5.8 20 ENERGY CHARGE 1.327 1.327 ½WH 1.693 - 5.8 21 ON-PEAK - - ½WH - 1.06 23 FUEL CHARGE 7.744 - ½WH - 1.06 24 ON-PEAK - 9.488 ½WH - 7.00 25 OFF-PEAK - 9.488 ½WH - 7.00 25 OFF-PEAK - 7.00 ½WH - 7.00 26 CONSERVATION CHARGE 0.050 0.050 ½WH 0.73 0.7 27 COZPACITY CHARGE 0.025 ½WH 0.227						PRE	SENT		PROPOS	ED	
145						IS-3	IST-3		GSD	GSDT	
BILLING	CUST	CUST	STOMER CHA	ARGE		1,000.00	1,000.00	\$/Bill	130.00	130.00	\$/Bil
19 PEAK SKW 5.8 20 ENERGY CHARGE 1,327 1,327 ∮KWH 1,693 21 ON-PEAK ∮KWH 3,24 22 OFF-PEAK ∮KWH 1,06 23 FUEL CHARGE 7,744 - ∮KWH 7,744 24 ON-PEAK - 9,48W ∮KWH 7,744 25 OFF-PEAK - 7,000 ∮KWH 7,000 26 CONSERVATION CHARGE 0,050 0,050 ∮KWH 0,73 0,77 27 CAPACITY CHARGE 0,035 0,055 ∮KWH 0,73 0,77 28 ENVIRONMENTAL CHARGE 0,035 0,055 ∮KWH 1,71 1,71 1,77 28 ENVIRONMENTAL CHARGE 0,021 0,050 ∮KWH 0,027 0,22 29 TX OWNERSHIP DISCOUNT - SKW (0,80) 0,08 30 METER LEVEL DISCOUNT 0 0 0 % - 1 31 GSLM2 GSLM2 32 ADDL. CUSTOMER CHARGE (GSLM2)	DEM	DEM/	AAND CHARG	GE .		1.45	1.45	\$400	8.94	-	\$/KV
20 ENERGY CHARGE 1,327 1,327 2,4kWH 1,693 21 ON-PEAK 5,4kWH 3,24 22 OFF-PEAK 6,4kWH 1,06 23 FUEL CHARGE 7,744 4,4kWH 7,744 24 ON-PEAK 7,48 8,4kWH 7,744 25 OFF-PEAK 7,000 9,4kWH 7,000 26 CONSERVATION CHARGE 0,050 0,050 6,4kWH 0,73 0,7 27 CAPACITY CHARGE 0,035 0,055 6,4kWH 1,71 1,7 28 ENVIRONMENTAL CHARGE 0,219 0,219 6,4kWH 1,71 1,7 28 ENVIRONMENTAL CHARGE 0,219 0,219 6,4kWH 0,227 0,22 29 TX OWNERSHIP DISCOUNT 5,4kW (0,80) (0,80 30 METER LEVEL DISCOUNT 0 % 31 SELVEL DISCOUNT 6,5kWZ 32 ADDL CUSTOMER CHARGE (GSLM2)	E	8	BILLING					\$/KW	~	3.10	\$/KV
21 ON-PEAK	F	F	PEAK				-	\$/KW	-	5.84	\$/KV
22 OFF-PEAK	ENEF	ENER	RGY CHARG	Œ		1,327	1.327	¢/kWH	1.693		¢/kV
23 FUEL CHARGE 7.744 - ¢RKWH 7.744 - 24 ON-PEAK - 9.488 ¢RKWH - 9.48 25 OFF-PEAK - 7.000 ¢RKWH - 7.000 26 CONSERVATION CHARGE 0.050 0.050 ¢RKWH 0.73 0.73 27 CAPACITY CHARGE 0.035 0.050 ¢RKWH 1.71 1.72 28 ENVIRONMENTAL CHARGE 0.219 0.219 ¢RKWH 0.227 0.22 29 TX OWNERSHIP DISCOUNT - 5. 5KW (0.80) (0.80) 30 METER LEVEL DISCOUNT 0 0 0 % - 1 31 SSLM2 32 ADDL. CUSTOMER CHARGE (GSLM2) 5 GSLM2 32 ADDL. CUSTOMER CHARGE (GSLM2)	(C	ON-PEAK				-	¢/kWH	-	3.243	¢/kV
24 ON-PEAK		(OFF-PEAK			-	-	¢/kWH	-	1.060	¢/kW
25 OFF-PEAK 7.000 g/kWH - 7.000 g/kWH - 7.000 g/kWH - 7.000 g/kWH - 7.000 g/kWH - 7.000 g/kWH - 7.000 g/kWH - 7.000 g/kWH - 7.000 g/kWH - 7.000 g/kWH - 7.000 g/kWH - 7.000 g/kWH - 7.000 g/kWH - 7.000 g/kWH - 7.000 g/kWH - 7.000 g/kWH - 7.000 g/kWH - 7.000 g/kWH - 7.000 g/kWH - 7.000 g/kWH - 7.000 g/kWH - 7.000 g/kWH - 7.000 g/kWH - 7.000 g/kWH - 7.000 g/kWH - 7.000 g/kWH - 7.000 g/kWH - 7.000 g/kWH - 7.000 g/kWH - 7.000 g/kWH - 7.000 g/kWH - 7.000 g/kWH - 7.000 g/kWH - 7.000 g/kWH - 7.000 g/kWH - 7.000 g/kWH - 7.000 g/kWH - 7.000 g/kWH - 7.000 g/kWH - 7.000 g/kWH - 7.000 g/kWH - 7.000 g/kWH - 7.000 g/kWH - 7.000 g/kWH - 7.000 g/kWH - 7.000 g/kWH - 7.000 g/kWH - 7.000 g/kWH - 7.000 g/kWH - 7.000 g/kWH - 7.000 g/kWH - 7.000 g/kWH - 7.000 g/kWH - 7.000 g/kWH - 7.000 g/kWH - 7.000 g/kWH - 7.000 g/kWH - 7.000 g/kWH - 7.000 g/kWH - 7.000 g/kWH - 7.000 g/kWH - 7.000 g/kWH - 7.000 g/kWH - 7.000 g/kWH - 7.000 g/kWH - 7.000 g/kWH - 7.000 g/kWH - 7.000 g/kWH - 7.000 g/kWH - 7.000 g/kWH - 7.000 g/kWH - 7.000 g/kWH - 7.000 g/kWH - 7.000 g/kWH - 7.000 g/kWH - 7.000 g/kWH - 7.000 g/kWH - 7.000 g/kWH - 7.000 g/kWH - 7.000 g/kWH - 7.000 g/kWH - 7.000 g/kWH - 7.000 g/kWH - 7.000 g/kWH - 7.000 g/kWH - 7.000 g/kWH - 7.000 g/kWH - 7.000 g/kWH - 7.000 g/kWH - 7.000 g/kWH - 7.000 g/kWH - 7.000 g/kWH - 7.000 g/kWH - 7.000 g/kWH - 7.000 g/kWH - 7.000 g/kWH - 7.000 g/kWH - 7.000 g/kWH - 7.000 g/kWH - 7.000 g/kWH - 7.000 g/kWH - 7.000 g/kWH - 7.000 g/kWH - 7.000 g/kWH - 7.000 g/kWH - 7.000 g/kWH - 7.000 g/kWH - 7.000 g/kWH - 7.000 g/kWH - 7.000 g/kWH - 7.000 g/kWH - 7.000 g/kWH - 7.000 g/kWH - 7.000 g/kWH - 7.000 g/kWH - 7.000 g/kWH - 7.000 g/kWH - 7.000 g/kWH - 7.000 g/kWH - 7.000 g/kWH - 7.000 g/kWH - 7.000 g/kWH - 7.000 g/kWH - 7.000 g/kWH - 7.000 g/kWH - 7.000 g/kWH - 7.000 g/kWH	FUEL	FUEL	LCHARGE			7,744	-	¢/kWH	7.744	-	ć/kV
26 CONSERVATION CHARGE 0.050 0.050 ¢/kWH 0.73 0.7 27 CAPACITY CHARGE 0.035 0.035 ¢/kWH 1.71 1.7 28 ENVIRONMENTAL CHARGE 0.219 0.219 ¢/kWH 0.227 0.227 29 TX OWNERSHIP DISCOUNT	((ON-PEAK				9.488	¢/kWH	-	9.488	¢/kV
27 CAPACITY CHARGE 0.035 0.035 ¢/kWH 1.71 1.7 28 ENVIRONMENTAL CHARGE 0.219 0.219 ¢/kWH 0.227 0.222 29 TX OWNERSHIP DISCOUNT	((OFF-PEAK			-	7.000	¢/kWH	•	7.000	¢/kV
28 ENVIRONMENTAL CHARGE 0.219 0.219 0.404 0.227 0.222 29 TX OWNERSHIP DISCOUNT - SKW (0.80) (0.80) 30 METER LEVEL DISCOUNT 0 0 % -1 31 SSLM2 GSLM2 32 ADDL. CUSTOMER CHARGE (GSLM2) 200.00 200.00	CON	CONS	SERVATION	CHARGE		0.050	0.050	¢/kWH	0.73	0.73	\$/KV
29 TX OWNERSHIP DISCOUNT • - SkW (0.80) (0.80) 30 METER LEVEL DISCOUNT 0 % -1 -1 31 SSLM2 GSLM2 GSLM2 32 ADDL. CUSTOMER CHARGE (GSLM2) 200.00 200.00	CAPA	CAPA	ACITY CHAR	RGE		0.035	0.035	¢/kWH	1.71	1.71	\$/KV
30 METER LEVEL DISCOUNT 0 0 % -1 31 GSLM2 GSLM2 32 ADDL. CUSTOMER CHARGE (GSLM2) 200.00 200.00	ENVI	ENVI	/IRONMENTA	L CHARGE		0.219	0.219	¢/kWH	0.227	0.227	\$/KV
31 G\$LM2 G\$LM2 G\$LM2 32 ADDL CUSTOMER CHARGE (G\$LM2) 200.00 200.00	TX C	TX Q	OWNERSHIP	DISCOUNT			-	\$AKW	(0.80)	(0.80)	\$/KV
32 ADDL: CUSTOMER CHARGE (GSLM2) 200.00 200.0	MET	MET	TER LEVEL C	DISCOUNT		0	(1 %	-1	-1	%
									GSLM2	GSLM2	
	ADDL	ADDL	DL. CUSTOME	R CHARGE (GSLM2)				200.00	200.00	\$/Bill
33 CONTRACT CREDIT VALUE (GSLM2) (10.91) (10.9	CON	CONT	ITRACT CRE	DIT VALUE (C	SSLM2)				(10.91)	(10.91)	5/kW
34											

