

AUDIT FINDING NO. 1

SUBJECT: SALE PILE COAL

STATEMENT OF FACT:

CONFIDENTIAL

COM	ECR	GCL	OPC	RCP	SSC	SGA	ADM	CLK	

REDACTED

090001-EI

In the process of reconciling coal purchases between Form 423 and the Fuel Stock Report (JE 32), it was discovered that TECO specifies an Inventory Location as "Sale Pile" in its coal inventory at the TECO Bulk Terminal (TBT) location. The company explained that this location is used to track the sale of its inventoried product. Prior to the sale, TECO transfers the tons and dollars (carrying cost) of product to be sold into the sale pile. Once the sale transaction has been completed, the difference between the carrying cost and the sales price (negative/profit or positive/loss) is transferred back to the original inventory location.

During 2007, the sale pile location was used during the months of January and March, to record the sale of 8,031.31 and 10,229.44 tons of petroleum coke (petcoke), respectively. The sale pile was also used to record the sale of 5,064.7 tons of coal during the month of December. The inventory location of the petcoke is Y1-9. The inventory location of the coal LF/Y2-MS; Y2-GG.

Petcoke is a special product that was originally intended to be burned at Big Bend. Later Big Bend personnel determined that they would not be using this product anymore. Since Big Bend was no longer using the product, SSM Petcoke Ltd. requested to buy this petcoke back for \$45.36 per ton which was offset by a handling charge of \$2.45/ton. The handling fee is a charge by Tampa Electric to unload the coal out of the Petcoke pile.

According to the company, the purchase price of the petcoke, including delivery, was \$41.85. A handling fee of \$2.45/ton was also added to the price of this product making the original inventoried cost equal to \$44.30 per ton. The carrying cost of the petcoke immediately preceding and following the sale in January was \$48.73/ton and \$50.112/ton respectively. The carrying cost of the petcoke immediately preceding and following the sale in March was \$50.112/ton and \$53.228/ton respectively.

Additionally, the company states that the results of a negative aerial adjustment in August 2006, of 7,443 tons contributed to the appearance of loss. A review of the Fuel Stock Inventory report shows that TECO carried 8,663 tons of petcoke at a unit cost of \$39.63/ton on 7/31/06. After net activity of 15,783.4 tons at \$41.988/ton, ending inventory at August 2006 was \$59.168/ton.

During December, staff noted that 5,064.7/tons of medium sulfur coal were sold to Louis Dreyfus Energy Services L.P. The purchase price of this coal was \$53.91/ton (commodity = \$45/ton, river charges = \$8.91/ton). Sales price per ton was \$61.40. Carrying cost immediately preceding and following the sale of coal was \$50.255 and \$47.605 per ton, respectively. There was no handling fee associated with the sale of coal. This coal was sold because ".....there

DOCUMENT NUMBER-DATE

00661 JAN 27 8



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TECO Fuel Ledger

Run Date: 1/10/2008

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Date Paid:	TECO Voucher #:	Counter Party:	Contract:	Line:	Commodity:	Billing Quantity:	Rate:	Amount:	Invoice Total:	Reference:	FuelWorx Voucher	Vendor Invoice #:
11/27/07	001533	COALSALES LLC	65	4	Standard	77,005.20				0907	4803	90019597 (09/07 Quality)
11/27/07	001576	SMCC INC	86	1	Standard	27,740.70				1007	4811	608-20
11/28/07	001578	001586 Knight Hawk Coal LLC	68	1	Standard	3,155.24				1007	4786	07 10 46 & 07 10 138DM
12/3/07	006068	COALSALES LLC	65	4	Standard	73,531.60				0807	4802	90019596 (08/07 Quality)
12/6/07	006070	Synthetic American Fuel Enterprises	24	1	Market Syn Fuel	17,833.60				1007	4805	90021096
12/11/07	006073	006074 COALSALES LLC	65	4	Standard	25,599.70				1007	4804	90021301 & 90028978
12/13/07	006075	Synthetic American Fuel Enterprises	24	1	Market Syn Fuel	1,798.26				1107	4883	5000000320
12/3/07	006079	006080 Alliance Coal (White County)	64	9	Standard	15,609.30				1007	4819	0085939 & 0086901
12/4/07	006081	006082 Alliance Coal (White County)	64	13	Standard	128,546.00				0707	4870	086702-03 (07/07 Quality)
12/4/07	006084	006085 Alliance Coal (White County)	64	9	Standard	143,775.20				0807	4870	086704-05 (08/07 Quality)
12/5/07	006087	Alliance Coal (White County)	64	9	Standard	10,682.30				1007	4818	0086136
12/5/07	006088	Alliance Coal (White County)	64	13	Standard	6,095.20				1007	4817	0086137
12/6/07	006091	006092 Phoenix Coal Corporation	81	6	Standard	21,919.70				1107	4848	0000042-43IN
12/6/07	006093	006094 Knight Hawk Coal LLC	68	1	Standard	3,368.50				1007	4810	07 10 120 & 07 10 138DM
12/6/07	006095	006096 Knight Hawk Coal LLC	68	1	Standard	17,566.13				0807	4813	07 10 133 & N7 1138CM (0807BT)
12/6/07	006097	Knight Hawk Coal LLC	68	1	Standard	10,950.74				0907	4812	07 10 134 (09/07 BTU)
12/10/07	006098	Alliance Coal (White County)	64	9	Standard	10,025.60				1007	4816	0086186
12/13/07	006100	SMCC INC	86	1	Standard	15,197.60				1107	4844	608-21
12/21/07	008694	Dodge Hill Mining Company	4	7	Standard H	10,931.40				1107	4899	105569
12/21/07	008695	Dodge Hill Mining Company	4	7	Standard H	39,645.70				1107	4898	105513
12/21/07	008696	Dodge Hill Mining Company	4	7	Standard H	0.00				1107	4897	105570
			47	1	Standard H	27,474.30						
12/21/07	008857	Synthetic American Fuel Enterprises	24	1	Market Syn Fuel	7,487.98				11/07	4847	90023124
12/21/07	008862	Phoenix Coal Corporation	81	6	Standard	30,178.30				1007	4880	0000044-IN (10/07 BTU)

REPRODUCTION

Date Paid:	TECO Voucher #:	Counter Party:	Contract:	Line:	Commodity:	Billing Quantity:	Rate:	Amount:	Invoice Total:	Reference:	FuelWorx Voucher	Vendor Invoice #
12/21/07	008863	Phoenix Coal Corporation	81	6	Standard	10,929.80				1007	4879	00000456
12/26/07	011302	COALSALES LLC	18	1	Standard	10,845.12				1107	4851	5000000000
12/26/07	011303	Alliance Coal (White County)	64	13	Standard	4,846.00				1107	4865	0086692
12/26/07	011309	Dodge Hill Mining Company	4	7	Standard H					0707	4758	105308 (07/07 Steel Adj)
12/26/07	011311	Dodge Hill Mining Company	4	7	Standard H					0807	4901	105308A (08/07 Steel Adj)
12/26/07	011313	Dodge Hill Mining Company	47	1	Standard H					0907	4903	105308B (09/07 Steel Adj)
12/27/07	011315 011314	Alliance Coal (White County)	64	13	Standard	12,787.50				1007	4815	0086187 & 0086902
12/31/07	011933	Knight Hawk Coal LLC	68	1	Standard	6,523.74				1007	4890	N7 11 105 (10/07 BTU)
12/31/07	011934	Alliance Coal (White County)	64	9	Standard	160,045.30				0907	4905	09/07 BTU
12/31/07	011935	Alliance Coal (White County)	64	13	Standard	77,202.70				1007	4908	10/07 Chlorine
12/31/07	011936	Alliance Coal (White County)	64	13	Standard	240,576.80				0907	4906	09/07 Chlorine
12/31/07	011937	Alliance Coal (White County)	64	13	Standard	77,202.70				1007	4907	10/07 BTU
12/31/07	011938	Synthetic American Fuel Enterprises	24	1	Market Syn Fuel	53,205.30				0807	4912	08/07 BTU
12/31/07	011939	Synthetic American Fuel Enterprises	24	1	Market Syn Fuel	53,205.30				0807	4911	08/07 SO2
12/31/07	011940	Synthetic American Fuel Enterprises	24	1	Market Syn Fuel	49,884.90				0907	4914	09/07 BTU
12/31/07	011941	Synthetic American Fuel Enterprises	24	1	Market Syn Fuel	49,884.90				0907	4913	09/07 SO2
12/31/07	011942	Synthetic American Fuel Enterprises	24	1	Market Syn Fuel	43,444.40				1007	4925	10/07 (BTU)
12/31/07	011943	Synthetic American Fuel Enterprises	24	1	Market Syn Fuel	43,444.40				1007	4924	10/07 (SO2)
12/31/07	011944	SMCC INC	86	1	Standard	20,516.70				0907	4683	09/07 BTU
12/31/07	011945	SMCC INC	86	1	Standard	46,103.70				1007	4926	10/07 (BTU)
12/31/07	011946	SMCC INC	86	1	Standard	9,463.20				1107	4882	608-22
12/31/07	011947	Dodge Hill Mining Company	47	1	Standard H	41,065.90				0907	4909	09/07 BTU - Call
12/31/07	011948	Dodge Hill Mining Company	47	1	Standard H	41,065.90					4910	09/07 SO2 - Call
12/31/07	011949	Dodge Hill Mining Company	4	7	Standard H	68,556.90				1007	4922	10/07 BTU
12/31/07	011950	Dodge Hill Mining Company	4	7	Standard H	68,557.90				1007	4923	10/07 SO2

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12/31/07	011951	COALSALES LLC	65	4	Standard	25,599.70				1007	4920	10/07 BTU
12/31/07	011952	COALSALES LLC	65	4	Standard	25,599.70				1007	4921	10/07 SO
1/2/07	013028	COALSALES LLC	18	1	Standard	23,637.04				1107	4884	500000324
1/2/07	013030 013032	Alliance Coal (White County)	64	9	Standard	19,434.60				1107	4877	0086836 & 0087345
12/2/07	013033	Knight Hawk Coal LLC	68	1	Standard	8,290.87				1107	4889	N7.11 60
1/31/07	68783	Peabody Coal								12/1-31/06	3319	CK 0011744
2/28/07	69057	Peabody Coal								1/31/07	3387	CK 0012111
1/3/07	892536	Phoenix Coal Corporation	81	3	Standard	33,029.60				11/06 BTU	3246 94A	(11/06 BTU)
1/3/07	892537	Phoenix Coal Corporation	81	1	Standard	41,869.00				09/06 quality	3200 89	(09/06 BTU & Ash)
1/3/07	892538	Phoenix Coal Corporation	81	1	Standard	17,701.40				08/06 quality	3198 87	(08/06 BTU & Ash)
1/3/07	892539	Phoenix Coal Corporation	81	6	Standard	30,048.20				10/06 BTU	3199 88	(10/06 BTU)
1/3/07	892540	Phoenix Coal Corporation								08/06 Diesel	3220 91	(08/06 Diesel)
1/3/07	892541	Phoenix Coal Corporation								09/06 Diesel	3219 92	(09/06 Diesel)
1/3/07	892542	Phoenix Coal Corporation								10/06 Diesel	3218 93	(10/06 Diesel)
1/2/07	892543	Synthetic American Fuel Enterprises	70	1	Market Syn Fuel	5,059.10				11/06 BTU	3205 4527	(11/06 BTU)
1/31/07	892544	Synthetic American Fuel Enterprises	69	1	Market Syn Fuel	15,295.30				11/06 BTU	3204 4526	(11/06 BTU)
1/2/07	892545	Synthetic American Fuel Enterprises	24	1	Market Syn Fuel	6,391.60				12/06	3224	94756
1/2/07	892546	Synthetic American Fuel Enterprises	69	1	Market Syn Fuel	6,710.90				12/06	3225	94757
1/2/07	892547	COALSALES LLC	65	4	Standard	135,931.66				10/06 quality	3151	93719 (10/06 quality)
1/2/07	892553	Dodge Hill Mining Company	4	7	Standard H	13,735.90				12/6-14/06	3223	94756
1/8/07	894540	Phoenix Coal Corporation	81	1	Standard	12,399.80				12/06	3217	90
1/8/07	894543	Synthetic American Fuel Enterprises	24	1	Market Syn Fuel	66,888.80				10/06 quality	3244	94964 (10/06 Quality)
1/8/07	894544	Synthetic American Fuel Enterprises	24	1	Market Syn Fuel	32,696.80				11/06 quality	3245	94967 (11/06 quality)
1/31/07	896245	U.S. Customs and Border Protection								10/1-12/31/06	3032	USC 4QTR 06
1/17/07	897051	Phoenix Coal Corporation								11/06 Diesel	3247 94B	(11/06 Diesel)

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1/12/07	897057	SMCC INC	75	1	Standard	21,785.50				12/06	3211	59419
1/10/07	897060	Alliance Coal (White County)	64	1	Standard	16,125.00				11/06	3188	0076
1/10/07	897061	Alliance Coal (White County)	64	1	Standard	15,655.00				11/07	3187	0076897
1/12/07	897070	Dodge Hill Mining Company	4	7	Standard H	8,995.70				12/06	3252	95124
1/12/07	897071	Dodge Hill Mining Company	47	1	Standard H	15,148.20				12/06	3253	95125
1/12/07	897072	Dodge Hill Mining Company	63	3	Standard H	3,867.60				12/06	3251	95126
1/18/07	897073 & 897074	COALSALES LLC	65	4	Standard	21,579.01				12/06	3222	94662 & 95095
1/19/07	898325	Knight Hawk Coal LLC	74	1	Standard	29,210.71				12/06	3259	D6 12 33
1/19/07	898326	Knight Hawk Coal LLC	68	1	Standard	18,229.01				12/06	3260	D6 12 34
			74	1	Standard	0.00						
1/22/07	898329	Dodge Hill Mining Company	47	1	Standard H					4Q steel Adj	3282	95827 (4Q steel adj)
1/22/07	898330	Dodge Hill Mining Company	4	7	Standard H					4Q steel adj	3283	95826 (4Q steel adj)
1/22/07	898331	Dodge Hill Mining Company	63	3	Standard H					4Q steel adj	3281	95828 (4Q steel adj)
1/23/07	898333	Phoenix Coal Corporation	81	3	Standard	6,514.90				12/06	3257	95
1/24/07	898468	Knight Hawk Coal LLC	68	1	Standard	13,460.48				11/06 BTU	3276	D6 12 83 (11/06 BTU)
1/24/07	898469	Knight Hawk Coal LLC	74	1	Standard	60,691.90				11/06 BTU	3275	D6 12 82 (11/06 BTU)
1/24/07	898470	Knight Hawk Coal LLC	74	1	Standard	7,920.12				12/07	3273	D6 12 55
1/24/07	898471	Knight Hawk Coal LLC	68	1	Standard	7,562.38				12/06	3274	D6 12 56
1/29/07	899621	SMCC INC	75	1	Standard	9,310.30				12/06	3258	594-19
1/29/07	899623	Dodge Hill Mining Company	47	1	Standard H	30,297.40				1206 quality	3300	96063 (12/06 quality)
1/29/07	899624	Dodge Hill Mining Company	4	7	Standard H	45,464.20				1206 quality	3299	96062 (12/06 quality)
1/29/07	899625	Dodge Hill Mining Company	63	3	Standard H	7,736.20				1206 quality	3301	96067 (12/06 quality)
2/1/07	901807	COALSALES LLC	65	4	Standard	74,687.48				11/06 quality	3256	95027 (11/06 Quality)
2/5/07	901821	COALSALES LLC	65	4	Standard	3,066.98				12/06	3255	95109
2/5/07	901822	COALSALES LLC	65	4	Standard	19,734.52				12/06	3254	95395
2/5/07	901823	Synthetic American Fuel Enterprises	24	1	Market Syn Fuel	12,783.20				1206 quality	3310	96070 (12/06 quality)

COALSALES LLC

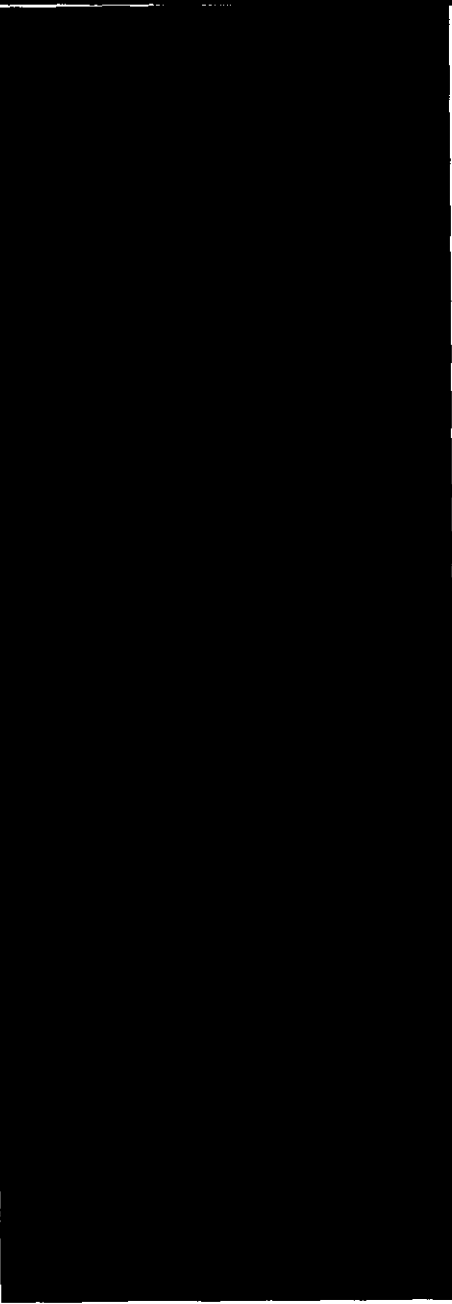
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2/5/07	901824	Synthetic American Fuel Enterprises	69	1	Market Syn Fuel	6,710.90				1206 BTU	3311	96071 (12/06)
2/5/07	901825	Synthetic American Fuel Enterprises	24	1	Market Syn Fuel	41,281.30				01/07	3316	96071
2/5/07	901826	Dodge Hill Mining Company	4	7	Standard H	34,769.80				0107	3315	96071
2/28/07	904760	J. Cortina Inc.								2/1-7/07	3357	445078
2/16/07	906299	Dodge Hill Mining Company	47	1	Standard H	17,144.00				01/07	3338	96887
2/16/07	906300	Dodge Hill Mining Company	4	7	Standard H	16,244.40				01/07	3339	96885
2/16/07	906301	Synthetic American Fuel Enterprises	24	1	Market Syn Fuel	45,708.00				01/07	3337	96905
2/7/07	906304	Alliance Coal (White County)	64	1	Standard	87,665.30				10/06 BTU	3269	0077466 (10/06)
2/7/07	906305	COALSALES LLC	65	4	Standard	50,569.07				12/06	3272	BTU 95803
2/6/07	906306	Emerald International Resources Inc.	87	1	Standard Low	3,563.56				12/06 & 01/07	3296	EE7442
2/8/07	906307	Phoenix Coal Corporation	81	3	Standard	6,252.80				0107	3304	98
2/12/07	906309	Dodge Hill Mining Company	4	7	Standard H	23,759.60				01/07	3326	96623
2/12/07	906310	SMCC INC	86	1	Standard	17,223.50				01/07	3297	608-01
2/21/07	907639	Alliance Coal (White County)	64	13	Standard	21,786.00				0107	3306	0077723
2/21/07	907641	COALSALES LLC	65	4	Standard	189,899.16				1206 quality	3307	96270 (12/06)
2/21/07	907642	COALSALES LLC	65	4	Standard	31,792.64				0107	3308	quality 96294
2/26/07	908567	Phoenix Coal Corporation	81	3	Standard	12,251.20				01/07	3336	0000002-IN
2/27/07	908569	Knight Hawk Coal LLC	74	1	Standard	37,130.83				1206 BTU	3350	J7 01 105 (12/06)
2/27/07	908570	Knight Hawk Coal LLC	68	1	Standard	25,791.39				1206 BTU	3352	J7 01 106 (12/06)
2/27/07	908571	Knight Hawk Coal LLC	68	1	Standard	39,387.94				01/07	3351	btu J7 01 45
3/1/07	908594	Knight Hawk Coal LLC								Enhancement 1	2389	CREDIT
2/26/07	908696	Alliance Coal (White County)	64	9	Standard	7,104.00				0107	3314	ENHANCEMENT - 1 0077759
2/28/07	909168	Alliance Coal (White County)	64	1	Standard	32,276.40				12/06	3270	0077427 & 0077931
2/28/07	909171	CMC - Coal Marketing Company LTD.	66	2	Low Sulfur	31,352.00				0107 QUALITY	3348	SCR070022(0107)
2/28/07	909171	CMC - Coal Marketing Company LTD.	66	2	Low Sulfur	31,352.00				0107	3358	QUALITY USIN0070013

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3/15/07	913655	J. Cortina Inc.								2/2/07	3431	445230
3/31/07	913656	J. Cortina Inc.								2/23/07	3430	445230
3/14/07	915068	Alliance Coal (White County)	64	1	Standard	63,847.00				1106BTU	3340	0077918 (1706 btu)
3/14/07	915069	Alliance Coal (White County)	64	9	Standard	19,989.10				0107	3354	0078100
3/14/07	915070	Knight Hawk Coal LLC	68	1	Standard	19,110.06				0207	3394	F7 02 41
3/5/07	915072	SMCC INC	86	1	Standard	12,186.00				0107	3335	608-02
3/2/07	915073	Synthetic American Fuel Enterprises	24	1	Market Syn Fuel	9,688.10				0207	3378	97671
3/2/07	915074	Synthetic American Fuel Enterprises	24	1	Market Syn Fuel	30,535.00				0207	3377	97597
3/2/07	915075	Dodge Hill Mining Company	47	1	Standard H	5,436.30				0207	3373	97599
3/2/07	915076	Dodge Hill Mining Company	4	7	Standard H	59,707.80				0207	3374	97598
3/31/07	915077	SMCC INC	75	1	Standard	100,259.30				4Q 06 BTU	3362	021407 (4Q 06 BTU)
3/13/07	915079	Phoenix Coal Corporation	81	1	Standard	16,573.30				0207	3375	000006IN
3/13/07	915080	Phoenix Coal Corporation	81	1	Standard	17,243.20				12/06 BTU	3360	0000004-IN (12/06 BTU)
3/15/07	915082	CMC - Coal Marketing Company LTD.	66	1	Low Sulfur	22,423.00				0207	3360	USIN070026
3/15/07	915083	CMC - Coal Marketing Company LTD.								Surcharge	3383	USIN070030
3/16/07	915086	SMCC INC	86	1	Standard	15,546.80				0207	3376	608-03
3/16/07	915087	Synthetic American Fuel Enterprises	24	1	Market Syn Fuel	44,485.20				0207	3420	98446
3/31/07	917036	CMC - Coal Marketing Company LTD.	66	4	Low Sulfur	22,423.00				02/07	3360	SIN070027 (02/07 BTU)
3/31/07	917038	Phoenix Coal Corporation								DIESEL ADJ	3356	000003-IN
3/31/07	917040	American Coal Company	89	1	Med Sulfur	23,668.63				0207	3367	ACC 014128
3/27/07	918730	Phoenix Coal Corporation	81	1	Standard	13,180.20				0207	3421	000008IN
3/27/07	918755	SMCC INC	86	1	Standard	12,472.70				0207	3423	608-04
3/27/07	918757	Knight Hawk Coal LLC	68	1	Standard	29,747.80				0207	3438	F2 02 78
3/31/07	919290	Control Union World Group								lab	3384	2280
3/31/07	919292	CMC - Coal Marketing Company LTD.	66	1	Low Sulfur	31,479.00				0207	3389	USIN070036



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3/31/07	919294	CMC - Coal Marketing Company LTD.	66	4	Low Sulfur	31,479.00				0207 BTU	3384	USCR070038(12)
3/29/07	919824	Alliance Coal (White County)	64	9	Standard	14,488.20				0207	3393	0078427 & 0079016
3/29/07	919826	Alliance Coal (White County)	64	13	Standard	14,855.90				0207	3407	0078427 & 0079016
3/29/07	919828	Alliance Coal (White County)	64	13	Standard	6,586.00				0207	3391	0078457
3/29/07	919831	Dodge Hill Mining Company	47	1	Standard H	18,620.20				0307	3454	98903
3/29/07	919832	Dodge Hill Mining Company	47	1	Standard H	34,289.00				01/07 Quality	3450	98856A (01/07 Quality)
3/29/07	919833	Dodge Hill Mining Company	4	7	Standard H	46,180.10				0307	3453	98915
				47	1	Standard H	0.00					
3/29/07	919834	Dodge Hill Mining Company	4	7	Standard H	149,548.60				0107 Quality	3467	98856 (01/07 Quality)
3/30/07	920628	COALSALES LLC	65	4	Standard	12,261.27				0207	3419	98410
3/30/07	920629	Synthetic American Fuel Enterprises	24	1	Market Syn Fuel	173,978.60				0107 quality	3459	98857 (01/07 quality)
3/30/07	920631	Synthetic American Fuel Enterprises	24	1	Market Syn Fuel	25,351.50				0307	3462	99057
3/30/07	920884	J. Cortina Inc.								2/16/04	3506	445159A
4/2/07	921118	Control Union World Group								lab	3429	2366
4/2/07	921121	Dodge Hill Mining Company	47	1	Standard H	48,718.90				0207	3466	98477
4/9/07	924548	Phoenix Coal Corporation	81	3	Standard	12,857.10				0307	3447	0000010IN
4/9/07	925025 & 925027	Synthetic American Fuel Enterprises	24	1	Market Syn Fuel	42,305.90				0207	3451	99383 & 99386
4/10/07	925027	Knight Hawk Coal LLC	68	1	Standard	39,387.94				0107 BTU	3471	M7 03 45 (01/07 BTU)
4/10/07	925028	Knight Hawk Coal LLC	68	1	Standard	31,262.18				0307	3472	M7 03 38
4/11/07	925029	Alliance Coal (White County)	64	9	Standard	8,063.30				0207	3436	0078743
4/11/07	925030	Alliance Coal (White County)	64	13	Standard	16,021.70				0207	3437	0078744
4/11/07	925031	Alliance Coal (White County)	64	9	Standard	14,463.00				0207	3433	0078791
4/11/07	925040	Phoenix Coal Corporation	81	0	Standard	16,168.80				3/21-31/07	3538	640
4/13/07	925045	SMCC INC	86	1	Standard	18,960.30				0307	3448	608-05
4/13/07	925046	Alliance Coal (White County)	64	1	Standard	31,308.70				12/06 BTU	3461	0078969 (12/06 BTU)
4/20/07	926870	J. Cortina Inc.								0407	3627	445482



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4/30/07	928081	U.S. Customs and Border Protection								1/01-3/31/07	3330	USC 1QTR 07
4/18/07	928185	American Coal Company	89	1	Med Sulfur	23,728.11				0307	3456	ACC-014007
4/16/07	928186 928186	Dodge Hill Mining Company								0107	3372	97726 97923 97923 99557
4/16/07	928189	Dodge Hill Mining Company	47	1	Standard H	28,811.60				3/16-27/07	3539	99557
4/27/07	930431	SMCC INC	86	1	Standard	20,083.30				3/20-30/07	3535	608-06
4/26/07	930436	Alley-Cassetty Coal Company	91	1	Bituminous Coal	650.00				3/1/07	3678	0001
4/25/07	930445 930445	Alliance Coal (White County)	64	13	Standard	18,506.20				0307	3469	0079131 & 0079278 0079130
4/25/07	930450	Alliance Coal (White County)	64	9	Standard	20,731.00				0307	3468	0079130
4/25/07	930452	Knight Hawk Coal LLC	68	1	Standard	3,140.10				0307	3550	M7 03 94
4/30/07	930569	Knight Hawk Coal LLC	68	1	Standard	48,857.86				02/07	3624	M7 03 105
4/27/07	930989	Dodge Hill Mining Company	4	7	Standard H	39,299.50				4/1-13/07	3623	100198
5/4/07	931848	COALSALES LLC	65	4	Standard	31,792.64				0107 SO2	3549	99933 (01/07 SO2)
5/3/07	931849	COALSALES LLC	65	4	Standard	26,003.31				3/20/07	3536	99879
5/4/07	931860	Synthetic American Fuel Enterprises	24	1	Market Syn Fuel	97,277.30				3/16-30/07	3542	99672
5/7/07	932145	Phoenix Coal Corporation	81	3	Standard	12,837.60				4/5-12/07	3621	641
5/9/07	933746	Alliance Coal (White County)	64	13	Standard	17,917.90				3/16-25/07	3547	0079465
5/9/07	933748	Alliance Coal (White County)	64	9	Standard	25,607.20				3/16-30/07	3548	0079464
5/11/07	934837	SMCC INC	86	1	Standard	9,400.10				4/6-9/07	3620	608-07
5/10/07	934839	CMC - Coal Marketing Company LTD.	66	2	Low Sulfur	25,781.00				0407	3680	SIN070079 (04/07 BTU)
5/10/07	934840	CMC - Coal Marketing Company LTD.	66	2	Low Sulfur	25,781.00					3681	USIN070077
5/10/07	934841	Dodge Hill Mining Company	47	1	Standard H	108,311.40				0207	3729	100617A (0207 Quality)
5/10/07	934842	Dodge Hill Mining Company	4	7	Standard H	119,416.60				0207	3700	100617 (02/07 Quality)
5/10/07	934843	Knight Hawk Coal LLC	68	1	Standard	9,438.75				0407	3662	A7 04 38
5/14/07	935178	Control Union World Group								lab	3739	2428
5/14/07	935179	Dodge Hill Mining Company	4	7	Standard H	34,357.60				0407	3709	101022

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5/14/07	935180	Dodge Hill Mining Company	47	1	Standard H					1q STEEL	3707	101772
5/14/07	935181	Dodge Hill Mining Company	4	7	Standard H					1Q steel	3708	101772
5/17/07	937188	Synthetic American Fuel Enterprises	24	1	Market Syn Fuel	102,479.80				0407	3622	100797
5/25/07	939892 939892	Alliance Coal (White County)	64	9	Standard	21,785.10				0207	3667	0079864 & 0080635
5/25/07	939898	Dodge Hill Mining Company	4	7	Standard H	92,361.20				03/07	3788	101483 Base (03/07 Quality)
5/25/07	939900	Dodge Hill Mining Company	47	1	Standard H	94,864.60				0307	3750	101483 (03/07 Quality - Call)
5/22/07	939919	Phoenix Coal Corporation	81	1	Standard	28,335.80				0407	3716	0000012-IN
5/23/07	939926	Alliance Coal (White County)	64	13	Standard	14,841.00				0407	3668	0079865
5/31/07	941721	Phoenix Coal Corporation	81	0	Standard	16,991.30				0507	3756	0000013-IN
5/31/07	941723	COALSALES LLC	65	4	Standard	24,522.54				02/07	3712	100698 (02/07 Quality)
5/30/07	941726	Synthetic American Fuel Enterprises	24	1	Market Syn Fuel	169,216.60				0207	3699	100618 (02/07 Quality)
5/29/07	941729	Dodge Hill Mining Company	4	7	Standard H	27,053.30				0507	3763	101584
5/29/07	941733	SMCC INC	86	1	Standard	12,522.70				0407	3710	608-08
5/29/07	941735 941735	Knights Hawk Coal LLC	68	1	Standard	12,376.86				0407	3740	A7 04 101 & A7 04119DM 101239
6/4/07	944330	Synthetic American Fuel Enterprises	24	1	Market Syn Fuel	3,443.70				0407	3714	100850
6/4/07	944331	Synthetic American Fuel Enterprises	24	1	Market Syn Fuel	71,474.00				0407	3715	100850
6/6/07	944348	Alliance Coal (White County)	64	9	Standard	9,899.00				0407	3723	0080200
6/6/07	944349	Alliance Coal (White County)	64	13	Standard	28,179.40				0407	3722	0080201
6/8/07	944355	Phoenix Coal Corporation	81	0	Standard	17,552.70				0507	3850	0000018-IN
6/15/07	946714	Phoenix Coal Corporation	81	1	Standard	29,753.60				0207	3785	0000015-IN (02/07 Quality)
6/15/07	946715	Phoenix Coal Corporation	81	1	Standard	18,504.00				0107	3780	0000014-IN (01/07 Quality)
6/15/07	946716	Phoenix Coal Corporation	81	3	Standard	29,024.90				0307	3780	0000016-IN (03/07 Quality)
6/14/07	946721	Dodge Hill Mining Company	4	7	Standard H	23,111.90				0507	3757	102273
6/11/07	946735	SMCC INC	86	1	Standard	9,248.10				0507	3760	608-09
6/18/07	948734	Synthetic American Fuel Enterprises	24	1	Market Syn Fuel	6,746.60				0507	3761	101724

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6/18/07	948735	Synthetic American Fuel Enterprises	24	1	Market Syn Fuel	27,261.20				0507	3762	10168
6/20/07	948737	Alliance Coal (White County)	64	9	Standard	6,023.00				0507	3770	0080549
6/21/07	948738	Alliance Coal (White County)	64	13	Standard	100,977.80				0107	BTU chlorine 3843	0080549
6/21/07	948740	Phoenix Coal Corporation	81	3	Standard	41,173.40				0407	39269A (04/07 Quality)	0080547(1/07 BTU)
6/22/07	948742	Alliance Coal (White County)	64	13	Standard	148,133.60				0207	3790	0080548 & 0080549 (02/07)
6/22/07	948744	Alliance Coal (White County)	64	13	Standard	7,051.30				05/07	3771	0080530
6/26/07	949718	Phoenix Coal Corporation	81	0	Standard	14,405.30				0607	3962	0000022-IN
6/26/07	949721	SMCC INC	86	1	Standard	17,333.10				0507	3851	608-10
6/26/07	949722	Phoenix Coal Corporation								0107	396414B	(01/07 Diesel Adj)
6/26/07	949723	Phoenix Coal Corporation								0107	396516B	(03/07 Diesel Adj)
6/26/07	949724	Phoenix Coal Corporation								0407	396619B	(04/07 Diesel Adj)
6/28/07	951284	Knight Hawk Coal LLC	68	1	Standard	11,115.88				0507	3806	M7 05 44
6/28/07	951285	Alliance Coal (White County)	64	9	Standard	6,764.50				0507	3838	0080644
6/28/07	951286	Alliance Coal (White County)	64	13	Standard	8,661.00				0507	3839	0080645
6/29/07	951287	Dodge Hill Mining Company	4	7	Standard H	1,771.00				0607	3963	102747
7/2/07	953232	Dodge Hill Mining Company	4	7	Standard H	147,315.20				0407	4039	102930 (04/07 Base Quality)
7/2/07	953234	COALSALES LLC	65	4	Standard	52,006.62				0307	3854	101999 (03/07 Quality)
7/5/07	953235	COALSALES LLC	65	4	Standard	38,957.80				0507	3848	102153
7/5/07	953236	Synthetic American Fuel Enterprises	24	1	Market Syn Fuel	19,977.40				0507	3846	102272
7/11/07	955357	Knight Hawk Coal LLC	68	1	Standard	7,799.63				0507	3883	M7 05 113
7/11/07	955358	Knight Hawk Coal LLC	68	1	Standard	34,402.28				0307	3884	M7 05 129 (03/07 BTU)
7/11/07	955359	Knight Hawk Coal LLC	68	1	Standard	21,815.81				0407	4065	M7 05 129A & J70672 CM (0407)
7/12/07	955361	Dodge Hill Mining Company	4	7	Standard H	4,643.10				0607	4160	103150
7/11/07	955363	Alliance Coal (White County)	64	13	Standard	17,218.10				0507	3885	0081003
7/9/07	955364	Phoenix Coal Corporation	81		Standard	20,429.80				0607	4161	0000024-IN

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7/9/07	955368	Alliance Coal (White County)	64	13	Standard	8,456.20				0507	3875	008060
7/9/07	955369 955370	Alliance Coal (White County)	64	13	Standard	82,050.00				0307	4128	0082043 (06/07)
7/13/07	955419	SMCC INC	86	1	Standard	25,066.60				0607	3961	608-11
7/20/07	957820 957821	Cortina Inc.								0707	4252 445965 & 445078	
7/16/07	958222	Phoenix Coal Corporation	81	1	Standard	34,542.00				0507	40340000023-IN (05/07 BTU)	
7/20/07	958229	Synthetic American Fuel Enterprises	24	1	Market Syn Fuel	329,869.40				0307	4226	103146 (0307 quality)
7/18/07	958230	Synthetic American Fuel Enterprises	24	1	Market Syn Fuel	56,426.20				0607	3960	102746
7/31/07	958382	U.S. Customs and Border Protection								2Q	3702	USC 2QTR 07
7/27/07	960148	SMCC INC	86	1	Standard	3,302.40				0607	4162	608-12
7/26/07	960164	Dodge Hill Mining Company	4	7	Standard H	100,331.40				0507 Quality	4257	103844 (05/07 Quality)
7/23/07	960177	Phoenix Coal Corporation	81	1	Standard	3,071.90				0705	4286	0000027-IN
				0	Standard	1.00						
7/23/07	960189	Alliance Coal (White County)	64	13	Standard	9,464.30				0607	4041	0081724
7/23/07	960190	Alliance Coal (White County)	64	9	Standard	6,923.00				06/07	4040	0081723
7/23/07	960191	Dodge Hill Mining Company	4	7	Standard H					2Q07 steel	4255	103803 (2Q steel adj)
7/30/07	961096	CMC - Coal Marketing Company LTD.	66	2	Low Sulfur	29,708.00				0607	4130	USIN0700119
7/30/07	961102	CMC - Coal Marketing Company LTD.	66	2	Low Sulfur	29,708.00				06/07	4129	USIN0700120 (06/07 BTU)
7/30/07	961104	Dodge Hill Mining Company	4	7	Standard H	9,640.50				0705	4289	104047
7/30/07	961105	COALSALES LLC	65	4	Standard	77,915.60				0507 btu	4135	103125 (05/07 Quality)
7/30/07	961108	Phoenix Coal Corporation	81	1	Standard	34,832.90				0607	42470000026-IN (06/07 BTU)	
8/1/07	964238	Synthetic American Fuel Enterprises	24	1	Market Syn Fuel	49,526.80				0607	4163	103209
8/3/07	964240	COALSALES LLC	65	4	Standard	38,250.30				0607	4158	103652
8/3/07	964243	Knight Hawk Coal LLC	68	1	Standard	17,786.01				0607	4042	J7 06 39
8/3/07	964244	Alliance Coal (White County)	64	9	Standard	17,850.60				0507	3945	0081470
8/8/07	964245	Alliance Coal (White County)	64	9	Standard	8,214.00				0607	4203	0082200
8/10/07	964524	J. Cortina Inc.								0707	4369	446093

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8/10/07	966867	Phoenix Coal Corporation								0607	4248000025-IN (06/07)	
8/13/07	966870	Dodge Hill Mining Company	4	7	Standard H	24,881.10				0607	4371	Diesel A 104093
8/13/07	966874	Dodge Hill Mining Company	4	7	Standard H	12,829.20				0607	4370	104883 (06/07 Quality)
8/15/07	966881	Synthetic American Fuel Enterprises	24	1	Market Syn Fuel	107,970.40				0507	4256	103840 (05/07 Quality)
8/15/07	966885	Knight Hawk Coal LLC	68	1	Standard	13,220.68				0607	4259	J7 06 103
8/15/07	966886	Knight Hawk Coal LLC	68	1	Standard	18,915.51				0507	4260	J7 06 118 (05/07 BTU)
8/15/07	966887	Alliance Coal (White County)	64	13	Standard	15,617.00				0607	4265	0082201
8/15/07	966888	Alliance Coal (White County)	64	13	Standard	74,265.60				04/07	4262	0082308 & 09 (04/07 Quality)
8/20/07	969500	COALSALES LLC	65	4	Standard	38,776.30				0707	4290	104093
8/20/07	969501	Synthetic American Fuel Enterprises	24	1	Market Syn Fuel	13,993.50				0707	4288	104046
8/23/07	969502	Knight Hawk Coal LLC	68	1	Standard	6,478.68				0707	4301	J7 07 21
8/23/07	969503	SMCC INC	86	1	Standard	15,720.40				0707	4285	608-13
8/22/07	969504	Alliance Coal (White County)	64	13	Standard	8,249.80				0707	4300	0082742
8/27/07	969509	Phoenix Coal Corporation	81	1	Standard	36,709.10				0707	4405	0000028-IN
8/22/07	969510	CMC - Coal Marketing Company LTD.	66	2	Low Sulfur	30,554.00				0707	4339	AUSIN07008A (07/07 BTU)
8/22/07	969511	CMC - Coal Marketing Company LTD.	66	2	Low Sulfur	30,554.00				0707	4338	AUSIN070008
8/31/07	971897	Dodge Hill Mining Company	4	7	Standard H	21,253.40				0807	4445	105066
8/28/07	971898	SMCC INC	86	1	Standard	6,336.60				0707	4376	608-14
9/4/07	973642	Synthetic American Fuel Enterprises	24	1	Market Syn Fuel	211,906.00				0607	4373	104876 (06/07 Quality)
9/4/07	973643	Synthetic American Fuel Enterprises	24	1	Market Syn Fuel	32,511.90				0707	4372	104716
9/4/07	973644	Phoenix Coal Corporation	81	1	Standard	39,781.00				0707	4408000029-IN (07/07 BTU)	
9/4/07	973645	COALSALES LLC	65	4	Standard	76,500.60				0607	4377	104398 (06/07 Quality)
9/6/07	973646	Knight Hawk Coal LLC	68	1	Standard	6,283.09				0707	4395	J7 07 93
9/6/07	973649	Alliance Coal (White County)	64	13	Standard	24,428.50				0707	4397	0083324
9/6/07	973651	Alliance Coal (White County)	64	13	Standard	895,110				0707	4396	0083174

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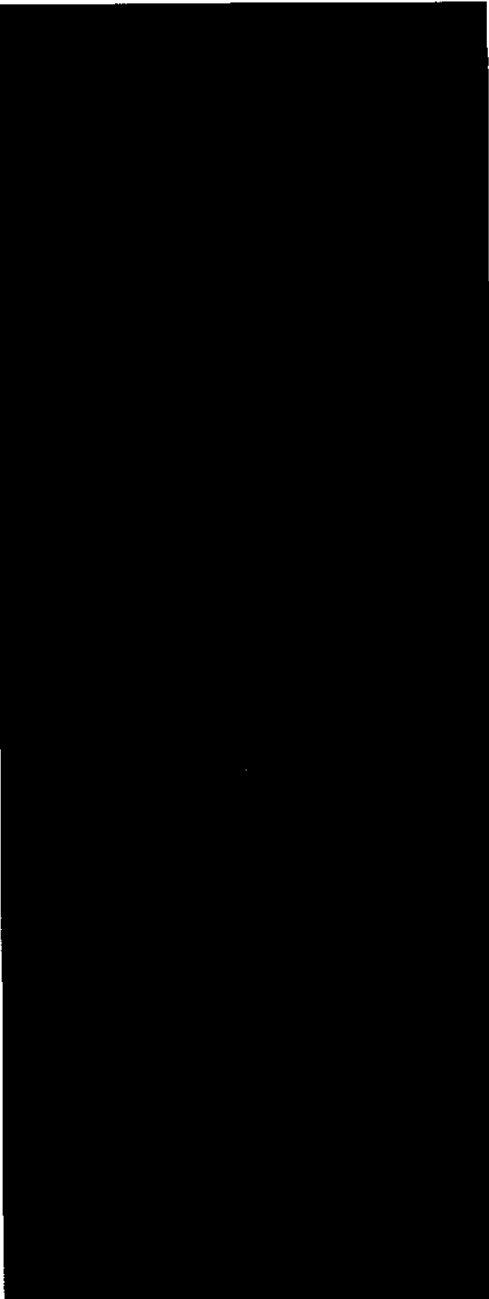
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9/8/07	973653	Alliance Coal (White County)	64	9	Standard	24,124.20				0706	4398	008323
9/10/07	975853	SMCC INC	86	1	Standard	6,338.20				0807	4408	608
9/17/07	977909	Dodge Hill Mining Company	4	7	Standard H	14,782.70				0807	4537	105187
9/19/07	977910	Knight Hawk Coal LLC	68	1	Standard	31,006.69				0607	4438 A7 08 34	(06/07 BTU)
9/19/07	977911	Knight Hawk Coal LLC	68	1	Standard	12,761.77				0707	4439 A7 08 35	(07/07 BTU)
9/17/07	977912	Synthetic American Fuel Enterprises	24	1	Market Syn Fuel	1,517.80				0807	4540	90006468
9/21/07	978430	Synthetic American Fuel Enterprises	24	1	Market Syn Fuel	50,145.60				0807	4444	90000901
9/24/07	980862	COALSALES LLC	65	4	Standard	36,765.80				0807	4480	90001775
9/24/07	980863	Synthetic American Fuel Enterprises	24	1	Market Syn Fuel	1,541.90				0807	4481	90002570
9/25/07	980864	SMCC INC	86	1	Standard	9,174.70				0807	4536	608-16
9/25/07	980865	Phoenix Coal Corporation	81	6	Standard	41,436.20				0807	4538	0000030-IN
9/26/07	980867 980866	Alliance Coal (White County)	64	13	Standard	16,269.10				0807	4496	0083981 & 0084950
9/26/07	980869 980870	Alliance Coal (White County)	64	9	Standard	31,561.00				0807	4497	0083980
9/26/07	980872 980871	Alliance Coal (White County)	64	13	Standard	81,381.20				0607	4494	0084003 & 0084004 (06/07 A7 08 039)
9/26/07	980874	Knight Hawk Coal LLC	68	1	Standard	11,178.50				0807	4493	01/07 BTU
9/26/07	980875	SMCC INC	86	1	Standard	29,409.50				0107	4607	02/07 BTU
9/26/07	980876	SMCC INC	86	1	Standard	28,019.50				0207	4608	05/07 BTU
9/26/07	980878	SMCC INC	86	1	Standard	26,581.20				0507	4609	06/07 BTU
9/26/07	980880	SMCC INC	86	1	Standard	28,369.00				0607	4610	08/07 BTU
9/26/07	980882	SMCC INC	86	1	Standard	15,512.90				0807	4611	03/07 BTU
9/28/07	980884	SMCC INC	86	1	Standard	39,043.60				0307	4612	04/07 BTU
9/28/07	980886	SMCC INC	86	1	Standard	21,922.80				0407	4613	105187
10/1/07	982833	Dodge Hill Mining Company	47	1	Standard H	9,766.00				0907	4691	0000031 & 0000033-IN (08/07)
10/2/07	982834 982833	Phoenix Coal Corporation	81	6	Standard	41,436.20				0807	4539	0000032-IN
10/9/07	985496	Phoenix Coal Corporation	81	6	Standard	29,038.60				0807	4671	0000032-IN

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10/9/07	985497	Alliance Coal (White County)	64	9	Standard	6,542.00				0807	4532	0084547
10/9/07	985498	Alliance Coal (White County)	64	13	Standard	16,286.00				0807	4568	0084547
10/18/07	987751	Synthetic American Fuel Enterprises	24	1	Market Syn Fuel	93,010.80				0707	4682	900010354 (07/07 Quality)
10/19/07	987752	COALSALES LLC	65	4	Standard	77,552.80				0707	4674	90009382 (07/07 Quality)
10/15/07	987753	SMCC INC	86	1	Standard	22,057.00				0707	4682	07/07 BTU
10/15/07	987754	SMCC INC	86	1	Standard	9,601.60				0907	4670	608-17
10/17/07	987756	Knight Hawk Coal LLC	68	1	Standard	6,387.63				08/07	4569	A7 08 132
10/17/07	987757	Dodge Hill Mining Company	47	1	Standard H	31,298.90				0907	4722	105275
10/22/07	990074	COALSALES LLC	65	4	Standard	38,502.60				0907	4690	90011169
10/22/07	990075	Synthetic American Fuel Enterprises	24	1	Market Syn Fuel	36,741.00				0907	4765	90010950
10/22/07	990077	Phoenix Coal Corporation	81	1	Standard	9,947.10				0907	4723	0000035-IN
10/24/07	990078	Knight Hawk Coal LLC	68	1	Standard	9,474.28				0907	4686	S7 09 40
10/25/07	990080	Alliance Coal (White County)	64	9	Standard	21,481.70				0907	4697	0084853
10/26/07	990320	American Coal Company	89	1	Med Sulfur	11,810.58				0307	4730	ACC-014771
10/26/07	990336	Alliance Coal (White County)	64	13	Standard	347,815.20				0507	4770	(02-03/07 Qual) 0085576 & 0085577 (05/07 Quality)
10/30/07	991322	Synthetic American Fuel Enterprises	24	1	Market Syn Fuel	354,795.00				0407	4763	105331 (04/07 Quality)
10/29/07	991323	SMCC INC	86	1	Standard	10,915.10				0907	4721	608-18
10/29/07	991324	Dodge Hill Mining Company	4	7	Standard H	26,730.50				1007	4768	105341
11/1/07	995251	Synthetic American Fuel Enterprises	24	1	Market Syn Fuel	13,143.90				0907	4764	90013345
11/9/07	995254	Knight Hawk Coal LLC	68	1	Standard	1,476.46				0907	4734	S7 09 115
11/6/07	995257	Phoenix Coal Corporation	81	6	Standard	17,184.30				1007	4769	0000036-IN
11/5/07	995259	Alliance Coal (White County)	64	9	Standard	26,593.60				0907	4727	0085210 & 0085732
11/5/07	995261	Alliance Coal (White County)	64	13	Standard	6,960.00				0907	4726	0085211
11/16/07	997247	Synthetic American Fuel Enterprises	24	1	Market Syn Fuel	25,610.80				10/07	4766	90017304
11/13/07	997248	SMCC INC	86	1	Standard	18,363.00				10/07	4767	608-19



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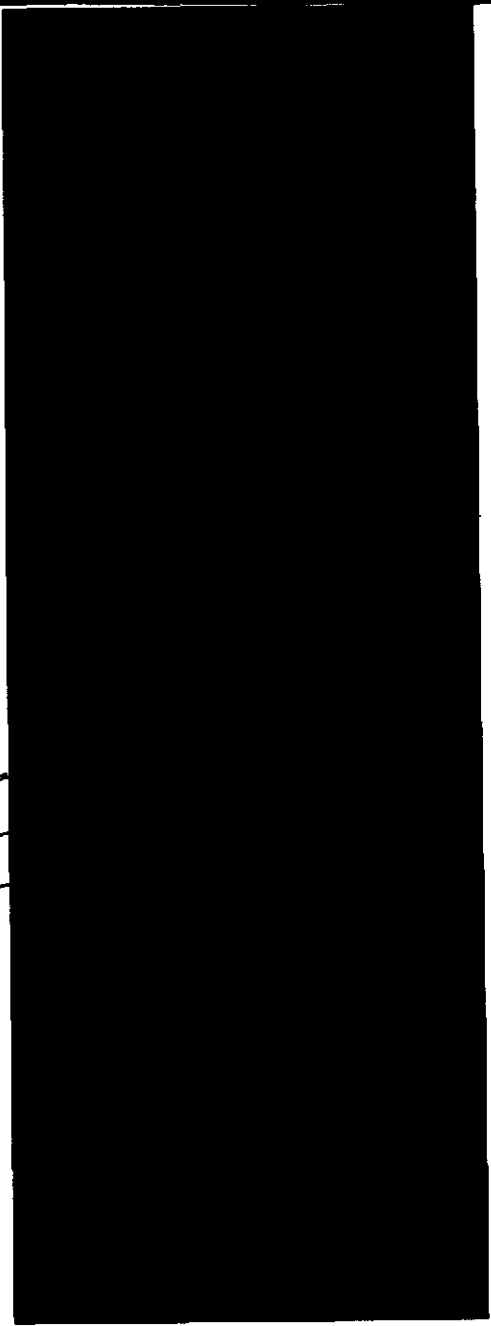
Date Paid:	TECU Voucher #:	Counter Party:	Contract:	Line:	Commodity:	Billing Quantity:	Rate:	Amount:	Invoice Total:	Reference:	FuelWorx Voucher	Vendor Invoice #
11/14/07	997249	Alliance Coal (White County)	64	13	Standard	25,413.30				0907	4696	0084854
11/14/07	997250	Phoenix Coal Corporation	81	1	Standard	38,985.70				0907	4780000037-IN (0907 Quality)	
11/16/07	997251	Dodge Hill Mining Company	4	7	Standard H	41,826.40				1007	4806	105406
11/16/07	997252 997253	Dodge Hill Mining Company	4	7	Standard H	69,044.20				0707	4808	105406 & 105425 (07/07 Quality)
11/16/07	997254 997255	Dodge Hill Mining Company	4	7	Standard H	72,073.20				0707	4807	105428 & 105429 (08/07 Qual)
11/21/07	998888	Phoenix Coal Corporation	81	6	Standard	12,994.00				1007	4809	0000039-IN
11/21/07	998890	Alliance Coal (White County)	64	13	Standard	25,060.20				10/07	4776	0085670
1/15/07		Alliance Coal (White County)								VOID	3243	0077262
1/30/07		Peabody Coal								Void	3320	1206 Cancel Shipment
1/31/07		Dodge Hill Mining Company	47	1	Standard H	0.00					3381	0107 cancel shipment
5/31/07		Alliance Coal (White County)								VOID	3460	0078970 (01/07 BTU)
5/8/07		Peabody Coal								03/1-31/07	3724	CK 0012693
8/28/07		Peabody Coal								07/01-31/07	4482	CK 0013991
10/19/07		Synthetic American Fuel Enterprises								DR/CR	3748	101484 & 103144
7/9/07		Synthetic American Fuel Enterprises								DR/CR	3749	101485 & 103145
12/23/07		COALSALES LLC								DR/CR	4885	5000000301& 5000000373
11/29/07		Peabody Coal								10/01-31/2007	4867	CK 0002812
11/30/07		Alliance Coal (White County)								Void	4773	0085578
11/30/07		Alliance Coal (White County)								Void	4788	0085872
10/31/07		Peabody Coal								09/01-30/2007	4784	CK 0014711
10/10/07		Peabody Coal								08/01-31/2007	4725	CK 0014383
10/19/07		Alliance Coal (White County)								VOID	4772	0084811
10/19/07		Alliance Coal (White County)								VOID	4606	0084810
10/19/07		Alliance Coal (White County)								Void	4264	0082310
10/19/07		Alliance Coal (White County)								VOID	4771	0082311

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Date Paid:	TECU Voucher #:	Counter Party:	Contract:	Line:	Commodity:	Billing Quantity:	Rate:	Amount:	Invoice Total:	Reference:	FuelWorx Voucher	Vendor Invoice #
7/25/07		American Coal Company	89	1	Med Sulfur	23,668.63				0207	3534	ACC-014295
6/29/07		Phoenix Coal Corporation								0107	4133	(02/07 BTU)
4/30/07		COALSALES LLC								VOID	3449	0107 - Cancel Shipments
3/31/07		Synthetic American Fuel Enterprises								void	3452	98674
3/29/07		Peabody Coal								2/1-28/07	3488	99931(01/07 SO2) 98946 & 99377
12/31/07		SMCC INC	86	1	Standard	0.00				1107	4931	CK 0012321
12/31/07		Peabody Coal								1107	4904	1107 - Cancel Shipments
7/31/07		Peabody Coal								06/1-30/2007	4336	CK 0005134
11/21/07		COALSALES LLC								VOID	4782	CK 0013680
11/21/07		COALSALES LLC								VOID	4783	90018231
10/23/07		U.S. Customs and Border Protection								3Q	4366	90018226
9/28/07		City of Lakeland Department of Electricity	99	1	Pet Coke	14,833.31				0807	4695	USC 3Q 07
12/31/07		COALSALES LLC	18	1	Standard	0.00				1107	4930	3358705
12/31/07		Alliance Coal (White County)	64	13	Standard	0.00				1007	4929	1107 - Cancel Shipments
11/30/07		Alliance Coal (White County)								VOID	4775	1007 - Cancel Shipments
11/30/07		Alliance Coal (White County)								VOID	4791	0085579
11/30/07		Alliance Coal (White County)								Void	4790	0085873
11/30/07		Alliance Coal (White County)								Void	4787	0085875
11/30/07		Alliance Coal (White County)								Void	4777	0085874
11/30/07		Alliance Coal (White County)								Void	4774	0085639
11/30/07		Alliance Coal (White County)	64	13	Standard	0.00				0907	4869	0085638
1/29/07		Knight Hawk Coal LLC	68	1	Standard	0.00				Void	3318	0907 - Cancel Shipments
1/26/07		Synthetic American Fuel Enterprises								VOID	3298	0107 - Cancel Shipments
1/26/07		Dodge Hill Mining Company								VOID	3302	96080 & 95566
6/29/07		Peabody Coal								Royalty	4126	96036 & 96565

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Date Paid:	TECO Voucher #:	Counter Party:	Contract:	Line:	Commodity:	Billing Quantity:	Rate:	Amount:	Invoice Total:	Reference:	FuelWorx Voucher	Vendor Invoice #:
6/30/07		Phoenix Coal Corporation								VOID	3849	0000019
6/30/07		Phoenix Coal Corporation								VOID	3967	0000016
6/30/07		Phoenix Coal Corporation								VOID	3921	0000014
5/30/07		Peabody Coal								0407	3836	CK 0012975
5/31/07		Dodge Hill Mining Company								VOID	3577	100058 & 101268
5/31/07		Dodge Hill Mining Company								void	3578	100083 & 101269
5/31/07		Alliance Coal (White County)								VOID	3745	0080266
6/30/07		Alliance Coal (White County)								VOID	4127	0081032
6/9/07		Alliance Coal (White County)	64	13	Standard	0.00				0507	4132	0507 - Cancel Shipments
6/30/07		Alliance Coal (White County)								VOID	4053	0080991
2/28/07		Dodge Hill Mining Company								DR/CR	3382	97727 97922
1/3/07		J. Cortina								Void Invoice	3249	0806A - Cancel Shipments
3/1/07		American Coal Company								VOID	3366	ACC 014133

Total Invoiced for this report: \$150,685,464.31

Total Paid for this report: \$150,685,464.31

Difference: \$0.00

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AMENDED AND RESTATED
TRANSPORTATION, STORAGE AND TRANSFER AGREEMENT
BETWEEN
TAMPA ELECTRIC COMPANY
AND
TECO TRANSPORT CORPORATION
Dated as of July 1, 2005

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**AMENDED AND RESTATED
TRANSPORTATION, STORAGE AND TRANSFER AGREEMENT**

This AMENDED AND RESTATED TRANSPORTATION, STORAGE AND TRANSFER AGREEMENT ("Agreement") is made and entered into as of July 1, 2005 by and between Tampa Electric Company, a Florida corporation ("Tampa Electric"), and TECO Transport Corporation, a Florida corporation ("Carrier"). This Agreement amends and restates in its entirety, the TRANSPORTATION, STORAGE AND TRANSFER AGREEMENT, dated as of the 6th day of October, 2003 (the "Existing Agreement").

WITNESSETH:

WHEREAS, Tampa Electric and Carrier entered into the Existing Agreement for the purpose of providing Tampa Electric's generating plants in the vicinity of Tampa, Florida with assured, reliable, and economical system to transport, store and transfer cargo originating at inland shipping points and moving by river barge via the Mississippi River and its tributaries, or originating offshore and moving by ocean bulk carrier;

WHEREAS, Carrier owns bulk transportation, material transfer and storage subsidiary companies, namely, TECO Barge Line, Inc., Florida corporation ("Barge Line"), TECO Bulk Terminal, LLC, a Louisiana limited corporation ("Terminal"), and TECO Ocean Shipping Inc., a Florida corporation, ("Ocean Shipping"); and

WHEREAS, Carrier's subsidiary companies own and/or operate adequate equipment and facilities to provide transportation, storage and transfer services in the movement of cargo from various shipping points to Tampa Electric's generating plants in Florida: (1) Barge Line will transport cargo by barge from inland river shipping points down tributaries of the Mississippi River, thence down the Lower Mississippi River to Terminal and transfer facility in Davant, Louisiana; and (2) Terminal will store and/or transfer such river cargo and/or other cargo received from ocean bulk carrier to vessels owned and/or operated or controlled by Ocean Shipping; and (3) Ocean Shipping will transport such cargo across the Gulf of Mexico to Tampa Electric's generating plants in the vicinity of Tampa, Florida; and (4) Carrier may also arrange rail transportation as requested by Tampa Electric to move cargo to river origin points;

WHEREAS, pursuant to a Final Order No. PSC-04-0999-FOF-EI, issued October 12, 2004, the FPSC prohibited Tampa Electric from abiding by certain provisions contained in the Existing Agreement;

WHEREAS, Tampa Electric and the Carrier have agreed to amend and restate the Existing Agreement to eliminate such inconsistent provisions in order to comply with the above-referenced Final Order; and

NOW, THEREFORE, in consideration of the mutual covenants, provisions, benefits and agreements hereinafter set forth and of other good and valuable considerations flowing between the parties hereto, the receipt and sufficiency of which are hereby acknowledged, Tampa Electric and Carrier do hereby covenant and agree as follows:

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1. DEFINITIONS

For purpose of this Agreement, the following definitions shall apply:

1.0 Cargo

Bulk requirements such as coal, synthetic fuel or petroleum coke.

1.1 Effective Date

January 1, 2004

1.2 Contract or Agreement Year

Each of the twelve-month periods comprising the term of this Agreement beginning January 1, and ending the following December 31.

1.3 Short Ton, Net Ton or Ton

A ton of two thousand (2,000) pounds avoirdupois.

1.4 Freetime

The period allowed by Carrier for Tampa Electric, or its agents, to load or unload vessels without charge to Tampa Electric.

1.5 Laytime

The period during which a vessel or barge is available and held in readiness for loading and/or unloading by a dock facility.

1.6 Terminal

Carrier's transloading facility located near Davant, Louisiana.

1.7 Priority Handling

Carrier's obligation to ship, load, or unload Tampa Electric's Cargo with all due dispatch and in accordance with any reasonable request of Tampa Electric. This obligation includes the duties (a) to ship, load or unload Tampa Electric's Cargo ahead of cargoes of any other customer of Carrier when to do so would not be a violation of an existing firm commitment to such customer, (b) to seek any necessary consent of such other customers of Carrier in order to ship, load or unload Tampa Electric's Cargo ahead of cargoes of such other customers and (c) to present to Tampa Electric the opportunity to secure any such consent by, for example, negotiating to absorb demurrage costs or charges occasioned by reprioritizing cargoes.

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1.8 Critical Cargoes

Types of cargo designated from time to time through notice from Tampa Electric to be the predominant fuels burned in its boiler units and, therefore, essential for power plant operation.

1.9 FAS Cargo

Cargo received at the Carrier's Terminal from Cargo transporters other than Carrier or transported by Carrier under a separate agreement on a FAS basis.

1.10 Consent Decree Trigger Event

Tampa Electric chooses, at its sole discretion, to shut-down or re-power (with natural gas as primary fuel) its Big Bend Units 1, 2, 3 and 4 (or any combination of them). Such event shall reduce the annual minimum tonnage requirements for 2007 and 2008. (See Sections 3 and 4.2).

2. EFFECTIVE DATE AND TERM

The initial term of this Agreement shall begin January 1, 2004 and shall continue in full force for a period of five (5) years until December 31, 2008; provided, however, that this Agreement shall continue until final delivery with respect to any Cargo being transported on such date.

3. CONSENT DECREE TRIGGER EVENT

Tampa Electric is required to advise the U.S. Environmental Protection Agency (EPA), on or before May 1, 2005 with respect to Tampa Electric's Big Bend Unit 4, and on or before May 1, 2007 with respect to Big Bend Units 1, 2, and 3 (or any combination of them), whether each such unit: (i) will be shut down; (ii) will be re-powered (with natural gas as primary fuel); or (iii) will continue to be fired by coal. Tampa Electric shall be entitled in its sole discretion to choose among the compliance options available to it under the Consent Decree.

If Tampa Electric chooses compliance options (i) or (ii), (herein defined as "Consent Decree Trigger Event"), Tampa Electric may reduce its annual minimum tonnage requirements for 2007 and 2008 by giving notice to Carrier at any time after tendering notice to the EPA with respect to each unit. Such notice shall be effective ninety (90) days after receipt thereof by Carrier, or one hundred eighty (180) days prior to the effective date of any restrictions upon the combustion of coal arising out of the consent decree and Tampa Electric's choice of compliance option, whichever occurs later.

If Tampa Electric chooses compliance option (iii) above, then the annual tonnage requirements shall remain at the existing tonnage level as described in Section 4.1.

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4. CARGO

4.1 CARGO WITHOUT THE CONSENT DECREE TRIGGER EVENT

Carrier shall transport Cargo by barge from inland shipping points on the tributaries of the Mississippi River down the Lower Mississippi River to the Carrier's Terminal. In addition, Carrier shall receive Cargo at the Carrier's Terminal from Cargo transporters other than Carrier on an FAS basis ("FAS Cargo"). Carrier shall store, blend and transload such Cargo at the Terminal as requested by, and agreed with, Tampa Electric, and then load such Cargo into ocean-going vessels owned, operated and/or controlled by Carrier and transported across the Gulf of Mexico to Tampa, Florida and vicinity. Carrier shall be totally responsible for executing all phases of its operations to ensure timely deliveries consistent with agreed upon schedules.

Without the Consent Decree Trigger Event, Tampa Electric shall tender and Carrier shall transport, store and/or transfer the following minimum quantities of Cargo in each Contract Year for each of the following transportation segments ("Minimum Annual Quantities").

- (1) For transportation from river origins to the Terminal (or other destinations in the Port of New Orleans): Tampa Electric's entire requirements for said transportation including Cargo delivered by Carrier on a FAS basis, but not less than 3,250,000 tons and not more than 5,000,000 tons.
- (2) For storage and/or transfer services within the Port of New Orleans: Tampa Electric's entire requirements for said services including Cargo delivered by Carrier, but not less than 3,250,000 tons and not more than 5,000,000 tons
- (3) For transportation from the Terminal (or other origins in the Port of New Orleans or any other U.S. port) to Tampa Electric's generating plants near Tampa, Florida: Tampa Electric's entire requirements for said transportation, but not less than 4,000,000 tons and not more than 5,500,000 tons.

Subject to Section 8.1 hereof, Tampa Electric may obtain its requirements for transportation services in excess of the Maximum Annual Quantities from carriers other than Carrier. The quantity of Terminal services may include up to 1,000,000 tons of international deliveries.

Should Carrier fail, for reasons other than Force Majeure, to provide transportation storage or transfer services for the Minimum Annual Quantities, Tampa Electric shall have the ability to enforce any and all remedies available under Section 6 for the tonnages not transported. Should Tampa Electric fail, for reasons other than Force Majeure, to tender cargoes in the amount of the Minimum Annual Quantities, Carrier shall be entitled to payment, as liquidated damages and not as a penalty, the dead freight charges set forth in Section 11.4.1 for the tonnages not tendered.

4.2 CARGO WITH THE CONSENT DECREE TRIGGER EVENT

With a Consent Decree Trigger Event, Tampa Electric shall tender and Carrier shall transport, store and/or transfer the following minimum quantities of Cargo in Contract Years 2004-2006 for each of the following transportation segments ("Minimum Annual Quantities").

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- (1) For transportation from river origins to the Terminal (or other destinations in the Port of New Orleans): Tampa Electric's entire requirements for said transportation including Cargo delivered by Carrier on a FAS basis, but not less than 3,250,000 tons and not more than 5,000,000 tons.
- (2) For storage and/or transfer services within the Port of New Orleans: Tampa Electric's entire requirements for said services including Cargo delivered by Carrier, but not less than 3,250,000 tons and not more than 5,000,000 tons
- (3) For transportation from the Terminal (or other origins in the Port of New Orleans or other U.S. ports) to Tampa Electric's generating plants near Tampa, Florida: Tampa Electric's entire requirements for said transportation, but not less than 4,000,000 tons and not more than 5,500,000 tons.

With a Consent Decree Trigger Event, Tampa Electric shall tender and Carrier shall transport, store and/or transfer the following minimum quantities of Cargo in Contract Year 2007 for each of the following transportation segments ("Minimum Annual Quantities").

- (1) For transportation from river origins to the Terminal (or other destinations in the Port of New Orleans): Tampa Electric's entire requirements for said transportation including Cargo delivered by Carrier on a FAS basis, but not less than 2,000,000 tons and not more than 4,000,000 tons.
- (2) For storage and/or transfer services within the Port of New Orleans: Tampa Electric's entire requirements for said services including Cargo delivered by Carrier, but not less than 2,000,000 tons and not more than 4,000,000 tons

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- (3) For transportation from the Terminal (or other origins in the Port of New Orleans or other U.S. ports) to Tampa Electric's generating plants near Tampa, Florida: Tampa Electric's entire requirements for said transportation, but not less than 3,000,000 tons and not more than 4,500,000 tons.

With the Consent Decree Trigger Event, Tampa Electric shall tender and Carrier shall transport, store and/or transfer the following minimum quantities of Cargo in Contract Year 2008 for each of the following transportation segments ("Minimum Annual Quantities").

- (1) For transportation from river origins to the Terminal (or other destinations in the Port of New Orleans): Tampa Electric's entire requirements for said transportation services including Cargo delivered by Carrier on a FAS basis, but not less than 1,000,000 tons and not more than 3,000,000 tons.
- (2) For storage and/or transfer services within the Port of New Orleans: Tampa Electric's entire requirements for said services including Cargo delivered by Carrier, but not less than 1,000,000 tons and not more than 3,000,000 tons
- (3) For transportation from the Terminal (or other origins in the Port of New Orleans or other U.S. ports) to Tampa Electric's generating plants near Tampa, Florida:

Tampa Electric's entire requirements for said transportation, but not less than 2,000,000 tons and not more than 3,500,000 tons.

Subject to Section 8.1 hereof, Tampa Electric may obtain its requirements for transportation services in excess of the Maximum Annual Quantities from carriers other than Carrier. The quantity of Terminal services may include up to 1,000,000 tons of international deliveries.

Should Carrier fail, for reasons other than Force Majeure, to provide transportation storage or transfer services for the Minimum Annual Quantities, Tampa Electric shall have the ability to enforce any and all remedies available under Section 6 for the tonnages not transported. Should Tampa Electric fail, for reasons other than Force Majeure, to tender cargoes in the amount of the Minimum Annual Quantities, Carrier shall be entitled to payment, as liquidated damages and not as a penalty, the dead freight charges set forth in Section 11.4.1 for the tonnages not tendered.

5. SERVICES AND OPERATIONS

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5.1 Transportation

5.1.1 Equipment

Carrier shall provide the necessary river towboats and hopper barges, having a nominal capacity of 1400 short tons each, for transporting Cargo from Mississippi River tributary terminal locations, to be designated by Tampa Electric, to the Terminal and the necessary ocean-going vessels to transport Cargo from the Terminal to Tampa, Florida, and vicinity, based on annual tonnages estimated in Section 4. In the event Carrier is unable to provide said equipment, sufficient harbor tugs and fleeting areas required to assure safe and expeditious service, within the provisions of Section 5.1.3, Tampa Electric may apply remedies as provided for in Section 6.

5.1.2 Safety

Carrier shall properly maintain the barges, towboats, tugs and other equipment such that they remain seaworthy and in compliance with Coast Guard and other applicable local, state and Federal regulations. Carrier shall correct or replace any barges which are unseaworthy or otherwise unsuitable prior to loading. Tampa Electric shall be responsible for safe berthing facilities at origin loading locations and at its generating facilities in the Tampa, Florida vicinity. If Carrier arranges for the movement of Cargo by rail to the river facilities, the responsibility for safe loading at the river facilities will be assumed by Carrier.

5.1.3 Scheduling

On or before September 30th of each year, Tampa Electric shall notify Carrier of its estimated river and Gulf movements for the succeeding year. Tampa Electric and Carrier shall schedule the yearly movements in approximately equal monthly shipments unless otherwise mutually agreed to, in writing, by both parties.

Time is of the essence in the performance of each party's obligations hereunder. Tampa Electric shall notify Carrier on or before the 25th day of each month of the total estimated tons to be moved for each of the next twelve (12) months. For inland river movements, Tampa Electric shall provide the then known information on inland loading points, quantities, Cargo suppliers and destination storage piles at the Terminal. For movements across the Gulf of Mexico, Tampa Electric shall provide quantities and Cargo type to be delivered to each power plant location. Tonnages designated for months four (4) through twelve (12) shall be subject to change in subsequent monthly notifications. Total tonnage amounts designated for each of months one (1) through three (3) shall not be revised more than 20% below or 20% above those amounts in subsequent monthly notifications, except by mutual agreement. The number of river origin locations for months one (1) through three (3) shall not be increased in subsequent monthly notifications, except by mutual agreement.

On a weekly basis, Tampa Electric and Carrier shall review delivery schedules to each power plant location. Deliveries made according to mutually agreed upon delivery schedules will be eligible for demurrage under the terms of Section 5.1.10. Deliveries made without a mutually agreed upon schedule will not be eligible for demurrage under the terms of Section 5.1.10. Agreement to proposed delivery schedules shall not be unreasonably withheld by either party.

5.1.4 Loss

As more fully described in Section 18 hereof, Carrier shall have the risk and liability for loss of Cargo during the period commencing when Tampa Electric Cargo is loaded into barges at origin loading points, for inland river tendered tonnages, or commencing with transfer and storage functions at the Terminal for tonnages delivered there by third party carriers, and terminating when it secures the loaded ocean-going vessels at the Tampa Electric generating facility. Carrier, however, shall not be responsible for shrinkage of Cargo inventories in its custody which does not exceed shrinkages normally accepted as reasonable within the industry. In the event of a dispute concerning liability for shrinkages, the provisions of Section 17 - Dispute Resolution shall apply.

Carrier warrants that it has expertise in handling Cargo and has necessary licenses and permits to properly conduct transfer operations. Carrier further warrants that the Terminal is permitted for ground storage of Cargo.

Carrier shall provide adequate surveillance of any barge which is leaking and in danger of sinking. Such barge shall remain in Carrier's care and custody until unloaded and Carrier shall bear the risk of loss of Cargo which cannot be unloaded from such a barge.

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5.1.5 Barge Cleaning and Acceptance

Carrier shall provide equipment which has been suitably cleaned and free of debris and foreign material. The loading facility operator, acting as an agent of Tampa Electric, may reject any equipment which it reasonably deems to be unacceptable. The loading of a barge by a loading facility operator shall constitute acceptance by such loading facility operator and Tampa Electric.

5.1.6 Loading

Carrier shall coordinate the planning and scheduling of river barge loading and direct deliveries to the Terminal with the Tampa Electric Cargo suppliers' Cargo loading facilities and will coordinate the planning and scheduling of ocean-going vessels with the Wholesale, Marketing and Fuels Department of Tampa Electric and Tampa Electric's generating plants.

5.1.7 Unloading at the Generating Facilities

Carrier agrees to perform the docking and positioning of vessels at Tampa Electric's generating facilities. The unloading of vessels at the generating facilities, and the repositioning of vessels during unloading, will be the responsibility of Tampa Electric.

5.1.8 Priority Handling

Carrier agrees to accord the loading, shipping and unloading of Tampa Electric Cargo such priority as required to conform to all scheduling as set forth in this Agreement. In the event of a forecasted shortage of Critical Cargo at Tampa Electric's power plants, as determined solely by Tampa Electric, Tampa Electric cargo will receive Priority Handling.

5.1.9 Cargo Transportation Report

Tampa Electric shall have responsibility to assure that river origin Cargo loading facilities provide Carrier with daily loading information by electronic interface. Carrier shall provide Tampa Electric with a daily status report containing the name, location, destination, estimated time of arrival, cargo tons and Cargo type of all vessels and tows handling Tampa Electric's Cargo. Carrier shall also provide Tampa Electric on a daily basis with the loading points and tonnages of all barges loaded the previous day and the number of barges scheduled to be loaded the current day at each loading point. Carrier agrees to maintain a record of tons loaded from each loading point and report to Tampa Electric the accumulated monthly tonnage to be loaded for each loading point on a daily basis.

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5.1.10 Demurrage

Tampa Electric shall make every reasonable effort to coordinate with Carrier the scheduling of Cargo loadings at designated river locations, FAS Cargo

shipments and Cargo shipments to the Tampa Electric generating facilities to permit efficient and continuous cycling of marine equipment and efficient operation of the transloading facility. The following Freetime will be allowed before the imposition by Carrier of demurrage charges:

- a. Four (4) days at origin river locations
- b. Two (2) days at Tampa Electric generating plants

Laytime shall begin at the first 0700 time following placement, actual or constructive, of the river barge at an inland river Cargo loading origin or following the tendering of the vessel at the Tampa Electric generating facilities. After expiration of the allowed freetime, the demurrage charge for inland river barges is \$150 per barge per day, based on a quarterly credit/debit barge demurrage system. For ocean-going vessels the demurrage charge is \$800 per hour for each hour beyond the Freetime. Tampa Electric will not be responsible for demurrage at the terminal.

For FAS Cargo shipments received from river barges, Tampa Electric shall be responsible for the first five (5) days of any third party demurrage incurred. Carrier shall be responsible for any such third party demurrage beyond five (5) days on a per barge basis at the same rate per barge that Tampa Electric shall be held liable for by the relevant barging agreement but not to exceed \$150 per barge per day. For shipments received from ocean bulk carriers, Carrier's responsibility for third party demurrage is set out in Exhibit (A).

5.1.11 Rail Shipment Notice

For Cargo trains proceeding to Cook Coal Terminal, Tampa Electric shall cause a departure notice and estimated arrival time at Cook Coal Terminal to be given to Carrier within one hour of the departure of a loaded train from a rail origin point ("First Notice"). Tampa Electric shall cause a notice of arrival at Centralia, Illinois, and an estimated arrival time at Cook Coal Terminal to be given to Carrier upon the loaded train's arrival at Centralia ("Second Notice"). Carrier shall be liable for any detention, release and hold charges levied by the railroad on Tampa Electric as the direct result of empty barge placement after the Actual or Constructive Placement of the train plus five (5) hours. Should Tampa Electric fail to provide the First Notice and Second Notice, Carrier shall be liable for such charges levied as the direct result of empty barge placement after the Actual or Constructive Placement of the train plus twenty four (24) hours.

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5.2 Storage and Transfer

5.2.1 Facilities

Carrier shall provide the necessary facilities and services at the Terminal for the unloading, sampling, storing, blending, compacting and loading of up to 5,500,000 tons of Cargo per year (or such other tonnage as the parties shall

mutually agree, in writing, is appropriate), including fleeting space for a minimum of 150 loaded barges and 150 empty barges, and shall perform such services in a prompt and efficient manner.

Carrier shall provide a minimum of two coal handling systems at the Terminal for Critical Cargoes. Carrier shall provide up to eight (8) separate storage pads or storage areas with a total storage capability of 1,400,000 tons. Carrier shall provide suitable base material for the storage areas, and shall be responsible for control of spontaneous combustion and prevention of contamination of Tampa Electric's Cargo.

5.2.2 Right of Inspection

Tampa Electric shall have the right to inspect and review (or to have its representatives inspect and review), at its own risk and expense, at any time during regular business hours, and upon reasonable notice so as not to disrupt Carrier's operations, any part of Carrier's Cargo transportation, transloading, loading, sampling and storage operations by which Cargo handled under this Agreement is transported, unloaded, stored, sampled and loaded, including, but not limited to, records of operations, transportation and transfer equipment and procedures, analytical procedures, storage piles, loading/unloading docks and all other equipment used to handle or transport Cargo for Tampa Electric.

5.2.3 Water Depth

Carrier shall maintain, or cause to be maintained, adequate water depth at the Terminal facility to accommodate vessels to a maximum draft to transit the Southwest Pass channel consistent with the operation of the Terminal facility for the purpose intended by this Agreement. Tampa Electric shall maintain, or cause to be maintained, adequate water depth at Tampa facilities to accommodate vessels to a maximum draft of 34 feet at Big Bend Station consistent with the operation of the Tampa facilities for the purpose intended by this Agreement.

