

Susan D. Ritenour
Secretary and Treasurer
and Regulatory Manager

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Pensacola, Florida 32520-0781

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RECEIVED-FPSC
09 JAN 26 AM 9:39

COMMISSION
CLERK



09 JAN 26 PM 7:14
COMMUNICATIONS SECTION

January 22, 2009

Ms. Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0850

Dear Ms. Cole:

Enclosed for official filing in Docket No. 090001-EI for the month of November 2008 are an original and ten copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely,

Susan D. Ritenour

- COM _____
- ECR _____
- GCL 2 _____
- OPC _____
- RCP 1 _____
- SSC _____
- SGA 2 _____
- ADM _____
- CLK _____

mv

Enclosures

cc w/attach: Florida Public Service Commission
James Breman
Office of Public Counsel

cc w/o attach: All Parties of Record

DOCUMENT NUMBER-DATE
00604 JAN 26 08
FPSC-COMMISSION CLERK

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: NOVEMBER Year: 2008

3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: January 22, 2009

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Sulfur Type Oil	BTU Content (BTU/gal)	Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	CRIST	Petroleum Traders	Pensacola, Fl	S	CRIST	11/08	FO2	0.01	137710	357.21	96.810
2											
3	SMITH	Petroleum Traders	BAINBRIDGE, GA	S	SMITH	11/08	FO2	0.01	138476	178.02	91.321
4											
5											
6											
7											
8											
9											

*Gulf's 50% ownership of Daniel where applicable.

(use continuation sheet if necessary)

DOCUMENT NUMBER DATE
00604 JAN 26 8
COMMISSION CLERK

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: **NOVEMBER** Year: **2008**
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: January 22, 2009

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	CRIST	Petroleum Traders	CRIST	11/08	FO2	357.21	96.810	34,581.97	-	34,581.97	96.810	-	96.810	-	-	-	96.810
2																	
3	SMITH	Petroleum Traders	SMITH	11/08	FO2	178.02	91.321	16,257.24	-	16,257.24	91.321	-	91.321	-	-	-	91.321
4																	
5																	
6																	
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*Gulf's 50% ownership of Daniel where applicable.

**Includes tax charges.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES**

1. Reporting Month: NOVEMBER Year: 2008
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: January 22, 2009

Line No.	Month & Year Reported	Form Plant Name	Supplier	Original Line Number	Old Volume (Bbls)	Form No.	Column Designator & Title	Old Value	New Value	New Delivered Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	No adjustments for the month.										
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: NOVEMBER Year: 2008 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company (850)- 444-6332

3. Plant Name: Crist Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: January 22, 2009

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	INTEROCEAN COAL SALES	45 IM 999	C	RB	46,644.51	63.297	4.42	67.717	0.48	11,420	6.11	12.30
2	AMERICAN COAL CO	10 IL 165	C	RB	27,672.97	74.860	4.42	79.280	0.97	12,008	6.90	11.57
3	GLENCORE	45 IM 999	C	RB	30,891.88	59.188	4.42	63.608	0.62	11,748	6.27	10.31
4	MAGNUM COAL CO	39 WV 8	S	RB	10,916.54	60.541	31.93	92.471	0.62	11,758	15.91	5.67
5	WESTRIDGE RESOURCES	20 UT 7	S	RB	32,143.65	49.074	48.28	97.354	1.16	11,974	12.11	6.65
6	COAL MARKET COMPANY	45 IM 999	S	RB	11,135.95	124.664	4.42	129.084	0.65	11,136	9.88	12.76
7	MAGNUM COAL CO	39 WV 1W	S	RB	20,334.69	60.727	25.35	86.077	0.81	12,045	12.87	6.99
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

- | | | | |
|----|--|----|--|
| 1. | Reporting Month: NOVEMBER Year: 2008 | 4. | Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u>
<u>(850)- 444-6332</u> |
| 2. | Reporting Company: <u>Gulf Power Company</u> | 5. | Signature of Official Submitting Report: Jocelyn P. Peters |
| 3. | Plant Name: <u>Crist Electric Generating Plant</u> | 6. | Date Completed: <u>January 22, 2009</u> |