A. The kWh for each kW group is based on 35, 60, and 90% load factors (LF).

B. Charges at 35% LF are based on standard rates and charges at 60% and 90% LF are based on TOD rates.

C. Calculations assume meter and service at primary voltage, the predominant voltage of IS1 customers, and a power factor of 85%.

D. Proposed TOD energy charges assume 27/73 on/off-peak % for 60% LF and 25/75 on/off-peak % for 90% LF. Peak demand to billing demand ratios are assumed to be 95% at 60% LF and 99% at 90% LF.

E. Proposed base charges shown reflect load-factor adjusted confract credit value and Additional Customer Charge of the GSLM-2 rider.

Supporting Schedules: E-13c, E-14 Supplement

Recap Schedules:



REVISED:

SEPTEMBER 2008

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LATE-FII PAGE 35 SERVICE HEARINGS FILED EXHIBIT 69 080317-EI

FILED:

NOVEMBER

14,

2008

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	A DITIBLIC CEDIMS	E COMMISSIOI EXPLANATION: Provide a summary of					Page 1
CONIDA	A FUBLIC SERVIC			classes, detailing current ar	nd proposed classes of	Type of data shown:	
ЭМРА	NY: TAMPA ELEC		rgy, and other service charges.			XX Projected Test ye	ar Ended 12/31/20
O	IV. TAME A LLEG	THE COMPANIE				Projected Prior Ye	ear Ended 12/31/20
OCKE:	T No. 080317-EI					Historical Prior Ye	ear Ended 12/31/20
OONE		(7)				Witness: W. R. A	shburn
	(1)	(2)	(3)	(4)	(5)	(6)	
	Current			0			
ine	Rate		Current	Proposed Rate		Percent	
10.	Schedule	Type of Charge	Rate	Schedule	Proposed Rate	Increase	
1	RS	Customer Facilities Charge:	Title -	RS	Rate	((5)-(3))/(3)	
2		Standard	8.50 \$/Bill	R.S	10.50 \$/Biii		
3		Time-of-Day	11.50 \$/Biil		10.50 \$/Bill	24%	
4		•	7.1.55 T. D.III		10.50 \$/Bill	-9%	
5		Energy and Demand Charge:					
6		Standard	4.342 ¢/kWh		- ¢/kWh		
7		First 1,000 kWh	- ¢/kWh		- ¢/kWh 5.079 ¢/kWh	-1 00 %	
8		All additional kWh	- ¢/kWh			•	
9		Time-of-Day On-Peak	11.460 ¢/kWh		6.079 ¢/kWh 5.429 ¢/kWh ⁽¹⁾	-	
10		Time-of-Day Off-Peak	0.968 ¢/kWh		5.429 ¢/kWh (1)	-53%	
11			0.500 \$2011		3.429 \$/K#¥II .	461%	
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
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26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37	(1) Assumes Tim	e-of-Day customers transfer to Rate Rider RSVP-1					
38	1-77 100001103 1111	S S S S S S S S S S S S S S S S S S S					
		E-14 Supplement	*				

TAMPA ELECTRIC COMPANY
DOCKET NO. 080317-EI
SERVICE HEARINGS
LATE-FILED EXHIBIT 2
PAGE 36 OF 69
FILED: NOVEMBER 14, 2008

LORIDA	PUBLIC SERVIC	E COMMISSION FXPLANATION	Provide a summary of all proposed changes in rates and rate cla	and the second			Page 2
		2.0	service, demand, energy, and other service charges.	asses, detailing current ar	nd proposed classes of	Type of data shown:	
OMPAN	Y: TAMPA ELECT	TRIC COMPANY	borrios, somana, energy, and other service charges.			XX Projected Test	year Ended 12/31/20
						Projected Prior	Year Ended 12/31/20
OCKET	No. 080317-Et					Historical Prior	Year Ended 12/31/200
	(1)	(7)				Witness: W. R	Ashburn
	(1)	(2)	(3)	(4)	(5)	(6)	
	Current			D			
ne	Rate		Current	Proposed		Percent	
D.	Schedule	Type of Charge	Rate	Rate Schedule	Proposed Rate	Increase	
1	GS	Customer Facilities Charge:		GS	rate	((5)-(3))/(3)	
2		Standard	8.50 \$/Bill	GS			
3		Standard - Unmetered			10.50 \$/Bill	24%	
4		Time-of-Day	11.50 \$/Bill		9.00 \$/Bill	20%	
5			TIDO WOR		12.00 \$/Bill	4%	
6		Energy and Demand Charge:					
7		Standard	4.342 ¢/kWh		C 400		
8		Time-of-Day On-Peak			5.429 ¢/kWh	25%	
9		Time-of-Day Off-Peak			14.873 ¢/kWh	30%	
0		Tana Si way on t sur	U.968 E/KYVII		1.060 <i>≰/</i> kWh	10%	
11		Emergency Relay Charge	0.190 ¢/kWh				
2		,,	0.150 presen		0.165 ¢/kWh	-13%	
3							
4							
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9							
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TAMPA ELECTRIC COMPANY
DOCKET NO. 080317-EI
SERVICE HEARINGS
LATE-FILED EXHIBIT 2
PAGE 37 OF 69 FILED: NOVEMBER 14, 2008

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LUITIDE	A PUBLIC SERVIC	E COMMISSION EXPLANATION:	Provide a summary of all proposed changes in rates and rate	classes, detailing current ar	nd processed classes of	Time of data.	Page 3 of
			service, demand, energy, and other service charges.	,	The property of the property of	Type of date shown:	
COMPA	NY: TAMPA ELEC	TRIC COMPANY				XX Projected Test year En Projected Prior Year En	ded 12/31/2009
				•		Historical Prior Year Er	12/31/2008
JOURE	No. 080317-EI					Witness: W. R. Ashbu	ded (2/31/2007
	(1)	(2)	(3)	(4)	(5)	(6)	
	Current					, ,	
ine	Rate			Proposed		Percent	
lo.	Schedule	Tune of Channe	Current	Rate	Proposed	Increase	
1	TS	Type of Charge Customer Facilities Charge:	Rate	Schedule	Rate	((5)-(3))/(3)	
2	13	Standard		TS			
3		Standard	8.50 \$/Bill		10.50 \$/Bill	24%	
4		Energy and Demand Charge:					
5		Standard					
6		Standard	4.342 ¢/kWh		5.429 ¢/kWh	25%	
7							
8							
9							
10							
1							
2							
3							
4							
5							
16							
17							
18							
19							
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6							
7							
8							
	Schedules: E-7, I						