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5.2.4 Scheduling

Carrier shall load the oceangoing vessels with Cargo to the maximum appropriate draft on a continuous 24 hours a day, 7 days a week basis, except for holidays observed at the Terminal as listed below, and coordinate the schedule and delivery rate as agreed upon and in accordance with Section 5.1.3, Scheduling, with respect to notification and revised estimates of tonnage.

The following recognized holidays (other than Christmas) shall mean consecutive 24 hours commencing on 07:00 A.M. on such day and ending at 07:00 A.M. on the next working day:

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Mardi Gras
Anniversary Picnic: Last Saturday of April
Independence Day
Thanksgiving Day
Christmas Day: (the consecutive 24 hours commencing on 7:00 p.m.
December 24 and ending 7:00 p.m. December 25)

5.2.5 Unloading at the Terminal

Unloading of river barges at the Terminal shall be performed by Carrier by use of an unloader, of appropriate design and capacity, which is capable of a minimum unloading rate of 3000 tons per hour; provided, however, Tampa Electric's sole remedy for Carrier's failure to use such unloader or failure to achieve such unloading rate shall be assumption of third party demurrage charges as specifically provided in Section 5.1.10 hereof. Cargo shall be piled and compacted as jointly agreed upon by the parties.

Unloading of ocean bulk carriers at the Terminal shall be performed by Carrier in accordance with the provisions of Exhibit (A) attached hereto.

5.2.6 Loading at the Terminal

Carrier will trim the ocean-going vessels in accordance with standard practices for safe and environmentally acceptable transport. The Terminal equipment will be capable of a minimum loading rate of 30,000 tons per 24 hour day. Carrier shall have the capability to load and maintain separately two different types of cargo in a single ocean-going vessel.

5.2.7 Blending and Dust Suppression

Upon request, Carrier shall blend Cargo to the ratios specified by Tampa Electric. No additional charge shall be made for blending, pile maintenance, compaction, grooming and management due to weather. Carrier shall provide at no additional charge all additional equipment to handle problem cargoes either at discharge of the barge or occurring in the storage yard. Carrier shall apply dust suppression surfactant to Tampa Electric's Cargo at the Terminal upon reasonable request of Tampa Electric. Cost of application of dust suppression surfactant shall be for the account of Carrier, and cost of dust suppression surfactant materials shall be stated as a separate item on Carrier's invoices to Tampa Electric hereunder and shall be payable by Tampa Electric on a cost pass-through basis.

5.2.8 Inventory

Carrier shall maintain inventory records for each pile of Tampa Electric Cargo at the Terminal. The quantity of Cargo added to or subtracted from pile Inventories shall be based on Tampa Electric weights determined at river origin points or power plants, respectively. Carrier shall have aerial surveys of the Terminal Cargo inventory performed semi-annually on or about February 1 and August 1.

The difference between the book inventory and the aerial survey Inventory shall be adjusted to account for the plus or minus three percent ($\pm 3\%$) accuracy of the aerial survey. Carrier's responsibility, if any, for shrinkage shall be as set forth in Section 5.1.4 hereof. The adjusted difference will then be used to correct the inventory records. A report on the aerial survey adjustment shall be sent to Tampa Electric no later than 30 days after the survey. Carrier shall pay for the aerial surveys of the Terminal inventories.

5.2.9 Cargo Storage Report

Carrier shall electronically report for each weekday to Tampa Electric the inventory, by Cargo type, of Tampa Electric's Cargo at the Terminal.

5.2.10 Stevedore Damage

Carrier shall directly handle all stevedore damage claims from ocean vessels or barges without expense to Tampa Electric. However, Tampa Electric is responsible for stevedore damage and claims at the generating facilities for ocean vessels.

5.3 Sampling

Automatic sampling equipment and facilities which meet the conditions of ASTM Standard D2234 shall be made available to Tampa Electric, or its designated agent, by Carrier for use on all inbound and outbound Cargo at the Terminal facility. The parties recognize that laboratory services may be provided by an independent third party contractor and should Tampa Electric elect to utilize such services Tampa Electric will pay the contractor directly for same.

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5.4 Weights and Weighing

The tonnages for purposes of application of rates and invoices rendered for the transportation, transfer, storage and off-loading of such tonnages under this Agreement shall be provided by Tampa Electric and shall be derived as follows:

- Rail - Official rail weights from certified scales
- River Barges and FAS Cargoes - Official origin weight as determined for each loading point and consistent with each coal supply agreement
- Gulf Vessels - Tampa Electric's destination scale weights or draft weights upon unloading

Carrier shall have no responsibility to determine or verify any weights provided by Tampa Electric and shall rely on such weights to demonstrate compliance with Tampa Electric's requirements under this Agreement; provided, however, that Carrier shall have the right to dispute such weights if, upon visual inspection, there appears to be a material deviation in the weights provided by Tampa Electric and the tonnage in the barge(s) or in storage. Such dispute will be resolved according to Section 17.

5.5 Subcontracting

Nothing in this Section shall prohibit Carrier from subcontracting for the performance of any of its obligations hereunder except that Carrier shall remain liable for its and its subcontractors' performance under this Agreement in such an event.

6. COVER REMEDY FOR CARRIER'S FAILURE TO PERFORM

Notwithstanding any other provisions in this Agreement, if Carrier fails to provide transportation services for the Minimum Annual Quantities, Tampa Electric may, for Carrier's account and expense, arrange for substitute transportation services in good faith and pursuant to terms negotiated at arm's length.

Any additional cost paid by Tampa Electric for such transportation services greater than the applicable cost hereunder shall be reimbursed to Tampa Electric by Carrier, and the tonnage so transported shall be deducted from Tampa Electric's Minimum Annual Quantities under this Agreement. Any additional loading, unloading or other handling costs incurred by Tampa Electric because of Carrier's failure to deliver the scheduled quantities or type of Cargo shall also be reimbursed by Carrier to Tampa Electric. Such reimbursement shall be Carrier's sole liability to Tampa Electric for failure to provide transportation services for the Minimum Annual Quantities, except in the event of default as provided for in Section 11.

The requirement for Carrier to underwrite the costs of Tampa Electric's arrangements for substitute transportation services shall not be applicable if Carrier's failure to provide the required services results from Force Majeure circumstances as set forth herein or from any default by Tampa Electric.

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7. RATES AND CHARGES

Tampa Electric agrees to pay Carrier the rates per short ton specified herein for the transportation and handling of Cargo performed under this Agreement from river origins to Tampa Electric's generating facilities, including storage and transfer at the Terminal and rail movements, if applicable. The rates referred to herein, shall include all costs and expenses for Carrier's operation and maintenance of its fleet and equipment, as well as charges for dockage, line handling, barge fleeting, barge shifting, on and off tug service for landing barge tows and tug service landing ocean-going barges.

7.1 Rail and Dump Charges

Tampa Electric shall have the right of approval, prior to any rail movements, for all rail and dump charges that Carrier could incur when moving Tampa Electric's Cargo. Included in this right is the requirement that Tampa Electric must grant approval of all contract terms prior to Carrier entering into said contract for the movement of Tampa Electric's Cargo. Tampa Electric shall have the right, but not the obligation, to contract for such services on its own behalf. Tampa Electric shall be provided with sufficient proof of documentation for such costs incurred. For tonnages moved by rail to water,

contracted by Carrier for Tampa Electric. Tampa Electric agrees to pay for all costs prudently incurred by Carrier in accordance with this Section 7.1, to move Tampa Electric's Cargo by rail from the applicable mines and into barges.

7.2 River Charges

Tampa Electric shall pay the River Rates specified in Exhibit (B) for inland barge movements from river origins to the Terminal.

7.3 Terminal and Gulf Charges.

Tampa Electric shall pay the Terminal/Gulf Rates specified in Exhibit (C) for tons loaded at the Terminal for transport to the generating facilities in Tampa, Florida.

7.4 Adjustment of Rates

The River Rates and Terminal/Gulf Rates shall be adjusted quarterly (April 1, July 1, October 1, and January 1) in accordance with Exhibits (D) and (E). Fuel and Variable component bases shall be established using 2003 indices.

7.5 Change of Law, Taxes or Regulations

In the event any unit of government or port authority having jurisdiction over the Carrier or its activities imposes any new laws, rules or regulations or modifies any existing laws, rules or regulations, or imposes a new fee or tax or increases or decreases any existing fee or tax (including without limitation any user charge or toll, imposed, levied or collected from Carrier for its use of the Mississippi and Ohio Rivers or their tributaries or of the locks and dams in said river systems but excluding taxes on net income), or any similar additional rail charges and any fuel surcharges imposed during the course of performance of the transportation services rendered hereunder, the effect of which is to increase or decrease the cost of performance by Carrier hereunder, the then current selling price shall be adjusted upward or downward to reflect such increase or decrease, effective the date such increase or decrease is incurred. Tampa Electric shall have the right to audit Seller's books and records to determine the amount of any upward or downward price adjustment under this section.

If the amount of any one such upward adjustment due to governmental authority exceeds the then current freight and handling charges by twenty-five percent (25%) or more, Tampa Electric shall be entitled, by written notice to Carrier, to limit the upward adjustment to twenty-five percent (25%), in which case Carrier shall be entitled to terminate this Agreement by written notice to Tampa Electric. If the amount of any one such downward adjustment due to governmental authority exceeds the then current freight and handling charges by twenty-five percent (25%) or more, Carrier shall be entitled, by written notice to Tampa Electric, to limit the downward adjustment to twenty-five percent (25%), in which case Tampa Electric shall be entitled to terminate this Agreement by written notice to Carrier.

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7.6 Approval of Price Revisions

Carrier shall promptly submit all price revisions and supporting data in as much detail as is reasonably required to establish the amount of the revisions by the end of the first month of each quarter, and Tampa Electric shall approve or reject the proposed price revisions within twenty (20) days after receipt of reasonably sufficient data. Such approval shall not be unreasonably withheld by Tampa Electric.

It is understood by both parties that acceptance of any price revision on the part of Tampa Electric does not waive Tampa Electric's right to audit under the provisions of Section 10 hereof or to correct any overpayment or underpayment that might be determined by such audit.

Tampa Electric and Carrier agree to negotiate in good faith to settle any disputed price revisions, but such negotiations will not affect Carrier's obligation to provide services as provided for herein, nor will they affect Tampa Electric's obligation to pay for such services in accordance with the provisions of Section 9 hereof.

Should Tampa Electric and Carrier be unable to agree within ninety (90) days after receipt of Carrier's request, the parties shall proceed as set forth by the provisions of Section 17. The resolution of any dispute settled as provided for in Section 17 shall be binding upon the parties.

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8. NEGOTIATION OF TRANSPORTATION RATES ON SPOT PURCHASES OF CARGO

8.1 Right to Negotiate

The parties agree that during the initial term of the Agreement, Tampa Electric shall have the right to request proposals, and negotiate and sign agreements with others ready, willing and able to provide transportation, transfer and storage services for spot purchases of coal ("Spot Services"), provided, however, that Carrier shall have an option to provide such Spot Services as follows. Upon written notice to the Carrier of Tampa Electric's need for spot services, the Carrier shall within fifteen (15) days notify Tampa Electric in writing of its intention to exercise its option to provide such services. If the Carrier fails to so notify Tampa Electric of its intention to provide the desired Spot Services, then the Carrier's option shall be extinguished. If the Carrier notifies Tampa Electric in a timely manner of its intention to exercise its option, then Tampa Electric shall (i) determine the prevailing market prices, terms and conditions and the most cost-effective fuel transportation alternative for the Spot Services sought by Tampa Electric, in a commercially reasonable manner, through requests for proposals, analyses of comparable transportation agreements, market analyses by outside consultants or other reasonable and verifiable means, and (ii) notify Carrier of same. Carrier shall then have the right to exercise its option on the terms, price and conditions so identified. Should the Carrier decline to exercise its option, then Tampa Electric shall be free to obtain all or any portion of the Spot Services from one or more third party carriers ready, willing and able to provide same, subject to the Carrier's right of first refusal to match the best offer of any third party carrier to provide all or any portion of said services. The provision or

non-provision by Carrier of Spot Services hereunder shall not affect the obligation of either party to tender or transport their respective Annual Quantities as set forth in Section 4 hereof.

8.2 Other Transportation Origins

For inland barge movements from river origins other than those listed in Exhibit (B), Carrier shall quote a river rate upon request by Tampa Electric. If the river origin to be quoted is located on the same river as an upstream river origin listed in Exhibit (B), the quoted river rate may not exceed that provided for the nearest upstream comparable river origin as listed in Exhibit (B), other than to provide for an allowance to cover special or unique fleeting, shifting or other costs associated with such non-listed river origin.

9. PAYMENT AND CREDIT

9.1 Application of Rates

In determining the applicable rate level under this Agreement, the date the cargo becomes Carrier's responsibility at rail or inland river origins shall determine the applicable river rate level. The date that a Gulf vessel completed loading shall determine the applicable Terminal/Gulf rate level.

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9.2 Invoice and Payment

9.2.1 Contents of Invoices

All invoices or credit memoranda issued hereunder shall specify the date of shipment to which the invoice or credit memorandum pertains, the monthly and cumulative yearly tonnage shipped for each origin, the applicable price and such other information as shipped for each origin, the applicable price and such other information as is reasonably necessary to enable Tampa Electric to verify the billing or credit amount.

9.2.2 Invoicing

Carrier shall prepare and mail an invoice to Tampa Electric immediately following the 15th of each month for all services rendered hereunder from the first of the prior month through the end of the prior month inclusive.

9.2.3 Invoicing Error Corrections

If it is determined that an error occurred in the preparation of any invoice, Carrier agrees to issue a corrected invoice or credit memorandum, as applicable, within ten (10) days after determination or notification of the error.

9.2.4 Invoicing Mailing Address

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Tampa Electric shall advise Carrier in writing of the proper address (or any changes thereto) to which billing invoices should be mailed. Invoices should be mailed to:

Tampa Electric Company
Accounts Payable
P.O. Box 3285
Tampa, FL 33601

9.2.5 Payment of Undisputed Invoices and Credit Memoranda

Tampa Electric shall, within twenty (20) calendar days of receipt of any invoice pertaining to services rendered hereunder, pay to Carrier the full net amount of said invoice; provided, however, that if Tampa Electric shall, pursuant to Section 9.2.5, in good faith dispute any portion of any invoice, then only the undisputed portion of said invoice need be paid within the time period specified in Section 9.2.6. Unless otherwise requested by Carrier in writing, payment shall be treated as made when the same is either (1) transferred by wire to Carrier's account and/or bank as Carrier from time to time may designate in writing; (2) personally delivered to the President of the Carrier's Company or such other person as Carrier may from time to time designate in writing; or (3) deposited in the U.S. mail, postage prepaid, and properly addressed as follows:

TECO Transport Corporation
702 North Franklin Street
Suite 900
Tampa, Florida 33602
Attention: Vice President - Controller

Credit memoranda issued by Carrier to Tampa Electric, for whatever reasons, will normally be applied against outstanding invoices for services rendered hereunder. However, Carrier agrees to make direct payment to Tampa Electric with respect to any credit memorandum within ten (10) calendar days after receiving a request from Tampa Electric for any such payment. Said payment shall be treated as made when the same is either (1) transferred by wire to Tampa Electric's account and/or as Tampa Electric may from time to time designate in writing, (2) personally delivered to Tampa Electric's Vice President - Controller or such other person as Tampa Electric may from time to time designate in writing; or (3) deposited in the U.S. mail, postage prepaid, and properly addressed as follows:

Tampa Electric Company
P.O. Box 3285
Tampa, Florida 33601
Attention: Vice President - Controller

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9.2.6 Payment of Disputed Invoices and Price Revisions

If Tampa Electric disputes Carrier's invoices or price revisions, Tampa Electric will make payment of all amounts due Carrier which are not in dispute. In the event that settlement cannot be reached within ninety (90) days after Carrier's issuance of the disputed invoice, either party may refer to the provisions of Section 17.

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10. BOOKS, RECORDS AND AUDITS

10.1 Maintaining Books and Records

(a) Carrier shall maintain books and records of all payments, price adjustments, credits, debits, weights and supporting documentation establishing the bases for the price and all similar data related to the performance under this Agreement, in order that all provisions of this Agreement can be adequately administered. In so doing, Carrier shall use accounting methods and practices in accordance with generally accepted accounting principles, consistently applied. Such books and records shall be retained for a minimum of five (5) years, unless there is an ongoing Tampa Electric audit or dispute involving such books and records at the end of the five (5) years, in which case such books and records shall be retained until such audit is completed or dispute is resolved. In addition, Carrier shall itemize for Tampa Electric all data pertaining to price adjustments requested under Section 7 of this Agreement and shall make its books and records available to Tampa Electric at any reasonable time so that Tampa Electric can document any change, revision or adjustment to the various prices specified herein. Carrier shall submit any additional information which Tampa Electric may request which is reasonably available from Carrier's records and pertinent to the adjustment to be made.

(b) Tampa Electric shall maintain records, operational documentation and similar data relating to its performance under this Agreement. Such records shall be retained for a minimum of five (5) years, unless there is an ongoing audit or dispute involving such records at the end of the five (5) year period. In such event, Tampa Electric shall maintain such records until such audit is completed or such dispute is resolved.

10.2 Right to Audit and Request Audit

Upon written request, Carrier shall make available for Tampa Electric's audit and information, copies of all appropriate books and records which Carrier makes or has made in connection with the ordinary conduct of its business as the same relate to performance of this Agreement.

Tampa Electric may, on prior written notice, but no more frequently than once a year, examine through its agents, employees or any independent auditor reasonably satisfactory to Carrier, the appropriate books and records related to Carrier's performance of this Agreement.

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Tampa Electric may, on prior written notice, but no more frequently than once a year, have Carrier examine through their agents, employees or any independent auditor reasonably satisfactory to Tampa Electric, the appropriate books and records of Carrier's subcontractors that relate to their performance of the subcontracted work for this Agreement. Subcontractors of Carrier with whom Carrier does not have audit rights as of the effective date of this Agreement shall be exempt from this audit requirement for the duration of the existing Subcontract. Carrier shall use their best efforts to ensure that all new subcontract agreements shall provide Carrier with the necessary audit rights.

Upon request, but no more frequently than one (1) time per year, Tampa Electric shall make available to Carrier the records described in 10.1(b) hereof for auditing purposes.

Carrier may, on prior written notice, but no more frequently than once a year, examine through their agents, employees or any independent auditor reasonably satisfactory to Tampa Electric, the appropriate books and records related to Tampa Electric's performance of this Agreement.

At the conclusion of each such audit provided for herein, the auditing party shall provide the other party with the findings and detailed supporting documentation of said audit.

If the results of any audit disclose that an error has occurred and as a result an underpayment or overpayment by either party has been made during the period of time intervening since the most recent such audit, or since deliveries commenced hereunder, if no previous such audit has been made, the amount thereof shall promptly be paid to the party to whom it is owed by the other party, together with interest at the rate applicable to true-up adjustments under the retail fuel clause as authorized by the Florida Public Service Commission, and the freight rate or charge shall be adjusted accordingly.

The parties shall cooperate fully in any audit and make their books and records available for audit. The cost of retaining auditors to perform any audit is to be borne by the party requesting same.

The foregoing provisions of this Section shall not limit Tampa Electric's right of inspection and review of Carrier's operations as delineated in Sections 5.2.2.

All information obtained by one party from another and any summaries or abstracts prepared with respect thereto shall be subject to the confidentiality provisions of Section 16 hereof.

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11. DEFAULT

11.1 Notification Procedures

It is the intent of the parties to resolve any disputes hereunder in accordance with Section 17. However, when in the opinion of either party to this Agreement, the other is in default, the aggrieved party shall notify the other party in writing as to: (1) the nature of the default condition, including the specifically related Section; (2) the date upon which

the asserted default condition commenced; and (3) the action necessary to remedy the default condition.

11.2 Definition of Default Condition

For purposes of this Agreement, a default condition shall have occurred if either party shall fail to perform in accordance with its obligations, responsibilities or other duties as set forth in one or more Sections of this Agreement so that the other party shall have sustained or with the passage of time would sustain, a material injury as a result of such failure, including but not limited to the following acts of commission or omission:

- Failure by Tampa Electric to tender Cargo at inland river origin points.
- Failure by Tampa Electric to unload or receive Cargo at its facilities in Tampa and vicinity.
- Failure by Tampa Electric to make payment under this Agreement.
- Failure by Carrier to provide the necessary river or Gulf barges, towboats or other facilities, equipment and sufficient fleeting areas required to assure expeditious service in accordance with provisions of this Agreement and/or to provide such service.
- Failure by Carrier to maintain and/or operate barges and towboats in accordance with applicable governmental safety or environmental regulations.
- Failure by Carrier to provide the necessary equipment and facilities or to perform the required services at the Terminal in accordance with the provisions in Sections 5.2 and 5.3.
- Failure of Carrier to use ordinary care with respect to Tampa Electric's Cargo while such Cargo is in Carrier's care, custody and control.

11.3 Time Limits

If either party to this agreement shall have been notified in writing by the other party, as provided for in Section 11.1 in respect to a default, and fails to remedy the default within 30 days of such notification, in the absence of a declared disability due to an event of force Majeure, such party shall be deemed to be in default and subject to remedies provided for in Section 11.4.

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11.4 Remedies

11.4.1 Default by Tampa Electric

Should Tampa Electric fail, for reasons other than Force Majeure, to tender cargoes in any calendar year for transportation, transfer or storage in the amounts of the Minimum Annual Quantities, Carrier shall be entitled to payment, as

liquidated damages and not as a penalty, a dead freight charge for each ton of Cargo not tendered for such service ("Shortfall") times one of the following rate(s), as applicable.

- (1) For Shortfall amounts involving transportation from river origins to the Terminal (or other destinations in the Port of New Orleans): A rate equal to the average of the quarterly adjusted river transportation rates (less the fuel component) in effect during such calendar year for all origins originating at least 100,000 tons of Cargo for such year, weighted by tonnage actually shipped from each such origin during such calendar year.
- (2) For Shortfall amounts involving storage and/or transfer services within the Port of New Orleans: A rate equal to the average of the quarterly adjusted Terminal - Direct Transfer Rates, Terminal - Transfer to Ground Rates, and Terminal - Imported Coal Rates in effect during such calendar year, weighted by tonnage actually handled under each respective service category during such calendar year.
- (3) For Shortfall amounts involving transportation from the Terminal (or other origins in the Port of New Orleans or other U.S. ports) to Tampa Electric's generating plants near Tampa, Florida: A rate equal to the average of the quarterly adjusted Gulf Transportation Rates (less the fuel component) in effect during such calendar year.

Dead freight charges incurred in any calendar year shall be due on the next following 25th of January or twenty (20) calendar days of receipt of any invoice pertaining to such charges, whichever is later.

In addition, if Tampa Electric should materially default in respect to the delivery, unloading or receipt of Cargo, Carrier has the right, but not the obligation, upon written notice to Tampa Electric, to terminate this Agreement whereupon all of the rights of Tampa Electric and the future obligations of Carrier hereunder shall absolutely cease and terminate. Any claim arising by Carrier for damages in association with default shall be dealt with in accordance with Section 17 of this Agreement.

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11.4.2 Default by Carrier

If Carrier should materially default in respect to its obligations for the provision of services under this Agreement, Tampa Electric may take and Carrier shall comply with the following action:

Upon written notice to Carrier, Tampa Electric has the right, but not the obligation, to terminate this Agreement, whereupon all of the rights of Carrier and the future obligations of Tampa Electric hereunder shall absolutely cease and terminate. Any claim by Tampa Electric for damages in association with default shall be dealt with in accordance with Section 17 of this Agreement.

11.4.3 Limits

The remedies of this Section 11 and Section 6 are the sole and exclusive remedies of the parties to this Agreement for breach of their respective obligations to tender cargoes and provide services, and each party's liability arising therefore is limited as set out in this Section 11, unless otherwise specifically stated in this Agreement.

12. INSOLVENCY

12.1 Agreement Termination

Tampa Electric and Carrier shall each have the right, but not the obligation, to immediately terminate this Agreement without any further obligation or liability in the event that the other party becomes insolvent or commits an act of bankruptcy within the meaning of the Federal Bankruptcy Code, or shall declare or be forced into bankruptcy, receivership, insolvency, reorganization, dissolution, liquidation or similar proceedings.

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13. FORCE MAJEURE

13.1 Definition

The term "Force Majeure" for purposes of this Agreement means any event which is beyond the reasonable control of and occurs without fault or negligence of the party asserting the Force Majeure, including, but not limited to: an act of God; an act of the public enemy; fire; flood; low or high water; river lock(s) failure or shutdown; ice; washout; explosion or other serious casualty; unusually severe weather; preparation for unusually severe weather; war (whether declared or not); warlike circumstances; mobilization; revolution; riot or civil commotion; legal intervention; regulations or order of any governmental authority; strike; lockout or other labor disputes (labor disputes may be resolved solely at the discretion of the party having the difficulty); or, unusually severe or life threatening breakdowns of or damage to plant, equipment or facilities (including barge and barge loading and unloading facilities, equipment, facilities and equipment used in storage and transfer of Cargo and including breakdowns of, or damage to, power plant equipment so as to prevent the receiving, handling or burning of Cargo in significant quantities or the receiving and storing of Cargo at the power plant locations).

13.2 Force Majeure Events Affecting a Cargo Supplier or Tampa Electric's Ability To Tender, Accept or Consume Cargo

The failure, as a result of Force Majeure as provided herein, of Tampa Electric's supplier(s) to make Cargo available for delivery to it pursuant to this Agreement, or pursuant to a commitment between the supplier and Tampa Electric, shall constitute an event of Force Majeure assertible by Tampa Electric against Carrier. The failure, as a result of Force Majeure as provided herein, of Tampa Electric to accept or consume Cargo to be delivered by Carrier under this Agreement shall constitute an event of Force

Majeure assertible by Tampa Electric against Carrier, provided that Tampa Electric shall expeditiously and insofar as reasonably possible, take appropriate actions to eliminate the effects of such Force Majeure.

13.3 Notice And Relief Under Force Majeure

If, because of Force Majeure, either Tampa Electric or Carrier is unable to carry out its duties, obligations and responsibilities to the other party under this Agreement or Tampa Electric is unable to accept or consume Cargo to be delivered by Carrier herein, then the obligations of both parties under this Agreement shall be totally excused to the extent, but only to the extent, made necessary by such Force Majeure and only during its continuance, provided that the party asserting Force Majeure shall expeditiously and, insofar as reasonably possible, give prompt notice of the event of Force Majeure and thereafter take appropriate actions to eliminate or minimize the effects of such Force Majeure. Neither party shall be liable to the other for loss, damage or equipment detention caused by such Force Majeure. During a disability period caused by Force Majeure which affects the Minimum Annual Quantities, the Minimum Annual Quantities shall be reduced by an amount equal to the number of tons not shipped during the event of Force Majeure.

If the Force Majeure continues for longer than one hundred eighty (180) days, the party not claiming Force Majeure shall have the right, but not the obligation, to terminate this Agreement.

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14. ASSIGNMENT

Neither this Agreement nor any right, title or interest in or to this Agreement may be assigned or transferred by either party either by operation of law or otherwise without the prior written consent of the other party, which consent shall not be unreasonably withheld. This prohibition to assignment shall not preclude Carrier from subchartering or subcontracting or entering into a charter arrangement with one or more third parties to provide any portion of the transportation services covered by this Agreement, provided that such subchartering or subcontracting shall be subject to the same terms and conditions as this Agreement and shall not result in any increase in cost to Tampa Electric.

15. APPLICABLE LAW

To the extent not governed by applicable Federal Statutes, the laws of the State of Florida shall govern the validity, construction and performance of this Agreement and all controversies and claims arising thereunder.

16. **CONFIDENTIALITY**

Carrier and Tampa Electric hereby agree to keep the terms and conditions of this Agreement and all information secured from each other as a result of this Agreement in strict confidence and not to divulge or to permit their respective directors, officers or employees, agents, contractors or representatives voluntarily to divulge such terms, conditions and information, or any part thereof, to third parties without the prior written consent of the other party hereto. It is understood and agreed that such disclosure as has been or could have been legally compelled will not violate this Section but the party making such disclosure shall be obligated to do what is reasonably possible to limit the effects of such disclosure by requiring that such third party maintain the confidentiality of such information. The party required to make such a disclosure shall notify the other party prior to making such disclosure. The obligations contained in this Section shall survive the termination of this Agreement regardless of the cause or reason for termination.

Carrier acknowledges that Tampa Electric may be required to make such disclosure to the Florida Public Service Commission, Federal Energy Regulatory Commission and to the Securities Exchange Commission and that such disclosure shall not require prior notice to Carrier. However, Tampa Electric agrees to make reasonable effort to make such disclosure subject to a confidentiality agreement or order and notify Carrier of such disclosure. When required to report transportation rates periodically to governmental agencies, Tampa Electric agrees to report or disclose the Terminal and Gulf rates as combined or joint Terminal/Gulf rates rather than as separate rates, to the extent permitted by law.

CONFIDENTIAL

17. **DISPUTE RESOLUTION**

Any controversy or dispute arising under or in connection with this Agreement, or arising out of the relationship of the parties in connection with this Agreement, shall be resolved as set out in this Section. The decision rendered pursuant to the mechanism utilized by the parties to resolve such dispute shall be binding on both parties. The parties acknowledge that they are waiving their rights to resolve through the courts of the United States or any of the several states any case or controversy or any dispute whether foreseen or unforeseen. The parties acknowledge and agree that their remedies for resolution of disputes are limited to the procedures set forth herein.

17.1 **Alternative Dispute Resolution Forms**

All disputes arising between the parties to this Agreement or in connection with this Agreement arising out of the relationships of the parties shall be subject in each instance to one of the recognized forms of alternative dispute resolution, as agreed to by the parties, including, without limitation, arbitration, umpire settlement, mediation, or mini-trial.

17.2 **Notice of Dispute**

In the event that a dispute arises, either party may give written notice to the other party, setting forth in such notice adequate detail referencing the Section of the Agreement, if applicable, the nature of the dispute or controversy, and sufficient detail referencing the documentation associated with or giving rise to the dispute or controversy. Also

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contained in such notice shall be the party's selection of the preferred method of dispute resolution. In the event the parties fail to agree on a form of alternative dispute resolution within thirty (30) days from the date of written notice of a dispute submitted by either party, then such dispute shall be submitted to arbitration as provided in Section 17.3.

17.3 Procedures for Dispute Resolution

Upon receipt of said notice referred to in this Section, the parties shall immediately proceed mutually to agree to the procedures and timing for the dispute resolution mechanism specified. In the event that the choice for dispute resolution is arbitration, the controversy or dispute shall be submitted to three arbitrators. One arbitrator shall be chosen by Tampa Electric, one arbitrator by Carrier and the third arbitrator shall be chosen by the two arbitrators. The procedural aspects of Arbitration shall be in accordance with the Rules of the American Arbitration Association, unless otherwise agreed in writing between the parties.

CONFIDENTIAL

17.4 Fees, Expenses, and Attorneys Fees

The fees and expenses of the arbitrators or other third parties involved in the dispute resolution process, with the exception of respective counsel, shall be equally shared by the parties, unless the decision and resolution of the controversy or dispute shall specify some other apportionment of those fees and expenses. At the conclusion of said dispute resolution procedure, the prevailing party shall be entitled to recover its reasonable attorneys fees from the losing party, unless otherwise agreed to by the parties.

17.5 Performance of Obligations During Dispute Resolution

Unless otherwise agreed in writing by Tampa Electric and Carrier, performance of their respective obligations under this Agreement shall be continued in full during the dispute resolution process, except for any obligation claimed excused by a party due to an event of Force Majeure. Final settlement of any dispute need not be made until the final decision has been rendered in the dispute resolution process.

18. INSURANCE

Carrier shall bear the risk of loss of Tampa Electric's Cargo during the period of time commencing with loading the barge from a Cargo loading origin and terminating when Carrier safely ties and secures the loaded barge or vessel at Tampa Electric's facilities in Florida. The value of, any such loss of Cargo shall equal the invoice value of the Cargo plus accrued transportation charges for such Cargo due at the time of loss, as determined by Tampa Electric or the actual cost of replacement Cargo plus transportation charges for such Cargo, whichever is the actual cost to Tampa Electric during the transportation, handling, storage and off-loading of the Cargo pursuant to this Agreement.

Carrier shall provide ocean marine, inland marine, and all risk property insurance coverage to the aforesaid full value of the Cargo, and on all such insurance, Carrier shall name Tampa Electric as an additional insured, and shall obtain from its insurer(s) a waiver of subrogation in favor of Tampa Electric. Carrier may, at its option, self-insure the Cargo with prior notice to Tampa

Electric, in which event Tampa Electric shall be in the same position as if Carrier had obtained such insurance and named Tampa Electric as an additional insured, as required herein, with a waiver of subrogation in favor of Tampa Electric. If Carrier elects to self-insure the cargo, it shall provide Tampa Electric with a certificate of self-insurance in the same form and in accordance with this Section.

Carrier shall, at its own expense, carry and maintain full marine coverage including Full Collision, Protection and Indemnity Insurance and any other insurance as required to cover fully the liability of the barge, tows and other facilities and equipment and their owners against loss of life, personal injury, and damage of any property, equipment and facilities.

All such Insurance shall be in a form and shall include coverage fully satisfactory to Tampa Electric. Carrier shall furnish Tampa Electric with certificates of insurance for all coverages which Carrier is required to maintain under this Section.

Carrier shall provide prompt notification to Tampa Electric of any loss of or change in insurance coverage.

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19. NOTICES AND MISCELLANEOUS

19.1 OFFICIAL NOTICE ADDRESS

Any official notice, request for approval or other document required or permitted to be given under this Agreement shall be in writing unless otherwise provided herein, and shall be deemed to have been sufficiently given if delivered in person, transmitted by telegraph, telex or telecopy, or dispatched in the U.S. mails, postage prepaid for mailing by first-class, certified or registered mail, return receipt requested and addressed as follows:

Tampa Electric Company
702 North Franklin Street
Tampa, Florida 33602
Attention: Director, Wholesale Marketing & Fuels Department
Telecopy: (813) 228-1545

TECO Transport Corporation
702 North Franklin Street
Tampa FL 33602
Attention: Vice President - Controller
Telecopy: (813) 273-0248

19.2 SUCCESSORS AND ASSIGNS

The terms, conditions, rights and obligations of the parties hereunder shall be binding on their successors and assigns.

19.3 TRANSPORTATION SERVICE RESTRICTIONS

Carrier and Tampa Electric each recognize that the Terminal shall not be available for use by any "common carrier by water in interstate commerce", within the meaning of Section 1 of the Shipping Act, 1916, as amended (46 U.S.C. Section 801) or by any "common carrier" within the meaning of Section 3 (6) of the Shipping Act, 1984 (46 U.S.C. App. Section 1702(6)), and agree that neither party shall utilize or nominate for unloading or loading any barges or vessels which are owned or operated by any such common carrier.

It is agreed by the parties that this Agreement pertains to transportation of bulk commodities within the exemption provided by 49 U.S.C. Section 10542 (Interstate Commerce Act Revised).

20. SUPERSEDED AGREEMENTS

This Agreement exclusively and completely states the legal rights and obligations of the parties hereto with respect to the subject matter hereof and supersedes all other agreements, oral or written (including the Existing Agreement and any amendments thereto), with respect thereto, including, without limitation, all Transportation Agreements between Tampa Electric and Carrier and/or its transportation companies, except that the parties expect to enter into additional written arrangements regarding planning, operations, and equipment.

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21. HOLD HARMLESS, DEFENSE AND INDEMNITY

Carrier assumes the entire responsibility for its performance of the services covered by this Agreement. For specific valuable consideration and other benefits accruing to Carrier, which have been received and are acknowledged by Carrier, which are separate and apart from any and all other consideration for Carrier to enter into this Agreement, Carrier further expressly agrees to indemnify Tampa Electric Company and hold them harmless from and against any and all claims for personal injury, death or property damage and any other losses, damages, charges or expenses, including attorneys fees, which arise out of, in connection with or by reason of the performance of the work covered by this Agreement.

Carrier further agrees to undertake at its own expense the defense of any action which may be brought against Tampa Electric claiming damages which are alleged to have arisen out of, by reason of or in connection with the performance of the services under this Agreement. Carrier agrees that this obligation of Carrier to indemnify and defend Tampa Electric Company shall extend to and include liability for the contributory negligence of Tampa Electric Company, its employees, agents or servants or concurrent negligence of Tampa Electric Company, its employees, agents or servants and said obligation shall include, but not be limited to, liability for damages resulting from the personal injury or death of an employee of Carrier, regardless of whether Carrier has paid the employee under the provisions of the Worker's Compensation Laws of the State of Florida or Louisiana or other similar Federal or State legislation for the protection of employees.

In no event, whether as a result of breach of contract, warranty, indemnity, tort (including negligence), strict liability or otherwise, shall either party be liable to the other for indirect, special, incidental, or consequential damages, including but not limited to, loss of profits or revenue, costs of purchased or replacement power, loss of use of its facilities, cost of capital, downtime costs, and claims of customers of Tampa Electric or Carrier for such damages, and each party expressly waives its rights to such damages.

IN WITNESS WHEREOF, the parties hereto have caused this Agreement to be executed as of the day and date first above written.

WITNESS FOR TAMPA ELECTRIC:

Rebecca A. Meier

TAMPA ELECTRIC COMPANY

By: [Signature]
President VICE PRESIDENT

WITNESS FOR CARRIER:

Mary L. Trout

TECO TRANSPORT CORPORATION

By: [Signature]
President

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EXHIBIT (A)

OCEAN BULK CARRIER UNLOADING PROVISIONS
AT TERMINAL FOR IMPORT VESSELS

1. Vessel and Delivery

Each vessel shall be a single-deck bulk carrier or oil/bulk ore carrier type equipped with lights for night unloading, having vertically corrugated holds and coal cargo holds fully accessible by mechanical clam shell buckets and is warranted suitable for the carriage of coal and to enter berth, unload, and leave the Terminal.

If vessel is an oil/bulk ore carrier a valid gas-free certificate shall be presented at discharge prior to tendering notice of readiness.

If by reason of vessel's construction the cost of loading or discharging exceeds the customary cost, such cost to be for Tampa Electric's account and extra time used thereby to be added to the laytime.

Vessel shall be subject to Terminal Rules and Regulations issued from time to time by the Terminal, and such regulations are hereby incorporated into this Agreement and form an integral part of same.

2. Nomination of Vessel; Laydays; Shore Equipment

Tampa Electric will nominate the performing vessel or substitute together with details of the vessel twenty-five (25) days prior to the commencement of loading of the vessel at the loadport. Laydays eventually agreed shall be sufficient to unload cargo at takeaway rate specified herein. Carrier shall then give its approval or disapproval to the nomination within two (2) working days and such approval shall not be unreasonably withheld. Tampa Electric has the right to substitute with a vessel of similar size and ETA up to five (5) days prior commencement of laydays at the loadport; Carrier shall then give its approval or disapproval to the substitute nomination within one (1) working day and such approval shall not be unreasonably withheld.

Carrier shall provide suitable equipment ashore and guarantee to receive cargo at the rate of 15,000 metric tonnes per weather working day of 24 consecutive hours. Saturdays, Sundays and holidays included, excepting holidays designated in Section 5.2.4 of this Agreement; provided, however, that the foregoing guarantee shall not apply to more than one of Tampa Electric's vessels at the discharge port at any time, and shall not apply to any vessel loaded at less than 50,000 metric tons.

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3. Demurrage and Despatch

If longer detained by reason of Carrier failing to take away cargo at the rate of 15,000 metric tonnes per weather working day Saturday, Sundays and holidays included excepting holidays designated in Section 5.2.4 of this Agreement. Carrier shall pay Tampa Electric demurrage at the lesser of the rate provided in the charter party or \$13,000 per day (pro rata for partial day thereof).

If sooner dispatched, Tampa Electric shall pay Carrier despatch money at the greater of the rate provided in the charter party or \$6,500 per day (pro rata for partial day thereof).

The demurrage and despatch money at discharging port shall be settled within 90 days from the day of completion of discharging. Tampa Electric shall invoice or credit Carrier for demurrage or despatch at least 30 days before the day of settlement.

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4. Notice of Arrival

Tampa Electric shall notify Carrier (1) its date of departure and the final tonnage of coal loaded aboard that vessel upon departure from the loadout, and (2) its estimated date of arrival at least twenty-one (21), fifteen (15) and ten (10) days in advance of arrival of the vessel.

Tampa Electric shall promptly inform Carrier of any change in the name of vessel, the estimated date of arrival and quantity specified in such schedule.

Tampa Electric shall so arrange that the master of the arriving vessel shall advise Carrier of the vessel's estimated time of arrival at the Terminal five (5) days, three (3) days, forty-eight (48) hours and twenty-four (24) hours before the vessel is expected to reach the Terminal.

Notice of Readiness to unload shall be tendered by the vessel and accepted by Carrier after arrival at the Terminal, whether in berth or not, at any time in or out of office hours, provided the vessel is in free pratique, customs-cleared and in all respects ready to unload.

In case quarantine inspections for pratique are not available other than because of Tampa Electric's or the vessel's default, Notice of Readiness shall be regarded as tendered at the first available opportunity and laytime shall commence twenty-four (24) hours after Notice of Readiness is regarded as tendered, however, time lost for completion of pratique after berthing shall not count as laytime.

5. Laytime

Laytime for unloading shall commence twenty-four (24) hours ("Turn Time") after the vessel has arrived at the Terminal operator's number 2 dock and a written Notice of Readiness is tendered and has been accepted in accordance with the

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Terminal rules confirming that the vessel is customs-cleared and ready in all respects to discharge her cargo. If said Turn Time expires on a recognized holiday (as defined in Section 5.2.4 of this Agreement, laytime shall commence from 07:00 hours on the next weather working day. In case Carrier can arrange to unload before laytime commences to count as specified above, time actually used in unloading shall count as laytime.

In the event of declaration of Force Majeure by Carrier, time lost shall not count as laytime even if vessel is already on demurrage.

In case laytime interruption(s) caused by Force Majeure occurs, Carrier shall declare Force Majeure to Tampa Electric by every available communication method of such laytime interruption(s) so that such all period(s) of laytime interruption(s) shall not count as laytime. In addition, Carrier and Tampa Electric will immediately confer with a view to finding the best solution to the problem.

Notwithstanding the above provision, time lost due to short-run mechanical breakdowns specified in State of Facts/Port Log as verified by Carrier on the vessel shall not count as laytime.

If on presenting, the vessel is found not to be ready to load or discharge in all respects, then all time lost due to such vessel's unready condition, as determined by customary inspection, until such time as the vessel becomes ready in all respects including all additional waiting time will be for Tampa Electric's account.

Time shifting from anchorage to berth shall not count as laytime even if vessel is already on demurrage, and time shifting or waiting for tide, pilots, and tugs until the vessel is securely moored at the load/discharge berth specified by Carrier not to count as laytime even if vessel is already on demurrage.

Unloading stoppage due to the vessel's or Tampa Electric's requirements shall not count as laytime even if vessel is already on demurrage.

Time lost due to draft surveying by an independent draft surveyor shall count as laytime only if surveyor instructed to make quantity determination by Tampa Electric.

Opening and closing of hatches at commencement and completion of loading and discharging shall be for Tampa Electric's account and time used is not to count as laytime even if vessel is already on demurrage.

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EXHIBIT (B)

RIVER TRANSPORTATION RATES:

	after	Variable	Fuel	Total
AEP COOK TERMINAL - M.P. 947.4 OHIO RIVER	\$0.86	\$3.26	\$1.86	\$5.98
HAMILTON - M.P. 851.8 OHIO RIVER	\$0.97	\$3.80	\$2.13	\$6.90
CASEYVILLE - M.P. 871.6 OHIO RIVER	\$0.93	\$3.70	\$2.11	\$6.74
OVERLAND TERMINAL - M.P. 841.5 - OHIO RIVER	\$0.98	\$3.83	\$2.16	\$6.97
RIGSBY & BARNARD - M.P. 881 OHIO RIVER	\$0.93	\$3.67	\$2.09	\$6.69
MT. VERNON - M.P. 828.0 OHIO RIVER	\$0.99	\$3.87	\$2.18	\$7.04
MOUND CITY - M.P. 976 OHIO RIVER	\$0.86	\$3.24	\$1.86	\$5.96
SOUTHERN INDIANA - M.P. 794.3 OHIO RIVER	\$1.00	\$3.98	\$2.23	\$7.21
NEW HOPE DOCK - M.P. 736.0 OHIO RIVER	\$1.03	\$4.18	\$2.32	\$7.53
EMPIRE DOCK - M.P. 896 OHIO RIVER	\$0.93	\$3.64	\$2.08	\$6.65
YANKEETOWN - M.P. 772.5 OHIO RIVER	\$1.01	\$4.06	\$2.27	\$7.34
OWENSBORO - M.P. 758.7 OHIO RIVER	\$1.02	\$4.13	\$2.30	\$7.45
KEN MINE - M.P. 98 GREEN RIVER	\$1.20	\$5.38	\$2.41	\$8.99
PYRAMID - M.P. 94 GREEN RIVER	\$1.20	\$5.36	\$2.39	\$8.95
GREEN COAL - M.P. 11 GREEN RIVER	\$1.13	\$4.89	\$1.99	\$8.01
PATRIOT DOCK - M.P. 31.7 GREEN RIVER	\$1.14	\$5.01	\$2.09	\$8.24
SEBREE - M.P. 43 GREEN RIVER	\$1.15	\$5.08	\$2.14	\$8.37
TI TERMINAL - M.P. 405.9 OHIO RIVER	\$1.18	\$5.21	\$2.81	\$9.20

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JEFFERSON RIVERPORT- MP 618.5 OHIO RIVER	\$1.08	\$4.55	\$2.50	\$8.13
KENTUCKY LAKE- M.P.- 24.8 TENNESSEE RIVER	\$1.05	\$4.13	\$1.98	\$7.16
GRT TERMINAL - M.P. 23.0 TENNESSEE RIVER	\$1.05	\$4.13	\$1.98	\$7.16
CORA DOCK - M.P. 98.5 UPPER MISSISSIPPI RIVER	\$0.98	\$3.82	\$2.32	\$7.12
DEKOVEN - M.P. 869 OHIO RIVER	\$0.94	\$3.70	\$2.11	\$6.75
POWHATAN POINT M.P. 110.8 OHIO RIVER	\$1.31	\$6.10	\$3.24	\$10.65
SHAWNEETOWN - M.P. 858 OHIO RIVER	\$0.94	\$3.75	\$2.12	\$6.81
REFINERIES, PET COKE M.P. 140 LOWER MISSISSIPPI RIVER	\$0.37	\$1.39	\$0.77	\$2.53

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EXHIBIT (C)

GULF / TERMINAL TRANSPORTATION RATES:

	1988	1989	1990	1991
TERMINAL RATE				\$2.45
TERMINAL - IMPORTED COAL RATE				\$4.00
GULF TEXAS BEAUMONT/PORT ARTHUR AREA PETCOKE RATE	\$4.17	\$5.19	\$1.52	\$10.88
GULF TRANSPORTATION RATE	\$2.80	\$4.32	\$0.86	\$7.98

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EXHIBIT (D)

**Sample Calculation for the Quarterly Average No. 2 fuel oil price as posted in Platt's Oilgram.
Platt's Gulf Coast Waterborne Number 2. Low Index**

To calculate the Quarterly Adjustment Factor for the Fuel Component, the following steps are required:

1. A base index value of \$0.7000 per gallon is assumed
2. Calculate a quarterly average of the postings for oil index
3. Calculate the quarterly adjustment factor and apply the factor to the fuel rate in effect.

Note: There is a month lag between the start of the adjusted rate and the last month of the three month adjustment period. (ie the April 1 adjustment will be based on the months of December, January and February).

Step 1: Assume the Base Fuel Price is \$ 0.7000 per gallon

Step 2 : Calculate a quarterly average of the postings for oil index

<u>DAY</u>	<u>DECEMBER</u>	<u>JANUARY</u>	<u>FEBRUARY</u>
1	0.7855	Holiday	Sunday
2	0.7795	0.8470	0.7565
3	0.7760	Saturday	0.7640
4	0.7715	Sunday	0.7545
5	0.7740	0.8320	0.7525
6	Saturday	0.8490	0.7545
7	Sunday	0.8325	Saturday
8	0.7975	0.8530	Sunday
9	0.7995	0.8430	0.7635
10	0.8025	Saturday	0.7670
11	0.8015	Sunday	0.7480
12	0.8075	0.8330	0.7405
13	Saturday	0.8320	0.7375
14	Sunday	0.8045	Saturday
15	0.7760	0.8120	Sunday
16	0.7810	0.8062	0.7240
17	0.7865	Saturday	0.7010
18	0.7850	Sunday	0.6975
19	0.7445	0.7940	0.6900
20	Saturday	0.7895	0.6915
21	Sunday	0.8020	Saturday
22	0.7560	0.8315	Sunday
23	0.7745	0.8255	0.7035
24	0.7750	Saturday	0.7380
25	Holiday	Sunday	0.7355
26	0.7740	0.8260	0.7385
27	Saturday	0.8280	0.7495
28	Sunday	0.8020	Saturday
29	0.7780	0.8090	-----
30	0.7965	0.8120	-----
31	<u>0.7925</u>	<u>Saturday</u>	-----
Summation	17.2145	17.2642	14.7075

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EXHIBIT (D) "Continued"

No. of Postings	Dec:22	Jan:21	Feb:20
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Step 3: Calculate the quarterly adjustment factor and apply it to the fuel rate in effect.
 Assume the Fuel Component of the Rate is - \$1.00 per ton

<u>Summation of Quarter's Postings</u>	=	Quarterly
Number of Postings		Average
 (17.2145 + 17.2642 + 14.7075)	=	0.7807
(22 + 21 + 20)		

Adjusted Fuel Component

Rate Fuel Component X		<u>Quarterly Average Fuel Price</u>		Adjusted
		Base Fuel Price	= Fuel	Component
 \$1.00/ton	x	<u>\$0.7807 Per Gallon</u>	=	\$1.11529 /ton
		\$0.7000 Per Gallon		

The new fuel component contract rate, effective April 1, would be \$1.12.

The calculation is repeated in this fashion for each quarter.

Sample Calculations Only

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EXHIBIT (E)

Sample Computation for Quarterly Variable Component Adjustments

To calculate the Quarterly Adjustment Factor, the following steps are required.

1. A base index value is established using index values for the period prior to the start of the contract. This value is used for the entire contract period.
2. The quarter average index value is established using the most recent three months of index values. This value changes each quarter.
3. Calculate the Quarterly Adjustment Factor.
4. Apply the Quarterly Adjustment Factor to the variable rates in effect.

Note: There is a month lag between the start of the adjusted rate and the last month of the three month adjustment period. (ie the April 1 adjustment will be based on the months of December, January and February).

Assume the following values to calculate the base index value:

	<u>CPI¹</u>	<u>PPI²</u>
September 2003	188.4	143.2
October 2003	188.8	143.9
November 2003	188.9	143.8

Assume the following values to calculate the quarterly average index value that will be used for the Quarterly Adjustment Factor applicable to the 2nd Quarter:

December 2003	188.6	143.4
January 2004	189.0	144.0
February 2004	189.7	144.7

Step 1: Establish the base index value:

$$\text{Base Index Value} = \frac{(\text{Average base period CPI}) + (\text{Average base period PPI})}{2}$$

$$\text{Base Index Value} = \frac{[(188.4 + 188.8 + 188.9) / 3] + [(143.2 + 143.9 + 143.8) / 3]}{2} = \frac{188.7 + 143.6}{2} = 166.2$$

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Step 2: Calculate the quarter average index value:

$$\text{Quarter Index Value} = \frac{(\text{Average CPI}) + (\text{Average PPI})}{2}$$

¹ Consumer Price Index, U.S. City Average, All Items Less Energy, Not seasonally adjusted

² Producer Price Index, Industrial Commodities Less Fuels, Not seasonally adjusted

(40 of 41) 10-6
T

$$\text{Quarter Index Value} = \frac{[(188.6 + 189.0 + 189.7) / 3] + [(143.4 + 144.0 + 144.7) / 3]}{2} =$$

$$\frac{189.1 + 144.0}{2} = 166.6$$

EXHIBIT (E) "Continued"

Step 3: Calculate the Quarterly Adjustment Factor.

$$\text{Quarterly Adjustment Factor} = \frac{\text{Quarterly Index Value}}{\text{Base Index Value}}$$

$$\text{Quarterly Adjustment Factor} = \frac{166.6}{166.2} = 1.0024$$

Step 4: Apply the Quarterly Adjustment Factor

Assume the variable component market rate for a delivery location is determined to be \$3.00 / ton, then Tampa Electric would pay \$3.00 / ton during the first quarter of the contract period. In subsequent quarters, the quarterly adjustment factor is applied. The hypothetical calculation of the second quarter contract rate is shown below.

$$\$3.00 / \text{ton} \quad \times \quad 1.0024 \quad = \quad \$3.01 / \text{ton}$$

The new variable component contract rate, effective April 1, would be \$3.01.

The calculation is repeated in this fashion for each quarter.

Sample Calculations Only

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(41 of 41) $\frac{10-6}{1}$

Jan-07

	<u>#6 OIL</u>		<u>#2 OIL</u>		<u>COAL</u>		<u>Cost of Transport</u>	
	<u>BBL</u>	<u>\$</u>	<u>BBL</u>	<u>\$</u>	<u>TONS</u>	<u>P/P</u>		<u>\$</u>
SCH A-5	-	-	2,925.00	13,136.00	405,559.00		23,810,194.00	
Polk					36,519.00	67.27	2,456,633.13	18.95
Phillips			178.05	13,587.55	-			
Big Bend Station					369,040.00	57.86	21,352,654.40	12.19
Form 423	-	-	178.05	13,587.55	405,559.00		23,809,287.53	
Difference	-	-	2,746.95	(451.55)	-		906.47	

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Feb-07

	<u>#6 OIL</u>		<u>#2 OIL</u>		<u>COAL</u>		<u>Cost of Transport</u>
	<u>BBL</u>	<u>\$</u>	<u>BBL</u>	<u>\$</u>	<u>TONS</u>	<u>P/P</u>	<u>\$</u>
SCH A-5	6,721.00	324,012.00	356.00	28,373.00	217,235.00		13,307,807.00
Polk					62,876.39	66.03	4,151,728.03
Phillips					19,950.00	52.10	1,039,395.00
Big Bend Station	6,721.10	324,012.69	355.19	28,366.63	-		-
					107,591.00	59.71	6,424,258.61
							12.99
Form 423	<u>6,721.10</u>	<u>324,012.69</u>	<u>355.19</u>	<u>28,366.63</u>	<u>190,417.39</u>		<u>11,615,381.64</u>
Difference	<u>(0.10)</u>	<u>(0.69)</u>	<u>0.81</u>	<u>6.33</u>	<u>26,817.61</u>	<u>4A</u>	<u>1,692,425.36</u> 4B/6A

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Mar-07

	<u>#6 OIL</u>		<u>#2 OIL</u>		<u>COAL</u>		<u>Cost of Transport</u>
	<u>BBL</u>	<u>\$</u>	<u>BBL</u>	<u>\$</u>	<u>TONS</u>	<u>PIF</u>	<u>\$</u>
SCH A-5	-	-	24,560.00	2,094,790.00	392,177.00		23,664,795.00
Polk			10,686.17	920,439.29	49,813.00	70.04	3,488,902.52
Phillips Big Bend Station			13,874.78	1,185,859.28	342,261.00	58.53	20,032,536.33
Form 423	<u>-</u>	<u>-</u>	<u>24,560.95</u>	<u>2,106,298.57</u>	<u>392,074.00</u>		<u>23,521,438.85</u>
Difference	<u>-</u>	<u>-</u>	<u>(0.95)</u>	<u>(11,508.57)</u>	<u>103.00</u>	<u>7A</u>	<u>143,356.15</u>

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Apr-07

	<u>#6 OIL</u>		<u>#2 OIL</u>		<u>COAL</u>		<u>Cost of Transport</u>
	<u>BBL</u>	<u>\$</u>	<u>BBL</u>	<u>\$</u>	<u>TONS</u>	<u>\$</u>	
SCH A-5	-	-	22,768.00	2,113,291.00	441,176.00	25,285,853.00	
Polk			7,843.88	700,869.19	53,405.00	3,252,723.49	
Phillips			177.90	16,169.44			
Big Bend Station			14,946.16	1,384,865.82	387,772.00	56.82 22,033,205.04	12.33
Form 423	<u>-</u>	<u>-</u>	<u>22,767.74</u>	<u>2,101,904.45</u>	<u>441,177.00</u>	<u>25,285,928.53</u>	
Difference	<u>-</u>	<u>-</u>	<u>0.26</u>	<u>11,386.55</u>	<u>(1.00)</u>	<u>(75.53)</u>	

BA/A

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May-07

	<u>#6 OIL</u>		<u>#2 OIL</u>		<u>COAL</u>	<u>Cost of Transport</u>		
	<u>BBL</u>	<u>\$</u>	<u>BBL</u>	<u>\$</u>	<u>TONS</u>	<u>\$</u>		
SCH A-5	11,985.00	753,732.00	9,230.00	826,948.00	469,702.00	27,184,546.00		
Polk			8,875.36	794,730.22	40,992.00	65.94	2,703,012.48	12.89
Phillips Big Bend Station	11,985.26	704,381.26	354.86	32,460.99	429,259.00	57.51	24,686,685.09	12.08
Form 423	<u>11,985.26</u>	<u>704,381.26</u>	<u>9,230.22</u>	<u>827,191.21</u>	<u>470,251.00</u>	<u>27,389,697.57</u>		
Difference	<u>(0.28)</u>	<u>49,350.74</u> 13A	<u>(0.22)</u>	<u>(243.21)</u> 9B	<u>(549.00)</u> 10B/12A	<u>(205,151.57)</u> 10A/12B		

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Jun-07

31,146

	<u>#6 OIL</u>		<u>#2 OIL</u>		<u>COAL</u>		<u>Cost of Transport</u>
	<u>BBL</u>	<u>\$</u>	<u>BBL</u>	<u>\$</u>	<u>TONS</u>	<u>\$</u>	
SCH A-5	9,892.00	598,296.00	410.00	2,900,502.00	477,441.00	27,795,956.00	
Polk			3,716.36	342,153.00	21,303.00	66.20	1,410,258.60 17.82
Phillips			354.31	33,247.90	29,708.00	59.52	1,768,220.16 3.91
Big Bend Station	9,892.01	598,294.80	27,114.92	2,528,357.40	435,674.00	57.37	24,994,617.38 12.07

Form 423

9,892.01 598,294.80

31,185.59 2,903,758.40

486,685.00 28,173,096.14

Difference

(0.01) 1.20

(30,775.59) (3,258.40) 14B

(9,244.00) 15A (377,140.14) 10A

(40,59) 14A

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Jul-07

	<u>#5 OIL</u>		<u>#2 OIL</u>		<u>COAL</u>		<u>Cost of Transport</u>	
	<u>BBL</u>	<u>\$</u>	<u>BBL</u>	<u>\$</u>	<u>TONS</u>	<u>\$</u>		
SCH A-5	7,832.00	543,024.00	10,528.00	1,010,230.00	459,232.00	26,981,066.00		
Polk			7,291.85	700,880.16	26,357.00	65.71	1,731,918.47	16.57
Phillips			353.67	34,379.66	30,554.00	58.45	1,785,881.30	4.18
Big Bend Station	7,831.79	493,688.34	2,842.44	271,348.81	402,321.00	58.32	23,463,360.72	12.39
Form 423	<u>7,831.79</u>	<u>493,688.34</u>	<u>10,487.96</u>	<u>1,006,608.63</u>	<u>459,232.00</u>		<u>26,981,160.49</u>	
Difference	<u>0.21</u>	<u>49,355.66</u> 16A	<u>40.04</u> 14A	<u>3,621.37</u> 46	<u>-</u>		<u>(94.49)</u>	

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Aug-07

	<u>#6 OIL</u>		<u>#2 OIL</u>		<u>COAL</u>		<u>Cost of Transport</u>
	<u>BBL</u>	<u>\$</u>	<u>BBL</u>	<u>\$</u>	<u>TONS</u>	<u>\$</u>	
SCH A-5	3,111.00	191,648.00	18,812.00	1,746,199.00	366,225.00	22,343,551.00	
Polk			10,845.27	1,017,876.38	76,537.00	64.72 4,953,474.64	15.09
Phillips			529.07	49,591.24	14,833.31	63.20 937,465.19	2.70
Big Bend Station	3,110.96	191,648.62	7,437.11	678,731.80	267,530.80	59.10 15,811,070.28	12.36
					35,557.20	66.31 2,357,797.93	-
Form 423	<u>3,110.96</u>	<u>191,648.62</u>	<u>18,811.45</u>	<u>1,746,199.42</u>	<u>394,458.31</u>	<u>24,059,808.04</u>	
Difference	<u>0.04</u>	<u>(0.62)</u>	<u>0.55</u>	<u>(0.42)</u>	<u>(28,233.31) RA</u>	<u>(1,716,257.04) RB</u>	

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Sep-07

	<u>#6 OIL</u>		<u>#2 OIL</u>		<u>COAL</u>		<u>Cost of</u>
	<u>BBL</u>	<u>\$</u>	<u>BBL</u>	<u>\$</u>	<u>TONS</u>	<u>P/P</u>	<u>Transport</u>
SCH A-5	7,810.00	505,419.00	9,364.00	916,762.00	386,192.00		20,469,666.00
Polk			5,241.58	519,559.28	25,794.00	69.22	1,785,460.68 21.19
Phillips	7,809.61	505,418.97	353.31	36,285.86			
Big Bend Station			3,769.10	360,916.92	358,219.00	52.15	18,681,120.85 12.38
Form 423	<u>7,809.61</u>	<u>505,418.97</u>	<u>9,363.99</u>	<u>916,762.06</u>	<u>384,013.00</u>		<u>20,466,581.53</u>
Difference	<u>0.39</u>	<u>0.03</u>	<u>0.01</u>	<u>(0.06)</u>	<u>2,179.00</u>	<u>23/A</u>	<u>3,084.47</u> 24A

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Oct-07

	<u>#6 OIL</u>		<u>#2 OIL</u>		<u>COAL</u>	<u>Cost of</u>	<u>Cost of</u>	
	<u>BBL</u>	<u>\$</u>	<u>BBL</u>	<u>\$</u>	<u>TONS</u>	<u>P/P</u>	<u>\$</u>	<u>Transport</u>
SCH A-5	-	49,350.00	1,452.00	158,205.00	485,655.00		28,240,675.00	
Polk			1,270.72	137,354.86	69,998.00	64.53	4,516,970.94	15.68
Phillips			182.02	20,850.25	13,150.09	68.59	901,964.67	3.05
Big Bend Station					400,962.00	56.92	22,822,757.04	12.62
Form 423	-	-	1,452.74	158,205.11	484,110.09		28,241,692.65	
Difference	-	49,350.00 <i>26A</i>	(0.74)	(0.11)	1,544.91 <i>25A</i>		(1,017.65)	

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Nov-07

	<u>#6 OIL</u>		<u>#2 OIL</u>		<u>COAL</u>	<u>Cost of</u>	<u>Cost of</u>	
	<u>BBL</u>	<u>\$</u>	<u>BBL</u>	<u>\$</u>	<u>TONS</u>	<u>P/P</u>	<u>\$</u>	<u>Transport</u>
SCH A-5	-	-	6,539.00	759,996.00	391,498.00		23,738,806.00	
Polk			6,537.76	759,996.52	53,064.69	64.77	3,436,999.97	15.14
Phillips					8,168.17	68.77	561,725.05	15.14
Big Bend Station					329,219.00	59.96	19,739,971.24	12.14
Form 423	<u>-</u>	<u>-</u>	<u>6,537.76</u>	<u>759,996.52</u>	<u>390,451.86</u>		<u>23,738,696.26</u>	
Difference	<u>-</u>	<u>-</u>	<u>1.24</u>	<u>(0.52)</u>	<u>1,046.14</u>	<u>27A</u>	<u>109.74</u>	

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Inventory Adjustments

Report Type: Accounting

Fuel Type: LIQUID

Report Period: 1/1/2007 to 1/31/2007

Tampa Electric

Inventory Type: Active Locations Only

Commodity:

Inventory Group:

Run Date: 1/23/2008 12:40:32PM

Activity Date	Post Date	Comments	Source UOM	Inv. Cost Class	Offsetting Account Description	Unit	Last Edit User	Last Edit Date	Quantity	Amount
Big Bend Station										
BIG BEND #2 OIL - BB OIL 1										
12/22/2006	1/1/2007	Per Gary Garbelman at Big Bend the oil tank strapping on 12/22/06 was incorrect. This adjustment is being made to correct what the reading should have been.	BBL				Knight, Jeanette	2/5/2007	2,580.82	
12/22/2006	1/1/2007	Reversing previous adjustment completed in error, a correct adjustment will follow this one for 2746.42.	BBL				Knight, Jeanette	2/5/2007	(2,580.82)	
12/22/2006	1/1/2007	Per Gary Garbelman at Big Bend, an incorrect strapping was taken on 12/22/06. This is a prior period adjustment to correct last month's error.	BBL				Knight, Jeanette	2/5/2007	2,746.42	(A)

Total for BIG BEND #2 OIL - BB OIL 1 :	<u>2,746.42</u>
Total for Big Bend Station :	<u>2,746.42</u>
Total for All Facilities :	2,746.42

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Inventory Values and Transactions

Report Period: 1/1/2007 to 1/31/2007

Report Type: Accounting

Inventory Type: Active Locations Only

Tampa Electric

Fuel Type: LIQUID

UOM: B 3L

Currency: USD

Run Date: 1/23/2008 12:42:01PM

Facility: Polk Station

POLK #2 OIL

Consuming Location:

Yes

Starting Quantities by UOM

BBL 47,181.3048

Starting Amounts by Inventory Cost Class

Oil Fuel	3,948,128.7958
Oil Transportation	1,768.2674
	<u>3,949,897.0632</u>

Activity Date	Post Date	Last Edit Date/Time	Activity Description	Process	Explanation	Quantity	Inventory Cost Class	Amount
10/21/2006	1/1/2007	1/8/2007 11:06:37AM	BOL #559625	Shipment Maintenance			Oil Fuel	(13,065.41) ^(A)
10/21/2006	1/1/2007	1/8/2007 11:09:19AM	BOL #559625	Shipment Maintenance			Oil Fuel	12,620.63 ^I
10/21/2006	1/1/2007	1/9/2007 1:51:50PM	BOL #559625	Shipment Maintenance			Oil Fuel	(12,620.63)
10/21/2006	1/1/2007	1/9/2007 1:52:18PM	BOL #559625	Shipment Maintenance			Oil Fuel	12,620.63
10/26/2006	1/1/2007	1/9/2007 2:39:28PM	BOL #552705	Shipment Maintenance			Oil Fuel	(0.37) ^(A)
1/31/2007	1/31/2007	2/5/2007 8:43:43AM	CT-1	Consumption		(3,834.0400)	Oil Transportation	(143.69)
1/31/2007	1/31/2007	2/5/2007 8:43:43AM	CT-1	Consumption		(3,834.0400)	Oil Fuel	(320,796.07)

Ending Quantities by UOM

BBL 43,347.2648

Ending Amounts by Inventory Cost Class

Oil Fuel	3,626,887.5792
Oil Transportation	1,624.5747
	<u>3,628,512.1539</u>

$\epsilon(A) = (445.15)$

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(2)

Inventory Adjustments

Report Type: Accounting

Fuel Type: SOLID

Report Period: 2/1/2007 to 2/28/2007

Inventory Type: Active Locations Only

Tampa Electric

Commodity:

Inventory Group:

Run Date: 1/24/2008 8:50:16AM

Activity Date	Post Date	Comments	Source UOM	Inv. Cost Class	Offsetting Account Description	Unit	Last Edit User	Last Edit Date	Quantity	Amount	
BB/Polk											
BBPK BLEND - BB POLK											
2/1/2007	2/1/2007	February aerial adjustment	TON				Knight, Jeanette	3/5/2007	3,174.06		
2/1/2007	2/1/2007	February aerial adjustment		Coal Fuel	50050 - Clearing Expense Account		Knight, Jeanette	3/5/2007		179,674.65	
									Total for BBPK BLEND - BB POLK :	3,174.06	179,674.65
BBPK LOW SULFUR - BB PK LS											
2/1/2007	2/1/2007	February aerial adjustment	TON				Knight, Jeanette	3/5/2007	12,054.60		
2/1/2007	2/1/2007	February aerial adjustment		Coal Fuel	50050 - Clearing Expense Account		Knight, Jeanette	3/5/2007		631,380.17	
									Total for BBPK LOW SULFUR - BB PK LS :	12,054.60	631,380.17
									Total for BB/Polk :	15,228.66 (A)	811,054.82 (B)
Big Bend Station											
BB MED SULFUR - BB MS											
2/1/2007	2/1/2007	February aerial adjustment	TON				Knight, Jeanette	3/5/2007	5,936.50		
2/1/2007	2/1/2007	February aerial adjustment		Coal Fuel	50050 - Clearing Expense Account		Knight, Jeanette	3/5/2007		387,467.08	
2/1/2007	2/1/2007	Previous adjustment was entered incorrectly. Should have been 5963.50, will enter correct amount.	TON				Knight, Jeanette	3/5/2007	(5,936.50)		
2/1/2007	2/1/2007	February aerial adjustment.....entry was originally entered as a quantity of 5936.50 in error, it should have been 5963.50.	TON				Knight, Jeanette	3/5/2007	5,963.50		
									Total for BB MED SULFUR - BB MS :	5,963.50	387,467.08
BB PETCOKE - BB PC											

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(3)

Inventory Adjustments

Report Type: Accounting

Fuel Type: SOLID

Report Period: 2/1/2007 to 2/28/2007

Inventory Type: Active Locations Only

Tampa Electric

Commodity:

Inventory Group:

Run Date: 1/24/2008 8:50:17AM

Activity Date	Post Date	Comments	Source UOM	Inv. Cost Class	Offsetting Account Description	Unit	Last Edit User	Last Edit Date	Quantity	Amount
2/1/2007	2/1/2007	February aerial adjustment	TON				Knight, Jeanette	3/5/2007	(1,014.10)	
2/1/2007	2/1/2007	February aerial adjustment		Coal Fuel	50050 - Clearing Expense Account		Knight, Jeanette	3/5/2007		(48,455.83)
Total for BB PETCOKE - BB PC :									<u>(1,014.10)</u>	<u>(48,455.83)</u>
BB STANDARD LOW - BB STD L										
2/1/2007	2/1/2007	February aerial adjustment	TON				Knight, Jeanette	3/5/2007	(1,259.89)	
2/1/2007	2/1/2007	February aerial adjustment		Coal Fuel	50050 - Clearing Expense Account		Knight, Jeanette	3/5/2007		(69,992.81)
Total for BB STANDARD LOW - BB STD L :									<u>(1,259.89)</u>	<u>(69,992.81)</u>
BB STANDARD - BB STD										
2/1/2007	2/1/2007	February aerial adjustment	TON				Knight, Jeanette	3/5/2007	7,900.10	
2/1/2007	2/1/2007	February aerial adjustment		Coal Fuel	50050 - Clearing Expense Account		Knight, Jeanette	3/5/2007		468,972.06
Total for BB STANDARD - BB STD :									<u>7,900.10</u>	<u>468,972.06</u>
Total for Big Bend Station :									<u>11,589.61</u> (A)	<u>737,990.50</u> (B)
Kinder Morgan										
KM STD-L - STD-L-KM										
2/8/2007	2/8/2007	True up load/unload of Peggy Palmer.	TON				Flynn, Kelly	3/2/2007	0.39	
2/8/2007	2/8/2007	Correction. Should not have added this.	TON				Flynn, Kelly	3/2/2007	0.39	
2/25/2007	2/25/2007	Correct prior entry.	TON				Flynn, Kelly	3/2/2007	(0.39)	
Total for KM STD-L - STD-L-KM :									<u>0.39</u>	
Total for Kinder Morgan :									<u>0.39</u>	

$\Sigma(A) = 26,818.27$ $\Sigma(B) = 1,549,045.32$

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Inventory Values and Transactions

Feb 07
Report Period: 3/1/2007 to 3/31/2007

Report Type: Accounting

Inventory Type: All Locations

Tampa Electric

Fuel Type: SOLID

UOM: SULFUR

Currency: USD

Run Date: 1/25/2008 1:23:59PM

Facility: Polk Station

2/3/2007	3/1/2007	3/30/2007	3:42:47PM	CTL 020307	Shipment Maintenance		Coal Transportation	124.00
2/4/2007	3/1/2007	3/30/2007	3:43:35PM	CTL 020407	Shipment Maintenance		Coal Transportation	31.00
2/4/2007	3/1/2007	3/30/2007	3:43:35PM	CTL 020407	Shipment Maintenance		Coal Transportation	62.00
2/6/2007	3/1/2007	3/30/2007	3:44:08PM	CTL 020607	Shipment Maintenance		Coal Transportation	15.50
2/6/2007	3/1/2007	3/30/2007	3:44:08PM	CTL 020607	Shipment Maintenance		Coal Transportation	62.00
2/7/2007	3/1/2007	3/30/2007	3:45:10PM	CTL 020707	Shipment Maintenance		Coal Transportation	62.00
2/7/2007	3/1/2007	3/30/2007	3:45:11PM	CTL 020707	Shipment Maintenance		Coal Transportation	124.00
2/7/2007	3/1/2007	3/30/2007	3:45:11PM	CTL 020707	Shipment Maintenance		Coal Transportation	124.00
2/8/2007	3/1/2007	3/30/2007	3:45:39PM	CTL 020807	Shipment Maintenance		Coal Transportation	46.50
2/8/2007	3/1/2007	3/30/2007	3:45:40PM	CTL 020807	Shipment Maintenance		Coal Transportation	62.00
2/8/2007	3/1/2007	3/30/2007	3:45:40PM	CTL 020807	Shipment Maintenance		Coal Transportation	124.00
3/1/2007	3/1/2007	4/2/2007	11:25:01AM	CTL 030107	Shipment Maintenance		Coal Transportation	75,854.17
							Truck	
2/8/2007	3/1/2007	4/3/2007	4:13:03PM		Inventory Adjustment	Transfer Coal for Plants		(0.0117)
2/25/2007	3/1/2007	4/4/2007	8:46:21AM		Transfer Inventory	Transfer to Zero out Pile	Coal Handling	8,681.75
2/25/2007	3/1/2007	4/4/2007	8:46:22AM		Transfer Inventory	Transfer to Zero out Pile	Coal Transportation Gulf	134,000.00
3/2/2007	3/2/2007	3/22/2007	11:24:49AM	CTL 030207	Unload Shipment	50.6453	Coal Handling	4,135.38
3/2/2007	3/2/2007	3/22/2007	11:24:49AM	CTL 030207	Unload Shipment	50.6453	Coal Other	119.50
3/2/2007	3/2/2007	3/22/2007	11:24:49AM	CTL 030207	Unload Shipment	50.6453	Coal Fuel	88,340.03
3/2/2007	3/2/2007	3/22/2007	11:24:49AM	CTL 030207	Unload Shipment	50.6453	Coal Transportation	5,741.96
3/2/2007	3/2/2007	3/22/2007	11:24:49AM	CTL 030207	Unload Shipment	50.6453	Coal Transportation Gulf	16,411.42
3/3/2007	3/3/2007	3/22/2007	11:26:29AM	CTL 030307	Unload Shipment	43.7306	Coal Handling	3,570.77
3/3/2007	3/3/2007	3/22/2007	11:26:29AM	CTL 030307	Unload Shipment	43.7306	Coal Other	103.18
3/3/2007	3/3/2007	3/22/2007	11:26:29AM	CTL 030307	Unload Shipment	43.7306	Coal Transportation Gulf	14,170.74
3/3/2007	3/3/2007	3/22/2007	11:26:29AM	CTL 030307	Unload Shipment	43.7306	Coal Transportation	4,958.00
3/3/2007	3/3/2007	3/22/2007	11:26:29AM	CTL 030307	Unload Shipment	43.7306	Coal Fuel	76,278.83
3/4/2007	3/4/2007	3/22/2007	12:04:14PM	CTL 030407	Unload Shipment	41.3628	Coal Handling	2,852.92
3/4/2007	3/4/2007	3/22/2007	12:04:14PM	CTL 030407	Unload Shipment	41.3628	Coal Fuel	59,664.04
3/4/2007	3/4/2007	3/22/2007	12:04:14PM	CTL 030407	Unload Shipment	41.3628	Coal Transportation	4,680.92
3/4/2007	3/4/2007	3/22/2007	12:04:14PM	CTL 030407	Unload Shipment	41.3628	Coal Transportation Gulf	11,287.62
3/4/2007	3/4/2007	3/22/2007	12:04:14PM	CTL 030407	Unload Shipment	41.3628	Coal Other	80.82
3/5/2007	3/5/2007	3/22/2007	12:06:52PM	CTL 030507	Unload Shipment	62.4981	Coal Handling	4,310.68
3/5/2007	3/5/2007	3/22/2007	12:06:52PM	CTL 030507	Unload Shipment	62.4981	Coal Transportation Gulf	17,055.29

CONFIDENTIAL

①

⑥

500 = 100,000.75

Inventory Adjustments

Report Type: Accounting

Fuel Type: SOLID

Report Period: 3/1/2007 to 3/31/2007

Tampa Electric

Inventory Type: Active Locations Only

Commodity:

Inventory Group:

Run Date: 1/23/2008 1:02:00PM

Activity Date	Post Date	Comments	Source UOM	Inv. Cost Class	Offsetting Account Description	Unit	Last Edit User	Last Edit Date	Quantity	Amount
Big Bend Station										
BB STANDARD - BB STD										
3/12/2007	3/12/2007	Adding "BENEFICIATED" coal received on 3/12/07 at Big Bend from Polk.	TON				Knight, Jeanette	4/2/2007	102.85 (A)	
3/31/2007	3/31/2007	Difference in balancing to Regulatory Accounting in the month of March by 23 cents. Making an adjustment to Standard pile in order to balance the books.		Coal Fuel	50050 - Clearing Expense Account		Knight, Jeanette	4/3/2007		0.23

Total for BB STANDARD - BB STD :	<u>102.85</u>	<u>0.23</u>
Total for Big Bend Station :	<u>102.85</u>	<u>0.23</u>
Total for All Facilities :	102.85	0.23