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	INTEROCEAN COAL SALES	45 IM 999	C	46,644.51	63.740	-	63.740	-	63.740	(0.443)	63.297
2	AMERICAN COAL CO	10 IL 165	C	27,672.97	74.810	-	74.810	-	74.810	0.050	74.860
3	GLENCORE	45 IM 999	C	30,891.88	59.450	-	59.450	-	59.450	(0.262)	59.188
4	MAGNUM COAL CO	39 WV 8	S	10,916.54	60.500	-	60.500	-	60.500	0.041	60.541
5	WESTRIDGE RESOURCES	20 UT 7	S	32,143.65	50.000	-	50.000	-	50.000	(0.926)	49.074
6	COAL MARKET COMPANY	45 IM 999	S	11,135.95	126.500	-	126.500	-	126.500	(1.836)	124.664
7	MAGNUM COAL CO	39 WV 1W	S	20,334.69	60.500	-	60.500	-	60.500	0.227	60.727
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: NOVEMBER Year: 2008
2. Reporting Company: Gulf Power Company
3. Plant Name: Crist Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: January 22, 2009

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading (\$/Ton)	Rail Charges			Waterborne Charges				Other Related Charges (\$/Ton)	Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)				
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	INTEROCEAN COAL SALES	45 IM 999	MCDUFFIE TERMINAL	RB	46,644.51	63.297	-	-	-	4.42	-	-	-	-	4.42	67.717	
2	AMERICAN COAL CO	10 IL 165	MCDUFFIE TERMINAL	RB	27,672.97	74.860	-	-	-	4.42	-	-	-	-	4.42	79.280	
3	GLENCORE	45 IM 999	MCDUFFIE TERMINAL	RB	30,891.88	59.188	-	-	-	4.42	-	-	-	-	4.42	63.608	
4	MAGNUM COAL CO	39 WV 8	MCDUFFIE TERMINAL	RB	10,916.54	60.541	-	-	-	31.93	-	-	-	-	31.93	92.471	
5	WESTRIDGE RESOURCES	20 UT 7	MCDUFFIE TERMINAL	RB	32,143.65	49.074	-	-	-	48.28	-	-	-	-	48.28	97.354	
6	COAL MARKET COMPANY	45 IM 999	MCDUFFIE TERMINAL	RB	11,135.95	124.664	-	-	-	4.42	-	-	-	-	4.42	129.084	
7	MAGNUM COAL CO	39 WV 1W	MARMET POOL KANAWHA RIVER	RB	20,334.69	60.727	-	-	-	25.35	-	-	-	-	25.35	86.077	
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: NOVEMBER Year: 2008 3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
2. Reporting Company: Gulf Power Company
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: January 22, 2009

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: NOVEMBER Year: 2008 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Smith Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: January 22, 2009

Line No.	Supplier Name	Mine Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	INTEROCEAN COAL SALES	45	IM 999	C	RB	31,332.85	63.297	6.22	69.517	0.48	11,420	6.11	12.30
2	AMERICAN COAL CO	10	IL 165	C	RB	18,483.43	74.860	6.22	81.080	0.97	12,008	6.90	11.57
3	GLENCORE	45	IM 999	C	RB	20,869.29	59.188	6.22	65.408	0.62	11,748	6.27	10.31
4	MAGNUM COAL CO	39	WV 8	S	RB	7,351.33	60.541	33.73	94.271	0.62	11,758	15.91	5.67
5	WESTRIDGE RESOURCES	20	UT 7	S	RB	20,672.97	49.074	50.08	99.154	1.16	11,974	12.11	6.65
6	COAL MARKET COMPANY	45	IM 999	S	RB	7,386.63	124.664	6.22	130.884	0.65	11,136	9.88	12.76
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: NOVEMBER Year: 2008
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Smith Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
 5. Signature of Official Submitting Report: Jocelyn P. Peters
 6. Date Completed: January 22, 2009