TAMPA ELECTRIC COMPANY
DOCKET NO. 080317-EI
SERVICE HEARINGS
LATE-FILED EXHIBIT 2
PAGE 38 OF 69
FILED: NOVEMBER 14, 2008

2008

LORIDA	A PUBLIC SERVK	CE COMMISSION EXPLANATION: Provide a community	SUMMARY						Page 4 d
		CE COMMISSIO! EXPLANATION: Provide a summary of all service, demand, energy	proposed changes in	rates and rate cla	sses, detailing current ar	nd proposed clas	ses of	Type of data shown:	1 11984 (
OMPAI	NY: TAMPA ELEC	TRIC COMPANY	and other service chi	arges.		-		XX Projected Tes	year Ended 12/31/200
									Year Ended 12/31/200
OCKET	No. 080317-EI								Year Ended 12/31/2003
	(1)	(2)	(3)					Witness: W, F	
		(-)	(3)		(4)	(5)		(6)	
	Current								
ine	Rate		Current		Proposed			Percent	
ю.	Schedule	Type of Charge	Rate		Rate	Proposed		Increase	
1	GSD	Customer Charge:	, nate		Schedule	Rate		((5)-(3))/(3)	
2		Standard Secondary	42.00	\$/Bill	GSD				
3		Standard Primary		\$/Bill			S/Bill	36%	
4		Standard Subtransmission		\$/Bill		130.00		210%	
5		Optional Secondary		\$/Bill			\$/Bill	2114%	
6		Optional Primary		\$/Bili			\$/Bill	36%	
7		Optional Subtransmission		\$/Bill			\$/Bit	210%	
8		Time-of-Day Secondary		\$/Bill			\$/Bill	2114%	
9		Time-of-Day Primary		\$/Bill			\$/Bitl	16%	
10		Time-of-Day Subtransmission		\$/Bill		130.00		165%	
11		Energy Charge:	45.00	⊅(DIII		930.00	\$/Bill	1798%	
12		Standard	1.370	é/kWh					
13		Optional	5.210				¢/kWh	24%	
14		Time-of-Day On-Peak	2.198				¢/kWh	25%	
15		Time-of-Day Off-Peak		¢/kWh			¢/kWh	48%	
16		•	1,000	&/KVVII		1.060	¢/kWh	5%	
17		Demand Charge:							
18		Standard (all delivery voltages)	7.26	\$/kW					
19		Optional (all delivery voltages)	7.25	\$/kW		8.94	\$/kW	23%	
20		Time-of-Day Billing (all delivery voltages)		S/kW		-	\$/kW	•	
21		Time-of-Day Peak (all delivery voltages)		\$/kW		3.10		31%	
22		, , , , , , , , , , , , , , , , , , , ,	5.00	DIKAR		5.84	\$/kW	15%	
23		Transformer Ownership Discount:							
24		Standard Primary	(0.36)	€ <i>пам</i>					
25		Standard Subtransmission				(0.80)		122%	
26		Optional Primary	(0.59)			(1.26)		114%	
27		Optional Subtransmission	(0.36)				\$/MWh	481%	
8		Time-of-Day Primary	(0.59)				\$/MWh	456%	
9		Time-of-Day Subtransmission	(0.36)			(0.80)		122%	
iO		· · · · · · · · · · · · · · · · · · ·	(0.59)	₽/KVV		(1.26)	\$/kW	114%	
11		Emergency Relay Power Supply Charge:							
2		Standard (all delivery voltages)	2.55	en.					
3		Optional (all delivery voltages)	0.60			0.65	\$/kW	8%	
4		Time-of-Day Billing (all delivery voltages)	0.60			0.65	\$/kW	8%	
5		or buy braining (an derivery vortages)	0.60	\$/KW		0.65	\$/kW	8%	
6									
7									
8 Contin	nued on Page 5								

Recap Schedules:

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	DA PUBLIC SERVICE CO ANY: TAMPA ELECTRIC	service, demand, er	of all proposed changes in rates and ratinergy, and other service charges.	e classes, detailing current a	nd proposed classes of	Type of data shown XX Projected Test ye	Page 5 of ear Ended 12/31/2009	
	T No. 080317-EI					Projected Prior Year Ended 12/31/2008 Historical Prior Year Ended 12/31/2007		
	(1)	(2)	(3)	(4)	(5)	Witness: W. R. A	AShburn	
	Current			Proposed				
ine	Rate		Current	Rate	Proposed	Percent increase		
0.	Schedule	Type of Charge	Rate	Schedule	Rate	((5)-(3))/(3)		
2	Page 4							
3	GSD							
4		Meter Level Discount:		GSD				
5	'	Standard Primary						
8		Standard Subtransmission	(1.0) %		(1.0) %	0%		
7		Optional Primary	(2.0) % (1.0) %		(2.0) %	0%		
8		Optional Subtransmission	(2.0) %		(1.0) %	0%		
9		,	(2.0) %		(2.0) %	0%		
10								
11								
12								
13								
14								
15								
16								
17								
18								
19 20								
21								
22								
23								
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1								
2								
3								
4								
5								
6								
7								
8	Schedules: E-7, E-14 S							

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LORID/	A PUBLIC SERVIC	E COMMISSIO! EXPLANATION: Provide a summary of all pro-	oosed changes in ra	ates and rete clas	see detailing ourront on	d proposed since	··		Page 6
		service, demand, energy, an	d other service char	mes	ises, detailing corrent an	id proposed class	ses or	Type of data shown:	
OMPAN	NY: TAMPA ELEC			3-0.					est year Ended 12/31/200
									ior Year Ended 12/31/20
OCKET	TNo. 080317-EI							Witness: W	ior Year Ended 12/31/200
	(1)	(2)	(3)		. (4)	(5)		(8)	. R. Asilburn
								(-)	
ne	Current Rate				Proposed			Percent	
lo.	Schedule	Type of Charge	Current		Rate	Proposed		Increase	
1	GSLD	Customer Charge:	Rate		Schedule	Rate		((5)-(3))/(3)	
2	OSCE	Standard Secondary	000.00	ė mai	GSD				
3		Standard Primary	255.00				\$/Bill	-78%	
4		Standard Subtransmission	255.00 255.00			130.00		-49%	
5		Time-of-Day Secondary		· ·		930.00		265%	
6		Time-of-Day Primary	255.00 255.00	•			\$/Bill	-78%	
7		Time-of-Day Subtransmission	255.00 255.00			130.00		-49%	
8		Time of our outside in the second	255.00	⊅ /DIII		930.00	\$/Bill	265%	
9		Energy Charge:							
10		Standard (All delivery voltages)	1.370	¢/kW h		1.602	4/14405		
11		Time-of-Day On-Peak (All delivery voltages)		¢/kWh			¢/kWh ¢/kWh	24%	
12		Time-of-Day Off-Peak (All delivery voltages)		¢/kWh			¢/kWh	48%	
13						1.000	Straa ii	5%	
14		Demand Charge:							
15		Standard (All delivery voltages)	7.25	\$/kW		R QA	\$/kW	0001	
16		Time-of-Day Billing (All delivery voltages)	2.36	\$/kW			\$/kW	23%	
17		Time-of-Day Peak (All delivery voltages)	5.08	\$/kW			\$/kW	31% 15%	
18						0.01		1076	
19		Power Factor Charge:							
20		Standard (All Delivery voltages)	0.002	\$/kVARh		0.002	\$/kVARh	0%	
21		Time-of-Day (All Delivery voltages)	0.002	\$/kVARh			\$/kVARh	0%	
22								<i>6</i> /16	
23		Power Factor Credit:							
24		Standard (All Delivery voltages)	(0.001)	\$/kVARh		(0.001)	\$/kVARh	0%	
25		Time-of-Day (All Delivery voltages)	(0.001)	\$/kVARh		(0.001)	\$/kVARh	0%	
26								0.4	
27		Emergency Relay Power Supply Charge:							
28		Standard (All Delivery voltages)	0.60	\$/kW		0.65	\$/kW	8%	
29		Time-of-Day (All Delivery voltages)	0.60	\$/kW		0.65	\$/kW	8%	
30								-,4	
31		Transformer Ownership Discount:							
32		Standard Primary	(0.36)	\$/kW		(0.80)	\$/kW	122%	
33		Standard Subtransmission	(0.59)	\$/kW		(1.26)		114%	
34		Time-of-Day Primary	(0.36)	\$/kW		(0.80)	\$/kW	122%	
35		Time-of-Day Subtransmission	(0.59)	\$/kW		(1.26)	\$/kW	114%	
36									
37									
ಕ Cont	tinued on Page 7	E-14 Supplement							

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SCHEDUL			SUMMARY OF TARIFFS			Page 7 of
LORIDA	PUBLIC SERVICE CO		of all proposed changes in rates and rate	classes, detailing current an	nd proposed classes of	Type of data shown:
CMPAN	Y: TAMPA ELECTRIC		ergy, and other service charges.			XX Projected Test year Ended 12/31/2009
SOM! AIN	I. IANIFA ELECTRIC	COMPANY				Projected Prior Year Ended 12/31/2008
DOCKETI	No. 080317-EI					Historical Prior Year Ended 12/31/2007
	(1)	(2)	(3)			Witness: W. R. Ashburn
	(1)	(2)	(3)	(4)	(5)	(8)
	Current			Proposed		Percent
ine	Rate		Current	Rate	Proposed	
No.	Schedule	Type of Charge	Rate	Schedule	Rate	Increase ((5)-(3))/(3)
	inued from Page 6					((4) (4)/(4)
2	GSLD			GSD		
3		Meter Level Discount:				
4		Standard Primary	(1.0) %		(1.0) %	0%
5		Standard Subtransmission	(2.0) %		(2.0) %	0%
6		Time-of-Day Primary	(1.0) %		(1.0) %	0%
7		Time-of-Day Subtransmission	(2.0) %		(2.0) %	0%
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20 21						
22						
23 24						
24 25						
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27 28						
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29 30						
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38						