CONFIDENTIAL

Inventory Values and Transactions

Report Period: 4/1/2007 to 4/30/2007

Report Type: Accounting

Inventory Type: Active Locations Only

Tampa Electric

Fuel Type: LIQUID

UOM: BBL

Currency: USD

Run Date: 1/23/2008 12:56:15PM

Facility: Polk Station

POLK #2 OIL

Consuming Location: Yes

Starting Quantities by UOM

BBL 42,704.9539

Starting Amounts by Inventory Cost Class

Oil Fuel 3,586,188.0372
 Oil Transportation 1,247.9685
3,587,436.0057

④ = 11,508.87

Activity Date	Post Date	Last Edit Date/Time	Activity Description	Process	Explanation	Quantity	Inventory Cost Class	Amount
3/28/2007	4/1/2007	4/4/2007 12:18:42PM	BOL #0042410	Index Price Adjustment	Index Price Adjustment		Oil Fuel	1,147.30 ④
3/28/2007	4/1/2007	4/4/2007 12:18:43PM	BOL #0042412	Index Price Adjustment	Index Price Adjustment		Oil Fuel	1,151.77
3/28/2007	4/1/2007	4/4/2007 12:18:44PM	BOL #0042414	Index Price Adjustment	Index Price Adjustment		Oil Fuel	1,151.61
3/28/2007	4/1/2007	4/4/2007 12:18:45PM	BOL #0042418	Index Price Adjustment	Index Price Adjustment		Oil Fuel	1,151.61
3/28/2007	4/1/2007	4/4/2007 12:18:46PM	BOL #0042420	Index Price Adjustment	Index Price Adjustment		Oil Fuel	1,151.61
3/28/2007	4/1/2007	4/4/2007 12:18:47PM	BOL #0042423	Index Price Adjustment	Index Price Adjustment		Oil Fuel	1,151.15
3/28/2007	4/1/2007	4/4/2007 12:18:47PM	BOL #0042425	Index Price Adjustment	Index Price Adjustment		Oil Fuel	1,151.15
3/28/2007	4/1/2007	4/4/2007 12:18:48PM	BOL #0042426	Index Price Adjustment	Index Price Adjustment		Oil Fuel	1,150.99
3/28/2007	4/1/2007	4/4/2007 12:18:49PM	BOL #0042432	Index Price Adjustment	Index Price Adjustment		Oil Fuel	1,150.69
3/28/2007	4/1/2007	4/4/2007 12:18:50PM	BOL #0042436	Index Price Adjustment	Index Price Adjustment		Oil Fuel	1,150.99
4/1/2007	4/1/2007	4/5/2007 7:36:14AM	BOL #0042520	Unload Shipment		177.8571	Oil Fuel	16,424.33
4/2/2007	4/2/2007	4/5/2007 7:36:37AM	BOL #0042545	Unload Shipment		177.5714	Oil Fuel	16,934.92
4/3/2007	4/3/2007	4/5/2007 7:36:59AM	BOL #0042550	Unload Shipment		177.8333	Oil Fuel	16,500.56
4/3/2007	4/3/2007	4/5/2007 7:37:21AM	BOL #0042554	Unload Shipment		177.7857	Oil Fuel	16,496.13
4/3/2007	4/3/2007	4/5/2007 7:37:45AM	BOL #0042563	Unload Shipment		177.8333	Oil Fuel	16,500.56
4/3/2007	4/3/2007	4/5/2007 7:38:06AM	BOL #0042571	Unload Shipment		177.7381	Oil Fuel	16,491.70
4/3/2007	4/3/2007	4/5/2007 7:38:29AM	BOL #0042576	Unload Shipment		177.6667	Oil Fuel	16,485.09
4/4/2007	4/4/2007	4/10/2007 1:09:07PM	BOL #0042584	Unload Shipment		177.7381	Oil Fuel	16,711.92
4/4/2007	4/4/2007	4/10/2007 1:09:33PM	BOL #0042593	Unload Shipment		177.6905	Oil Fuel	16,707.44
4/4/2007	4/4/2007	4/10/2007 1:09:58PM	BOL #0042604	Unload Shipment		175.3333	Oil Fuel	16,485.81
4/8/2007	4/8/2007	4/10/2007 1:10:25PM	BOL #0042683	Unload Shipment		175.6667	Oil Fuel	16,465.52
4/9/2007	4/9/2007	4/10/2007 1:10:57PM	BOL #0042690	Unload Shipment		177.9524	Oil Fuel	16,085.56
4/9/2007	4/9/2007	4/10/2007 1:11:29PM	BOL #0042699	Unload Shipment		177.9762	Oil Fuel	16,087.74

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Inventory Values and Transactions

Report Period: 6/1/2007 to 6/30/2007

Report Type: Accounting

Inventory Type: Active Locations Only

Tampa Electric

Fuel Type: LIQUID

UOM: B 3L

Currency: USD

Run Date: 1/23/2008 2:40:44PM

Facility: Phillips Station

PHILLIPS #2 OIL

Consuming Location: Yes

Starting Quantities by UOM

BBL 336.3418

Starting Amounts by Inventory Cost Class

Oil Fuel 29,194.6325
 Oil Transportation 0.0000
29,194.6325

Activity Date	Post Date	Last Edit Date/Time	Activity Description	Process	Explanation	Quantity	Inventory Cost Class	Amount
4/23/2007	6/1/2007	6/8/2007 3:23:27PM	BOL #43062	Shipment Maintenance			Oil Fuel	(887.67) [Ⓐ]
4/23/2007	6/1/2007	6/8/2007 3:24:03PM	BOL #43062	Shipment Maintenance			Oil Fuel	1,009.47
5/15/2007	6/1/2007	6/8/2007 3:26:49PM	BOL #43860	Shipment Maintenance			Oil Fuel	(885.54) [Ⓑ]
5/15/2007	6/1/2007	6/8/2007 3:27:31PM	BOL #43860	Shipment Maintenance			Oil Fuel	1,007.04
5/15/2007	6/1/2007	6/8/2007 3:31:30PM	BOL #43821	Shipment Maintenance			Oil Fuel	(885.06)
5/15/2007	6/1/2007	6/8/2007 3:31:58PM	BOL #43821	Shipment Maintenance			Oil Fuel	1,006.50
6/6/2007	6/6/2007	6/8/2007 10:42:37AM	BOL #44656	Unload Shipment		177.2143	Oil Fuel	16,562.19
6/6/2007	6/6/2007	6/28/2007 8:03:27AM	BOL #44656	Shipment Maintenance			Oil Fuel	(884.23)
6/6/2007	6/6/2007	6/28/2007 8:03:29AM	BOL #44656	Shipment Maintenance			Oil Fuel	1,005.55
6/7/2007	6/7/2007	6/8/2007 10:43:10AM	BOL #44703	Unload Shipment		177.0952	Oil Fuel	16,443.21
6/7/2007	6/7/2007	6/15/2007 1:44:57PM	BOL #44703	Shipment Maintenance			Oil Fuel	(883.63)
6/7/2007	6/7/2007	6/15/2007 1:44:58PM	BOL #44703	Shipment Maintenance			Oil Fuel	1,004.87
6/30/2007	6/30/2007	7/3/2007 3:05:00PM	Slow Speed Diesel-1	Non Gen Consumption	Ignition Oil / Shutdown	(302.8700)	Oil Fuel	(27,542.78)
6/30/2007	6/30/2007	7/3/2007 3:05:01PM	Slow Speed Diesel-2	Non Gen Consumption	Auxiliary Boiler	(20.3600)	Oil Fuel	(1,851.52)

Ending Quantities by UOM

BBL 367.4213

Ending Amounts by Inventory Cost Class

Oil Fuel 33,413.0304
 Oil Transportation 0.0000
33,413.0304

$\Sigma \textcircled{A} = 121.80$

$\Sigma \textcircled{B} = 242.94$

Total = 364.74

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b1

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May 423 Adjustment

Price prior to vessel adjustment	\$ 19,720,280.80	COMMODITY	\$ 2,066,225.52	Price prior to vessel adjustment
After vessel adjustment	\$ 19,500,365.05	COMMODITY	\$ 2,021,957.23	After vessel adjustment
	\$ 219,915.75 (A)		\$ 44,268.29 (A)	

TRANSPORTATION	8,551.00	TRANSPORTATION	903	total tons adj
	12.02	x	12.02	9,454.00 (B)
\$ 102,783.02 (A)			\$ 10,854.06 (A)	see Greg's invoice for support

$\Sigma (A) = 377,821.12$

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Inventory Adjustments

Report Type: Accounting

Fuel Type: SOLID

Report Period: 5/1/2007 to 5/31/2007

Tampa Electric

Inventory Type: Active Locations Only

Commodity:

Inventory Group:

Run Date: 1/23/2008 3:10:52PM ²

Activity Date	Post Date	Comments	Source UOM	Inv. Cost Class	Offsetting Account Description	Unit	Last Edit User	Last Edit Date	Quantity	Amount
Big Bend Station										
BB STANDARD LOW - BB STD L										
2/1/2007	5/1/2007	These are the reversals to correct the original aerial that is being refilled.	TON				Flynn, Kelly	5/25/2007	1,259.89	
2/1/2007	5/1/2007	These are the reversals to correct the original aerial that is being refilled.		Coal Fuel	50050 - Clearing Expense Account		Flynn, Kelly	5/25/2007		69,992.81
2/1/2007	5/1/2007	These are the reversals to correct the original aerial that is being refilled.	TON				Flynn, Kelly	5/25/2007	(5,151.68)	
2/1/2007	5/1/2007	These are the reversals to correct the original aerial that is being refilled.		Coal Fuel	50050 - Clearing Expense Account		Flynn, Kelly	5/25/2007		(286,200.04)
Total for BB STANDARD LOW - BB STD L :									(3,891.79)	(216,207.23)
BB STANDARD - BB STD										
2/1/2007	5/1/2007	These are the reversals to correct the original aerial that is being refilled.	TON				Flynn, Kelly	5/25/2007	(7,900.10)	
2/1/2007	5/1/2007	These are the reversals to correct the original aerial that is being refilled.		Coal Fuel	50050 - Clearing Expense Account		Flynn, Kelly	5/25/2007		(468,972.06)
2/1/2007	5/1/2007	This is the revised aerial adjustment that is being refilled.	TON				Flynn, Kelly	5/25/2007	1,744.17	
2/1/2007	5/1/2007	This is the revised aerial adjustment that is being refilled.		Coal Fuel	50050 - Clearing Expense Account		Flynn, Kelly	5/25/2007		103,538.81
3/12/2007	5/1/2007	THESE DOLLARS ARE ASSOCIATED WITH INVOICES TO MOVE RESIDUAL COAL FROM POLK TO BIG BEND, THE VOUCHER NUMBER ARE #932144, 932146, RESPECTIVELY		Coal Transportation Truck	50050 - Clearing Expense Account		Mercado, Sherry	6/4/2007		134.22

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Inventory Adjustments

Report Type: Accounting

Fuel Type: SOLID

Report Period: 5/1/2007 to 5/31/2007

Tampa Electric

Inventory Type: Active Locations Only

Commodity:

Inventory Group:

Run Date: 1/23/2008 3:10:52PM

Activity Date	Post Date	Comments	Source UOM	Inv. Cost Class	Offsetting Account Description	Unit	Last Edit User	Last Edit Date	Quantity	Amount
3/12/2007	5/1/2007	THESE DOLLARS ARE ASSOCIATED WITH INVOICES TO MOVE RESIDUAL COAL FROM POLK TO BIG BEND, THE VOUCHER NUMBER ARE #932144, 932146, RESPECTIVELY		Coal	50050 - Clearing Expense		Mercado, Sherry	6/4/2007		490.01
5/14/2007	5/14/2007	BASE ON REPORT 31, BIG BEND TON RECEIVED BENEFICIATED COAL ON MAY 14, 2007.		Transportation Truck	Account		Mercado, Sherry	6/4/2007	45.00	

Total for BB STANDARD - BB STD :	(6,110.93)	(364,809.02)
Total for Big Bend Station :	(10,002.72)	(581,016.25)
Total for All Facilities :	(10,002.72) ^(A)	(581,016.25) ^(B)

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(12)

A

(A) (B) (C) (D)
 Q:\FUEL\ACTUAL\CLOSEOUT\07_Lube Oil_SL.xls]May 07
 Prepared By: Sloan Lewis
 Date: January 25, 2008
 25-Jan-08 10:52:34 AM
 TEC

Lube Oil Accrual

Bbls	\$/ton	\$
0.00	0.0000000	0.00
0.00	0.0000000	0.00
0.00	0.0000000	0.00
0.00	0.0000000	0.00
0.00	0.0000000	0.00
0.00	0.0000000	0.00
0.00	0.0000000	0.00
0.00	0.0000000	0.00
0.00	0.0000000	0.00
0.00	0.0000000	0.00
0.00	0.0000000	0.00

Summary of Lube Oil Issued During the Month of

May-07

I. LUBE OIL PHILLIPS	No. of Gals.	Rate/Gals.	\$ Amount
1 BEGINNING INVENTORY	3,405.00	7.8040566	26,572.81
2 Oil received by barge/truck	6,000.00	8.2250000	49,350.00
3			
4			
5			
6 Total Available	9,405.00	8.0726010	75,922.81
7			
8 Ignition	3,475.00	8.0726010	28,052.29
9			
10 ENDING INVENTORY	5,930.00	8.0726008	47,870.52

II. #6 OIL PHILLIPS			
ENDING INVENTORY - from FWX	11,267.42	56.1727103	632,921.52

	Barrels	\$/Bbl	\$
Total #6 Oil Ending Inventory:	11,267.42	60.4212890	680,792.04

Lube Oil Proof:

Beg Bal	26,572.81
Paid	49,350.00
Accrual	0.00
Reversal	0.00
Consumed	(28,052.29)
Ending Bal	47,870.52
End per Sch	47,870.52
Diff	0.00

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Inventory Values and Transactions

Report Period: 7/1/2007 to 7/31/2007

Report Type: Accounting

Inventory Type: Active Locations Only

Tampa Electric

Fuel Type: LIQUID UOM: BBL

Currency: USD

Run Date: 1/22/2008 3:00:01PM

Facility: Big Bend Station

BIG BEND #2 OIL

Consuming Location: Yes

Starting Quantities by UOM

BBL 59,033.3746

Starting Amounts by Inventory Cost Class

Oil Fuel 5,196,054.9137
 Oil Transportation 0.0000
5,196,054.9137

Activity Date	Post Date	Last Edit Date/Time	Activity Description	Process	Explanation	Quantity	Inventory Cost Class	Amount
6/11/2007	7/1/2007	7/12/2007 1:41:04PM	BOL #44839	Unload Shipment		40.0000 (A)	Oil Fuel	3,621.08 (B)
7/11/2007	7/11/2007	7/18/2007 11:07:20AM	BOL #45965	Unload Shipment		176.5714	Oil Fuel	16,896.66
7/11/2007	7/11/2007	7/18/2007 11:07:54AM	BOL #45968	Unload Shipment		176.4762	Oil Fuel	16,887.52
7/12/2007	7/12/2007	7/18/2007 11:08:26AM	BOL #45978	Unload Shipment		183.6667	Oil Fuel	17,544.75
7/12/2007	7/12/2007	7/18/2007 11:09:10AM	BOL #45982	Unload Shipment		176.6905	Oil Fuel	16,878.35
7/12/2007	7/12/2007	7/18/2007 11:09:47AM	BOL #45984	Unload Shipment		176.7857	Oil Fuel	16,887.46
7/12/2007	7/12/2007	7/18/2007 11:10:20AM	BOL #45989	Unload Shipment		176.7857	Oil Fuel	16,887.46
7/13/2007	7/13/2007	7/18/2007 11:11:06AM	BOL #46022	Unload Shipment		176.7619	Oil Fuel	16,929.70
7/13/2007	7/13/2007	7/18/2007 11:11:39AM	BOL #46023	Unload Shipment		176.7619	Oil Fuel	16,929.70
7/16/2007	7/16/2007	7/18/2007 11:12:15AM	BOL #46089	Unload Shipment		176.7857	Oil Fuel	16,423.39
7/16/2007	7/16/2007	7/18/2007 11:12:46AM	BOL #46097	Unload Shipment		176.8333	Oil Fuel	16,427.82
7/28/2007	7/28/2007	7/31/2007 12:45:45PM	BOL #46548	Unload Shipment		184.0714	Oil Fuel	17,687.79
7/28/2007	7/28/2007	7/31/2007 12:46:12PM	BOL #46550	Unload Shipment		177.0000	Oil Fuel	17,008.28
7/28/2007	7/28/2007	7/31/2007 12:46:36PM	BOL #46552	Unload Shipment		177.0000	Oil Fuel	17,008.28
7/28/2007	7/28/2007	7/31/2007 12:47:05PM	BOL #46557	Unload Shipment		177.0476	Oil Fuel	17,012.86
7/29/2007	7/29/2007	7/31/2007 12:47:30PM	BOL #46567	Unload Shipment		176.5714	Oil Fuel	16,967.11
7/29/2007	7/29/2007	7/31/2007 12:48:01PM	BOL #46569	Unload Shipment		176.6190	Oil Fuel	16,971.68
7/31/2007	7/31/2007	8/2/2007 3:55:56PM	Boiler-1	Non Gen Consumption	Warmup Oil/ignition	(2,903.8700)	Oil Fuel	(256,592.73)
7/31/2007	7/31/2007	8/2/2007 3:55:57PM	Boiler-2	Non Gen Consumption	Ignition Oil / Shutdown	(972.1400)	Oil Fuel	(85,900.56)
7/31/2007	7/31/2007	8/2/2007 3:55:57PM	Boiler-3	Non Gen Consumption	Coal Field Equipment	(225.2700)	Oil Fuel	(19,905.38)
7/31/2007	7/31/2007	8/2/2007 3:55:57PM	Boiler-4	Non Gen Consumption	Other Plant Equipment	(168.1500)	Oil Fuel	(14,858.13)
7/31/2007	7/31/2007	8/2/2007 3:55:58PM	CT-1	Consumption		(14.2900)	Oil Fuel	(1,262.70)
7/31/2007	7/31/2007	8/2/2007 3:55:58PM	CT-2	Consumption		(325.4800)	Oil Fuel	(28,760.17)
7/31/2007	7/31/2007	8/2/2007 3:55:59PM	CT-3	Consumption		(572.6500)	Oil Fuel	(50,600.69)
7/31/2007	7/31/2007	8/2/2007 3:55:59PM	Boiler-1	Non Gen Consumption	Boiler Ignition	(2,482.9900)	Oil Fuel	(219,402.79)

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Inventory Adjustments

Report Type: Accounting

Fuel Type: SOLID

Report Period: 6/1/2007 to 6/30/2007

Tampa Electric

Inventory Type: Active Locations Only

Commodity:

Inventory Group:

Run Date: 1/23/2008 3:12:17PM

Activity Date	Post Date	Comments	Source UOM	Inv. Cost Class	Offsetting Account Description	Unit	Last Edit User	Last Edit Date	Quantity	Amount
Big Bend Station										
BB STANDARD - BB STD										
6/1/2007	6/1/2007	Adjustment to Residual coal delivered in March 2007, to Big Bend Station.	TON				Flynn, Kelly	7/3/2007	1.79	
6/30/2007	6/30/2007	This is residual coal for June that was delivered by truck to Big Bend Station.	TON				Flynn, Kelly	7/3/2007	207.70	
									Total for BB STANDARD - BB STD :	<u>209.49</u>
									Total for Big Bend Station :	<u>209.49</u>
									Total for All Facilities :	209.49 (A)

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(A) (B) (C) (D)
 Q:\FUELI\ACTUAL\CLOSEOUT\07_Lube Oil_SL.xls\Jul 07
 Prepared By: Sloan Lewis
 Date: January 25, 2008

25-Jan-08
 10:52:34 AM
 TEC

Lube Oil Accrual

Summary of Lube Oil Issued During the Month of

Jul-07

Bbls \$/ton \$

0.00	0.0000000	0.00
0.00	0.0000000	0.00
0.00	0.0000000	0.00
0.00	0.0000000	0.00
0.00	0.0000000	0.00
0.00	0.0000000	0.00
0.00	0.0000000	0.00
0.00	0.0000000	0.00
0.00	0.0000000	0.00
0.00	0.0000000	0.00

I. LUBE OIL PHILLIPS	No. of Gals.	Rate/Gals.	\$ Amount
1 BEGINNING INVENTORY	3,811.00	8.0726010	30,764.68
2 Oil received by barge/truck	6,000.00	8.2259917	49,355.95
3			
4			
5			
6 Total Available	9,811.00	8.1664084	80,120.63
7			
8 Ignition	2,415.00	8.1664084	19,721.88
9			
10 ENDING INVENTORY	7,396.00	8.1664079	60,398.75

II. #6 Oil PHILLIPS	Barrels	\$/Bbl	\$
ENDING INVENTORY - from FWX	16,552.28	59.8266336	990,267.19

	Barrels	\$/Bbl	\$
Total #6 Oil Ending Inventory:	16,552.28	63.4756022	1,050,665.94

Lube Oil Proof:

Beg Bal	30,764.68
Paid	49,355.95
Accrual	0.00
Reversal	0.00
Consumed	(19,721.88)
Ending Bal	60,398.75
End per Sch	60,398.75
Diff	0.00

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CONFIDENTIAL

Inventory Adjustments

Report Type: Accounting
 Inventory Type: All Locations
 Commodity:

Fuel Type: SOLID

Report Period: 8/1/2007 to 8/31/2007

Tampa Electric

Inventory Group:

Run Date: 1/25/2008 11:29:15AM

Activity Date	Post Date	Comments	Source UOM	Inv. Cost Class	Offsetting Account Description	Unit	Last Edit User	Last Edit Date	Quantity	Amount	
BB/Polk											
BBPK BLEND - BB POLK											
8/1/2007	8/1/2007	AUGUST 2007 AERIAL	TON				Mercado, Sherry	9/5/2007	10,959.61		
		LS 4,851.19									
		\$266,034.89									
		PC BLEND 10,959.61									
		\$684,182.15									
8/1/2007	8/1/2007	AUGUST 2007 AERIAL		Coal Fuel	50050 - Clearing Expense Account		Mercado, Sherry	9/5/2007		684,182.15	
		LS 4,851.19									
		\$266,034.89									
		PC BLEND 10,959.61									
		\$684,182.15									
8/21/2007	8/21/2007	UNLOAD AND LOAD WEIGHT DIFFERENCE	TON				Mercado, Sherry	9/4/2007	0.31		
									Total for BBPK BLEND - BB POLK :	10,959.92	684,182.15
BBPK LOW SULFUR - BB PK LS											
8/1/2007	8/1/2007	AUGUST 2007 AERIAL	TON				Mercado, Sherry	9/5/2007	4,851.19		
		LS 4,851.19									
		\$266,034.89									
		PC BLEND 10,959.61									
		\$684,182.15									
8/1/2007	8/1/2007	AUGUST 2007 AERIAL		Coal Fuel	50050 - Clearing Expense Account		Mercado, Sherry	9/5/2007		266,034.89	
		LS 4,851.19									
		\$266,034.89									
		PC BLEND 10,959.61									
		\$684,182.15									
									Total for BBPK LOW SULFUR - BB PK LS :	4,851.19	266,034.89
									Total for BB/Polk :	15,811.11	950,217.04

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Big Bend Station

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Inventory Adjustments

Report Type: Accounting
 Inventory Type: All Locations
 Commodity:

Fuel Type: SOLID
 Inventory Group:

Report Period: 8/1/2007 to 8/31/2007

Tampa Electric

Run Date: 1/25/2008 11:29:15AM

Activity Date	Post Date	Comments	Source UOM	Inv. Cost Class	Offsetting Account Description	Unit	Last Edit User	Last Edit Date	Quantity	Amount	
BB MED SULFUR - BB MS											
8/1/2007	8/1/2007	AUGUST 2007 AERIAL	TON				Mercado, Sherry	9/5/2007	(4,743.19)		
		MS (4,743.19) TONS (\$318,360.54)									
		STD (43,109.85) TONS (\$2,525,064.62)									
		STD LOW 3,226.47 TONS \$173,828.98									
8/1/2007	8/1/2007	AUGUST 2007 AERIAL		Coal Fuel	50050 - Clearing Expense Account		Mercado, Sherry	9/5/2007		(318,360.54)	
		MS (4,743.19) TONS (\$318,360.54)									
		STD (43,109.85) TONS (\$2,525,064.62)									
		STD LOW 3,226.47 TONS \$173,828.98									
8/28/2007	8/28/2007	FOREIGN VESSEL LOAD AND UNLOAD TRUE UP WEIGHT	TON				Mercado, Sherry	9/4/2007	535.80		
									Total for BB MED SULFUR - BB MS :	(4,207.39)	(318,360.54)
BB STANDARD LOW - BB STD L											
8/1/2007	8/1/2007	AUGUST 2007 AERIAL	TON				Mercado, Sherry	9/5/2007	3,226.47		
		MS (4,743.19) TONS (\$318,360.54)									
		STD (43,109.85) TONS (\$2,525,064.62)									
		STD LOW 3,226.47 TONS \$173,828.98									
8/1/2007	8/1/2007	AUGUST 2007 AERIAL		Coal Fuel	50050 - Clearing Expense Account		Mercado, Sherry	9/5/2007		173,828.98	
		MS (4,743.19) TONS (\$318,360.54)									
		STD (43,109.85) TONS (\$2,525,064.62)									
		STD LOW 3,226.47 TONS \$173,828.98									

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Inventory Adjustments

Report Type: Accounting
 Inventory Type: All Locations
 Commodity:

Fuel Type: SOLID
 Inventory Group:

Report Period: 8/1/2007 to 8/31/2007

Tampa Electric

Run Date: 1/25/2008 11:29:15AM

Activity Date	Post Date	Comments	Source UOM	Inv. Cost Class	Offsetting Account Description	Unit	Last Edit User	Last Edit Date	Quantity	Amount
Total for BB STANDARD LOW - BB STD L :									3,226.47	173,828.98
BB STANDARD - BB STD										
8/1/2007	8/1/2007	UGUST 2007 AERIAL	TON				Mercado, Sherry	9/5/2007	(43,109.85)	
		MS (4,743.19) TONS (\$318,360.54)								
		STD (43,109.85) TONS (\$2,525,064.62)								
		STD LOW 3,226.47 TONS \$173,828.98								
8/1/2007	8/1/2007	UGUST 2007 AERIAL	Coal Fuel		50050 - Clearing Expense Account		Mercado, Sherry	9/5/2007		(2,525,064.62)
		MS (4,743.19) TONS (\$318,360.54)								
		STD (43,109.85) TONS (\$2,525,064.62)								
		STD LOW 3,226.47 TONS \$173,828.98								
5/14/2007	8/1/2007	Residual Coal delivered on May 14th 2007.	Coal Transportation		50050 - Clearing Expense Account		Flynn, Kelly	9/5/2007		270.62
6/21/2007	8/1/2007	Residual Coal delivered on June 21st 2007. Voucher # 969499	Coal Transportation		50050 - Clearing Expense Account		Flynn, Kelly	9/5/2007		1,371.60
8/28/2007	8/28/2007	Residual Coal Trucked to Polk on 8/28/07. 5 Truck loads.					Flynn, Kelly	9/5/2007	84.60	
8/29/2007	8/29/2007	RESIDUAL COAL TRUCKED TO POLK ON 08/29/07. 10 TRUCKLOADS					Mercado, Sherry	9/5/2007	166.87	
8/30/2007	8/30/2007	RESIDUAL COAL TRUCKED TO POLK ON 08/30/07. 9 TRUCKLOADS					Mercado, Sherry	9/5/2007	157.97	
8/31/2007	8/31/2007	RESIDUAL COAL TRUCKED TO POLK ON 08/31/07. 10 TRUCKLOADS					Mercado, Sherry	9/5/2007	172.99	
Total for BB STANDARD - BB STD :									(42,527.42)	(2,523,422.40)

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Σ① = 582.43
 Σ② = 1,642.22

Inventory Adjustments

Report Type: Accounting
 Inventory Type: All Locations
 Commodity:

Fuel Type: SOLID
 Inventory Group:

Report Period: 8/1/2007 to 8/31/2007

Tampa Electric

Run Date: 1/25/2008 11:29:15AM

Activity Date	Post Date	Comments	Source UOM	Inv. Cost Class	Offsetting Account Description	Unit	Last Edit User	Last Edit Date	Quantity	Amount
Total for Big Bend Station :									(43,508.34) ³	(2,687,953.96) ⁴

TECO Bulk Terminal

LF / Y2-MS; Y2-GG - Y2-MS

8/8/2007	8/8/2007	AUGUST 2007 AERIAL	TON				Mercado, Sherry	9/5/2007	1,787.15	
		STD		63,697.98						
		STD-H		(5,169.45)						
		Y1-9		(2,333.71)						
		MS		1,787.15						
		STD-L		29,748.06						

Total for LF / Y2-MS; Y2-GG - Y2-MS : 1,787.15

STD; Y1-STD; Y2-SW, STD, W, WW - Y2-STD

8/8/2007	8/8/2007	AUGUST 2007 AERIAL	TON				Mercado, Sherry	9/5/2007	63,697.98	
		STD		63,697.98						
		STD-H		(5,169.45)						
		Y1-9		(2,333.71)						
		MS		1,787.15						
		STD-L		29,748.06						

Total for STD; Y1-STD; Y2-SW, STD, W, WW - Y2-STD : 63,697.98

STD-H Y2-S - Y2-S

8/8/2007	8/8/2007	AUGUST 2007 AERIAL	TON				Mercado, Sherry	9/5/2007	(5,169.45)	
		STD		63,697.98						
		STD-H		(5,169.45)						
		Y1-9		(2,333.71)						
		MS		1,787.15						
		STD-L		29,748.06						

Total for STD-H Y2-S - Y2-S : (5,169.45)

STD-L Y1-STD-L, Y2-STD-L - Y2-STD-L

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Inventory Adjustments

Report Type: Accounting
 Inventory Type: All Locations
 Commodity:

Fuel Type: SOLID
 Inventory Group:

Report Period: 8/1/2007 to 8/31/2007

Tampa Electric

Run Date: 1/25/2008 11:29:15AM

Activity Date	Post Date	Comments	Source UOM	Inv. Cost Class	Offsetting Account Description	Unit	Last Edit User	Last Edit Date	Quantity	Amount
8/8/2007	8/8/2007	AUGUST 2007 AERIAL	TON				Mercado, Sherry	9/5/2007	29,748.06	
		STD		63,697.98						
		STD-H		(5,169.45)						
		Y1-9		(2,333.71)						
		MS		1,787.15						
		STD-L		29,748.06						
Total for STD-L/Y1-STD-L, Y2-STD-L - Y2-STD-L :									29,748.06	
Y1-9 - Y1-9										
8/8/2007	8/8/2007	AUGUST 2007 AERIAL	TON				Mercado, Sherry	9/5/2007	(2,333.71)	
		STD		63,697.98						
		STD-H		(5,169.45)						
		Y1-9		(2,333.71)						
		MS		1,787.15						
		STD-L		29,748.06						
Total for Y1-9 - Y1-9 :									(2,333.71)	
Total for TECO Bulk Terminal :									87,730.03	
Total for All Facilities :									60,032.80	(1,717,736.92)

TBT
- 87,730.03
 (27,197.23)

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Inventory Adjustments

Report Type: Accounting
 Inventory Type: All Locations
 Commodity:

Fuel Type: SOLID
 Inventory Group:

Report Period: 9/1/2007 to 9/30/2007

Tampa Electric

Run Date: 1/25/2008 11:40:00AM

Activity Date	Post Date	Comments	Source UOM	Inv. Cost Class	Offsetting Account Description	Unit	Last Edit User	Last Edit Date	Quantity	Amount
Big Bend Station										
BB STANDARD - BB STD										
9/3/2007	9/3/2007	RESIDUAL COAL TRUCKED TO POLK ON 09/03/2007. 1 TRUCKLOAD	TON				Mercado, Sherry	9/19/2007	15.88	
9/4/2007	9/4/2007	RESIDUAL COAL TRUCKED TO POLK ON 09/04/2007. 9 TRUCKLOADS	TON				Mercado, Sherry	9/19/2007	131.52	
9/5/2007	9/5/2007	RESIDUAL COAL TRUCKED TO POLK ON 09/05/2007. 10 TRUCKLOADS	TON				Mercado, Sherry	9/19/2007	148.15	
9/6/2007	9/6/2007	RESIDUAL COAL TRUCKED TO POLK ON 09/06/2007. 10 TRUCKLOADS	TON				Mercado, Sherry	9/19/2007	154.30	
9/7/2007	9/7/2007	RESIDUAL COAL TRUCKED TO POLK ON 09/07/2007. 10 TRUCKLOAD	TON				Mercado, Sherry	9/19/2007	152.04	
9/10/2007	9/10/2007	RESIDUAL COAL TRUCKED TO POLK ON 09/10/2007. 10 TRUCKLOADS	TON				Mercado, Sherry	9/19/2007	162.44	
9/11/2007	9/11/2007	RESIDUAL COAL TRUCKED TO POLK ON 09/11/2007. 10 TRUCKLOADS	TON				Mercado, Sherry	9/19/2007	147.03	
9/12/2007	9/12/2007	RESIDUAL COAL TRUCKED TO POLK ON 09/12/2007. 10 TRUCKLOADS	TON				Mercado, Sherry	9/19/2007	151.05	
9/13/2007	9/13/2007	RESIDUAL COAL TRUCKED TO POLK ON 09/13/2007. 10 TRUCKLOADS	TON				Mercado, Sherry	9/19/2007	147.58	
9/14/2007	9/14/2007	RESIDUAL COAL TRUCKED TO POLK ON 09/14/2007. 10 TRUCKLOADS	TON				Mercado, Sherry	9/19/2007	155.97	
9/17/2007	9/17/2007	RESIDUAL COAL TRUCKED TO POLK ON 09/17/2007. 10 TRUCKLOADS	TON				Mercado, Sherry	9/19/2007	169.73	
9/18/2007	9/18/2007	RESIDUAL COAL TRUCKED TO POLK ON 09/18/2007. 10 TRUCKLOADS	TON				Mercado, Sherry	9/20/2007	169.74	

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psd

Inventory Adjustments

Report Type: Accounting
 Inventory Type: All Locations
 Commodity:

Fuel Type: SOLID

Report Period: 9/1/2007 to 9/30/2007

Tampa Electric

Inventory Group:

Run Date: 1/25/2008 11:40:01AM

Activity Date	Post Date	Comments	Source UOM	Inv. Cost Class	Offsetting Account Description	Unit	Last Edit User	Last Edit Date	Quantity	Amount
9/19/2007	9/19/2007	RESIDUAL COAL TRUCKED TO POLK ON 09/19/2007. 6 TRUCKLOADS	TON				Mercado, Sherry	9/20/2007	97.83	
9/19/2007	9/19/2007	RESIDUAL COAL TRUCKED TO POLK ON 09/19/2007, A TOTAL OF 10 TRUCK LOADS	TON				Mercado, Sherry	10/1/2007	63.91	
9/20/2007	9/20/2007	RESIDUAL COAL TRUCKED TO POLK ON 09/20/2007. 10 TRUCKLOADS	TON				Mercado, Sherry	10/1/2007	152.47	
9/21/2007	9/21/2007	RESIDUAL COAL TRUCKED TO POLK ON 09/21/2007. 5 TRUCKLOAD	TON				Mercado, Sherry	9/28/2007	78.37	
9/21/2007	9/21/2007	RESIDUAL COAL TRUCKED TO POLK ON 09/21/2007. A TOTAL OF 10 TRUCKLOADS	TON				Mercado, Sherry	10/1/2007	80.44	

Total for BB STANDARD - BB STD : 2,178.45

Total for Big Bend Station : 2,178.45

Total for All Facilities : 2,178.45 (A)

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Quantity by Contract Details

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Report Period: 8/1/2007 to 8/30/2007

Tampa Electric

Contract Category: TRANSPORTATION

UOM: TON

Currency: USD

Run Date: 1/25/2008

REDACTED

Fuel Source	Process	Charge Description	Explanation	Quantity	Total Contract Price	Contract Unit Price
-------------	---------	--------------------	-------------	----------	----------------------	---------------------

Overland Trucking

Contract Group: Solid Fuel Trucking

Contract: Emergency Trucking Polk

Facility: Polk Station

Activity: OVER 080707

Unload Shipment

Big Bend to Polk

1,387.6500

Shipment Maintenance

Fuel Surcharge

Activity Total:

1,387.6500

Activity: OVER 080807

Shipment Maintenance

Fuel Surcharge

995.5200

Shipment Maintenance

Big Bend to Polk

Activity Total:

995.5200

Facility Total:

2,383.1700

Contract Total:

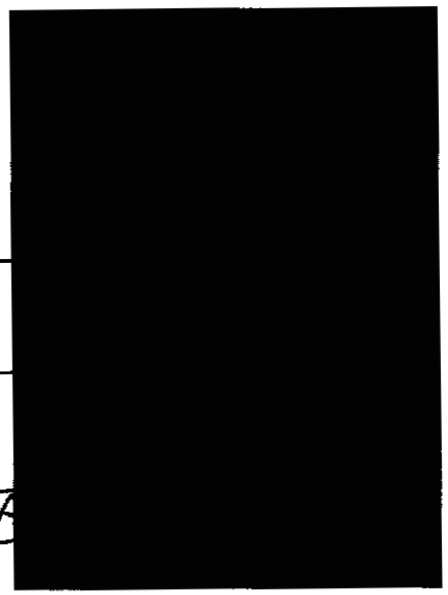
2,383.1700

Contract Group Total:

2,383.1700

Counter Party Total:

2,383.1700



Σ(B)

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Inventory Adjustments

Report Type: Accounting
 Inventory Type: All Locations
 Commodity:

Fuel Type: SOLID
 Inventory Group:

Report Period: 10/1/2007 to 10/31/2007

Tampa Electric

Run Date: 1/25/2008 1:14:31PM

Activity Date	Post Date	Comments	Source UOM	Inv. Cost Class	Offsetting Account Description	Unit	Last Edit User	Last Edit Date	Quantity	Amount
Big Bend Station										
BB STANDARD - BB STD										
10/15/2007	10/15/2007	RESIDUAL COAL TRUCKED TO POLK ON 10/15/2007. 12 TRUCKLOADS SHIP# 12641	TON				Mercado, Sherry	10/17/2007	294.66	
10/16/2007	10/16/2007	RESIDUAL COAL TRUCKED TO POLK ON 10/16/2007. 10 TRUCKLOADS SHIP# 12641	TON				Mercado, Sherry	10/18/2007	243.00	
10/25/2007	10/25/2007	RESIDUAL COAL TRUCKED TO POLK ON 10/25/2007. 2 TRUCKLOADS SHIP# 12641	TON				Mercado, Sherry	10/29/2007	48.43	
10/25/2007	10/25/2007	RESIDUAL COAL TRUCKED TO POLK ON 10/25/2007. 6 TRUCKLOADS SHIP# 12641	TON				Mercado, Sherry	10/30/2007	152.45	
10/26/2007	10/26/2007	RESIDUAL COAL TRUCKED TO POLK ON 10/26/2007. 8TRUCKLOADS SHIP# 12641	TON				Mercado, Sherry	10/30/2007	201.07	
10/29/2007	10/29/2007	RESIDUAL COAL TRUCKED TO POLK ON 10/29/2007. 8 TRUCKLOADS SHIP# 12641	TON				Mercado, Sherry	10/30/2007	200.80	
10/30/2007	10/30/2007	RESIDUAL COAL TRUCKED TO POLK ON 10/30/2007. 9 TRUCKLOADS SHIP# 12641	TON				Mercado, Sherry	11/1/2007	230.99	
10/31/2007	10/31/2007	RESIDUAL COAL TRUCKED TO POLK ON 10/31/2007. 7 TRUCKLOADS SHIP# 12641	TON				Mercado, Sherry	11/1/2007	172.54	

Total for BB STANDARD - BB STD : 1,543.94

Total for Big Bend Station : 1,543.94

Total for All Facilities : 1,543.94 (A)

CONFIDENTIAL

SSD

(25)

A

(A) Q:FUELACTION\CLOSEOUT\07_Lube Oil_SL.xls]Oct 07
(B) Prepared By: Sloan Lewis
Date: January 25, 2008

(C)

(D)

25-Jan-08
10:52:34 AM
TEC

Lube Oil Accrual

Summary of Lube Oil Issued During the Month of Oct-07

Bbls	\$/ton	\$
0.00	0.0000000	0.00
0.00	0.0000000	0.00
0.00	0.0000000	0.00
0.00	0.0000000	0.00
0.00	0.0000000	0.00
0.00	0.0000000	0.00
0.00	0.0000000	0.00
0.00	0.0000000	0.00
0.00	0.0000000	0.00
0.00	0.0000000	0.00
0.00	0.0000000	0.00
0.00	0.0000000	0.00
0.00	0.0000000	0.00
0.00	0.0000000	0.00
0.00	0.0000000	0.00
0.00	0.0000000	0.00

I. LUBE OIL PHILLIPS	No. of Gals.	Rate/Gals.	\$ Amount
1 BEGINNING INVENTORY	2,920.00	8.1664084	23,845.91
2 Oil received by barge/truck	6,000.00	8.2250000	49,350.00
3			
4			
5			
6 Total Available	8,920.00	8.2058198	73,195.91
7			
8 Ignition	1,843.00	8.2058198	15,123.33
9			
10 ENDING INVENTORY	7,077.00	8.2058192	58,072.58

II. #6 Oil PHILLIPS			
ENDING INVENTORY - from FWX	10,163.22	61.9861953	629,979.34

	Barrels	\$/BBL	\$
Total #6 Oil Ending Inventory:	10,163.22	67.7001895	688,051.92

Lube Oil Proof:

Beg Bal	23,845.91
Paid	49,350.00
Accrual	0.00
Reversal	0.00
Consumed	(15,123.33)
Ending Bal	58,072.58
End per Sch	58,072.58
Diff	0.00

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Inventory Adjustments

Report Type: Accounting
 Inventory Type: All Locations
 Commodity:

Fuel Type: SOLID

Report Period: 11/1/2007 to 11/30/2007

Tampa Electric

Inventory Group:

Run Date: 1/25/2008 1:14:56PM

Activity Date	Post Date	Comments	Source UOM	Inv. Cost Class	Offsetting Account Description	Unit	Last Edit User	Last Edit Date	Quantity	Amount
Big Bend Station										
BB STANDARD - BB STD										
11/1/2007	11/1/2007	RESIDUAL COAL TRUCKED TO POLK ON 11/01/2007. 7 TRUCKLOADS	TON				Mercado, Sherry	11/15/2007	180.10	
11/5/2007	11/5/2007	RESIDUAL COAL TRUCKED TO POLK ON 11/05/2007. 6 TRUCKLOADS	TON				Mercado, Sherry	11/15/2007	156.94	
11/14/2007	11/14/2007	RESIDUAL COAL TRUCKED TO POLK ON 11/14/2007. 4 TRUCKLOADS	TON				Mercado, Sherry	11/16/2007	101.24	
11/15/2007	11/15/2007	RESIDUAL COAL TRUCKED TO POLK ON 11/15/2007. 2 TRUCKLOADS	TON				Mercado, Sherry	11/27/2007	49.65	
11/19/2007	11/19/2007	RESIDUAL COAL TRUCKED TO POLK ON 11/19/2007. 6 TRUCKLOADS	TON				Mercado, Sherry	11/27/2007	149.10	
11/20/2007	11/20/2007	RESIDUAL COAL TRUCKED TO POLK ON 11/20/2007. 7 TRUCKLOADS	TON				Mercado, Sherry	11/27/2007	180.35	
11/26/2007	11/26/2007	RESIDUAL COAL TRUCKED TO POLK ON 11/26/2007. 6 TRUCKLOADS	TON				Mercado, Sherry	11/27/2007	148.89	
11/27/2007	11/27/2007	RESIDUAL COAL TRUCKED TO POLK ON 11/27/2007. 3 TRUCKLOADS	TON				Mercado, Sherry	11/29/2007	79.87	

Total for BB STANDARD - BB STD : 1,046.14

Total for Big Bend Station : 1,046.14

Total for All Facilities : 1,046.14 (X)

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**Tampa Electric Company
Fuel and Capacity Cost Recovery Clauses
Docket # 080001-EI
Audit Request 13 FAC**

1. A) Please reconcile activity (units and costs) by all applicable locations as recorded in the fuel stock report (February 2007) to the purchases as recorded in Form 423. Do not net units and activity costs. With each entry, please show the calculation of unit cost and the date the cost was calculated.

B) Also, provide detail supporting the calculation of cost generation as reported in the fuel stock report. (Include running total, by date and applicable daily unit cost)

A) An example of a transaction is being provided for a SSM Petcokè barge (ABC 763) purchased in February 2007. This barge, listed on Voucher 917039 (see attached), is for 1,608.05 tons and \$69,905.70. The transportation charges for \$6,030.19 are detailed in Voucher 918763 (see attached page 7 of 14).

This barge is shown entering into FuelWorx on the Inventory Values and Transactions report (attached Schedule B) and into the Inventory on the Fuel Stock Report (Schedule A).

This verifies that the purchased price and associated transportation charge are being accurately recorded into Fuelworx, which consequently demonstrates how the daily unit cost is calculated.

B) An example of a calculation of cost generation is being provided for September 2007. Attached is the Consumption and Cost report for all of September, which shows the amount of the consumption expense for example date September 6, 2007. The Fuel Stock report for September 6, 2007 shows the consumption expense in the Generation column matching the 2,284.03 tons for \$151,924.64.

CONFIDENTIAL

10-13/1



TO: DAN AKINS
TAMPA ELECTRIC COMPANY
TAMPA, FLORIDA 33602
FUELS DEPARTMENT

DATE: January 11, 2007

RE: RATE ADJUSTMENT

In accordance with section 6.4 of the Coal Transportation Agreement between Teco Transport and Tampa Electric Company, the following revised rate adjustments, effective January 1, 2007 are proposed for your approval. The fuel adjustment is based on the average low price rate of No. 2 Diesel fuel at New Orleans for the average of September, October & November 2006. The variable component for all rates has been adjusted based on the CPI and PPI rates for the average of September, October & November 2006 .

All changes effected in the contract amendment have been adjusted to reflect those changes.

If you have any questions concerning the attached rates please do not hesitate to call.

Sincerely,

Michael A. Russ
Manager of Financial Planning and Strategic Analysis

cc: Joann Wehle
Karen Bramley

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TAMPA ELECTRIC COMPANY
 January 11, 2007
 PAGE TWO

Adjustment Factors:
FUEL ADJUSTMENT

Price per gallon per contract (Base)	0.7000	
Waterbourne Low Ave Sept, Oct & Nov 2006	1.6708	
	<u>1.6708</u>	
	0.7000	= 2.38686

Calculation of adjustment rate:

VARIABLE COMPONENT ADJUSTMENT

	<u>CPI</u>	<u>PPI</u>	
September, 2003	191.0	145.0	
October, 2003	191.7	145.9	
November, 2003	191.6	146.1	
September, 2006	204.9	167.7	
October, 2006	205.6	167.7	
November, 2006	205.3	168.0	
<u>CPI Average Sept, Oct, Nov 2003</u>			
	<u>191.0 + 191.7 + 191.6</u>		

	3		= 191.4
<u>PPI Average Sept, Oct, Nov 2003</u>			
	<u>145.0 + 145.9 + 146.1</u>		

	3		= 145.7
<u>Base Quarterly Index Average</u>			
	<u>AVERAGE CPI + AVERAGE PPI</u>		
	<u>191.4 + 145.7</u>		

	2		= 168.6
<u>Quarterly Index Average</u>			
	<u>204.9 + 205.6 + 205.3</u>		

CPI Sep, Oct & Nov 2006 Ave	3		= 205.3
	<u>167.7 + 167.7 + 168.0</u>		

PPI Sep, Oct & Nov 2006 Ave	3		= 167.8
<u>Average CPI + Average PPI</u>			
	<u>205.3 + 167.8</u>		

	2		= 186.6

Calculation of adjustment rate:

	186.6	
	<u>168.6</u>	
		= 1.10676

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TAMPA ELECTRIC COMPANY
 January 11, 2007
 PAGE THREE

TECO BULK TERMINAL	BASE RATE	ADJUSTMENT FACTOR	OTHER ADJUSTMENT	RATE EFFECTIVE 1/01/07
TRANSFER RATE DOMESTIC	2.45	1.00000	0.00	2.45
TRANSFER RATE IMPORT	4.00	1.00000	0.00	4.00

TECO OCEAN SHIPPING

FUEL	0.86	2.38686	0.00	2.05
VARIABLE	4.32	1.10676	0.00	4.78
OTHER	2.80	1.00000	0.00	2.80
TOTAL	7.98	42-1/4	42-1/4	9.63

TECO OCEAN SHIPPING - PETCOKE

FUEL	1.52	2.38686	0.00	3.63
VARIABLE	5.19	1.10676	0.00	5.74
OTHER	4.17	1.00000	0.00	4.17
TOTAL	10.88			13.54

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INCREMENTAL RATES

	BASE RATE	ADJUSTMENT FACTOR	OTHER ADJUSTMENT	RATE EFFECTIVE 1/01/07
GREEN 11 - GR11				
FUEL	\$1.99	2.38886		
VARIABLE	4.89	1.10676	\$0.00	\$4.75
OTHER	1.13	1.00000	0.00	5.41
			0.00	1.13
TOTAL	\$8.01			\$11.29
PATRIOT - GR32				
FUEL	\$2.09	2.38886	0.00	\$4.99
VARIABLE	5.01	1.10676	0.00	5.54
OTHER	1.14	1.00000	0.00	1.14
TOTAL	\$8.24			\$11.67
STEAMPORT - GR43				
FUEL	\$2.14	2.38886	0.00	\$5.11
VARIABLE	5.08	1.10676	0.00	5.62
OTHER	1.15	1.00000	0.00	1.15
TOTAL	\$8.37			\$11.88
SEBREE - GR43				
FUEL	\$2.14	2.38886	0.00	\$5.11
VARIABLE	5.08	1.10676	0.00	5.62
OTHER	1.15	1.00000	0.00	1.15
TOTAL	\$8.37			\$11.88
ARNON DOCK - GR73				
FUEL	\$2.24	2.38886	0.00	\$5.35
VARIABLE	5.32	1.10676	0.00	5.89
OTHER	1.20	1.00000	0.00	1.20
TOTAL	\$8.76			\$12.44
PYRAMID - GR94				
FUEL	\$2.39	2.38886	0.00	\$5.70
VARIABLE	5.36	1.10676	0.00	5.93
OTHER	1.20	1.00000	0.00	1.20
TOTAL	\$8.95			\$12.83
KEN MINE - GR 98				
FUEL	\$2.41	2.38886	0.00	\$5.75
VARIABLE	5.38	1.10676	0.00	5.95
OTHER	1.20	1.00000	0.00	1.20
TOTAL	\$8.99			\$12.90
POWHATAN POINT - OR110,8				
FUEL	\$3.24	2.38886	0.00	\$7.73
VARIABLE	6.10	1.10676	0.00	6.75
OTHER	1.31	1.00000	0.00	1.31
TOTAL	\$10.65			\$15.79

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TAMPA ELECTRIC COMPANY
 January 11, 2007
 PAGE FIVE

	BASE RATE	ADJUSTMENT FACTOR	OTHER ADJUSTMENT	RATE EFFECTIVE 1/01/07
TTI - OR 406				
FUEL	\$2.81	2.38686	0.00	\$6.71
VARIABLE	5.21	1.10676	0.00	5.77
OTHER	1.18	1.00000	0.00	1.18
TOTAL	\$9.20			\$13.66
JEFFERSON RIVER PORT - OR618				
FUEL	\$2.50	2.38686	0.00	\$5.97
VARIABLE	4.55	1.10676	0.00	5.04
OTHER	1.08	1.00000	0.00	1.08
TOTAL	\$8.13			\$12.09
NEW HOPE - OR734				
FUEL	\$2.32	2.38686	0.00	\$5.54
VARIABLE	4.18	1.10676	0.00	4.63
OTHER	1.03	1.00000	0.00	1.03
TOTAL	\$7.53			\$11.20
OWENSBORO				
FUEL	2.30	2.38686	0.00	\$5.49
VARIABLE	4.13	1.10676	0.00	4.57
OTHER	1.02	1.00000	0.00	1.02
TOTAL	\$7.45			\$11.08
YANKEETOWN - OR773				
FUEL	2.27	2.38686	0.00	\$5.42
VARIABLE	4.06	1.10676	0.00	4.49
OTHER	1.01	1.00000	0.00	1.01
TOTAL	\$7.34			\$10.92
SOUTHERN INDIANA/EVANSVILLE - OR794				
FUEL	2.23	2.38686	0.00	\$5.32
VARIABLE	3.98	1.10676	0.00	4.40
OTHER	1.00	1.00000	0.00	1.00
TOTAL	\$7.21			\$10.72

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TAMPA ELECTRIC COMPANY

January 11, 2007

PAGE SIX

MT VERNON	BASE RATE	ADJUSTMENT FACTOR	OTHER ADJUSTMENT	RATE EFFECTIVE 1/01/07
FUEL	\$2.18	2.38686	0.00	\$5.20
VARIABLE	3.87	1.10676	0.00	4.28
OTHER	0.99	1.00000	0.00	0.99
TOTAL	\$7.04			\$10.47
OVERLAND - OR842				
FUEL	\$2.16	2.38686	0.00	\$5.16
VARIABLE	3.83	1.10676	0.00	4.24
OTHER	0.98	1.00000	0.00	0.98
TOTAL	\$6.97			\$10.38
HAMILTON - OR852				
FUEL	\$2.13	2.38686	0.00	\$5.08
VARIABLE	3.80	1.10676	0.00	4.21
OTHER	0.97	1.00000	0.00	0.97
TOTAL	\$6.90			\$10.26
SHAWNEETOWN - OR858				
FUEL	\$2.12	2.38686	0.00	\$5.06
VARIABLE	3.75	1.10676	0.00	4.15
OTHER	0.94	1.00000	0.00	0.94
TOTAL	\$6.81			\$10.15
DEKOVEN - OR869				
FUEL	\$2.11	2.38686	0.00	\$5.04
VARIABLE	3.70	1.10676	0.00	4.10
OTHER	0.94	1.00000	0.00	0.94
TOTAL	\$6.75			\$10.08
CASEYVILLE - OR872				
FUEL	\$2.11	2.38686	0.00	\$5.04
VARIABLE	3.70	1.10676	0.00	4.10
OTHER	0.93	1.00000	0.00	0.93
TOTAL	\$6.74			\$10.07



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TAMPA ELECTRIC COMPANY
 January 11, 2007
 PAGE SEVEN

	BASE RATE	ADJUSTMENT FACTOR	OTHER ADJUSTMENT	RATE EFFECTIVE 1/01/07
RIGSBY & BARNARD - OR881				
FUEL	\$2.09	2.38686	0.00	\$4.99
VARIABLE	3.67	1.10676	0.00	4.06
OTHER	0.93	1.00000	0.00	0.93
TOTAL	\$6.69			\$9.98
EMPIRE - OR896				
FUEL	\$2.09	2.38686	0.00	\$4.96
VARIABLE	3.64	1.10676	0.00	4.03
OTHER	0.93	1.00000	0.00	0.93
TOTAL	\$6.65			\$9.92
COOK - OR948				
FUEL	\$1.86	2.38686	0.00	\$4.44
VARIABLE	3.26	1.10676	0.00	3.61
OTHER	0.86	1.00000	0.00	0.86
TOTAL	\$5.98			\$8.91
MOUND CITY - OR976				
FUEL	\$1.86	2.38686	0.00	\$4.44
VARIABLE	3.24	1.10676	0.00	3.59
OTHER	0.86	1.00000	0.00	0.86
TOTAL	\$5.96			\$8.89
GRT - TR23				
FUEL	\$1.98	2.38686	0.00	\$4.73
VARIABLE	4.13	1.10676	0.00	4.57
OTHER	1.05	1.00000	0.00	1.05
TOTAL	\$7.16			\$10.35
KENTUCKY LAKES DOCK - TR24				
FUEL	\$1.98	2.38686	0.00	\$4.73
VARIABLE	4.13	1.10676	0.00	4.57
OTHER	1.05	1.00000	0.00	1.05
TOTAL	\$7.16			\$10.35
CALVERT CITY - TR17				
FUEL	\$1.97	2.38686	0.00	\$4.70
VARIABLE	3.70	1.10676	0.00	4.10
OTHER	1.04	1.00000	0.00	1.04
TOTAL	\$6.71			\$9.84

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TAMPA ELECTRIC COMPANY
 January 11, 2007
 PAGE EIGHT

CORA - UM98	BASE RATE	ADJUSTMENT FACTOR	OTHER ADJUSTMENT	RATE EFFECTIVE 1/01/07
FUEL	\$2.32	2.38686	0.00	\$5.54
VARIABLE	3.82	1.10676	0.00	4.23
OTHER	0.98	1.00000	0.00	0.98
TOTAL	\$7.12			\$10.75

REFINERIES, PET COKE M.P. 1
 LOWER MISSISSIPPI RIVER

FUEL	\$0.77	2.38686	0.00	\$1.84
VARIABLE	1.39	1.10676	0.00	1.54
OTHER	0.37	1.00000	0.00	0.37
TOTAL	\$2.53			\$3.75

LONE EAGLE M.P. 105UM

FUEL	\$2.34	2.38686	0.00	\$5.59
VARIABLE	3.84	1.10676	0.00	4.25
OTHER	0.99	1.00000	0.00	0.99
TOTAL	\$7.17			\$10.83

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TO: Laura Bennett Layne Bennett Tim Bresnahan Greg Boone Robin Hastings
 Jean Hurford Greg Reuter Cliff Johnson Bob Evers Neil McManus Shannon Lamoline
 Dan Akins Karen Bramley Martin Duff Joann Wehle John Yanik

FROM: Michael Russ
 DATE: January 11, 2007
 RE: 1st QUARTER MARKET RATES 2007

LOCATION	1st QTR FIXED RATE	1st QTR VARIABLE RATE	1st QTR FUEL RATE	1st QTR TOTAL MARKET RATE FOR 2007	4th QTR TOTAL MARKET RATE FOR 2006
TECO Ocean Shipping - Davant to Big Bend	2.80	4.78	2.05	9.63	9.97
TECO Ocean Shipping - Petcoke - Texas to BB	4.17	5.74	3.63	13.54	14.14
TECO Bulk Terminal - Domestic				2.45	2.45
TECO Bulk Terminal - Import				4.00	4.00
TECO Barge Line Incremental Rates					
COOK - OR948	0.86	3.61	4.44	8.91	9.67
closed HAMILTON - OR852	0.97	4.21	5.08	10.26	11.12
CASEYVILLE - OR872	0.93	4.10	5.04	10.07	10.92
OVERLAND - OR842	0.98	4.24	5.16	10.38	11.26
RIGSBY & BARNARD - OR881	0.93	4.06	4.99	9.98	10.83
MT VERNON	0.99	4.28	5.20	10.47	11.36
MOUND CITY - OR976	0.86	3.59	4.44	8.89	9.65
SOUTHERN INDIANA/EVANSVILLE - OR794	1.00	4.40	5.32	10.72	11.63
NEW HOPE - OR734	1.03	4.63	5.54	11.20	12.13
EMPIRE - OR896	0.93	4.03	4.96	9.92	10.77
YANKEETOWN - OR773	1.01	4.49	5.42	10.92	11.84
OWENSBORO	1.02	4.57	5.49	11.08	12.02
closed KEN MINE - GR 98	1.20	5.95	5.75	12.90	13.88
ARNON DOCK - GR73	1.20	5.89	5.35	12.44	13.34
PYRAMID - GR94	1.20	5.93	5.70	12.83	13.80
GREEN 11 - GR11	1.13	5.41	4.75	11.29	12.09
PATRIOT - GR32	1.14	5.54	4.99	11.67	12.52
STEAMPORT - GR43	1.15	5.62	5.11	11.88	12.74
SEBREE - GR43	1.15	5.62	5.11	11.88	12.74
TTI - OR 406	1.18	5.77	6.71	13.66	14.80
JEFFERSON RIVER PORT - OR818	1.08	5.04	5.97	12.09	13.10
KENTUCKY LAKES DOCK - TR24	1.05	4.57	4.73	10.35	11.15
GRT - TR23	1.05	4.57	4.73	10.35	11.15
CALVERT CITY - TR17	1.04	4.10	4.70	9.84	10.63
CORA - UM98	0.98	4.23	5.54	10.75	11.69
DEKOVEN - OR869	0.94	4.10	5.04	10.08	10.93
POWHATAN POINT - OR110.8	1.31	6.75	7.73	15.79	17.11
SHAWNEETOWN - OR858	0.94	4.15	5.06	10.15	11.01
REFINERIES, PET COKE M.P. 140	0.37	1.54	1.84	3.75	4.06
LONE EAGLE M.P. 105UM	0.99	4.25	5.59	10.83	11.78

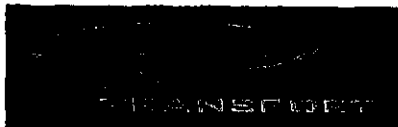
AVERAGE
 1st QUARTER MARKET RATES 2007
 LAST QTR
 CHANGE

CPI 205.30
 PPI 167.80
 FUEL 1.67
 204.00 167.10 1.96
 1.30 0.70 (0.29)

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TO: DAN AKINS
TAMPA ELECTRIC COMPANY
TAMPA, FLORIDA 33602
FUELS DEPARTMENT

DATE: March 20, 2007

RE: RATE ADJUSTMENT

In accordance with section 6.4 of the Coal Transportation Agreement between TECO Transport and Tampa Electric Company, the following revised rate adjustments, effective April 1, 2007 are proposed for your approval. The fuel adjustment is based on the average low price rate of No. 2 Diesel fuel at New Orleans for the average of December 2006, January & February 2007. The variable component for all rates has been adjusted based on the CPI and PPI rates for the average of December 2006, January & February 2007.

All changes effected in the contract amendment have been adjusted to reflect those changes.

If you have any questions concerning the attached rates please do not hesitate to call.

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Sincerely,

Michael A. Russ

Manager of Financial Planning and Strategic Analysis

cc: Joann Wehle
Karen Bramley



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TAMPA ELECTRIC COMPANY
 March 16, 2007
 PAGE TWO

Adjustment Factors:
FUEL ADJUSTMENT

Price per gallon per contract (Base)	0.7000
Waterbourne Low Ave Dec 2006, Jan & Feb 2007	1.6064
	<u>1.6064</u>
	0.7000
	= 2.29486

Calculation of adjustment rate:

VARIABLE COMPONENT ADJUSTMENT

	<u>CPI</u>	<u>PPI</u>	
September, 2003	191.0	145.0	
October, 2003	191.7	145.9	
November, 2003	191.6	146.1	
December, 2006	205.1	168.1	
January, 2007	206.0	168.4	
February, 2007	207.1	169.0	
<u>CPI Average Sept, Oct, Nov 2003</u>	<u>191.0 + 191.7 + 191.6</u>		
	3		= 191.4
<u>PPI Average Sept, Oct, Nov 2003</u>	<u>145.0 + 145.9 + 146.1</u>		
	3		= 145.7
<u>Base Quarterly Index Average</u>	<u>AVERAGE CPI + AVERAGE PPI</u>		
	191.4 + 145.7		
	2		= 168.6
<u>Quarterly Index Average</u>	<u>205.1 + 206.0 + 207.1</u>		
CPI Dec 2006, Jan & Feb 2007 Ave	3		= 206.1
<u>PPI Dec 2006, Jan & Feb 2007 Ave</u>	<u>168.1 + 168.4 + 169.0</u>		
	3		= 168.5
<u>Average CPI + Average PPI</u>	<u>206.1 + 168.5</u>		
	2		= 187.3

Calculation of adjustment rate:

	187.3	
	<u>168.6</u>	= 1.11091

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TAMPA ELECTRIC COMPANY
 March 16, 2007
 PAGE THREE

TECO BULK TERMINAL	BASE RATE	ADJUSTMENT FACTOR	OTHER ADJUSTMENT	RATE EFFECTIVE 4/01/07
TRANSFER RATE DOMESTIC	2.45	1.00000	0.00	2.45
TRANSFER RATE IMPORT	4.00	1.00000	0.00	4.00

TECO OCEAN SHIPPING

FUEL	0.86	2.29486	0.00	1.97
VARIABLE	4.32	1.11091	0.00	4.80
OTHER	2.80	1.00000	0.00	2.80
TOTAL	7.98			9.57

\downarrow 42-1/4 \downarrow 42-1/4

TECO OCEAN SHIPPING - PETCOKE

FUEL	1.52	2.29486	0.00	3.49
VARIABLE	5.19	1.11091	0.00	5.77
OTHER	4.17	1.00000	0.00	4.17
TOTAL	10.88			13.43

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TAMPA ELECTRIC COMPANY
 March 16, 2007
 PAGE FOUR

INCREMENTAL RATES				
	BASE RATE	ADJUSTMENT FACTOR	OTHER ADJUSTMENT	RATE EFFECTIVE 4/01/07
GREEN 11 - GR11				
FUEL	\$1.99	2.29486	\$0.00	\$4.57
VARIABLE	4.89	1.11091	0.00	5.43
OTHER	1.13	1.00000	0.00	1.13
TOTAL	\$8.01			\$11.13
PATRIOT - GR32				
FUEL	\$2.09	2.29486	0.00	\$4.80
VARIABLE	5.01	1.11091	0.00	5.57
OTHER	1.14	1.00000	0.00	1.14
TOTAL	\$8.24			\$11.51
STEAMPORT - GR43				
FUEL	\$2.14	2.29486	0.00	\$4.91
VARIABLE	5.08	1.11091	0.00	5.64
OTHER	1.15	1.00000	0.00	1.15
TOTAL	\$8.37			\$11.70
SEBREE - GR43				
FUEL	\$2.14	2.29486	0.00	\$4.91
VARIABLE	5.08	1.11091	0.00	5.64
OTHER	1.15	1.00000	0.00	1.15
TOTAL	\$8.37			\$11.70
ARNON DOCK - GR73				
FUEL	\$2.24	2.29486	0.00	\$5.14
VARIABLE	5.32	1.11091	0.00	5.91
OTHER	1.20	1.00000	0.00	1.20
TOTAL	\$8.76			\$12.25
PYRAMID - GR94				
FUEL	\$2.39	2.29486	0.00	\$5.48
VARIABLE	5.36	1.11091	0.00	5.95
OTHER	1.20	1.00000	0.00	1.20
TOTAL	\$8.95			\$12.63
KEN MINE - GR 98				
FUEL	\$2.41	2.29486	0.00	\$5.53
VARIABLE	5.38	1.11091	0.00	5.98
OTHER	1.20	1.00000	0.00	1.20
TOTAL	\$8.99			\$12.71
POWHATAN POINT - OR110.8				
FUEL	\$3.24	2.29486	0.00	\$7.44
VARIABLE	6.10	1.11091	0.00	6.78
OTHER	1.31	1.00000	0.00	1.31
TOTAL	\$10.65			



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TAMPA ELECTRIC COMPANY
 March 16, 2007
 PAGE FIVE

TTI - OR 406	BASE RATE	ADJUSTMENT FACTOR	OTHER ADJUSTMENT	RATE EFFECTIVE 4/01/07
FUEL	\$2.81	2.29486	0.00	\$6.45
VARIABLE	5.21	1.11091	0.00	5.79
OTHER	1.18	1.00000	0.00	1.18
TOTAL	\$9.20			\$13.42
JEFFERSON RIVER PORT - OR618				
FUEL	\$2.50	2.29486	0.00	\$5.74
VARIABLE	4.55	1.11091	0.00	5.05
OTHER	1.08	1.00000	0.00	1.08
TOTAL	\$8.13			\$11.87
NEW HOPE - OR734				
FUEL	\$2.32	2.29486	0.00	\$5.32
VARIABLE	4.16	1.11091	0.00	4.64
OTHER	1.03	1.00000	0.00	1.03
TOTAL	\$7.53			\$10.99
OWENSBORO				
FUEL	2.30	2.29486	0.00	\$5.28
VARIABLE	4.13	1.11091	0.00	4.59
OTHER	1.02	1.00000	0.00	1.02
TOTAL	\$7.45			\$10.89
YANKEETOWN - OR773				
FUEL	2.27	2.29486	0.00	\$5.21
VARIABLE	4.06	1.11091	0.00	4.51
OTHER	1.01	1.00000	0.00	1.01
TOTAL	\$7.34			\$10.73
SOUTHERN INDIANA/EVANSVILLE - OR794				
FUEL	2.23	2.29486	0.00	\$5.12
VARIABLE	3.98	1.11091	0.00	4.42
OTHER	1.00	1.00000	0.00	1.00
TOTAL	\$7.21			\$10.54

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TAMPA ELECTRIC COMPANY
 March 16, 2007
 PAGE SIX

MT VERNON	BASE RATE	ADJUSTMENT FACTOR	OTHER ADJUSTMENT	RATE EFFECTIVE 4/01/07
FUEL	\$2.18	2.29486	0.00	\$5.00
VARIABLE	3.87	1.11091	0.00	4.30
OTHER	0.99	1.00000	0.00	0.99
TOTAL	\$7.04			\$10.29
OVERLAND - OR842				
FUEL	\$2.16	2.29486	0.00	\$4.96
VARIABLE	3.83	1.11091	0.00	4.25
OTHER	0.98	1.00000	0.00	0.98
TOTAL	\$6.97			\$10.19
HAMILTON - OR852				
FUEL	\$2.13	2.29486	0.00	\$4.89
VARIABLE	3.80	1.11091	0.00	4.22
OTHER	0.97	1.00000	0.00	0.97
TOTAL	\$6.90			\$10.08
SHAWNEETOWN - OR858				
FUEL	\$2.12	2.29486	0.00	\$4.87
VARIABLE	3.75	1.11091	0.00	4.17
OTHER	0.94	1.00000	0.00	0.94
TOTAL	\$6.81			\$9.98
DEKOVEN - OR869				
FUEL	\$2.11	2.29486	0.00	\$4.84
VARIABLE	3.70	1.11091	0.00	4.11
OTHER	0.94	1.00000	0.00	0.94
TOTAL	\$6.75			\$9.89
CASEYVILLE - OR872				
FUEL	\$2.11	2.29486	0.00	\$4.84
VARIABLE	3.70	1.11091	0.00	4.11
OTHER	0.93	1.00000	0.00	0.93
TOTAL	\$6.74			\$9.88



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TAMPA ELECTRIC COMPANY
 March 16, 2007
 PAGE SEVEN

	BASE RATE	ADJUSTMENT FACTOR	OTHER ADJUSTMENT	RATE EFFECTIVE 4/01/07
RIGSBY & BARNARD - OR881				
FUEL	\$2.09	2.29486	0.00	\$4.80
VARIABLE	3.67	1.11091	0.00	4.08
OTHER	0.93	1.00000	0.00	0.93
TOTAL	\$6.69			\$9.81
EMPIRE - OR896				
FUEL	\$2.08	2.29486	0.00	\$4.77
VARIABLE	3.64	1.11091	0.00	4.04
OTHER	0.93	1.00000	0.00	0.93
TOTAL	\$6.65			\$9.74
COOK - OR948				
FUEL	\$1.86	2.29486	0.00	\$4.27
VARIABLE	3.26	1.11091	0.00	3.62
OTHER	0.86	1.00000	0.00	0.86
TOTAL	\$5.98			\$8.75
MOUND CITY - OR976				
FUEL	\$1.86	2.29486	0.00	\$4.27
VARIABLE	3.24	1.11091	0.00	3.60
OTHER	0.86	1.00000	0.00	0.86
TOTAL	\$5.96			\$8.73
GRT - TR23				
FUEL	\$1.98	2.29486	0.00	\$4.54
VARIABLE	4.13	1.11091	0.00	4.59
OTHER	1.05	1.00000	0.00	1.05
TOTAL	\$7.16			\$10.18
KENTUCKY LAKES DOCK - TR24				
FUEL	\$1.98	2.29486	0.00	\$4.54
VARIABLE	4.13	1.11091	0.00	4.59
OTHER	1.05	1.00000	0.00	1.05
TOTAL	\$7.16			\$10.18
CALVERT CITY - TR17				
FUEL	\$1.97	2.29486	0.00	\$4.52
VARIABLE	3.70	1.11091	0.00	4.11
OTHER	1.04	1.00000	0.00	1.04
TOTAL	\$6.71			\$9.67

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TAMPA ELECTRIC COMPANY
 March 16, 2007
 PAGE EIGHT

	BASE RATE	ADJUSTMENT FACTOR	OTHER ADJUSTMENT	RATE EFFECTIVE 4/01/07
<hr/>				
CORA - UM98				
FUEL	\$2.32	2.29486	0.00	\$5.32
VARIABLE	3.82	1.11091	0.00	4.24
OTHER	0.98	1.00000	0.00	0.98
<hr/>				
TOTAL	\$7.12			\$10.54

REFINERIES, PET COKE M.P. 1
 LOWER MISSISSIPPI RIVER

FUEL	\$0.77	2.29486	0.00	\$1.77
VARIABLE	1.39	1.11091	0.00	1.54
OTHER	0.37	1.00000	0.00	0.37
<hr/>				
TOTAL	\$2.53			\$3.68

LONE EAGLE M.P. 105UM

FUEL	\$2.34	2.29486	0.00	\$5.37
VARIABLE	3.84	1.11091	0.00	4.27
OTHER	0.99	1.00000	0.00	0.99
<hr/>				
TOTAL	\$7.17			\$10.63

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TO: Laura Bennett, Layne Bennett, Tim Bresnahan, Greg Boone, Robin Hastings, Heather Shanks,
 Jean Hurford, Greg Reuter, Cliff Johnson, Bob Evers, Neil McManus, Shannon Lemoine,
 Dan Atkins, Karen Bramley, Martin Duff, Joann Wehle, John Yanik

FROM: Michael Russ

DATE: March 20, 2007

RE: 2nd QUARTER MARKET RATES 2007

LOCATION	2nd QTR FIXED RATE	2nd QTR VARIABLE RATE	2nd QTR FUEL RATE	2nd QTR TOTAL MARKET RATE FOR 2007	1st QTR TOTAL MARKET RATE FOR 2007
TECO Ocean Shipping - Davant to Big Bend	2.80	4.80	1.97	9.57	9.63
TECO Ocean Shipping - Petcoke - Texas to BB	4.17	5.77	3.49	13.43	13.54
TECO Bulk Terminal - Domestic				2.45	2.45
TECO Bulk Terminal - Import				4.00	4.00
TECO Barge Line Incremental Rates					
COOK - OR948	0.86	3.62	4.27	8.75	8.91
closed HAMILTON - OR852	0.97	4.22	4.89	10.08	10.26
CASEYVILLE - OR872	0.93	4.11	4.84	9.88	10.07
OVERLAND - OR842	0.98	4.25	4.95	10.19	10.38
RIGSBY & BARNARD - OR881	0.93	4.08	4.80	9.81	9.98
MT VERNON	0.99	4.30	5.00	10.29	10.47
MOUND CITY - OR976	0.86	3.60	4.27	8.73	8.89
SOUTHERN INDIANAVEVANSVILLE - OR764	1.00	4.42	5.12	10.54	10.72
NEW HOPE - OR734	1.03	4.64	5.32	10.99	11.20
EMPIRE - OR896	0.93	4.04	4.77	9.74	9.92
YANKEETOWN - OR773	1.01	4.51	5.21	10.73	10.92
OWENSBORO	1.02	4.59	5.28	10.89	11.08
closed KEN MINE - GR 98	1.20	5.98	5.53	12.71	12.90
ARNON DOCK - GR73	1.20	5.91	5.14	12.25	12.44
PYRAMID - GR94	1.20	5.95	5.48	12.63	12.83
GREEN 11 - GR11	1.13	5.43	4.57	11.13	11.29
PATRIOT - GR32	1.14	5.57	4.80	11.51	11.67
STEAMPORT - GR43	1.15	5.64	4.91	11.70	11.88
SEBREE - GR43	1.15	5.64	4.91	11.70	11.88
TTI - OR 406	1.18	5.79	6.45	13.42	13.66
JEFFERSON RIVER PORT - OR618	1.08	5.05	5.74	11.87	12.09
KENTUCKY LAKES DOCK - TR24	1.05	4.59	4.54	10.18	10.35
GRT - TR23	1.05	4.59	4.54	10.18	10.35
CALVERT CITY - TR17	1.04	4.11	4.52	9.67	9.84
CORA - UM98	0.98	4.24	5.32	10.54	10.75
DEKOVEN - OR869	0.94	4.11	4.84	9.89	10.08
POWHATAN POINT - OR110.8	1.31	6.78	7.44	15.53	15.79
SHAWNEETOWN - OR858	0.94	4.17	4.87	9.98	10.15
REFINERIES, PET COKE M.P. 140	0.37	1.54	1.77	3.68	3.75
LONE EAGLE M.P. 105UM	0.99	4.27	5.37	10.63	10.83

AVERAGE
 2nd QUARTER MARKET RATES 2007
 LAST QTR
 CHANGE

CPI
 206.10
 205.30
 0.80

PPI
 168.50
 167.80
 0.70

FUEL
 1.61
 1.67
 (0.06)

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TO: DAN AKINS
TAMPA ELECTRIC COMPANY
TAMPA, FLORIDA 33602
FUELS DEPARTMENT

DATE: June 19, 2007

RE: RATE ADJUSTMENT

In accordance with section 6.4 of the Coal Transportation Agreement between TECO Transport and Tampa Electric Company, the following revised rate adjustments, effective July 1, 2007 are proposed for your approval. The fuel adjustment is based on the average low price rate of No. 2 Diesel fuel at New Orleans for the average of March, April & May 2007. The variable component for all rates has been adjusted based on the CPI and PPI rates for the average of March, April & May 2007.

All changes effected in the contract amendment have been adjusted to reflect those changes.

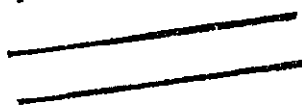
If you have any questions concerning the attached rates please do not hesitate to call.