Line No.	Supplier Name	Mine Location			Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	INTEROCEAN COAL SALES	45	IM	999	C	31,332.85	63.740	-	63.740	-	63.740	(0.443)	63.297
2	AMERICAN COAL CO	10	IL	165	C	18,483.43	74.810	-	74.810	-	74.810	0.050	74.860
3	GLENCORE	45	IM	999	C	20,869.29	59.450	-	59.450	-	59.450	(0.262)	59.188
4	MAGNUM COAL CO	39	WV	8	S	7,351.33	60.500	-	60.500	-	60.500	0.041	60.541
5	WESTRIDGE RESOURCES	20	UT	7	S	20,672.97	50.000	-	50.000	-	50.000	(0.926)	49.074
6	COAL MARKET COMPANY	45	IM	999	S	7,386.63	126.500	-	126.500	-	126.500	(1.836)	124.664
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: NOVEMBER Year: 2008 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
2. Reporting Company: Gulf Power Company
3. Plant Name: Smith Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: January 22, 2009

Line No.	Supplier Name	Mine Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
									Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	INTEROCEAN COAL SALES	45	IM 999	MCDUFFIE TERMINAL	RB	31,332.85	63.297	-	-	6.22	-	-	-	-	6.22	69.517	
2	AMERICAN COAL CO	10	IL 165	MCDUFFIE TERMINAL	RB	18,483.43	74.860	-	-	6.22	-	-	-	-	6.22	81.080	
3	GLENCORE	45	IM 999	MCDUFFIE TERMINAL	RB	20,869.29	59.188	-	-	6.22	-	-	-	-	6.22	65.408	
4	MAGNUM COAL CO	39	WV 8	MCDUFFIE TERMINAL	RB	7,351.33	60.541	-	-	33.73	-	-	-	-	33.73	94.271	
5	WESTRIDGE RESOURCES	20	UT 7	MCDUFFIE TERMINAL	RB	20,672.97	49.074	-	-	50.08	-	-	-	-	50.08	99.154	
6	COAL MARKET COMPANY	45	IM 999	MCDUFFIE TERMINAL	RB	7,386.63	124.664	-	-	6.22	-	-	-	-	6.22	130.884	
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: NOVEMBER Year: 2008 3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
2. Reporting Company: Gulf Power Company
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: January 22, 2009

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: NOVEMBER Year: 2008
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Scholz Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
 5. Signature of Official Submitting Report: Jocelyn P. Peters
 6. Date Completed: January 22, 2009

Line No.	Supplier Name	Mine Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	KOCH CARBON	8	KY 71	S	RR	10,287.20	129.292	27.62	156.912	0.74	12,115	11.63	6.92
2	ALPHA COAL SALES	8	KY 89	S	RR	10,273.05	54.220	27.62	81.840	1.08	12,379	10.84	5.94
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

- | | |
|--|--|
| 1. Reporting Month: NOVEMBER Year: 2008 | 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u>
<u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | 5. Signature of Official Submitting Report: Jocelyn P. Peters |
| 3. Plant Name: <u>Scholz Electric Generating Plant</u> | 6. Date Completed: <u>January 22, 2009</u> |

Line No.	Supplier Name	Mine Location			Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	KOCH CARBON	8	KY	71	S	10,287.20	131.800	-	131.800	-	131.800	(2.508)	129.292
2	ALPHA COAL SALES	8	KY	89	S	10,273.05	54.750	-	54.750	-	54.750	(0.530)	54.220
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: NOVEMBER Year: 2008
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Schoetz Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)-444-6332
 5. Signature of Official Submitting Report: Jocelyn P. Peters
 6. Date Completed: January 22, 2009

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Rail Charges					Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
							Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	KOCH CARBON	8 KY	71 Lancer, KY	RR	10,287.20	129.292	-	27.62	-	-	-	-	-	-	27.62	156.912	
2	ALPHA COAL SALES	8 KY	89 Roxana	R/R	10,273.05	54.220	-	27.62	-	-	-	-	-	-	27.62	81.840	
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: NOVEMBER Year: 2008
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: January 22, 2009

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: OCTOBER Year: 2008 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
2. Reporting Company: Gulf Power Company
3. Plant Name: Daniel Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: January 22, 2009

Line No.	Supplier Name	Mine Location			Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
1	POWDER RIVER BASIN	19	WY	5	C	UR	40,024.50	18.812	33.05	51.862	0.19	8,735	4.50	27.57
2	OXBOW CARBON	17	CO	51	C	UR	24,107.00	34.958	50.63	85.588	0.50	11,925	10.30	7.83
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