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LORIDA	A PUBLIC SERVIC	CE COMMISSION EXPLANATION: Provide a summary of all pro	onosed changes in r	ates and rate das	ses detailing current an	d proposed alasa	on of		Page 8 o
		service, demand, energy, ar			ass, detailing current an	o proposed cass	es oi	Type of da	
OMPA	NY: TAMPA ELEC		10 00101 001100 010	ges.					Projected Test year Ended 12/31/2009
									Projected Prior Year Ended 12/31/2009
OCKET	T No. 080317-EI								Historical Prior Year Ended 12/31/2007
	(1)	(2)	(2)						Witness: W. R. Ashburn
	(1)	(2)	(3)		(4)	(5)		(6)	
	Current				Oronand			_	
ine	Rate		Current		Proposed Rate			Percent	
lo.	Schedule	Type of Charge	Rate		Schedule	Proposed Rate		Increase	
1	SBF	Customer Charge:		-	SBF	reate		((5)-(3))/(3)	
2		Standard Secondary	280.00	€/Bill	301	97.00	\$/Bill		
3		Standard Primary	280.00					-71%	
4		Standard Subtransmission	280.00			155.00		-45%	
5		Time-of-Day Secondary	280.00	*		955.00		241%	
6		Time-of-Day Primary	280.00	-			\$/Bill	-71%	
7		Time-of-Day Subtransmission	280.00			155.00		-45%	
8		Time of buy outstandings of	200.00	46 COLIN		955.00	\$/Bill	241%	
9		Supplemental Demand Charge:							
10		Standard (All delivery voltages)	7 25	\$/kW		9.04	C (1.1)		
11		Time-of-Day Billing (All delivery voltages)		\$/kW			\$/kW	23%	
12		Time-of-Day Peak (All delivery voltages)		\$/kW			\$/kW	31%	
13		mino of body took (All dollard) tollagesy	5.00	4/6/4		5.84	S/kW	15%	
14		Supplemental Energy Charge:							
15		Standard (All delivery voltages)	1 370	¢/kWh		4.000	48.144		
16		Time-of-Day On-Peak (All delivery voltages)	2.198	•			¢/kWh	24%	
17		Time-of-Day Off-Peak (All delivery voltages)		¢/kWh			¢/kWh	48%	
18		the transfer of the services of the services of the services of the services of the services of the services of the services of the services of the services of the services of the services of the services of the services of the services of the services of the services of the services of the services of the services of the services of the services of the services of the services of the services of the services of the services of the services of the services of the services of the services of the services of the services of the services of the services of the services of the services of the services of the services of the services of the services of the services of the services of the services of the services of the services of the services of the services of the services of the services of the services of the services of the services of the services of the services of the services of the services of the services of the services of the services of the services of the services of the services of the services of the services of the services of the services of the services of the services of the services of the services of the services of the services of the services of the services of the services of the services of the services of the services of the services of the services of the services of the services of the services of the services of the services of the services of the services of the services of the services of the services of the services of the services of the services of the services of the services of the services of the services of the services of the services of the services of the services of the services of the services of the services of the services of the services of the services of the services of the services of the services of the services of the services of the services of the services of the services of the services of the services of the services of the services of the services of the services of the services of the services of the services of the services of the services of the services o	1.000	5/14 11		1.060	¢/kWh	5%	
19		Standby Demand Charge (Ail):							
20		Local Facilities Reservation	266	\$/kW		2.00			
21		Plus the greater of	2.00	φ/KV1		2.60	\$/kW	-2%	
22		Power Supply Reservation, or	0.87	\$/kW-Mo		4.46	CONT. NO.		
23		Power Supply Demand		\$/kW-Day			\$/kW-Mo	63%	
24		Total Supply Surface	0.54	arkiv-bay		0.57	\$/kW-Day	68%	
25		Standby Energy Charge:							
26		Time-of-Day (All delivery voltages)	0.084	¢/kWh		4 000	4 (1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
27		, t. w. watton'y toningen'y	0.504	Present		1,060	¢/kWh	8%	
28		Transformer Ownership Discount:							
29		Supplemental							
30		Standard Primary	(0.36)	€/b\A/			****		
31		Standard Subtransmission	(0.59)			(0.80)		122%	
32		Time-of-Day Primary				(1.26)		114%	
33		Time-of-Day Subtransmission	(0.36)			(0.80)		122%	
34		Standby	(0.59)	∌/KVV		(1.26)	\$/kW	114%	
35		Standby Time-of-Day Primary	10.00.	6.1.42					
36		Time-of-Day Subtransmission	(0.32)			(0.65)		103%	
37		nme-ur-pay Subtransmission	(0.52)	⊅/KVV		(1.29)	\$/kW	148%	
	tinued on Page 9								

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_	ULE A-3 A PUBLIC SERVICE C	OMMISSION EVELANATION Provide a superior of	SUMMARY OF TARIFFS		· · · · · · · · · · · · · · · · · · ·		Page 9 of
JON ID.	AT VOLIC SERVICE C	• • • • • • • • • • • • • • • • • • • •		sses, detailing current ar	nd proposed classes of	Type of dat	
OMES A	NY: TAMPA ELECTRIC		, and other service charges.				Projected Test year Ended 12/31/200
OWIFA	NI IAMPA ELECTRIC	COMPANT				F	Projected Prior Year Ended 12/31/2008
MOCKE.	T N - 000047 FI					t	distorical Prior Year Ended 12/31/2007
JOCKE	T No. 080317-EI						Vitness: W. R. Ashburn
	(1)	(2)	(3)	(4)	(5)	(6)	
	0			_			
ine	Current Rate			Proposed		Percent	
No.	Kate Schedule	Type of Charge	Current Rate	Rate	Proposed	Increase	
	ntinued from Page 8	Type of Charge	Rate	Schedule	Rate	((5)-(3))/(3)	-
2	S8F			SBF			
3	341	Emergency Relay Power Supply Charge (all):		SBF			
4		Supplemental	0.60 \$/kW		0.00		
5		Standby	0.60 \$/kW		0.65 \$/kW	8%	
6		Carraby	0.00 3/444		0.65 \$/kW	8%	
7		Power Factor Charge (all):	0.002 \$/kVARh		0.000 Pea/ADL		
8		. one one. One ge (all).	U.UUZ DAVARII		0.002 \$/kVARh	0%	
9		Power Factor Credit (all):	(0.001) \$/kVARh		/0.004) \$13 GH		
10		. Silot Factor Great (any.	(0.001) WKYANG		(0.001) \$/kVARh	0%	
11		Meter Level Discount:					
12		Supplemental					
13		Standard Primary	(1.0) %		/4 O) E/	***	
14		Standard Subtransmission	(2.0) %		(1.0) %	0%	
15		Time-of-Day Primary	(1.0) %		(2.0) %	0%	
16		Time-of-Day Subtransmission	(2.0) %		(1.0) %	0%	
17		Standby	(2.0) %		(2.0) %	0%	
18		Time-of-Day Primary	(1.0) %		(1.0) %		
19		Time-of-Day Subtransmission	(2.0) %		(2.0) %	0%	
20			(2.0) %		(2.0) %	0%	
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							

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SCHEDU			SUMMARY O						Page 10 of
COMPAN	A PUBLIC SERVICI VY: TAMPA ELECT No. 080317-EI	service, demand, energy, a			ses, detailing current an	id proposed class	es of	Projected Pr	ist year Ended 12/31/2009 for Year Ended 12/31/2008 or Year Ended 12/31/2007
JUIL	(1)	(2)	(3)		(4)	(5)		Witness: W.	R. Ashburn
	•							ν-/	
ine	Current Rate				Proposed			Percent	
lo.	Schedule	Type of Charge	Current Rate		Rate	Proposed		Increase	
1	(S-1	Customer Charge:	nare		Schedule	Rate		((5)-(3))/(3)	
2	10-1	Standard Primary	1,000.00	€ (D)III	GSD				
3		Standard Subtransmission	1,000.00			130.00		-87%	
4	-	Time-of-Day Primary	1,000.00			930.00		-7%	
5		Time-of-Day Subtransmission	1,000.00			130.00		-87%	
6		nina of way cade an animaton	1,000.00	₽rU(II		930.00	⊅\F)((-7%	
7		Energy Charge:							
8		Standard Primary	1.078	##Wh		1.693	494875		
9		Standard Subtransmission	1.078				•	57%	
10		Time-of-Day On-peak - Primary	1.078			1.693		57%	
11		Time-of-Day On-peak -Subtransmission	1.078				¢/kWh	201%	
12		Time-of-Day Off-peak - Primary		¢/kWh			¢/kWh	201%	
13		Time-of-Day Off-peak -Subtransmission	1.078	•		1.060	•	-2%	
14			1.570	priceen		1.060	¢/kWh	-2%	
15		Demand Charge:							
16		Standard (all delivery voltages)	1.45	\$/kW		9.04	****		
17		Time-of-Day Billing - (All delivery voltages)		\$/kW		8.94	\$/kW	517%	
18		Time-of-Day Peak - (All delivery voltages)		\$/kW			\$/kW \$/kW	-	
19		the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s		DIRET		0.84	3/KVV	-	
20		Emergency Relay Power Supply Charge (all):	0.60	\$AAN		0.65	@#117		
21		a ,	0.00	WALL		0.00	21KVV	8%	
22		Power Factor Charge (all):	0.002	\$/kVARh		0.000	fax(ADL		
23		,	0.002	grice y cray		0.002	\$/kVARh	0%	
24		Power Factor Credit (all):	(0.001)	\$/kVARh		(0.001)	¢tia/a⊞		
25			(0.551)	war and		(0.001)	\$/kVARh	0%	
26									
27		Transformer Ownership Discount:							
28		Standard Primary		\$/kW		(0.90)	CHARL		
29		Standard Subtransmission	(0.23)			(0.80)		-	
30		Time-of-Day Primary		\$/kW		(1.26)		448%	
31		Time-of-Day Subtransmission	(0.23)			(0.80)			
32		y	(0.20)	71117		(1.26)	DIKAA	448%	
33		Meter Level Discount:							
34		Standard Primary	0.0	%		/4.0:	6/		
35		Standard Subtransmission	(1.0)			(1.0)		-	
36		Time-of-Day Primary	0.0			(2.0)		100%	
37		Time-of-Day Subtransmission	(1.0)			(1.0)		•	
38		control and analy and management (and the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control o	(1.0)	70		(2.0)	70	100%	