Sincerely,

Michael A. Russ
Manager of Financial Planning and Strategic Analysis

cc: Joann Wehle
Karen Bramley

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TAMPA ELECTRIC COMPANY
 June 15, 2007
 PAGE TWO

Adjustment Factors:
FUEL ADJUSTMENT

Price per gallon per contract (Base)	0.7000
Waterbourne Low Ave Mar, Apr & May 2007	1.8143
	<u>1.8143</u>
Calculation of adjustment rate:	$\frac{1.8143}{0.7000} = 2.59186$

VARIABLE COMPONENT ADJUSTMENT

	<u>CPI</u>	<u>PPI</u>	
September, 2003	191.0	145.0	
October, 2003	191.7	145.9	
November, 2003	191.6	146.1	
March, 2007	207.9	169.6	
April, 2007	208.2	170.2	
May, 2007	208.4	170.7	
<u>CPI Average Sept, Oct, Nov 2003</u>			
	$191.0 + 191.7 + 191.6$		
	<u>3</u>		= 191.4
<u>PPI Average Sept, Oct, Nov 2003</u>			
	$145.0 + 145.9 + 146.1$		
	<u>3</u>		= 145.7
<u>Base Quarterly Index Average</u>			
	$AVERAGE\ CPI + AVERAGE\ PPI$		
	$191.4 + 145.7$		
	<u>2</u>		= 168.6
<u>Quarterly Index Average</u>			
	$207.9 + 208.2 + 208.4$		
CPI Mar, Apr & May 2007 Ave	<u>3</u>		= 208.2
	$169.6 + 170.2 + 170.7$		
PPI Mar, Apr & May 2007 Ave	<u>3</u>		= 170.2
	$Average\ CPI + Average\ PPI$		
	$208.2 + 170.2$		
	<u>2</u>		= 189.2

Calculation of adjustment rate:

$$\frac{189.2}{168.6} = 1.12218$$

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TAMPA ELECTRIC COMPANY
 June 15, 2007
 PAGE THREE

TECO BULK TERMINAL	BASE RATE	ADJUSTMENT FACTOR	OTHER ADJUSTMENT	RATE EFFECTIVE 7/01/07
TRANSFER RATE DOMESTIC	2.45	1.00000	0.00	2.45
TRANSFER RATE IMPORT	4.00	1.00000	0.00	4.00

TECO OCEAN SHIPPING

FUEL	0.86	2.59186	0.00	2.23
VARIABLE	4.32	1.12218	0.00	4.85
OTHER	2.80	1.00000	0.00	2.80
TOTAL	7.98			9.88

$47 - 1/4$ $42-1/4$

TECO OCEAN SHIPPING - PETCOKE

FUEL	1.52	2.59186	0.00	3.94
VARIABLE	5.19	1.12218	0.00	5.82
OTHER	4.17	1.00000	0.00	4.17
TOTAL	10.88			13.93

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TAMPA ELECTRIC COMPANY
 June 15, 2007
 PAGE FOUR

INCREMENTAL RATES

	BASE RATE	ADJUSTMENT FACTOR	OTHER ADJUSTMENT	RATE EFFECTIVE 7/01/07
GREEN 11 - GR11				
FUEL	\$1.99	2.59186	\$0.00	\$5.16
VARIABLE	4.89	1.12218	0.00	5.49
OTHER	1.13	1.00000	0.00	1.13
TOTAL	\$8.01			\$11.78
PATRIOT - GR32				
FUEL	\$2.09	2.59186	0.00	\$5.42
VARIABLE	5.01	1.12218	0.00	5.62
OTHER	1.14	1.00000	0.00	1.14
TOTAL	\$8.24			\$12.18
STEAMPORT - GR43				
FUEL	\$2.14	2.59186	0.00	\$5.55
VARIABLE	5.08	1.12218	0.00	5.70
OTHER	1.15	1.00000	0.00	1.15
TOTAL	\$8.37			\$12.40
SEBREE - GR43				
FUEL	\$2.14	2.59186	0.00	\$5.55
VARIABLE	5.08	1.12218	0.00	5.70
OTHER	1.15	1.00000	0.00	1.15
TOTAL	\$8.37			\$12.40
ARNON DOCK - GR73				
FUEL	\$2.24	2.59186	0.00	\$5.81
VARIABLE	5.32	1.12218	0.00	5.97
OTHER	1.20	1.00000	0.00	1.20
TOTAL	\$8.76			\$12.98
PYRAMID - GR94				
FUEL	\$2.39	2.59186	0.00	\$6.19
VARIABLE	5.36	1.12218	0.00	6.01
OTHER	1.20	1.00000	0.00	1.20
TOTAL	\$8.95			\$13.40
KEN MINE - GR 98				
FUEL	\$2.41	2.59186	0.00	\$6.25
VARIABLE	5.38	1.12218	0.00	6.04
OTHER	1.20	1.00000	0.00	1.20
TOTAL	\$8.99			\$13.49
POWHATAN POINT - OR110.8				
FUEL	\$3.24	2.59186	0.00	\$8.40
VARIABLE	6.10	1.12218	0.00	6.85
OTHER	1.31	1.00000	0.00	1.31
TOTAL	\$10.65			\$16.56

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TAMPA ELECTRIC COMPANY
 June 15, 2007
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	BASE RATE	ADJUSTMENT FACTOR	OTHER ADJUSTMENT	RATE EFFECTIVE 7/01/07
TTI - OR 406				
FUEL	\$2.81	2.59186	0.00	\$7.28
VARIABLE	5.21	1.12218	0.00	5.85
OTHER	1.18	1.00000	0.00	1.18
TOTAL	\$9.20			\$14.31
JEFFERSON RIVER PORT - OR618				
FUEL	\$2.50	2.59186	0.00	\$6.48
VARIABLE	4.55	1.12218	0.00	5.11
OTHER	1.08	1.00000	0.00	1.08
TOTAL	\$8.13			\$12.67
NEW HOPE - OR734				
FUEL	\$2.32	2.59186	0.00	\$6.01
VARIABLE	4.10	1.12218	0.00	4.69
OTHER	1.03	1.00000	0.00	1.03
TOTAL	\$7.53			\$11.73
OWENSBORO				
FUEL	2.30	2.59186	0.00	\$5.96
VARIABLE	4.13	1.12218	0.00	4.63
OTHER	1.02	1.00000	0.00	1.02
TOTAL	\$7.45			\$11.61
YANKEETOWN - OR773				
FUEL	2.27	2.59186	0.00	\$5.88
VARIABLE	4.06	1.12218	0.00	4.56
OTHER	1.01	1.00000	0.00	1.01
TOTAL	\$7.34			\$11.45
SOUTHERN INDIANA/EVANSVILLE - OR794				
FUEL	2.23	2.59186	0.00	\$5.78
VARIABLE	3.98	1.12218	0.00	4.47
OTHER	1.00	1.00000	0.00	1.00
TOTAL	\$7.21			\$11.25

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TAMPA ELECTRIC COMPANY

June 15, 2007

PAGE SIX

MT VERNON	BASE RATE	ADJUSTMENT FACTOR	OTHER ADJUSTMENT	RATE EFFECTIVE 7/01/07
FUEL	\$2.18	2.59186	0.00	\$5.65
VARIABLE	3.87	1.12218	0.00	4.34
OTHER	0.99	1.00000	0.00	0.99
TOTAL	\$7.04			\$10.98
OVERLAND - OR842				
FUEL	\$2.16	2.59186	0.00	\$5.60
VARIABLE	3.83	1.12218	0.00	4.30
OTHER	0.98	1.00000	0.00	0.98
TOTAL	\$6.97			\$10.88
HAMILTON - OR852				
FUEL	\$2.13	2.59186	0.00	\$5.52
VARIABLE	3.80	1.12218	0.00	4.26
OTHER	0.97	1.00000	0.00	0.97
TOTAL	\$6.90			\$10.75
SHAWNEETOWN - OR858				
FUEL	\$2.12	2.59186	0.00	\$5.49
VARIABLE	3.75	1.12218	0.00	4.21
OTHER	0.94	1.00000	0.00	0.94
TOTAL	\$6.81			\$10.64
DEKOVEN - OR869				
FUEL	\$2.11	2.59186	0.00	\$5.47
VARIABLE	3.70	1.12218	0.00	4.15
OTHER	0.94	1.00000	0.00	0.94
TOTAL	\$6.75			\$10.56
CASEYVILLE - OR872				
FUEL	\$2.11	2.59186	0.00	\$5.47
VARIABLE	3.70	1.12218	0.00	4.15
OTHER	0.93	1.00000	0.00	0.93
TOTAL	\$6.74			\$10.55

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TAMPA ELECTRIC COMPANY
 June 15, 2007
 PAGE SEVEN

	BASE RATE	ADJUSTMENT FACTOR	OTHER ADJUSTMENT	RATE EFFECTIVE 7/01/07
RIGSBY & BARNARD - OR881				
FUEL	\$2.09	2.59186	0.00	\$5.42
VARIABLE	3.67	1.12218	0.00	4.12
OTHER	0.93	1.00000	0.00	0.93
TOTAL	\$6.69			\$10.47
EMPIRE - OR896				
FUEL	\$2.08	2.59186	0.00	\$5.39
VARIABLE	3.64	1.12218	0.00	4.08
OTHER	0.93	1.00000	0.00	0.93
TOTAL	\$6.65			\$10.40
COOK - OR948				
FUEL	\$1.86	2.59186	0.00	\$4.82
VARIABLE	3.26	1.12218	0.00	3.66
OTHER	0.86	1.00000	0.00	0.86
TOTAL	\$5.98			\$9.34
MOUND CITY - OR976				
FUEL	\$1.86	2.59186	0.00	\$4.82
VARIABLE	3.24	1.12218	0.00	3.64
OTHER	0.86	1.00000	0.00	0.86
TOTAL	\$5.96			\$9.32
GRT - TR23				
FUEL	\$1.98	2.59186	0.00	\$5.13
VARIABLE	4.13	1.12218	0.00	4.63
OTHER	1.05	1.00000	0.00	1.05
TOTAL	\$7.16			\$10.81
KENTUCKY LAKES DOCK - TR24				
FUEL	\$1.98	2.59186	0.00	\$5.13
VARIABLE	4.13	1.12218	0.00	4.63
OTHER	1.05	1.00000	0.00	1.05
TOTAL	\$7.16			\$10.81
CALVERT CITY - TR17				
FUEL	\$1.97	2.59186	0.00	\$5.11
VARIABLE	3.70	1.12218	0.00	4.15
OTHER	1.04	1.00000	0.00	1.04
TOTAL	\$6.71			\$10.30

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TAMPA ELECTRIC COMPANY
 June 15, 2007
 PAGE EIGHT

	BASE RATE	ADJUSTMENT FACTOR	OTHER ADJUSTMENT	RATE EFFECTIVE 7/01/07
CORA - UM98				
FUEL	\$2.32	2.59186	0.00	\$6.01
VARIABLE	3.82	1.12218	0.00	4.29
OTHER	0.98	1.00000	0.00	0.98
TOTAL	\$7.12			\$11.28

**REFINERIES, PET COKE M.P. 1
 LOWER MISSISSIPPI RIVER**

FUEL	\$0.77	2.59186	0.00	\$2.00
VARIABLE	1.39	1.12218	0.00	1.56
OTHER	0.37	1.00000	0.00	0.37
TOTAL	\$2.53			\$3.93

LONE EAGLE M.P. 105UM

FUEL	\$2.34	2.59186	0.00	\$6.06
VARIABLE	3.84	1.12218	0.00	4.31
OTHER	.99	1.00000	0.00	0.99
TOTAL	\$7.17			\$11.36



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TO: Laura Bennett, Layne Bennett, Tim Bresnahan, Greg Boone, Robin Hastings, Heather Shanks,
 Jean Hurford, Greg Reuter, Cliff Johnson, Bob Evers, Neil McManus, Shannon Lemoine,
 Dan Akins, Karen Bramley, Martin Duff, Joann Wehle, John Yanik

FROM: Michael Russ
 DATE: June 15, 2007
 RE: 3rd QUARTER MARKET RATES 2007

LOCATION	3rd QTR FIXED RATE	3rd QTR VARIABLE RATE	3rd QTR FUEL RATE	3rd QTR TOTAL MARKET RATE FOR 2007	2nd QTR TOTAL MARKET RATE FOR 2007
TECO Ocean Shipping - Davant to Big Bend	2.80	4.85	2.23	9.88	9.57
TECO Ocean Shipping - Petcoke - Texas to BB	4.17	5.82	3.94	13.93	13.43
TECO Bulk Terminal - Domestic				2.45	2.45
TECO Bulk Terminal - Import				4.00	4.00
TECO Barge Line Incremental Rates					
COOK - OR948	0.86	3.66	4.82	9.34	8.75
closed HAMILTON - OR852	0.97	4.26	5.52	10.75	10.08
CASEYVILLE - OR872	0.93	4.15	5.47	10.55	9.88
OVERLAND - OR842	0.98	4.30	5.60	10.88	10.19
RIGSBY & BARNARD - OR881	0.93	4.12	5.42	10.47	9.81
MT VERNON	0.99	4.34	5.65	10.98	10.29
MOUND CITY - OR976	0.86	3.64	4.82	9.32	8.73
SOUTHERN INDIANA/EVANSVILLE - OR704	1.00	4.47	5.70	11.25	10.54
NEW HOPE - OR734	1.03	4.69	6.01	11.73	10.99
EMPIRE - OR896	0.93	4.08	5.39	10.40	9.74
YANKEETOWN - OR773	1.01	4.56	5.88	11.45	10.73
OWENSBORO	1.02	4.63	5.96	11.61	10.89
closed KEN MINE - GR 98	1.20	6.04	6.25	13.49	12.71
ARNON DOCK - GR73	1.20	5.97	5.81	12.98	12.25
PYRAMID - GR94	1.20	6.01	6.19	13.40	12.63
GREEN 11 - GR11	1.13	5.49	5.16	11.78	11.13
PATRIOT - GR32	1.14	5.62	5.42	12.18	11.51
STEAMPORT - GR43	1.15	5.70	5.55	12.40	11.70
SEBREE - GR43	1.15	5.70	5.55	12.40	11.70
TTI - OR 406	1.18	5.85	7.28	14.31	13.42
JEFFERSON RIVER PORT - OR618	1.08	5.11	6.48	12.67	11.87
KENTUCKY LAKES DOCK - TR24	1.05	4.83	5.13	10.81	10.18
GRT - TR23	1.05	4.63	5.13	10.81	10.18
CALVERT CITY - TR17	1.04	4.15	5.11	10.30	9.67
CORA - UM98	0.98	4.29	6.01	11.28	10.54
DEKOVEN - OR869	0.94	4.15	5.47	10.56	9.89
POWHATAN POINT - OR110.8	1.31	6.85	8.40	16.56	15.53
SHAWNEETOWN - OR858	0.94	4.21	5.49	10.64	9.98
REFINERIES, PET COKE M.P. 140	0.37	1.56	2.00	3.93	3.68
LONE EAGLE M.P. 105UM	0.99	4.31	6.06	11.36	10.63

AVERAGE	CPI	PPI	FUEL
3rd QUARTER MARKET RATES 2007	208.20	170.20	1.81
LAST QTR	206.10	168.50	1.61
CHANGE	2.10	1.70	0.21

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TO: DAN AKINS
TAMPA ELECTRIC COMPANY
TAMPA, FLORIDA 33602
FUELS DEPARTMENT

DATE: September 27, 2007

RE: RATE ADJUSTMENT

In accordance with section 6.4 of the Coal Transportation Agreement between TECO Transport and Tampa Electric Company, the following revised rate adjustments, effective October 1, 2007 are proposed for your approval. The fuel adjustment is based on the average low price rate of Low Sulfur Diesel fuel at New Orleans for the average of June, July & August 2007. The variable component for all rates has been adjusted based on the CPI and PPI rates for the average of June, July & August 2007.

All changes effected in the contract amendment have been adjusted to reflect those changes.

If you have any questions concerning the attached rates please do not hesitate to call.

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Sincerely,

Michael A. Russ
Manager of Financial Planning and Strategic Analysis

cc: Joann Wehle
Karen Bramley



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Adjustment Factors:
FUEL ADJUSTMENT

Price per gallon per contract (Base) 0.7373
 Waterbourne Low Ave Jun, Jul & Aug 2007 2.0981

Calculation of adjustment rate: $\frac{2.0981}{0.7373} = 2.84565$

VARIABLE COMPONENT ADJUSTMENT

	<u>CPI</u>	<u>PPI</u>	
September, 2003	191.0	145.0	
October, 2003	191.7	145.9	
November, 2003	191.6	146.1	
June, 2007	208.6	171.2	
July, 2007	209.0	171.4	
August, 2007	209.4	171.0	
<u>CPI Average Sept, Oct, Nov 2003</u>	<u>191.0 + 191.7 + 191.6</u>		
	-----		= 191.4
	3		
<u>PPI Average Sept, Oct, Nov 2003</u>	<u>145.0 + 145.9 + 146.1</u>		
	-----		= 145.7
	3		
<u>Base Quarterly Index Average</u>	<u>AVERAGE CPI + AVERAGE PPI</u>		
	<u>191.4 + 145.7</u>		
	-----		= 168.6
	2		
<u>Quarterly Index Average</u>	<u>208.6 + 209.0 + 209.4</u>		
CPI Jun, Jul & Aug 2007 Ave	-----		= 209.0
	3		
<u>PPI Jun, Jul & Aug 2007 Ave</u>	<u>171.2 + 171.4 + 171.0</u>		
	-----		= 171.2
	3		
<u>Average CPI + Average PPI</u>	<u>209.0 + 171.2</u>		
	-----		= 190.1
	2		
Calculation of adjustment rate:		<u>190.1</u>	
		-----	= 1.12752
		168.6	

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TECO BULK TERMINAL	BASE RATE	ADJUSTMENT FACTOR	OTHER ADJUSTMENT	RATE EFFECTIVE 10/01/07
TRANSFER RATE DOMESTIC	2.45	1.00000	0.00	2.45
TRANSFER RATE IMPORT	4.00	1.00000	0.00	4.00

TECO OCEAN SHIPPING

FUEL	0.86	2.84565	0.00	2.45
VARIABLE	4.32	1.12752	0.00	4.87
OTHER	2.80	1.00000	0.00	2.80
TOTAL	7.98	42-1/4	42-1/4	10.12

TECO OCEAN SHIPPING - PETCOKE

FUEL	1.52	2.84565	0.00	4.33
VARIABLE	5.19	1.12752	0.00	5.85
OTHER	4.17	1.00000	0.00	4.17
TOTAL	10.88			14.35

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INCREMENTAL RATES

	BASE RATE	ADJUSTMENT FACTOR	OTHER ADJUSTMENT	RATE EFFECTIVE 10/01/07
GREEN 11 - GR11				
FUEL	\$1.99	2.84565	\$0.00	\$5.66
VARIABLE	4.89	1.12752	0.00	5.51
OTHER	1.13	1.00000	0.00	1.13
TOTAL	\$8.01			\$12.30
PATRIOT - GR32				
FUEL	\$2.09	2.84565	0.00	\$5.95
VARIABLE	5.01	1.12752	0.00	5.65
OTHER	1.14	1.00000	0.00	1.14
TOTAL	\$8.24			\$12.74
STEAMPORT - GR43				
FUEL	\$2.14	2.84565	0.00	\$6.09
VARIABLE	5.08	1.12752	0.00	5.73
OTHER	1.15	1.00000	0.00	1.15
TOTAL	\$8.37			\$12.97
SEBREE - GR43				
FUEL	\$2.14	2.84565	0.00	\$6.09
VARIABLE	5.08	1.12752	0.00	5.73
OTHER	1.15	1.00000	0.00	1.15
TOTAL	\$8.37			\$12.97
ARNON DOCK - GR73				
FUEL	\$2.24	2.84565	0.00	\$6.87
VARIABLE	5.32	1.12752	0.00	6.00
OTHER	1.20	1.00000	0.00	1.20
TOTAL	\$8.76			\$13.57
PYRAMID - GR94				
FUEL	\$2.39	2.84565	0.00	\$6.80
VARIABLE	5.36	1.12752	0.00	6.04
OTHER	1.20	1.00000	0.00	1.20
TOTAL	\$8.95			\$14.04
KEN MINE - GR 98				
FUEL	\$2.41	2.84565	0.00	\$6.86
VARIABLE	5.38	1.12752	0.00	6.07
OTHER	1.20	1.00000	0.00	1.20
TOTAL	\$8.99			\$14.13
POWHATAN POINT - OR110.8				
FUEL	\$3.24	2.84565	0.00	\$9.22
VARIABLE	6.10	1.12752	0.00	6.88
OTHER	1.31	1.00000	0.00	1.31
TOTAL	\$10.65			\$17.41

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TAMPA ELECTRIC COMPANY
 September 27, 2007
 PAGE FIVE

	BASE RATE	ADJUSTMENT FACTOR	OTHER ADJUSTMENT	RATE EFFECTIVE 10/01/07
TTI - OR 406				
FUEL	\$2.81	2.84565	0.00	\$8.00
VARIABLE	5.21	1.12752	0.00	5.87
OTHER	1.18	1.00000	0.00	1.18
TOTAL	\$9.20			\$15.05
JEFFERSON RIVER PORT - OR618				
FUEL	\$2.50	2.84565	0.00	\$7.11
VARIABLE	4.55	1.12752	0.00	5.13
OTHER	1.08	1.00000	0.00	1.08
TOTAL	\$8.13			\$13.32
NEW HOPE - OR734				
FUEL	\$2.32	2.84565	0.00	\$6.60
VARIABLE	4.18	1.12752	0.00	4.71
OTHER	1.03	1.00000	0.00	1.03
TOTAL	\$7.53			\$12.34
OWENSBORO				
FUEL	2.30	2.84565	0.00	\$6.54
VARIABLE	4.13	1.12752	0.00	4.66
OTHER	1.02	1.00000	0.00	1.02
TOTAL	\$7.45			\$12.22
YANKEETOWN - OR773				
FUEL	2.27	2.84565	0.00	\$6.46
VARIABLE	4.06	1.12752	0.00	4.58
OTHER	1.01	1.00000	0.00	1.01
TOTAL	\$7.34			\$12.05
SOUTHERN INDIANA/EVANSVILLE - OR794				
FUEL	2.23	2.84565	0.00	\$6.35
VARIABLE	3.98	1.12752	0.00	4.49
OTHER	1.00	1.00000	0.00	1.00
TOTAL	\$7.21			\$11.84

CONFIDENTIAL

\$7.21

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	BASE RATE	ADJUSTMENT FACTOR	OTHER ADJUSTMENT	RATE EFFECTIVE 10/01/07
MT VERNON				
FUEL	\$2.18	2.84565	0.00	\$6.20
VARIABLE	3.87	1.12752	0.00	4.36
OTHER	0.99	1.00000	0.00	0.99
TOTAL	\$7.04			\$11.55
OVERLAND - OR842				
FUEL	\$2.16	2.84565	0.00	\$6.15
VARIABLE	3.83	1.12752	0.00	4.32
OTHER	0.98	1.00000	0.00	0.98
TOTAL	\$6.97			\$11.45
HAMILTON - OR852				
FUEL	\$2.13	2.84565	0.00	\$6.06
VARIABLE	3.80	1.12752	0.00	4.28
OTHER	0.97	1.00000	0.00	0.97
TOTAL	\$6.90			\$11.31
SHAWNEETOWN - OR858				
FUEL	\$2.12	2.84565	0.00	\$6.03
VARIABLE	3.75	1.12752	0.00	4.23
OTHER	0.94	1.00000	0.00	0.94
TOTAL	\$6.81			\$11.20
DEKOVEN - OR869				
FUEL	\$2.11	2.84565	0.00	\$6.00
VARIABLE	3.70	1.12752	0.00	4.17
OTHER	0.94	1.00000	0.00	0.94
TOTAL	\$6.75			\$11.11
CASEYVILLE - OR872				
FUEL	\$2.11	2.84565	0.00	\$6.00
VARIABLE	3.70	1.12752	0.00	4.17
OTHER	0.93	1.00000	0.00	0.93
TOTAL	\$6.74			\$11.10

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TAMPA ELECTRIC COMPANY
 September 27, 2007
 PAGE SEVEN

	BASE RATE	ADJUSTMENT FACTOR	OTHER ADJUSTMENT	RATE EFFECTIVE 10/01/07
RIGSBY & BARNARD - OR881				
FUEL	\$2.09	2.84565	0.00	\$5.95
VARIABLE	3.67	1.12752	0.00	4.14
OTHER	0.93	1.00000	0.00	0.93
TOTAL	\$6.69			\$11.02
EMPIRE - OR896				
FUEL	\$2.08	2.84565	0.00	\$5.92
VARIABLE	3.64	1.12752	0.00	4.10
OTHER	0.93	1.00000	0.00	0.93
TOTAL	\$6.65			\$10.95
COOK - OR948				
FUEL	\$1.86	2.84565	0.00	\$5.29
VARIABLE	3.26	1.12752	0.00	3.88
OTHER	0.86	1.00000	0.00	0.86
TOTAL	\$5.98			\$9.83
MOUND CITY - OR976				
FUEL	\$1.86	2.84565	0.00	\$5.29
VARIABLE	3.24	1.12752	0.00	3.65
OTHER	0.86	1.00000	0.00	0.86
TOTAL	\$5.96			\$9.80
GRT - TR23				
FUEL	\$1.98	2.84565	0.00	\$5.63
VARIABLE	4.13	1.12752	0.00	4.66
OTHER	1.05	1.00000	0.00	1.05
TOTAL	\$7.16			\$11.34
KENTUCKY LAKES DOCK - TR24				
FUEL	\$1.98	2.84565	0.00	\$5.63
VARIABLE	4.13	1.12752	0.00	4.66
OTHER	1.05	1.00000	0.00	1.05
TOTAL	\$7.16			\$11.34
CALVERT CITY - TR17				
FUEL	\$1.97	2.84565	0.00	\$5.61
VARIABLE	3.70	1.12752	0.00	4.17
OTHER	1.02	1.00000	0.00	1.04
TOTAL	\$6.69			\$10.82



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TAMPA ELECTRIC COMPANY
 September 27, 2007
 PAGE EIGHT

	BASE RATE	ADJUSTMENT FACTOR	OTHER ADJUSTMENT	RATE EFFECTIVE 10/01/07
CORA - UM98				
FUEL	\$2.32	2.84565	0.00	\$6.60
VARIABLE	3.82	1.12752	0.00	4.31
OTHER	0.98	1.00000	0.00	0.98
TOTAL	\$7.12			\$11.89

**REFINERIES, PET COKE M.P. 1
 LOWER MISSISSIPPI RIVER**

FUEL	\$0.77	2.84565	0.00	\$2.19
VARIABLE	1.39	1.12752	0.00	1.57
OTHER	0.37	1.00000	0.00	0.37
TOTAL	\$2.53			\$4.13

LONE EAGLE M.P. 105UM

FUEL	\$2.34	2.84565	0.00	\$6.66
VARIABLE	3.84	1.12752	0.00	4.33
OTHER	0.99	1.00000	0.00	0.99
TOTAL	\$7.17			\$11.98

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TO: Laura Bennett, Layne Bennett, Tim Bresnahan, Greg Boone, Robin Hastings, Heather Shanks,
 Jean Hurford, Greg Reuter, Cliff Johnson, Bob Evers, Neil McManus, Shannon Lemoine,
 Dan Akins, Karen Bramley, Martin Duff, Joann Wehle, John Yanik

FROM: Michael Russ
 DATE: September 27, 2007
 RE: 4th QUARTER MARKET RATES 2007

LOCATION	4th QTR FIXED RATE	4th QTR VARIABLE RATE	4th QTR FUEL RATE	4th QTR TOTAL MARKET RATE FOR 2007	3rd QTR TOTAL MARKET RATE FOR 2007
TECO Ocean Shipping - Davant to Big Bend	2.80	4.87	2.45	10.12	9.88
TECO Ocean Shipping - Petcoke - Texas to BB	4.17	5.85	4.33	14.35	13.93
TECO Bulk Terminal - Domestic				2.45	2.45
TECO Bulk Terminal - Import				4.00	4.00
<u>TECO Barge Line Incremental Rates</u>					
COOK - OR948	0.86	3.68	5.29	9.83	9.34
closed HAMILTON - OR852	0.97	4.28	6.06	11.31	10.75
CASEYVILLE - OR872	0.93	4.17	6.00	11.10	10.56
OVERLAND - OR842	0.98	4.32	6.15	11.45	10.88
RIGSBY & BARNARD - OR881	0.93	4.14	5.95	11.02	10.47
MT VERNON	0.99	4.36	6.20	11.55	10.98
MOUND CITY - OR976	0.86	3.65	5.29	9.80	9.32
SOUTHERN INDIANA/EVANSVILLE - OR794	1.00	4.49	6.35	11.84	11.25
NEW HOPE - OR734	1.03	4.71	6.60	12.34	11.73
EMPIRE - OR896	0.93	4.10	5.92	10.95	10.40
YANKEETOWN - OR773	1.01	4.58	6.46	12.05	11.45
OWENSBORO	1.02	4.66	6.54	12.22	11.61
closed KEN MINE - GR 98	1.20	6.07	6.86	14.13	13.49
ARNON DOCK - GR73	1.20	6.00	6.37	13.57	12.98
PYRAMID - GR94	1.20	6.04	6.80	14.04	13.40
GREEN 11 - GR11	1.13	5.51	5.66	12.30	11.78
PATRIOT - GR32	1.14	5.65	5.95	12.74	12.18
STEAMPORT - GR43	1.15	5.73	6.09	12.97	12.40
SEBREE - GR43	1.15	5.73	6.09	12.97	12.40
TTI - OR 406	1.18	5.87	6.00	15.05	14.31
JEFFERSON RIVER PORT - OR618	1.08	5.13	7.11	13.32	12.67
KENTUCKY LAKES DOCK - TR24	1.05	4.66	5.63	11.34	10.81
GRT - TR23	1.05	4.66	5.63	11.34	10.81
CALVERT CITY - TR17	1.04	4.17	5.61	10.82	10.30
CORA - UM98	0.98	4.31	6.60	11.89	11.28
DEKOVEN - OR869	0.94	4.17	6.00	11.11	10.56
POWHATAN POINT - OR110.8	1.31	6.88	9.22	17.41	16.56
SHAWNEETOWN - OR858	0.94	4.23	6.03	11.20	10.64
REFINERIES, PET COKE M.P. 140	0.37	1.57	2.19	4.13	3.93
LONE EAGLE M.P. 105UM	0.99	4.33	6.66	11.98	11.36

AVERAGE	CPI	PPI	FUEL
4th QUARTER MARKET RATES 2007	209.00	171.20	2.10
LAST QTR	208.20	170.20	1.81
CHANGE	0.80	1.00	0.28

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Quantity by Contract Details

Report Period: 06/01/2007 to 06/30/2007

Tampa Electric

Contract Category: TRANSPORTATION

UOM: TON

Currency: USD

Run Date: 07/03/2007

Fuel Source	Process	Charge Description	Explanation	Quantity	Total Contract Price	Contract Unit Price
TECO Transport Corporation						
Contract Group: River Barge Transportation						
Contract: TECO Transport						
Facility: BB/Polk						
Activity: DG						
	Load Shipment	TBT River Barge Transfer & Storage		0.0000	18,575.90	2.45000
Activity Total:				0.0000	18,575.90	0.00000
Activity: GE 12489						
	Unload Shipment	TBT to BB/Polk		9,585.0000	91,728.45	9.57000
	Load Shipment	TBT River Barge Transfer & Storage			23,483.25	2.45000
Activity Total:				9,585.0000	115,211.70	12.02000
Activity: DG 12487						
	Unload Shipment	TBT to BB/Polk		11,150.0000	106,705.50	9.57000
	Load Shipment	TBT River Barge Transfer & Storage			27,317.50	2.45000
Activity Total:				11,150.0000	134,023.00	12.02000
Facility Total:				20,735.0000	267,810.60	12.91587
Facility: Big Bend Station						
Activity: GE						
	Load Shipment	TBT River Barge Transfer & Storage		0.0000	54,978.00	2.45000
Activity Total:				0.0000	54,978.00	0.00000
Activity: DG						
	Load Shipment	TBT River Barge Transfer & Storage		0.0000	26,570.25	2.45000
Activity Total:				0.0000	26,570.25	0.00000
Activity: MT 12484						
	Unload Shipment	TBT to Big Bend		29,565.0000	282,937.05	9.57000
Activity Total:				29,565.0000	282,937.05	9.57000
Activity: DG 12486						
	Unload Shipment	TBT to Big Bend		11,803.0000	112,954.71	9.57000
	Load Shipment	TBT River Barge Transfer & Storage			28,917.35	2.45000

Gulf + Terminal
 (A+B) = 5,382,555.53

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Quantity by Contract Details

Report Period: 06/01/2007 to 06/30/2007

Tampa Electric

Contract Category: TRANSPORTATION

UOM: TON

Currency: USD

Run Date: 07/03/2007

Fuel Source	Process	Charge Description	Explanation	Quantity	Total Contract Price	Contract Unit Price
-------------	---------	--------------------	-------------	----------	----------------------	---------------------

Activity: BV 12478		Activity Total:	11,803.0000	141,872.06	12.02000
Unload Shipment	TBT to Big Bend		19,163.0000	183,389.91	9.57000
		Activity Total:	19,163.0000	183,389.91	9.57000
Activity: GE 12488					
Unload Shipment	TBT to Big Bend		21,258.0000	203,439.06	9.57000
Load Shipment	TBT River Barge Transfer & Storage			52,082.10	2.45000
		Activity Total:	21,258.0000	255,521.16	12.02000
Activity: DG 12499					
Unload Shipment	TBT to Big Bend		22,953.0000	219,660.21	9.57000
Load Shipment	TBT River Barge Transfer & Storage			56,234.85	2.45000
		Activity Total:	22,953.0000	275,895.06	12.02000
Activity: PC 12483					
Unload Shipment	TBT to Big Bend		34,376.0000	328,978.32	9.57000
		Activity Total:	34,376.0000	328,978.32	9.57000
Activity: BV 12503					
Unload Shipment	TBT to Big Bend		9,457.0000	90,503.49	9.57000
Load Shipment	TBT River Barge Transfer & Storage			23,169.65	2.45000
		Activity Total:	9,457.0000	113,673.14	12.02000
Activity: BV 12490					
Unload Shipment	TBT to Big Bend		9,706.0000	92,886.42	9.57000
Load Shipment	TBT River Barge Transfer & Storage			23,779.70	2.45000
		Activity Total:	9,706.0000	116,666.12	12.02000
Activity: PP 12500					
Unload Shipment	TBT to Big Bend		15,100.0000	144,507.00	9.57000
Load Shipment	TBT River Barge Transfer & Storage			36,995.00	2.45000
		Activity Total:	15,100.0000	181,502.00	12.02000
Activity: PP 12501					
Unload Shipment	TBT to Big Bend		19,296.0000	184,662.72	9.57000

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Quantity by Contract Details

Report Period: 06/01/2007 to 06/30/2007

Tampa Electric

Contract Category: TRANSPORTATION UOM: TON Currency: USD Run Date: 07/03/2007

Fuel Source	Process	Charge Description	Explanation	Quantity	Total Contract Price	Contract Unit Price
	Load Shipment	TBT River Barge Transfer & Storage			47,275.20	2.45000
			Activity Total:	19,296.0000	231,937.92	12.02000
Activity: MT 12502						
Unload Shipment	TBT to Big Bend			29,565.0000	282,937.05	9.57000
Load Shipment	TBT River Barge Transfer & Storage				72,434.25	2.45000
			Activity Total:	29,565.0000	355,371.30	12.02000

Activity: DG 12504	Unload Shipment	TBT to Big Bend	22,953.0000	219,660.21	9.57000
	Load Shipment	TBT River Barge Transfer & Storage		56,234.85	2.45000
		Activity Total:	22,953.0000	275,895.06	12.02000
Activity: BV 12508	Unload Shipment	TBT to Big Bend	19,163.0000	183,389.91	9.57000
	Load Shipment	TBT River Barge Transfer & Storage		46,949.35	2.45000
		Activity Total:	19,163.0000	230,339.26	12.02000
Activity: GE 12505	Unload Shipment	TBT to Big Bend	30,843.0000	295,167.51	9.57000
	Load Shipment	TBT River Barge Transfer & Storage		75,565.35	2.45000
		Activity Total:	30,843.0000	370,732.86	12.02000
Activity: PP 12507	Unload Shipment	TBT to Big Bend	18,877.0000	180,652.89	9.57000
	Load Shipment	TBT River Barge Transfer & Storage		46,248.65	2.45000
		Activity Total:	18,877.0000	226,901.54	12.02000
Activity: PP 12506	Unload Shipment	TBT to Big Bend	15,519.0000	148,516.83	9.57000
	Load Shipment	TBT River Barge Transfer & Storage		38,021.55	2.45000
		Activity Total:	15,519.0000	186,538.38	12.02000
Activity: MT 12510	Unload Shipment	TBT to Big Bend	29,565.0000	282,937.05	9.57000

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Quantity by Contract Details

Report Period: 06/01/2007 to 06/30/2007

Tampa Electric

Contract Category: TRANSPORTATION **UOM:** TON **Currency:** USD **Run Date:** 07/03/2007

Fuel Source	Process	Charge Description	Explanation	Quantity	Total Contract Price	Contract Unit Price
	Load Shipment	TBT River Barge Transfer & Storage			72,434.25	2.45000
		Activity Total:		29,565.0000	355,371.30	12.02000
Activity: DG 12509	Unload Shipment	TBT to Big Bend		22,953.0000	219,660.21	9.57000
	Load Shipment	TBT River Barge Transfer & Storage			56,234.85	2.45000
		Activity Total:		22,953.0000	275,895.06	12.02000
Activity: PP 12511	Unload Shipment	TBT to Big Bend		34,396.0000	329,169.72	9.57000
	Load Shipment	TBT River Barge Transfer & Storage			84,270.20	2.45000
		Activity Total:		34,396.0000	413,439.92	12.02000
Activity: BV 12520	Unload Shipment	TBT to Big Bend		19,163.0000	183,389.91	9.57000
	Load Shipment	TBT River Barge Transfer &			46,949.35	2.45000

Storage

Activity Total:	19,163.0000	230,339.26	12.02000
Facility Total:	435,674.0000	5,114,744.93	11.73984
Activity Total:	1,553.3300	16,511.90	10.63000
Activity Total:	1,553.3300	16,511.90	10.63000
Activity Total:	47.3000	457.39	9.66998
Activity Total:	47.3000	457.39	9.66998
Activity Total:	1,523.9500	16,199.59	10.63000
Activity Total:	1,523.9500	16,199.59	10.63000
Activity Total:	1,410.9000	17,283.53	12.25000
Activity Total:	1,410.9000	17,283.53	12.25000

Facility: TECO Bulk Terminal

Activity: MST 451

Knight Hawk Receive Shipment

Lone Eagle to TBT

Activity: MST 548

Elk Creek Receive Shipment

Calvert City to TBT

Activity: MST 431

Knight Hawk Receive Shipment

Lone Eagle to TBT

Activity: TBL 87

Schoate (Briar Hill) Receive Shipment

Amon to TBT

Activity: TBL 122

Quantity by Contract Details

Report Period: 06/01/2007 to 06/30/2007

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Tampa Electric

Contract Category: TRANSPORTATION UOM: TON Currency: USD Run Date: 07/03/2007

Fuel Source	Process	Charge Description	Explanation	Quantity	Total Contract Price	Contract Unit Price
Schoate (Briar Hill)	Receive Shipment	Amon to TBT		1,705.8000	20,896.05	12.25000
Activity:	MST 494			Activity Total:	20,896.05	12.25000
Schoate (Briar Hill)	Receive Shipment	Amon to TBT		1,745.8000	21,386.05	12.25000
Activity:	TBL 47			Activity Total:	21,386.05	12.25000
Schoate (Briar Hill)	Receive Shipment	Amon to TBT		1,659.9000	20,333.78	12.25000
Activity:	MST 419			Activity Total:	20,333.78	12.25000
Dodge Hill Mine No. 1-	Receive Shipment	Dekoven to TBT		1,586.9000	15,694.44	9.89000
Activity:	TBL 84			Activity Total:	15,694.44	9.89000
Dodge Hill Mine No. 1-	Receive Shipment	Dekoven to TBT		1,990.5000	19,686.05	9.89000
Activity:	MM 9612			Activity Total:	19,686.05	9.89000
Schoate (Briar Hill)	Receive Shipment	Amon to TBT		1,738.2000	21,292.95	12.25000
Activity:	MST 539			Activity Total:	21,292.95	12.25000

Schoate (Briar Hill)	Receive Shipment	Amon to TBT	1,526.5000	18,699.63	12.25000
Activity: MST 642			Activity Total:	1,526.5000	12.25000
Schoate (Briar Hill)	Receive Shipment	Amon to TBT	1,794.1000	21,977.73	12.25000
Activity: TBL 89			Activity Total:	1,794.1000	12.25000
Schoate (Briar Hill)	Receive Shipment	Amon to TBT	1,670.9000	20,468.53	12.25000
Activity Total:			1,670.9000	20,468.53	12.25000

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Quantity by Contract Details

Report Period: 06/01/2007 to 06/30/2007

Tampa Electric

Contract Category: TRANSPORTATION UOM: TON Currency: USD Run Date: 07/03/2007

Fuel Source	Process	Charge Description	Explanation	Quantity	Total Contract Price	Contract Unit Price
Activity: MST 382						
Willow Lake	Receive Shipment	Shawneetown to TBT		1,719.9000	17,164.60	9.98000
Activity Total:				1,719.9000	17,164.60	9.98000
Activity: ABC 775						
Dodge Hill Mine No. 1-	Receive Shipment	Dekoven to TBT		1,758.7000	17,393.54	9.89000
Activity Total:				1,758.7000	17,393.54	9.89000
Activity: MST 429						
Dodge Hill Mine No. 1-	Receive Shipment	Dekoven to TBT		1,553.7000	15,366.09	9.89000
Activity Total:				1,553.7000	15,366.09	9.89000
Activity: MST 363						
Schoate (Briar Hill)	Receive Shipment	Amon to TBT		1,632.9000	20,003.03	12.25000
Activity Total:				1,632.9000	20,003.03	12.25000
Activity: TBL 66						
Schoate (Briar Hill)	Receive Shipment	Amon to TBT		1,675.7000	20,527.33	12.25000
Activity Total:				1,675.7000	20,527.33	12.25000
Activity: TBL 68						
Schoate (Briar Hill)	Receive Shipment	Amon to TBT		1,683.7000	20,625.33	12.25000
Activity Total:				1,683.7000	20,625.33	12.25000
Activity: MM 9645						
Vision No. 9	Receive Shipment	Steampport to TBT		1,561.8000	18,273.06	11.70000
Activity Total:				1,561.8000	18,273.06	11.70000
Activity: MST 446						
Vision No. 9	Receive Shipment	Steampport to TBT		1,522.7000	17,815.59	11.70000
Activity Total:				1,522.7000	17,815.59	11.70000
Activity: MST 510						
Vision No. 9	Receive Shipment	Steampport to TBT		1,501.5000	17,567.55	11.70000
Activity Total:				1,501.5000	17,567.55	11.70000

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Quantity by Contract Details

Report Period: 06/01/2007 to 06/30/2007

Tampa Electric

Contract Category: TRANSPORTATION UOM: TON Currency: USD Run Date: 07/03/2007

Fuel Source	Process	Charge Description	Explanation	Quantity	Total Contract Price	Contract Unit Price
Activity: MST 430						
Willow Lake	Receive Shipment	Shawneetown to TBT		1,563.5000	15,603.73	9.98000
				Activity Total:	1,563.5000	9.98000
Activity: MM 9618						
Dodge Hill Mine No. 1-	Receive Shipment	Dekoven to TBT		2,089.6000	20,666.14	9.89000
				Activity Total:	2,089.6000	9.89000
Activity: MM 9725						
Dodge Hill Mine No. 1-	Receive Shipment	Dekoven to TBT		2,023.7000	20,014.39	9.89000
				Activity Total:	2,023.7000	9.89000
Activity: MST 436						
Dodge Hill Mine No. 1-	Receive Shipment	Dekoven to TBT		1,616.2000	15,984.22	9.89000
				Activity Total:	1,616.2000	9.89000
Activity: TBL 54						
Dodge Hill Mine No. 1-	Receive Shipment	Dekoven to TBT		1,971.2000	19,495.17	9.89000
				Activity Total:	1,971.2000	9.89000
Activity: TBL 55						
Dodge Hill Mine No. 1-	Receive Shipment	Dekoven to TBT		1,660.7000	16,424.32	9.89000
				Activity Total:	1,660.7000	16,424.32
Activity: TBL 83						
Dodge Hill Mine No. 1-	Receive Shipment	Dekoven to TBT		1,555.9000	15,387.85	9.89000
				Activity Total:	1,555.9000	15,387.85
Activity: MST 496						
Schoate (Briar Hill)	Receive Shipment	Amon to TBT		1,775.3000	21,747.43	12.25000
				Activity Total:	1,775.3000	21,747.43
Activity: MST 415						
Dodge Hill Mine No. 1-	Receive Shipment	Dekoven to TBT		1,568.2000	15,509.50	9.89000
				Activity Total:	1,568.2000	15,509.50

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Quantity by Contract Details

Report Period: 06/01/2007 to 06/30/2007

Tampa Electric

Contract Category: TRANSPORTATION

UOM: TON

Currency: USD

Run Date: 07/03/2007

Fuel Source	Process	Charge Description	Explanation	Quantity	Total Contract Price	Contract Unit Price
Activity: MST 520						
Dodge Hill Mine No. 1-	Receive Shipment	Dekoven to TBT		1,596.8000	15,792.35	9.89000
				Activity Total:	1,596.8000	15,792.35
Activity: MST 432						
Dodge Hill Mine No. 1-	Receive Shipment	Dekoven to TBT		1,609.8000	15,920.92	9.89000
				Activity Total:	1,609.8000	15,920.92
Activity: MST 600						
Dodge Hill Mine No. 1-	Receive Shipment	Dekoven to TBT		1,590.3000	15,728.07	9.89000
				Activity Total:	1,590.3000	15,728.07
Activity: MST 633						
Dodge Hill Mine No. 1-	Receive Shipment	Dekoven to TBT		1,616.7000	15,989.16	9.89000
				Activity Total:	1,616.7000	15,989.16
Activity: SEI 2017						
Dodge Hill Mine No. 1-	Receive Shipment	Dekoven to TBT		1,782.4000	17,627.94	9.89000
				Activity Total:	1,782.4000	17,627.94
Activity: MST 375						
Schoate (Briar Hill)	Receive Shipment	Arnon to TBT		1,574.6000	19,288.85	12.25000
				Activity Total:	1,574.6000	19,288.85
Activity: TBL 31						
Schoate (Briar Hill)	Receive Shipment	Arnon to TBT		1,654.0000	20,261.50	12.25000
				Activity Total:	1,654.0000	20,261.50
Activity: MST 308						
Vision No. 9	Receive Shipment	Steampport to TBT		1,520.8000	17,793.36	11.70000
				Activity Total:	1,520.8000	17,793.36
Activity: MST 454						
Vision No. 9	Receive Shipment	Steampport to TBT		1,531.0000	17,912.70	11.70000
				Activity Total:	1,531.0000	17,912.70
Activity: MST 190						

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Quantity by Contract Details

Report Period: 06/01/2007 to 06/30/2007

Tampa Electric

Contract Category: TRANSPORTATION


UOM: TON

Currency: USD

Run Date: 07/03/2007

Fuel Source	Process	Charge Description	Explanation	Quantity	Total Contract Price	Contract Unit Price
Willow Lake	Receive Shipment	Shawneetown to TBT		1,730.9000	17,274.38	9.98000
				Activity Total:	1,730.9000	17,274.38
Activity: MST 386						

Dodge Hill Mine No. 1-	Receive Shipment	Dekoven to TBT		1,624.3000	16,064.33	9.89000
Activity:	MST 448		Activity Total:	1,624.3000	16,064.33	9.89000
Knight Hawk	Receive Shipment	Lone Eagle to TBT		1,574.5700	16,737.68	10.63000
Activity:	MST 427		Activity Total:	1,574.5700	16,737.68	10.63000
Schoate (Briar Hill)	Receive Shipment	Amon to TBT		1,519.9000	18,618.78	12.25000
Activity:	MST 502		Activity Total:	1,519.9000	18,618.78	12.25000
Schoate (Briar Hill)	Receive Shipment	Amon to TBT		1,554.8000	19,046.30	12.25000
Activity:	MST 603		Activity Total:	1,554.8000	19,046.30	12.25000
Schoate (Briar Hill)	Receive Shipment	Amon to TBT		1,710.5000	20,953.63	12.25000
Activity:	MST 608		Activity Total:	1,710.5000	20,953.63	12.25000
Schoate (Briar Hill)	Receive Shipment	Amon to TBT		1,752.6000	21,469.35	12.25000
Activity:	ABC 783		Activity Total:	1,752.6000	21,469.35	12.25000
Vision No. 9	Receive Shipment	Steamport to TBT		1,506.3000	17,623.71	11.70000
Activity:	MM 9717		Activity Total:	1,506.3000	17,623.71	11.70000
Vision No. 9	Receive Shipment	Steamport to TBT		1,648.9000	19,292.13	11.70000
Activity:	ABC 798		Activity Total:	1,648.9000	19,292.13	11.70000
Vision No. 9	Receive Shipment	Steamport to TBT		1,523.4000	17,823.78	11.70000
Activity:	MM 9629		Activity Total:	1,523.4000	17,823.78	11.70000


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Quantity by Contract Details

Report Period: 06/01/2007 to 06/30/2007

Tampa Electric

Contract Category:		TRANSPORTATION	UOM:	TON	Currency:	USD	Run Date:	07/03/2007
Fuel Source	Process	Charge Description	Explanation	Quantity	Total Contract Price	Contract Unit Price		
Vision No. 9	Receive Shipment	Steamport to TBT		1,645.1000	19,247.67	11.70000		
Activity:	MST 309		Activity Total:	1,645.1000	19,247.67	11.70000		
Willow Lake	Receive Shipment	Shawneetown to TBT		1,564.9000	15,617.70	9.98000		
Activity:	MST 449		Activity Total:	1,564.9000	15,617.70	9.98000		
Willow Lake	Receive Shipment	Shawneetown to TBT		1,654.5000	16,511.91	9.98000		
Activity:	MST 488		Activity Total:	1,654.5000	16,511.91	9.98000		
Willow Lake	Receive Shipment	Shawneetown to TBT		1,909.9000	19,060.80	9.98000		
Activity Total:			Activity Total:	1,909.9000	19,060.80	9.98000		

Activity: TBL 119	Willow Lake	Receive Shipment	Shawneelown to TBT		1,784.0000	17,804.32	9.98000
				Activity Total:	1,784.0000	17,804.32	9.98000
Activity: MST 394	Elk Creek	Receive Shipment	Calvert City to TBT		1,743.0000	16,854.81	9.67000
				Activity Total:	1,743.0000	16,854.81	9.67000
Activity: MST 548	Elk Creek	Receive Shipment	Calvert City to TBT		1,550.0000	14,988.50	9.67000
				Activity Total:	1,550.0000	14,988.50	9.67000
Activity: MST 428	Elk Creek	Receive Shipment	Calvert City to TBT		1,612.0000	15,588.04	9.67000
				Activity Total:	1,612.0000	15,588.04	9.67000
Activity: MST 511	Elk Creek	Receive Shipment	Calvert City to TBT		725.0000	7,010.75	9.67000
				Activity Total:	725.0000	7,010.75	9.67000
Activity: MST 532	Elk Creek	Receive Shipment	Calvert City to TBT		1,016.8000	9,832.46	9.67000
				Activity Total:	1,016.8000	9,832.46	9.67000
Activity: MST 636	Elk Creek	Receive Shipment	Calvert City to TBT		1,815.0000	17,551.05	9.67000
				Activity Total:	1,815.0000	17,551.05	9.67000
Activity: TBL 73	Elk Creek	Receive Shipment	Calvert City to TBT		1,766.0000	17,077.22	9.67000
				Activity Total:	1,766.0000	17,077.22	9.67000

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Quantity by Contract Details

Report Period: 06/01/2007 to 06/30/2007

Tampa Electric

Contract Category: TRANSPORTATION

UOM: TON

Currency: USD

Run Date: 07/03/2007

Fuel Source	Process	Charge Description	Explanation	Quantity	Total Contract Price	Contract Unit Price
Activity: TBL 77	Elk Creek	Receive Shipment	Calvert City to TBT		1,766.0000	17,077.22
				Activity Total:	1,766.0000	17,077.22
Activity: MST 172	Pattiki	Receive Shipment	Mount Vernon to TBT		696.8000	7,170.07
				Activity Total:	696.8000	7,170.07
Activity: MM 1402	Pattiki	Receive Shipment	Mount Vernon to TBT		2,088.0000	21,485.52
				Activity Total:	2,088.0000	21,485.52
Activity: MST 605	Pattiki	Receive Shipment	Mount Vernon to TBT		1,811.0000	18,635.19
				Activity Total:	1,811.0000	18,635.19
Activity: MST 610	Pattiki	Receive Shipment	Mount Vernon to TBT		1,812.0000	18,645.48
				Activity Total:	1,812.0000	18,645.48
Activity: MST 617	Pattiki	Receive Shipment	Mount Vernon to TBT		1,813.0000	18,655.77
				Activity Total:	1,813.0000	18,655.77
Activity: SEI 2011						

Pattiki	Receive Shipment	Mount Vernon to TBT		1,852.0000	19,057.08	10.29000
	Activity:	TBL 46				
	Activity Total:			1,852.0000	19,057.08	10.29000
Pattiki	Receive Shipment	Mount Vernon to TBT		1,463.6000	15,060.44	10.29000
	Activity:	TBL 46				
	Activity Total:			1,463.6000	15,060.44	10.29000
Pattiki	Receive Shipment	Mount Vernon to TBT		400.3000	4,119.09	10.29001
	Activity:	TBL 101				
	Activity Total:			400.3000	4,119.09	10.29001
Pattiki	Receive Shipment	Mount Vernon to TBT		1,970.0000	20,271.30	10.29000
	Activity:	MST 169				
	Activity Total:			1,970.0000	20,271.30	10.29000
Pattiki	Receive Shipment	Mount Vernon to TBT		1,711.0000	17,606.19	10.29000
	Activity:	MST 172				
	Activity Total:			1,711.0000	17,606.19	10.29000
Pattiki	Receive Shipment	Mount Vernon to TBT		1,038.9000	10,690.28	10.29000

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Quantity by Contract Details

Report Period: 06/01/2007 to 06/30/2007

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Contract Category: TRANSPORTATION

UOM: TON

Currency: USD

Run Date:

07/03/2007

Fuel Source	Process	Charge Description	Explanation	Quantity	Total Contract Price	Contract Unit Price
	Activity:	MST 183				
	Activity Total:			1,038.9000	10,690.28	10.29000
Pattiki	Receive Shipment	Mount Vernon to TBT		1,746.0000	17,966.34	10.29000
	Activity:	MST 369				
	Activity Total:			1,746.0000	17,966.34	10.29000
Pattiki	Receive Shipment	Mount Vernon to TBT		1,739.0000	17,894.31	10.29000
	Activity:	TBL 85				
	Activity Total:			1,739.0000	17,894.31	10.29000
Pattiki	Receive Shipment	Mount Vernon to TBT		1,767.0000	18,182.43	10.29000
	Activity:	MST 706				
	Activity Total:			1,767.0000	18,182.43	10.29000
Vision No. 9	Receive Shipment	Steamport to TBT		1,635.8000	19,138.86	11.70000
	Activity:	MM 9722				
	Activity Total:			1,635.8000	19,138.86	11.70000
Vision No. 9	Receive Shipment	Steamport to TBT		1,640.9000	19,198.53	11.70000
	Activity:	MST 483				
	Activity Total:			1,640.9000	19,198.53	11.70000
Vision No. 9	Receive Shipment	Steamport to TBT		1,680.4000	19,660.68	11.70000
	Activity:	MST 447				
	Activity Total:			1,680.4000	19,660.68	11.70000
Dodge Hill Mine No. 1-	Receive Shipment	Dekoven to TBT		1,644.4000	16,263.12	9.89000
	Activity:	MST 513				
	Activity Total:			1,644.4000	16,263.12	9.89000
Dodge Hill Mine No. 1-	Receive Shipment	Dekoven to TBT		1,633.8000	16,158.28	9.89000
	Activity:					
	Activity Total:			1,633.8000	16,158.28	9.89000

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Activity: MST 387						
Dodge Hill Mine No. 1-	Receive Shipment	Dekoven to TBT		1,641.2000	16,231.47	9.89000
			Activity Total:	1,641.2000	16,231.47	9.89000
Activity: ABC 762						
Willow Lake	Receive Shipment	Shawneetown to TBT		1,631.7000	16,284.37	9.98000
			Activity Total:	1,631.7000	16,284.37	9.98000
Activity: MST 166						

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Quantity by Contract Details

Report Period: 06/01/2007 to 06/30/2007

Tampa Electric

Contract Category: TRANSPORTATION **UOM:** TON **Currency:** USD **Run Date:** 07/03/2007

Fuel Source	Process	Charge Description	Explanation	Quantity	Total Contract Price	Contract Unit Price
Willow Lake	Receive Shipment	Shawneetown to TBT		1,738.3000	17,348.23	9.98000
			Activity Total:	1,738.3000	17,348.23	9.98000
Activity: MST 184						
Willow Lake	Receive Shipment	Shawneetown to TBT		1,714.2000	17,107.72	9.98000
			Activity Total:	1,714.2000	17,107.72	9.98000
Activity: MST 425						
Willow Lake	Receive Shipment	Shawneetown to TBT		1,574.3000	15,711.51	9.98000
			Activity Total:	1,574.3000	15,711.51	9.98000
Activity: MST 507						
Willow Lake	Receive Shipment	Shawneetown to TBT		1,591.1000	15,879.18	9.98000
			Activity Total:	1,591.1000	15,879.18	9.98000
Activity: MST 511						
Elk Creek	Receive Shipment	Calvert City to TBT		874.3000	8,454.48	9.67000
			Activity Total:	874.3000	8,454.48	9.67000
Activity: MST 532						
Elk Creek	Receive Shipment	Calvert City to TBT		578.0000	5,589.26	9.67000
			Activity Total:	578.0000	5,589.26	9.67000
Activity: MST 533						
Elk Creek	Receive Shipment	Calvert City to TBT		761.6000	7,364.67	9.67000
			Activity Total:	761.6000	7,364.67	9.67000
Activity: TBL 48						
Elk Creek	Receive Shipment	Calvert City to TBT		1,766.0000	17,077.22	9.67000
			Activity Total:	1,766.0000	17,077.22	9.67000
Activity: TBL 64						
Elk Creek	Receive Shipment	Calvert City to TBT		1,766.0000	17,077.22	9.67000
			Activity Total:	1,766.0000	17,077.22	9.67000
Activity: TBL 67						
Elk Creek	Receive Shipment	Calvert City to TBT		1,766.0000	17,077.22	9.67000
			Activity Total:	1,766.0000	17,077.22	9.67000
Activity: TBL 117						
Elk Creek	Receive Shipment	Calvert City to TBT		1,767.0000	17,086.89	9.67000
			Activity Total:	1,767.0000	17,086.89	9.67000
Activity: MAC 605						
Schoate (Briar Hill)	Receive Shipment	Arnon to TBT		1,564.1000	19,160.23	12.25000

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Quantity by Contract Details

Report Period: 06/01/2007 to 06/30/2007

Tampa Electric

Contract Category: TRANSPORTATION UOM: TON Currency: USD Run Date: 07/03/2007

Fuel Source	Process	Charge Description	Explanation	Quantity	Total Contract Price	Contract Unit Price
Activity: MST 526				Activity Total:	1,564.1000	12.25000
Schoate (Briar Hill)	Receive Shipment	Amon to TBT		1,538.8000	18,850.30	12.25000
Activity Total:				1,538.8000	18,850.30	12.25000
Activity: TBL 60						
Schoate (Briar Hill)	Receive Shipment	Arnon to TBT		1,580.1000	19,356.23	12.25000
Activity Total:				1,580.1000	19,356.23	12.25000
Activity: MST 531						
Knight Hawk	Receive Shipment	Lone Eagle to TBT		1,508.3800	16,034.08	10.63000
Activity Total:				1,508.3800	16,034.08	10.63000
Activity: TBL 88						
Knight Hawk	Receive Shipment	Lone Eagle to TBT		1,566.3700	16,650.51	10.63000
Activity Total:				1,566.3700	16,650.51	10.63000
Activity: TBL 34						
Knight Hawk	Receive Shipment	Lone Eagle to TBT		1,569.8300	16,687.29	10.63000
Activity Total:				1,569.8300	16,687.29	10.63000
Activity: MST 434						
Knight Hawk	Receive Shipment	Lone Eagle to TBT		1,573.5400	16,726.73	10.63000
Activity Total:				1,573.5400	16,726.73	10.63000
Activity: ABC 778						
Schoate (Briar Hill)	Receive Shipment	Amon to TBT		1,573.9000	19,280.28	12.25000
Activity Total:				1,573.9000	19,280.28	12.25000
Activity: MST 529						
Schoate (Briar Hill)	Receive Shipment	Amon to TBT		1,523.5000	18,662.88	12.25000
Activity Total:				1,523.5000	18,662.88	12.25000
Activity: MST 773						
Schoate (Briar Hill)	Receive Shipment	Amon to TBT		1,771.0000	21,694.75	12.25000
Activity Total:				1,771.0000	21,694.75	12.25000
Activity: MM 9644						
Vision No. 9	Receive Shipment	Steampport to TBT		1,542.4000	18,046.08	11.70000

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Quantity by Contract Details

Report Period: 06/01/2007 to 06/30/2007

Tampa Electric

Contract Category: TRANSPORTATION UOM: TON Currency: USD Run Date: 07/03/2007

Fuel Source	Process	Charge Description	Explanation	Quantity	Total Contract Price	Contract Unit Price
Activity: MST 374				Activity Total:	1,542.4000	18,046.08
Vision No. 9	Receive Shipment	Steamport to TBT		1,487.2000	17,400.24	11.70000
Activity: MST 407				Activity Total:	1,487.2000	17,400.24
Vision No. 9	Receive Shipment	Steamport to TBT		1,505.6000	17,615.52	11.70000
Activity: MST 501				Activity Total:	1,505.6000	17,615.52
Vision No. 9	Receive Shipment	Steamport to TBT		1,498.7000	17,534.79	11.70000
Activity: MST 621				Activity Total:	1,498.7000	17,534.79
Vision No. 9	Receive Shipment	Steamport to TBT		1,591.6000	18,621.72	11.70000
Activity: MST 641				Activity Total:	1,591.6000	18,621.72
Vision No. 9	Receive Shipment	Steamport to TBT		1,669.5000	19,533.15	11.70000
Activity: MST 433				Activity Total:	1,669.5000	19,533.15
Willow Lake	Receive Shipment	Shawneetown to TBT		1,548.1000	15,450.04	9.98000
Activity: MST 540				Activity Total:	1,548.1000	15,450.04
Willow Lake	Receive Shipment	Shawneetown to TBT		1,600.7000	15,974.99	9.98000
Activity: MST 653				Activity Total:	1,600.7000	15,974.99
Willow Lake	Receive Shipment	Shawneetown to TBT		1,874.0000	18,702.52	9.98000
Activity: MST 655				Activity Total:	1,874.0000	18,702.52
Willow Lake	Receive Shipment	Shawneetown to TBT		1,848.9000	18,452.02	9.98000
Activity: MST 704				Activity Total:	1,848.9000	18,452.02
Willow Lake	Receive Shipment	Shawneetown to TBT		1,907.2000	19,033.86	9.98000
Activity: TBL 82				Activity Total:	1,907.2000	19,033.86
Willow Lake	Receive Shipment	Shawneetown to TBT		1,750.0000	17,465.00	9.98000
Activity: TBL 106				Activity Total:	1,750.0000	17,465.00

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Quantity by Contract Details

Report Period: 06/01/2007 to 06/30/2007

Tampa Electric

Contract Category: TRANSPORTATION

UOM: TON

Currency: USD

Run Date:

07/03/2007

Fuel Source	Process	Charge Description	Explanation	Quantity	Total Contract Price	Contract Unit Price
Willow Lake	Receive Shipment	Shawneetown to TBT		1,772.8000	17,692.54	9.98000
Activity: TBL 109				Activity Total:	1,772.8000	17,692.54
Willow Lake	Receive Shipment	Shawneetown to TBT		1,744.4000	17,409.11	9.98000
Activity: MST 176				Activity Total:	1,744.4000	17,409.11
Willow Lake	Receive Shipment	Shawneetown to TBT		1,708.1000	17,046.84	9.98000

Activity: MST 376	Willow Lake Receive Shipment	Shawneetown to TBT	Activity Total:	1,708.1000	17,046.84	9.98000
Activity: MST 423	Willow Lake Receive Shipment	Shawneetown to TBT	Activity Total:	1,685.5000	16,821.29	9.98000
Activity: MST 508	Willow Lake Receive Shipment	Shawneetown to TBT	Activity Total:	1,593.4000	15,902.13	9.98000
Activity: MST 776	Willow Lake Receive Shipment	Shawneetown to TBT	Activity Total:	1,597.0000	15,938.06	9.98000
Activity: MM 9648	Valero Refinery (MP 125.4) Receive Shipment	LM Refineries to TBT	Activity Total:	1,879.5000	18,757.41	9.98000
Activity: TBL 37	Valero Refinery (MP 125.4) Receive Shipment	LM Refineries to TBT	Activity Total:	1,628.1800	5,991.70	3.68000
Activity: ABC 758	Valero Refinery (MP 125.4) Receive Shipment	LM Refineries to TBT	Activity Total:	1,640.1000	6,035.57	3.68000
Activity: MST 504	Valero Refinery (MP 125.4) Receive Shipment	LM Refineries to TBT	Activity Total:	1,590.6700	5,853.67	3.68000
			Activity Total:	1,590.6700	5,853.67	3.68000
			Activity Total:	1,530.1900	5,631.10	3.68000

H.P.

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Quantity by Contract Details

Report Period: 06/01/2007 to 06/30/2007

Tampa Electric

Contract Category: TRANSPORTATION UOM: TON Currency: USD Run Date: 07/03/2007

Fuel Source	Process	Charge Description	Explanation	Quantity	Total Contract Price	Contract Unit Price
Activity: MST 549	Valero Refinery (MP 125.4) Receive Shipment	LM Refineries to TBT	Activity Total:	1,530.1900	5,631.10	3.68000
Activity: MST 701	Valero Refinery (MP 125.4) Receive Shipment	LM Refineries to TBT	Activity Total:	1,505.7200	5,541.05	3.68000
Activity: TBL 40	Valero Refinery (MP 125.4) Receive Shipment	LM Refineries to TBT	Activity Total:	1,757.3100	6,466.90	3.68000
Activity: TBL 72	Valero Refinery (MP 125.4) Receive Shipment	LM Refineries to TBT	Activity Total:	1,635.3400	6,018.05	3.68000
			Activity Total:	1,638.1100	6,028.24	3.68000

(MP 125.4)

Activity: TBL 105
 Valero Refinery Receive Shipment LM Refineries to TBT
 (MP 125.4)

Activity: MM 1406
 Pattiki Receive Shipment Mount Vernon to TBT

Activity: MM 9619
 Pattiki Receive Shipment Mount Vernon to TBT

Activity: MST 378
 Pattiki Receive Shipment Mount Vernon to TBT

Activity: MST 626
 Pattiki Receive Shipment Mount Vernon to TBT

Activity: MST 700
 Pattiki Receive Shipment Mount Vernon to TBT

Activity Total: 1,638.1100 6,028.24 3.68000

Activity Total: 1,633.2900 6,010.51 3.68000

Activity Total: 1,633.2900 6,010.51 3.68000

Activity Total: 1,869.0000 19,232.01 10.29000

Activity Total: 1,869.0000 19,232.01 10.29000

Activity Total: 1,073.0000 11,041.17 10.29000

Activity Total: 1,073.0000 11,041.17 10.29000

Activity Total: 1,589.0000 16,350.81 10.29000

Activity Total: 1,589.0000 16,350.81 10.29000

Activity Total: 1,706.0000 17,554.74 10.29000

Activity Total: 1,706.0000 17,554.74 10.29000

Activity Total: 1,759.0000 18,100.11 10.29000

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Quantity by Contract Details

Report Period: 06/01/2007 to 06/30/2007

Tampa Electric

Contract Category: TRANSPORTATION UOM: TON Currency: USD Run Date: 07/03/2007

Fuel Source	Process	Charge Description	Explanation	Quantity	Total Contract Price	Contract Unit Price
			Activity Total:	1,759.0000	18,100.11	10.29000
Activity: MST 408						
Elk Creek	Receive Shipment	Calvert City to TBT		1,580.0000	15,278.60	9.67000
			Activity Total:	1,580.0000	15,278.60	9.67000
Activity: MST 485						
Elk Creek	Receive Shipment	Calvert City to TBT		1,731.0000	16,738.77	9.67000
			Activity Total:	1,731.0000	16,738.77	9.67000
Activity: MST 533						
Elk Creek	Receive Shipment	Calvert City to TBT		984.0000	9,515.28	9.67000
			Activity Total:	984.0000	9,515.28	9.67000
Activity: MST 580						
Elk Creek	Receive Shipment	Calvert City to TBT		1,627.0000	15,733.09	9.67000
			Activity Total:	1,627.0000	15,733.09	9.67000
Activity: MST 612						
Elk Creek	Receive Shipment	Calvert City to TBT		1,677.0000	16,216.59	9.67000
			Activity Total:	1,677.0000	16,216.59	9.67000
Activity: MST 177						
Elk Creek	Receive Shipment	Calvert City to TBT		1,103.7000	10,672.78	9.67000
			Activity Total:	1,103.7000	10,672.78	9.67000
Activity: ABC 760						
Knight Hawk	Receive Shipment	Lone Eagle to TBT		1,593.6600	16,940.61	10.63000
			Activity Total:	1,593.6600	16,940.61	10.63000

Activity: TBL 38	Knight Hawk Receive Shipment	Lone Eagle to TBT	1,603.5600	17,045.84	10.63000
			Activity Total:	1,603.5600	17,045.84
Activity: MM 9701	Knight Hawk Receive Shipment	Lone Eagle to TBT	1,713.8000	18,217.69	10.63000
			Activity Total:	1,713.8000	18,217.69
Activity: MST 546	Knight Hawk Receive Shipment	Lone Eagle to TBT	1,558.2400	16,564.09	10.63000
			Activity Total:	1,558.2400	16,564.09
Activity: MST 165	Schoate (Briar Hill) Receive Shipment	Arnon to TBT	1,528.0000	18,718.00	12.25000
			Activity Total:	1,528.0000	18,718.00

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Quantity by Contract Details

Report Period: 06/01/2007 to 06/30/2007

Tampa Electric

Contract Category: TRANSPORTATION UOM: TON Currency: USD Run Date: 07/03/2007

Fuel Source	Process	Charge Description	Explanation	Quantity	Total Contract Price	Contract Unit Price
Activity: TBL 75	Schoate (Briar Hill) Receive Shipment	Arnon to TBT		1,577.5000	19,324.38	12.25000
			Activity Total:	1,577.5000	19,324.38	12.25000
Activity: MST 535	Vision No. 9 Receive Shipment	Steamport to TBT		1,500.0000	17,550.00	11.70000
			Activity Total:	1,500.0000	17,550.00	11.70000
Activity: MST 658	Vision No. 9 Receive Shipment	Steamport to TBT		1,680.7000	19,664.19	11.70000
			Activity Total:	1,680.7000	19,664.19	11.70000
Activity: MST 536	Vision No. 9 Receive Shipment	Steamport to TBT		1,501.4000	17,566.38	11.70000
			Activity Total:	1,501.4000	17,566.38	11.70000
Activity: MST 654	Vision No. 9 Receive Shipment	Steamport to TBT		1,688.3000	19,753.11	11.70000
			Activity Total:	1,688.3000	19,753.11	11.70000
Activity: MST 306	Willow Lake Receive Shipment	Shawneetown to TBT		1,599.8000	15,966.00	9.98000
			Activity Total:	1,599.8000	15,966.00	9.98000
Activity: MST 388	Willow Lake Receive Shipment	Shawneetown to TBT		1,568.3000	15,651.63	9.98000
			Activity Total:	1,568.3000	15,651.63	9.98000
Activity: MST 421	Willow Lake Receive Shipment	Shawneetown to TBT		1,564.3000	15,611.71	9.98000
			Activity Total:	1,564.3000	15,611.71	9.98000
Activity: MST 524	Willow Lake Receive Shipment	Shawneetown to TBT		1,616.9000	16,136.66	9.98000
			Activity Total:	1,616.9000	16,136.66	9.98000
Activity: MST 525	Willow Lake Receive Shipment	Shawneetown to TBT		1,571.6000	15,684.57	9.98000

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Activity: MST 530
 Willow Lake Receive Shipment Shawneetown to TBT

Activity Total: 1,571.6000 15,684.57 9.98000
 1,575.5000 15,723.49 9.98000
 Activity Total: 1,575.5000 15,723.49 9.98000

Activity: TBL 127

Quantity by Contract Details

Report Period: 06/01/2007 to 06/30/2007

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Contract Category: TRANSPORTATION UOM: TON Currency: USD Run Date: 07/03/2007

Fuel Source	Process	Charge Description	Explanation	Quantity	Total Contract Price	Contract Unit Price
Willow Lake	Receive Shipment	Shawneetown to TBT		1,628.8000	16,255.42	9.98000
Activity Total:				1,628.8000	16,255.42	9.98000
Activity: MST 365						
Willow Lake	Receive Shipment	Shawneetown to TBT		1,607.7000	16,044.85	9.98000
Activity Total:				1,607.7000	16,044.85	9.98000
Activity: MST 439						
Willow Lake	Receive Shipment	Shawneetown to TBT		1,564.9000	15,617.70	9.98000
Activity Total:				1,564.9000	15,617.70	9.98000
Activity: MST 542						
Willow Lake	Receive Shipment	Shawneetown to TBT		1,580.0000	15,768.40	9.98000
Activity Total:				1,580.0000	15,768.40	9.98000
Activity: MST 607						
Willow Lake	Receive Shipment	Shawneetown to TBT		1,666.0000	16,626.68	9.98000
Activity Total:				1,666.0000	16,626.68	9.98000
Activity: MST 650						
Willow Lake	Receive Shipment	Shawneetown to TBT		1,766.8000	17,632.66	9.98000
Activity Total:				1,766.8000	17,632.66	9.98000
Activity: ABC 765						
Valero Refinery (MP 125.4)	Receive Shipment	LM Refineries to TBT		1,600.6100	5,890.24	3.68000
Activity Total:				1,600.6100	5,890.24	3.68000
Activity: MM 9710						
Valero Refinery (MP 125.4)	Receive Shipment	LM Refineries to TBT		1,728.4400	6,360.66	3.68000
Activity Total:				1,728.4400	6,360.66	3.68000
Activity: TBL 41						
Valero Refinery (MP 125.4)	Receive Shipment	LM Refineries to TBT		1,616.9800	5,950.49	3.68000
Activity Total:				1,616.9800	5,950.49	3.68000
Activity: TBL 76						
Valero Refinery (MP 125.4)	Receive Shipment	LM Refineries to TBT		1,603.6000	5,901.25	3.68000
Activity Total:				1,603.6000	5,901.25	3.68000
Activity: TBL 79						

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Quantity by Contract Details

Tampa Electric

Contract Category: TRANSPORTATION

UOM: TON

Currency: USD

Run Date: 07/03/2007

Fuel Source	Process	Charge Description	Explanation	Quantity	Total Contract Price	Contract Unit Price
Valero Refinery (MP 125.4)	Receive Shipment	LM Refineries to TBT		1,623.2500	5,973.56	3.68000
Activity: ABC 761				Activity Total:	5,973.56	3.68000
Valero Refinery (MP 125.4)	Receive Shipment	LM Refineries to TBT		1,635.9300	6,020.22	3.68000
Activity: TBL 130				Activity Total:	6,020.22	3.68000
Valero Refinery (MP 125.4)	Receive Shipment	LM Refineries to TBT		1,623.9900	5,976.28	3.68000
Activity: MM 9706				Activity Total:	5,976.28	3.68000
Schoate (Briar Hill)	Receive Shipment	Arnon to TBT		1,714.8000	21,006.30	12.25000
Activity: MST 380				Activity Total:	21,006.30	12.25000
Vision No. 9	Receive Shipment	Steamport to TBT		1,499.4000	17,542.98	11.70000
Activity: MST 646				Activity Total:	17,542.98	11.70000
Vision No. 9	Receive Shipment	Steamport to TBT		1,679.2000	19,646.64	11.70000
Activity: TBL 53				Activity Total:	19,646.64	11.70000
Vision No. 9	Receive Shipment	Steamport to TBT		1,551.4000	18,151.38	11.70000
Activity: MM 9713				Activity Total:	18,151.38	11.70000
Valero Refinery (MP 125.4)	Receive Shipment	LM Refineries to TBT		1,739.8700	6,402.72	3.68000
Activity: ABC 756				Activity Total:	6,402.72	3.68000
Elk Creek	Receive Shipment	Calvert City to TBT		1,604.0000	15,510.68	9.67000
Activity: MM 9623				Activity Total:	15,510.68	9.67000
Elk Creek	Receive Shipment	Calvert City to TBT		1,758.0000	16,999.86	9.67000
Activity: MST 177				Activity Total:	16,999.86	9.67000

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Quantity by Contract Details

Tampa Electric

Contract Category: TRANSPORTATION

UOM: TON

Currency: USD

Run Date: 07/03/2007

Fuel Source	Process	Charge Description	Explanation	Quantity	Total Contract Price	Contract Unit Price
Elk Creek	Receive Shipment	Calvert City to TBT		447.0000	4,322.49	9.67000

Activity: MST 705	Elk Creek	Receive Shipment	Calvert City to TBT	Activity Total:	447.0000	4,322.49	9.67000
					1,733.0000	16,758.11	9.67000
				Activity Total:	1,733.0000	16,758.11	9.67000
Activity: TBL 114	Elk Creek	Receive Shipment	Calvert City to TBT	Activity Total:	1,636.0000	15,820.12	9.67000
					1,636.0000	15,820.12	9.67000
				Activity Total:	1,636.0000	15,820.12	9.67000
Activity: MM 9619	Pattiki	Receive Shipment	Mount Vernon to TBT	Activity Total:	688.0000	7,079.52	10.29000
					688.0000	7,079.52	10.29000
				Activity Total:	688.0000	7,079.52	10.29000
Activity: MST 413	Pattiki	Receive Shipment	Mount Vernon to TBT	Activity Total:	1,601.0000	16,474.29	10.29000
					1,601.0000	16,474.29	10.29000
				Activity Total:	1,601.0000	16,474.29	10.29000
Activity: MST 435	Pattiki	Receive Shipment	Mount Vernon to TBT	Activity Total:	1,609.0000	16,556.61	10.29000
					1,609.0000	16,556.61	10.29000
				Activity Total:	1,609.0000	16,556.61	10.29000
Activity: MST 527	Pattiki	Receive Shipment	Mount Vernon to TBT	Activity Total:	1,603.0000	16,494.87	10.29000
					1,603.0000	16,494.87	10.29000
				Activity Total:	1,603.0000	16,494.87	10.29000
Activity: TBL 104	Pattiki	Receive Shipment	Mount Vernon to TBT	Activity Total:	1,640.0000	16,875.60	10.29000
					1,640.0000	16,875.60	10.29000
				Activity Total:	1,640.0000	16,875.60	10.29000
Activity: TBL 35	Vision No. 9	Receive Shipment	Steamport to TBT	Activity Total:	1,544.9000	18,075.33	11.70000
					1,544.9000	18,075.33	11.70000
				Activity Total:	1,544.9000	18,075.33	11.70000
Activity: TBL 51	Vision No. 9	Receive Shipment	Steamport to TBT	Activity Total:	1,555.3000	18,197.01	11.70000
					1,555.3000	18,197.01	11.70000
				Activity Total:	1,555.3000	18,197.01	11.70000
Activity: TBL 131	Vision No. 9	Receive Shipment	Steamport to TBT	Activity Total:	1,571.0000	18,380.70	11.70000
					1,571.0000	18,380.70	11.70000
				Activity Total:	1,571.0000	18,380.70	11.70000
Activity: MST 901	Gateway	Receive Shipment	Cora to TBT	Activity Total:	3,245.8300	34,211.05	10.54000
					3,245.8300	34,211.05	10.54000
				Activity Total:	3,245.8300	34,211.05	10.54000

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Quantity by Contract Details

Report Period: 06/01/2007 to 06/30/2007

Tampa Electric

Contract Category:		TRANSPORTATION	UOM:	TON	Currency:	USD	Run Date:	07/03/2007
Fuel Source	Process	Charge Description	Explanation	Quantity	Total Contract Price	Contract Unit Price		
Activity: MST 902	Gateway	Receive Shipment	Cora to TBT	3,245.8300	34,211.05	10.54000		
				Activity Total:	3,245.8300	34,211.05	10.54000	
Activity: MST 904	Gateway	Receive Shipment	Cora to TBT	3,191.9400	33,643.05	10.54000		
				Activity Total:	3,191.9400	33,643.05	10.54000	
Activity: MST 905	Gateway	Receive Shipment	Cora to TBT	3,191.9500	33,643.15	10.54000		
				Activity Total:	3,191.9500	33,643.15	10.54000	

Activity: MST 906	Gateway Receive Shipment	Cora to TBT		3,124.8000	32,935.39	10.54000
			Activity Total:	3,124.8000	32,935.39	10.54000
Activity: MST 907	Gateway Receive Shipment	Cora to TBT		3,124.8000	32,935.39	10.54000
			Activity Total:	3,124.8000	32,935.39	10.54000
Activity: MST 909	Gateway Receive Shipment	Cora to TBT		3,191.9500	33,643.15	10.54000
			Activity Total:	3,191.9500	33,643.15	10.54000
Activity: MST 910	Gateway Receive Shipment	Cora to TBT		3,245.8300	34,211.05	10.54000
			Activity Total:	3,245.8300	34,211.05	10.54000
Activity: MST 914	Gateway Receive Shipment	Cora to TBT		3,245.8300	34,211.05	10.54000
			Activity Total:	3,245.8300	34,211.05	10.54000
Activity: MST 915	Gateway Receive Shipment	Cora to TBT		3,191.9400	33,643.05	10.54000
			Activity Total:	3,191.9400	33,643.05	10.54000
Activity: SJ 104	Gateway Receive Shipment	Cora to TBT		3,124.8000	32,935.39	10.54000
			Activity Total:	3,124.8000	32,935.39	10.54000
Activity: SJ 125	Gateway Receive Shipment	Cora to TBT		3,124.8000	32,935.39	10.54000
			Activity Total:	3,124.8000	32,935.39	10.54000
			Facility Total:	343,377.8100	3,460,341.22	10.07736
			Contract Total:	799,786.8100	8,842,896.75	11.05657

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River Timing Variance

© - River charges on 423's (\$ 3,117,465.83) = \$342,675.39

Quantity by Contract Details

Report Period: 06/01/2007 to 06/30/2007

Tampa Electric

Contract Category: TRANSPORTATION UOM: TON Currency: USD Run Date: 07/03/2007

Fuel Source	Process	Charge Description	Explanation	Quantity	Total Contract Price	Contract Unit Price
Contract Group Total:				799,786.8100	8,842,896.75	11.05657
Counter Party Total:				799,786.8100	8,842,896.75	11.05657