- | | | | |
|----|---|----|---|
| 1. | Reporting Month: <u>OCTOBER</u> Year: <u>2008</u> | 4. | Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u>
<u>(850)- 444-6332</u> |
| 2. | Reporting Company: <u>Gulf Power Company</u> | 5. | Signature of Official Submitting Report: <u>Jocelyn P. Peters</u> |
| 3. | Plant Name: <u>Daniel Electric Generating Plant</u> | 6. | Date Completed: <u>January 22, 2009</u> |

Line No.	Supplier Name	Mine Location			Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	POWDER RIVER BASIN	19	WY	5	C	40,024.50	12.850	-	12.850	-	12.850	0.052	18.812
2	OXBOW CARBON	17	CO	51	C	24,107.00	28.500	-	28.500	-	28.500	0.548	34.958
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: OCTOBER Year: 2008
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Daniel Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
 5. Signature of Official Submitting Report: Jocelyn P. Peters
 6. Date Completed: January 22, 2009

Line No.	Supplier Name	Mine Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
									Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	POWDER RIVER BASIN	19	WY	5	NORTH ANTELOPE	UR	40,024.50	18.812	-	33.050	-	-	-	-	-	33.050	51.862
2	OXBOW CARBON	17	CO	51	SOMERSET, CO	UR	24,107.00	34.958	-	50.630	-	-	-	-	-	50.630	85.588
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: OCTOBER Year: 2008
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: January 22, 2009

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: **NOVEMBER** Year: **2008**
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
4. Signature of Official Submitting Report: **Jocelyn P. Peters**
5. Date Completed: January 22, 2009

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content (%)	BTU Content (BTU/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	SCHERER	Mansfield	Macon, GA	S	SCHERER	Nov-08	FO2	0.5	138500	346.00	85.13
2											
3											
4											
5											
6											
7											
8											
9											

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: NOVEMBER Year: 2008
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)-444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: January 22, 2009

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	SCHERER	Mansfield	SCHERER	Nov-08	FO2	346.00	85.13	29,456.03	-	-	85.13	-	85.13	-	-	-	85.13
2																	
3																	
4																	
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*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: NOVEMBER Year: 2008 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
2. Reporting Company: Gulf Power Company (850)- 444-6332
3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: January 22, 2009

Line No.	Plant Name	Mine Location	Purchase Type	Transport Mode	Mmbtu	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price \$/Ton	Sulfur Content (%)	Btu content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	FOUNDATION	19 WY 005	C	UR	111,046.91	8.570	26.050	34.62	0.32	8,411	4.40	30.15
2	KENNECOTT ENERG	19 WY 005	C	UR	7,015.77	7.601	26.140	33.74	0.33	8,751	4.70	27.88
3	KENNECOTT ENERG	19 WY 005	C	UR	8,513.14	9.041	26.090	35.13	0.26	8,900	4.63	25.84
4	POWDER RIVER BAS	19 WY 005	C	UR	240,052.22	8.858	26.330	35.19	0.20	8,710	4.33	27.46
5	BUCKSKIN MINING	19 WY 005	C	UR	176,658.36	6.829	26.140	32.97	0.24	8,399	4.32	29.99
6	COAL SALES, LLC	19 WY 005	C	UR	24,700.36	8.208	26.020	34.23	0.34	8,266	5.20	30.20
7	KENNECOTT ENERG	19 WY 005	C	UR	70,134.89	14.689	26.140	40.83	0.27	8,910	5.09	25.63
8	FOUNDATION	19 WY 005	C	UR	40,912.02	11.220	26.040	37.26	0.30	8,400	4.41	29.45
9	FOUNDATION	19 WY 005	C	UR	70,134.89	11.004	26.300	37.30	0.27	8,378	4.51	29.88
10	COAL SALES, LLC	19 WY 005	C	UR	96,743.06	8.849	26.190	35.04	0.33	8,469	4.66	29.54
11	COAL SALES, LLC	19 WY 005	C	UR	84,392.88	10.970	26.220	37.19	0.22	8,750	4.37	27.03