Recap Schedules:

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SCHEDU	JLE A-3		SUMMARY C	F TARIFFS					Dans 44 st4
FLORIDA	A PUBLIC SERVIC	E COMMISSIO! EXPLANATION: Provide a summary of all p	roposed changes in r	ates and rate cla	sses, detailing current ar	d proposed class	es of	Type of data show	Page 11 of 1
		service, demand, energy, a	and other service cha	rges.					d Test year Ended 12/31/2009
COMPAN	NY: TAMPA ELECT	TRIC COMPANY							d Prior Year Ended 12/31/2008
DOCKET	No. 080317-EI								Il Prior Year Ended 12/31/2007
DOCKET			****						W. R. Ashburn
	(1)	(2)	(3)		(4)	(5)		(6)	
	Current				Dennand				
Line	Rate		Current		Proposed Rate	P		Percent	
No.	Schedule	Type of Charge	Rate		Schedule	Proposed Rate		Increase	
1	IS-3	Customer Charge:			GSD	1,421.0	·	((5)-(3))/(3)	
2		Standard Primary	1,000.00	\$/Bill	000	130.00	\$/Rill	-87%	
3		Standard Subtransmission	1,000.00			930.00		-81% -7%	
4		Time-of-Day Primary	1,000.00			130.00		-1% -87%	
5		Time-of-Day Subtransmission	1,000.00			930.00		-01% -7%	
6						050.00	φr Dir	-170	
7		Energy Charge:							
8		Standard Primary	1.327	¢/kWh		1.693	¢/kWh	28%	
9		Standard Subtransmission	1.327	¢/kWh			¢/kWh	28%	
10		Time-of-Day On-peak - Primary	1.327	¢/kWh			<i>¢l</i> k₩h	144%	
11		Time-of-Day On-peak - Subtransmission	1.327	¢/kWh			¢/kWh	144%	
12		Time-of-Day Off-peak - Primary	1.327	¢/kWh		1.060		-20%	
13		Time-of-Day Off-peak - Subtransmission	1.327	¢/kWh		1.060	¢/kWh	-20%	
14									
15		Demand Charge:							
16		Standard (all delivery voltages)	1.45	\$/kW		8,94	\$/kW	517%	
17		Time-of-Day Billing - (Alf delivery voltages)	1.45	\$/kW		3.10	\$/kW	114%	
18		Time-of-Day Peak - (All delivery voltages)	-	\$/kW		5.84	\$/kW	-	
19									
20		Emergency Relay Power Supply Charge (ail):	0.60	\$/kW		0.65	\$/kW	8%	
21									
22		Power Factor Charge (all):	0.002	\$/kVARh		0.002	\$/kVARh	0%	
23									
24		Power Factor Credit (all):	(0.001)	\$/kVARh		(0.001)	\$/kVARh	0%	
25									
26									
27		Transformer Ownership Discount:							
28		Standard Primary	•	\$/kW		(0.80)	\$/kW	•	
29		Standard Subtransmission	(0.23)	\$/kW		(1.26)	\$/kW	448%	
30		Time-of-Day Primary	-	\$/kW		(08.0)	\$/kW	-	
31		Time-of-Day Subtransmission	(0.23)	\$/kW		(1.26)	\$/kW	448%	
32									
33		Meter Level Discount:							
34		Standard Primary	0.0			(1.0)	%		
35		Standard Subtransmission	(1.0)			(2.0)	%	100%	
36		Time-of-Day Primary	0.0			(1.0)	%		
37 38		Time-of-Day Subtransmission	(1.0)	%		(2.0)	%	100%	

Supporting Schedules: E-7, E-14 Supplement

Recap Schedules:

TAMPA ELECTRIC COMPANY
DOCKET NO. 080317-EI
SERVICE HEARINGS
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LORID	A PUBLIC SERVIÇ	E COMMISSIO! EXPLANATION: Provide a summary of all pro	posed changes in rat	es and rate classe	es, detailing current an	d proposed class	es of	Type of data shown:	Page 12 o
		service, demand, energy, an						= :	ear Ended 12/31/2009
OMPA	NY: TAMPA ELECT	TRIC COMPANY	·					•	ear Ended 12/31/2009 ear Ended 12/31/2008
									ear Ended 12/31/2008 ear Ended 12/31/2007
OCKE.	No. 080317-EI							Witness: W, R, A	
	(1)	(2)	(3)	···	(4)	(5)		(6)	MILO(II)
					. ,	1-2		(4)	
	Current				Proposed			Percent	
ine	Rate		Current		Rate	Proposed		Increase	
lo.	Schedule	Type of Charge	Rate		Schedule	Rate		((5)-(3))/(3)	
1	SBI-1	Customer Charge:			SBF				
2		Standard Primary	1,025.00	\$/Bill		155.00	\$/8ill	-85%	
3		Standard Subtransmission	1,025.00	\$/Bill		955.00	\$/Bill	-7%	
4		Time-of-Day Primary	1,025.00	\$/Bill		155.00	\$/Bill	-85%	
5		Time-of-Day Subtransmission	1,025.00	\$/Bill		955.00	\$/Bill	-7%	
6									
7		Supplemental Demand Charge:							
8		Standard (all delivery voltages)	1.45	\$/kW		8.94	S/kW	517%	
9		Time-of-Day Billing - (All delivery voltages)	-	\$/kW		3,10	\$/kW		
10		Time-of-Day Peak - (All delivery voltages)	-	\$/kW		5.84	S/kW	-	
11									
12		Supplemental Energy Charge:							
13		Standard (all delivery voltages)	1.078	¢/kWh		1.693	¢/kWh	57%	
14		Time-of-Day On-Peak - (All delivery voltages)	1.078	¢/kWh		3.243	¢/k₩h	201%	
15		Time-of-Day Off-Peak - (All delivery voltages)	1.078	¢/kWh		1.060	¢/kWh	-2%	
16									
17		Standby Demand Charge (all delivery voltages):							
18		Local Facilities Reservation	0.95	\$/kW		2.60	\$/kW	174%	
19		Plus the greater of							
20		Power Supply Reservation, or	0.09 \$	kW-Mo		1.42	\$/kW-Mo	1478%	
21		Power Supply Demand	0.03 \$	/kW-Day		0.57	\$/kW-Day	1800%	
22									
23		Standby Energy Charge:							
24		Time-of-Day (All)	0.961	¢/kWh		1.060	¢/kWh	10%	
25									
26		Transformer Ownership Discount:							
27		Supplemental							
28		Standard Primary	- :	\$/kW		(0.80)	\$/kW	-	
29		Standard Subtransmission	(0.23)	\$/kW		(1.26)	\$/kW	448%	
30		Time-of-Day Primary	- :	\$/kW		(0.80)	\$/kW	-	
31		Time-of-Day Subtransmission	(0.23)	\$/kW		(1.26)	\$/kW	448%	
32		Standby							
33		Time-of-Day Primary		\$/kW		(0.65)	\$/kW		
34		Time-of-Day Subtransmission	(0.21)	\$/kW		(1.29)	\$/kW	514%	
35									
36									
37									
38 Cor	itinued on Page 13	i							