CTL Distribution Inc.
 Contract Group: Solid Fuel Trucking
 Contract: CTL Trucking - CTL Polk Trucking Agreement

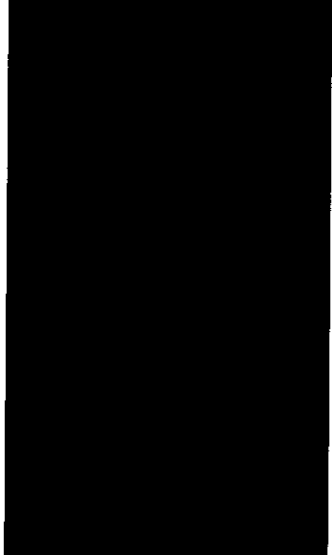
Facility: Polk Station	Activity: CTL 060107	Unload Shipment	Fuel Charge	2,157.0300		
		Unload Shipment	Over Limit Charge			
		Shipment Maintenance	Capacity Charge			
			Activity Total:	2,157.0300		
	Activity: CTL 060207	Unload Shipment	Fuel Charge	1,848.4600		
		Unload Shipment	Over Limit Charge			
			Activity Total:	1,848.4600		
	Activity: CTL 060307					



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Unload Shipment	Fuel Charge	1,300.7900
Unload Shipment	Over Limit Charge	
Activity: CTL 060407		Activity Total: 1,300.7900
Unload Shipment	Fuel Charge	2,316.0100
Unload Shipment	Over Limit Charge	
Activity: CTL 060507		Activity Total: 2,316.0100
Unload Shipment	Fuel Charge	2,387.3000
[REDACTED]	[REDACTED]	
Activity: CTL 060607		Activity Total: 2,387.3000
Unload Shipment	Fuel Charge	2,516.2700
[REDACTED]	[REDACTED]	
Activity: CTL 060707		Activity Total: 2,516.2700
Unload Shipment	Fuel Charge	2,188.6900
Unload Shipment	Over Limit Charge	



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Quantity by Contract Details

Report Period: 06/01/2007 to 06/30/2007

Tampa Electric

Contract Category: TRANSPORTATION

UOM: TON

Currency: USD

Run Date:

07/03/2007

Fuel Source	Process	Charge Description	Explanation	Quantity	Total Contract Price	Contract Unit Price
Activity: CTL 060807			Activity Total:	2,188.6900	[REDACTED]	[REDACTED]
Unload Shipment		Fuel Charge		1,377.1100	[REDACTED]	[REDACTED]
Unload Shipment		Over Limit Charge			[REDACTED]	[REDACTED]
Activity: CTL 060907			Activity Total:	1,377.1100	[REDACTED]	[REDACTED]
Unload Shipment		Fuel Charge		1,689.4300	[REDACTED]	[REDACTED]
Unload Shipment		Over Limit Charge			[REDACTED]	[REDACTED]
Activity: CTL 061007			Activity Total:	1,689.4300	[REDACTED]	[REDACTED]
Unload Shipment		Fuel Charge		1,821.9000	[REDACTED]	[REDACTED]
Unload Shipment		Over Limit Charge			[REDACTED]	[REDACTED]
Activity: CTL 061107			Activity Total:	1,821.9000	[REDACTED]	[REDACTED]
Unload Shipment		Fuel Charge		2,438.4300	[REDACTED]	[REDACTED]
Unload Shipment		Over Limit Charge			[REDACTED]	[REDACTED]
Activity: CTL 061207			Activity Total:	2,438.4300	[REDACTED]	[REDACTED]
Unload Shipment		Fuel Charge		2,959.9400	[REDACTED]	[REDACTED]
Unload Shipment		Over Limit Charge			[REDACTED]	[REDACTED]
Activity: CTL 061307			Activity Total:	2,959.9400	[REDACTED]	[REDACTED]
Unload Shipment		Fuel Charge		2,847.0400	[REDACTED]	[REDACTED]
Unload Shipment		Over Limit Charge			[REDACTED]	[REDACTED]

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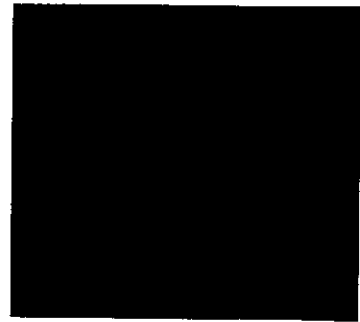
REDACTED

Activity: CTL 061407
 Unload Shipment Fuel Charge
 Unload Shipment Over Limit Charge

Activity: CTL 061507
 Unload Shipment Fuel Charge
 Unload Shipment Over Limit Charge

Activity: CTL 061607

Activity Total: 2,847.0400
 2,740.1600
 Activity Total: 2,740.1600
 2,251.3700
 Activity Total: 2,251.3700



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Quantity by Contract Details

Report Period: 06/01/2007 to 06/30/2007

Tampa Electric

Contract Category: TRANSPORTATION UOM: TON Currency: USD Run Date: 07/03/2007

Fuel Source	Process	Charge Description	Explanation	Quantity	Total Contract Price	Contract Unit Price
	Unload Shipment	Fuel Charge		2,041.8500		
	Unload Shipment	Over Limit Charge				
			Activity Total:	2,041.8500		
Activity: CTL 061707	Unload Shipment	Fuel Charge		1,777.1900		
	Unload Shipment	Over Limit Charge				
			Activity Total:	1,777.1900		
Activity: CTL 061807	Unload Shipment	Fuel Charge		1,876.4300		
	Unload Shipment	Over Limit Charge				
			Activity Total:	1,876.4300		
Activity: CTL 061907	Unload Shipment	Fuel Charge		2,701.2900		
	Unload Shipment	Over Limit Charge				
			Activity Total:	2,701.2900		
Activity: CTL 062007	Unload Shipment	Fuel Charge		2,083.6100		
	Unload Shipment	Over Limit Charge				
			Activity Total:	2,083.6100		
Activity: CTL 061907	Unload Shipment	Fuel Charge		26.4200		
	Unload Shipment	Over Limit Charge				
			Activity Total:	26.4200		
Activity: CTL 062007	Unload Shipment	Fuel Charge		79.3000		
	Unload Shipment	Over Limit Charge				
			Activity Total:	79.3000		
Activity: CTL 061907	Unload Shipment	Fuel Charge		26.5000		
	Unload Shipment	Over Limit Charge				
			Activity Total:	26.5000		
Activity: CTL 062007						



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REDACTED

Unload Shipment
Unload Shipment

Fuel Charge
Over Limit Charge

26.5000



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Quantity by Contract Details

Report Period: 06/01/2007 to 06/30/2007

Tampa Electric

Contract Category: TRANSPORTATION

UOM: TON

Currency: USD

Run Date:

07/03/2007

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Fuel Source	Process	Charge Description	Explanation	Quantity	Total Contract Price	Contract Unit Price
Activity Total:				26.5000		
Activity: CTL 062107	Unload Shipment	Fuel Charge		1,989.4800		
	Unload Shipment	Over Limit Charge				
Activity Total:				1,989.4800		
Activity: CTL 062207	Unload Shipment	Fuel Charge		942.7700		
	Unload Shipment	Over Limit Charge				
Activity Total:				942.7700		
Activity: CTL 062307	Unload Shipment	Fuel Charge		1,853.9300		
	Unload Shipment	Over Limit Charge				
Activity Total:				1,853.9300		
Activity: CTL 062407	Unload Shipment	Fuel Charge		1,372.3500		
	Unload Shipment	Over Limit Charge				
Activity Total:				1,372.3500		
Activity: CTL 062507	Unload Shipment	Fuel Charge		1,938.9900		
	Unload Shipment	Over Limit Charge				
Activity Total:				1,938.9900		
Activity: CTL 062607	Unload Shipment	Fuel Charge		2,321.4000		
	Unload Shipment	Over Limit Charge				
Activity Total:				2,321.4000		
Activity: CTL 062707	Unload Shipment	Fuel Charge		508.7700		
	Unload Shipment	Over Limit Charge				
Activity Total:				508.7700		
Activity: CTL 062707	Unload Shipment	Fuel Charge		188.6700		
	Unload Shipment	Over Limit Charge				
Activity Total:				188.6700		
Activity: CTL 062807						



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REDACTED

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Quantity by Contract Details

Report Period: 06/01/2007 to 06/30/2007

Tampa Electric

Contract Category: TRANSPORTATION

UOM: TON

Currency: USD

Run Date:

07/03/2007

Fuel Source	Process	Charge Description	Explanation	Quantity	Total Contract Price	Contract Unit Price
	Unload Shipment	Fuel Charge		188.5600		
	Unload Shipment	Over Limit Charge				
Activity Total:				188.5600		
Activity:	CTL 062907					
	Unload Shipment	Fuel Charge		1,539.4800		
	Unload Shipment	Over Limit Charge				
Activity Total:				1,539.4800		
Activity:	CTL 063007					
	Unload Shipment	Fuel Charge		2,076.2800		
	Unload Shipment	Over Limit Charge				
Activity Total:				2,076.2800		
Facility Total:				58,399.7000		
Contract Total:				58,399.7000		
Contract Group Total:				58,399.7000		
Counter Party Total:				58,399.7000		

Overland Trucking

Contract Group: Solid Fuel Trucking
Contract: Emergency Trucking Polk

Facility: Polk Station

Activity: OVER 061007

Unload Shipment

Big Bend to Polk

382.4900

Activity Total:

382.4900

Activity: OVER 060807

Unload Shipment

Big Bend to Polk

845.3300

Activity Total:

845.3300

Activity: OVER 060707

Unload Shipment

Big Bend to Polk

1,218.4100

Activity Total:

1,218.4100

Activity: OVER 060807

Unload Shipment

Big Bend to Polk

1,311.1300

Activity Total:

1,311.1300

Activity: OVER 060907

Unload Shipment

Big Bend to Polk

611.1200

Activity Total:

611.1200

Quantity by Contract Details

Report Period: 06/01/2007 to 06/30/2007

Tampa Electric

Contract Category: TRANSPORTATION

UOM: TON

Currency: USD

Run Date:

07/03/2007

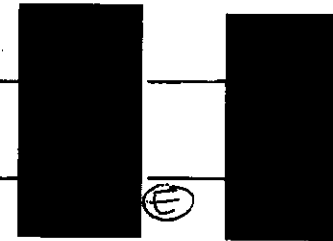
Fuel Source	Process	Charge Description	Explanation	Quantity	Total Contract Price	Contract Unit Price
Activity:	OVER 060807					
	Unload Shipment	Big Bend to Polk		0.0800		
Activity Total:				0.0800		

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REDACTED

Activity Total:	27.6500
	<u>27.6500</u>
Facility Total:	4,396.2100
Contract Total:	4,396.2100
Contract Group Total:	4,396.2100
Counter Party Total:	<u>4,396.2100</u>



Ⓔ

25
pi

Ⓓ+Ⓔ = 240,532.95
(116,158.28) Trucking charges
on CMC
124,374.67 included in
C23 purchase

CONFIDENTIAL

REDACTED

Quantity by Contract Details

Report Period: 6/1/2007 to 6/30/2007

Tampa Electric

Contract Category: SOLID FUEL

UOM: TON

Currency: USD

Run Date: 2/28/2008

Fuel Source	Process	Charge Description	Explanation	Quantity	Total Contract Price	Contract Unit Price
CMC - Coal Marketing Company LTD.						
Contract Group: Coal						
Contract: CMC-06LT1-SA - CMC-06LT1-SA						
Facility: BB/Polk						
Activity: PC 12525						
Cerrejon Mine	Unload Shipment	Polk Blend Coal		29,708.0000	1,547,786.80	52.10000
		Quality Price Adjustment-btu			50,503.60	1.70000
Cerrejon Mine	Unload Shipment	Transportation Surcharge			53,771.48	1.81000
Activity Total:				29,708.0000	1,652,061.88	55.61000
Facility Total:				29,708.0000	1,652,061.88	55.61000
Contract Total:				29,708.0000	1,652,061.88	55.61000
Contract Group Total:				29,708.0000	1,652,061.88	55.61000
Counter Party Total:				29,708.0000	1,652,061.88	55.61000

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COMPLETED

Activity Date	Post Date	Last Edit Date/Time	Activity Description	Process	Quantity	Inventory Cost Class	Amount
4/30/2007	6/1/2007	6/26/2007 5:48:20 PM		Miscellaneous Payment		Coal Fuel	(941.34)
5/31/2007	6/1/2007	6/7/2007 12:01:55 PM		Miscellaneous Payment		Coal Fuel	(5,370.82)
6/22/2007	6/22/2007	6/22/2007 6:31:10 PM		Miscellaneous Payment		Coal Fuel	(4,407.72)
6/28/2007	6/28/2007	6/28/2007 12:03:50 PM		Miscellaneous Payment		Coal Fuel	(16,292.46)
							<u>(27,012.34)</u>

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Activity Date	Post Date	Last Edit Date/Time	Activity Description	Process	Quantity	Inventory Cost Class	Amount
1/1/2007	6/1/2007	6/12/2007 9:06:47 AM	SEI 2017	Quality Price Adjustment		Coal Fuel	150.56
1/1/2007	6/1/2007	6/12/2007 9:06:47 AM	MST 543	Quality Price Adjustment		Coal Fuel	128.08
1/1/2007	6/1/2007	6/12/2007 9:06:47 AM	MST 620	Quality Price Adjustment		Coal Fuel	140.80
1/1/2007	6/1/2007	6/12/2007 9:06:47 AM	MST 708	Quality Price Adjustment		Coal Fuel	148.88
1/1/2007	6/1/2007	6/12/2007 9:06:47 AM	MST 367	Quality Price Adjustment		Coal Fuel	8.29
1/1/2007	6/1/2007	6/12/2007 9:06:47 AM	TBL 39	Quality Price Adjustment		Coal Fuel	140.36
1/1/2007	6/1/2007	6/12/2007 9:06:47 AM	MST 367	Quality Price Adjustment		Coal Fuel	128.00
1/1/2007	6/1/2007	6/12/2007 9:06:47 AM	MST 512	Quality Price Adjustment		Coal Fuel	127.60
1/1/2007	6/1/2007	6/12/2007 9:06:47 AM	TBL 63	Quality Price Adjustment		Coal Fuel	158.00
1/1/2007	6/1/2007	6/12/2007 9:06:47 AM	MST 438	Quality Price Adjustment		Coal Fuel	128.96
1/1/2007	6/1/2007	6/12/2007 9:06:47 AM	MST 450	Quality Price Adjustment		Coal Fuel	139.20
1/1/2007	6/1/2007	6/12/2007 9:06:47 AM	MST 701	Quality Price Adjustment		Coal Fuel	125.76
1/1/2007	6/1/2007	6/12/2007 9:06:47 AM	TBL 65	Quality Price Adjustment		Coal Fuel	158.40
1/1/2007	6/1/2007	6/12/2007 9:06:47 AM	MST 458	Quality Price Adjustment		Coal Fuel	94.08
1/1/2007	6/1/2007	6/12/2007 9:06:47 AM	MST 562	Quality Price Adjustment		Coal Fuel	141.20
1/1/2007	6/1/2007	6/12/2007 9:06:48 AM	MST 645	Quality Price Adjustment		Coal Fuel	151.44
1/1/2007	6/1/2007	6/12/2007 9:06:48 AM	MST 701	Quality Price Adjustment		Coal Fuel	253.12
1/1/2007	6/1/2007	6/12/2007 9:06:48 AM	MST 753	Quality Price Adjustment		Coal Fuel	151.20
1/1/2007	6/1/2007	6/12/2007 9:06:48 AM	TBL 39	Quality Price Adjustment		Coal Fuel	17.60
1/1/2007	6/1/2007	6/12/2007 9:06:48 AM	MST 309	Quality Price Adjustment		Coal Fuel	130.80
1/1/2007	6/1/2007	6/12/2007 9:06:48 AM	MST 443	Quality Price Adjustment		Coal Fuel	128.96
1/1/2007	6/1/2007	6/12/2007 9:06:48 AM	MST 459	Quality Price Adjustment		Coal Fuel	139.28
1/1/2007	6/1/2007	6/12/2007 9:06:48 AM	ABC 762	Quality Price Adjustment		Coal Fuel	137.44
1/1/2007	6/1/2007	6/12/2007 9:06:48 AM	MST 441	Quality Price Adjustment		Coal Fuel	47.69
1/1/2007	6/1/2007	6/12/2007 9:06:48 AM	MM 9648	Quality Price Adjustment		Coal Fuel	165.59
1/1/2007	6/1/2007	6/12/2007 9:06:48 AM	MST 425	Quality Price Adjustment		Coal Fuel	128.00
1/1/2007	6/1/2007	6/12/2007 9:06:48 AM	SEI 2019	Quality Price Adjustment		Coal Fuel	147.28
1/1/2007	6/1/2007	6/12/2007 9:06:48 AM	TBL 37	Quality Price Adjustment		Coal Fuel	156.08
1/1/2007	6/1/2007	6/12/2007 9:06:48 AM	MM 9706	Quality Price Adjustment		Coal Fuel	184.64
1/1/2007	6/1/2007	6/12/2007 9:06:48 AM	MST 441	Quality Price Adjustment		Coal Fuel	81.20
1/1/2007	6/1/2007	6/12/2007 9:06:48 AM	MST 519	Quality Price Adjustment		Coal Fuel	127.20
1/1/2007	6/1/2007	6/12/2007 9:06:48 AM	MST 776	Quality Price Adjustment		Coal Fuel	168.72
1/1/2007	6/1/2007	6/12/2007 9:06:49 AM	MST 511	Quality Price Adjustment		Coal Fuel	34.70
1/1/2007	6/1/2007	6/12/2007 9:10:48 AM	SEI 2017	Quality Price Adjustment		Coal Fuel	383.93
1/1/2007	6/1/2007	6/12/2007 9:10:48 AM	MST 543	Quality Price Adjustment		Coal Fuel	326.60
1/1/2007	6/1/2007	6/12/2007 9:10:48 AM	MST 620	Quality Price Adjustment		Coal Fuel	359.04
1/1/2007	6/1/2007	6/12/2007 9:10:48 AM	MST 708	Quality Price Adjustment		Coal Fuel	379.64
1/1/2007	6/1/2007	6/12/2007 9:10:48 AM	MST 367	Quality Price Adjustment		Coal Fuel	21.13
1/1/2007	6/1/2007	6/12/2007 9:10:48 AM	TBL 39	Quality Price Adjustment		Coal Fuel	357.92
1/1/2007	6/1/2007	6/12/2007 9:10:48 AM	MST 367	Quality Price Adjustment		Coal Fuel	326.40
1/1/2007	6/1/2007	6/12/2007 9:10:48 AM	MST 512	Quality Price Adjustment		Coal Fuel	325.38
1/1/2007	6/1/2007	6/12/2007 9:10:49 AM	TBL 63	Quality Price Adjustment		Coal Fuel	402.90
1/1/2007	6/1/2007	6/12/2007 9:10:49 AM	MST 438	Quality Price Adjustment		Coal Fuel	328.85
1/1/2007	6/1/2007	6/12/2007 9:10:49 AM	MST 450	Quality Price Adjustment		Coal Fuel	354.96
1/1/2007	6/1/2007	6/12/2007 9:10:49 AM	MST 701	Quality Price Adjustment		Coal Fuel	320.69
1/1/2007	6/1/2007	6/12/2007 9:10:49 AM	TBL 65	Quality Price Adjustment		Coal Fuel	403.92
1/1/2007	6/1/2007	6/12/2007 9:10:49 AM	MST 458	Quality Price Adjustment		Coal Fuel	239.90
1/1/2007	6/1/2007	6/12/2007 9:10:49 AM	MST 562	Quality Price Adjustment		Coal Fuel	360.06
1/1/2007	6/1/2007	6/12/2007 9:10:49 AM	MST 645	Quality Price Adjustment		Coal Fuel	386.17
1/1/2007	6/1/2007	6/12/2007 9:10:49 AM	MST 701	Quality Price Adjustment		Coal Fuel	58.96
1/1/2007	6/1/2007	6/12/2007 9:10:49 AM	MST 753	Quality Price Adjustment		Coal Fuel	385.56
1/1/2007	6/1/2007	6/12/2007 9:10:49 AM	TBL 39	Quality Price Adjustment		Coal Fuel	44.88
1/1/2007	6/1/2007	6/12/2007 9:10:49 AM	MST 309	Quality Price Adjustment		Coal Fuel	333.54
1/1/2007	6/1/2007	6/12/2007 9:10:49 AM	MST 443	Quality Price Adjustment		Coal Fuel	328.85
1/1/2007	6/1/2007	6/12/2007 9:10:49 AM	MST 459	Quality Price Adjustment		Coal Fuel	355.16
1/1/2007	6/1/2007	6/12/2007 9:10:49 AM	ABC 762	Quality Price Adjustment		Coal Fuel	350.47
1/1/2007	6/1/2007	6/12/2007 9:10:49 AM	MST 441	Quality Price Adjustment		Coal Fuel	121.60
1/1/2007	6/1/2007	6/12/2007 9:10:50 AM	MM 9648	Quality Price Adjustment		Coal Fuel	422.60
1/1/2007	6/1/2007	6/12/2007 9:10:50 AM	MST 425	Quality Price Adjustment		Coal Fuel	326.40
1/1/2007	6/1/2007	6/12/2007 9:10:50 AM	SEI 2019	Quality Price Adjustment		Coal Fuel	375.56
1/1/2007	6/1/2007	6/12/2007 9:10:50 AM	TBL 37	Quality Price Adjustment		Coal Fuel	398.00
1/1/2007	6/1/2007	6/12/2007 9:10:50 AM	MM 9706	Quality Price Adjustment		Coal Fuel	470.83
1/1/2007	6/1/2007	6/12/2007 9:10:50 AM	MST 441	Quality Price Adjustment		Coal Fuel	207.06
1/1/2007	6/1/2007	6/12/2007 9:10:50 AM	MST 519	Quality Price Adjustment		Coal Fuel	324.36
1/1/2007	6/1/2007	6/12/2007 9:10:50 AM	MST 776	Quality Price Adjustment		Coal Fuel	430.24
1/1/2007	6/1/2007	6/12/2007 9:10:50 AM	MST 511	Quality Price Adjustment		Coal Fuel	88.50
1/1/2007	6/1/2007	6/12/2007 9:06:43 AM	SEI 2017	Quality Price Adjustment		Coal Fuel	150.56
1/1/2007	6/1/2007	6/12/2007 9:06:44 AM	MST 543	Quality Price Adjustment		Coal Fuel	128.08
1/1/2007	6/1/2007	6/12/2007 9:06:44 AM	MST 620	Quality Price Adjustment		Coal Fuel	140.80
1/1/2007	6/1/2007	6/12/2007 9:06:44 AM	MST 708	Quality Price Adjustment		Coal Fuel	148.88
1/1/2007	6/1/2007	6/12/2007 9:06:44 AM	MST 367	Quality Price Adjustment		Coal Fuel	8.29
1/1/2007	6/1/2007	6/12/2007 9:06:44 AM	TBL 39	Quality Price Adjustment		Coal Fuel	140.36
1/1/2007	6/1/2007	6/12/2007 9:06:44 AM	MST 367	Quality Price Adjustment		Coal Fuel	128.00
1/1/2007	6/1/2007	6/12/2007 9:06:44 AM	MST 512	Quality Price Adjustment		Coal Fuel	127.60
1/1/2007	6/1/2007	6/12/2007 9:06:44 AM	TBL 63	Quality Price Adjustment		Coal Fuel	158.00
1/1/2007	6/1/2007	6/12/2007 9:06:45 AM	MST 438	Quality Price Adjustment		Coal Fuel	128.96
1/1/2007	6/1/2007	6/12/2007 9:06:45 AM	MST 450	Quality Price Adjustment		Coal Fuel	139.20
1/1/2007	6/1/2007	6/12/2007 9:06:45 AM	MST 701	Quality Price Adjustment		Coal Fuel	125.76

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1/1/2007	6/1/2007	6/12/2007	9:06:45 AM	MST 458	Quality Price Adjustment	Coal Fuel	94.08
1/1/2007	6/1/2007	6/12/2007	9:06:45 AM	MST 562	Quality Price Adjustment	Coal Fuel	141.20
1/1/2007	6/1/2007	6/12/2007	9:06:45 AM	MST 645	Quality Price Adjustment	Coal Fuel	151.44
1/1/2007	6/1/2007	6/12/2007	9:06:45 AM	MST 701	Quality Price Adjustment	Coal Fuel	23.12
1/1/2007	6/1/2007	6/12/2007	9:06:45 AM	MST 753	Quality Price Adjustment	Coal Fuel	151.20
1/1/2007	6/1/2007	6/12/2007	9:06:45 AM	TBL 39	Quality Price Adjustment	Coal Fuel	17.60
1/1/2007	6/1/2007	6/12/2007	9:06:46 AM	MM 9648	Quality Price Adjustment	Coal Fuel	165.59
1/1/2007	6/1/2007	6/12/2007	9:06:46 AM	MST 425	Quality Price Adjustment	Coal Fuel	128.00
1/1/2007	6/1/2007	6/12/2007	9:06:46 AM	SEI 2019	Quality Price Adjustment	Coal Fuel	147.28
1/1/2007	6/1/2007	6/12/2007	9:06:46 AM	TBL 37	Quality Price Adjustment	Coal Fuel	156.08
1/1/2007	6/1/2007	6/12/2007	9:06:46 AM	MM 9706	Quality Price Adjustment	Coal Fuel	184.64
1/1/2007	6/1/2007	6/12/2007	9:06:46 AM	MST 441	Quality Price Adjustment	Coal Fuel	81.20
1/1/2007	6/1/2007	6/12/2007	9:06:46 AM	MST 519	Quality Price Adjustment	Coal Fuel	127.20
1/1/2007	6/1/2007	6/12/2007	9:06:47 AM	MST 776	Quality Price Adjustment	Coal Fuel	188.72
1/1/2007	6/1/2007	6/12/2007	9:06:47 AM	MST 511	Quality Price Adjustment	Coal Fuel	34.70
1/1/2007	6/1/2007	6/12/2007	9:06:47 AM	SEI 2017	Quality Price Adjustment	Coal Fuel	(150.58)
1/1/2007	6/1/2007	6/12/2007	9:06:47 AM	MST 543	Quality Price Adjustment	Coal Fuel	(128.08)
1/1/2007	6/1/2007	6/12/2007	9:06:47 AM	MST 620	Quality Price Adjustment	Coal Fuel	(140.80)
1/1/2007	6/1/2007	6/12/2007	9:06:47 AM	MST 708	Quality Price Adjustment	Coal Fuel	(148.88)
1/1/2007	6/1/2007	6/12/2007	9:06:47 AM	MST 367	Quality Price Adjustment	Coal Fuel	(8.29)
1/1/2007	6/1/2007	6/12/2007	9:06:47 AM	TBL 39	Quality Price Adjustment	Coal Fuel	(140.36)
1/1/2007	6/1/2007	6/12/2007	9:06:47 AM	MST 367	Quality Price Adjustment	Coal Fuel	(128.00)
1/1/2007	6/1/2007	6/12/2007	9:06:47 AM	MST 512	Quality Price Adjustment	Coal Fuel	(127.60)
1/1/2007	6/1/2007	6/12/2007	9:06:47 AM	TBL 63	Quality Price Adjustment	Coal Fuel	(158.00)
1/1/2007	6/1/2007	6/12/2007	9:06:47 AM	MST 438	Quality Price Adjustment	Coal Fuel	(128.96)
1/1/2007	6/1/2007	6/12/2007	9:06:47 AM	MST 450	Quality Price Adjustment	Coal Fuel	(139.20)
1/1/2007	6/1/2007	6/12/2007	9:06:47 AM	MST 701	Quality Price Adjustment	Coal Fuel	(125.76)
1/1/2007	6/1/2007	6/12/2007	9:06:47 AM	TBL 65	Quality Price Adjustment	Coal Fuel	(158.40)
1/1/2007	6/1/2007	6/12/2007	9:06:47 AM	MST 458	Quality Price Adjustment	Coal Fuel	(94.08)
1/1/2007	6/1/2007	6/12/2007	9:06:47 AM	MST 562	Quality Price Adjustment	Coal Fuel	(141.20)
1/1/2007	6/1/2007	6/12/2007	9:06:48 AM	MST 645	Quality Price Adjustment	Coal Fuel	(151.44)
1/1/2007	6/1/2007	6/12/2007	9:06:48 AM	MST 701	Quality Price Adjustment	Coal Fuel	(23.12)
1/1/2007	6/1/2007	6/12/2007	9:06:48 AM	MST 753	Quality Price Adjustment	Coal Fuel	(151.20)
1/1/2007	6/1/2007	6/12/2007	9:06:48 AM	TBL 39	Quality Price Adjustment	Coal Fuel	(17.60)
1/1/2007	6/1/2007	6/12/2007	9:06:48 AM	MM 9648	Quality Price Adjustment	Coal Fuel	(165.59)
1/1/2007	6/1/2007	6/12/2007	9:06:48 AM	MST 425	Quality Price Adjustment	Coal Fuel	(128.00)
1/1/2007	6/1/2007	6/12/2007	9:06:48 AM	SEI 2019	Quality Price Adjustment	Coal Fuel	(147.28)
1/1/2007	6/1/2007	6/12/2007	9:06:48 AM	TBL 37	Quality Price Adjustment	Coal Fuel	(156.08)
1/1/2007	6/1/2007	6/12/2007	9:06:48 AM	MM 9706	Quality Price Adjustment	Coal Fuel	(184.64)
1/1/2007	6/1/2007	6/12/2007	9:06:48 AM	MST 441	Quality Price Adjustment	Coal Fuel	(81.20)
1/1/2007	6/1/2007	6/12/2007	9:06:48 AM	MST 519	Quality Price Adjustment	Coal Fuel	(127.20)
1/1/2007	6/1/2007	6/12/2007	9:06:48 AM	MST 776	Quality Price Adjustment	Coal Fuel	(168.72)
1/1/2007	6/1/2007	6/12/2007	9:06:49 AM	MST 511	Quality Price Adjustment	Coal Fuel	(34.70)
1/1/2007	6/1/2007	6/12/2007	9:10:45 AM	SEI 2017	Quality Price Adjustment	Coal Fuel	383.93
1/1/2007	6/1/2007	6/12/2007	9:10:45 AM	MST 543	Quality Price Adjustment	Coal Fuel	326.60
1/1/2007	6/1/2007	6/12/2007	9:10:45 AM	MST 620	Quality Price Adjustment	Coal Fuel	359.04
1/1/2007	6/1/2007	6/12/2007	9:10:45 AM	MST 708	Quality Price Adjustment	Coal Fuel	379.64
1/1/2007	6/1/2007	6/12/2007	9:10:46 AM	MST 367	Quality Price Adjustment	Coal Fuel	21.13
1/1/2007	6/1/2007	6/12/2007	9:10:46 AM	TBL 39	Quality Price Adjustment	Coal Fuel	357.92
1/1/2007	6/1/2007	6/12/2007	9:10:46 AM	MST 367	Quality Price Adjustment	Coal Fuel	326.40
1/1/2007	6/1/2007	6/12/2007	9:10:46 AM	MST 512	Quality Price Adjustment	Coal Fuel	325.38
1/1/2007	6/1/2007	6/12/2007	9:10:46 AM	TBL 63	Quality Price Adjustment	Coal Fuel	402.90
1/1/2007	6/1/2007	6/12/2007	9:10:46 AM	MST 438	Quality Price Adjustment	Coal Fuel	328.85
1/1/2007	6/1/2007	6/12/2007	9:10:46 AM	MST 450	Quality Price Adjustment	Coal Fuel	354.96
1/1/2007	6/1/2007	6/12/2007	9:10:46 AM	MST 701	Quality Price Adjustment	Coal Fuel	320.69
1/1/2007	6/1/2007	6/12/2007	9:10:46 AM	TBL 65	Quality Price Adjustment	Coal Fuel	403.92
1/1/2007	6/1/2007	6/12/2007	9:10:46 AM	MST 458	Quality Price Adjustment	Coal Fuel	239.90
1/1/2007	6/1/2007	6/12/2007	9:10:46 AM	MST 562	Quality Price Adjustment	Coal Fuel	360.06
1/1/2007	6/1/2007	6/12/2007	9:10:46 AM	MST 645	Quality Price Adjustment	Coal Fuel	386.17
1/1/2007	6/1/2007	6/12/2007	9:10:46 AM	MST 701	Quality Price Adjustment	Coal Fuel	58.96
1/1/2007	6/1/2007	6/12/2007	9:10:47 AM	MST 753	Quality Price Adjustment	Coal Fuel	385.56
1/1/2007	6/1/2007	6/12/2007	9:10:47 AM	TBL 39	Quality Price Adjustment	Coal Fuel	44.88
1/1/2007	6/1/2007	6/12/2007	9:10:47 AM	MM 9648	Quality Price Adjustment	Coal Fuel	422.26
1/1/2007	6/1/2007	6/12/2007	9:10:47 AM	MST 425	Quality Price Adjustment	Coal Fuel	326.40
1/1/2007	6/1/2007	6/12/2007	9:10:47 AM	SEI 2019	Quality Price Adjustment	Coal Fuel	375.56
1/1/2007	6/1/2007	6/12/2007	9:10:47 AM	TBL 37	Quality Price Adjustment	Coal Fuel	398.00
1/1/2007	6/1/2007	6/12/2007	9:10:48 AM	MM 9706	Quality Price Adjustment	Coal Fuel	470.83
1/1/2007	6/1/2007	6/12/2007	9:10:48 AM	MST 441	Quality Price Adjustment	Coal Fuel	207.06
1/1/2007	6/1/2007	6/12/2007	9:10:48 AM	MST 519	Quality Price Adjustment	Coal Fuel	324.36
1/1/2007	6/1/2007	6/12/2007	9:10:48 AM	MST 776	Quality Price Adjustment	Coal Fuel	430.24
1/1/2007	6/1/2007	6/12/2007	9:10:48 AM	MST 511	Quality Price Adjustment	Coal Fuel	88.50
1/1/2007	6/1/2007	6/12/2007	9:10:48 AM	SEI 2017	Quality Price Adjustment	Coal Fuel	(383.93)
1/1/2007	6/1/2007	6/12/2007	9:10:48 AM	MST 543	Quality Price Adjustment	Coal Fuel	(326.60)
1/1/2007	6/1/2007	6/12/2007	9:10:48 AM	MST 620	Quality Price Adjustment	Coal Fuel	(359.04)
1/1/2007	6/1/2007	6/12/2007	9:10:48 AM	MST 708	Quality Price Adjustment	Coal Fuel	(379.64)
1/1/2007	6/1/2007	6/12/2007	9:10:48 AM	MST 367	Quality Price Adjustment	Coal Fuel	(21.13)
1/1/2007	6/1/2007	6/12/2007	9:10:48 AM	TBL 39	Quality Price Adjustment	Coal Fuel	(357.92)
1/1/2007	6/1/2007	6/12/2007	9:10:48 AM	MST 367	Quality Price Adjustment	Coal Fuel	(326.40)
1/1/2007	6/1/2007	6/12/2007	9:10:48 AM	MST 512	Quality Price Adjustment	Coal Fuel	(325.38)
1/1/2007	6/1/2007	6/12/2007	9:10:49 AM	TBL 63	Quality Price Adjustment	Coal Fuel	(402.90)

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1/1/2007	6/1/2007	6/12/2007	9:10:49 AM	MST 438	Quality Price Adjustment	Coal Fuel	(328.85)
1/1/2007	6/1/2007	6/12/2007	9:10:49 AM	MST 450	Quality Price Adjustment	Coal Fuel	(354.96)
1/1/2007	6/1/2007	6/12/2007	9:10:49 AM	MST 701	Quality Price Adjustment	Coal Fuel	(320.69)
1/1/2007	6/1/2007	6/12/2007	9:10:49 AM	TBL 65	Quality Price Adjustment	Coal Fuel	(403.92)
1/1/2007	6/1/2007	6/12/2007	9:10:49 AM	MST 458	Quality Price Adjustment	Coal Fuel	(239.90)
1/1/2007	6/1/2007	6/12/2007	9:10:49 AM	MST 662	Quality Price Adjustment	Coal Fuel	(360.06)
1/1/2007	6/1/2007	6/12/2007	9:10:49 AM	MST 645	Quality Price Adjustment	Coal Fuel	(386.17)
1/1/2007	6/1/2007	6/12/2007	9:10:49 AM	MST 701	Quality Price Adjustment	Coal Fuel	(58.96)
1/1/2007	6/1/2007	6/12/2007	9:10:49 AM	MST 753	Quality Price Adjustment	Coal Fuel	(385.56)
1/1/2007	6/1/2007	6/12/2007	9:10:49 AM	TBL 39	Quality Price Adjustment	Coal Fuel	(44.88)
1/1/2007	6/1/2007	6/12/2007	9:10:50 AM	MM 9648	Quality Price Adjustment	Coal Fuel	(422.26)
1/1/2007	6/1/2007	6/12/2007	9:10:50 AM	MST 425	Quality Price Adjustment	Coal Fuel	(326.40)
1/1/2007	6/1/2007	6/12/2007	9:10:50 AM	SEI 2019	Quality Price Adjustment	Coal Fuel	(375.56)
1/1/2007	6/1/2007	6/12/2007	9:10:50 AM	TBL 37	Quality Price Adjustment	Coal Fuel	(398.00)
1/1/2007	6/1/2007	6/12/2007	9:10:50 AM	MM 9706	Quality Price Adjustment	Coal Fuel	(470.83)
1/1/2007	6/1/2007	6/12/2007	9:10:50 AM	MST 441	Quality Price Adjustment	Coal Fuel	(207.06)
1/1/2007	6/1/2007	6/12/2007	9:10:50 AM	MST 519	Quality Price Adjustment	Coal Fuel	(324.36)
1/1/2007	6/1/2007	6/12/2007	9:10:50 AM	MST 776	Quality Price Adjustment	Coal Fuel	(430.24)
1/1/2007	6/1/2007	6/12/2007	9:10:50 AM	MST 511	Quality Price Adjustment	Coal Fuel	(88.50)
1/1/2007	6/1/2007	6/12/2007	9:08:45 AM	MST 309	Quality Price Adjustment	Coal Fuel	130.80
1/1/2007	6/1/2007	6/12/2007	9:06:45 AM	MST 443	Quality Price Adjustment	Coal Fuel	128.96
1/1/2007	6/1/2007	6/12/2007	9:06:46 AM	MST 459	Quality Price Adjustment	Coal Fuel	139.28
1/1/2007	6/1/2007	6/12/2007	9:06:46 AM	ABC 762	Quality Price Adjustment	Coal Fuel	137.44
1/1/2007	6/1/2007	6/12/2007	9:06:46 AM	MST 441	Quality Price Adjustment	Coal Fuel	47.69
1/1/2007	6/1/2007	6/12/2007	9:06:48 AM	MST 309	Quality Price Adjustment	Coal Fuel	(130.80)
1/1/2007	6/1/2007	6/12/2007	9:06:48 AM	MST 443	Quality Price Adjustment	Coal Fuel	(128.96)
1/1/2007	6/1/2007	6/12/2007	9:06:48 AM	MST 459	Quality Price Adjustment	Coal Fuel	(139.28)
1/1/2007	6/1/2007	6/12/2007	9:06:48 AM	ABC 762	Quality Price Adjustment	Coal Fuel	(137.44)
1/1/2007	6/1/2007	6/12/2007	9:06:48 AM	MST 441	Quality Price Adjustment	Coal Fuel	(47.69)
1/1/2007	6/1/2007	6/12/2007	9:10:47 AM	MST 309	Quality Price Adjustment	Coal Fuel	333.54
1/1/2007	6/1/2007	6/12/2007	9:10:47 AM	MST 443	Quality Price Adjustment	Coal Fuel	328.85
1/1/2007	6/1/2007	6/12/2007	9:10:47 AM	MST 459	Quality Price Adjustment	Coal Fuel	355.16
1/1/2007	6/1/2007	6/12/2007	9:10:47 AM	ABC 762	Quality Price Adjustment	Coal Fuel	350.47
1/1/2007	6/1/2007	6/12/2007	9:10:47 AM	MST 441	Quality Price Adjustment	Coal Fuel	121.60
1/1/2007	6/1/2007	6/12/2007	9:10:49 AM	MST 309	Quality Price Adjustment	Coal Fuel	(333.54)
1/1/2007	6/1/2007	6/12/2007	9:10:49 AM	MST 443	Quality Price Adjustment	Coal Fuel	(328.85)
1/1/2007	6/1/2007	6/12/2007	9:10:49 AM	MST 459	Quality Price Adjustment	Coal Fuel	(355.16)
1/1/2007	6/1/2007	6/12/2007	9:10:49 AM	ABC 762	Quality Price Adjustment	Coal Fuel	(350.47)
1/1/2007	6/1/2007	6/12/2007	9:10:49 AM	MST 441	Quality Price Adjustment	Coal Fuel	(121.60)
1/31/2007	6/1/2007	6/13/2007	3:23:50 PM	MST 433	Quality Price Adjustment	Coal Fuel	552.38
1/31/2007	6/1/2007	6/13/2007	3:23:50 PM	MST 549	Quality Price Adjustment	Coal Fuel	554.04
1/31/2007	6/1/2007	6/13/2007	3:23:50 PM	MST 501	Quality Price Adjustment	Coal Fuel	546.84
1/31/2007	6/1/2007	6/13/2007	3:23:50 PM	MST 508	Quality Price Adjustment	Coal Fuel	544.75
1/31/2007	6/1/2007	6/13/2007	3:23:51 PM	MM 9705	Quality Price Adjustment	Coal Fuel	621.47
1/31/2007	6/1/2007	6/13/2007	3:23:51 PM	TBL 60	Quality Price Adjustment	Coal Fuel	568.37
1/31/2007	6/1/2007	6/14/2007	3:06:36 PM	MST 547	Quality Price Adjustment	Coal Fuel	603.56
1/31/2007	6/1/2007	6/14/2007	3:06:36 PM	MST 777	Quality Price Adjustment	Coal Fuel	687.08
1/31/2007	6/1/2007	6/14/2007	3:06:36 PM	TBL 36	Quality Price Adjustment	Coal Fuel	613.40
1/31/2007	6/1/2007	6/14/2007	3:06:37 PM	STL 31	Quality Price Adjustment	Coal Fuel	597.08
1/31/2007	6/1/2007	6/14/2007	3:06:37 PM	MST 184	Quality Price Adjustment	Coal Fuel	532.52
1/31/2007	6/1/2007	6/14/2007	3:06:37 PM	MST 408	Quality Price Adjustment	Coal Fuel	603.68
1/31/2007	6/1/2007	6/13/2007	3:23:49 PM	MST 433	Quality Price Adjustment	Coal Fuel	552.38
1/31/2007	6/1/2007	6/13/2007	3:23:50 PM	MST 549	Quality Price Adjustment	Coal Fuel	554.04
1/31/2007	6/1/2007	6/13/2007	3:23:50 PM	MST 501	Quality Price Adjustment	Coal Fuel	546.84
1/31/2007	6/1/2007	6/13/2007	3:23:50 PM	MST 508	Quality Price Adjustment	Coal Fuel	544.75
1/31/2007	6/1/2007	6/13/2007	3:23:50 PM	MM 9705	Quality Price Adjustment	Coal Fuel	621.47
1/31/2007	6/1/2007	6/13/2007	3:23:50 PM	TBL 60	Quality Price Adjustment	Coal Fuel	568.37
1/31/2007	6/1/2007	6/13/2007	3:23:50 PM	MST 433	Quality Price Adjustment	Coal Fuel	(552.38)
1/31/2007	6/1/2007	6/13/2007	3:23:50 PM	MST 549	Quality Price Adjustment	Coal Fuel	(554.04)
1/31/2007	6/1/2007	6/13/2007	3:23:50 PM	MST 501	Quality Price Adjustment	Coal Fuel	(546.84)
1/31/2007	6/1/2007	6/13/2007	3:23:50 PM	MST 508	Quality Price Adjustment	Coal Fuel	(544.75)
1/31/2007	6/1/2007	6/13/2007	3:23:51 PM	MM 9705	Quality Price Adjustment	Coal Fuel	(621.47)
1/31/2007	6/1/2007	6/13/2007	3:23:51 PM	TBL 60	Quality Price Adjustment	Coal Fuel	(568.37)
1/31/2007	6/1/2007	6/14/2007	3:06:36 PM	MST 547	Quality Price Adjustment	Coal Fuel	603.56
1/31/2007	6/1/2007	6/14/2007	3:06:36 PM	MST 777	Quality Price Adjustment	Coal Fuel	687.08
1/31/2007	6/1/2007	6/14/2007	3:06:36 PM	TBL 36	Quality Price Adjustment	Coal Fuel	613.40
1/31/2007	6/1/2007	6/14/2007	3:06:36 PM	STL 31	Quality Price Adjustment	Coal Fuel	597.08
1/31/2007	6/1/2007	6/14/2007	3:06:37 PM	MST 184	Quality Price Adjustment	Coal Fuel	(532.52)
1/31/2007	6/1/2007	6/14/2007	3:06:37 PM	MST 408	Quality Price Adjustment	Coal Fuel	(603.68)
2/28/2007	6/1/2007	6/13/2007	1:01:44 PM	MM 9711	Quality Price Adjustment	Coal Fuel	1,089.60
2/28/2007	6/1/2007	6/13/2007	1:01:44 PM	MST 483	Quality Price Adjustment	Coal Fuel	1,147.68
2/28/2007	6/1/2007	6/13/2007	1:01:44 PM	MST 382	Quality Price Adjustment	Coal Fuel	1,013.37
2/28/2007	6/1/2007	6/13/2007	1:01:44 PM	MST 458	Quality Price Adjustment	Coal Fuel	338.80
2/28/2007	6/1/2007	6/13/2007	1:01:44 PM	TBL 36	Quality Price Adjustment	Coal Fuel	1,148.10

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2/28/2007	6/1/2007	6/13/2007	1:01:44 PM TBL 59	Quality Price Adjustment	Coal Fuel	1,176.72
2/28/2007	6/1/2007	6/13/2007	1:01:44 PM TBL 53	Quality Price Adjustment	Coal Fuel	642.63
2/28/2007	6/1/2007	6/13/2007	1:01:44 PM MM 9635	Quality Price Adjustment	Coal Fuel	1,115.01
2/28/2007	6/1/2007	6/13/2007	1:01:44 PM MM 9722	Quality Price Adjustment	Coal Fuel	1,117.43
2/28/2007	6/1/2007	6/13/2007	1:01:44 PM TBL 53	Quality Price Adjustment	Coal Fuel	375.10
2/28/2007	6/1/2007	6/13/2007	1:01:44 PM MM 9631	Quality Price Adjustment	Coal Fuel	678.39
2/28/2007	6/1/2007	6/13/2007	1:01:44 PM MM 9631	Quality Price Adjustment	Coal Fuel	389.01
2/28/2007	6/1/2007	6/13/2007	1:01:44 PM MST 172	Quality Price Adjustment	Coal Fuel	1,007.93
2/28/2007	6/1/2007	6/13/2007	1:01:45 PM MST 442	Quality Price Adjustment	Coal Fuel	935.93
2/28/2007	6/1/2007	6/13/2007	1:01:45 PM MST 513	Quality Price Adjustment	Coal Fuel	937.75
2/28/2007	6/1/2007	6/13/2007	1:01:45 PM MST 518	Quality Price Adjustment	Coal Fuel	929.28
2/28/2007	6/1/2007	6/13/2007	1:01:45 PM MST 490	Quality Price Adjustment	Coal Fuel	86.27
2/28/2007	6/1/2007	6/13/2007	1:01:45 PM MAC 605	Quality Price Adjustment	Coal Fuel	1,047.25
2/28/2007	6/1/2007	6/13/2007	1:01:45 PM MST 490	Quality Price Adjustment	Coal Fuel	1,062.38
2/28/2007	6/1/2007	6/13/2007	1:01:45 PM MST 617	Quality Price Adjustment	Coal Fuel	1,098.14
2/28/2007	6/1/2007	6/13/2007	1:01:45 PM MST 444	Quality Price Adjustment	Coal Fuel	974.05
2/28/2007	6/1/2007	6/13/2007	1:01:45 PM MST 492	Quality Price Adjustment	Coal Fuel	1,112.78
2/28/2007	6/1/2007	6/13/2007	1:01:45 PM MST 496	Quality Price Adjustment	Coal Fuel	1,123.48
2/28/2007	6/1/2007	6/13/2007	1:01:45 PM MST 629	Quality Price Adjustment	Coal Fuel	1,098.07
2/28/2007	6/1/2007	6/13/2007	1:01:45 PM MST 511	Quality Price Adjustment	Coal Fuel	197.90
2/28/2007	6/1/2007	6/13/2007	1:01:45 PM MST 511	Quality Price Adjustment	Coal Fuel	480.37
2/28/2007	6/1/2007	6/13/2007	1:01:45 PM MST 904	Quality Price Adjustment	Coal Fuel	1,943.26
2/28/2007	6/1/2007	6/13/2007	1:01:45 PM MST 913	Quality Price Adjustment	Coal Fuel	1,966.25
2/28/2007	6/1/2007	6/13/2007	1:01:45 PM MST 907	Quality Price Adjustment	Coal Fuel	2,045.50
2/28/2007	6/1/2007	6/13/2007	1:01:46 PM MST 914	Quality Price Adjustment	Coal Fuel	2,092.09
2/28/2007	6/1/2007	6/13/2007	1:01:46 PM MST 908	Quality Price Adjustment	Coal Fuel	2,030.98
2/28/2007	6/1/2007	6/13/2007	1:01:46 PM SJ 101	Quality Price Adjustment	Coal Fuel	474.14
2/28/2007	6/1/2007	6/13/2007	1:01:46 PM SJ 192	Quality Price Adjustment	Coal Fuel	1,953.54
2/28/2007	6/1/2007	6/13/2007	1:01:46 PM MST 912	Quality Price Adjustment	Coal Fuel	1,938.42
2/28/2007	6/1/2007	6/13/2007	1:01:46 PM SJ 101	Quality Price Adjustment	Coal Fuel	1,444.13
2/28/2007	6/1/2007	6/13/2007	1:01:46 PM MST 902	Quality Price Adjustment	Coal Fuel	725.09
2/28/2007	6/1/2007	6/13/2007	1:01:46 PM MST 905	Quality Price Adjustment	Coal Fuel	1,926.32
2/28/2007	6/1/2007	6/13/2007	1:01:46 PM SJ 146	Quality Price Adjustment	Coal Fuel	1,966.85
2/28/2007	6/1/2007	6/13/2007	1:01:46 PM SJ 180	Quality Price Adjustment	Coal Fuel	1,519.58
2/28/2007	6/1/2007	6/13/2007	1:01:46 PM SJ 180	Quality Price Adjustment	Coal Fuel	423.68
2/28/2007	6/1/2007	6/13/2007	1:03:46 PM MM 9711	Quality Price Adjustment	Coal Fuel	108.06
2/28/2007	6/1/2007	6/13/2007	1:03:46 PM MST 483	Quality Price Adjustment	Coal Fuel	113.82
2/28/2007	6/1/2007	6/13/2007	1:03:47 PM MST 382	Quality Price Adjustment	Coal Fuel	100.50
2/28/2007	6/1/2007	6/13/2007	1:03:47 PM MST 458	Quality Price Adjustment	Coal Fuel	33.60
2/28/2007	6/1/2007	6/13/2007	1:03:47 PM TBL 29	Quality Price Adjustment	Coal Fuel	117.54
2/28/2007	6/1/2007	6/13/2007	1:03:47 PM TBL 59	Quality Price Adjustment	Coal Fuel	116.70
2/28/2007	6/1/2007	6/13/2007	1:03:47 PM TBL 53	Quality Price Adjustment	Coal Fuel	63.73
2/28/2007	6/1/2007	6/13/2007	1:03:47 PM MM 9635	Quality Price Adjustment	Coal Fuel	110.58
2/28/2007	6/1/2007	6/13/2007	1:03:47 PM MM 9722	Quality Price Adjustment	Coal Fuel	110.82
2/28/2007	6/1/2007	6/13/2007	1:03:47 PM TBL 53	Quality Price Adjustment	Coal Fuel	37.20
2/28/2007	6/1/2007	6/13/2007	1:03:47 PM MM 9631	Quality Price Adjustment	Coal Fuel	67.28
2/28/2007	6/1/2007	6/13/2007	1:03:47 PM MM 9631	Quality Price Adjustment	Coal Fuel	38.58
2/28/2007	6/1/2007	6/13/2007	1:03:47 PM MST 172	Quality Price Adjustment	Coal Fuel	99.96
2/28/2007	6/1/2007	6/13/2007	1:03:47 PM MST 442	Quality Price Adjustment	Coal Fuel	92.82
2/28/2007	6/1/2007	6/13/2007	1:03:47 PM MST 513	Quality Price Adjustment	Coal Fuel	93.00
2/28/2007	6/1/2007	6/13/2007	1:03:48 PM MST 518	Quality Price Adjustment	Coal Fuel	92.16
2/28/2007	6/1/2007	6/13/2007	1:03:48 PM MST 490	Quality Price Adjustment	Coal Fuel	8.56
2/28/2007	6/1/2007	6/13/2007	1:03:48 PM MAC 605	Quality Price Adjustment	Coal Fuel	103.86
2/28/2007	6/1/2007	6/13/2007	1:03:48 PM MST 490	Quality Price Adjustment	Coal Fuel	105.36
2/28/2007	6/1/2007	6/13/2007	1:03:48 PM MST 617	Quality Price Adjustment	Coal Fuel	108.91
2/28/2007	6/1/2007	6/13/2007	1:03:48 PM MST 444	Quality Price Adjustment	Coal Fuel	96.60
2/28/2007	6/1/2007	6/13/2007	1:03:48 PM MST 492	Quality Price Adjustment	Coal Fuel	110.36
2/28/2007	6/1/2007	6/13/2007	1:03:48 PM MST 496	Quality Price Adjustment	Coal Fuel	111.42
2/28/2007	6/1/2007	6/13/2007	1:03:48 PM MST 629	Quality Price Adjustment	Coal Fuel	108.90
2/28/2007	6/1/2007	6/13/2007	1:03:48 PM MST 511	Quality Price Adjustment	Coal Fuel	19.63
2/28/2007	6/1/2007	6/13/2007	1:03:48 PM MST 511	Quality Price Adjustment	Coal Fuel	47.84
2/28/2007	6/1/2007	6/13/2007	1:03:48 PM MST 904	Quality Price Adjustment	Coal Fuel	192.72
2/28/2007	6/1/2007	6/13/2007	1:03:48 PM MST 913	Quality Price Adjustment	Coal Fuel	195.00
2/28/2007	6/1/2007	6/13/2007	1:03:48 PM MST 907	Quality Price Adjustment	Coal Fuel	202.86
2/28/2007	6/1/2007	6/13/2007	1:03:49 PM MST 914	Quality Price Adjustment	Coal Fuel	207.48
2/28/2007	6/1/2007	6/13/2007	1:03:49 PM MST 908	Quality Price Adjustment	Coal Fuel	201.42
2/28/2007	6/1/2007	6/13/2007	1:03:49 PM SJ 101	Quality Price Adjustment	Coal Fuel	47.02
2/28/2007	6/1/2007	6/13/2007	1:03:49 PM SJ 192	Quality Price Adjustment	Coal Fuel	193.74
2/28/2007	6/1/2007	6/13/2007	1:03:49 PM MST 912	Quality Price Adjustment	Coal Fuel	192.24
2/28/2007	6/1/2007	6/13/2007	1:03:49 PM SJ 101	Quality Price Adjustment	Coal Fuel	143.22
2/28/2007	6/1/2007	6/13/2007	1:03:49 PM MST 902	Quality Price Adjustment	Coal Fuel	71.91
2/28/2007	6/1/2007	6/13/2007	1:03:49 PM MST 905	Quality Price Adjustment	Coal Fuel	191.04
2/28/2007	6/1/2007	6/13/2007	1:03:49 PM SJ 146	Quality Price Adjustment	Coal Fuel	195.06
2/28/2007	6/1/2007	6/13/2007	1:03:49 PM SJ 180	Quality Price Adjustment	Coal Fuel	150.70
2/28/2007	6/1/2007	6/13/2007	1:03:49 PM SJ 180	Quality Price Adjustment	Coal Fuel	42.02
2/28/2007	6/1/2007	6/13/2007	1:01:39 PM MM 9711	Quality Price Adjustment	Coal Fuel	1,089.60
2/28/2007	6/1/2007	6/13/2007	1:01:40 PM MST 483	Quality Price Adjustment	Coal Fuel	1,147.68
2/28/2007	6/1/2007	6/13/2007	1:01:40 PM MST 382	Quality Price Adjustment	Coal Fuel	1,013.37
2/28/2007	6/1/2007	6/13/2007	1:01:40 PM MST 458	Quality Price Adjustment	Coal Fuel	338.80
2/28/2007	6/1/2007	6/13/2007	1:01:40 PM TBL 29	Quality Price Adjustment	Coal Fuel	117.54

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2/28/2007	6/1/2007	6/13/2007	1:01:40 PM TBL 59	Quality Price Adjustment	Coal Fuel	1,176.72
2/28/2007	6/1/2007	6/13/2007	1:01:40 PM TBL 53	Quality Price Adjustment	Coal Fuel	842.63
2/28/2007	6/1/2007	6/13/2007	1:01:40 PM MM 9635	Quality Price Adjustment	Coal Fuel	1,115.01
2/28/2007	6/1/2007	6/13/2007	1:01:40 PM MM 9722	Quality Price Adjustment	Coal Fuel	1,117.43
2/28/2007	6/1/2007	6/13/2007	1:01:41 PM TBL 53	Quality Price Adjustment	Coal Fuel	375.10
2/28/2007	6/1/2007	6/13/2007	1:01:41 PM MM 9631	Quality Price Adjustment	Coal Fuel	678.39
2/28/2007	6/1/2007	6/13/2007	1:01:41 PM MM 9631	Quality Price Adjustment	Coal Fuel	389.01
2/28/2007	6/1/2007	6/13/2007	1:01:41 PM MST 172	Quality Price Adjustment	Coal Fuel	1,007.93
2/28/2007	6/1/2007	6/13/2007	1:01:41 PM MST 442	Quality Price Adjustment	Coal Fuel	935.93
2/28/2007	6/1/2007	6/13/2007	1:01:41 PM MST 513	Quality Price Adjustment	Coal Fuel	937.75
2/28/2007	6/1/2007	6/13/2007	1:01:41 PM MST 518	Quality Price Adjustment	Coal Fuel	929.28
2/28/2007	6/1/2007	6/13/2007	1:01:41 PM MST 490	Quality Price Adjustment	Coal Fuel	86.27
2/28/2007	6/1/2007	6/13/2007	1:01:41 PM MAC 605	Quality Price Adjustment	Coal Fuel	1,047.25
2/28/2007	6/1/2007	6/13/2007	1:01:41 PM MST 490	Quality Price Adjustment	Coal Fuel	1,062.38
2/28/2007	6/1/2007	6/13/2007	1:01:42 PM MST 617	Quality Price Adjustment	Coal Fuel	1,098.14
2/28/2007	6/1/2007	6/13/2007	1:01:42 PM MST 444	Quality Price Adjustment	Coal Fuel	974.05
2/28/2007	6/1/2007	6/13/2007	1:01:42 PM MST 492	Quality Price Adjustment	Coal Fuel	1,112.78
2/28/2007	6/1/2007	6/13/2007	1:01:42 PM MST 496	Quality Price Adjustment	Coal Fuel	1,123.48
2/28/2007	6/1/2007	6/13/2007	1:01:42 PM MST 629	Quality Price Adjustment	Coal Fuel	1,098.07
2/28/2007	6/1/2007	6/13/2007	1:01:42 PM MST 511	Quality Price Adjustment	Coal Fuel	197.90
2/28/2007	6/1/2007	6/13/2007	1:01:42 PM MST 511	Quality Price Adjustment	Coal Fuel	480.37
2/28/2007	6/1/2007	6/13/2007	1:01:42 PM MST 904	Quality Price Adjustment	Coal Fuel	1,943.26
2/28/2007	6/1/2007	6/13/2007	1:01:42 PM MST 913	Quality Price Adjustment	Coal Fuel	1,966.25
2/28/2007	6/1/2007	6/13/2007	1:01:42 PM MST 907	Quality Price Adjustment	Coal Fuel	2,045.50
2/28/2007	6/1/2007	6/13/2007	1:01:42 PM MST 914	Quality Price Adjustment	Coal Fuel	2,092.09
2/28/2007	6/1/2007	6/13/2007	1:01:43 PM MST 908	Quality Price Adjustment	Coal Fuel	2,030.98
2/28/2007	6/1/2007	6/13/2007	1:01:43 PM SJ 101	Quality Price Adjustment	Coal Fuel	474.14
2/28/2007	6/1/2007	6/13/2007	1:01:43 PM SJ 192	Quality Price Adjustment	Coal Fuel	1,953.54
2/28/2007	6/1/2007	6/13/2007	1:01:43 PM MST 912	Quality Price Adjustment	Coal Fuel	1,938.42
2/28/2007	6/1/2007	6/13/2007	1:01:43 PM SJ 101	Quality Price Adjustment	Coal Fuel	1,444.13
2/28/2007	6/1/2007	6/13/2007	1:01:43 PM MST 902	Quality Price Adjustment	Coal Fuel	725.09
2/28/2007	6/1/2007	6/13/2007	1:01:43 PM MST 905	Quality Price Adjustment	Coal Fuel	1,926.32
2/28/2007	6/1/2007	6/13/2007	1:01:43 PM SJ 146	Quality Price Adjustment	Coal Fuel	1,966.85
2/28/2007	6/1/2007	6/13/2007	1:01:43 PM SJ 180	Quality Price Adjustment	Coal Fuel	1,519.58
2/28/2007	6/1/2007	6/13/2007	1:01:43 PM SJ 180	Quality Price Adjustment	Coal Fuel	423.68
2/28/2007	6/1/2007	6/13/2007	1:01:44 PM MM 9711	Quality Price Adjustment	Coal Fuel	(1,089.60)
2/28/2007	6/1/2007	6/13/2007	1:01:44 PM MST 483	Quality Price Adjustment	Coal Fuel	(1,147.68)
2/28/2007	6/1/2007	6/13/2007	1:01:44 PM MST 382	Quality Price Adjustment	Coal Fuel	(1,013.37)
2/28/2007	6/1/2007	6/13/2007	1:01:44 PM MST 458	Quality Price Adjustment	Coal Fuel	(338.80)
2/28/2007	6/1/2007	6/13/2007	1:01:44 PM TBL 29	Quality Price Adjustment	Coal Fuel	(1,185.19)
2/28/2007	6/1/2007	6/13/2007	1:01:44 PM TBL 59	Quality Price Adjustment	Coal Fuel	(1,176.72)
2/28/2007	6/1/2007	6/13/2007	1:01:44 PM TBL 53	Quality Price Adjustment	Coal Fuel	(642.63)
2/28/2007	6/1/2007	6/13/2007	1:01:44 PM MM 9635	Quality Price Adjustment	Coal Fuel	(1,115.01)
2/28/2007	6/1/2007	6/13/2007	1:01:44 PM MM 9722	Quality Price Adjustment	Coal Fuel	(1,117.43)
2/28/2007	6/1/2007	6/13/2007	1:01:44 PM TBL 53	Quality Price Adjustment	Coal Fuel	(375.10)
2/28/2007	6/1/2007	6/13/2007	1:01:44 PM MM 9631	Quality Price Adjustment	Coal Fuel	(678.39)
2/28/2007	6/1/2007	6/13/2007	1:01:44 PM MM 9631	Quality Price Adjustment	Coal Fuel	(389.01)
2/28/2007	6/1/2007	6/13/2007	1:01:44 PM MST 172	Quality Price Adjustment	Coal Fuel	(1,007.93)
2/28/2007	6/1/2007	6/13/2007	1:01:45 PM MST 442	Quality Price Adjustment	Coal Fuel	(935.93)
2/28/2007	6/1/2007	6/13/2007	1:01:45 PM MST 513	Quality Price Adjustment	Coal Fuel	(937.75)
2/28/2007	6/1/2007	6/13/2007	1:01:45 PM MST 518	Quality Price Adjustment	Coal Fuel	(929.28)
2/28/2007	6/1/2007	6/13/2007	1:01:45 PM MST 490	Quality Price Adjustment	Coal Fuel	(86.27)
2/28/2007	6/1/2007	6/13/2007	1:01:45 PM MAC 605	Quality Price Adjustment	Coal Fuel	(1,047.25)
2/28/2007	6/1/2007	6/13/2007	1:01:45 PM MST 490	Quality Price Adjustment	Coal Fuel	(1,062.38)
2/28/2007	6/1/2007	6/13/2007	1:01:45 PM MST 617	Quality Price Adjustment	Coal Fuel	(1,098.14)
2/28/2007	6/1/2007	6/13/2007	1:01:45 PM MST 444	Quality Price Adjustment	Coal Fuel	(974.05)
2/28/2007	6/1/2007	6/13/2007	1:01:45 PM MST 492	Quality Price Adjustment	Coal Fuel	(1,112.78)
2/28/2007	6/1/2007	6/13/2007	1:01:45 PM MST 496	Quality Price Adjustment	Coal Fuel	(1,123.48)
2/28/2007	6/1/2007	6/13/2007	1:01:45 PM MST 629	Quality Price Adjustment	Coal Fuel	(1,098.07)
2/28/2007	6/1/2007	6/13/2007	1:01:45 PM MST 511	Quality Price Adjustment	Coal Fuel	(197.90)
2/28/2007	6/1/2007	6/13/2007	1:01:45 PM MST 511	Quality Price Adjustment	Coal Fuel	(480.37)
2/28/2007	6/1/2007	6/13/2007	1:01:45 PM MST 904	Quality Price Adjustment	Coal Fuel	(1,943.26)
2/28/2007	6/1/2007	6/13/2007	1:01:45 PM MST 913	Quality Price Adjustment	Coal Fuel	(1,966.25)
2/28/2007	6/1/2007	6/13/2007	1:01:45 PM MST 907	Quality Price Adjustment	Coal Fuel	(2,045.50)
2/28/2007	6/1/2007	6/13/2007	1:01:46 PM MST 914	Quality Price Adjustment	Coal Fuel	(2,092.09)
2/28/2007	6/1/2007	6/13/2007	1:01:46 PM MST 908	Quality Price Adjustment	Coal Fuel	(2,030.98)
2/28/2007	6/1/2007	6/13/2007	1:01:46 PM SJ 101	Quality Price Adjustment	Coal Fuel	(474.14)
2/28/2007	6/1/2007	6/13/2007	1:01:46 PM SJ 192	Quality Price Adjustment	Coal Fuel	(1,953.54)
2/28/2007	6/1/2007	6/13/2007	1:01:46 PM MST 912	Quality Price Adjustment	Coal Fuel	(1,938.42)
2/28/2007	6/1/2007	6/13/2007	1:01:46 PM SJ 101	Quality Price Adjustment	Coal Fuel	(1,444.13)
2/28/2007	6/1/2007	6/13/2007	1:01:46 PM MST 902	Quality Price Adjustment	Coal Fuel	(725.09)
2/28/2007	6/1/2007	6/13/2007	1:01:46 PM MST 905	Quality Price Adjustment	Coal Fuel	(1,926.32)
2/28/2007	6/1/2007	6/13/2007	1:01:46 PM SJ 146	Quality Price Adjustment	Coal Fuel	(1,966.85)
2/28/2007	6/1/2007	6/13/2007	1:01:46 PM SJ 180	Quality Price Adjustment	Coal Fuel	(1,519.58)
2/28/2007	6/1/2007	6/13/2007	1:01:46 PM SJ 180	Quality Price Adjustment	Coal Fuel	(423.68)
2/28/2007	6/1/2007	6/13/2007	1:03:42 PM MM 9711	Quality Price Adjustment	Coal Fuel	108.06
2/28/2007	6/1/2007	6/13/2007	1:03:43 PM MST 483	Quality Price Adjustment	Coal Fuel	113.82
2/28/2007	6/1/2007	6/13/2007	1:03:43 PM MST 382	Quality Price Adjustment	Coal Fuel	100.50
2/28/2007	6/1/2007	6/13/2007	1:03:43 PM MST 458	Quality Price Adjustment	Coal Fuel	33.60
2/28/2007	6/1/2007	6/13/2007	1:03:43 PM TBL 29	Quality Price Adjustment	Coal Fuel	

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3/31/2007	6/1/2007	6/27/2007	5:00:24 PM MM 9716	Quality Price Adjustment	Coal Fuel	384.25
3/31/2007	6/1/2007	6/27/2007	5:00:24 PM MST 532	Quality Price Adjustment	Coal Fuel	681.60
3/31/2007	6/1/2007	6/27/2007	5:00:24 PM MM 9601	Quality Price Adjustment	Coal Fuel	293.56
3/31/2007	6/1/2007	6/27/2007	5:00:24 PM MM 9801	Quality Price Adjustment	Coal Fuel	238.65
3/31/2007	6/1/2007	6/27/2007	5:00:25 PM MST 306	Quality Price Adjustment	Coal Fuel	695.36
3/31/2007	6/1/2007	6/27/2007	5:00:25 PM MST 366	Quality Price Adjustment	Coal Fuel	666.31
3/31/2007	6/1/2007	6/27/2007	5:00:25 PM MST 431	Quality Price Adjustment	Coal Fuel	681.69
3/31/2007	6/1/2007	6/27/2007	5:00:25 PM MM 9628	Quality Price Adjustment	Coal Fuel	869.06
3/31/2007	6/1/2007	6/27/2007	5:00:25 PM MM 9704	Quality Price Adjustment	Coal Fuel	109.91
3/31/2007	6/1/2007	6/27/2007	5:00:25 PM MST 647	Quality Price Adjustment	Coal Fuel	806.84
3/31/2007	6/1/2007	6/27/2007	5:00:25 PM MST 652	Quality Price Adjustment	Coal Fuel	535.01
3/31/2007	6/1/2007	6/27/2007	5:00:25 PM MM 9704	Quality Price Adjustment	Coal Fuel	768.55
3/31/2007	6/1/2007	6/27/2007	5:00:25 PM MST 366	Quality Price Adjustment	Coal Fuel	66.54
3/31/2007	6/1/2007	6/27/2007	5:00:25 PM MST 419	Quality Price Adjustment	Coal Fuel	685.18
3/31/2007	6/1/2007	6/27/2007	5:00:25 PM MTC 101	Quality Price Adjustment	Coal Fuel	779.62
3/31/2007	6/1/2007	6/27/2007	5:00:25 PM MST 384	Quality Price Adjustment	Coal Fuel	207.12
3/31/2007	6/1/2007	6/27/2007	5:00:25 PM MST 652	Quality Price Adjustment	Coal Fuel	272.21
3/31/2007	6/1/2007	6/27/2007	5:00:26 PM ABC 773	Quality Price Adjustment	Coal Fuel	713.55
3/31/2007	6/1/2007	6/27/2007	5:00:26 PM MST 474	Quality Price Adjustment	Coal Fuel	717.81
3/31/2007	6/1/2007	6/27/2007	5:00:26 PM MST 740	Quality Price Adjustment	Coal Fuel	762.54
3/31/2007	6/1/2007	6/27/2007	5:00:26 PM MST 166	Quality Price Adjustment	Coal Fuel	554.44
3/31/2007	6/1/2007	6/27/2007	5:00:26 PM MST 902	Quality Price Adjustment	Coal Fuel	832.83
3/31/2007	6/1/2007	6/27/2007	5:00:26 PM ABC 798	Quality Price Adjustment	Coal Fuel	723.35
3/31/2007	6/1/2007	6/27/2007	5:00:26 PM MST 382	Quality Price Adjustment	Coal Fuel	731.95
3/31/2007	6/1/2007	6/27/2007	5:00:26 PM MST 166	Quality Price Adjustment	Coal Fuel	183.18
3/31/2007	6/1/2007	6/27/2007	5:00:26 PM MST 363	Quality Price Adjustment	Coal Fuel	726.76
3/31/2007	6/1/2007	6/27/2007	5:00:26 PM MST 448	Quality Price Adjustment	Coal Fuel	726.33
3/31/2007	6/1/2007	6/27/2007	5:00:26 PM MST 450	Quality Price Adjustment	Coal Fuel	700.34
3/31/2007	6/1/2007	6/27/2007	5:00:26 PM MM 9713	Quality Price Adjustment	Coal Fuel	793.21
3/31/2007	6/1/2007	6/27/2007	5:00:26 PM MST 179	Quality Price Adjustment	Coal Fuel	739.54
3/31/2007	6/1/2007	6/27/2007	5:00:26 PM TBL 90	Quality Price Adjustment	Coal Fuel	739.96
3/31/2007	6/1/2007	6/27/2007	5:00:26 PM TBL 125	Quality Price Adjustment	Coal Fuel	752.74
3/31/2007	6/1/2007	6/27/2007	5:00:27 PM MST 622	Quality Price Adjustment	Coal Fuel	773.19
3/31/2007	6/1/2007	6/27/2007	5:00:27 PM MST 424	Quality Price Adjustment	Coal Fuel	42.86
3/31/2007	6/1/2007	6/27/2007	5:00:27 PM MST 170	Quality Price Adjustment	Coal Fuel	729.31
3/31/2007	6/1/2007	6/27/2007	5:00:27 PM MST 424	Quality Price Adjustment	Coal Fuel	601.51
3/31/2007	6/1/2007	6/27/2007	5:00:27 PM TBL 100	Quality Price Adjustment	Coal Fuel	816.22
3/31/2007	6/1/2007	6/27/2007	5:00:27 PM TBL 101	Quality Price Adjustment	Coal Fuel	828.70
3/31/2007	6/1/2007	6/27/2007	5:00:27 PM TBL 102	Quality Price Adjustment	Coal Fuel	815.79
3/31/2007	6/1/2007	6/26/2007	12:48:45 PM MST 527	Quality Price Adjustment	Coal Fuel	204.83
3/31/2007	6/1/2007	6/26/2007	12:48:45 PM TBL 50	Quality Price Adjustment	Coal Fuel	256.74
3/31/2007	6/1/2007	6/26/2007	12:48:46 PM MM 9616	Quality Price Adjustment	Coal Fuel	291.60
3/31/2007	6/1/2007	6/26/2007	12:48:46 PM MM 9723	Quality Price Adjustment	Coal Fuel	292.29
3/31/2007	6/1/2007	6/26/2007	12:48:46 PM MST 411	Quality Price Adjustment	Coal Fuel	208.39
3/31/2007	6/1/2007	6/26/2007	12:48:46 PM MST 530	Quality Price Adjustment	Coal Fuel	204.58
3/31/2007	6/1/2007	6/26/2007	12:48:46 PM MST 534	Quality Price Adjustment	Coal Fuel	205.37
3/31/2007	6/1/2007	6/26/2007	12:48:46 PM MST 610	Quality Price Adjustment	Coal Fuel	221.82
3/31/2007	6/1/2007	6/26/2007	12:48:46 PM MST 526	Quality Price Adjustment	Coal Fuel	202.71
3/31/2007	6/1/2007	6/26/2007	12:48:46 PM TBL 83	Quality Price Adjustment	Coal Fuel	249.87
3/31/2007	6/1/2007	6/26/2007	12:48:46 PM MST 177	Quality Price Adjustment	Coal Fuel	222.61
3/31/2007	6/1/2007	6/26/2007	12:48:47 PM MST 403	Quality Price Adjustment	Coal Fuel	204.49
3/31/2007	6/1/2007	6/26/2007	12:48:47 PM ABC 773	Quality Price Adjustment	Coal Fuel	220.97
3/31/2007	6/1/2007	6/26/2007	12:48:47 PM MST 165	Quality Price Adjustment	Coal Fuel	213.68
3/31/2007	6/1/2007	6/26/2007	12:48:47 PM MST 370	Quality Price Adjustment	Coal Fuel	219.69
3/31/2007	6/1/2007	6/26/2007	12:48:47 PM MST 393	Quality Price Adjustment	Coal Fuel	218.19
3/31/2007	6/1/2007	6/26/2007	12:48:47 PM MST 423	Quality Price Adjustment	Coal Fuel	200.27
3/31/2007	6/1/2007	6/26/2007	12:48:47 PM MST 439	Quality Price Adjustment	Coal Fuel	199.07
3/31/2007	6/1/2007	6/26/2007	12:48:47 PM MST 443	Quality Price Adjustment	Coal Fuel	195.57
3/31/2007	6/1/2007	6/26/2007	12:48:47 PM MST 474	Quality Price Adjustment	Coal Fuel	217.84
3/31/2007	6/1/2007	6/26/2007	12:48:47 PM MST 504	Quality Price Adjustment	Coal Fuel	205.89
3/31/2007	6/1/2007	6/26/2007	12:48:48 PM MST 640	Quality Price Adjustment	Coal Fuel	241.85
3/31/2007	6/1/2007	6/26/2007	12:48:48 PM MST 654	Quality Price Adjustment	Coal Fuel	242.79
3/31/2007	6/1/2007	6/26/2007	12:48:48 PM MST 740	Quality Price Adjustment	Coal Fuel	242.09
3/31/2007	6/1/2007	6/26/2007	12:48:48 PM SEI 2017	Quality Price Adjustment	Coal Fuel	242.62
3/31/2007	6/1/2007	6/26/2007	12:48:48 PM ABC 779	Quality Price Adjustment	Coal Fuel	218.44
3/31/2007	6/1/2007	6/26/2007	12:48:48 PM MST 416	Quality Price Adjustment	Coal Fuel	197.26
3/31/2007	6/1/2007	6/26/2007	12:48:48 PM MST 379	Quality Price Adjustment	Coal Fuel	212.25
3/31/2007	6/1/2007	6/26/2007	12:48:48 PM TBL 70	Quality Price Adjustment	Coal Fuel	246.91
3/31/2007	6/1/2007	6/26/2007	12:48:48 PM MM 9703	Quality Price Adjustment	Coal Fuel	294.49
3/31/2007	6/1/2007	6/26/2007	12:48:48 PM MST 364	Quality Price Adjustment	Coal Fuel	224.16
3/31/2007	6/1/2007	6/26/2007	12:48:48 PM TBL 73	Quality Price Adjustment	Coal Fuel	247.88
3/31/2007	6/1/2007	6/26/2007	12:48:49 PM MST 701	Quality Price Adjustment	Coal Fuel	235.29
3/31/2007	6/1/2007	6/26/2007	12:48:49 PM MST 527	Quality Price Adjustment	Coal Fuel	(204.83)
3/31/2007	6/1/2007	6/26/2007	12:48:49 PM TBL 50	Quality Price Adjustment	Coal Fuel	(256.74)
3/31/2007	6/1/2007	6/26/2007	12:48:49 PM MM 9616	Quality Price Adjustment	Coal Fuel	(291.60)
3/31/2007	6/1/2007	6/26/2007	12:48:49 PM MM 9723	Quality Price Adjustment	Coal Fuel	(292.29)
3/31/2007	6/1/2007	6/26/2007	12:48:49 PM MST 411	Quality Price Adjustment	Coal Fuel	(208.39)
3/31/2007	6/1/2007	6/26/2007	12:48:49 PM MST 378	Quality Price Adjustment	Coal Fuel	219.23
3/31/2007	6/1/2007	6/26/2007	12:48:49 PM MST 432	Quality Price Adjustment	Coal Fuel	210.47
3/31/2007	6/1/2007	6/26/2007	12:48:49 PM MST 622	Quality Price Adjustment	Coal Fuel	222.61

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3/31/2007	6/1/2007	6/26/2007	12:48:57 PM TBL 70	Quality Price Adjustment	Coal Fuel	(246.91)
3/31/2007	6/1/2007	6/26/2007	12:48:57 PM MM 9703	Quality Price Adjustment	Coal Fuel	(294.49)
3/31/2007	6/1/2007	6/26/2007	12:48:57 PM MST 364	Quality Price Adjustment	Coal Fuel	(224.16)
3/31/2007	6/1/2007	6/26/2007	12:48:57 PM TBL 73	Quality Price Adjustment	Coal Fuel	(247.88)
3/31/2007	6/1/2007	6/26/2007	12:48:57 PM MST 701	Quality Price Adjustment	Coal Fuel	(235.29)
3/31/2007	6/1/2007	6/26/2007	12:48:57 PM MST 378	Quality Price Adjustment	Coal Fuel	(219.23)
3/31/2007	6/1/2007	6/26/2007	12:48:57 PM MST 432	Quality Price Adjustment	Coal Fuel	(210.47)
3/31/2007	6/1/2007	6/26/2007	12:48:57 PM MST 633	Quality Price Adjustment	Coal Fuel	(222.26)
3/31/2007	6/1/2007	6/26/2007	12:48:57 PM MST 642	Quality Price Adjustment	Coal Fuel	(253.72)
3/31/2007	6/1/2007	6/26/2007	12:48:57 PM MTC 107	Quality Price Adjustment	Coal Fuel	(239.89)
3/31/2007	6/1/2007	6/26/2007	12:48:57 PM MST 387	Quality Price Adjustment	Coal Fuel	(225.99)
3/31/2007	6/1/2007	6/26/2007	12:48:57 PM MST 494	Quality Price Adjustment	Coal Fuel	(240.88)
3/31/2007	6/1/2007	6/26/2007	12:48:58 PM MST 410	Quality Price Adjustment	Coal Fuel	(205.08)
3/31/2007	6/1/2007	6/26/2007	12:48:58 PM MST 421	Quality Price Adjustment	Coal Fuel	(207.53)
3/31/2007	6/1/2007	6/26/2007	12:48:58 PM MST 536	Quality Price Adjustment	Coal Fuel	(207.79)
3/31/2007	6/1/2007	6/26/2007	12:48:58 PM MST 608	Quality Price Adjustment	Coal Fuel	(231.31)
3/31/2007	6/1/2007	6/26/2007	12:48:58 PM ABC 758	Quality Price Adjustment	Coal Fuel	(223.85)
3/31/2007	6/1/2007	6/26/2007	12:48:58 PM MST 371	Quality Price Adjustment	Coal Fuel	(210.16)
3/31/2007	6/1/2007	6/26/2007	12:48:58 PM MST 708	Quality Price Adjustment	Coal Fuel	(248.52)
3/31/2007	6/1/2007	6/26/2007	12:48:58 PM MST 780	Quality Price Adjustment	Coal Fuel	(265.10)
3/31/2007	6/1/2007	6/26/2007	12:48:58 PM ABC 762	Quality Price Adjustment	Coal Fuel	(219.92)
3/31/2007	6/1/2007	6/26/2007	12:48:58 PM MST 506	Quality Price Adjustment	Coal Fuel	(207.97)
3/31/2007	6/1/2007	6/26/2007	12:48:58 PM TBL 33	Quality Price Adjustment	Coal Fuel	(248.81)
3/31/2007	6/1/2007	6/26/2007	12:48:58 PM TBL 105	Quality Price Adjustment	Coal Fuel	(250.58)
3/31/2007	6/1/2007	6/26/2007	12:48:58 PM MST 377	Quality Price Adjustment	Coal Fuel	(215.74)
3/31/2007	6/1/2007	6/26/2007	12:48:58 PM TBL 109	Quality Price Adjustment	Coal Fuel	(251.11)
3/31/2007	6/1/2007	6/26/2007	12:48:58 PM TBL 119	Quality Price Adjustment	Coal Fuel	(249.00)
3/31/2007	6/1/2007	6/26/2007	12:48:59 PM MST 434	Quality Price Adjustment	Coal Fuel	(206.04)
3/31/2007	6/1/2007	6/26/2007	12:48:59 PM MST 520	Quality Price Adjustment	Coal Fuel	(205.58)
3/31/2007	6/1/2007	6/26/2007	12:48:59 PM MST 650	Quality Price Adjustment	Coal Fuel	(241.51)
3/31/2007	6/1/2007	6/26/2007	12:48:59 PM MST 704	Quality Price Adjustment	Coal Fuel	(244.60)
3/31/2007	6/1/2007	6/26/2007	12:48:59 PM TBL 37	Quality Price Adjustment	Coal Fuel	(248.09)
3/31/2007	6/1/2007	6/26/2007	12:48:59 PM TBL 84	Quality Price Adjustment	Coal Fuel	(252.45)
3/31/2007	6/1/2007	6/26/2007	12:48:59 PM TBL 115	Quality Price Adjustment	Coal Fuel	(254.33)
3/31/2007	6/1/2007	6/26/2007	12:48:59 PM MST 326	Quality Price Adjustment	Coal Fuel	(209.13)
3/31/2007	6/1/2007	6/26/2007	12:48:59 PM TBL 76	Quality Price Adjustment	Coal Fuel	(250.03)
3/31/2007	6/1/2007	6/26/2007	12:48:59 PM TBL 118	Quality Price Adjustment	Coal Fuel	(245.02)
3/31/2007	6/1/2007	6/26/2007	12:48:59 PM TBL 120	Quality Price Adjustment	Coal Fuel	(249.70)
3/31/2007	6/1/2007	6/26/2007	12:48:59 PM ABC 775	Quality Price Adjustment	Coal Fuel	(211.76)
3/31/2007	6/1/2007	6/26/2007	12:48:59 PM TBL 56	Quality Price Adjustment	Coal Fuel	(248.47)
3/31/2007	6/1/2007	6/26/2007	12:49:00 PM TBL 61	Quality Price Adjustment	Coal Fuel	(248.17)
3/31/2007	6/1/2007	6/26/2007	12:49:00 PM TBL 66	Quality Price Adjustment	Coal Fuel	(251.58)
3/31/2007	6/1/2007	6/26/2007	12:49:00 PM MST 456	Quality Price Adjustment	Coal Fuel	(224.33)
3/31/2007	6/1/2007	6/26/2007	12:49:00 PM MST 655	Quality Price Adjustment	Coal Fuel	(243.61)
3/31/2007	6/1/2007	6/26/2007	12:49:00 PM MST 511	Quality Price Adjustment	Coal Fuel	(203.39)
3/31/2007	6/1/2007	6/26/2007	12:49:00 PM TBL 95	Quality Price Adjustment	Coal Fuel	(250.87)
3/31/2007	6/1/2007	6/26/2007	12:49:00 PM TBL 122	Quality Price Adjustment	Coal Fuel	(250.41)
3/31/2007	6/1/2007	6/26/2007	12:49:00 PM MST 442	Quality Price Adjustment	Coal Fuel	(205.58)
3/31/2007	6/1/2007	6/26/2007	12:49:00 PM MST 449	Quality Price Adjustment	Coal Fuel	(223.18)
3/31/2007	6/1/2007	6/26/2007	12:49:00 PM MST 613	Quality Price Adjustment	Coal Fuel	(220.68)
3/31/2007	6/1/2007	6/26/2007	12:49:00 PM TBL 94	Quality Price Adjustment	Coal Fuel	(255.20)
3/31/2007	6/1/2007	6/26/2007	12:49:00 PM MST 309	Quality Price Adjustment	Coal Fuel	(204.41)
3/31/2007	6/1/2007	6/26/2007	12:49:00 PM MST 315	Quality Price Adjustment	Coal Fuel	(208.26)
3/31/2007	6/1/2007	6/26/2007	12:49:00 PM MST 605	Quality Price Adjustment	Coal Fuel	(221.95)
3/31/2007	6/1/2007	6/26/2007	12:49:00 PM TBL 65	Quality Price Adjustment	Coal Fuel	(246.91)
3/31/2007	6/1/2007	6/26/2007	12:49:00 PM TBL 123	Quality Price Adjustment	Coal Fuel	(252.98)
3/31/2007	6/1/2007	6/26/2007	12:49:01 PM MST 172	Quality Price Adjustment	Coal Fuel	(223.72)
3/31/2007	6/1/2007	6/26/2007	12:49:01 PM MST 436	Quality Price Adjustment	Coal Fuel	(204.72)
3/31/2007	6/1/2007	6/26/2007	12:49:01 PM MST 659	Quality Price Adjustment	Coal Fuel	(240.62)
3/31/2007	6/1/2007	6/26/2007	12:49:01 PM MST 779	Quality Price Adjustment	Coal Fuel	(264.52)
3/31/2007	6/1/2007	6/26/2007	12:49:01 PM MST 700	Quality Price Adjustment	Coal Fuel	(249.39)
3/31/2007	6/1/2007	6/26/2007	12:49:01 PM TBL 124	Quality Price Adjustment	Coal Fuel	(249.99)
3/31/2007	6/1/2007	6/26/2007	12:49:01 PM MST 401	Quality Price Adjustment	Coal Fuel	(207.42)
3/31/2007	6/1/2007	6/26/2007	12:49:01 PM TBL 82	Quality Price Adjustment	Coal Fuel	(232.00)
3/31/2007	6/1/2007	6/26/2007	12:49:01 PM TBL 107	Quality Price Adjustment	Coal Fuel	(233.55)
3/31/2007	6/1/2007	6/27/2007	5:00:16 PM TBL 32	Quality Price Adjustment	Coal Fuel	746.78
3/31/2007	6/1/2007	6/27/2007	5:00:17 PM ABC 770	Quality Price Adjustment	Coal Fuel	737.41
3/31/2007	6/1/2007	6/27/2007	5:00:17 PM MST 438	Quality Price Adjustment	Coal Fuel	684.58
3/31/2007	6/1/2007	6/27/2007	5:00:17 PM MST 493	Quality Price Adjustment	Coal Fuel	243.33
3/31/2007	6/1/2007	6/27/2007	5:00:18 PM MST 525	Quality Price Adjustment	Coal Fuel	682.03
3/31/2007	6/1/2007	6/27/2007	5:00:18 PM MST 639	Quality Price Adjustment	Coal Fuel	771.49
3/31/2007	6/1/2007	6/27/2007	5:00:18 PM MM 9718	Quality Price Adjustment	Coal Fuel	886.51
3/31/2007	6/1/2007	6/27/2007	5:00:18 PM MST 310	Quality Price Adjustment	Coal Fuel	208.65
3/31/2007	6/1/2007	6/27/2007	5:00:18 PM MST 454	Quality Price Adjustment	Coal Fuel	731.87
3/31/2007	6/1/2007	6/27/2007	5:00:18 PM MST 493	Quality Price Adjustment	Coal Fuel	556.78
3/31/2007	6/1/2007	6/27/2007	5:00:18 PM MM 9632	Quality Price Adjustment	Coal Fuel	791.93
3/31/2007	6/1/2007	6/27/2007	5:00:18 PM MM 9716	Quality Price Adjustment	Coal Fuel	408.53
3/31/2007	6/1/2007	6/27/2007	5:00:18 PM MST 391	Quality Price Adjustment	Coal Fuel	737.83
3/31/2007	6/1/2007	6/27/2007	5:00:18 PM MM 9601	Quality Price Adjustment	Coal Fuel	350.85
3/31/2007	6/1/2007	6/27/2007	5:00:18 PM MST 310	Quality Price Adjustment	Coal Fuel	...