Plant Scherer tonnage is being reported on a BTU and \$ basis only. No inventory of tons is being maintained.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

- | | |
|---|---|
| 1. Reporting Month: NOVEMBER Year: 2008 | 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u>
<u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | 5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u> |
| 3. Plant Name: <u>Scherer Electric Generating Plant</u> | 6. Date Completed: <u>January 22, 2009</u> |

Line No.	Plant Name	Mine Location		Purchase Type	Mmbtu	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	FOUNDATION	19	WY 005	C	111,046.91	8.000	-	8.000	-	8.000	0.010	8.570
2	KENNECOTT ENERG	19	WY 005	C	7,015.77	7.010	-	7.010	-	7.010	0.021	7.601
3	KENNECOTT ENERG	19	WY 005	C	8,513.14	8.000	-	8.000	-	8.000	0.091	9.041
4	POWDER RIVER BAS	19	WY 005	C	240,052.22	9.000	-	9.000	-	9.000	-0.092	8.858
5	BUCKSKIN MINING	19	WY 005	C	176,658.36	6.400	-	6.400	-	6.400	-0.001	6.829
6	COAL SALES, LLC	19	WY 005	C	24,700.36	7.850	-	7.850	-	7.850	-0.032	8.208
7	KENNECOTT ENERG	19	WY 005	C	70,134.89	12.680	-	12.680	-	12.680	0.159	14.689
8	FOUNDATION	19	WY 005	C	40,912.02	10.500	-	10.500	-	10.500		11.220
9	FOUNDATION	19	WY 005	C	70,134.89	10.150	-	10.150	-	10.150	0.034	11.004
10	COAL SALES, LLC	19	WY 005	C	96,743.06	8.420	-	8.420	-	8.420	-0.031	8.849
11	COAL SALES, LLC	19	WY 005	C	84,392.88	10.250	-	10.250	-	10.250		10.970

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: NOVEMBER Year: 2008
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Scherer Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
 5. Signature of Official Submitting Report: Jocelyn P. Peters
 6. Date Completed: January 22, 2009

Line No.	Plant Name	Mine Location	Shipping Point	Transport Mode	Mmbtu	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transportation Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rates (\$/Ton)	Other Rail Charges (\$/Ton)								
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	FOUNDATION	19 WY 005	Campbell Co. Wy	UR	111,046.91	8.570	-	26.050	-	-	-	-	-	-	26.050	34.620	
2	KENNECOTT ENERGY	19 WY 005	Campbell Co. Wy	UR	7,015.77	7.601	-	26.140	-	-	-	-	-	-	26.140	33.741	
3	KENNECOTT ENERGY	19 WY 005	Campbell Co. Wy	UR	8,513.14	9.041	-	26.090	-	-	-	-	-	-	26.090	35.131	
4	POWDER RIVER BASI	19 WY 005	Campbell Co. Wy	UR	240,052.22	8.858	-	26.330	-	-	-	-	-	-	26.330	35.188	
5	BUCKSKIN MINING	19 WY 005	Campbell Co. Wy	UR	176,658.36	6.829	-	26.140	-	-	-	-	-	-	26.140	32.969	
6	COAL SALES, LLC	19 WY 005	Campbell Co. Wy	UR	24,700.36	8.208	-	26.020	-	-	-	-	-	-	26.020	34.228	
7	KENNECOTT ENERGY	19 WY 005	Campbell Co. Wy	UR	70,134.89	14.689	-	26.140	-	-	-	-	-	-	26.140	40.829	
8	FOUNDATION	19 WY 005	Campbell Co. Wy	UR	40,912.02	11.220	-	26.040	-	-	-	-	-	-	26.040	37.260	
9	FOUNDATION	19 WY 005	Campbell Co. Wy	UR	70,134.89	11.004	-	26.300	-	-	-	-	-	-	26.300	37.304	
10	COAL SALES, LLC	19 WY 005	Campbell Co. Wy	UR	96,743.06	8.849	-	26.190	-	-	-	-	-	-	26.190	35.039	
11	COAL SALES, LLC	19 WY 005	Campbell Co. Wy	UR	84,392.88	10.970	-	26.220	-	-	-	-	-	-	26.220	37.190	

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)