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.ORID	PUBLIC SERVICE COM	MISSIOI EXPLANATION: Provide a summary of	all proposed changes in rates and rate clas	ses, detailing current an-	d proposed classe:	s of	Type of data sh	Page 1:
			gy, and other service charges.		a proposal caddo			icted Test year Ended 12/31/20
MPA	IY: TAMPA ELECTRIC CO							
								cted Prior Year Ended 12/31/20
OCKET	No. 080317-EI							rical Prior Year Ended 12/31/200
OUNL								ess: W. R. Ashburn
	(1)	(2)	(3)	(4)	(5)		(6)	
	Current			Proposed			Percent	
ne	Rate		Current		D			
).	Schedule	Type of Charge	Rate	Rate Schedule	Proposed Rate		Increase	
	tinued from Page 12	1) po 01 01/01/00	13010	Scriedule	Nate		((5)-(3))/(3)	<u> </u>
2	and tage 12							
3	SBI-1			SBF				
4		nergency Relay Power Supply Charge (all):		OD/				
5	Ç.	Supplemental	0.60 \$/kW		0.65	€//AN/	200	
6		Standby					8%	
7		Standby	0.60 \$/kW		0.65	2NKAA	8%	
8	0~	wer Factor Charge:	0.002 \$/kVARh		0.000	# # A FA TOL		
9	PU	rei i ador Graye.	U.VU∠ ⇒/KVARN		0.002	\$/kVARh	0%	
10	Po	wer Factor Credit:	(0.001) \$/kVARh		/A 0041	P/IS/ADL		
11	PO	THE PERSON LIEUT.	(U.UUT) DIKVARII		(0.001)	\$/kVARh	0%	
12	ŁA.	eter Level Discount:						
3		Supplemental						
4		Standard Primary	0.0 %		44.00	•		
15		Standard Entitiary Standard Subtransmission			(1.0)		•	
5 6			(1.0) %		(2.0)		100%	
7		Time-of-Day Primary	0.0 %		(1.0)		•	
8		Time-of-Day Subtransmission	(1.0) %		(2.0)	%	100%	
		Standby						
9		Time-of-Day Primary	0.0 %		(1.0)		*	
0		Time-of-Day Subtransmission	(1.0) %		(2.0)	%	100%	
1								
2								
3								
4								
5								
6								
7								
8								
9								
0								
1								
2								
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4								
5								
6								
7								
3								

TAMPA ELECTRIC COMPANY
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Supporting Schedules: E-7, E-14 Supplement

LORIDA	A PUBLIC SERVIC	E COMMISSION EXPLANATION: Provide a summary of all prop	cosed changes in ra	ites and rate class	ses, detailing current an	d proposed classe	es of	Type of data shown:	
		service, demand, energy, and	-					= :	est year Ended 12/31/2009
OMPAI	NY: TAMPA ELECT								nor Year Ended 12/31/2008
								<u>-</u>	ior Year Ended 12/31/2007
OCKET	No. 080317-EI								. R. Ashbum
	(1)	(2)	(3)		(4)	(5)		(6)	
	1-7	,,			.,	·		\- /	
	Current				Proposed			Percent	
ine	Rate		Current		Rate	Proposed		Increase	
Na.	Schedule	Type of Charge	Rate		Schedule	Rate		((5)-(3))/(3)	_
1	SBI-3	Customer Charge:			SBF				
2		Standard Primary	1,025.00	\$/Bill		155.00	\$/Bill	-85%	
3		Standard Subtransmission	1,025.00	\$/Bill		955.00	\$/Bill	-7%	
4		Time-of-Day Primary	1,025.00	\$/8il		155.00	\$/Bill	-85%	
5		Time-of-Day Subtransmission	1,025.00	\$/Bill		955.00	\$/Bill	-7%	
6									
7		Supplemental Demand Charge:							
8		Standard (all delivery voltages)	1.45	SAW		8.94	\$/KW	517%	
9		Time-of-Day Billing - (All delivery voltages)	-	\$/kW		3.10	\$/kW	-	
10		Time-of-Day Peak - (All delivery voltages)		\$/kW		5.84	\$/kW	-	
11									
12		Supplemental Energy Charge:							
13		Standard (all delivery voltages)	1.327	¢/kWh		1.693	¢/kWh	28%	
14		Time-of-Day On-Peak - (All delivery voltages)	1.327	¢/kWh		3.243	¢/kWh	144%	
15		Time-of-Day Off-Peak - (All delivery voltages)	1.327	¢/kWh		1.060	¢/kWh	-20%	
16									
17		Standby Demand Charge (all delivery voltages):							
18		Local Facilities Reservation	0.95	\$/kW		2.60	\$/kW	174%	
19		Plus the greater of							
20		Power Supply Reservation, or	0.09	\$/kW-Mo		1.42	\$/kW-Mo	1478%	
21		Power Supply Demand	0.03	\$/kW-Day		0.57	\$/kW-Day	1800%	
22									
23		Standby Energy Charge:							
24		Time-of-Day (All)	0,961	¢/KVVh		1,060	¢/kWh	10%	
25									
26		Transformer Ownership Discount:							
27		Supplemental							
28		Standard Primary	-	\$/kW		(0.80)	\$/kW	-	
29		Standard Subtransmission	(0.23)	\$/kW		(1.26)	\$/kW	448%	
30		Time-of-Day Primary	-	\$/kW		(0.80)	\$/kW		
31		Time-of-Day Subtransmission	(0.23)	\$/kW		(1.26)	\$/kW	448%	
32		Standby							
33		Time-of-Day Primary		\$/kw		(0.65)	\$/kW		
34		Time-of-Day Subtransmission	(0.21)	\$/kW		(1.29)	\$/kW	514%	
35									
36									
37									
38 Ço	ntinued on Page 15	5							

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1.0010:	LE A-3		SUMMARY OF TARIFFS of all proposed changes in rates and rate class				Page 15 o
LORIDA	PUBLIC SERVICE CO	Type of data shown:					
	Y: TAMPA ELECTRIC		rgy, and other service charges,	XX Projected Test year Ended 12/31/2009 Projected Prior Year Ended 12/31/2008 Historical Prior Year Ended 12/31/2007 Witness: W. R. Ashburn			
	(1)	(2)	(3)	(4)	(5)	(6)	resiloui i
	Current						
ine	Rate		2	Proposed	_	Percent	
lo.	Schedule	Type of Charge	Current Rate	Rate Schedule	Proposed Rate	Increase	
	tinued from Page 14	iye or orango	Hate	Scriedule	Rate	((5)-(3))/(3)	
2	anada nomi rago 15						
3	SBI-3			SBF			
4		Emergency Relay Power Supply Charge (all):		ODI			
5		Supplemental	0.60 \$/kW		0.65 \$/kW	DD/	
6		Standby	0.60 \$/kW		0.65 \$/kW	8% 8%	
7		•	-		v-sv pintt	076	
8		Power Factor Charge:	0.002 \$/kVARh		0.002 \$/kVARh	0%	
9						<i>57</i> ₄	
10		Power Factor Credit:	(0.001) \$/kVARh		(0.001) \$/kVARh	0%	
11					, ,	0.0	
12		Meter Level Discount:					
13		Supplemental					
14		Standard Primary	0.0 %		(1.0) %		
15		Standard Subtransmission	(1.0) %		(2.0) %	100%	
16		Time-of-Day Primary	0.0 %		(1.0) %	-	
17		Time-of-Day Subtransmission	(1.0) %		(2.0) %	100%	
18		Standby					
19		Time-of-Day Primary	0.0 %		(1.0) %	-	
20		Time-of-Day Subtransmission	(1.0) %		(2.0) %	100%	
21							
22							
23							
24							
25							
26							
27							
28							
29 30							
30 31							
31 32							
32 33							
33 34							
35 36							
36 37							
Ji.							

TAMPA ELECTRIC COMPANY
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Supporting Schedules: E-7, E-14 Supplement

LORIDA	A PUBLIC SERVIC	E COMMISSIOI EXPLANATION: Provide a summary of a	proposed changes in rates and rate clas	ses detailing current a	and aronneed classes of	Page 1
			y, and other service charges.	see, deterring correct o	into proposed diasses of	Type of data shown:
1A9MC	NY: TAMPA ELECT					XX Projected Test year Ended 12/31/20
						Projected Prior Year Ended 12/31/20
OCKET	ΓNo. 080317-EI					Historical Prior Year Ended 12/31/20
-	(1)	(2)	(3)	(4)	(5)	Witness: W. R. Ashburn
		、	(-)	(4/	(3)	(6)
	Current			Proposed		•
ne	Rate		Current	Rate	Proposed	Percent
ο.	Schedule	Type of Charge	Rate	Schedule	Rate	Increase ((5)-(3))/(3)
1	All			All		((0)-(3)))(3)
2		Initial Service Connection	\$ 38.00	Α"	\$ 75.00	070
3			\$ 55.50		\$ 75.00	97%
4		Reconnect after Disconnect at Meter for Cause	\$ 35.00		\$ 50.00	494
5			\$ 05.00		\$ 50.00	43%
6		Reconnect after Disconnect at Pole/Othr for Cause	\$ 35.00		\$ 140.00	
7					# 140.00	300%
8		Connect Subsequent Subscriber	\$ 16.00		\$ 25.00	
9		Services Carbandania Carbania	0.00		\$ 25.00	56%
10		Connect Subsequent Subscriber - Same Day	NA		\$ 65.00	
11		annest subsequent subsequent carrie buy	140		\$ 65.00	-
12		Connect Subsequent Subscriber - Weekend	NA NA		e ass as	
13		Company Canada India	190		\$ 300.00	-
14		Field Credit Visit	\$ 8.00		\$ 20.00	4=00/
15					\$ 20.00	150%
16		Tampering Charge without Investigation	\$ 50.00		\$ 50.00	
17		The state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s	\$ 50.00		\$ 50.00	0%
18		Returned Check Fee				
19		Not exceeding \$50	\$ 25.00		5 5 5	
20		Greater than \$50, but not exceeding \$300	\$ 30.00		Per FL Statues	0%
21		Greater than \$300	the greater of \$40 or 5%		Per FL Statues	0%
22		Social train pool	the greater of \$40 or 5%		Per FL Statues	0%
23		Late Payment Charge	1.5%		N	
24		bate i ayrıları diqige	1.376		the greater of 1.5% or \$5	0%
25		Installing and Removing Temporary Service	\$ \$15.00		A	
26			φ r10.00		\$ 235.00	104%
7						
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15 15						
15 36						
90 87						
57 18						
<u> </u>						