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3/31/2007	6/1/2007	6/27/2007	5:00:26 PM MST 166	Quality Price Adjustment	Coal Fuel	(554.44)
3/31/2007	6/1/2007	6/27/2007	5:00:26 PM MST 902	Quality Price Adjustment	Coal Fuel	(832.83)
3/31/2007	6/1/2007	6/27/2007	5:00:26 PM ABC 798	Quality Price Adjustment	Coal Fuel	(723.35)
3/31/2007	6/1/2007	6/27/2007	5:00:26 PM MST 382	Quality Price Adjustment	Coal Fuel	(731.95)
3/31/2007	6/1/2007	6/27/2007	5:00:26 PM MST 166	Quality Price Adjustment	Coal Fuel	(183.18)
3/31/2007	6/1/2007	6/27/2007	5:00:26 PM MST 363	Quality Price Adjustment	Coal Fuel	(726.76)
3/31/2007	6/1/2007	6/27/2007	5:00:26 PM MST 448	Quality Price Adjustment	Coal Fuel	(726.33)
3/31/2007	6/1/2007	6/27/2007	5:00:26 PM MST 450	Quality Price Adjustment	Coal Fuel	(700.34)
3/31/2007	6/1/2007	6/27/2007	5:00:26 PM MM 9713	Quality Price Adjustment	Coal Fuel	(793.21)
3/31/2007	6/1/2007	6/27/2007	5:00:28 PM MST 179	Quality Price Adjustment	Coal Fuel	(739.54)
3/31/2007	6/1/2007	6/27/2007	5:00:28 PM TBL 90	Quality Price Adjustment	Coal Fuel	(739.96)
3/31/2007	6/1/2007	6/27/2007	5:00:26 PM TBL 125	Quality Price Adjustment	Coal Fuel	(752.74)
3/31/2007	6/1/2007	6/27/2007	5:00:27 PM MST 622	Quality Price Adjustment	Coal Fuel	(773.19)
3/31/2007	6/1/2007	6/27/2007	5:00:27 PM MST 424	Quality Price Adjustment	Coal Fuel	(42.86)
3/31/2007	6/1/2007	6/27/2007	5:00:27 PM MST 170	Quality Price Adjustment	Coal Fuel	(729.31)
3/31/2007	6/1/2007	6/27/2007	5:00:27 PM MST 424	Quality Price Adjustment	Coal Fuel	(601.51)
3/31/2007	6/1/2007	6/27/2007	5:00:27 PM TBL 100	Quality Price Adjustment	Coal Fuel	(816.22)
3/31/2007	6/1/2007	6/27/2007	5:00:27 PM TBL 101	Quality Price Adjustment	Coal Fuel	(828.70)
3/31/2007	6/1/2007	6/27/2007	5:00:27 PM TBL 102	Quality Price Adjustment	Coal Fuel	(815.79)
3/31/2007	6/1/2007	6/14/2007	5:01:06 PM MST 706	Quality Price Adjustment	Coal Fuel	569.68
3/31/2007	6/1/2007	6/14/2007	5:01:06 PM MST 375	Quality Price Adjustment	Coal Fuel	512.95
3/31/2007	6/1/2007	6/14/2007	5:01:06 PM MST 547	Quality Price Adjustment	Coal Fuel	511.83
3/31/2007	6/1/2007	6/14/2007	5:01:06 PM TBL 68	Quality Price Adjustment	Coal Fuel	540.90
3/31/2007	6/1/2007	6/14/2007	5:01:06 PM MM 9615	Quality Price Adjustment	Coal Fuel	564.96
3/31/2007	6/1/2007	6/14/2007	5:01:06 PM MST 510	Quality Price Adjustment	Coal Fuel	494.90
3/31/2007	6/1/2007	6/14/2007	5:03:21 PM MM 9644	Quality Price Adjustment	Coal Fuel	1,722.18
3/31/2007	6/1/2007	6/14/2007	5:03:21 PM TBL 51	Quality Price Adjustment	Coal Fuel	1,642.89
3/31/2007	6/1/2007	6/14/2007	5:03:21 PM MM 1402	Quality Price Adjustment	Coal Fuel	1,843.76
3/31/2007	6/1/2007	6/14/2007	5:03:21 PM MST 176	Quality Price Adjustment	Coal Fuel	1,591.48
3/31/2007	6/1/2007	6/14/2007	5:03:21 PM SEI 2019	Quality Price Adjustment	Coal Fuel	1,818.85
3/31/2007	6/1/2007	6/14/2007	5:03:21 PM TBL 57	Quality Price Adjustment	Coal Fuel	1,714.34
3/31/2007	6/1/2007	6/14/2007	5:03:21 PM TBL 59	Quality Price Adjustment	Coal Fuel	1,742.43
3/31/2007	6/1/2007	6/14/2007	5:03:21 PM TBL 29	Quality Price Adjustment	Coal Fuel	1,738.93
3/31/2007	6/1/2007	6/14/2007	5:03:21 PM MST 535	Quality Price Adjustment	Coal Fuel	1,622.97
3/31/2007	6/1/2007	6/14/2007	5:03:21 PM MST 545	Quality Price Adjustment	Coal Fuel	1,596.04
3/31/2007	6/1/2007	6/14/2007	5:03:21 PM MST 1002	Quality Price Adjustment	Coal Fuel	1,712.75
3/31/2007	6/1/2007	6/14/2007	5:03:21 PM TBL 39	Quality Price Adjustment	Coal Fuel	1,756.31
3/31/2007	6/1/2007	6/27/2007	12:51:21 PM MST 907	Quality Price Adjustment	Coal Fuel	1,394.12
3/31/2007	6/1/2007	6/27/2007	12:51:21 PM MST 913	Quality Price Adjustment	Coal Fuel	1,394.12
3/31/2007	6/1/2007	6/27/2007	12:51:21 PM MST 914	Quality Price Adjustment	Coal Fuel	1,394.12
3/31/2007	6/1/2007	6/27/2007	12:51:21 PM SJ 104	Quality Price Adjustment	Coal Fuel	1,401.23
3/31/2007	6/1/2007	6/27/2007	12:51:21 PM SJ 116	Quality Price Adjustment	Coal Fuel	1,401.23
3/31/2007	6/1/2007	6/27/2007	12:51:21 PM SJ 125	Quality Price Adjustment	Coal Fuel	1,401.24
3/31/2007	6/1/2007	6/27/2007	12:51:21 PM SJ 175	Quality Price Adjustment	Coal Fuel	1,401.24
3/31/2007	6/1/2007	6/27/2007	12:51:22 PM MST 904	Quality Price Adjustment	Coal Fuel	1,394.12
3/31/2007	6/1/2007	6/27/2007	12:52:22 PM MST 904	Quality Price Adjustment	Coal Fuel	8,429.56
3/31/2007	6/1/2007	6/27/2007	12:52:22 PM MST 907	Quality Price Adjustment	Coal Fuel	8,429.56
3/31/2007	6/1/2007	6/27/2007	12:52:22 PM MST 913	Quality Price Adjustment	Coal Fuel	8,429.59
3/31/2007	6/1/2007	6/27/2007	12:52:22 PM MST 914	Quality Price Adjustment	Coal Fuel	8,429.56
3/31/2007	6/1/2007	6/27/2007	12:52:22 PM SJ 104	Quality Price Adjustment	Coal Fuel	8,472.57
3/31/2007	6/1/2007	6/27/2007	12:52:23 PM SJ 116	Quality Price Adjustment	Coal Fuel	8,472.57
3/31/2007	6/1/2007	6/27/2007	12:52:23 PM SJ 125	Quality Price Adjustment	Coal Fuel	8,472.59
3/31/2007	6/1/2007	6/27/2007	12:52:23 PM SJ 175	Quality Price Adjustment	Coal Fuel	8,472.59
3/31/2007	6/1/2007	6/27/2007	1:35:04 PM TBL 117	Quality Price Adjustment	Coal Fuel	690.32
3/31/2007	6/1/2007	6/27/2007	1:35:04 PM MM 9714	Quality Price Adjustment	Coal Fuel	738.11
3/31/2007	6/1/2007	6/27/2007	1:35:04 PM TBL 114	Quality Price Adjustment	Coal Fuel	681.13
3/31/2007	6/1/2007	6/27/2007	1:35:04 PM MM 9708	Quality Price Adjustment	Coal Fuel	729.35
3/31/2007	6/1/2007	6/27/2007	1:35:04 PM TBL 46	Quality Price Adjustment	Coal Fuel	690.04
3/31/2007	6/1/2007	6/27/2007	1:35:04 PM MST 460	Quality Price Adjustment	Coal Fuel	686.72
3/31/2007	6/1/2007	6/27/2007	1:35:05 PM MST 429	Quality Price Adjustment	Coal Fuel	676.26
3/31/2007	6/1/2007	6/27/2007	1:35:05 PM TBL 126	Quality Price Adjustment	Coal Fuel	705.39
3/31/2007	6/1/2007	6/27/2007	1:35:05 PM MST 541	Quality Price Adjustment	Coal Fuel	660.20
3/31/2007	6/1/2007	6/27/2007	1:35:05 PM MST 638	Quality Price Adjustment	Coal Fuel	692.70
3/31/2007	6/1/2007	6/27/2007	1:35:05 PM MST 503	Quality Price Adjustment	Coal Fuel	664.76
3/31/2007	6/1/2007	6/27/2007	1:35:05 PM ABC 761	Quality Price Adjustment	Coal Fuel	660.28
3/31/2007	6/1/2007	6/27/2007	1:35:05 PM MM 9646	Quality Price Adjustment	Coal Fuel	696.24
3/31/2007	6/1/2007	6/27/2007	1:35:05 PM MM 9618	Quality Price Adjustment	Coal Fuel	740.71
3/31/2007	6/1/2007	6/27/2007	1:35:05 PM MST 408	Quality Price Adjustment	Coal Fuel	668.18
3/31/2007	6/1/2007	6/27/2007	1:35:05 PM MST 441	Quality Price Adjustment	Coal Fuel	662.50
3/31/2007	6/1/2007	6/27/2007	1:35:05 PM TBL 79	Quality Price Adjustment	Coal Fuel	674.46
3/31/2007	6/1/2007	6/27/2007	1:35:06 PM MST 800	Quality Price Adjustment	Coal Fuel	703.41
3/31/2007	6/1/2007	6/27/2007	1:35:06 PM MST 440	Quality Price Adjustment	Coal Fuel	666.85
3/31/2007	6/1/2007	6/27/2007	1:35:06 PM TBL 54	Quality Price Adjustment	Coal Fuel	675.67
3/31/2007	6/1/2007	6/27/2007	1:35:06 PM TBL 113	Quality Price Adjustment	Coal Fuel	696.44
3/31/2007	6/1/2007	6/27/2007	1:35:07 PM MST 368	Quality Price Adjustment	Coal Fuel	677.29
3/31/2007	6/1/2007	6/14/2007	5:01:03 PM MST 706	Quality Price Adjustment	Coal Fuel	569.68
3/31/2007	6/1/2007	6/14/2007	5:01:05 PM MST 375	Quality Price Adjustment	Coal Fuel	512.95
3/31/2007	6/1/2007	6/14/2007	5:01:05 PM MST 547	Quality Price Adjustment	Coal Fuel	511.83
3/31/2007	6/1/2007	6/14/2007	5:01:05 PM TBL 68	Quality Price Adjustment	Coal Fuel	540.90
3/31/2007	6/1/2007	6/14/2007	5:01:05 PM MM 9615	Quality Price Adjustment	Coal Fuel	564.96

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3/31/2007	6/1/2007	6/27/2007	1:35:06 PM MST 600	Quality Price Adjustment	Coal Fuel	(703.41)
3/31/2007	6/1/2007	6/27/2007	1:35:06 PM MST 440	Quality Price Adjustment	Coal Fuel	(666.85)
3/31/2007	6/1/2007	6/27/2007	1:35:06 PM TBL 54	Quality Price Adjustment	Coal Fuel	(675.67)
3/31/2007	6/1/2007	6/27/2007	1:35:06 PM TBL 113	Quality Price Adjustment	Coal Fuel	(696.44)
3/31/2007	6/1/2007	6/27/2007	1:35:06 PM TBL 117	Quality Price Adjustment	Coal Fuel	690.32
3/31/2007	6/1/2007	6/27/2007	1:35:06 PM MM 9714	Quality Price Adjustment	Coal Fuel	738.11
3/31/2007	6/1/2007	6/27/2007	1:35:06 PM TBL 114	Quality Price Adjustment	Coal Fuel	681.13
3/31/2007	6/1/2007	6/27/2007	1:35:06 PM MM 9708	Quality Price Adjustment	Coal Fuel	729.35
3/31/2007	6/1/2007	6/27/2007	1:35:06 PM TBL 46	Quality Price Adjustment	Coal Fuel	690.04
3/31/2007	6/1/2007	6/27/2007	1:35:06 PM MST 460	Quality Price Adjustment	Coal Fuel	686.72
3/31/2007	6/1/2007	6/27/2007	1:35:07 PM MST 429	Quality Price Adjustment	Coal Fuel	676.26
3/31/2007	6/1/2007	6/27/2007	1:35:07 PM TBL 126	Quality Price Adjustment	Coal Fuel	705.39
3/31/2007	6/1/2007	6/27/2007	1:35:07 PM MST 368	Quality Price Adjustment	Coal Fuel	(677.29)
3/31/2007	6/1/2007	6/27/2007	1:35:07 PM MST 541	Quality Price Adjustment	Coal Fuel	660.20
3/31/2007	6/1/2007	6/27/2007	1:35:07 PM MST 636	Quality Price Adjustment	Coal Fuel	692.70
3/31/2007	6/1/2007	6/27/2007	1:35:07 PM MST 503	Quality Price Adjustment	Coal Fuel	664.76
3/31/2007	6/1/2007	6/27/2007	1:35:07 PM ABC 761	Quality Price Adjustment	Coal Fuel	660.28
3/31/2007	6/1/2007	6/27/2007	1:35:07 PM MM 9846	Quality Price Adjustment	Coal Fuel	696.24
3/31/2007	6/1/2007	6/27/2007	1:35:07 PM MM 9818	Quality Price Adjustment	Coal Fuel	740.71
3/31/2007	6/1/2007	6/27/2007	1:35:07 PM MST 408	Quality Price Adjustment	Coal Fuel	668.18
3/31/2007	6/1/2007	6/27/2007	1:35:07 PM MST 441	Quality Price Adjustment	Coal Fuel	662.50
3/31/2007	6/1/2007	6/27/2007	1:35:07 PM TBL 79	Quality Price Adjustment	Coal Fuel	674.46
3/31/2007	6/1/2007	6/27/2007	1:35:08 PM MST 600	Quality Price Adjustment	Coal Fuel	703.41
3/31/2007	6/1/2007	6/27/2007	1:35:08 PM MST 440	Quality Price Adjustment	Coal Fuel	666.85
3/31/2007	6/1/2007	6/27/2007	1:35:08 PM TBL 54	Quality Price Adjustment	Coal Fuel	675.67
3/31/2007	6/1/2007	6/27/2007	1:35:08 PM TBL 113	Quality Price Adjustment	Coal Fuel	696.44
3/31/2007	6/1/2007	6/27/2007	1:35:08 PM MST 368	Quality Price Adjustment	Coal Fuel	677.29
4/3/2007	6/1/2007	6/27/2007	5:06:14 PM MM 9717	Quality Price Adjustment	Coal Fuel	1,073.37
4/3/2007	6/1/2007	6/27/2007	5:06:14 PM MST 459	Quality Price Adjustment	Coal Fuel	972.89
4/3/2007	6/1/2007	6/27/2007	5:06:14 PM MST 521	Quality Price Adjustment	Coal Fuel	948.66
4/3/2007	6/1/2007	6/27/2007	5:06:14 PM TBL 30	Quality Price Adjustment	Coal Fuel	980.96
4/3/2007	6/1/2007	6/27/2007	5:06:15 PM MST 425	Quality Price Adjustment	Coal Fuel	958.97
4/3/2007	6/1/2007	6/27/2007	5:06:15 PM MST 619	Quality Price Adjustment	Coal Fuel	1,011.56
4/3/2007	6/1/2007	6/27/2007	5:06:15 PM MAC 236	Quality Price Adjustment	Coal Fuel	1,028.88
4/3/2007	6/1/2007	6/27/2007	5:06:15 PM MST 169	Quality Price Adjustment	Coal Fuel	940.09
4/3/2007	6/1/2007	6/27/2007	5:06:15 PM MST 639	Quality Price Adjustment	Coal Fuel	1,016.87
4/3/2007	6/1/2007	6/27/2007	5:06:15 PM MST 427	Quality Price Adjustment	Coal Fuel	946.37
4/3/2007	6/1/2007	6/27/2007	5:06:15 PM TBL 48	Quality Price Adjustment	Coal Fuel	972.74
4/3/2007	6/1/2007	6/27/2007	5:06:15 PM MST 528	Quality Price Adjustment	Coal Fuel	953.79
4/3/2007	6/1/2007	6/27/2007	5:06:13 PM MM 9717	Quality Price Adjustment	Coal Fuel	1,073.37
4/3/2007	6/1/2007	6/27/2007	5:06:13 PM MST 459	Quality Price Adjustment	Coal Fuel	972.89
4/3/2007	6/1/2007	6/27/2007	5:06:13 PM MST 521	Quality Price Adjustment	Coal Fuel	948.66
4/3/2007	6/1/2007	6/27/2007	5:06:13 PM TBL 30	Quality Price Adjustment	Coal Fuel	980.96
4/3/2007	6/1/2007	6/27/2007	5:06:13 PM MST 425	Quality Price Adjustment	Coal Fuel	958.97
4/3/2007	6/1/2007	6/27/2007	5:06:13 PM MST 619	Quality Price Adjustment	Coal Fuel	1,011.56
4/3/2007	6/1/2007	6/27/2007	5:06:13 PM MAC 236	Quality Price Adjustment	Coal Fuel	1,028.88
4/3/2007	6/1/2007	6/27/2007	5:06:13 PM MST 169	Quality Price Adjustment	Coal Fuel	940.09
4/3/2007	6/1/2007	6/27/2007	5:06:13 PM MST 639	Quality Price Adjustment	Coal Fuel	1,016.87
4/3/2007	6/1/2007	6/27/2007	5:06:14 PM MST 427	Quality Price Adjustment	Coal Fuel	946.37
4/3/2007	6/1/2007	6/27/2007	5:06:14 PM TBL 48	Quality Price Adjustment	Coal Fuel	972.74
4/3/2007	6/1/2007	6/27/2007	5:06:14 PM MST 451	Quality Price Adjustment	Coal Fuel	978.60
4/3/2007	6/1/2007	6/27/2007	5:06:14 PM MST 431	Quality Price Adjustment	Coal Fuel	960.09
4/3/2007	6/1/2007	6/27/2007	5:06:14 PM MST 528	Quality Price Adjustment	Coal Fuel	953.79
4/3/2007	6/1/2007	6/27/2007	5:06:14 PM MM 9717	Quality Price Adjustment	Coal Fuel	(1,073.37)
4/3/2007	6/1/2007	6/27/2007	5:06:14 PM MST 459	Quality Price Adjustment	Coal Fuel	(972.89)
4/3/2007	6/1/2007	6/27/2007	5:06:14 PM MST 521	Quality Price Adjustment	Coal Fuel	(948.66)
4/3/2007	6/1/2007	6/27/2007	5:06:14 PM TBL 30	Quality Price Adjustment	Coal Fuel	(980.96)
4/3/2007	6/1/2007	6/27/2007	5:06:15 PM MST 425	Quality Price Adjustment	Coal Fuel	(958.97)
4/3/2007	6/1/2007	6/27/2007	5:06:15 PM MST 619	Quality Price Adjustment	Coal Fuel	(1,011.56)
4/3/2007	6/1/2007	6/27/2007	5:06:15 PM MAC 236	Quality Price Adjustment	Coal Fuel	(1,028.88)
4/3/2007	6/1/2007	6/27/2007	5:06:15 PM MST 169	Quality Price Adjustment	Coal Fuel	(940.09)
4/3/2007	6/1/2007	6/27/2007	5:06:15 PM MST 639	Quality Price Adjustment	Coal Fuel	(1,016.87)
4/3/2007	6/1/2007	6/27/2007	5:06:15 PM MST 427	Quality Price Adjustment	Coal Fuel	(946.37)
4/3/2007	6/1/2007	6/27/2007	5:06:15 PM TBL 48	Quality Price Adjustment	Coal Fuel	(972.74)
4/3/2007	6/1/2007	6/27/2007	5:06:15 PM MST 528	Quality Price Adjustment	Coal Fuel	(953.79)
4/30/2007	6/1/2007	6/28/2007	5:09:37 PM MM 9614	Quality Price Adjustment	Coal Fuel	2,031.60
4/30/2007	6/1/2007	6/28/2007	5:09:37 PM MM 9633	Quality Price Adjustment	Coal Fuel	2,009.09
4/30/2007	6/1/2007	6/28/2007	5:09:37 PM MST 457	Quality Price Adjustment	Coal Fuel	1,589.99
4/30/2007	6/1/2007	6/28/2007	5:09:37 PM MST 636	Quality Price Adjustment	Coal Fuel	1,559.46
4/30/2007	6/1/2007	6/28/2007	5:09:37 PM TBL 107	Quality Price Adjustment	Coal Fuel	1,784.27
4/30/2007	6/1/2007	6/28/2007	5:09:37 PM TBL 77	Quality Price Adjustment	Coal Fuel	1,736.21
4/30/2007	6/1/2007	6/28/2007	5:09:37 PM ABC 760	Quality Price Adjustment	Coal Fuel	1,512.56
4/30/2007	6/1/2007	6/28/2007	5:09:37 PM MST 621	Quality Price Adjustment	Coal Fuel	1,632.53
4/30/2007	6/1/2007	6/28/2007	5:09:38 PM MST 184	Quality Price Adjustment	Coal Fuel	1,605.47
4/30/2007	6/1/2007	6/28/2007	5:09:38 PM TBL 40	Quality Price Adjustment	Coal Fuel	1,777.33
4/30/2007	6/1/2007	6/28/2007	5:09:38 PM TBL 95	Quality Price Adjustment	Coal Fuel	1,741.82
4/30/2007	6/1/2007	6/28/2007	5:09:38 PM SEI 2018	Quality Price Adjustment	Coal Fuel	1,681.63
4/30/2007	6/1/2007	6/28/2007	5:09:38 PM STL 5	Quality Price Adjustment	Coal Fuel	1,811.56
4/30/2007	6/1/2007	6/28/2007	5:09:38 PM TBL 72	Quality Price Adjustment	Coal Fuel	1,781.66

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4/30/2007	6/1/2007	6/28/2007	5:09:38 PM TBL 81	Quality Price Adjustment	Coal Fuel	1,752.94
4/30/2007	6/1/2007	6/28/2007	5:09:38 PM TBL 58	Quality Price Adjustment	Coal Fuel	1,764.43
4/30/2007	6/1/2007	6/28/2007	5:09:38 PM MST 532	Quality Price Adjustment	Coal Fuel	1,432.28
4/30/2007	6/1/2007	6/28/2007	5:09:38 PM MST 546	Quality Price Adjustment	Coal Fuel	1,408.60
4/30/2007	6/1/2007	6/28/2007	5:09:38 PM MST 306	Quality Price Adjustment	Coal Fuel	1,416.61
4/30/2007	6/1/2007	6/28/2007	5:09:38 PM MST 502	Quality Price Adjustment	Coal Fuel	1,426.23
4/30/2007	6/1/2007	6/28/2007	5:09:38 PM MM 9620	Quality Price Adjustment	Coal Fuel	1,973.22
4/30/2007	6/1/2007	6/28/2007	5:09:38 PM MST 533	Quality Price Adjustment	Coal Fuel	1,397.21
4/30/2007	6/1/2007	6/28/2007	5:09:39 PM MST 387	Quality Price Adjustment	Coal Fuel	1,543.44
4/30/2007	6/1/2007	6/28/2007	5:09:39 PM MST 600	Quality Price Adjustment	Coal Fuel	1,586.07
4/30/2007	6/1/2007	6/28/2007	5:09:39 PM MST 492	Quality Price Adjustment	Coal Fuel	1,662.25
4/30/2007	6/1/2007	6/28/2007	5:09:39 PM ABC 778	Quality Price Adjustment	Coal Fuel	1,558.12
4/30/2007	6/1/2007	6/28/2007	5:09:39 PM MST 176	Quality Price Adjustment	Coal Fuel	1,591.59
4/30/2007	6/1/2007	6/28/2007	5:09:39 PM TBL 61	Quality Price Adjustment	Coal Fuel	1,745.47
4/30/2007	6/1/2007	6/28/2007	5:09:39 PM MST 404	Quality Price Adjustment	Coal Fuel	1,380.66
4/30/2007	6/1/2007	6/28/2007	5:09:39 PM MST 527	Quality Price Adjustment	Coal Fuel	1,432.54
4/30/2007	6/1/2007	6/28/2007	5:09:39 PM TBL 118	Quality Price Adjustment	Coal Fuel	1,777.78
4/30/2007	6/1/2007	6/28/2007	5:09:39 PM MST 188	Quality Price Adjustment	Coal Fuel	1,586.43
4/30/2007	6/1/2007	6/28/2007	5:09:39 PM MST 433	Quality Price Adjustment	Coal Fuel	1,405.13
4/30/2007	6/1/2007	6/28/2007	5:09:39 PM SEI 2013	Quality Price Adjustment	Coal Fuel	1,645.34
4/30/2007	6/1/2007	6/28/2007	5:09:39 PM MM 9712	Quality Price Adjustment	Coal Fuel	2,091.77
4/30/2007	6/1/2007	6/28/2007	5:09:40 PM MST 433	Quality Price Adjustment	Coal Fuel	1,402.37
4/30/2007	6/1/2007	6/28/2007	5:09:40 PM SEI 2016	Quality Price Adjustment	Coal Fuel	1,663.77
4/30/2007	6/1/2007	6/28/2007	5:09:40 PM MST 541	Quality Price Adjustment	Coal Fuel	1,409.05
4/30/2007	6/1/2007	6/28/2007	5:09:40 PM MST 388	Quality Price Adjustment	Coal Fuel	1,533.29
4/30/2007	6/1/2007	6/28/2007	5:11:29 PM MM 9712	Quality Price Adjustment	Coal Fuel	2,914.37
4/30/2007	6/1/2007	6/28/2007	5:11:29 PM MST 433	Quality Price Adjustment	Coal Fuel	1,953.87
4/30/2007	6/1/2007	6/28/2007	5:11:29 PM SEI 2016	Quality Price Adjustment	Coal Fuel	2,318.06
4/30/2007	6/1/2007	6/28/2007	5:11:29 PM MST 541	Quality Price Adjustment	Coal Fuel	1,963.17
4/30/2007	6/1/2007	6/28/2007	5:11:29 PM MST 388	Quality Price Adjustment	Coal Fuel	2,136.27
4/30/2007	6/1/2007	6/28/2007	5:11:29 PM MM 9614	Quality Price Adjustment	Coal Fuel	2,830.55
4/30/2007	6/1/2007	6/28/2007	5:11:29 PM MM 9633	Quality Price Adjustment	Coal Fuel	2,799.18
4/30/2007	6/1/2007	6/28/2007	5:11:29 PM MST 457	Quality Price Adjustment	Coal Fuel	2,215.26
4/30/2007	6/1/2007	6/28/2007	5:11:29 PM MST 636	Quality Price Adjustment	Coal Fuel	2,172.73
4/30/2007	6/1/2007	6/28/2007	5:11:29 PM TBL 107	Quality Price Adjustment	Coal Fuel	2,485.95
4/30/2007	6/1/2007	6/28/2007	5:11:29 PM TBL 77	Quality Price Adjustment	Coal Fuel	2,418.99
4/30/2007	6/1/2007	6/28/2007	5:11:29 PM ABC 760	Quality Price Adjustment	Coal Fuel	2,107.38
4/30/2007	6/1/2007	6/28/2007	5:11:29 PM MST 621	Quality Price Adjustment	Coal Fuel	2,274.53
4/30/2007	6/1/2007	6/28/2007	5:11:30 PM MST 184	Quality Price Adjustment	Coal Fuel	2,236.84
4/30/2007	6/1/2007	6/28/2007	5:11:30 PM TBL 40	Quality Price Adjustment	Coal Fuel	2,476.28
4/30/2007	6/1/2007	6/28/2007	5:11:30 PM TBL 95	Quality Price Adjustment	Coal Fuel	2,426.80
4/30/2007	6/1/2007	6/28/2007	5:11:30 PM SEI 2018	Quality Price Adjustment	Coal Fuel	2,315.08
4/30/2007	6/1/2007	6/28/2007	5:11:30 PM STL 5	Quality Price Adjustment	Coal Fuel	2,245.27
4/30/2007	6/1/2007	6/28/2007	5:11:30 PM TBL 72	Quality Price Adjustment	Coal Fuel	2,482.73
4/30/2007	6/1/2007	6/28/2007	5:11:30 PM MM 9619	Quality Price Adjustment	Coal Fuel	2,692.91
4/30/2007	6/1/2007	6/28/2007	5:11:30 PM TBL 81	Quality Price Adjustment	Coal Fuel	2,442.30
4/30/2007	6/1/2007	6/28/2007	5:11:30 PM TBL 58	Quality Price Adjustment	Coal Fuel	2,458.30
4/30/2007	6/1/2007	6/28/2007	5:11:30 PM MST 532	Quality Price Adjustment	Coal Fuel	1,995.53
4/30/2007	6/1/2007	6/28/2007	5:11:30 PM MST 546	Quality Price Adjustment	Coal Fuel	1,962.55
4/30/2007	6/1/2007	6/28/2007	5:11:30 PM MST 306	Quality Price Adjustment	Coal Fuel	1,973.71
4/30/2007	6/1/2007	6/28/2007	5:11:30 PM MST 502	Quality Price Adjustment	Coal Fuel	1,987.10
4/30/2007	6/1/2007	6/28/2007	5:11:30 PM MM 9620	Quality Price Adjustment	Coal Fuel	2,749.20
4/30/2007	6/1/2007	6/28/2007	5:11:30 PM MST 533	Quality Price Adjustment	Coal Fuel	1,946.68
4/30/2007	6/1/2007	6/28/2007	5:11:31 PM MST 387	Quality Price Adjustment	Coal Fuel	2,150.41
4/30/2007	6/1/2007	6/28/2007	5:11:31 PM MST 600	Quality Price Adjustment	Coal Fuel	2,209.80
4/30/2007	6/1/2007	6/28/2007	5:11:31 PM MST 492	Quality Price Adjustment	Coal Fuel	2,315.95
4/30/2007	6/1/2007	6/28/2007	5:11:31 PM ABC 778	Quality Price Adjustment	Coal Fuel	2,170.87
4/30/2007	6/1/2007	6/28/2007	5:11:31 PM MST 176	Quality Price Adjustment	Coal Fuel	2,217.49
4/30/2007	6/1/2007	6/28/2007	5:11:31 PM TBL 61	Quality Price Adjustment	Coal Fuel	2,431.89
4/30/2007	6/1/2007	6/28/2007	5:11:31 PM MST 404	Quality Price Adjustment	Coal Fuel	1,923.61
4/30/2007	6/1/2007	6/28/2007	5:11:31 PM MST 527	Quality Price Adjustment	Coal Fuel	1,995.90
4/30/2007	6/1/2007	6/28/2007	5:11:31 PM TBL 118	Quality Price Adjustment	Coal Fuel	2,476.90
4/30/2007	6/1/2007	6/28/2007	5:11:31 PM MST 188	Quality Price Adjustment	Coal Fuel	2,210.30
4/30/2007	6/1/2007	6/28/2007	5:11:31 PM MST 433	Quality Price Adjustment	Coal Fuel	1,957.71
4/30/2007	6/1/2007	6/28/2007	5:11:31 PM SEI 2013	Quality Price Adjustment	Coal Fuel	2,292.39
4/30/2007	6/1/2007	6/28/2007	5:09:33 PM MM 9614	Quality Price Adjustment	Coal Fuel	2,031.60
4/30/2007	6/1/2007	6/28/2007	5:09:34 PM MM 9633	Quality Price Adjustment	Coal Fuel	2,009.09
4/30/2007	6/1/2007	6/28/2007	5:09:34 PM MST 457	Quality Price Adjustment	Coal Fuel	1,589.99
4/30/2007	6/1/2007	6/28/2007	5:09:34 PM MST 636	Quality Price Adjustment	Coal Fuel	1,559.46
4/30/2007	6/1/2007	6/28/2007	5:09:34 PM TBL 107	Quality Price Adjustment	Coal Fuel	1,784.27
4/30/2007	6/1/2007	6/28/2007	5:09:34 PM TBL 77	Quality Price Adjustment	Coal Fuel	1,736.21
4/30/2007	6/1/2007	6/28/2007	5:09:34 PM ABC 760	Quality Price Adjustment	Coal Fuel	1,512.56
4/30/2007	6/1/2007	6/28/2007	5:09:34 PM MST 621	Quality Price Adjustment	Coal Fuel	1,632.53
4/30/2007	6/1/2007	6/28/2007	5:09:34 PM MST 184	Quality Price Adjustment	Coal Fuel	1,605.47
4/30/2007	6/1/2007	6/28/2007	5:09:34 PM TBL 40	Quality Price Adjustment	Coal Fuel	1,777.33
4/30/2007	6/1/2007	6/28/2007	5:09:35 PM TBL 95	Quality Price Adjustment	Coal Fuel	1,741.82
4/30/2007	6/1/2007	6/28/2007	5:09:35 PM SEI 2018	Quality Price Adjustment	Coal Fuel	1,661.63
4/30/2007	6/1/2007	6/28/2007	5:09:35 PM STL 5	Quality Price Adjustment	Coal Fuel	1,611.52
4/30/2007	6/1/2007	6/28/2007	5:09:35 PM TBL 72	Quality Price Adjustment	Coal Fuel	1,781.96
4/30/2007	6/1/2007	6/28/2007	5:09:35 PM MM 9619	Quality Price Adjustment	Coal Fuel	1,937.81

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4/30/2007	6/1/2007	6/28/2007	5:09:35 PM TBL 81	Quality Price Adjustment	Coal Fuel	1,752.94
4/30/2007	6/1/2007	6/28/2007	5:09:35 PM TBL 58	Quality Price Adjustment	Coal Fuel	1,764.43
4/30/2007	6/1/2007	6/28/2007	5:09:35 PM MST 532	Quality Price Adjustment	Coal Fuel	1,432.28
4/30/2007	6/1/2007	6/28/2007	5:09:35 PM MST 546	Quality Price Adjustment	Coal Fuel	1,408.60
4/30/2007	6/1/2007	6/28/2007	5:09:35 PM MST 306	Quality Price Adjustment	Coal Fuel	1,416.61
4/30/2007	6/1/2007	6/28/2007	5:09:36 PM MST 502	Quality Price Adjustment	Coal Fuel	1,426.23
4/30/2007	6/1/2007	6/28/2007	5:09:36 PM MM 9620	Quality Price Adjustment	Coal Fuel	1,973.22
4/30/2007	6/1/2007	6/28/2007	5:09:36 PM MST 533	Quality Price Adjustment	Coal Fuel	1,397.21
4/30/2007	6/1/2007	6/28/2007	5:09:36 PM MST 387	Quality Price Adjustment	Coal Fuel	1,543.44
4/30/2007	6/1/2007	6/28/2007	5:09:36 PM MST 600	Quality Price Adjustment	Coal Fuel	1,586.07
4/30/2007	6/1/2007	6/28/2007	5:09:36 PM MST 492	Quality Price Adjustment	Coal Fuel	1,662.25
4/30/2007	6/1/2007	6/28/2007	5:09:36 PM ABC 778	Quality Price Adjustment	Coal Fuel	1,558.12
4/30/2007	6/1/2007	6/28/2007	5:09:36 PM MST 176	Quality Price Adjustment	Coal Fuel	1,591.59
4/30/2007	6/1/2007	6/28/2007	5:09:36 PM TBL 61	Quality Price Adjustment	Coal Fuel	1,745.47
4/30/2007	6/1/2007	6/28/2007	5:09:36 PM MST 404	Quality Price Adjustment	Coal Fuel	1,380.66
4/30/2007	6/1/2007	6/28/2007	5:09:37 PM MST 527	Quality Price Adjustment	Coal Fuel	1,432.54
4/30/2007	6/1/2007	6/28/2007	5:09:37 PM TBL 118	Quality Price Adjustment	Coal Fuel	1,777.78
4/30/2007	6/1/2007	6/28/2007	5:09:37 PM MST 188	Quality Price Adjustment	Coal Fuel	1,586.43
4/30/2007	6/1/2007	6/28/2007	5:09:37 PM MST 433	Quality Price Adjustment	Coal Fuel	1,405.13
4/30/2007	6/1/2007	6/28/2007	5:09:37 PM SEI 2013	Quality Price Adjustment	Coal Fuel	1,645.34
4/30/2007	6/1/2007	6/28/2007	5:09:37 PM MM 9614	Quality Price Adjustment	Coal Fuel	(2,031.60)
4/30/2007	6/1/2007	6/28/2007	5:09:37 PM MM 9633	Quality Price Adjustment	Coal Fuel	(2,009.09)
4/30/2007	6/1/2007	6/28/2007	5:09:37 PM MST 457	Quality Price Adjustment	Coal Fuel	(1,589.99)
4/30/2007	6/1/2007	6/28/2007	5:09:37 PM MST 636	Quality Price Adjustment	Coal Fuel	(1,559.46)
4/30/2007	6/1/2007	6/28/2007	5:09:37 PM TBL 107	Quality Price Adjustment	Coal Fuel	(1,784.27)
4/30/2007	6/1/2007	6/28/2007	5:09:37 PM TBL 77	Quality Price Adjustment	Coal Fuel	(1,736.21)
4/30/2007	6/1/2007	6/28/2007	5:09:37 PM ABC 760	Quality Price Adjustment	Coal Fuel	(1,512.56)
4/30/2007	6/1/2007	6/28/2007	5:09:37 PM MST 621	Quality Price Adjustment	Coal Fuel	(1,632.53)
4/30/2007	6/1/2007	6/28/2007	5:09:38 PM MST 184	Quality Price Adjustment	Coal Fuel	(1,605.47)
4/30/2007	6/1/2007	6/28/2007	5:09:38 PM TBL 40	Quality Price Adjustment	Coal Fuel	(1,777.33)
4/30/2007	6/1/2007	6/28/2007	5:09:38 PM TBL 95	Quality Price Adjustment	Coal Fuel	(1,741.82)
4/30/2007	6/1/2007	6/28/2007	5:09:38 PM SEI 2018	Quality Price Adjustment	Coal Fuel	(1,661.63)
4/30/2007	6/1/2007	6/28/2007	5:09:38 PM STL 5	Quality Price Adjustment	Coal Fuel	(1,611.52)
4/30/2007	6/1/2007	6/28/2007	5:09:38 PM TBL 72	Quality Price Adjustment	Coal Fuel	(1,781.96)
4/30/2007	6/1/2007	6/28/2007	5:09:38 PM MM 9619	Quality Price Adjustment	Coal Fuel	(1,932.81)
4/30/2007	6/1/2007	6/28/2007	5:09:38 PM TBL 81	Quality Price Adjustment	Coal Fuel	(1,752.94)
4/30/2007	6/1/2007	6/28/2007	5:09:38 PM TBL 58	Quality Price Adjustment	Coal Fuel	(1,764.43)
4/30/2007	6/1/2007	6/28/2007	5:09:38 PM MST 532	Quality Price Adjustment	Coal Fuel	(1,432.28)
4/30/2007	6/1/2007	6/28/2007	5:09:38 PM MST 546	Quality Price Adjustment	Coal Fuel	(1,408.60)
4/30/2007	6/1/2007	6/28/2007	5:09:38 PM MST 306	Quality Price Adjustment	Coal Fuel	(1,416.61)
4/30/2007	6/1/2007	6/28/2007	5:09:38 PM MST 502	Quality Price Adjustment	Coal Fuel	(1,426.23)
4/30/2007	6/1/2007	6/28/2007	5:09:38 PM MM 9620	Quality Price Adjustment	Coal Fuel	(1,973.22)
4/30/2007	6/1/2007	6/28/2007	5:09:39 PM MST 533	Quality Price Adjustment	Coal Fuel	(1,397.21)
4/30/2007	6/1/2007	6/28/2007	5:09:39 PM MST 387	Quality Price Adjustment	Coal Fuel	(1,543.44)
4/30/2007	6/1/2007	6/28/2007	5:09:39 PM MST 600	Quality Price Adjustment	Coal Fuel	(1,586.07)
4/30/2007	6/1/2007	6/28/2007	5:09:39 PM MST 492	Quality Price Adjustment	Coal Fuel	(1,662.25)
4/30/2007	6/1/2007	6/28/2007	5:09:39 PM ABC 778	Quality Price Adjustment	Coal Fuel	(1,558.12)
4/30/2007	6/1/2007	6/28/2007	5:09:39 PM MST 176	Quality Price Adjustment	Coal Fuel	(1,591.59)
4/30/2007	6/1/2007	6/28/2007	5:09:39 PM TBL 61	Quality Price Adjustment	Coal Fuel	(1,745.47)
4/30/2007	6/1/2007	6/28/2007	5:09:39 PM MST 404	Quality Price Adjustment	Coal Fuel	(1,380.66)
4/30/2007	6/1/2007	6/28/2007	5:09:39 PM MST 527	Quality Price Adjustment	Coal Fuel	(1,432.54)
4/30/2007	6/1/2007	6/28/2007	5:09:39 PM TBL 118	Quality Price Adjustment	Coal Fuel	(1,777.78)
4/30/2007	6/1/2007	6/28/2007	5:09:39 PM MST 188	Quality Price Adjustment	Coal Fuel	(1,586.43)
4/30/2007	6/1/2007	6/28/2007	5:09:39 PM MST 433	Quality Price Adjustment	Coal Fuel	(1,405.13)
4/30/2007	6/1/2007	6/28/2007	5:09:39 PM SEI 2013	Quality Price Adjustment	Coal Fuel	(1,645.34)
4/30/2007	6/1/2007	6/28/2007	5:09:39 PM MM 9712	Quality Price Adjustment	Coal Fuel	(2,091.77)
4/30/2007	6/1/2007	6/28/2007	5:09:40 PM MST 433	Quality Price Adjustment	Coal Fuel	(1,402.37)
4/30/2007	6/1/2007	6/28/2007	5:09:40 PM SEI 2016	Quality Price Adjustment	Coal Fuel	(1,663.77)
4/30/2007	6/1/2007	6/28/2007	5:09:40 PM MST 541	Quality Price Adjustment	Coal Fuel	(1,409.05)
4/30/2007	6/1/2007	6/28/2007	5:09:40 PM MST 388	Quality Price Adjustment	Coal Fuel	(1,533.29)
4/30/2007	6/1/2007	6/28/2007	5:09:40 PM MM 9712	Quality Price Adjustment	Coal Fuel	2,091.77
4/30/2007	6/1/2007	6/28/2007	5:09:40 PM MST 433	Quality Price Adjustment	Coal Fuel	1,402.37
4/30/2007	6/1/2007	6/28/2007	5:09:40 PM SEI 2016	Quality Price Adjustment	Coal Fuel	1,663.77
4/30/2007	6/1/2007	6/28/2007	5:09:40 PM MST 541	Quality Price Adjustment	Coal Fuel	1,409.05
4/30/2007	6/1/2007	6/28/2007	5:09:40 PM MST 388	Quality Price Adjustment	Coal Fuel	1,533.29
4/30/2007	6/1/2007	6/28/2007	5:11:25 PM MM 9712	Quality Price Adjustment	Coal Fuel	2,914.37
4/30/2007	6/1/2007	6/28/2007	5:11:25 PM MST 433	Quality Price Adjustment	Coal Fuel	1,953.87
4/30/2007	6/1/2007	6/28/2007	5:11:25 PM SEI 2016	Quality Price Adjustment	Coal Fuel	2,318.06
4/30/2007	6/1/2007	6/28/2007	5:11:25 PM MST 541	Quality Price Adjustment	Coal Fuel	1,963.17
4/30/2007	6/1/2007	6/28/2007	5:11:25 PM MST 388	Quality Price Adjustment	Coal Fuel	2,136.27
4/30/2007	6/1/2007	6/28/2007	5:11:25 PM MM 9614	Quality Price Adjustment	Coal Fuel	2,830.55
4/30/2007	6/1/2007	6/28/2007	5:11:25 PM MM 9633	Quality Price Adjustment	Coal Fuel	2,799.18
4/30/2007	6/1/2007	6/28/2007	5:11:26 PM MST 457	Quality Price Adjustment	Coal Fuel	2,215.26
4/30/2007	6/1/2007	6/28/2007	5:11:26 PM MST 636	Quality Price Adjustment	Coal Fuel	2,172.73
4/30/2007	6/1/2007	6/28/2007	5:11:26 PM TBL 107	Quality Price Adjustment	Coal Fuel	2,485.95
4/30/2007	6/1/2007	6/28/2007	5:11:26 PM TBL 77	Quality Price Adjustment	Coal Fuel	2,418.99
4/30/2007	6/1/2007	6/28/2007	5:11:26 PM ABC 760	Quality Price Adjustment	Coal Fuel	2,107.38
4/30/2007	6/1/2007	6/28/2007	5:11:26 PM MST 621	Quality Price Adjustment	Coal Fuel	2,274.54
4/30/2007	6/1/2007	6/28/2007	5:11:26 PM MST 184	Quality Price Adjustment	Coal Fuel	2,236.84
4/30/2007	6/1/2007	6/28/2007	5:11:26 PM TBL 40	Quality Price Adjustment	Coal Fuel	1,777.33

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4/30/2007	6/1/2007	6/28/2007	5:11:26 PM	TBL 95	Quality Price Adjustment	Coal Fuel	2,426.80
4/30/2007	6/1/2007	6/28/2007	5:11:26 PM	SEI 2018	Quality Price Adjustment	Coal Fuel	2,315.08
4/30/2007	6/1/2007	6/28/2007	5:11:27 PM	STL 5	Quality Price Adjustment	Coal Fuel	2,245.27
4/30/2007	6/1/2007	6/28/2007	5:11:27 PM	TBL 72	Quality Price Adjustment	Coal Fuel	2,482.73
4/30/2007	6/1/2007	6/28/2007	5:11:27 PM	MM 9619	Quality Price Adjustment	Coal Fuel	2,692.91
4/30/2007	6/1/2007	6/28/2007	5:11:27 PM	TBL 81	Quality Price Adjustment	Coal Fuel	2,442.30
4/30/2007	6/1/2007	6/28/2007	5:11:27 PM	TBL 58	Quality Price Adjustment	Coal Fuel	2,458.30
4/30/2007	6/1/2007	6/28/2007	5:11:27 PM	MST 532	Quality Price Adjustment	Coal Fuel	1,995.53
4/30/2007	6/1/2007	6/28/2007	5:11:27 PM	MST 546	Quality Price Adjustment	Coal Fuel	1,962.55
4/30/2007	6/1/2007	6/28/2007	5:11:27 PM	MST 306	Quality Price Adjustment	Coal Fuel	1,973.71
4/30/2007	6/1/2007	6/28/2007	5:11:27 PM	MST 502	Quality Price Adjustment	Coal Fuel	1,987.10
4/30/2007	6/1/2007	6/28/2007	5:11:27 PM	MM 9620	Quality Price Adjustment	Coal Fuel	2,749.20
4/30/2007	6/1/2007	6/28/2007	5:11:27 PM	MST 533	Quality Price Adjustment	Coal Fuel	1,946.68
4/30/2007	6/1/2007	6/28/2007	5:11:28 PM	MST 387	Quality Price Adjustment	Coal Fuel	2,150.41
4/30/2007	6/1/2007	6/28/2007	5:11:28 PM	MST 800	Quality Price Adjustment	Coal Fuel	2,209.80
4/30/2007	6/1/2007	6/28/2007	5:11:28 PM	MST 492	Quality Price Adjustment	Coal Fuel	2,315.95
4/30/2007	6/1/2007	6/28/2007	5:11:28 PM	ABC 778	Quality Price Adjustment	Coal Fuel	2,170.87
4/30/2007	6/1/2007	6/28/2007	5:11:28 PM	MST 176	Quality Price Adjustment	Coal Fuel	2,217.49
4/30/2007	6/1/2007	6/28/2007	5:11:28 PM	TBL 61	Quality Price Adjustment	Coal Fuel	2,431.89
4/30/2007	6/1/2007	6/28/2007	5:11:28 PM	MST 404	Quality Price Adjustment	Coal Fuel	1,923.61
4/30/2007	6/1/2007	6/28/2007	5:11:28 PM	MST 527	Quality Price Adjustment	Coal Fuel	1,995.90
4/30/2007	6/1/2007	6/28/2007	5:11:28 PM	TBL 118	Quality Price Adjustment	Coal Fuel	2,476.90
4/30/2007	6/1/2007	6/28/2007	5:11:28 PM	MST 188	Quality Price Adjustment	Coal Fuel	2,210.30
4/30/2007	6/1/2007	6/28/2007	5:11:28 PM	MST 433	Quality Price Adjustment	Coal Fuel	1,957.71
4/30/2007	6/1/2007	6/28/2007	5:11:29 PM	SEI 2013	Quality Price Adjustment	Coal Fuel	2,292.39
4/30/2007	6/1/2007	6/28/2007	5:11:29 PM	MM 9712	Quality Price Adjustment	Coal Fuel	(2,914.37)
4/30/2007	6/1/2007	6/28/2007	5:11:29 PM	MST 433	Quality Price Adjustment	Coal Fuel	(1,953.87)
4/30/2007	6/1/2007	6/28/2007	5:11:29 PM	SEI 2016	Quality Price Adjustment	Coal Fuel	(2,318.06)
4/30/2007	6/1/2007	6/28/2007	5:11:29 PM	MST 541	Quality Price Adjustment	Coal Fuel	(1,963.17)
4/30/2007	6/1/2007	6/28/2007	5:11:29 PM	MST 388	Quality Price Adjustment	Coal Fuel	(2,136.27)
4/30/2007	6/1/2007	6/28/2007	5:11:29 PM	MM 9614	Quality Price Adjustment	Coal Fuel	(2,830.55)
4/30/2007	6/1/2007	6/28/2007	5:11:29 PM	MM 9633	Quality Price Adjustment	Coal Fuel	(2,799.18)
4/30/2007	6/1/2007	6/28/2007	5:11:29 PM	MST 457	Quality Price Adjustment	Coal Fuel	(2,215.26)
4/30/2007	6/1/2007	6/28/2007	5:11:29 PM	MST 636	Quality Price Adjustment	Coal Fuel	(2,172.73)
4/30/2007	6/1/2007	6/28/2007	5:11:29 PM	TBL 107	Quality Price Adjustment	Coal Fuel	(2,485.95)
4/30/2007	6/1/2007	6/28/2007	5:11:29 PM	TBL 77	Quality Price Adjustment	Coal Fuel	(2,418.99)
4/30/2007	6/1/2007	6/28/2007	5:11:29 PM	ABC 760	Quality Price Adjustment	Coal Fuel	(2,107.38)
4/30/2007	6/1/2007	6/28/2007	5:11:29 PM	MST 621	Quality Price Adjustment	Coal Fuel	(2,274.53)
4/30/2007	6/1/2007	6/28/2007	5:11:30 PM	MST 184	Quality Price Adjustment	Coal Fuel	(2,236.84)
4/30/2007	6/1/2007	6/28/2007	5:11:30 PM	TBL 40	Quality Price Adjustment	Coal Fuel	(2,476.28)
4/30/2007	6/1/2007	6/28/2007	5:11:30 PM	TBL 95	Quality Price Adjustment	Coal Fuel	(2,426.80)
4/30/2007	6/1/2007	6/28/2007	5:11:30 PM	SEI 2018	Quality Price Adjustment	Coal Fuel	(2,315.08)
4/30/2007	6/1/2007	6/28/2007	5:11:30 PM	STL 5	Quality Price Adjustment	Coal Fuel	(2,245.27)
4/30/2007	6/1/2007	6/28/2007	5:11:30 PM	TBL 72	Quality Price Adjustment	Coal Fuel	(2,482.73)
4/30/2007	6/1/2007	6/28/2007	5:11:30 PM	MM 9619	Quality Price Adjustment	Coal Fuel	(2,692.91)
4/30/2007	6/1/2007	6/28/2007	5:11:30 PM	TBL 81	Quality Price Adjustment	Coal Fuel	(2,442.30)
4/30/2007	6/1/2007	6/28/2007	5:11:30 PM	TBL 58	Quality Price Adjustment	Coal Fuel	(2,458.30)
4/30/2007	6/1/2007	6/28/2007	5:11:30 PM	MST 532	Quality Price Adjustment	Coal Fuel	(1,995.53)
4/30/2007	6/1/2007	6/28/2007	5:11:30 PM	MST 546	Quality Price Adjustment	Coal Fuel	(1,962.55)
4/30/2007	6/1/2007	6/28/2007	5:11:30 PM	MST 306	Quality Price Adjustment	Coal Fuel	(1,973.71)
4/30/2007	6/1/2007	6/28/2007	5:11:30 PM	MST 502	Quality Price Adjustment	Coal Fuel	(1,987.10)
4/30/2007	6/1/2007	6/28/2007	5:11:30 PM	MM 9620	Quality Price Adjustment	Coal Fuel	(2,749.20)
4/30/2007	6/1/2007	6/28/2007	5:11:30 PM	MST 533	Quality Price Adjustment	Coal Fuel	(1,946.68)
4/30/2007	6/1/2007	6/28/2007	5:11:31 PM	MST 387	Quality Price Adjustment	Coal Fuel	(2,150.41)
4/30/2007	6/1/2007	6/28/2007	5:11:31 PM	MST 600	Quality Price Adjustment	Coal Fuel	(2,209.80)
4/30/2007	6/1/2007	6/28/2007	5:11:31 PM	MST 492	Quality Price Adjustment	Coal Fuel	(2,315.95)
4/30/2007	6/1/2007	6/28/2007	5:11:31 PM	ABC 778	Quality Price Adjustment	Coal Fuel	(2,170.87)
4/30/2007	6/1/2007	6/28/2007	5:11:31 PM	MST 176	Quality Price Adjustment	Coal Fuel	(2,217.49)
4/30/2007	6/1/2007	6/28/2007	5:11:31 PM	TBL 61	Quality Price Adjustment	Coal Fuel	(2,431.89)
4/30/2007	6/1/2007	6/28/2007	5:11:31 PM	MST 404	Quality Price Adjustment	Coal Fuel	(1,923.61)
4/30/2007	6/1/2007	6/28/2007	5:11:31 PM	MST 527	Quality Price Adjustment	Coal Fuel	(1,995.90)
4/30/2007	6/1/2007	6/28/2007	5:11:31 PM	TBL 118	Quality Price Adjustment	Coal Fuel	(2,476.90)
4/30/2007	6/1/2007	6/28/2007	5:11:31 PM	MST 188	Quality Price Adjustment	Coal Fuel	(2,210.30)
4/30/2007	6/1/2007	6/28/2007	5:11:31 PM	MST 433	Quality Price Adjustment	Coal Fuel	(1,957.71)
4/30/2007	6/1/2007	6/28/2007	5:11:31 PM	SEI 2013	Quality Price Adjustment	Coal Fuel	(2,292.39)
4/30/2007	6/1/2007	6/15/2007	2:39:02 PM	MM 9621	Quality Price Adjustment	Coal Fuel	1,121.22
4/30/2007	6/1/2007	6/15/2007	2:39:02 PM	MST 182	Quality Price Adjustment	Coal Fuel	1,034.24
4/30/2007	6/1/2007	6/15/2007	2:39:02 PM	MST 562	Quality Price Adjustment	Coal Fuel	1,058.62
4/30/2007	6/1/2007	6/15/2007	2:39:02 PM	TBL 35	Quality Price Adjustment	Coal Fuel	1,042.82
4/30/2007	6/1/2007	6/15/2007	2:39:02 PM	TBL 111	Quality Price Adjustment	Coal Fuel	1,046.02
4/30/2007	6/1/2007	6/15/2007	2:39:02 PM	TBL 45	Quality Price Adjustment	Coal Fuel	1,063.23
4/30/2007	6/1/2007	6/15/2007	2:39:02 PM	MM 9718	Quality Price Adjustment	Coal Fuel	1,126.14
4/30/2007	6/1/2007	6/15/2007	2:39:02 PM	TBL 85	Quality Price Adjustment	Coal Fuel	1,062.14
4/30/2007	6/1/2007	6/15/2007	2:39:02 PM	MST 374	Quality Price Adjustment	Coal Fuel	1,011.58
4/30/2007	6/1/2007	6/15/2007	2:39:02 PM	MST 641	Quality Price Adjustment	Coal Fuel	1,085.70
4/30/2007	6/1/2007	6/15/2007	2:39:02 PM	TBL 110	Quality Price Adjustment	Coal Fuel	1,052.74
4/30/2007	6/1/2007	6/15/2007	2:39:03 PM	MM 9615	Quality Price Adjustment	Coal Fuel	1,134.53
4/30/2007	6/1/2007	6/15/2007	2:39:03 PM	MM 9630	Quality Price Adjustment	Coal Fuel	1,121.60
4/30/2007	6/1/2007	6/15/2007	2:39:03 PM	TBL 87	Quality Price Adjustment	Coal Fuel	902.98
4/30/2007	6/1/2007	6/15/2007	2:39:03 PM	TBL 122	Quality Price Adjustment	Coal Fuel	1,001.71

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4/30/2007	6/1/2007	6/15/2007	2:39:03 PM MST 494	Quality Price Adjustment	Coal Fuel	1,117.31
4/30/2007	6/1/2007	6/15/2007	2:39:42 PM ABC 789	Quality Price Adjustment	Coal Fuel	1,217.29
4/30/2007	6/1/2007	6/15/2007	2:39:42 PM MST 417	Quality Price Adjustment	Coal Fuel	1,206.82
4/30/2007	6/1/2007	6/15/2007	2:39:42 PM MST 522	Quality Price Adjustment	Coal Fuel	1,207.36
4/30/2007	6/1/2007	6/15/2007	2:39:42 PM MST 531	Quality Price Adjustment	Coal Fuel	1,168.94
4/30/2007	6/1/2007	6/15/2007	2:39:42 PM MM 9634	Quality Price Adjustment	Coal Fuel	1,347.27
4/30/2007	6/1/2007	6/15/2007	2:39:42 PM TBL 44	Quality Price Adjustment	Coal Fuel	1,279.97
4/30/2007	6/1/2007	6/15/2007	2:39:42 PM MST 550	Quality Price Adjustment	Coal Fuel	1,199.97
4/30/2007	6/1/2007	6/15/2007	2:39:42 PM TBL 92	Quality Price Adjustment	Coal Fuel	1,257.33
4/30/2007	6/1/2007	6/19/2007	10:20:08 AM TBL 47	Quality Price Adjustment	Coal Fuel	1,062.34
4/30/2007	6/1/2007	6/15/2007	2:39:02 PM MM 9621	Quality Price Adjustment	Coal Fuel	(1,121.22)
4/30/2007	6/1/2007	6/15/2007	2:39:02 PM MST 182	Quality Price Adjustment	Coal Fuel	(1,034.24)
4/30/2007	6/1/2007	6/15/2007	2:39:02 PM MST 562	Quality Price Adjustment	Coal Fuel	(1,058.62)
4/30/2007	6/1/2007	6/15/2007	2:39:02 PM TBL 35	Quality Price Adjustment	Coal Fuel	(1,042.82)
4/30/2007	6/1/2007	6/15/2007	2:39:02 PM TBL 111	Quality Price Adjustment	Coal Fuel	(1,046.02)
4/30/2007	6/1/2007	6/15/2007	2:39:02 PM TBL 45	Quality Price Adjustment	Coal Fuel	(1,063.23)
4/30/2007	6/1/2007	6/15/2007	2:39:02 PM MM 9718	Quality Price Adjustment	Coal Fuel	(1,126.14)
4/30/2007	6/1/2007	6/15/2007	2:39:02 PM TBL 85	Quality Price Adjustment	Coal Fuel	(1,062.14)
4/30/2007	6/1/2007	6/15/2007	2:39:02 PM MST 374	Quality Price Adjustment	Coal Fuel	(1,011.58)
4/30/2007	6/1/2007	6/15/2007	2:39:02 PM MST 641	Quality Price Adjustment	Coal Fuel	(1,085.70)
4/30/2007	6/1/2007	6/15/2007	2:39:02 PM TBL 110	Quality Price Adjustment	Coal Fuel	(1,052.74)
4/30/2007	6/1/2007	6/15/2007	2:39:03 PM MM 9615	Quality Price Adjustment	Coal Fuel	(1,134.53)
4/30/2007	6/1/2007	6/15/2007	2:39:03 PM MM 9630	Quality Price Adjustment	Coal Fuel	(1,121.60)
4/30/2007	6/1/2007	6/15/2007	2:39:03 PM TBL 87	Quality Price Adjustment	Coal Fuel	(902.98)
4/30/2007	6/1/2007	6/15/2007	2:39:03 PM MM 9621	Quality Price Adjustment	Coal Fuel	1,121.22
4/30/2007	6/1/2007	6/15/2007	2:39:03 PM TBL 122	Quality Price Adjustment	Coal Fuel	(1,091.71)
4/30/2007	6/1/2007	6/15/2007	2:39:03 PM MST 494	Quality Price Adjustment	Coal Fuel	(1,117.31)
4/30/2007	6/1/2007	6/15/2007	2:39:03 PM MST 182	Quality Price Adjustment	Coal Fuel	1,034.24
4/30/2007	6/1/2007	6/15/2007	2:39:03 PM MST 562	Quality Price Adjustment	Coal Fuel	1,058.62
4/30/2007	6/1/2007	6/15/2007	2:39:03 PM TBL 35	Quality Price Adjustment	Coal Fuel	1,042.82
4/30/2007	6/1/2007	6/15/2007	2:39:03 PM TBL 111	Quality Price Adjustment	Coal Fuel	1,046.02
4/30/2007	6/1/2007	6/15/2007	2:39:03 PM TBL 45	Quality Price Adjustment	Coal Fuel	1,063.23
4/30/2007	6/1/2007	6/15/2007	2:39:03 PM MM 9718	Quality Price Adjustment	Coal Fuel	1,126.14
4/30/2007	6/1/2007	6/15/2007	2:39:03 PM TBL 85	Quality Price Adjustment	Coal Fuel	1,062.14
4/30/2007	6/1/2007	6/15/2007	2:39:03 PM MST 374	Quality Price Adjustment	Coal Fuel	1,011.58
4/30/2007	6/1/2007	6/15/2007	2:39:03 PM MST 641	Quality Price Adjustment	Coal Fuel	1,085.70
4/30/2007	6/1/2007	6/15/2007	2:39:04 PM TBL 110	Quality Price Adjustment	Coal Fuel	1,052.74
4/30/2007	6/1/2007	6/15/2007	2:39:04 PM MM 9615	Quality Price Adjustment	Coal Fuel	1,134.53
4/30/2007	6/1/2007	6/15/2007	2:39:04 PM MM 9630	Quality Price Adjustment	Coal Fuel	1,121.60
4/30/2007	6/1/2007	6/15/2007	2:39:04 PM TBL 87	Quality Price Adjustment	Coal Fuel	902.98
4/30/2007	6/1/2007	6/15/2007	2:39:04 PM TBL 122	Quality Price Adjustment	Coal Fuel	1,091.71
4/30/2007	6/1/2007	6/15/2007	2:39:04 PM MST 494	Quality Price Adjustment	Coal Fuel	1,117.31
4/30/2007	6/1/2007	6/15/2007	2:39:04 PM TBL 47	Quality Price Adjustment	Coal Fuel	1,062.34
4/30/2007	6/1/2007	6/15/2007	2:39:41 PM ABC 789	Quality Price Adjustment	Coal Fuel	1,217.29
4/30/2007	6/1/2007	6/15/2007	2:39:41 PM MST 417	Quality Price Adjustment	Coal Fuel	1,206.82
4/30/2007	6/1/2007	6/15/2007	2:39:41 PM MST 522	Quality Price Adjustment	Coal Fuel	1,207.36
4/30/2007	6/1/2007	6/15/2007	2:39:41 PM MST 531	Quality Price Adjustment	Coal Fuel	1,168.94
4/30/2007	6/1/2007	6/15/2007	2:39:41 PM MM 9634	Quality Price Adjustment	Coal Fuel	1,347.27
4/30/2007	6/1/2007	6/15/2007	2:39:41 PM TBL 44	Quality Price Adjustment	Coal Fuel	1,279.97
4/30/2007	6/1/2007	6/15/2007	2:39:41 PM MST 550	Quality Price Adjustment	Coal Fuel	1,199.97
4/30/2007	6/1/2007	6/15/2007	2:39:41 PM TBL 92	Quality Price Adjustment	Coal Fuel	1,257.33
4/30/2007	6/1/2007	6/15/2007	2:39:42 PM ABC 789	Quality Price Adjustment	Coal Fuel	(1,217.29)
4/30/2007	6/1/2007	6/15/2007	2:39:42 PM MST 417	Quality Price Adjustment	Coal Fuel	(1,206.82)
4/30/2007	6/1/2007	6/15/2007	2:39:42 PM MST 522	Quality Price Adjustment	Coal Fuel	(1,207.36)
4/30/2007	6/1/2007	6/15/2007	2:39:42 PM MST 531	Quality Price Adjustment	Coal Fuel	(1,168.94)
4/30/2007	6/1/2007	6/15/2007	2:39:42 PM MM 9634	Quality Price Adjustment	Coal Fuel	(1,347.27)
4/30/2007	6/1/2007	6/15/2007	2:39:42 PM TBL 44	Quality Price Adjustment	Coal Fuel	(1,279.97)
4/30/2007	6/1/2007	6/15/2007	2:39:42 PM MST 550	Quality Price Adjustment	Coal Fuel	(1,199.97)
4/30/2007	6/1/2007	6/15/2007	2:39:42 PM TBL 92	Quality Price Adjustment	Coal Fuel	(1,257.33)
4/30/2007	6/1/2007	6/19/2007	10:20:08 AM TBL 47	Quality Price Adjustment	Coal Fuel	(1,062.34)
5/31/2007	6/1/2007	6/28/2007	4:50:27 PM MST 642	Quality Price Adjustment	Coal Fuel	699.70
5/31/2007	6/1/2007	6/28/2007	4:50:27 PM MM 9612	Quality Price Adjustment	Coal Fuel	677.90
5/31/2007	6/1/2007	6/28/2007	4:50:28 PM MST 539	Quality Price Adjustment	Coal Fuel	595.34
5/31/2007	6/1/2007	6/28/2007	4:50:28 PM TBL 89	Quality Price Adjustment	Coal Fuel	651.65
5/31/2007	6/1/2007	6/28/2007	4:50:28 PM MST 363	Quality Price Adjustment	Coal Fuel	636.83
5/31/2007	6/1/2007	6/28/2007	4:50:28 PM MM 9716	Quality Price Adjustment	Coal Fuel	686.48
5/31/2007	6/1/2007	6/28/2007	4:50:28 PM TBL 66	Quality Price Adjustment	Coal Fuel	653.52
5/31/2007	6/1/2007	6/28/2007	4:50:28 PM TBL 68	Quality Price Adjustment	Coal Fuel	656.64
5/31/2007	6/1/2007	6/28/2007	4:50:28 PM MST 496	Quality Price Adjustment	Coal Fuel	692.37
5/31/2007	6/1/2007	6/28/2007	4:50:28 PM MM 9713	Quality Price Adjustment	Coal Fuel	675.79
5/31/2007	6/1/2007	6/28/2007	4:50:28 PM MST 375	Quality Price Adjustment	Coal Fuel	614.09
5/31/2007	6/1/2007	6/28/2007	4:50:28 PM TBL 31	Quality Price Adjustment	Coal Fuel	645.06
5/31/2007	6/1/2007	6/28/2007	4:50:28 PM MST 370	Quality Price Adjustment	Coal Fuel	626.07
5/31/2007	6/1/2007	6/28/2007	4:50:28 PM MST 547	Quality Price Adjustment	Coal Fuel	583.83
5/31/2007	6/1/2007	6/28/2007	4:50:29 PM MST 427	Quality Price Adjustment	Coal Fuel	592.76
5/31/2007	6/1/2007	6/28/2007	4:50:29 PM MST 502	Quality Price Adjustment	Coal Fuel	606.37
5/31/2007	6/1/2007	6/28/2007	4:50:29 PM MST 603	Quality Price Adjustment	Coal Fuel	667.10
5/31/2007	6/1/2007	6/28/2007	4:50:29 PM MST 608	Quality Price Adjustment	Coal Fuel	683.51
5/31/2007	6/1/2007	6/28/2007	4:50:29 PM TBL 60	Quality Price Adjustment	Coal Fuel	616.24
5/31/2007	6/1/2007	6/28/2007	4:50:29 PM MST 630	Quality Price Adjustment	Coal Fuel	622.70

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5/31/2007	6/1/2007	6/28/2007	4:50:25 PM MM 9612	Quality Price Adjustment	Coal Fuel	677.90
5/31/2007	6/1/2007	6/28/2007	4:50:25 PM MST 539	Quality Price Adjustment	Coal Fuel	595.34
5/31/2007	6/1/2007	6/28/2007	4:50:25 PM TBL 89	Quality Price Adjustment	Coal Fuel	651.65
5/31/2007	6/1/2007	6/28/2007	4:50:26 PM MST 363	Quality Price Adjustment	Coal Fuel	636.83
5/31/2007	6/1/2007	6/28/2007	4:50:26 PM MM 9716	Quality Price Adjustment	Coal Fuel	686.48
5/31/2007	6/1/2007	6/28/2007	4:50:26 PM TBL 66	Quality Price Adjustment	Coal Fuel	653.52
5/31/2007	6/1/2007	6/28/2007	4:50:26 PM TBL 68	Quality Price Adjustment	Coal Fuel	656.64
5/31/2007	6/1/2007	6/28/2007	4:50:26 PM MST 496	Quality Price Adjustment	Coal Fuel	692.37
5/31/2007	6/1/2007	6/28/2007	4:50:26 PM MM 9713	Quality Price Adjustment	Coal Fuel	675.79
5/31/2007	6/1/2007	6/28/2007	4:50:26 PM MST 375	Quality Price Adjustment	Coal Fuel	614.09
5/31/2007	6/1/2007	6/28/2007	4:50:26 PM TBL 31	Quality Price Adjustment	Coal Fuel	645.06
5/31/2007	6/1/2007	6/28/2007	4:50:26 PM MST 370	Quality Price Adjustment	Coal Fuel	626.07
5/31/2007	6/1/2007	6/28/2007	4:50:27 PM MST 547	Quality Price Adjustment	Coal Fuel	583.83
5/31/2007	6/1/2007	6/28/2007	4:50:27 PM MST 427	Quality Price Adjustment	Coal Fuel	592.76
5/31/2007	6/1/2007	6/28/2007	4:50:27 PM MST 502	Quality Price Adjustment	Coal Fuel	606.37
5/31/2007	6/1/2007	6/28/2007	4:50:27 PM MST 603	Quality Price Adjustment	Coal Fuel	667.10
5/31/2007	6/1/2007	6/28/2007	4:50:27 PM MST 608	Quality Price Adjustment	Coal Fuel	683.51
5/31/2007	6/1/2007	6/28/2007	4:50:27 PM MAC 605	Quality Price Adjustment	Coal Fuel	610.00
5/31/2007	6/1/2007	6/28/2007	4:50:27 PM MST 526	Quality Price Adjustment	Coal Fuel	600.13
5/31/2007	6/1/2007	6/28/2007	4:50:27 PM TBL 60	Quality Price Adjustment	Coal Fuel	616.24
5/31/2007	6/1/2007	6/28/2007	4:50:27 PM MST 642	Quality Price Adjustment	Coal Fuel	(699.70)
5/31/2007	6/1/2007	6/28/2007	4:50:27 PM MM 9612	Quality Price Adjustment	Coal Fuel	(677.90)
5/31/2007	6/1/2007	6/28/2007	4:50:28 PM MST 539	Quality Price Adjustment	Coal Fuel	(595.34)
5/31/2007	6/1/2007	6/28/2007	4:50:28 PM TBL 89	Quality Price Adjustment	Coal Fuel	(651.65)
5/31/2007	6/1/2007	6/28/2007	4:50:28 PM MST 363	Quality Price Adjustment	Coal Fuel	(636.83)
5/31/2007	6/1/2007	6/28/2007	4:50:28 PM MM 9716	Quality Price Adjustment	Coal Fuel	(686.48)
5/31/2007	6/1/2007	6/28/2007	4:50:28 PM TBL 66	Quality Price Adjustment	Coal Fuel	(653.52)
5/31/2007	6/1/2007	6/28/2007	4:50:28 PM TBL 68	Quality Price Adjustment	Coal Fuel	(656.64)
5/31/2007	6/1/2007	6/28/2007	4:50:28 PM MST 496	Quality Price Adjustment	Coal Fuel	(692.37)
5/31/2007	6/1/2007	6/28/2007	4:50:28 PM MM 9713	Quality Price Adjustment	Coal Fuel	(675.79)
5/31/2007	6/1/2007	6/28/2007	4:50:28 PM MST 375	Quality Price Adjustment	Coal Fuel	(614.09)
5/31/2007	6/1/2007	6/28/2007	4:50:28 PM TBL 31	Quality Price Adjustment	Coal Fuel	(645.06)
5/31/2007	6/1/2007	6/28/2007	4:50:28 PM MST 370	Quality Price Adjustment	Coal Fuel	(626.07)
5/31/2007	6/1/2007	6/28/2007	4:50:29 PM MST 547	Quality Price Adjustment	Coal Fuel	(583.83)
5/31/2007	6/1/2007	6/28/2007	4:50:29 PM MST 427	Quality Price Adjustment	Coal Fuel	(592.76)
5/31/2007	6/1/2007	6/28/2007	4:50:29 PM MST 502	Quality Price Adjustment	Coal Fuel	(606.37)
5/31/2007	6/1/2007	6/28/2007	4:50:29 PM MST 603	Quality Price Adjustment	Coal Fuel	(667.10)
5/31/2007	6/1/2007	6/28/2007	4:50:29 PM MST 608	Quality Price Adjustment	Coal Fuel	(683.51)
5/31/2007	6/1/2007	6/28/2007	4:50:29 PM TBL 60	Quality Price Adjustment	Coal Fuel	(616.24)
						464,201.52

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Quantity by Contract Details

Report Period: 10/01/2007 to 10/31/2007

Tampa Electric

Contract Category: TRANSPORTATION

UOM: TON

Currency: USD

Run Date: 11/

Fuel Source	Process	Charge Description	Explanation	Quantity	Total Contract Price	Contract Unit Price
TECO Transport Corporation						
Contract Group: River Barge Transportation						
Contract: TECO Transport						
Facility: BB/Polk						
Activity: DG 12629						
	Unload Shipment	TBT to BB/Polk		16,867.0000	170,694.04	10.12000
	Load Shipment	TBT River Barge Transfer & Storage			41,324.15	2.45000
			Activity Total:	16,867.0000	212,018.19	12.57000
Activity: DG 12647						
	Unload Shipment	TBT to BB/Polk		10,531.0000	106,573.72	10.12000
	Load Shipment	TBT River Barge Transfer & Storage			25,800.95	2.45000
			Activity Total:	10,531.0000	132,374.67	12.57000
Activity: BV 12633						
	Unload Shipment	TBT to BB/Polk		4,598.0000	46,531.76	10.12000
	Load Shipment	TBT River Barge Transfer & Storage			11,265.10	2.45000
			Activity Total:	4,598.0000	57,796.86	12.57000
Activity: DG 12652						
	Unload Shipment	TBT to BB/Polk		11,040.0000	111,724.80	10.12000
	Load Shipment	TBT River Barge Transfer & Storage			27,048.00	2.45000
			Activity Total:	11,040.0000	138,772.80	12.57000
Activity: MT 12659						
	Unload Shipment	TBT to BB/Polk		26,962.0000	272,855.44	10.12000
	Load Shipment	TBT River Barge Transfer & Storage			66,056.90	2.45000
			Activity Total:	26,962.0000	338,912.34	12.57000
Activity: BV						
	Load Shipment	TBT River Barge Transfer & Storage		0.0000	45,229.45	2.45000
			Activity Total:	0.0000	45,229.45	0.00000
Activity: GE						

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Quantity by Contract Details

Gulf + Terminal

Report Period: 10/01/2007 to 10/31/2007

Tampa Electric

$(A) + (B) = 5,833,340.10$

Contract Category: TRANSPORTATION

UOM: TON

Currency: USD

Run Date:

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Fuel Source	Process	Charge Description	Explanation	Quantity	Total Contract Price	Contract Unit Price
	Load Shipment	TBT River Barge Transfer & Storage		0.0000	22,405.25	2.45000
			Activity Total:	0.0000	22,405.25	0.00000
			Facility Total:	69,998.0000	947,509.56	13.53624
Facility: Big Bend Station	Activity: DG 12624					
	Unload Shipment	TBT to Big Bend		22,404.0000	226,728.48	10.12000
			Activity Total:	22,404.0000	226,728.48	10.12000
Activity: MF 12627	Unload Shipment	TBT to Big Bend		35,846.0000	362,761.52	10.12000
	Load Shipment	TBT River Barge Transfer & Storage			87,822.70	2.45000
			Activity Total:	35,846.0000	450,584.22	12.57000
Activity: PC 12625	Unload Shipment	TBT to Big Bend		27,469.0000	277,986.28	10.12000
			Activity Total:	27,469.0000	277,986.28	10.12000
Activity: DG 12628	Unload Shipment	TBT to Big Bend		5,893.0000	59,637.16	10.12000
	Load Shipment	TBT River Barge Transfer & Storage			14,437.85	2.45000
			Activity Total:	5,893.0000	74,075.01	12.57000
Activity: GE 12630	Unload Shipment	TBT to Big Bend		29,990.0000	303,498.80	10.12000
	Load Shipment	TBT River Barge Transfer & Storage			73,475.50	2.45000
			Activity Total:	29,990.0000	376,974.30	12.57000
Activity: MT 12631	Unload Shipment	TBT to Big Bend		27,929.0000	282,641.48	10.12000
	Load Shipment	TBT River Barge Transfer & Storage			68,426.05	2.45000
			Activity Total:	27,929.0000	351,067.53	12.57000
Activity: DG 12646	Unload Shipment	TBT to Big Bend		10,684.0000	108,122.08	10.12000
	Load Shipment	TBT River Barge Transfer & Storage			26,175.80	2.45000

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Quantity by Contract Details

Report Period: 10/01/2007 to 10/31/2007

Tampa Electric

Contract Category: TRANSPORTATION

UOM: TON

Currency: USD

Run Date:

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Fuel Source	Process	Charge Description	Explanation	Quantity	Total Contract Price	Contract Unit Price
Activity Total:				10,684.0000	134,297.88	12.57000
Activity:	BV 12632					
	Unload Shipment	TBT to Big Bend		13,411.0000	135,719.32	10.12000
	Load Shipment	TBT River Barge Transfer & Storage			32,856.95	2.45000
Activity Total:				13,411.0000	168,576.27	12.57000
Activity:	GE 12655					
	Unload Shipment	TBT to Big Bend		29,607.0000	299,622.84	10.12000
	Load Shipment	TBT River Barge Transfer & Storage			72,537.15	2.45000
Activity Total:				29,607.0000	372,159.99	12.57000
Activity:	DG 12656					
	Unload Shipment	TBT to Big Bend		21,942.0000	222,053.04	10.12000
	Load Shipment	TBT River Barge Transfer & Storage			53,757.90	2.45000
Activity Total:				21,942.0000	275,810.94	12.57000
Activity:	BV 12653					
	Unload Shipment	TBT to Big Bend		18,234.0000	184,528.08	10.12000
	Load Shipment	TBT River Barge Transfer & Storage			44,673.30	2.45000
Activity Total:				18,234.0000	229,201.38	12.57000
Activity:	DG 12651					
	Unload Shipment	TBT to Big Bend		11,681.0000	118,211.72	10.12000
	Load Shipment	TBT River Barge Transfer & Storage			28,618.45	2.45000
Activity Total:				11,681.0000	146,830.17	12.57000
Activity:	MT 12648					
	Unload Shipment	TBT to Big Bend		28,026.0000	283,623.12	10.12000
	Load Shipment	TBT River Barge Transfer & Storage			68,663.70	2.45000
Activity Total:				28,026.0000	352,286.82	12.57000
Activity:	PC 12657					
	Unload Shipment	TBT to Big Bend		33,075.0000	334,719.00	10.12000
	Load Shipment	TBT River Barge Transfer & Storage			81,033.75	2.45000

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Quantity by Contract Details

Report Period: 10/01/2007 to 10/31/2007

Tampa Electric

Contract Category: TRANSPORTATION

UOM: TON

Currency: USD

Run Date: 11/

Fuel Source	Process	Charge Description	Explanation	Quantity	Total Contract Price	Contract Unit Price
Activity Total:				33,075.0000	415,752.75	12.57000
Activity:	DG 12660					
	Unload Shipment	TBT to Big Bend		22,888.0000	231,626.56	10.12000
	Load Shipment	TBT River Barge Transfer & Storage			56,075.60	2.45000
Activity Total:				22,888.0000	287,702.16	12.57000
Activity:	PP 12626					
	Unload Shipment	TBT to Big Bend		33,362.0000	337,623.44	10.12000
Activity Total:				33,362.0000	337,623.44	10.12000
Activity:	GE					
	Load Shipment	TBT River Barge Transfer & Storage		0.0000	49,663.95	2.45000
Activity Total:				0.0000	49,663.95	0.00000
Activity:	GE 12645					
	Unload Shipment	TBT to Big Bend		28,521.0000	288,632.52	10.12000
	Load Shipment	TBT River Barge Transfer & Storage			69,876.45	2.45000
Activity Total:				28,521.0000	358,508.97	12.57000
Facility Total:				400,962.0000	4,885,830.54	12.18527
Facility:	TECO Bulk Terminal					
Activity:	MST 702					
Crittenden (No 1)	Receive Shipment	Caseyville to TBT		1,628.2000	18,073.02	11.10000
Activity Total:				1,628.2000	18,073.02	11.10000
Activity:	MST 773					
Crittenden (No 1)	Receive Shipment	Caseyville to TBT		1,721.5000	19,108.65	11.10000
Activity Total:				1,721.5000	19,108.65	11.10000
Activity:	MST 643					
Schoate (Briar Hill)	Receive Shipment	Amon to TBT		1,673.8000	22,713.47	13.57000
Activity Total:				1,673.8000	22,713.47	13.57000
Activity:	TBL 50					
Schoate (Briar Hill)	Receive Shipment	Amon to TBT		1,558.7000	21,151.56	13.57000

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Quantity by Contract Details

Report Period: 10/01/2007 to 10/31/2007

Tampa Electric

Contract Category: TRANSPORTATION

UOM: TON

Currency: USD

Run Date: 11/

Fuel Source	Process	Charge Description	Explanation	Quantity	Total Contract Price	Contract Unit Price
Activity Total:				1,558.7000	21,151.56	13.57000
Activity: MST 651						
Schoate (Briar Hill)	Receive Shipment	Amon to TBT		1,762.3000	23,914.41	13.57000
Activity Total:				1,762.3000	23,914.41	13.57000
Activity: MST 500						
Crittenden (No 1)	Receive Shipment	Caseyville to TBT		1,766.2000	19,604.82	11.10000
Activity Total:				1,766.2000	19,604.82	11.10000
Activity: MST 580						
Crittenden (No 1)	Receive Shipment	Caseyville to TBT		1,564.0000	17,360.40	11.10000
Activity Total:				1,564.0000	17,360.40	11.10000
Activity: MST 493						
Dodge Hill Mine No. 1-	Receive Shipment	Dekoven to TBT		1,752.9000	19,474.72	11.11000
Activity Total:				1,752.9000	19,474.72	11.11000
Activity: MST 520						
Dodge Hill Mine No. 1-	Receive Shipment	Dekoven to TBT		1,622.1000	18,021.53	11.11000
Activity Total:				1,622.1000	18,021.53	11.11000
Activity: TBL 33						
Dodge Hill Mine No. 1-	Receive Shipment	Dekoven to TBT		1,670.2000	18,555.92	11.11000
Activity Total:				1,670.2000	18,555.92	11.11000
Activity: MST 904						
Willow Lake	Receive Shipment	Shawneetown to TBT		3,111.6000	34,849.92	11.20000
Activity Total:				3,111.6000	34,849.92	11.20000
Activity: MST 910						
Willow Lake	Receive Shipment	Shawneetown to TBT		3,341.8000	37,428.16	11.20000
Activity Total:				3,341.8000	37,428.16	11.20000
Activity: SJ 116						
Willow Lake	Receive Shipment	Shawneetown to TBT		3,118.6000	34,928.32	11.20000
Activity Total:				3,118.6000	34,928.32	11.20000
Activity: MST 652						

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Quantity by Contract Details

Report Period: 10/01/2007 to 10/31/2007

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Contract Category: TRANSPORTATION

UOM: TON

Currency: USD

Run Date: 11/

Fuel Source	Process	Charge Description	Explanation	Quantity	Total Contract Price	Contract Unit Price
Crittenden (No 1)	Receive Shipment	Caseyville to TBT		1,735.0000	19,258.50	11.10000
Activity Total:				1,735.0000	19,258.50	11.10000
Activity: MM 9614						
Schoate (Briar Hill)	Receive Shipment	Arnon to TBT		1,657.5000	22,492.28	13.57000
Activity Total:				1,657.5000	22,492.28	13.57000
Activity: MST 454						
Schoate (Briar Hill)	Receive Shipment	Arnon to TBT		1,514.8000	20,555.84	13.57000
Activity Total:				1,514.8000	20,555.84	13.57000
Activity: MST 501						
Pattiki	Receive Shipment	Mount Vernon to TBT		410.3000	4,738.97	11.55001
Activity Total:				410.3000	4,738.97	11.55001
Activity: MST 658						
Vision No. 9	Receive Shipment	Steampport to TBT		1,660.8000	21,540.58	12.97000
Activity Total:				1,660.8000	21,540.58	12.97000
Activity: MST 370						
Willow Lake	Receive Shipment	Shawneetown to TBT		1,524.8000	17,077.76	11.20000
Activity Total:				1,524.8000	17,077.76	11.20000
Activity: MST 518						
Willow Lake	Receive Shipment	Shawneetown to TBT		1,535.5000	17,197.60	11.20000
Activity Total:				1,535.5000	17,197.60	11.20000
Activity: MST 642						
Willow Lake	Receive Shipment	Shawneetown to TBT		1,712.3000	19,177.76	11.20000
Activity Total:				1,712.3000	19,177.76	11.20000
Activity: TBL 35						
Willow Lake	Receive Shipment	Shawneetown to TBT		1,649.7000	18,476.64	11.20000
Activity Total:				1,649.7000	18,476.64	11.20000
Activity: MST 908						
Willow Lake	Receive Shipment	Shawneetown to TBT		3,443.9000	38,571.68	11.20000
Activity Total:				3,443.9000	38,571.68	11.20000
Activity: SJ 104						
Willow Lake	Receive Shipment	Shawneetown to TBT		3,125.5000	35,005.60	11.20000
Activity Total:				3,125.5000	35,005.60	11.20000

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Quantity by Contract Details

Report Period: 10/01/2007 to 10/31/2007

Tampa Electric

Contract Category: TRANSPORTATION

UOM: TON

Currency: USD

Run Date: 11/

Fuel Source	Process	Charge Description	Explanation	Quantity	Total Contract Price	Contract Unit Price
Willow Lake	Receive Shipment	Shawneetown to TBT		3,194.5000	35,778.40	11.20000
Activity: SJ 125				Activity Total:	3,194.5000	11.20000
Willow Lake	Receive Shipment	Shawneetown to TBT		3,153.7000	35,321.44	11.20000
Activity: SJ 180				Activity Total:	3,153.7000	11.20000
Willow Lake	Receive Shipment	Shawneetown to TBT		3,110.1000	34,833.12	11.20000
Activity: SJ 192				Activity Total:	3,110.1000	11.20000
Elk Creek	Receive Shipment	Calvert City to TBT		1,639.0000	17,733.98	10.82000
Activity: MST 450				Activity Total:	1,639.0000	10.82000
Elk Creek	Receive Shipment	Calvert City to TBT		1,659.0000	17,950.38	10.82000
Activity: TBL 55				Activity Total:	1,659.0000	10.82000
Elk Creek	Receive Shipment	Calvert City to TBT		1,762.7000	19,072.41	10.82000
Activity: MM 1404				Activity Total:	1,762.7000	10.82000
Crittenden (No 1)	Receive Shipment	Caseyville to TBT		1,678.5000	18,631.35	11.10000
Activity: MM 9710				Activity Total:	1,678.5000	11.10000
Dodge Hill Mine No. 1-	Receive Shipment	Dekoven to TBT		1,602.6000	17,804.89	11.11000
Activity: MST 633				Activity Total:	1,602.6000	11.11000
Pattiki	Receive Shipment	Mount Vernon to TBT		389.5000	4,498.73	11.55001
Activity: MST 452				Activity Total:	389.5000	11.55001
Pattiki	Receive Shipment	Mount Vernon to TBT		1,650.0000	19,057.50	11.55000
Activity: MM 9645				Activity Total:	1,650.0000	11.55000
Pattiki	Receive Shipment	Mount Vernon to TBT		1,637.0000	18,907.35	11.55000
Activity: MST 177				Activity Total:	1,637.0000	11.55000

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Quantity by Contract Details

Report Period: 10/01/2007 to 10/31/2007

Tampa Electric

Contract Category: TRANSPORTATION

UOM: TON

Currency: USD

Run Date: 11/

Fuel Source	Process	Charge Description	Explanation	Quantity	Total Contract Price	Contract Unit Price
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Activity: MST 369	Pattiki	Receive Shipment	Mount Vernon to TBT		1,636.0000	18,895.80	11.55000
				Activity Total:	1,636.0000	18,895.80	11.55000
Activity: MST 371	Pattiki	Receive Shipment	Mount Vernon to TBT		1,591.0000	18,376.05	11.55000
				Activity Total:	1,591.0000	18,376.05	11.55000
Activity: MST 501	Pattiki	Receive Shipment	Mount Vernon to TBT		1,101.0000	12,716.55	11.55000
				Activity Total:	1,101.0000	12,716.55	11.55000
Activity: ABC 783	Vision No. 9	Receive Shipment	Steamport to TBT		1,521.3000	19,731.26	12.97000
				Activity Total:	1,521.3000	19,731.26	12.97000
Activity: MST 779	Vision No. 9	Receive Shipment	Steamport to TBT		1,667.5000	21,627.48	12.97000
				Activity Total:	1,667.5000	21,627.48	12.97000
Activity: TBL 99	Vision No. 9	Receive Shipment	Steamport to TBT		1,558.7000	20,216.34	12.97000
				Activity Total:	1,558.7000	20,216.34	12.97000
Activity: MST 777	Dodge Hill Mine No. 1-	Receive Shipment	Dekoven to TBT		1,803.1000	20,032.44	11.11000
				Activity Total:	1,803.1000	20,032.44	11.11000
Activity: TBL 128	Dodge Hill Mine No. 1-	Receive Shipment	Dekoven to TBT		1,658.4000	18,424.82	11.11000
				Activity Total:	1,658.4000	18,424.82	11.11000
Activity: MST 902	Willow Lake	Receive Shipment	Shawneetown to TBT		3,216.4000	36,023.68	11.20000
				Activity Total:	3,216.4000	36,023.68	11.20000
Activity: MST 909	Willow Lake	Receive Shipment	Shawneetown to TBT		3,421.5000	38,320.80	11.20000
				Activity Total:	3,421.5000	38,320.80	11.20000
Activity: MST 913	Willow Lake	Receive Shipment	Shawneetown to TBT		3,370.6000	37,750.72	11.20000
				Activity Total:	3,370.6000	37,750.72	11.20000

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Quantity by Contract Details

Tampa Electric

Report Period: 10/01/2007 to 10/31/2007

Contract Category: TRANSPORTATION UOM: TON Currency: USD Run Date: 11/

Fuel Source	Process	Charge Description	Explanation	Quantity	Total Contract Price	Contract Unit Price
Activity: SJ 146	Willow Lake	Receive Shipment	Shawneetown to TBT	3,135.4000	35,116.48	11.20000

Activity: MM 1404
 Elk Creek Receive Shipment Calvert City to TBT

Activity: MST 456
 Elk Creek Receive Shipment Calvert City to TBT

Activity: MST 774
 Elk Creek Receive Shipment Calvert City to TBT

Activity: SEI 2016
 Elk Creek Receive Shipment Calvert City to TBT

Activity: TBL 130
 Elk Creek Receive Shipment Calvert City to TBT

Activity: MST 165
 Elk Creek Receive Shipment Calvert City to TBT

Activity: MST 176
 Dodge Hill Receive Shipment Dekoven to TBT
 Mine No. 1-

Activity: MST 619
 Dodge Hill Receive Shipment Dekoven to TBT
 Mine No. 1-

Activity: MST 428
 Schoate (Briar Receive Shipment Arnon to TBT
 Hill)

Activity: TBL 42

Activity Total:	3,135.4000	35,116.48	11.20000
Activity Total:	100.0000	1,082.00	10.82000
Activity Total:	100.0000	1,082.00	10.82000
Activity Total:	1,639.0000	17,733.98	10.82000
Activity Total:	1,639.0000	17,733.98	10.82000
Activity Total:	1,782.0000	19,281.24	10.82000
Activity Total:	1,782.0000	19,281.24	10.82000
Activity Total:	1,779.0000	19,248.78	10.82000
Activity Total:	1,779.0000	19,248.78	10.82000
Activity Total:	1,660.0000	17,961.20	10.82000
Activity Total:	1,660.0000	17,961.20	10.82000
Activity Total:	1,561.0000	16,890.02	10.82000
Activity Total:	1,561.0000	16,890.02	10.82000
Activity Total:	1,666.1000	18,510.37	11.11000
Activity Total:	1,666.1000	18,510.37	11.11000
Activity Total:	1,653.1000	18,365.94	11.11000
Activity Total:	1,653.1000	18,365.94	11.11000
Activity Total:	1,498.1000	20,329.22	13.57000
Activity Total:	1,498.1000	20,329.22	13.57000

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Quantity by Contract Details

Report Period: 10/01/2007 to 10/31/2007

Tampa Electric

Contract Category: TRANSPORTATION UOM: TON Currency: USD Run Date: 11/

Fuel Source	Process	Charge Description	Explanation	Quantity	Total Contract Price	Contract Unit Price
Schoate (Briar Hill)	Receive Shipment	Arnon to TBT		1,600.8000	21,722.86	13.57000
Activity: MST 384				Activity Total: 1,600.8000	Activity Total: 21,722.86	Activity Total: 13.57000

Pattiki	Receive Shipment	Mount Vernon to TBT		1,626.0000	18,780.30	11.55000
Activity:	MST 385		Activity Total:	1,626.0000	18,780.30	11.55000
Pattiki	Receive Shipment	Mount Vernon to TBT		146.5000	1,692.08	11.55003
Activity:	MST 183		Activity Total:	146.5000	1,692.08	11.55003
Pattiki	Receive Shipment	Mount Vernon to TBT		1,641.0000	18,953.55	11.55000
Activity:	MST 392		Activity Total:	1,641.0000	18,953.55	11.55000
Pattiki	Receive Shipment	Mount Vernon to TBT		1,638.0000	18,918.90	11.55000
Activity:	MST 452		Activity Total:	1,638.0000	18,918.90	11.55000
Pattiki	Receive Shipment	Mount Vernon to TBT		1,249.0000	14,425.95	11.55000
Activity:	MST 548		Activity Total:	1,249.0000	14,425.95	11.55000
Pattiki	Receive Shipment	Mount Vernon to TBT		1,604.0000	18,526.20	11.55000
Activity:	MAC 605		Activity Total:	1,604.0000	18,526.20	11.55000
Vision No. 9	Receive Shipment	Steampoint to TBT		1,496.0000	19,403.12	12.97000
Activity:	ABC 798		Activity Total:	1,496.0000	19,403.12	12.97000
Dodge Hill Mine No. 1-	Receive Shipment	Dekoven to TBT		1,588.8000	17,651.57	11.11000
Activity:	MST 179		Activity Total:	1,588.8000	17,651.57	11.11000
Dodge Hill Mine No. 1-	Receive Shipment	Dekoven to TBT		1,623.3000	18,034.86	11.11000
Activity:	MST 372		Activity Total:	1,623.3000	18,034.86	11.11000
Dodge Hill Mine No. 1-	Receive Shipment	Dekoven to TBT		1,547.9000	17,197.17	11.11000

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Quantity by Contract Details

Report Period: 10/01/2007 to 10/31/2007

Tampa Electric

Contract Category:		TRANSPORTATION	UOM:	TON	Currency:	USD	Run Date:	11/
Fuel Source	Process	Charge Description	Explanation	Quantity	Total Contract Price	Contract Unit Price		
Activity:	MST 451		Activity Total:	1,547.9000	17,197.17	11.11000		
Dodge Hill Mine No. 1-	Receive Shipment	Dekoven to TBT		1,569.3000	17,434.92	11.11000		
Activity:	MST 526		Activity Total:	1,569.3000	17,434.92	11.11000		

Dodge Hill Mine No. 1-	Receive Shipment	Dekoven to TBT		1,536.8000	17,073.85	11.11000
Activity:	MST 610					
Dodge Hill Mine No. 1-	Receive Shipment	Dekoven to TBT		1,661.7000	18,461.49	11.11000
Activity:	MST 1002					
Dodge Hill Mine No. 1-	Receive Shipment	Dekoven to TBT		1,566.1000	17,399.37	11.11000
Activity:	SEI 2017					
Dodge Hill Mine No. 1-	Receive Shipment	Dekoven to TBT		1,705.2000	18,944.77	11.11000
Activity:	MST 707					
Schoate (Briar Hill)	Receive Shipment	Amon to TBT		1,712.8000	23,242.70	13.57000
Activity:	TBL 103					
Schoate (Briar Hill)	Receive Shipment	Amon to TBT		1,640.6000	22,262.94	13.57000
Activity:	MST 487					
Schoate (Briar Hill)	Receive Shipment	Amon to TBT		1,748.0000	23,720.36	13.57000
Activity:	MM 9613					
Vision No. 9	Receive Shipment	Steamport to TBT		1,631.8000	21,164.45	12.97000

Activity Total: 1,536.8000 17,073.85 11.11000

Activity Total: 1,661.7000 18,461.49 11.11000

Activity Total: 1,566.1000 17,399.37 11.11000

Activity Total: 1,705.2000 18,944.77 11.11000

Activity Total: 1,712.8000 23,242.70 13.57000

Activity Total: 1,640.6000 22,262.94 13.57000

Activity Total: 1,748.0000 23,720.36 13.57000

Activity Total: 1,631.8000 21,164.45 12.97000

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Quantity by Contract Details

Report Period: 10/01/2007 to 10/31/2007

Tampa Electric

Contract Category: TRANSPORTATION **UOM:** TON **Currency:** USD **Run Date:** 11/

Fuel Source	Process	Charge Description	Explanation	Quantity	Total Contract Price	Contract Unit Price
Activity:	MST 388					
Vision No. 9	Receive Shipment	Steamport to TBT		1,533.9000	19,894.68	12.97000
Activity:	MM 9722					
Vision No. 9	Receive Shipment	Steamport to TBT		1,631.4000	21,159.26	12.97000
Activity:	MM 9621					

Activity Total: 1,631.8000 21,164.45 12.97000

Activity Total: 1,533.9000 19,894.68 12.97000

Activity Total: 1,631.4000 21,159.26 12.97000

Dodge Hill Mine No. 1-	Receive Shipment	Dekoven to TBT		1,729.1000	19,210.30	11.11000
Activity:	MM 9634					
Activity Total:				1,729.1000	19,210.30	11.11000
Dodge Hill Mine No. 1-	Receive Shipment	Dekoven to TBT		1,721.2000	19,122.53	11.11000
Activity:	MST 417					
Activity Total:				1,721.2000	19,122.53	11.11000
Dodge Hill Mine No. 1-	Receive Shipment	Dekoven to TBT		1,529.6000	16,993.86	11.11000
Activity:	MM 9708					
Activity Total:				1,529.6000	16,993.86	11.11000
Pattiki	Receive Shipment	Mount Vernon to TBT		1,763.0000	20,362.65	11.55000
Activity:	MST 306					
Activity Total:				1,763.0000	20,362.65	11.55000
Pattiki	Receive Shipment	Mount Vernon to TBT		1,643.0000	18,976.65	11.55000
Activity:	MST 438					
Activity Total:				1,643.0000	18,976.65	11.55000
Pattiki	Receive Shipment	Mount Vernon to TBT		1,612.0000	18,618.60	11.55000
Activity:	MST 490					
Activity Total:				1,612.0000	18,618.60	11.55000
Pattiki	Receive Shipment	Mount Vernon to TBT		1,770.0000	20,443.50	11.55000
Activity:	TBL 120					
Activity Total:				1,770.0000	20,443.50	11.55000
Pattiki	Receive Shipment	Mount Vernon to TBT		1,410.5000	16,291.28	11.55000
Activity:	TBL 120					
Activity Total:				1,410.5000	16,291.28	11.55000

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Quantity by Contract Details

Report Period: 10/01/2007 to 10/31/2007

Tampa Electric

Contract Category: TRANSPORTATION UOM: TON Currency: USD Run Date: 11/

Fuel Source	Process	Charge Description	Explanation	Quantity	Total Contract Price	Contract Unit Price
Pattiki	Receive Shipment	Mount Vernon to TBT		110.0000	1,270.50	11.55000
Activity:	MST 385					
Activity Total:				110.0000	1,270.50	11.55000
Pattiki	Receive Shipment	Mount Vernon to TBT		1,480.0000	17,094.00	11.55000
Activity:	MST 459					
Activity Total:				1,480.0000	17,094.00	11.55000
Pattiki	Receive Shipment	Mount Vernon to TBT		1,601.0000	18,491.55	11.55000
Activity:	MST 600					
Activity Total:				1,601.0000	18,491.55	11.55000
Pattiki	Receive Shipment	Mount Vernon to TBT		1,705.0000	19,692.75	11.55000

Activity: MST 625			Activity Total:	1,705.0000	19,692.75	11.55000
Pattiki	Receive Shipment	Mount Vernon to TBT		1,708.0000	19,727.40	11.55000
Activity: TBL 80			Activity Total:	1,708.0000	19,727.40	11.55000
Vision No. 9	Receive Shipment	Steamport to TBT		1,542.0000	19,999.74	12.97000
Activity: MM 9641			Activity Total:	1,542.0000	19,999.74	12.97000
Knight Hawk	Receive Shipment	Lone Eagle to TBT		1,476.4600	17,687.99	11.98000
Activity: MST 701			Activity Total:	1,476.4600	17,687.99	11.98000
Schoate (Briar Hill)	Receive Shipment	Amon to TBT		1,746.8000	23,704.08	13.57000
Activity: MST 522			Activity Total:	1,746.8000	23,704.08	13.57000
Dodge Hill Mine No. 1-	Receive Shipment	Dekoven to TBT		1,579.5000	17,548.25	11.11000
Activity: TBL 38			Activity Total:	1,579.5000	17,548.25	11.11000
Dodge Hill Mine No. 1-	Receive Shipment	Dekoven to TBT		1,635.4000	18,169.29	11.11000
Activity: MST 704			Activity Total:	1,635.4000	18,169.29	11.11000
Dodge Hill Mine No. 1-	Receive Shipment	Dekoven to TBT		1,656.5000	18,403.72	11.11000

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Quantity by Contract Details

Report Period: 10/01/2007 to 10/31/2007

Tampa Electric

Contract Category: TRANSPORTATION

UOM: TON

Currency: USD

Run Date: 11/

Fuel Source	Process	Charge Description	Explanation	Quantity	Total Contract Price	Contract Unit Price
			Activity Total:	1,656.5000	18,403.72	11.11000
Activity: MST 514						
Dodge Hill Mine No. 1-	Receive Shipment	Dekoven to TBT		1,475.2000	16,389.47	11.11000
Activity: MST 427			Activity Total:	1,475.2000	16,389.47	11.11000
Dodge Hill Mine No. 1-	Receive Shipment	Dekoven to TBT		1,452.4000	16,136.16	11.11000
Activity: MST 171			Activity Total:	1,452.4000	16,136.16	11.11000
Dodge Hill Mine No. 1-	Receive Shipment	Dekoven to TBT		1,512.6000	16,804.99	11.11000
Activity Total:			Activity Total:	1,512.6000	16,804.99	11.11000

Activity: MST 633	Dodge Hill Mine No. 1-	Receive Shipment	Dekoven to TBT	1,535.6000	17,060.52	11.11000
				Activity Total:	1,535.6000	17,060.52
Activity: MST 497	Dodge Hill Mine No. 1-	Receive Shipment	Dekoven to TBT	1,762.5000	19,581.38	11.11000
				Activity Total:	1,762.5000	19,581.38
Activity: MST 172	Dodge Hill Mine No. 1-	Receive Shipment	Dekoven to TBT	1,481.2000	16,456.13	11.11000
				Activity Total:	1,481.2000	16,456.13
Activity: TBL 108	Dodge Hill Mine No. 1-	Receive Shipment	Dekoven to TBT	1,514.1000	16,821.65	11.11000
				Activity Total:	1,514.1000	16,821.65
Activity: MST 562	Dodge Hill Mine No. 1-	Receive Shipment	Dekoven to TBT	1,536.1000	17,066.07	11.11000
				Activity Total:	1,536.1000	17,066.07
Activity: TBL 36						

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Quantity by Contract Details

Report Period: 10/01/2007 to 10/31/2007

Tampa Electric

Contract Category: TRANSPORTATION

UOM: TON

Currency: USD

Run Date: 11/

Fuel Source	Process	Charge Description	Explanation	Quantity	Total Contract Price	Contract Unit Price
Dodge Hill Mine No. 1-	Receive Shipment	Dekoven to TBT		1,582.9000	17,586.02	11.11000
				Activity Total:	1,582.9000	17,586.02
Activity: MST 186	Dodge Hill Mine No. 1-	Receive Shipment	Dekoven to TBT	1,559.9000	17,330.49	11.11000
				Activity Total:	1,559.9000	17,330.49
Activity: MST 458	Dodge Hill Mine No. 1-	Receive Shipment	Dekoven to TBT	1,579.9000	17,552.69	11.11000
				Activity Total:	1,579.9000	17,552.69
Activity: MM 9624	Dodge Hill Mine No. 1-	Receive Shipment	Dekoven to TBT	1,701.5000	18,903.67	11.11000
				Activity Total:	1,701.5000	18,903.67

Activity: MM 9627	Dodge Hill Mine No. 1-	Receive Shipment	Dekoven to TBT	1,663.9000	18,485.93	11.11000
Activity Total:				1,663.9000	18,485.93	11.11000
Activity: MST 432	Dodge Hill Mine No. 1-	Receive Shipment	Dekoven to TBT	1,461.8000	16,240.60	11.11000
Activity Total:				1,461.8000	16,240.60	11.11000
Activity: ABC 789	Dodge Hill Mine No. 1-	Receive Shipment	Dekoven to TBT	1,482.7000	16,472.80	11.11000
Activity Total:				1,482.7000	16,472.80	11.11000
Activity: TBL 31	Dodge Hill Mine No. 1-	Receive Shipment	Dekoven to TBT	1,612.4000	17,913.76	11.11000
Activity Total:				1,612.4000	17,913.76	11.11000
Activity: MST 911	Willow Lake	Receive Shipment	Shawneetown to TBT	3,423.9000	38,347.68	11.20000
Activity Total:				3,423.9000	38,347.68	11.20000
Activity: MST 915						

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Quantity by Contract Details

Report Period: 10/01/2007 to 10/31/2007

Tampa Electric

Contract Category: TRANSPORTATION				UOM: TON	Currency: USD	Run Date: 11/
Fuel Source	Process	Charge Description	Explanation	Quantity	Total Contract Price	Contract Unit Price
Willow Lake	Receive Shipment	Shawneetown to TBT		3,366.2000	37,701.44	11.20000
Activity Total:				3,366.2000	37,701.44	11.20000
Activity: MST 906	Willow Lake	Receive Shipment	Shawneetown to TBT	3,104.9000	34,774.88	11.20000
Activity Total:				3,104.9000	34,774.88	11.20000
Activity: SJ 101	Willow Lake	Receive Shipment	Shawneetown to TBT	3,195.3000	35,787.36	11.20000
Activity Total:				3,195.3000	35,787.36	11.20000
Activity: MST 178	Pattiki	Receive Shipment	Mount Vernon to TBT	1,509.6000	17,435.88	11.55000
Activity Total:				1,509.6000	17,435.88	11.55000
Activity: ABC 775	Pattiki	Receive Shipment	Mount Vernon to TBT	1,533.0000	17,706.15	11.55000
Activity Total:				1,533.0000	17,706.15	11.55000
Activity: MST 460	Pattiki	Receive Shipment	Mount Vernon to TBT	1,550.0000	17,902.50	11.55000
Activity Total:				1,550.0000	17,902.50	11.55000

Elk Creek	Receive Shipment	Calvert City to TBT	Activity Total:	1,602.0000	17,333.64	10.82000
	Activity: MST 607			1,602.0000	17,333.64	10.82000
Knight Hawk	Receive Shipment	Lone Eagle to TBT	Activity Total:	1,624.5300	19,461.87	11.98000
	Activity: MST 506			1,624.5300	19,461.87	11.98000
Vision No. 9	Receive Shipment	Steamport to TBT	Activity Total:	1,478.1000	19,170.96	12.97000
	Activity: TBL 125			1,478.1000	19,170.96	12.97000
Vision No. 9	Receive Shipment	Steamport to TBT	Activity Total:	1,515.8000	19,659.93	12.97000
	Activity: TBL 90			1,515.8000	19,659.93	12.97000
Vision No. 9	Receive Shipment	Steamport to TBT	Activity Total:	1,510.8000	19,595.08	12.97000
	Activity: MM 9650			1,510.8000	19,595.08	12.97000
Vision No. 9	Receive Shipment	Steamport to TBT	Activity Total:	1,546.2000	20,054.21	12.97000

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Quantity by Contract Details

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Report Period: 10/01/2007 to 10/31/2007

Contract Category: TRANSPORTATION UOM: TON Currency: USD Run Date: 11/

Fuel Source	Process	Charge Description	Explanation	Quantity	Total Contract Price	Contract Unit Price
	Activity: MST 529		Activity Total:	1,546.2000	20,054.21	12.97000
Vision No. 9	Receive Shipment	Steamport to TBT		1,483.1000	19,235.81	12.97000
	Activity: MST 532		Activity Total:	1,483.1000	19,235.81	12.97000
Vision No. 9	Receive Shipment	Steamport to TBT		1,493.7000	19,373.29	12.97000
	Activity: ABC 774		Activity Total:	1,493.7000	19,373.29	12.97000
Vision No. 9	Receive Shipment	Steamport to TBT		1,532.7000	19,879.12	12.97000
	Activity: MM 9713		Activity Total:	1,532.7000	19,879.12	12.97000
Vision No. 9	Receive Shipment	Steamport to TBT		1,608.5000	20,862.25	12.97000
	Activity: MM 9642		Activity Total:	1,608.5000	20,862.25	12.97000
Vision No. 9	Receive Shipment	Steamport to TBT		1,551.9000	20,128.14	12.97000
	Activity: MST 740		Activity Total:	1,551.9000	20,128.14	12.97000
Vision No. 9	Receive Shipment	Steamport to TBT		1,610.5000	20,888.19	12.97000
	Activity: TBL 93		Activity Total:	1,610.5000	20,888.19	12.97000
Vision No. 9	Receive Shipment	Steamport to TBT		1,518.5000	19,694.95	12.97000

Activity: TBL 118
 Vision No. 9 Receive Shipment Steamport to TBT

Activity: MST 418
 Schoate (Briar Hill) Receive Shipment Amon to TBT

Activity: MST 546
 Schoate (Briar Hill) Receive Shipment Amon to TBT

Activity: MM 9618

Activity Total:	1,518.5000	19,694.95	12.97000
	1,513.2000	19,626.20	12.97000
Activity Total:	1,513.2000	19,626.20	12.97000
	1,544.8000	20,962.94	13.57000
Activity Total:	1,544.8000	20,962.94	13.57000
	1,564.3000	21,227.55	13.57000
Activity Total:	1,564.3000	21,227.55	13.57000

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Quantity by Contract Details

Report Period: 10/01/2007 to 10/31/2007

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Contract Category: TRANSPORTATION **UOM:** TON **Currency:** USD **Run Date:** 11/

Fuel Source	Process	Charge Description	Explanation	Quantity	Total Contract Price	Contract Unit Price
Schoate (Briar Hill)	Receive Shipment	Amon to TBT		1,812.8000	24,599.70	13.57000
Activity: MST 421				Activity Total:	1,812.8000	13.57000
Schoate (Briar Hill)	Receive Shipment	Amon to TBT		1,515.0000	20,558.55	13.57000
Activity: MST 406				Activity Total:	1,515.0000	13.57000
Schoate (Briar Hill)	Receive Shipment	Amon to TBT		1,591.8000	21,600.73	13.57000
Activity: SEI 2014				Activity Total:	1,591.8000	13.57000
Schoate (Briar Hill)	Receive Shipment	Amon to TBT		1,836.4000	24,919.95	13.57000
Activity: MST 443				Activity Total:	1,836.4000	13.57000
Crittenden (No 1)	Receive Shipment	Caseyville to TBT		1,459.9000	16,204.89	11.10000
Activity: MST 504				Activity Total:	1,459.9000	11.10000
Crittenden (No 1)	Receive Shipment	Caseyville to TBT		1,426.3000	15,831.93	11.10000
Activity: TBL 29				Activity Total:	1,426.3000	11.10000

Crittenden (No 1) Receive Shipment

Caseyville to TBT

1,472.3000

16,342.53

11.10000

Activity: TBL 40

Activity Total:

1,472.3000

16,342.53

11.10000

Crittenden (No 1) Receive Shipment

Caseyville to TBT

1,489.2000

16,530.12

11.10000

Activity: TBL 62

Activity Total:

1,489.2000

16,530.12

11.10000

Crittenden (No 1) Receive Shipment

Caseyville to TBT

1,471.5000

16,333.65

11.10000

Activity Total:

1,471.5000

16,333.65

11.10000

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Quantity by Contract Details

Report Period: 10/01/2007 to 10/31/2007

Tampa Electric

Contract Category: TRANSPORTATION

UOM: TON

Currency: USD

Run Date: 11/

Fuel Source	Process	Charge Description	Explanation	Quantity	Total Contract Price	Contract Unit Price
Activity: MST 420						
Dodge Hill Mine No. 1-	Receive Shipment	Dekoven to TBT		1,447.5000	16,081.73	11.11000
				Activity Total:	1,447.5000	16,081.73
Activity: MST 629						
Dodge Hill Mine No. 1-	Receive Shipment	Dekoven to TBT		1,561.1000	17,343.82	11.11000
				Activity Total:	1,561.1000	17,343.82
Activity: MST 456						
Dodge Hill Mine No. 1-	Receive Shipment	Dekoven to TBT		1,520.0000	16,887.20	11.11000
				Activity Total:	1,520.0000	16,887.20
Activity: MST 370						
Dodge Hill Mine No. 1-	Receive Shipment	Dekoven to TBT		1,459.6000	16,216.16	11.11000
				Activity Total:	1,459.6000	16,216.16
Activity: MST 424						
Dodge Hill Mine No. 1-	Receive Shipment	Dekoven to TBT		1,451.7000	16,128.39	11.11000
				Activity Total:	1,451.7000	16,128.39
Activity: MST 505						
Dodge Hill Mine No. 1-	Receive Shipment	Dekoven to TBT		1,469.9000	16,330.59	11.11000
				Activity Total:	1,469.9000	16,330.59
Activity: MST 182						
Elk Creek	Receive Shipment	Calvert City to TBT		1,510.0000	16,338.20	10.82000

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Activity: MST 440
 Valero Refinery Receive Shipment LM Refineries to TBT
 (MP 125.4)

Activity: MST 455
 Valero Refinery Receive Shipment LM Refineries to TBT
 (MP 125.4)

Activity Total:	1,510.0000	16,338.20	10.82000
Activity Total:	1,529.8800	6,318.40	4.13000
Activity Total:	1,529.8800	6,318.40	4.13000
Activity Total:	1,590.8500	6,570.21	4.13000
Activity Total:	1,590.8500	6,570.21	4.13000

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Quantity by Contract Details

Report Period: 10/01/2007 to 10/31/2007

Tampa Electric

Contract Category: TRANSPORTATION

UOM: TON

Currency: USD

Run Date: 11/

Fuel Source	Process	Charge Description	Explanation	Quantity	Total Contract Price	Contract Unit Price
Activity: MST 538						
Valero Refinery (MP 125.4)	Receive Shipment	LM Refineries to TBT		1,527.3200	6,307.83	4.13000
			Activity Total:	1,527.3200	6,307.83	4.13000
Activity: TBL 110						
Valero Refinery (MP 125.4)	Receive Shipment	LM Refineries to TBT		1,602.6300	6,618.86	4.13000
			Activity Total:	1,602.6300	6,618.86	4.13000
Activity: MM 9708						
Valero Refinery (MP 125.4)	Receive Shipment	LM Refineries to TBT		1,717.4500	7,093.07	4.13000
			Activity Total:	1,717.4500	7,093.07	4.13000
Activity: MST 419						
Valero Refinery (MP 125.4)	Receive Shipment	LM Refineries to TBT		1,466.7000	6,057.47	4.13000
			Activity Total:	1,466.7000	6,057.47	4.13000
Activity: MST 460						
Valero Refinery (MP 125.4)	Receive Shipment	LM Refineries to TBT		1,471.7300	6,078.24	4.13000
			Activity Total:	1,471.7300	6,078.24	4.13000
Activity: MST 513						
Valero Refinery (MP 125.4)	Receive Shipment	LM Refineries to TBT		1,547.8400	6,392.58	4.13000
			Activity Total:	1,547.8400	6,392.58	4.13000
Activity: MST 526						
Valero Refinery (MP 125.4)	Receive Shipment	LM Refineries to TBT		1,474.1900	6,088.40	4.13000
			Activity Total:	1,474.1900	6,088.40	4.13000

Activity: MST 550
 Valero Refinery Receive Shipment LM Refineries to TBT
 (MP 125.4)

1,490.6300 6,156.30 4.13000

Activity Total: 1,490.6300 6,156.30 4.13000

Activity: MST 496
 Valero Refinery Receive Shipment LM Refineries to TBT
 (MP 125.4)

1,741.2200 7,191.24 4.13000

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Quantity by Contract Details

Report Period: 10/01/2007 to 10/31/2007

Tampa Electric

Contract Category: TRANSPORTATION UOM: TON Currency: USD Run Date: 11/

Fuel Source	Process	Charge Description	Explanation	Quantity	Total Contract Price	Contract Unit Price
Activity: MM 9617				1,741.2200	7,191.24	4.13000
Valero Refinery (MP 125.4)	Receive Shipment	LM Refineries to TBT		1,728.1700	7,137.34	4.13000
Activity Total:				1,728.1700	7,137.34	4.13000
Activity: MM 9715				1,748.5800	7,221.64	4.13000
Valero Refinery (MP 125.4)	Receive Shipment	LM Refineries to TBT		1,748.5800	7,221.64	4.13000
Activity Total:				1,748.5800	7,221.64	4.13000
Activity: MST 408				1,559.5000	6,440.74	4.13000
Valero Refinery (MP 125.4)	Receive Shipment	LM Refineries to TBT		1,559.5000	6,440.74	4.13000
Activity Total:				1,559.5000	6,440.74	4.13000
Activity: TBL 68				1,532.4600	6,329.06	4.13000
Valero Refinery (MP 125.4)	Receive Shipment	LM Refineries to TBT		1,532.4600	6,329.06	4.13000
Activity Total:				1,532.4600	6,329.06	4.13000
Activity: TBL 73				1,620.3800	6,692.17	4.13000
Valero Refinery (MP 125.4)	Receive Shipment	LM Refineries to TBT		1,620.3800	6,692.17	4.13000
Activity Total:				1,620.3800	6,692.17	4.13000
Activity: MST 430				1,530.7100	18,337.91	11.98000
Knight Hawk	Receive Shipment	Lone Eagle to TBT		1,530.7100	18,337.91	11.98000
Activity Total:				1,530.7100	18,337.91	11.98000
Activity: MST 508				1,538.0000	16,641.16	10.82000
Elk Creek	Receive Shipment	Calvert City to TBT		1,538.0000	16,641.16	10.82000
Activity Total:				1,538.0000	16,641.16	10.82000
Activity: MST 404				1,608.0000	17,398.56	10.82000
Elk Creek	Receive Shipment	Calvert City to TBT		1,608.0000	17,398.56	10.82000
Activity Total:				1,608.0000	17,398.56	10.82000

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Activity: MST 527
 Elk Creek Receive Shipment Calvert City to TBT

Activity Total: 1,578.0000 17,073.96 10.82000
 1,578.0000 17,073.96 10.82000

Activity: MST 534
 Elk Creek Receive Shipment Calvert City to TBT

Activity Total: 1,601.0000 17,322.82 10.82000

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Quantity by Contract Details

Report Period: 10/01/2007 to 10/31/2007

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Tampa Electric

Contract Category: TRANSPORTATION UOM: TON Currency: USD Run Date: 11/

Fuel Source	Process	Charge Description	Explanation	Quantity	Total Contract Price	Contract Unit Price
Activity Total:				1,601.0000	17,322.82	10.82000
Activity:						
Elk Creek	Receive Shipment	Calvert City to TBT		1,545.0000	16,716.90	10.82000
Activity Total:				1,545.0000	16,716.90	10.82000
Facility Total:				315,024.1300	3,468,092.02	11.00897
Contract Total:				785,984.1300	9,301,432.12	11.83412
Contract Group Total:				785,984.1300	9,301,432.12	11.83412
Counter Party Total:				785,984.1300	9,301,432.12	11.83412

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3,468,092.02 ©
 (3,554,351.56) River charges on 4/23/5
 (126,367.31)

Quantity by Contract Details

Report Period: ##### to 10/31/2007

Tampa Electric

Contract Category: TRANSPORTATION

UOM: TON

Currency: USD

Run Date:

11/06/2007

Fuel Source Process Charge Description Explanation Quantity Total Contract Price Contract Unit Price

CTL Distribution Inc.

Contract Group: Solid Fuel Trucking

Contract: CTL Trucking - CTL Polk Trucking Agreement

Facility: Polk Station

Activity: CTL 100107

Unload Shipment Fuel Charge
 Unload Shipment Over Limit Charge
 Shipment Maintenance Capacity Charge

Activity Total: 2,664.9200

Activity: CTL 100207

Unload Shipment Fuel Charge
 Unload Shipment Over Limit Charge

Activity Total: 2,236.2200

Activity: CTL 100307

Unload Shipment Fuel Charge
 Unload Shipment Over Limit Charge

Activity Total: 2,717.6400

Activity: CTL 100407

Unload Shipment Fuel Charge
 Unload Shipment Over Limit Charge

Activity Total: 2,640.1300

Activity: CTL 100507

Unload Shipment Fuel Charge
 Unload Shipment Over Limit Charge

Activity Total: 1,780.1400

Activity: CTL 100607

Unload Shipment Fuel Charge
 Unload Shipment Over Limit Charge

Activity Total: 1,836.2100

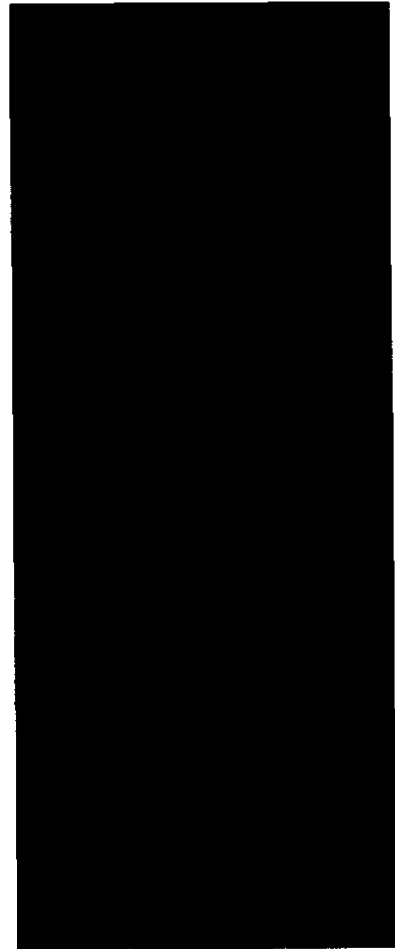
Activity: CTL 100707

Unload Shipment Fuel Charge
 Unload Shipment Over Limit Charge

Activity Total: 1,651.3500

Activity: CTL 100807

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Quantity by Contract Details

Report Period: ##### to 10/31/2007

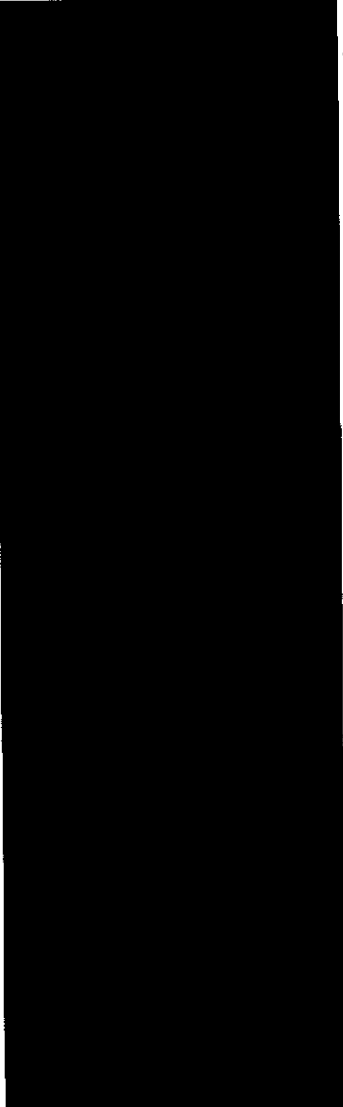
Tampa Electric

Contract Category: TRANSPORTATION

UOM: TON

Currency: USD

Run Date: 11/06/2007

Fuel Source	Process	Charge Description	Explanation	Quantity	Total Contract Price	Contract Unit Price
	Unload Shipment	Fuel Charge		1,939.5200		
	Unload Shipment	Over Limit Charge				
Activity:	CTL 100907		Activity Total:	1,939.5200		
	Unload Shipment	Fuel Charge		2,243.2600		
	Unload Shipment	Over Limit Charge				
Activity:	CTL 101007		Activity Total:	2,243.2600		
	Unload Shipment	Fuel Charge		2,706.0900		
	Unload Shipment	Over Limit Charge				
Activity:	CTL 101107		Activity Total:	2,706.0900		
	Unload Shipment	Fuel Charge		2,269.5100		
	Unload Shipment	Over Limit Charge				
Activity:	CTL 101207		Activity Total:	2,269.5100		
	Unload Shipment	Fuel Charge		2,154.2400		
	Unload Shipment	Over Limit Charge				
Activity:	CTL 101307		Activity Total:	2,154.2400		
	Unload Shipment	Fuel Charge		2,338.1700		
	Unload Shipment	Over Limit Charge				
Activity:	CTL 101407		Activity Total:	2,338.1700		
	Unload Shipment	Fuel Charge		2,555.3900		
	Unload Shipment	Over Limit Charge				
Activity:	CTL 101507		Activity Total:	2,555.3900		
	Unload Shipment	Fuel Charge		2,443.7100		
	Unload Shipment	Over Limit Charge				
Activity:	CTL 101607		Activity Total:	2,443.7100		
	Unload Shipment	Fuel Charge		2,539.1400		
	Unload Shipment	Over Limit Charge				

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Quantity by Contract Details

Report Period: ##### to 10/31/2007

Tampa Electric

Contract Category: TRANSPORTATION

UOM: TON

Currency: USD

Run Date: 11/06/2007

21.9

Fuel Source	Process	Charge Description	Explanation	Quantity	Total Contract Price	Contract Unit Price	
Activity Total:				2,539.1400			
Activity:	CTL 101707						
	Unload Shipment	Fuel Charge		2,668.5600			
	Unload Shipment	Over Limit Charge					
Activity Total:				2,668.5600			
Activity:	CTL 101807						
	Unload Shipment	Fuel Charge		2,971.0800			
	Unload Shipment	Over Limit Charge					
Activity Total:				2,971.0800			
Activity:	CTL 101907						
	Unload Shipment	Fuel Charge		2,639.6800			
	Unload Shipment	Over Limit Charge					
Activity Total:				2,639.6800			
Activity:	CTL 102007						
	Unload Shipment	Fuel Charge		1,967.0400			
	Unload Shipment	Over Limit Charge					
Activity Total:				1,967.0400			
Activity:	CTL 102107						
	Unload Shipment	Fuel Charge		1,960.6600			
	Unload Shipment	Over Limit Charge					
Activity Total:				1,960.6600			
Activity:	CTL 102207						
	Unload Shipment	Fuel Charge		1,938.9200			
	Unload Shipment	Over Limit Charge					
Activity Total:				1,938.9200			
Activity:	CTL 102307						
	Unload Shipment	Fuel Charge		2,287.3600			
	Unload Shipment	Over Limit Charge					
Activity Total:				2,287.3600			
Activity:	CTL 102407						
	Unload Shipment	Fuel Charge		2,623.2100			
	Unload Shipment	Over Limit Charge					
Activity Total:				2,623.2100			
Activity:	CTL 102507						

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Quantity by Contract Details

Report Period: ##### to 10/31/2007

Tampa Electric

Contract Category: TRANSPORTATION

UOM: TON

Currency: USD

Run Date:

11/06/2007

Fuel Source	Process	Charge Description	Explanation	Quantity	Total Contract Price	Contract Unit Price
	Unload Shipment	Fuel Charge		2,571.8800		

Unload Shipment
 Activity: CTL 102607
 Unload Shipment
 Unload Shipment
 Activity: CTL 102707
 Unload Shipment
 Unload Shipment
 Activity: CTL 102807
 Unload Shipment
 Unload Shipment

Over Limit Charge
 Fuel Charge
 Over Limit Charge
 Fuel Charge
 Over Limit Charge
 Fuel Charge
 Over Limit Charge

Activity Total: 2,571.8800
 2,616.5200
 Activity Total: 2,616.5200
 2,744.3900
 Activity Total: 2,744.3900
 81.4700
 Activity Total: 81.4700
 Facility Total: 63,786.4100
 Contract Total: 63,786.4100
 Contract Group Total: 63,786.4100
 Counter Party Total: 63,786.4100



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(A) [Redacted]
 (40,107.71)
 [Redacted]

Trucks included
 in River
 purchases
 on 423's

Activity Date	Post Date	Activity Description	Process	Explanation	Quantity	Inventory Cost	Amount
7/10/2007	10/1/2007			Contract Price Adjustment		Coal Fuel	279.63
7/10/2007	10/1/2007			Contract Price Adjustment		Coal Fuel	283.72
7/10/2007	10/1/2007			Contract Price Adjustment		Coal Fuel	282.92
7/11/2007	10/1/2007			Contract Price Adjustment		Coal Fuel	314.60
7/11/2007	10/1/2007			Contract Price Adjustment		Coal Fuel	294.03
7/11/2007	10/1/2007			Contract Price Adjustment		Coal Fuel	280.39
7/16/2007	10/1/2007			Contract Price Adjustment		Coal Fuel	288.50
7/17/2007	10/1/2007			Contract Price Adjustment		Coal Fuel	291.91
7/17/2007	10/1/2007			Contract Price Adjustment		Coal Fuel	284.83
7/17/2007	10/1/2007			Contract Price Adjustment		Coal Fuel	265.41
7/18/2007	10/1/2007			Contract Price Adjustment		Coal Fuel	292.70
7/19/2007	10/1/2007			Contract Price Adjustment		Coal Fuel	323.05
7/20/2007	10/1/2007			Contract Price Adjustment		Coal Fuel	315.31
7/24/2007	10/1/2007			Contract Price Adjustment		Coal Fuel	322.88
7/25/2007	10/1/2007			Contract Price Adjustment		Coal Fuel	306.11
7/26/2007	10/1/2007			Contract Price Adjustment		Coal Fuel	290.57
7/30/2007	10/1/2007			Contract Price Adjustment		Coal Fuel	314.60
7/30/2007	10/1/2007			Contract Price Adjustment		Coal Fuel	283.72
7/30/2007	10/1/2007			Contract Price Adjustment		Coal Fuel	282.92
7/30/2007	10/1/2007			Contract Price Adjustment		Coal Fuel	(314.60)
7/30/2007	10/1/2007			Contract Price Adjustment		Coal Fuel	(283.72)
7/30/2007	10/1/2007			Contract Price Adjustment		Coal Fuel	(282.92)
7/30/2007	10/1/2007			Contract Price Adjustment		Coal Fuel	293.17
7/30/2007	10/1/2007			Contract Price Adjustment		Coal Fuel	291.35
7/30/2007	10/1/2007			Contract Price Adjustment		Coal Fuel	294.77
7/31/2007	10/1/2007			Contract Price Adjustment		Coal Fuel	292.70
7/31/2007	10/1/2007			Contract Price Adjustment		Coal Fuel	323.05
7/31/2007	10/1/2007			Contract Price Adjustment		Coal Fuel	(292.70)
7/31/2007	10/1/2007			Contract Price Adjustment		Coal Fuel	(323.05)
7/31/2007	10/1/2007			Contract Price Adjustment		Coal Fuel	302.94
7/31/2007	10/1/2007			Contract Price Adjustment		Coal Fuel	315.11
8/1/2007	10/1/2007			Contract Price Adjustment		Coal Fuel	585.76
8/4/2007	10/1/2007			Contract Price Adjustment		Coal Fuel	280.39
8/4/2007	10/1/2007			Contract Price Adjustment		Coal Fuel	284.83
8/4/2007	10/1/2007			Contract Price Adjustment		Coal Fuel	265.41
8/4/2007	10/1/2007			Contract Price Adjustment		Coal Fuel	(280.39)
8/4/2007	10/1/2007			Contract Price Adjustment		Coal Fuel	(284.83)
8/4/2007	10/1/2007			Contract Price Adjustment		Coal Fuel	(265.41)
8/5/2007	10/1/2007			Contract Price Adjustment		Coal Fuel	294.03
8/5/2007	10/1/2007			Contract Price Adjustment		Coal Fuel	315.31
8/5/2007	10/1/2007			Contract Price Adjustment		Coal Fuel	(294.03)
8/5/2007	10/1/2007			Contract Price Adjustment		Coal Fuel	(315.31)
8/6/2007	10/1/2007			Contract Price Adjustment		Coal Fuel	291.91
8/6/2007	10/1/2007			Contract Price Adjustment		Coal Fuel	306.11
8/6/2007	10/1/2007			Contract Price Adjustment		Coal Fuel	294.77
8/6/2007	10/1/2007			Contract Price Adjustment		Coal Fuel	(291.91)
8/6/2007	10/1/2007			Contract Price Adjustment		Coal Fuel	(306.11)
8/6/2007	10/1/2007			Contract Price Adjustment		Coal Fuel	(294.77)
8/6/2007	10/1/2007			Contract Price Adjustment		Coal Fuel	582.01
8/6/2007	10/1/2007			Contract Price Adjustment		Coal Fuel	650.27
8/7/2007	10/1/2007			Contract Price Adjustment		Coal Fuel	290.57
8/7/2007	10/1/2007			Contract Price Adjustment		Coal Fuel	(290.57)
8/8/2007	10/1/2007			Contract Price Adjustment		Coal Fuel	565.70
8/8/2007	10/1/2007			Contract Price Adjustment		Coal Fuel	583.70
8/9/2007	10/1/2007			Contract Price Adjustment		Coal Fuel	571.64
8/9/2007	10/1/2007			Contract Price Adjustment		Coal Fuel	563.33
8/9/2007	10/1/2007			Contract Price Adjustment		Coal Fuel	546.16
8/10/2007	10/1/2007			Contract Price Adjustment		Coal Fuel	315.11
8/10/2007	10/1/2007			Contract Price Adjustment		Coal Fuel	(315.11)

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8/10/2007	10/1/2007	Contract Price Adjustment	Coal Fuel	608.47
8/14/2007	10/1/2007	Contract Price Adjustment	Coal Fuel	658.73
8/14/2007	10/1/2007	Contract Price Adjustment	Coal Fuel	548.35
8/15/2007	10/1/2007	Contract Price Adjustment	Coal Fuel	588.74
8/15/2007	10/1/2007	Contract Price Adjustment	Coal Fuel	598.36
8/17/2007	10/1/2007	Contract Price Adjustment	Coal Fuel	291.35
8/17/2007	10/1/2007	Contract Price Adjustment	Coal Fuel	(291.35)
8/18/2007	10/1/2007	Contract Price Adjustment	Coal Fuel	279.63
8/18/2007	10/1/2007	Contract Price Adjustment	Coal Fuel	322.88
8/18/2007	10/1/2007	Contract Price Adjustment	Coal Fuel	293.17
8/18/2007	10/1/2007	Contract Price Adjustment	Coal Fuel	(279.63)
8/18/2007	10/1/2007	Contract Price Adjustment	Coal Fuel	(322.88)
8/18/2007	10/1/2007	Contract Price Adjustment	Coal Fuel	(293.17)
8/23/2007	10/1/2007	Contract Price Adjustment	Coal Fuel	288.50
8/23/2007	10/1/2007	Contract Price Adjustment	Coal Fuel	(288.50)
8/24/2007	10/1/2007	Contract Price Adjustment	Coal Fuel	650.27
8/24/2007	10/1/2007	Contract Price Adjustment	Coal Fuel	(650.27)
8/24/2007	10/1/2007	Contract Price Adjustment	Coal Fuel	579.64
8/24/2007	10/1/2007	Contract Price Adjustment	Coal Fuel	575.57
8/24/2007	10/1/2007	Contract Price Adjustment	Coal Fuel	631.04
8/25/2007	10/1/2007	Contract Price Adjustment	Coal Fuel	585.76
8/25/2007	10/1/2007	Contract Price Adjustment	Coal Fuel	(585.76)
8/25/2007	10/1/2007	Contract Price Adjustment	Coal Fuel	573.80
8/25/2007	10/1/2007	Contract Price Adjustment	Coal Fuel	568.94
8/26/2007	10/1/2007	Contract Price Adjustment	Coal Fuel	302.94
8/26/2007	10/1/2007	Contract Price Adjustment	Coal Fuel	571.64
8/26/2007	10/1/2007	Contract Price Adjustment	Coal Fuel	565.70
8/26/2007	10/1/2007	Contract Price Adjustment	Coal Fuel	583.70
8/26/2007	10/1/2007	Contract Price Adjustment	Coal Fuel	546.16
8/26/2007	10/1/2007	Contract Price Adjustment	Coal Fuel	(302.94)
8/26/2007	10/1/2007	Contract Price Adjustment	Coal Fuel	(571.64)
8/26/2007	10/1/2007	Contract Price Adjustment	Coal Fuel	(565.70)
8/26/2007	10/1/2007	Contract Price Adjustment	Coal Fuel	(583.70)
8/26/2007	10/1/2007	Contract Price Adjustment	Coal Fuel	(546.16)
8/28/2007	10/1/2007	Contract Price Adjustment	Coal Fuel	584.75
8/29/2007	10/1/2007	Contract Price Adjustment	Coal Fuel	595.33
8/30/2007	10/1/2007	Contract Price Adjustment	Coal Fuel	631.04
8/30/2007	10/1/2007	Contract Price Adjustment	Coal Fuel	581.65
9/1/2007	10/1/2007	Contract Price Adjustment	Coal Fuel	563.33
9/1/2007	10/1/2007	Contract Price Adjustment	Coal Fuel	(563.33)
9/1/2007	10/1/2007	Contract Price Adjustment	Coal Fuel	733.08
9/1/2007	10/1/2007	Contract Price Adjustment	Coal Fuel	727.36
9/4/2007	10/1/2007	Contract Price Adjustment	Coal Fuel	734.10
9/5/2007	10/1/2007	Contract Price Adjustment	Coal Fuel	713.72
9/5/2007	10/1/2007	Contract Price Adjustment	Coal Fuel	734.89
9/5/2007	10/1/2007	Contract Price Adjustment	Coal Fuel	732.16
9/14/2007	10/1/2007	Contract Price Adjustment	Coal Fuel	582.01
9/14/2007	10/1/2007	Contract Price Adjustment	Coal Fuel	608.47
9/14/2007	10/1/2007	Contract Price Adjustment	Coal Fuel	(582.01)
9/14/2007	10/1/2007	Contract Price Adjustment	Coal Fuel	(608.47)
9/14/2007	10/1/2007	Contract Price Adjustment	Coal Fuel	677.03
9/14/2007	10/1/2007	Contract Price Adjustment	Coal Fuel	705.14
9/17/2007	10/1/2007	Contract Price Adjustment	Coal Fuel	693.18
9/17/2007	10/1/2007	Contract Price Adjustment	Coal Fuel	774.44
9/18/2007	10/1/2007	Contract Price Adjustment	Coal Fuel	573.80
9/18/2007	10/1/2007	Contract Price Adjustment	Coal Fuel	(573.80)
9/18/2007	10/1/2007	Contract Price Adjustment	Coal Fuel	693.75
9/18/2007	10/1/2007	Contract Price Adjustment	Coal Fuel	803.88
9/18/2007	10/1/2007	Contract Price Adjustment	Coal Transport	79.57
9/19/2007	10/1/2007	Contract Price Adjustment	Coal Fuel	548.35

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9/19/2007	10/1/2007	Contract Price Adjustment	Coal Fuel	(548.35)
9/19/2007	10/1/2007	Contract Price Adjustment	Coal Fuel	793.36
9/19/2007	10/1/2007	Contract Price Adjustment	Coal Fuel	729.70
9/19/2007	10/1/2007	Contract Price Adjustment	Coal Transport	54.60
9/21/2007	10/1/2007	Contract Price Adjustment	Coal Fuel	575.57
9/21/2007	10/1/2007	Contract Price Adjustment	Coal Fuel	658.73
9/21/2007	10/1/2007	Contract Price Adjustment	Coal Fuel	568.94
9/21/2007	10/1/2007	Contract Price Adjustment	Coal Fuel	631.04
9/21/2007	10/1/2007	Contract Price Adjustment	Coal Fuel	584.75
9/21/2007	10/1/2007	Contract Price Adjustment	Coal Fuel	595.33
9/21/2007	10/1/2007	Contract Price Adjustment	Coal Fuel	(575.57)
9/21/2007	10/1/2007	Contract Price Adjustment	Coal Fuel	(658.73)
9/21/2007	10/1/2007	Contract Price Adjustment	Coal Fuel	(568.94)
9/21/2007	10/1/2007	Contract Price Adjustment	Coal Fuel	(631.04)
9/21/2007	10/1/2007	Contract Price Adjustment	Coal Fuel	(584.75)
9/21/2007	10/1/2007	Contract Price Adjustment	Coal Fuel	(595.33)
9/22/2007	10/1/2007	Contract Price Adjustment	Coal Fuel	588.74
9/22/2007	10/1/2007	Contract Price Adjustment	Coal Fuel	598.36
9/22/2007	10/1/2007	Contract Price Adjustment	Coal Fuel	581.65
9/22/2007	10/1/2007	Contract Price Adjustment	Coal Fuel	734.10
9/22/2007	10/1/2007	Contract Price Adjustment	Coal Fuel	(588.74)
9/22/2007	10/1/2007	Contract Price Adjustment	Coal Fuel	(598.36)
9/22/2007	10/1/2007	Contract Price Adjustment	Coal Fuel	(581.65)
9/22/2007	10/1/2007	Contract Price Adjustment	Coal Fuel	(734.10)
9/23/2007	10/1/2007	Contract Price Adjustment	Coal Fuel	579.64
9/23/2007	10/1/2007	Contract Price Adjustment	Coal Fuel	(579.64)
9/24/2007	10/1/2007	Contract Price Adjustment	Coal Fuel	699.07
9/24/2007	10/1/2007	Contract Price Adjustment	Coal Fuel	676.19
9/24/2007	10/1/2007	Contract Price Adjustment	Coal Fuel	689.08
9/26/2007	10/1/2007	Contract Price Adjustment	Coal Fuel	681.08
9/26/2007	10/1/2007	Contract Price Adjustment	Coal Fuel	690.49
9/26/2007	10/1/2007	Contract Price Adjustment	Coal Fuel	750.29
9/27/2007	10/1/2007	Contract Price Adjustment	Coal Fuel	714.25
9/27/2007	10/1/2007	Contract Price Adjustment	Coal Fuel	731.15
9/28/2007	10/1/2007	Contract Price Adjustment	Coal Fuel	760.80
9/28/2007	10/1/2007	Contract Price Adjustment	Coal Fuel	757.33
9/28/2007	10/1/2007	Contract Price Adjustment	Coal Fuel	673.02
9/29/2007	10/1/2007	Contract Price Adjustment	Coal Fuel	677.03
9/29/2007	10/1/2007	Contract Price Adjustment	Coal Fuel	774.44
9/29/2007	10/1/2007	Contract Price Adjustment	Coal Fuel	(677.03)
9/29/2007	10/1/2007	Contract Price Adjustment	Coal Fuel	(774.44)
9/30/2007	10/1/2007	Contract Price Adjustment	Coal Fuel	732.16
9/30/2007	10/1/2007	Contract Price Adjustment	Coal Fuel	693.18
9/30/2007	10/1/2007	Contract Price Adjustment	Coal Fuel	693.75
9/30/2007	10/1/2007	Contract Price Adjustment	Coal Fuel	803.88
9/30/2007	10/1/2007	Contract Price Adjustment	Coal Fuel	(732.16)
9/30/2007	10/1/2007	Contract Price Adjustment	Coal Fuel	(693.18)
9/30/2007	10/1/2007	Contract Price Adjustment	Coal Fuel	(693.75)
9/30/2007	10/1/2007	Contract Price Adjustment	Coal Fuel	(803.88)
4/30/2007	10/1/2007	MAC 605 Quality Price Adjustment	Coal Fuel	722.66
4/30/2007	10/1/2007	MST 360 Quality Price Adjustment	Coal Fuel	649.21
4/30/2007	10/1/2007	MST 401 Quality Price Adjustment	Coal Fuel	708.86
4/30/2007	10/1/2007	MST 542 Quality Price Adjustment	Coal Fuel	671.79
4/30/2007	10/1/2007	MST 703 Quality Price Adjustment	Coal Fuel	794.12
4/30/2007	10/1/2007	MST 707 Quality Price Adjustment	Coal Fuel	790.21
4/30/2007	10/1/2007	MST 1022 Quality Price Adjustment	Coal Fuel	728.33
4/30/2007	10/1/2007	MST 186 Quality Price Adjustment	Coal Fuel	735.99
4/30/2007	10/1/2007	MST 488 Quality Price Adjustment	Coal Fuel	804.44
4/30/2007	10/1/2007	MST 513 Quality Price Adjustment	Coal Fuel	674.11
4/30/2007	10/1/2007	MTC 103 Quality Price Adjustment	Coal Fuel	810.08