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Supporting Schedules:

SCHEDU		TERIM REVENUE REQUIREMENTS INCREASE REQUESTED	Page 1 of 1
FLORIDA	PUBLIC SERVICE COMMISSION EXPLANATION: Provide the calcu	ulation of the requested interim revenue requirements increase.	Type of data shown:
COLUBAN	NA TANADA EL FOTDIO OCUPANIA		Projected Test Year Ended 12/31/2009
COMPAN	COMPANY: TAMPA ELECTRIC COMPANY		Projected Prior Year Ended 12/31/2008
DOOMET	Al- ornora Fi		Historical Prior Year Ended 12/31/2007
DOCKET	No. 080317-El		Witness: Not Applicable
Line No.	(1) Description	(2) Source	(3)
1			Amount (000)
2			
3	The company is not seeking Interim Rates.		
4			
5			
6			
7 8			
9			
10			
11			
12			
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19 20			
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SCHEDULE A-5				INTERIM REVENUE REQUIREMENTS BILL COMPARISON - TYPICAL MONTHLY BILLS											Page 1 of 1			
FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: COMPANY: TAMPA ELECTRIC COMPANY DOCKET No. 080317-EI					For each rate, calcu	For each rate, calculate typical monthly bills for present rates and proposed interim rates.							Type of deta shown: Projected Test Year Ended 12/31/2009 Projected Prior Year Ended 12/31/2008 Historical Prior Year Ended 12/31/2007 Witness: Not Applicable					
															_			
						ESENT RATE				BILL UND	ER PROPOS	D RATES			_ INC	REASE	COSTS IN C	ENTS/KWH
ine	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)
.ine Va.	KW	PICAL KWH :	BASE RATE	FUEL CHARGE	ECCR CHARGE	CAPACITY CHARGE	ENVIRONMENTAL	TOTAL	BASE	FUEL	ECCR	CAPACITY	ENVIRONMENTAL	TOTAL	DOLLARS	PERCENT	PRESENT	PROPOSE
1		IN THE	NATE	CHARGE	CHARGE	CHARGE	CHARGE		RATE	CHARGE	CHARGE	CHARGE	CHARGE		(14)-(8)	(15)(8)	(8)(2)	(147(2)
2																		
3																		
4		The compan	y is not seekii	ng Interim Ra	ites.													
5																		
6																		
7																		
8																		
9																		
10																		
11																		
12 13																		
14																		
15																		
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21																		
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24																		
25																		
26																		
27 28		CUSTOMER	CHARCE					PRESENT		PROPOSED)							
28 29		DEMAND CH			\$/KW													
30		ENERGY CH			CENTS/KW	ч												
31		FUEL CHAR			CENTS/KW													
32		CONSERVA		E	CENTS/KW													
33		CAPACITY C		_	CENTS/KW													
34		ENVIRONME		GE	CENTS/KW													
35																		
36																		
37																		
38																		
39																		

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TAMPA ELECTRIC COMPANY DOCKET NO. 080317-EI SERVICE HEARINGS LATE-FILED EXHIBIT 2 PAGE 54 OF 69 FILED: NOVEMBER 14, 2008

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Tampa Electric Company's Petition for an increase in Base Rates and Miscellaneous Service Charges.	j	DOCKET NO. 080317-EI
STATE OF FLORIDA) COUNTY OF HILLSBOROUGH)		

AFFIDAVIT

Before me, the undersigned authority appeared Raymond D. Eydmann, who deposed and said that a synopsis (summary) of Tampa Electric's rate case filing was delivered by hand delivery to the following public libraries within the company's service area on September 11, 2008

Dr. C.C. Pearce Municipal Library 103 East Canal Street P.O. Box 707 Mulberry, FL 33860 North Tampa Branch Library Suite 208 5455 West Waters Avenue Tampa, FL 33634 Hugh Embry Branch Library 14215 Fourth Street Dade City, FL 33523

Ruskin Branch Library One Dickman Drive, South East Ruskin, FL 33570-4314

Bruton Memorial Library 302 West McLendon Street Plant City, FL 33563 Brandon Regional Library 618 Vonderberg Drive Brandon, FL 33511-5972

Auburndale Public Library 100 West Bridgers Avenue Auburndale, FL 33823 City of Oldsmar Public Library 400 St. Petersburg Drive East Oldsmar, FL 34677 Temple Terrace Public Library 202 East Bullard Parkway Temple Terrace, FL 33617

TAMPA ELECTRIC COMPANY

Swom to and subscribed before me this 11th day of September, 2008.

My Commission expires

Notary Public State of Florida Brende Lee Intzerry

telon DD651587

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ATTACHMENT 4

TAMPA ELECTRIC COMPANY DOCKET NO. 080317-EI SERVICE HEARINGS LATE-FILED EXHIBIT 2 PAGE 56 OF 69 FILED: NOVEMBER 14, 2008

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition of Tampa Electric Company)	
for an increase in its base rates and service)	DOCKET NO. 080317-EI
charges and approval of a fair and)	
reasonable rate of return)	FILED August 11, 2008
)	

PETITION OF TAMPA ELECTRIC COMPANY

Tampa Electric Company ("Tampa Electric" or "company") files this, its Petition for a permanent increase in its base rates and miscellaneous service charges, pursuant to Section 366.06, Florida Statutes, and Rules 25.60425 and 25.6.043, Florida Administrative Code, and in support thereof respectfully represents that:

- 1. Tampa Electric is a Florida corporation which is a wholly owned subsidiary of TECO Energy, Inc., with its headquarters located at 702 North Franklin Street, Tampa, Florida. Tampa Electric is an investor-owned electric utility operating under the jurisdiction of the Florida Public Service Commission (the "Commission") pursuant to the provisions of Chapter 366, Florida Statutes. The company provides generation, transmission, and distribution service to approximately 667,000 retail customers in Hillsborough and portions of Polk, Pasco, and Pinellas counties. The company also provides wholesale full requirements service and other wholesale bulk power to a variety of other utilities in Florida.
- 2. It has been 16 years since Tampa Electric found it necessary to seek an increase in its base rates in Docket No. 920324-El. Since then, the company has met tremendous growth while providing cost-effective, reliable electric service. This includes investments of \$3.4 billion

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in generation, transmission and distribution systems; the costs of serving approximately 200,000

new customers, an increase of about 42 percent more customers; costs associated with the

increase in peak demand by almost 50 percent; and the effects of a 48 percent increase in the cost

of goods and services, as measured by the Consumer Price Index ("CPI"). While the company

has undertaken cost-savings initiatives and found productivity efficiencies, they are no longer

sufficient for Tampa Electric to continue to effectively and reliably meet the electric needs of

existing and new customers at current base rates. All of these factors have combined to create

the need for an increase in base rates.

3. This Petition seeks a \$228.2 million permanent increase in base revenues and

miscellaneous service revenues. No interim increase is requested. As of the date of this Petition,

Tampa Electric is not aware of the existence of any disputed issues of material fact relative to the

relief requested herein.

4. The projected period of January 1, 2009 through December 31, 2009 serves as the

test year on which Tampa Electric has calculated its revenue deficiency in this case. The test

year in a rate proceeding provides an appropriate period of utility operations that may be

analyzed so the Commission can set reasonable rates for the period the new rates will be in

effect. The period January 1, 2009 through December 31, 2009 has been used as the test year for

preparing this case because it best represents expected future operations. As part of this petition,

Tampa Electric seeks the Commission's approval of this test period as a reasonable

representation of the company's expected future operations.

5. Tampa Electric is required by Section 366.03, Florida Statutes, to provide

"reasonably sufficient, adequate and efficient service" to each person who applies for service in

the company's service area. In order to provide reasonably sufficient, adequate and efficient

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service to existing and new customers, Tampa Electric must build and maintain adequate and reliable generation, transmission and distribution ("T&D") systems. Tampa Electric is dedicated to the efficient use of energy and has aggressive conservation programs that has been very effective to date and which will continue to reduce future capital expenditures from what they would be without such programs. The company has also demonstrated its commitment to environmental performance and has significantly reduced its emissions of sulfur dioxide, nitrogen oxide, particulate matter and mercury, and has significantly reduced greenhouse gas

emissions from the company's major power plants.

- 6. The revenues of Tampa Electric from its present base rates will not be sufficient to cover the company's costs and provide an adequate return on invested capital. The company's jurisdictional 13-month average rate base for the period ended December 31, 2009 is projected to be \$3.7 billion. Tampa Electric's jurisdictional net operating income for the same period is projected to be \$183.0 million using the company's rates currently in effect. The resulting adjusted jurisdictional rate of return on average rate base is projected to be 4.38 percent. To maintain financial integrity necessary to access capital markets to meet the company's extensive capital program, the company requests that it be allowed an overall rate of return of 8.82 percent, which equals Tampa Electric's total cost of capital, including a range of return on common equity of 11 percent to 13 percent, with a midpoint of 12 percent.
- 7. Tampa Electric attaches and incorporates herein by reference appropriate tariff sheets, including new rate schedules designed to produce the additional revenue sought by this petition and needed to give the company a realistic opportunity to earn a fair and reasonable rate of return. Such tariff sheets and schedules are attached as Appendix "A".

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- 8. Tampa Electric is also simultaneously filing with this petition, and as a part hereof, Minimum Filing Requirements ("MFRs") containing the information required by Rule 25-6.043(1)(b), Florida Administrative Code. Pursuant to Rule 25.6.043(1), Florida Administrative Code, Tampa Electric has compiled the MFRs by following the policies, procedures and guidelines prescribed by the Commission in relevant rules and/or in the company's last rate case. Additionally, the supporting testimony and exhibits of Tampa Electric witnesses are being pre-filed contemporaneously with this petition so that the Commission will have the immediate opportunity to begin its review of the company's case.
- 9. Subsection (3) of Section 366.06, Florida Statutes, is sometimes referred to as "the file and suspend law." The Florida Supreme Court has said that the file and suspend law was "expressly designed to reduce so-called regulatory lag in full rate proceedings." <u>Citizens v. Mayo</u>, 333 So.2d I (Fla. 1976). The purpose of the statute is accomplished by providing "a series of alternatives for the Commission whenever, in conjunction with a general rate increase request for which a full rate proceeding is required, a utility company seeks immediate financial relief." <u>Id.</u>, at 4.
- 10. The Commission's alternatives under Section 366.06, Florida Statutes, are as follows:
 - A. The Commission may take no affirmative action to suspend the new rates within sixty (60) days, in which event the new rates become effective without bond or corporate undertaking.
 - B. Within sixty (60) days after the filing of the new rates, the Commission may suspend all or part of the new rates. The suspension would continue from day to day pending final decision.

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- C. The rates not suspended would become effective and continue until the final order of the Commission.
- D. If the final order is not entered within eight (8) months of the filing of the Petition and rate schedules, the proposed rates will become effective under bond or corporate undertaking.
- E. If final Commission action is not taken within twelve (12) months of the filing of the minimum filing requirements, the proposed rates become final.
- 12. The company is also requesting approval of a Transmission Base Rate Adjustment ("TBRA") to address the financial needs of the company as new required transmission additions are identified and placed in service. Given the need for additional transmission in Florida and the uncertainly associated with future expenditures, this mechanism is appropriate to ensure timely recovery of transmission costs associated with Florida Reliability Coordinating Council's approved 230kV and above transmission projects.
- from \$4 million to \$20 million and the target reserve amount from \$55 million to \$120 million to more realistically manage the cost of damage to the company's uninsured T & D assets and property deductibles associated with damage to insured assets such as substations and generating facilities. To the extent that viable and reasonably priced mutual insurance coverage of T&D systems becomes available through the joint efforts of investor owned utilities in Florida, Tampa Electric would propose to charge the cost of such insurance against the storm damage reserve.
 - 14. The total revenue increase requested by the company for 2009 is \$228.2 million.
- 15. Copies of all notices and pleadings with respect to this petition should be furnished to:

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Lee L. Willis
Ausley & McMullen
Post Office Box 391
Tallahassee, Florida 32302

Paula K. Brown Tampa Electric Company Post Office Box 111 Tampa, Florida 33601

WHEREFORE, Tampa Electric respectfully prays that this Commission will:

- (1) Forthwith consent to the operation of new permanent rate schedules and tariff sheets filed as Appendix "A", pursuant to Section 366.06(3), Florida Statutes, and thereby permit the collection of an additional \$221.1 million in annual base sales revenues and \$7.1 million in miscellaneous service charge revenues for a total increase in 2009 of \$228.2 million when the new rates are put into effect;
- (2) If the Commission does not consent to the company putting the new permanent rate schedules and tariff sheets filed herewith into operation and effect in whole as requested in Paragraph (3) above, then set this matter for an early hearing for purposes of granting permanent relief, and entering its final decision before April 1, 2009, in accordance with controlling statutes and court decisions, so as to adequately protect the financial integrity of the company by giving it a reasonable opportunity to earn such fair rate of return as may be fixed by the Commission in this proceeding;
- (3) Find that the company's present rates are insufficient to yield a fair and reasonable rate of return and the company is not earning a fair rate of return;
- (4) Authorize the company to revise and increase its base rates and service charges by \$228.2 million on an annual basis so that Tampa Electric will have an opportunity to earn a fair overall rate of return, including a rate of return on common equity range of 11 to 13 percent with a midpoint of 12 percent, thereby enabling the

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company to maintain its financial integrity and its ability to serve the public adequately and efficiently;

(5) Authorize the company to recover, through a true-up mechanism, transmission costs that are required under the conditions set forth in the company's proposed TBRA;

(6) Approve the relevant tariff sheets and rate schedules attached to this petition as Appendix "A" and filed herewith;

(7) Provide all relief as is proper and authorized to provide fair and reasonable rates and charges and provide Tampa Electric an opportunity to earn a fair and reasonable rate of return;

(8) Grant to the company such other and further relief as the Commission may find to be reasonable and proper pursuant to the authority granted to the Commission under Chapter 366, Florida Statutes.

DATED this 8th day of August, 2008.

Respectfully submitted

TAMPA ELECTRIC COMPANY

By:

Charles R. Black, President

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LEE L. WILLIS
JAMES D. BEASLEY
KENNETH R. HART and
J. JEFFRY WAHLEN
Ausley & McMullen
227 South Calhoun Street
Post Office Box 391
Tallahassee, Florida 32302
904/224-9115

ATTORNEYS FOR TAMPA ELECTRIC COMPANY

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STATE OF FLORIDA

COUNTY OF HILLSBOROUGH

BEFORE ME, the undersigned authority, personally appeared Charles R. Black, who being by me first duly sworn, says that he is the President of Tampa Electric Company, is duly qualified and that he executed the foregoing Petition in such capacity, and that he is authorized to execute the Petition and to make this oath thereto; that he is acquainted with the matters and facts stated in the Petition and they are true to the best of his knowledge and belief; and that; insofar as they are derived from or are dependent upon the knowledge of others, he verily believes them to be true.

Charles R. Black, President

SWORN TO AND SUBSCRIBED before me this 8th day of August, 2008 at Tampa, Hillsborough County, Florida.

Cynthia Roy Kyle
NOTARY PUBLIC

State of Florida at Large

My Commission Expires:



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CERTIFICATE OF SERVICE

I HEREBY CERTIFY that copies of the foregoing Petition and Minimum Filing Requirements have been furnished by hand delivery on August 11, 2008 to J. R. Kelly, Public Counsel, Room 812, 111 West Madison Street, Tallahassee, Florida 32399-1400 and are available for public inspection at the company's headquarters located at 702 North Franklin Street, Tampa, Florida, and at all company district offices.

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ATTACHMENT 5

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BEFORE THE

FLORIDA PUBLIC SERVICE COMMISSION

In re: Tampa Electric Company's Petition for an Increase In Base Rates and Miscellaneous Service Charges.)) _)	DOCKET NO. 080317-EI
STATE OF FLORIDA)		
COUNTY OF HILLSBOROUGH)		

AFFIDAVIT

Before me, the undersigned authority appeared Raymond D. Eydmann, who deposed and said that a complete set of Tampa Electric Company's rate case filing with the Florida Public Service Commission was delivered by hand delivery to the following locations within Tampa Electric's service area on September 10, 2008.

Tampa Electric Company TECO Plaza 702 North Franklin Street Tampa, FL 33602

Winter Haven Public Library 325 Avenue A North West Winter Haven, FL 33881

John F. Germany Public Library 900 North Ashley Drive Tampa, Florida 33602

TAMPA ELECTRIC SOMPANY

Sworn to and subscribed before me this 10th day of September, 2008.

My Commission expires

Notary Public State of Florida Branda Lee Irizarry My Commission DD651587

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ATTACHMENT 6

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