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4/30/2007	10/1/2007	MST 380	Quality Price Adjustment	Coal Fuel	707.78
4/30/2007	10/1/2007	MST 389	Quality Price Adjustment	Coal Fuel	750.18
4/30/2007	10/1/2007	MTC 106	Quality Price Adjustment	Coal Fuel	747.30
4/30/2007	10/1/2007	MST 627	Quality Price Adjustment	Coal Fuel	746.14
4/30/2007	10/1/2007	MST 901	Quality Price Adjustment	Coal Fuel	1,311.37
4/30/2007	10/1/2007	MST 906	Quality Price Adjustment	Coal Fuel	1,294.39
4/30/2007	10/1/2007	MST 909	Quality Price Adjustment	Coal Fuel	1,349.08
4/30/2007	10/1/2007	MST 915	Quality Price Adjustment	Coal Fuel	1,435.94
4/30/2007	10/1/2007	MM 1406	Quality Price Adjustment	Coal Fuel	871.87
4/30/2007	10/1/2007	MM 9624	Quality Price Adjustment	Coal Fuel	886.62
4/30/2007	10/1/2007	MM 9631	Quality Price Adjustment	Coal Fuel	901.19
4/30/2007	10/1/2007	MM 9706	Quality Price Adjustment	Coal Fuel	889.37
4/30/2007	10/1/2007	MST 516	Quality Price Adjustment	Coal Fuel	663.88
4/30/2007	10/1/2007	MST 612	Quality Price Adjustment	Coal Fuel	758.43
4/30/2007	10/1/2007	TBL 74	Quality Price Adjustment	Coal Fuel	828.65
4/30/2007	10/1/2007	MM 9611	Quality Price Adjustment	Coal Fuel	974.12
4/30/2007	10/1/2007	MST 185	Quality Price Adjustment	Coal Fuel	711.18
4/30/2007	10/1/2007	MST 414	Quality Price Adjustment	Coal Fuel	668.69
4/30/2007	10/1/2007	MST 422	Quality Price Adjustment	Coal Fuel	668.22
4/30/2007	10/1/2007	MST 489	Quality Price Adjustment	Coal Fuel	801.61
4/30/2007	10/1/2007	MST 518	Quality Price Adjustment	Coal Fuel	691.83
4/30/2007	10/1/2007	MM 9648	Quality Price Adjustment	Coal Fuel	929.27
4/30/2007	10/1/2007	MST 406	Quality Price Adjustment	Coal Fuel	680.13
4/30/2007	10/1/2007	SEI 2013	Quality Price Adjustment	Coal Fuel	820.23
4/30/2007	10/1/2007	MST 645	Quality Price Adjustment	Coal Fuel	795.03
4/30/2007	10/1/2007	TBL 130	Quality Price Adjustment	Coal Fuel	828.65
4/30/2007	10/1/2007	TBL 131	Quality Price Adjustment	Coal Fuel	823.24
4/30/2007	10/1/2007	MST 190	Quality Price Adjustment	Coal Fuel	747.17
4/30/2007	10/1/2007	TBL 91	Quality Price Adjustment	Coal Fuel	836.78
4/30/2007	10/1/2007	TBL 129	Quality Price Adjustment	Coal Fuel	746.39
4/30/2007	10/1/2007	MAC 235	Quality Price Adjustment	Coal Fuel	792.15
4/30/2007	10/1/2007	MST 900	Quality Price Adjustment	Coal Fuel	1,300.36
4/30/2007	10/1/2007	MST 903	Quality Price Adjustment	Coal Fuel	1,339.67
4/30/2007	10/1/2007	MST 911	Quality Price Adjustment	Coal Fuel	1,451.25
4/30/2007	10/1/2007	MST 912	Quality Price Adjustment	Coal Fuel	1,411.17
4/30/2007	10/1/2007	MST 452	Quality Price Adjustment	Coal Fuel	741.19
4/30/2007	10/1/2007	MST 454	Quality Price Adjustment	Coal Fuel	744.55
4/30/2007	10/1/2007	MST 495	Quality Price Adjustment	Coal Fuel	802.60
4/30/2007	10/1/2007	MST 617	Quality Price Adjustment	Coal Fuel	728.94
4/30/2007	10/1/2007	MST 658	Quality Price Adjustment	Coal Fuel	799.93
4/30/2007	10/1/2007	MM 1405	Quality Price Adjustment	Coal Fuel	957.74
4/30/2007	10/1/2007	MM 9623	Quality Price Adjustment	Coal Fuel	886.79
4/30/2007	10/1/2007	MST 415	Quality Price Adjustment	Coal Fuel	668.78
4/30/2007	10/1/2007	MST 426	Quality Price Adjustment	Coal Fuel	671.14
4/30/2007	10/1/2007	MST 458	Quality Price Adjustment	Coal Fuel	752.41
4/30/2007	10/1/2007	MST 608	Quality Price Adjustment	Coal Fuel	690.71
4/30/2007	10/1/2007	MST 178	Quality Price Adjustment	Coal Fuel	756.33
4/30/2007	10/1/2007	MST 511	Quality Price Adjustment	Coal Fuel	688.13
4/30/2007	10/1/2007	MST 520	Quality Price Adjustment	Coal Fuel	693.81
4/30/2007	10/1/2007	TBL 106	Quality Price Adjustment	Coal Fuel	818.59
4/30/2007	10/1/2007	MM 9714	Quality Price Adjustment	Coal Fuel	989.82
4/30/2007	10/1/2007	MST 369	Quality Price Adjustment	Coal Fuel	725.50
4/30/2007	10/1/2007	MST 448	Quality Price Adjustment	Coal Fuel	734.57
4/30/2007	10/1/2007	MST 709	Quality Price Adjustment	Coal Fuel	794.86
4/30/2007	10/1/2007	MST 410	Quality Price Adjustment	Coal Fuel	682.02
4/30/2007	10/1/2007	MST 499	Quality Price Adjustment	Coal Fuel	827.15
4/30/2007	10/1/2007	MST 625	Quality Price Adjustment	Coal Fuel	764.24
4/30/2007	10/1/2007	MST 524	Quality Price Adjustment	Coal Fuel	688.47
4/30/2007	10/1/2007	MST 540	Quality Price Adjustment	Coal Fuel	670.16
4/30/2007	10/1/2007	MST 700	Quality Price Adjustment	Coal Fuel	816.70

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4/30/2007	10/1/2007 TBL 69	Quality Price Adjustment	Coal Fuel	838.54
4/30/2007	10/1/2007 MST 907	Quality Price Adjustment	Coal Fuel	1,382.62
4/30/2007	10/1/2007 SJ 116	Quality Price Adjustment	Coal Fuel	1,320.36
4/30/2007	10/1/2007 SJ 125	Quality Price Adjustment	Coal Fuel	1,380.86
4/30/2007	10/1/2007 MST 904	Quality Price Adjustment	Coal Fuel	1,323.02
4/30/2007	10/1/2007 MST 913	Quality Price Adjustment	Coal Fuel	1,332.83
4/30/2007	10/1/2007 MST 914	Quality Price Adjustment	Coal Fuel	1,413.02
4/30/2007	10/1/2007 SJ 104	Quality Price Adjustment	Coal Fuel	1,290.00
4/30/2007	10/1/2007 SJ 104	Quality Price Adjustment	Coal Fuel	66.65
4/30/2007	10/1/2007 SJ 104	Quality Price Adjustment	Coal Fuel	0.43
4/30/2007	10/1/2007 TBL 38	Quality Price Adjustment	Coal Fuel	825.13
4/30/2007	10/1/2007 MST 603	Quality Price Adjustment	Coal Fuel	755.68
4/30/2007	10/1/2007 MST 519	Quality Price Adjustment	Coal Fuel	668.69
4/30/2007	10/1/2007 MST 628	Quality Price Adjustment	Coal Fuel	736.46
4/30/2007	10/1/2007 TBL 104	Quality Price Adjustment	Coal Fuel	817.99
4/30/2007	10/1/2007 MST 402	Quality Price Adjustment	Coal Fuel	656.78
4/30/2007	10/1/2007 TBL 120	Quality Price Adjustment	Coal Fuel	824.01
4/30/2007	10/1/2007 MAC 605	Quality Price Adjustment	Coal Fuel	285.70
4/30/2007	10/1/2007 MST 360	Quality Price Adjustment	Coal Fuel	256.67
4/30/2007	10/1/2007 MST 401	Quality Price Adjustment	Coal Fuel	280.25
4/30/2007	10/1/2007 MST 542	Quality Price Adjustment	Coal Fuel	265.59
4/30/2007	10/1/2007 MST 703	Quality Price Adjustment	Coal Fuel	313.96
4/30/2007	10/1/2007 MST 707	Quality Price Adjustment	Coal Fuel	312.41
4/30/2007	10/1/2007 MST 1022	Quality Price Adjustment	Coal Fuel	287.95
4/30/2007	10/1/2007 MST 186	Quality Price Adjustment	Coal Fuel	290.97
4/30/2007	10/1/2007 MST 488	Quality Price Adjustment	Coal Fuel	318.04
4/30/2007	10/1/2007 MST 513	Quality Price Adjustment	Coal Fuel	266.51
4/30/2007	10/1/2007 MTC 103	Quality Price Adjustment	Coal Fuel	320.26
4/30/2007	10/1/2007 MST 380	Quality Price Adjustment	Coal Fuel	279.82
4/30/2007	10/1/2007 MST 389	Quality Price Adjustment	Coal Fuel	296.58
4/30/2007	10/1/2007 MTC 106	Quality Price Adjustment	Coal Fuel	295.44
4/30/2007	10/1/2007 MST 627	Quality Price Adjustment	Coal Fuel	294.98
4/30/2007	10/1/2007 MST 901	Quality Price Adjustment	Coal Fuel	518.45
4/30/2007	10/1/2007 MST 906	Quality Price Adjustment	Coal Fuel	511.73
4/30/2007	10/1/2007 MST 909	Quality Price Adjustment	Coal Fuel	533.36
4/30/2007	10/1/2007 MST 915	Quality Price Adjustment	Coal Fuel	567.70
4/30/2007	10/1/2007 MM 1406	Quality Price Adjustment	Coal Fuel	344.69
4/30/2007	10/1/2007 MM 9624	Quality Price Adjustment	Coal Fuel	350.52
4/30/2007	10/1/2007 MM 9631	Quality Price Adjustment	Coal Fuel	356.29
4/30/2007	10/1/2007 MM 9706	Quality Price Adjustment	Coal Fuel	351.61
4/30/2007	10/1/2007 MST 516	Quality Price Adjustment	Coal Fuel	262.46
4/30/2007	10/1/2007 MST 612	Quality Price Adjustment	Coal Fuel	299.85
4/30/2007	10/1/2007 TBL 74	Quality Price Adjustment	Coal Fuel	327.61
4/30/2007	10/1/2007 MM 9611	Quality Price Adjustment	Coal Fuel	385.12
4/30/2007	10/1/2007 MST 185	Quality Price Adjustment	Coal Fuel	281.16
4/30/2007	10/1/2007 MST 414	Quality Price Adjustment	Coal Fuel	264.37
4/30/2007	10/1/2007 MST 422	Quality Price Adjustment	Coal Fuel	264.18
4/30/2007	10/1/2007 MST 489	Quality Price Adjustment	Coal Fuel	316.91
4/30/2007	10/1/2007 MST 518	Quality Price Adjustment	Coal Fuel	273.51
4/30/2007	10/1/2007 MM 9648	Quality Price Adjustment	Coal Fuel	367.39
4/30/2007	10/1/2007 MST 406	Quality Price Adjustment	Coal Fuel	268.89
4/30/2007	10/1/2007 SEI 2013	Quality Price Adjustment	Coal Fuel	324.28
4/30/2007	10/1/2007 MST 645	Quality Price Adjustment	Coal Fuel	314.31
4/30/2007	10/1/2007 TBL 130	Quality Price Adjustment	Coal Fuel	327.61
4/30/2007	10/1/2007 TBL 131	Quality Price Adjustment	Coal Fuel	325.47
4/30/2007	10/1/2007 MST 190	Quality Price Adjustment	Coal Fuel	295.39
4/30/2007	10/1/2007 TBL 91	Quality Price Adjustment	Coal Fuel	330.82
4/30/2007	10/1/2007 TBL 129	Quality Price Adjustment	Coal Fuel	295.09
4/30/2007	10/1/2007 MAC 235	Quality Price Adjustment	Coal Fuel	313.17
4/30/2007	10/1/2007 MST 900	Quality Price Adjustment	Coal Fuel	514.10

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4/30/2007	10/1/2007	MST 903	Quality Price Adjustment	Coal Fuel	529.64
4/30/2007	10/1/2007	MST 911	Quality Price Adjustment	Coal Fuel	573.75
4/30/2007	10/1/2007	MST 912	Quality Price Adjustment	Coal Fuel	557.91
4/30/2007	10/1/2007	MST 452	Quality Price Adjustment	Coal Fuel	293.03
4/30/2007	10/1/2007	MST 454	Quality Price Adjustment	Coal Fuel	294.36
4/30/2007	10/1/2007	MST 495	Quality Price Adjustment	Coal Fuel	317.31
4/30/2007	10/1/2007	MST 617	Quality Price Adjustment	Coal Fuel	288.18
4/30/2007	10/1/2007	MST 658	Quality Price Adjustment	Coal Fuel	316.25
4/30/2007	10/1/2007	MM 1405	Quality Price Adjustment	Coal Fuel	378.64
4/30/2007	10/1/2007	MM 9623	Quality Price Adjustment	Coal Fuel	350.59
4/30/2007	10/1/2007	MST 415	Quality Price Adjustment	Coal Fuel	264.40
4/30/2007	10/1/2007	MST 426	Quality Price Adjustment	Coal Fuel	265.34
4/30/2007	10/1/2007	MST 458	Quality Price Adjustment	Coal Fuel	297.47
4/30/2007	10/1/2007	MST 608	Quality Price Adjustment	Coal Fuel	273.07
4/30/2007	10/1/2007	MST 178	Quality Price Adjustment	Coal Fuel	299.01
4/30/2007	10/1/2007	MST 511	Quality Price Adjustment	Coal Fuel	272.05
4/30/2007	10/1/2007	MST 520	Quality Price Adjustment	Coal Fuel	274.30
4/30/2007	10/1/2007	TBL 106	Quality Price Adjustment	Coal Fuel	323.63
4/30/2007	10/1/2007	MM 9714	Quality Price Adjustment	Coal Fuel	391.32
4/30/2007	10/1/2007	MST 369	Quality Price Adjustment	Coal Fuel	286.82
4/30/2007	10/1/2007	MST 448	Quality Price Adjustment	Coal Fuel	290.41
4/30/2007	10/1/2007	MST 709	Quality Price Adjustment	Coal Fuel	314.25
4/30/2007	10/1/2007	MST 410	Quality Price Adjustment	Coal Fuel	269.64
4/30/2007	10/1/2007	MST 499	Quality Price Adjustment	Coal Fuel	327.01
4/30/2007	10/1/2007	MST 625	Quality Price Adjustment	Coal Fuel	302.14
4/30/2007	10/1/2007	MST 524	Quality Price Adjustment	Coal Fuel	272.19
4/30/2007	10/1/2007	MST 540	Quality Price Adjustment	Coal Fuel	264.95
4/30/2007	10/1/2007	MST 700	Quality Price Adjustment	Coal Fuel	322.88
4/30/2007	10/1/2007	TBL 69	Quality Price Adjustment	Coal Fuel	331.52
4/30/2007	10/1/2007	MST 907	Quality Price Adjustment	Coal Fuel	546.62
4/30/2007	10/1/2007	SJ 116	Quality Price Adjustment	Coal Fuel	522.00
4/30/2007	10/1/2007	SJ 125	Quality Price Adjustment	Coal Fuel	545.92
4/30/2007	10/1/2007	MST 904	Quality Price Adjustment	Coal Fuel	523.06
4/30/2007	10/1/2007	MST 913	Quality Price Adjustment	Coal Fuel	526.93
4/30/2007	10/1/2007	MST 914	Quality Price Adjustment	Coal Fuel	558.64
4/30/2007	10/1/2007	SJ 104	Quality Price Adjustment	Coal Fuel	510.00
4/30/2007	10/1/2007	SJ 104	Quality Price Adjustment	Coal Fuel	26.35
4/30/2007	10/1/2007	SJ 104	Quality Price Adjustment	Coal Fuel	0.17
4/30/2007	10/1/2007	TBL 38	Quality Price Adjustment	Coal Fuel	326.21
4/30/2007	10/1/2007	MST 603	Quality Price Adjustment	Coal Fuel	298.76
4/30/2007	10/1/2007	MST 519	Quality Price Adjustment	Coal Fuel	264.37
4/30/2007	10/1/2007	MST 628	Quality Price Adjustment	Coal Fuel	291.16
4/30/2007	10/1/2007	TBL 104	Quality Price Adjustment	Coal Fuel	323.39
4/30/2007	10/1/2007	MST 402	Quality Price Adjustment	Coal Fuel	259.66
4/30/2007	10/1/2007	TBL 120	Quality Price Adjustment	Coal Fuel	325.77
4/30/2007	10/1/2007	MAC 605	Quality Price Adjustment	Coal Fuel	722.66
4/30/2007	10/1/2007	MST 360	Quality Price Adjustment	Coal Fuel	649.21
4/30/2007	10/1/2007	MST 401	Quality Price Adjustment	Coal Fuel	708.86
4/30/2007	10/1/2007	MST 542	Quality Price Adjustment	Coal Fuel	671.79
4/30/2007	10/1/2007	MST 703	Quality Price Adjustment	Coal Fuel	794.12
4/30/2007	10/1/2007	MST 707	Quality Price Adjustment	Coal Fuel	790.21
4/30/2007	10/1/2007	MST 1022	Quality Price Adjustment	Coal Fuel	728.33
4/30/2007	10/1/2007	MST 186	Quality Price Adjustment	Coal Fuel	735.99
4/30/2007	10/1/2007	MST 488	Quality Price Adjustment	Coal Fuel	804.44
4/30/2007	10/1/2007	MST 513	Quality Price Adjustment	Coal Fuel	674.11
4/30/2007	10/1/2007	MTC 103	Quality Price Adjustment	Coal Fuel	810.08
4/30/2007	10/1/2007	MST 380	Quality Price Adjustment	Coal Fuel	707.78
4/30/2007	10/1/2007	MST 389	Quality Price Adjustment	Coal Fuel	750.18
4/30/2007	10/1/2007	MTC 106	Quality Price Adjustment	Coal Fuel	747.30
4/30/2007	10/1/2007	MST 627	Quality Price Adjustment	Coal Fuel	746.14

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4/30/2007	10/1/2007	MST 901	Quality Price Adjustment	Coal Fuel	1,311.37
4/30/2007	10/1/2007	MST 906	Quality Price Adjustment	Coal Fuel	1,294.39
4/30/2007	10/1/2007	MST 909	Quality Price Adjustment	Coal Fuel	1,349.08
4/30/2007	10/1/2007	MST 915	Quality Price Adjustment	Coal Fuel	1,435.94
4/30/2007	10/1/2007	MM 1406	Quality Price Adjustment	Coal Fuel	871.87
4/30/2007	10/1/2007	MM 9624	Quality Price Adjustment	Coal Fuel	886.62
4/30/2007	10/1/2007	MM 9631	Quality Price Adjustment	Coal Fuel	901.19
4/30/2007	10/1/2007	MM 9706	Quality Price Adjustment	Coal Fuel	889.37
4/30/2007	10/1/2007	MST 516	Quality Price Adjustment	Coal Fuel	663.88
4/30/2007	10/1/2007	MST 612	Quality Price Adjustment	Coal Fuel	758.43
4/30/2007	10/1/2007	TBL 74	Quality Price Adjustment	Coal Fuel	828.65
4/30/2007	10/1/2007	MM 9611	Quality Price Adjustment	Coal Fuel	974.12
4/30/2007	10/1/2007	MST 185	Quality Price Adjustment	Coal Fuel	711.18
4/30/2007	10/1/2007	MST 414	Quality Price Adjustment	Coal Fuel	668.69
4/30/2007	10/1/2007	MST 422	Quality Price Adjustment	Coal Fuel	668.22
4/30/2007	10/1/2007	MST 489	Quality Price Adjustment	Coal Fuel	801.61
4/30/2007	10/1/2007	MST 518	Quality Price Adjustment	Coal Fuel	691.83
4/30/2007	10/1/2007	MM 9648	Quality Price Adjustment	Coal Fuel	929.27
4/30/2007	10/1/2007	MST 406	Quality Price Adjustment	Coal Fuel	680.13
4/30/2007	10/1/2007	SEI 2013	Quality Price Adjustment	Coal Fuel	820.23
4/30/2007	10/1/2007	MST 645	Quality Price Adjustment	Coal Fuel	795.03
4/30/2007	10/1/2007	TBL 130	Quality Price Adjustment	Coal Fuel	828.65
4/30/2007	10/1/2007	TBL 131	Quality Price Adjustment	Coal Fuel	823.24
4/30/2007	10/1/2007	MST 190	Quality Price Adjustment	Coal Fuel	747.17
4/30/2007	10/1/2007	TBL 91	Quality Price Adjustment	Coal Fuel	836.78
4/30/2007	10/1/2007	TBL 129	Quality Price Adjustment	Coal Fuel	746.39
4/30/2007	10/1/2007	MAC 235	Quality Price Adjustment	Coal Fuel	792.15
4/30/2007	10/1/2007	MST 900	Quality Price Adjustment	Coal Fuel	1,300.36
4/30/2007	10/1/2007	MST 903	Quality Price Adjustment	Coal Fuel	1,339.67
4/30/2007	10/1/2007	MST 911	Quality Price Adjustment	Coal Fuel	1,451.25
4/30/2007	10/1/2007	MST 912	Quality Price Adjustment	Coal Fuel	1,411.17
4/30/2007	10/1/2007	MST 452	Quality Price Adjustment	Coal Fuel	741.19
4/30/2007	10/1/2007	MST 454	Quality Price Adjustment	Coal Fuel	744.55
4/30/2007	10/1/2007	MST 495	Quality Price Adjustment	Coal Fuel	802.60
4/30/2007	10/1/2007	MST 617	Quality Price Adjustment	Coal Fuel	728.94
4/30/2007	10/1/2007	MST 658	Quality Price Adjustment	Coal Fuel	799.93
4/30/2007	10/1/2007	MM 1405	Quality Price Adjustment	Coal Fuel	957.74
4/30/2007	10/1/2007	MM 9623	Quality Price Adjustment	Coal Fuel	886.79
4/30/2007	10/1/2007	MST 415	Quality Price Adjustment	Coal Fuel	668.78
4/30/2007	10/1/2007	MST 426	Quality Price Adjustment	Coal Fuel	671.14
4/30/2007	10/1/2007	MST 458	Quality Price Adjustment	Coal Fuel	752.41
4/30/2007	10/1/2007	MST 608	Quality Price Adjustment	Coal Fuel	690.71
4/30/2007	10/1/2007	MST 178	Quality Price Adjustment	Coal Fuel	756.33
4/30/2007	10/1/2007	MST 511	Quality Price Adjustment	Coal Fuel	688.13
4/30/2007	10/1/2007	MST 520	Quality Price Adjustment	Coal Fuel	693.81
4/30/2007	10/1/2007	TBL 106	Quality Price Adjustment	Coal Fuel	818.59
4/30/2007	10/1/2007	MM 9714	Quality Price Adjustment	Coal Fuel	989.82
4/30/2007	10/1/2007	MST 369	Quality Price Adjustment	Coal Fuel	725.50
4/30/2007	10/1/2007	MST 448	Quality Price Adjustment	Coal Fuel	734.57
4/30/2007	10/1/2007	MST 709	Quality Price Adjustment	Coal Fuel	794.86
4/30/2007	10/1/2007	MST 410	Quality Price Adjustment	Coal Fuel	682.02
4/30/2007	10/1/2007	MST 499	Quality Price Adjustment	Coal Fuel	827.15
4/30/2007	10/1/2007	MST 625	Quality Price Adjustment	Coal Fuel	764.24
4/30/2007	10/1/2007	MST 524	Quality Price Adjustment	Coal Fuel	688.47
4/30/2007	10/1/2007	MST 540	Quality Price Adjustment	Coal Fuel	670.16
4/30/2007	10/1/2007	MST 700	Quality Price Adjustment	Coal Fuel	816.70
4/30/2007	10/1/2007	TBL 69	Quality Price Adjustment	Coal Fuel	838.54
4/30/2007	10/1/2007	MST 907	Quality Price Adjustment	Coal Fuel	1,382.62
4/30/2007	10/1/2007	SJ 116	Quality Price Adjustment	Coal Fuel	1,320.36
4/30/2007	10/1/2007	SJ 125	Quality Price Adjustment	Coal Fuel	1,380.86

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4/30/2007	10/1/2007	MST 904	Quality Price Adjustment	Coal Fuel	1,323.02
4/30/2007	10/1/2007	MST 913	Quality Price Adjustment	Coal Fuel	1,332.83
4/30/2007	10/1/2007	MST 914	Quality Price Adjustment	Coal Fuel	1,413.02
4/30/2007	10/1/2007	SJ 104	Quality Price Adjustment	Coal Fuel	1,357.08
4/30/2007	10/1/2007	SJ 175	Quality Price Adjustment	Coal Fuel	1,303.63
4/30/2007	10/1/2007	TBL 38	Quality Price Adjustment	Coal Fuel	825.13
4/30/2007	10/1/2007	MST 603	Quality Price Adjustment	Coal Fuel	755.68
4/30/2007	10/1/2007	MST 519	Quality Price Adjustment	Coal Fuel	668.69
4/30/2007	10/1/2007	MST 628	Quality Price Adjustment	Coal Fuel	736.46
4/30/2007	10/1/2007	TBL 104	Quality Price Adjustment	Coal Fuel	817.99
4/30/2007	10/1/2007	MST 402	Quality Price Adjustment	Coal Fuel	656.78
4/30/2007	10/1/2007	TBL 120	Quality Price Adjustment	Coal Fuel	824.01
4/30/2007	10/1/2007	MAC 605	Quality Price Adjustment	Coal Fuel	(722.66)
4/30/2007	10/1/2007	MST 360	Quality Price Adjustment	Coal Fuel	(649.21)
4/30/2007	10/1/2007	MST 401	Quality Price Adjustment	Coal Fuel	(708.86)
4/30/2007	10/1/2007	MST 542	Quality Price Adjustment	Coal Fuel	(671.79)
4/30/2007	10/1/2007	MST 703	Quality Price Adjustment	Coal Fuel	(794.12)
4/30/2007	10/1/2007	MST 707	Quality Price Adjustment	Coal Fuel	(790.21)
4/30/2007	10/1/2007	MST 1022	Quality Price Adjustment	Coal Fuel	(728.33)
4/30/2007	10/1/2007	MST 186	Quality Price Adjustment	Coal Fuel	(735.99)
4/30/2007	10/1/2007	MST 488	Quality Price Adjustment	Coal Fuel	(804.44)
4/30/2007	10/1/2007	MST 513	Quality Price Adjustment	Coal Fuel	(674.11)
4/30/2007	10/1/2007	MTC 103	Quality Price Adjustment	Coal Fuel	(810.08)
4/30/2007	10/1/2007	MST 380	Quality Price Adjustment	Coal Fuel	(707.78)
4/30/2007	10/1/2007	MST 390	Quality Price Adjustment	Coal Fuel	(750.18)
4/30/2007	10/1/2007	MTC 106	Quality Price Adjustment	Coal Fuel	(747.30)
4/30/2007	10/1/2007	MST 627	Quality Price Adjustment	Coal Fuel	(746.14)
4/30/2007	10/1/2007	MST 901	Quality Price Adjustment	Coal Fuel	(1,311.37)
4/30/2007	10/1/2007	MST 906	Quality Price Adjustment	Coal Fuel	(1,294.39)
4/30/2007	10/1/2007	MST 909	Quality Price Adjustment	Coal Fuel	(1,349.08)
4/30/2007	10/1/2007	MST 915	Quality Price Adjustment	Coal Fuel	(1,435.94)
4/30/2007	10/1/2007	MM 1406	Quality Price Adjustment	Coal Fuel	(871.87)
4/30/2007	10/1/2007	MM 9624	Quality Price Adjustment	Coal Fuel	(886.62)
4/30/2007	10/1/2007	MM 9631	Quality Price Adjustment	Coal Fuel	(901.19)
4/30/2007	10/1/2007	MM 9706	Quality Price Adjustment	Coal Fuel	(889.37)
4/30/2007	10/1/2007	MST 516	Quality Price Adjustment	Coal Fuel	(663.88)
4/30/2007	10/1/2007	MST 612	Quality Price Adjustment	Coal Fuel	(758.43)
4/30/2007	10/1/2007	TBL 74	Quality Price Adjustment	Coal Fuel	(828.65)
4/30/2007	10/1/2007	MM 9611	Quality Price Adjustment	Coal Fuel	(974.12)
4/30/2007	10/1/2007	MST 185	Quality Price Adjustment	Coal Fuel	(711.18)
4/30/2007	10/1/2007	MST 414	Quality Price Adjustment	Coal Fuel	(668.69)
4/30/2007	10/1/2007	MST 422	Quality Price Adjustment	Coal Fuel	(668.22)
4/30/2007	10/1/2007	MST 489	Quality Price Adjustment	Coal Fuel	(801.61)
4/30/2007	10/1/2007	MST 518	Quality Price Adjustment	Coal Fuel	(691.83)
4/30/2007	10/1/2007	MM 9648	Quality Price Adjustment	Coal Fuel	(929.27)
4/30/2007	10/1/2007	MST 406	Quality Price Adjustment	Coal Fuel	(680.13)
4/30/2007	10/1/2007	SEI 2013	Quality Price Adjustment	Coal Fuel	(820.23)
4/30/2007	10/1/2007	MST 645	Quality Price Adjustment	Coal Fuel	(795.03)
4/30/2007	10/1/2007	TBL 130	Quality Price Adjustment	Coal Fuel	(828.65)
4/30/2007	10/1/2007	TBL 131	Quality Price Adjustment	Coal Fuel	(823.24)
4/30/2007	10/1/2007	MST 190	Quality Price Adjustment	Coal Fuel	(747.17)
4/30/2007	10/1/2007	TBL 91	Quality Price Adjustment	Coal Fuel	(836.78)
4/30/2007	10/1/2007	TBL 129	Quality Price Adjustment	Coal Fuel	(746.39)
4/30/2007	10/1/2007	MAC 235	Quality Price Adjustment	Coal Fuel	(792.15)
4/30/2007	10/1/2007	MST 900	Quality Price Adjustment	Coal Fuel	(1,300.36)
4/30/2007	10/1/2007	MST 903	Quality Price Adjustment	Coal Fuel	(1,339.67)
4/30/2007	10/1/2007	MST 911	Quality Price Adjustment	Coal Fuel	(1,451.25)
4/30/2007	10/1/2007	MST 912	Quality Price Adjustment	Coal Fuel	(1,411.17)
4/30/2007	10/1/2007	MST 452	Quality Price Adjustment	Coal Fuel	(741.19)
4/30/2007	10/1/2007	MST 454	Quality Price Adjustment	Coal Fuel	(744.55)

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4/30/2007	10/1/2007 MST 495	Quality Price Adjustment	Coal Fuel	(802.60)
4/30/2007	10/1/2007 MST 617	Quality Price Adjustment	Coal Fuel	(728.94)
4/30/2007	10/1/2007 MST 658	Quality Price Adjustment	Coal Fuel	(799.93)
4/30/2007	10/1/2007 MM 1405	Quality Price Adjustment	Coal Fuel	(957.74)
4/30/2007	10/1/2007 MM 9623	Quality Price Adjustment	Coal Fuel	(886.79)
4/30/2007	10/1/2007 MST 415	Quality Price Adjustment	Coal Fuel	(668.78)
4/30/2007	10/1/2007 MST 426	Quality Price Adjustment	Coal Fuel	(671.14)
4/30/2007	10/1/2007 MST 458	Quality Price Adjustment	Coal Fuel	(752.41)
4/30/2007	10/1/2007 MST 608	Quality Price Adjustment	Coal Fuel	(690.71)
4/30/2007	10/1/2007 MST 178	Quality Price Adjustment	Coal Fuel	(756.33)
4/30/2007	10/1/2007 MST 511	Quality Price Adjustment	Coal Fuel	(688.13)
4/30/2007	10/1/2007 MST 520	Quality Price Adjustment	Coal Fuel	(693.81)
4/30/2007	10/1/2007 TBL 106	Quality Price Adjustment	Coal Fuel	(818.59)
4/30/2007	10/1/2007 MM 9714	Quality Price Adjustment	Coal Fuel	(989.82)
4/30/2007	10/1/2007 MST 369	Quality Price Adjustment	Coal Fuel	(725.50)
4/30/2007	10/1/2007 MST 448	Quality Price Adjustment	Coal Fuel	(734.57)
4/30/2007	10/1/2007 MST 709	Quality Price Adjustment	Coal Fuel	(794.86)
4/30/2007	10/1/2007 MST 410	Quality Price Adjustment	Coal Fuel	(682.02)
4/30/2007	10/1/2007 MST 499	Quality Price Adjustment	Coal Fuel	(827.15)
4/30/2007	10/1/2007 MST 625	Quality Price Adjustment	Coal Fuel	(764.24)
4/30/2007	10/1/2007 MST 524	Quality Price Adjustment	Coal Fuel	(688.47)
4/30/2007	10/1/2007 MST 540	Quality Price Adjustment	Coal Fuel	(670.16)
4/30/2007	10/1/2007 MST 700	Quality Price Adjustment	Coal Fuel	(816.70)
4/30/2007	10/1/2007 TBL 69	Quality Price Adjustment	Coal Fuel	(838.54)
4/30/2007	10/1/2007 MST 907	Quality Price Adjustment	Coal Fuel	(1,382.62)
4/30/2007	10/1/2007 SJ 116	Quality Price Adjustment	Coal Fuel	(1,320.36)
4/30/2007	10/1/2007 SJ 125	Quality Price Adjustment	Coal Fuel	(1,380.86)
4/30/2007	10/1/2007 MST 904	Quality Price Adjustment	Coal Fuel	(1,323.02)
4/30/2007	10/1/2007 MST 913	Quality Price Adjustment	Coal Fuel	(1,332.83)
4/30/2007	10/1/2007 MST 914	Quality Price Adjustment	Coal Fuel	(1,413.02)
4/30/2007	10/1/2007 SJ 104	Quality Price Adjustment	Coal Fuel	(1,290.00)
4/30/2007	10/1/2007 SJ 104	Quality Price Adjustment	Coal Fuel	(66.65)
4/30/2007	10/1/2007 SJ 104	Quality Price Adjustment	Coal Fuel	(0.43)
4/30/2007	10/1/2007 TBL 38	Quality Price Adjustment	Coal Fuel	(825.13)
4/30/2007	10/1/2007 MST 603	Quality Price Adjustment	Coal Fuel	(755.68)
4/30/2007	10/1/2007 MST 519	Quality Price Adjustment	Coal Fuel	(668.69)
4/30/2007	10/1/2007 MST 628	Quality Price Adjustment	Coal Fuel	(736.46)
4/30/2007	10/1/2007 TBL 104	Quality Price Adjustment	Coal Fuel	(817.99)
4/30/2007	10/1/2007 MST 402	Quality Price Adjustment	Coal Fuel	(656.78)
4/30/2007	10/1/2007 TBL 120	Quality Price Adjustment	Coal Fuel	(824.01)
4/30/2007	10/1/2007 MAC 605	Quality Price Adjustment	Coal Fuel	285.70
4/30/2007	10/1/2007 MST 360	Quality Price Adjustment	Coal Fuel	256.67
4/30/2007	10/1/2007 MST 401	Quality Price Adjustment	Coal Fuel	280.25
4/30/2007	10/1/2007 MST 542	Quality Price Adjustment	Coal Fuel	265.59
4/30/2007	10/1/2007 MST 703	Quality Price Adjustment	Coal Fuel	313.96
4/30/2007	10/1/2007 MST 707	Quality Price Adjustment	Coal Fuel	312.41
4/30/2007	10/1/2007 MST 1022	Quality Price Adjustment	Coal Fuel	287.95
4/30/2007	10/1/2007 MST 186	Quality Price Adjustment	Coal Fuel	290.97
4/30/2007	10/1/2007 MST 488	Quality Price Adjustment	Coal Fuel	318.04
4/30/2007	10/1/2007 MST 513	Quality Price Adjustment	Coal Fuel	266.51
4/30/2007	10/1/2007 MTC 103	Quality Price Adjustment	Coal Fuel	320.26
4/30/2007	10/1/2007 MST 380	Quality Price Adjustment	Coal Fuel	279.82
4/30/2007	10/1/2007 MST 389	Quality Price Adjustment	Coal Fuel	296.58
4/30/2007	10/1/2007 MTC 106	Quality Price Adjustment	Coal Fuel	295.44
4/30/2007	10/1/2007 MST 627	Quality Price Adjustment	Coal Fuel	294.98
4/30/2007	10/1/2007 MST 901	Quality Price Adjustment	Coal Fuel	518.45
4/30/2007	10/1/2007 MST 906	Quality Price Adjustment	Coal Fuel	511.73
4/30/2007	10/1/2007 MST 909	Quality Price Adjustment	Coal Fuel	533.36
4/30/2007	10/1/2007 MST 915	Quality Price Adjustment	Coal Fuel	567.70
4/30/2007	10/1/2007 MM 1406	Quality Price Adjustment	Coal Fuel	344.69

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4/30/2007	10/1/2007 MM 9624	Quality Price Adjustment	Coal Fuel	350.52
4/30/2007	10/1/2007 MM 9631	Quality Price Adjustment	Coal Fuel	356.29
4/30/2007	10/1/2007 MM 9706	Quality Price Adjustment	Coal Fuel	351.61
4/30/2007	10/1/2007 MST 516	Quality Price Adjustment	Coal Fuel	262.46
4/30/2007	10/1/2007 MST 612	Quality Price Adjustment	Coal Fuel	299.85
4/30/2007	10/1/2007 TBL 74	Quality Price Adjustment	Coal Fuel	327.61
4/30/2007	10/1/2007 MM 9611	Quality Price Adjustment	Coal Fuel	385.12
4/30/2007	10/1/2007 MST 185	Quality Price Adjustment	Coal Fuel	281.16
4/30/2007	10/1/2007 MST 414	Quality Price Adjustment	Coal Fuel	264.37
4/30/2007	10/1/2007 MST 422	Quality Price Adjustment	Coal Fuel	264.18
4/30/2007	10/1/2007 MST 489	Quality Price Adjustment	Coal Fuel	316.91
4/30/2007	10/1/2007 MST 518	Quality Price Adjustment	Coal Fuel	273.51
4/30/2007	10/1/2007 MM 9648	Quality Price Adjustment	Coal Fuel	367.39
4/30/2007	10/1/2007 MST 406	Quality Price Adjustment	Coal Fuel	268.89
4/30/2007	10/1/2007 SEI 2013	Quality Price Adjustment	Coal Fuel	324.28
4/30/2007	10/1/2007 MST 645	Quality Price Adjustment	Coal Fuel	314.34
4/30/2007	10/1/2007 TBL 130	Quality Price Adjustment	Coal Fuel	327.61
4/30/2007	10/1/2007 TBL 131	Quality Price Adjustment	Coal Fuel	325.47
4/30/2007	10/1/2007 MST 190	Quality Price Adjustment	Coal Fuel	295.39
4/30/2007	10/1/2007 TBL 91	Quality Price Adjustment	Coal Fuel	330.82
4/30/2007	10/1/2007 TBL 129	Quality Price Adjustment	Coal Fuel	295.09
4/30/2007	10/1/2007 MAC 235	Quality Price Adjustment	Coal Fuel	313.17
4/30/2007	10/1/2007 MST 900	Quality Price Adjustment	Coal Fuel	514.10
4/30/2007	10/1/2007 MST 903	Quality Price Adjustment	Coal Fuel	529.64
4/30/2007	10/1/2007 MST 911	Quality Price Adjustment	Coal Fuel	573.75
4/30/2007	10/1/2007 MST 912	Quality Price Adjustment	Coal Fuel	557.91
4/30/2007	10/1/2007 MST 452	Quality Price Adjustment	Coal Fuel	293.03
4/30/2007	10/1/2007 MST 454	Quality Price Adjustment	Coal Fuel	294.36
4/30/2007	10/1/2007 MST 495	Quality Price Adjustment	Coal Fuel	317.31
4/30/2007	10/1/2007 MST 617	Quality Price Adjustment	Coal Fuel	288.18
4/30/2007	10/1/2007 MST 658	Quality Price Adjustment	Coal Fuel	316.25
4/30/2007	10/1/2007 MM 1405	Quality Price Adjustment	Coal Fuel	378.64
4/30/2007	10/1/2007 MM 9623	Quality Price Adjustment	Coal Fuel	350.59
4/30/2007	10/1/2007 MST 415	Quality Price Adjustment	Coal Fuel	264.40
4/30/2007	10/1/2007 MST 426	Quality Price Adjustment	Coal Fuel	265.34
4/30/2007	10/1/2007 MST 458	Quality Price Adjustment	Coal Fuel	297.47
4/30/2007	10/1/2007 MST 608	Quality Price Adjustment	Coal Fuel	273.07
4/30/2007	10/1/2007 MST 178	Quality Price Adjustment	Coal Fuel	299.01
4/30/2007	10/1/2007 MST 511	Quality Price Adjustment	Coal Fuel	272.05
4/30/2007	10/1/2007 MST 520	Quality Price Adjustment	Coal Fuel	274.30
4/30/2007	10/1/2007 TBL 106	Quality Price Adjustment	Coal Fuel	323.63
4/30/2007	10/1/2007 MM 9714	Quality Price Adjustment	Coal Fuel	391.32
4/30/2007	10/1/2007 MST 369	Quality Price Adjustment	Coal Fuel	286.82
4/30/2007	10/1/2007 MST 448	Quality Price Adjustment	Coal Fuel	290.41
4/30/2007	10/1/2007 MST 709	Quality Price Adjustment	Coal Fuel	314.25
4/30/2007	10/1/2007 MST 410	Quality Price Adjustment	Coal Fuel	269.64
4/30/2007	10/1/2007 MST 499	Quality Price Adjustment	Coal Fuel	327.01
4/30/2007	10/1/2007 MST 625	Quality Price Adjustment	Coal Fuel	302.14
4/30/2007	10/1/2007 MST 524	Quality Price Adjustment	Coal Fuel	272.19
4/30/2007	10/1/2007 MST 540	Quality Price Adjustment	Coal Fuel	264.95
4/30/2007	10/1/2007 MST 700	Quality Price Adjustment	Coal Fuel	322.88
4/30/2007	10/1/2007 TBL 69	Quality Price Adjustment	Coal Fuel	331.52
4/30/2007	10/1/2007 MST 907	Quality Price Adjustment	Coal Fuel	546.62
4/30/2007	10/1/2007 SJ 116	Quality Price Adjustment	Coal Fuel	522.00
4/30/2007	10/1/2007 SJ 125	Quality Price Adjustment	Coal Fuel	545.92
4/30/2007	10/1/2007 MST 904	Quality Price Adjustment	Coal Fuel	523.06
4/30/2007	10/1/2007 MST 913	Quality Price Adjustment	Coal Fuel	526.93
4/30/2007	10/1/2007 MST 914	Quality Price Adjustment	Coal Fuel	558.64
4/30/2007	10/1/2007 SJ 104	Quality Price Adjustment	Coal Fuel	536.52
4/30/2007	10/1/2007 SJ 175	Quality Price Adjustment	Coal Fuel	515.39

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4/30/2007	10/1/2007 TBL 38	Quality Price Adjustment	Coal Fuel	326.21
4/30/2007	10/1/2007 MST 603	Quality Price Adjustment	Coal Fuel	298.76
4/30/2007	10/1/2007 MST 519	Quality Price Adjustment	Coal Fuel	264.37
4/30/2007	10/1/2007 MST 628	Quality Price Adjustment	Coal Fuel	291.16
4/30/2007	10/1/2007 TBL 104	Quality Price Adjustment	Coal Fuel	323.39
4/30/2007	10/1/2007 MST 402	Quality Price Adjustment	Coal Fuel	259.66
4/30/2007	10/1/2007 TBL 120	Quality Price Adjustment	Coal Fuel	325.77
4/30/2007	10/1/2007 MAC 605	Quality Price Adjustment	Coal Fuel	(285.70)
4/30/2007	10/1/2007 MST 360	Quality Price Adjustment	Coal Fuel	(256.67)
4/30/2007	10/1/2007 MST 401	Quality Price Adjustment	Coal Fuel	(280.25)
4/30/2007	10/1/2007 MST 542	Quality Price Adjustment	Coal Fuel	(265.59)
4/30/2007	10/1/2007 MST 703	Quality Price Adjustment	Coal Fuel	(313.96)
4/30/2007	10/1/2007 MST 707	Quality Price Adjustment	Coal Fuel	(312.41)
4/30/2007	10/1/2007 MST 1022	Quality Price Adjustment	Coal Fuel	(287.95)
4/30/2007	10/1/2007 MST 186	Quality Price Adjustment	Coal Fuel	(290.97)
4/30/2007	10/1/2007 MST 488	Quality Price Adjustment	Coal Fuel	(318.04)
4/30/2007	10/1/2007 MST 513	Quality Price Adjustment	Coal Fuel	(266.51)
4/30/2007	10/1/2007 MTC 103	Quality Price Adjustment	Coal Fuel	(320.26)
4/30/2007	10/1/2007 MST 380	Quality Price Adjustment	Coal Fuel	(279.82)
4/30/2007	10/1/2007 MST 389	Quality Price Adjustment	Coal Fuel	(296.58)
4/30/2007	10/1/2007 MTC 106	Quality Price Adjustment	Coal Fuel	(295.44)
4/30/2007	10/1/2007 MST 627	Quality Price Adjustment	Coal Fuel	(294.98)
4/30/2007	10/1/2007 MST 901	Quality Price Adjustment	Coal Fuel	(518.45)
4/30/2007	10/1/2007 MST 906	Quality Price Adjustment	Coal Fuel	(511.73)
4/30/2007	10/1/2007 MST 909	Quality Price Adjustment	Coal Fuel	(533.36)
4/30/2007	10/1/2007 MST 915	Quality Price Adjustment	Coal Fuel	(567.70)
4/30/2007	10/1/2007 MM 1406	Quality Price Adjustment	Coal Fuel	(344.69)
4/30/2007	10/1/2007 MM 9624	Quality Price Adjustment	Coal Fuel	(350.52)
4/30/2007	10/1/2007 MM 9631	Quality Price Adjustment	Coal Fuel	(356.29)
4/30/2007	10/1/2007 MM 9706	Quality Price Adjustment	Coal Fuel	(351.61)
4/30/2007	10/1/2007 MST 516	Quality Price Adjustment	Coal Fuel	(262.46)
4/30/2007	10/1/2007 MST 612	Quality Price Adjustment	Coal Fuel	(299.85)
4/30/2007	10/1/2007 TBL 74	Quality Price Adjustment	Coal Fuel	(327.61)
4/30/2007	10/1/2007 MM 9611	Quality Price Adjustment	Coal Fuel	(385.12)
4/30/2007	10/1/2007 MST 185	Quality Price Adjustment	Coal Fuel	(281.16)
4/30/2007	10/1/2007 MST 414	Quality Price Adjustment	Coal Fuel	(264.37)
4/30/2007	10/1/2007 MST 422	Quality Price Adjustment	Coal Fuel	(264.18)
4/30/2007	10/1/2007 MST 489	Quality Price Adjustment	Coal Fuel	(316.91)
4/30/2007	10/1/2007 MST 518	Quality Price Adjustment	Coal Fuel	(273.51)
4/30/2007	10/1/2007 MM 9648	Quality Price Adjustment	Coal Fuel	(367.39)
4/30/2007	10/1/2007 MST 406	Quality Price Adjustment	Coal Fuel	(268.89)
4/30/2007	10/1/2007 SEI 2013	Quality Price Adjustment	Coal Fuel	(324.28)
4/30/2007	10/1/2007 MST 645	Quality Price Adjustment	Coal Fuel	(314.31)
4/30/2007	10/1/2007 TBL 130	Quality Price Adjustment	Coal Fuel	(327.61)
4/30/2007	10/1/2007 TBL 131	Quality Price Adjustment	Coal Fuel	(325.47)
4/30/2007	10/1/2007 MST 190	Quality Price Adjustment	Coal Fuel	(295.39)
4/30/2007	10/1/2007 TBL 91	Quality Price Adjustment	Coal Fuel	(330.82)
4/30/2007	10/1/2007 TBL 129	Quality Price Adjustment	Coal Fuel	(295.09)
4/30/2007	10/1/2007 MAC 235	Quality Price Adjustment	Coal Fuel	(313.17)
4/30/2007	10/1/2007 MST 900	Quality Price Adjustment	Coal Fuel	(514.10)
4/30/2007	10/1/2007 MST 903	Quality Price Adjustment	Coal Fuel	(529.64)
4/30/2007	10/1/2007 MST 911	Quality Price Adjustment	Coal Fuel	(573.75)
4/30/2007	10/1/2007 MST 912	Quality Price Adjustment	Coal Fuel	(557.91)
4/30/2007	10/1/2007 MST 452	Quality Price Adjustment	Coal Fuel	(293.03)
4/30/2007	10/1/2007 MST 454	Quality Price Adjustment	Coal Fuel	(294.36)
4/30/2007	10/1/2007 MST 495	Quality Price Adjustment	Coal Fuel	(317.31)
4/30/2007	10/1/2007 MST 617	Quality Price Adjustment	Coal Fuel	(288.18)
4/30/2007	10/1/2007 MST 658	Quality Price Adjustment	Coal Fuel	(316.25)
4/30/2007	10/1/2007 MM 1405	Quality Price Adjustment	Coal Fuel	(378.64)
4/30/2007	10/1/2007 MM 9623	Quality Price Adjustment	Coal Fuel	(350.59)

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4/30/2007	10/1/2007	MST 415	Quality Price Adjustment	Coal Fuel	(264.40)
4/30/2007	10/1/2007	MST 426	Quality Price Adjustment	Coal Fuel	(265.34)
4/30/2007	10/1/2007	MST 458	Quality Price Adjustment	Coal Fuel	(297.47)
4/30/2007	10/1/2007	MST 608	Quality Price Adjustment	Coal Fuel	(273.07)
4/30/2007	10/1/2007	MST 178	Quality Price Adjustment	Coal Fuel	(299.01)
4/30/2007	10/1/2007	MST 511	Quality Price Adjustment	Coal Fuel	(272.05)
4/30/2007	10/1/2007	MST 520	Quality Price Adjustment	Coal Fuel	(274.30)
4/30/2007	10/1/2007	TBL 106	Quality Price Adjustment	Coal Fuel	(323.63)
4/30/2007	10/1/2007	MM 9714	Quality Price Adjustment	Coal Fuel	(391.32)
4/30/2007	10/1/2007	MST 369	Quality Price Adjustment	Coal Fuel	(286.82)
4/30/2007	10/1/2007	MST 448	Quality Price Adjustment	Coal Fuel	(290.41)
4/30/2007	10/1/2007	MST 709	Quality Price Adjustment	Coal Fuel	(314.25)
4/30/2007	10/1/2007	MST 410	Quality Price Adjustment	Coal Fuel	(269.64)
4/30/2007	10/1/2007	MST 499	Quality Price Adjustment	Coal Fuel	(327.01)
4/30/2007	10/1/2007	MST 625	Quality Price Adjustment	Coal Fuel	(302.14)
4/30/2007	10/1/2007	MST 524	Quality Price Adjustment	Coal Fuel	(272.19)
4/30/2007	10/1/2007	MST 540	Quality Price Adjustment	Coal Fuel	(264.95)
4/30/2007	10/1/2007	MST 700	Quality Price Adjustment	Coal Fuel	(322.88)
4/30/2007	10/1/2007	TBL 69	Quality Price Adjustment	Coal Fuel	(331.52)
4/30/2007	10/1/2007	MST 907	Quality Price Adjustment	Coal Fuel	(546.62)
4/30/2007	10/1/2007	SJ 116	Quality Price Adjustment	Coal Fuel	(522.00)
4/30/2007	10/1/2007	SJ 125	Quality Price Adjustment	Coal Fuel	(545.92)
4/30/2007	10/1/2007	MST 904	Quality Price Adjustment	Coal Fuel	(523.06)
4/30/2007	10/1/2007	MST 913	Quality Price Adjustment	Coal Fuel	(526.93)
4/30/2007	10/1/2007	MST 914	Quality Price Adjustment	Coal Fuel	(558.64)
4/30/2007	10/1/2007	SJ 104	Quality Price Adjustment	Coal Fuel	(510.00)
4/30/2007	10/1/2007	SJ 104	Quality Price Adjustment	Coal Fuel	(26.35)
4/30/2007	10/1/2007	SJ 104	Quality Price Adjustment	Coal Fuel	(0.17)
4/30/2007	10/1/2007	TBL 38	Quality Price Adjustment	Coal Fuel	(326.21)
4/30/2007	10/1/2007	MST 603	Quality Price Adjustment	Coal Fuel	(298.76)
4/30/2007	10/1/2007	MST 519	Quality Price Adjustment	Coal Fuel	(264.37)
4/30/2007	10/1/2007	MST 628	Quality Price Adjustment	Coal Fuel	(291.16)
4/30/2007	10/1/2007	TBL 104	Quality Price Adjustment	Coal Fuel	(323.39)
4/30/2007	10/1/2007	MST 402	Quality Price Adjustment	Coal Fuel	(259.66)
4/30/2007	10/1/2007	TBL 120	Quality Price Adjustment	Coal Fuel	(325.77)
7/31/2007	10/1/2007	MST 184	Quality Price Adjustment	Coal Fuel	483.76
7/31/2007	10/1/2007	MST 432	Quality Price Adjustment	Coal Fuel	461.00
7/31/2007	10/1/2007	MST 525	Quality Price Adjustment	Coal Fuel	482.76
7/31/2007	10/1/2007	MST 532	Quality Price Adjustment	Coal Fuel	465.96
7/31/2007	10/1/2007	MST 655	Quality Price Adjustment	Coal Fuel	508.99
7/31/2007	10/1/2007	TBL 48	Quality Price Adjustment	Coal Fuel	491.29
7/31/2007	10/1/2007	TBL 55	Quality Price Adjustment	Coal Fuel	484.78
7/31/2007	10/1/2007	TBL 119	Quality Price Adjustment	Coal Fuel	482.30
7/31/2007	10/1/2007	TBL 129	Quality Price Adjustment	Coal Fuel	477.15
7/31/2007	10/1/2007	ABC 798	Quality Price Adjustment	Coal Fuel	471.94
7/31/2007	10/1/2007	MST 500	Quality Price Adjustment	Coal Fuel	512.31
7/31/2007	10/1/2007	MST 535	Quality Price Adjustment	Coal Fuel	451.83
7/31/2007	10/1/2007	MST 536	Quality Price Adjustment	Coal Fuel	465.68
7/31/2007	10/1/2007	MST 540	Quality Price Adjustment	Coal Fuel	458.96
7/31/2007	10/1/2007	MST 620	Quality Price Adjustment	Coal Fuel	462.86
7/31/2007	10/1/2007	TBL 60	Quality Price Adjustment	Coal Fuel	476.87
7/31/2007	10/1/2007	MST 189	Quality Price Adjustment	Coal Fuel	470.02
7/31/2007	10/1/2007	MST 365	Quality Price Adjustment	Coal Fuel	457.56
7/31/2007	10/1/2007	MST 485	Quality Price Adjustment	Coal Fuel	492.44
7/31/2007	10/1/2007	MST 520	Quality Price Adjustment	Coal Fuel	471.36
7/31/2007	10/1/2007	MST 607	Quality Price Adjustment	Coal Fuel	480.78
7/31/2007	10/1/2007	MST 704	Quality Price Adjustment	Coal Fuel	529.08
7/31/2007	10/1/2007	MST 705	Quality Price Adjustment	Coal Fuel	520.61
7/31/2007	10/1/2007	MST 380	Quality Price Adjustment	Coal Fuel	457.81
7/31/2007	10/1/2007	MST 429	Quality Price Adjustment	Coal Fuel	454.15

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7/31/2007	10/1/2007 TBL 103	Quality Price Adjustment	Coal Fuel	480.31
7/31/2007	10/1/2007 TBL 126	Quality Price Adjustment	Coal Fuel	470.86
7/31/2007	10/1/2007 MST 166	Quality Price Adjustment	Coal Fuel	476.66
7/31/2007	10/1/2007 MST 442	Quality Price Adjustment	Coal Fuel	471.91
7/31/2007	10/1/2007 MST 497	Quality Price Adjustment	Coal Fuel	544.70
7/31/2007	10/1/2007 MST 184	Quality Price Adjustment	Coal Fuel	639.81
7/31/2007	10/1/2007 MST 432	Quality Price Adjustment	Coal Fuel	609.71
7/31/2007	10/1/2007 MST 525	Quality Price Adjustment	Coal Fuel	638.49
7/31/2007	10/1/2007 MST 532	Quality Price Adjustment	Coal Fuel	616.27
7/31/2007	10/1/2007 MST 655	Quality Price Adjustment	Coal Fuel	673.18
7/31/2007	10/1/2007 TBL 48	Quality Price Adjustment	Coal Fuel	649.77
7/31/2007	10/1/2007 TBL 55	Quality Price Adjustment	Coal Fuel	641.16
7/31/2007	10/1/2007 TBL 119	Quality Price Adjustment	Coal Fuel	637.88
7/31/2007	10/1/2007 TBL 129	Quality Price Adjustment	Coal Fuel	631.07
7/31/2007	10/1/2007 ABC 798	Quality Price Adjustment	Coal Fuel	624.18
7/31/2007	10/1/2007 MST 500	Quality Price Adjustment	Coal Fuel	677.57
7/31/2007	10/1/2007 MST 535	Quality Price Adjustment	Coal Fuel	597.58
7/31/2007	10/1/2007 MST 536	Quality Price Adjustment	Coal Fuel	615.90
7/31/2007	10/1/2007 MST 540	Quality Price Adjustment	Coal Fuel	607.01
7/31/2007	10/1/2007 MST 620	Quality Price Adjustment	Coal Fuel	612.17
7/31/2007	10/1/2007 TBL 60	Quality Price Adjustment	Coal Fuel	630.70
7/31/2007	10/1/2007 MST 189	Quality Price Adjustment	Coal Fuel	621.64
7/31/2007	10/1/2007 MST 365	Quality Price Adjustment	Coal Fuel	605.16
7/31/2007	10/1/2007 MST 485	Quality Price Adjustment	Coal Fuel	651.29
7/31/2007	10/1/2007 MST 520	Quality Price Adjustment	Coal Fuel	623.41
7/31/2007	10/1/2007 MST 607	Quality Price Adjustment	Coal Fuel	635.87
7/31/2007	10/1/2007 MST 704	Quality Price Adjustment	Coal Fuel	699.75
7/31/2007	10/1/2007 MST 705	Quality Price Adjustment	Coal Fuel	688.55
7/31/2007	10/1/2007 MST 380	Quality Price Adjustment	Coal Fuel	605.49
7/31/2007	10/1/2007 MST 429	Quality Price Adjustment	Coal Fuel	600.65
7/31/2007	10/1/2007 TBL 103	Quality Price Adjustment	Coal Fuel	635.25
7/31/2007	10/1/2007 TBL 126	Quality Price Adjustment	Coal Fuel	622.75
7/31/2007	10/1/2007 MST 166	Quality Price Adjustment	Coal Fuel	630.42
7/31/2007	10/1/2007 MST 442	Quality Price Adjustment	Coal Fuel	624.14
7/31/2007	10/1/2007 MST 497	Quality Price Adjustment	Coal Fuel	720.41
7/31/2007	10/1/2007 MST 184	Quality Price Adjustment	Coal Fuel	483.76
7/31/2007	10/1/2007 MST 432	Quality Price Adjustment	Coal Fuel	461.00
7/31/2007	10/1/2007 MST 525	Quality Price Adjustment	Coal Fuel	482.76
7/31/2007	10/1/2007 MST 532	Quality Price Adjustment	Coal Fuel	465.96
7/31/2007	10/1/2007 MST 655	Quality Price Adjustment	Coal Fuel	508.99
7/31/2007	10/1/2007 TBL 48	Quality Price Adjustment	Coal Fuel	491.29
7/31/2007	10/1/2007 TBL 55	Quality Price Adjustment	Coal Fuel	484.78
7/31/2007	10/1/2007 TBL 119	Quality Price Adjustment	Coal Fuel	482.30
7/31/2007	10/1/2007 TBL 129	Quality Price Adjustment	Coal Fuel	477.15
7/31/2007	10/1/2007 ABC 798	Quality Price Adjustment	Coal Fuel	471.94
7/31/2007	10/1/2007 MST 500	Quality Price Adjustment	Coal Fuel	512.31
7/31/2007	10/1/2007 MST 535	Quality Price Adjustment	Coal Fuel	451.83
7/31/2007	10/1/2007 MST 536	Quality Price Adjustment	Coal Fuel	465.68
7/31/2007	10/1/2007 MST 540	Quality Price Adjustment	Coal Fuel	458.96
7/31/2007	10/1/2007 MST 620	Quality Price Adjustment	Coal Fuel	462.86
7/31/2007	10/1/2007 TBL 60	Quality Price Adjustment	Coal Fuel	476.87
7/31/2007	10/1/2007 MST 189	Quality Price Adjustment	Coal Fuel	470.02
7/31/2007	10/1/2007 MST 365	Quality Price Adjustment	Coal Fuel	457.56
7/31/2007	10/1/2007 MST 485	Quality Price Adjustment	Coal Fuel	492.44
7/31/2007	10/1/2007 MST 520	Quality Price Adjustment	Coal Fuel	471.36
7/31/2007	10/1/2007 MST 607	Quality Price Adjustment	Coal Fuel	480.78
7/31/2007	10/1/2007 MST 704	Quality Price Adjustment	Coal Fuel	529.08
7/31/2007	10/1/2007 MST 705	Quality Price Adjustment	Coal Fuel	520.61
7/31/2007	10/1/2007 MST 380	Quality Price Adjustment	Coal Fuel	457.81
7/31/2007	10/1/2007 MST 429	Quality Price Adjustment	Coal Fuel	454.15

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7/31/2007	10/1/2007 TBL 103	Quality Price Adjustment	Coal Fuel	480.31
7/31/2007	10/1/2007 TBL 126	Quality Price Adjustment	Coal Fuel	470.86
7/31/2007	10/1/2007 MST 166	Quality Price Adjustment	Coal Fuel	476.66
7/31/2007	10/1/2007 MST 442	Quality Price Adjustment	Coal Fuel	471.91
7/31/2007	10/1/2007 MST 497	Quality Price Adjustment	Coal Fuel	544.70
7/31/2007	10/1/2007 MST 184	Quality Price Adjustment	Coal Fuel	(483.76)
7/31/2007	10/1/2007 MST 432	Quality Price Adjustment	Coal Fuel	(461.00)
7/31/2007	10/1/2007 MST 525	Quality Price Adjustment	Coal Fuel	(482.76)
7/31/2007	10/1/2007 MST 532	Quality Price Adjustment	Coal Fuel	(465.96)
7/31/2007	10/1/2007 MST 655	Quality Price Adjustment	Coal Fuel	(508.99)
7/31/2007	10/1/2007 TBL 48	Quality Price Adjustment	Coal Fuel	(491.29)
7/31/2007	10/1/2007 TBL 55	Quality Price Adjustment	Coal Fuel	(484.78)
7/31/2007	10/1/2007 TBL 119	Quality Price Adjustment	Coal Fuel	(482.30)
7/31/2007	10/1/2007 TBL 129	Quality Price Adjustment	Coal Fuel	(477.15)
7/31/2007	10/1/2007 ABC 798	Quality Price Adjustment	Coal Fuel	(471.94)
7/31/2007	10/1/2007 MST 500	Quality Price Adjustment	Coal Fuel	(512.31)
7/31/2007	10/1/2007 MST 535	Quality Price Adjustment	Coal Fuel	(451.83)
7/31/2007	10/1/2007 MST 536	Quality Price Adjustment	Coal Fuel	(465.68)
7/31/2007	10/1/2007 MST 540	Quality Price Adjustment	Coal Fuel	(458.96)
7/31/2007	10/1/2007 MST 620	Quality Price Adjustment	Coal Fuel	(462.86)
7/31/2007	10/1/2007 TBL 60	Quality Price Adjustment	Coal Fuel	(476.87)
7/31/2007	10/1/2007 MST 189	Quality Price Adjustment	Coal Fuel	(470.02)
7/31/2007	10/1/2007 MST 365	Quality Price Adjustment	Coal Fuel	(457.56)
7/31/2007	10/1/2007 MST 485	Quality Price Adjustment	Coal Fuel	(492.44)
7/31/2007	10/1/2007 MST 520	Quality Price Adjustment	Coal Fuel	(471.36)
7/31/2007	10/1/2007 MST 607	Quality Price Adjustment	Coal Fuel	(480.78)
7/31/2007	10/1/2007 MST 704	Quality Price Adjustment	Coal Fuel	(529.08)
7/31/2007	10/1/2007 MST 705	Quality Price Adjustment	Coal Fuel	(520.61)
7/31/2007	10/1/2007 MST 380	Quality Price Adjustment	Coal Fuel	(457.81)
7/31/2007	10/1/2007 MST 429	Quality Price Adjustment	Coal Fuel	(454.15)
7/31/2007	10/1/2007 TBL 103	Quality Price Adjustment	Coal Fuel	(480.31)
7/31/2007	10/1/2007 TBL 126	Quality Price Adjustment	Coal Fuel	(470.86)
7/31/2007	10/1/2007 MST 166	Quality Price Adjustment	Coal Fuel	(476.66)
7/31/2007	10/1/2007 MST 442	Quality Price Adjustment	Coal Fuel	(471.91)
7/31/2007	10/1/2007 MST 497	Quality Price Adjustment	Coal Fuel	(544.70)
7/31/2007	10/1/2007 MST 184	Quality Price Adjustment	Coal Fuel	639.81
7/31/2007	10/1/2007 MST 432	Quality Price Adjustment	Coal Fuel	609.71
7/31/2007	10/1/2007 MST 525	Quality Price Adjustment	Coal Fuel	638.49
7/31/2007	10/1/2007 MST 532	Quality Price Adjustment	Coal Fuel	616.27
7/31/2007	10/1/2007 MST 655	Quality Price Adjustment	Coal Fuel	673.18
7/31/2007	10/1/2007 TBL 48	Quality Price Adjustment	Coal Fuel	649.77
7/31/2007	10/1/2007 TBL 55	Quality Price Adjustment	Coal Fuel	641.16
7/31/2007	10/1/2007 TBL 119	Quality Price Adjustment	Coal Fuel	637.88
7/31/2007	10/1/2007 TBL 129	Quality Price Adjustment	Coal Fuel	631.07
7/31/2007	10/1/2007 ABC 798	Quality Price Adjustment	Coal Fuel	624.18
7/31/2007	10/1/2007 MST 500	Quality Price Adjustment	Coal Fuel	677.57
7/31/2007	10/1/2007 MST 535	Quality Price Adjustment	Coal Fuel	597.58
7/31/2007	10/1/2007 MST 536	Quality Price Adjustment	Coal Fuel	615.90
7/31/2007	10/1/2007 MST 540	Quality Price Adjustment	Coal Fuel	607.01
7/31/2007	10/1/2007 MST 620	Quality Price Adjustment	Coal Fuel	612.17
7/31/2007	10/1/2007 TBL 60	Quality Price Adjustment	Coal Fuel	630.70
7/31/2007	10/1/2007 MST 189	Quality Price Adjustment	Coal Fuel	621.64
7/31/2007	10/1/2007 MST 365	Quality Price Adjustment	Coal Fuel	605.16
7/31/2007	10/1/2007 MST 485	Quality Price Adjustment	Coal Fuel	651.29
7/31/2007	10/1/2007 MST 520	Quality Price Adjustment	Coal Fuel	623.41
7/31/2007	10/1/2007 MST 607	Quality Price Adjustment	Coal Fuel	635.87
7/31/2007	10/1/2007 MST 704	Quality Price Adjustment	Coal Fuel	699.75
7/31/2007	10/1/2007 MST 705	Quality Price Adjustment	Coal Fuel	688.55
7/31/2007	10/1/2007 MST 380	Quality Price Adjustment	Coal Fuel	605.49
7/31/2007	10/1/2007 MST 429	Quality Price Adjustment	Coal Fuel	600.65

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7/31/2007	10/1/2007 TBL 103	Quality Price Adjustment	Coal Fuel	635.25
7/31/2007	10/1/2007 TBL 126	Quality Price Adjustment	Coal Fuel	622.75
7/31/2007	10/1/2007 MST 166	Quality Price Adjustment	Coal Fuel	630.42
7/31/2007	10/1/2007 MST 442	Quality Price Adjustment	Coal Fuel	624.14
7/31/2007	10/1/2007 MST 497	Quality Price Adjustment	Coal Fuel	720.41
7/31/2007	10/1/2007 MST 184	Quality Price Adjustment	Coal Fuel	(639.81)
7/31/2007	10/1/2007 MST 432	Quality Price Adjustment	Coal Fuel	(609.71)
7/31/2007	10/1/2007 MST 525	Quality Price Adjustment	Coal Fuel	(638.49)
7/31/2007	10/1/2007 MST 532	Quality Price Adjustment	Coal Fuel	(616.27)
7/31/2007	10/1/2007 MST 655	Quality Price Adjustment	Coal Fuel	(673.18)
7/31/2007	10/1/2007 TBL 48	Quality Price Adjustment	Coal Fuel	(649.77)
7/31/2007	10/1/2007 TBL 55	Quality Price Adjustment	Coal Fuel	(641.16)
7/31/2007	10/1/2007 TBL 119	Quality Price Adjustment	Coal Fuel	(637.88)
7/31/2007	10/1/2007 TBL 129	Quality Price Adjustment	Coal Fuel	(631.07)
7/31/2007	10/1/2007 ABC 798	Quality Price Adjustment	Coal Fuel	(624.18)
7/31/2007	10/1/2007 MST 500	Quality Price Adjustment	Coal Fuel	(677.57)
7/31/2007	10/1/2007 MST 535	Quality Price Adjustment	Coal Fuel	(597.58)
7/31/2007	10/1/2007 MST 536	Quality Price Adjustment	Coal Fuel	(615.90)
7/31/2007	10/1/2007 MST 540	Quality Price Adjustment	Coal Fuel	(607.01)
7/31/2007	10/1/2007 MST 620	Quality Price Adjustment	Coal Fuel	(612.17)
7/31/2007	10/1/2007 TBL 60	Quality Price Adjustment	Coal Fuel	(630.70)
7/31/2007	10/1/2007 MST 189	Quality Price Adjustment	Coal Fuel	(621.64)
7/31/2007	10/1/2007 MST 365	Quality Price Adjustment	Coal Fuel	(605.16)
7/31/2007	10/1/2007 MST 485	Quality Price Adjustment	Coal Fuel	(651.29)
7/31/2007	10/1/2007 MST 520	Quality Price Adjustment	Coal Fuel	(623.41)
7/31/2007	10/1/2007 MST 607	Quality Price Adjustment	Coal Fuel	(635.87)
7/31/2007	10/1/2007 MST 704	Quality Price Adjustment	Coal Fuel	(699.75)
7/31/2007	10/1/2007 MST 705	Quality Price Adjustment	Coal Fuel	(888.55)
7/31/2007	10/1/2007 MST 380	Quality Price Adjustment	Coal Fuel	(605.49)
7/31/2007	10/1/2007 MST 429	Quality Price Adjustment	Coal Fuel	(600.65)
7/31/2007	10/1/2007 TBL 103	Quality Price Adjustment	Coal Fuel	(635.25)
7/31/2007	10/1/2007 TBL 126	Quality Price Adjustment	Coal Fuel	(622.75)
7/31/2007	10/1/2007 MST 166	Quality Price Adjustment	Coal Fuel	(630.42)
7/31/2007	10/1/2007 MST 442	Quality Price Adjustment	Coal Fuel	(624.14)
7/31/2007	10/1/2007 MST 497	Quality Price Adjustment	Coal Fuel	(720.41)
8/31/2007	10/1/2007 MST 643	Quality Price Adjustment	Coal Fuel	786.69
8/31/2007	10/1/2007 MST 651	Quality Price Adjustment	Coal Fuel	828.28
8/31/2007	10/1/2007 MST 702	Quality Price Adjustment	Coal Fuel	2,621.40
8/31/2007	10/1/2007 MST 580	Quality Price Adjustment	Coal Fuel	2,518.04
8/31/2007	10/1/2007 TBL 50	Quality Price Adjustment	Coal Fuel	732.59
8/31/2007	10/1/2007 MST 500	Quality Price Adjustment	Coal Fuel	2,843.58
8/31/2007	10/1/2007 MST 773	Quality Price Adjustment	Coal Fuel	2,771.62
8/31/2007	10/1/2007 MST 580	Quality Price Adjustment	Coal Fuel	(2,518.04)
8/31/2007	10/1/2007 MST 643	Quality Price Adjustment	Coal Fuel	(786.69)
8/31/2007	10/1/2007 MST 651	Quality Price Adjustment	Coal Fuel	(828.28)
8/31/2007	10/1/2007 TBL 50	Quality Price Adjustment	Coal Fuel	(732.59)
8/31/2007	10/1/2007 MST 500	Quality Price Adjustment	Coal Fuel	(2,843.58)
8/31/2007	10/1/2007 MST 773	Quality Price Adjustment	Coal Fuel	(2,771.62)
8/31/2007	10/1/2007 MST 702	Quality Price Adjustment	Coal Fuel	(2,621.40)
8/31/2007	10/1/2007 HAMBURG	Quality Price Adjustment	Coal Fuel	28,833.33
8/31/2007	10/1/2007 HAMBURG	Quality Price Adjustment	Coal Fuel	28,833.33
8/31/2007	10/1/2007 HAMBURG	Quality Price Adjustment	Coal Fuel	(28,833.33)
10/29/2007	10/29/2007	Miscellaneous Payment	Coal Fuel	(24,542.63)
				<u>181,602.70</u>

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Tampa Electric Company
 Fuel Adjustment Clause
 Docket # 080001-EI
 Audit Request 23 FAC

*Amount lower
 significant decrease*

*Contract rates
 are based on
 actual fuel
 cost to generator
 based on actual
 fuel cost*

*9**

*Actual
 Price*

10-23/1

	(A) Weighted Avg Rate \$/Ton	(B) FPSC Adj (\$1/ton) \$/Ton	(C) = (A - B) Adj Weighted Avg Rate \$/Ton	(D) = (A) Weighted Avg Rate \$/Ton	(E) = (C / D) FPSC Adj Factor \$/Ton	(F) Contract Rate \$/Ton	(G) = (E * F) Adjusted Rate \$/Ton	(H) October 2007 Tons	(I) = (G * H) Adjusted Total \$	(J) = (F * H) Contract Total \$	(K) = (I - J) October 2007 Disallowance \$
<i>(Note 1)</i>											
Inland River											
Pet Coke Refinery (M.P. 127)	7.35	1.00	6.35	7.35	0.86	2.83 8.43	2.19		\$ 55,515.47	\$ 64,134.31	\$ 8,618.84
Chester Dock	7.35	1.00	6.35	7.35	0.86	8.43	7.28		\$ 33,718.78	\$ 39,045.23	\$ 5,326.46
Overland/Camp	7.35	1.00	6.35	7.35	0.86	8.97	6.02				
Hamilton	7.35	1.00	6.35	7.35	0.86	6.00	5.98				
Empire Dock	7.35	1.00	6.35	7.35	0.86	6.85	5.75				
Cora, Non-Zelgler	7.35	1.00	6.35	7.35	0.86	7.12	6.15				
Yankeetown	7.35	1.00	6.35	7.35	0.86	7.34	6.34				
Mount Vernon	7.35	1.00	6.35	7.35	0.86	7.04	6.08	\$ 244,988.13	\$ 283,870.46	\$ 38,882.34	
Cook	7.35	1.00	6.35	7.35	0.86	5.88	5.17				
Henderson River Port	7.35	1.00	6.35	7.35	0.86	6.14	7.90				
Rigsby & Barnard (Arclar)	7.35	1.00	6.35	7.35	0.86	6.60	5.78				
Patriot	7.35	1.00	6.35	7.35	0.86	6.24	7.12				
Owensboro	7.35	1.00	6.35	7.35	0.86	7.45	6.44				
New Hope	7.35	1.00	6.35	7.35	0.86	7.53	6.51				
Dekoven	7.35	1.00	6.35	7.35	0.86	8.75	5.83	\$ 407,536.82	\$ 471,847.95	\$ 64,311.13	
Jefferson	7.35	1.00	6.35	7.35	0.86	6.13	7.02				
Powhatan	7.35	1.00	6.35	7.35	0.86	10.85	9.20				
Caseyville	7.35	1.00	6.35	7.35	0.86	6.74	5.82	\$ 101,341.33	\$ 117,360.92	\$ 16,019.59	
S. Indiana/Evansville	7.35	1.00	6.35	7.35	0.86	7.21	6.23				
Pyramid	7.35	1.00	6.35	7.35	0.86	6.86	7.73				
Ken Mine	7.35	1.00	6.35	7.35	0.86	6.88	7.77				
GRT	7.35	1.00	6.35	7.35	0.86	7.16	6.19				
Kentucky Lakes Dock	7.35	1.00	6.35	7.35	0.86	7.16	6.19				
Transcontinental (TT)	7.35	1.00	6.35	7.35	0.86	6.20	7.95				
Calvert City	7.35	1.00	6.35	7.35	0.86	6.71	5.80	\$ 223,827.22	\$ 258,944.94	\$ 35,117.72	
Sebree	7.35	1.00	6.35	7.35	0.86	6.37	7.23	\$ 235,744.27	\$ 272,915.57	\$ 37,171.30	
Amon	7.35	1.00	6.35	7.35	0.86	6.88	7.73	\$ 216,279.99	\$ 250,414.74	\$ 34,134.75	
Shawneetown	7.35	1.00	6.35	7.35	0.86	6.81	5.88	\$ 342,546.46	\$ 396,724.72	\$ 54,178.27	
Total								\$ 1,861,498.47	\$ 2,155,058.84	\$ 293,560.38	

Note 1: The weighed average rate per ton for all upriver terminals was determined by the FPSC Staff in 2004 in the "FPSC Staff Recommendation Issue 2 2004" document.

October Disallowance
 Rate for River tons
 (F/C) 0.93

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Tampa Electric Company
2007 YTD Actual Tonnage and Adjusted Contract Rates

	Adjusted \$/Ton	Contract \$/Ton	January Tons	February Tons	March Tons	April Tons	May Tons	June Tons	July Tons	August Tons	September Tons	October Tons	November Tons	December Tons	Total Tons
Inland River															
Pet Coke Refinery (M.P. 1	\$ 2.19	\$ 2.53	6,448.98	65,568.68	34,119.63	12,988.02	49,768.42	27,731.58	46,066.16	39,433.56	31,060.40	25,349.53	36,396.64	-	374,971.60
Chester Dock	\$ 7.28	\$ 8.49	44,749.94	36,697.82	37,497.53	40,788.41	11,098.24	17,339.23	29,170.02	17,583.45	20,668.71	4,631.70	10,025.93	33,205.28	303,457.36
Overland/Camp	\$ 6.02	\$ 6.97													
Hamilton	\$ 6.96	\$ 6.90													
Empire Dock	\$ 5.75	\$ 6.65													
Cora, Non-Zeigler	\$ 6.15	\$ 7.12	108,203.79	12,261.27	26,003.31		38,967.80	38,250.30	38,776.30	36,765.60	38,502.60		64,596.20		402,317.37
Yanketown	\$ 8.34	\$ 7.34													
West Vernon	\$ 6.08	\$ 7.04	12,377.90	29,203.70	39,841.30	50,808.30	18,828.50	37,045.60	15,934.90	39,785.40	31,315.50	40,294.10	46,579.50	17,438.80	379,253.20
Jason River Port	\$ 7.90	\$ 9.14													47,396.74
Rigsby & Barnard (Arclar)	\$ 5.78	\$ 6.69													
Patriot	\$ 7.12	\$ 8.24													
Owensboro	\$ 6.44	\$ 7.46													
New Hope	\$ 6.51	\$ 7.53													
Dakoven	\$ 5.83	\$ 6.75	68,499.20	94,804.20	97,755.50	71,322.40	50,444.10	34,115.00	24,352.20	27,879.50	34,597.50	69,903.40	31,612.70	93,438.70	698,724.40
Jefferson	\$ 7.02	\$ 8.13													
Powhatan	\$ 9.20	\$ 10.65													
Caseyville	\$ 5.82	\$ 6.74		23,759.60							32,895.70	17,412.60	9,784.20	14,042.60	97,874.70
S. Indiana/Evansville	\$ 6.23	\$ 7.21													
Pyramid	\$ 7.73	\$ 8.95													
Ken Mine	\$ 7.77	\$ 8.99													
GRT	\$ 6.19	\$ 7.16													
Kentucky Lakes Dock	\$ 6.19	\$ 7.16													
Calvert City	\$ 5.80	\$ 6.71	21,786.00	14,855.90	46,614.70	43,514.30	32,751.40	37,200.70	29,643.90	27,742.50	36,638.80	38,590.90	38,126.50	28,897.80	396,363.20
Sebree	\$ 7.23	\$ 8.37	28,065.10	18,252.50	37,692.40	31,114.00	18,630.30	45,540.20	19,022.80	9,485.50	18,637.30	32,608.40	35,210.50	32,451.20	326,708.20
Arnon	\$ 7.73	\$ 8.95	14,023.50	17,576.50	31,193.10	37,157.20	25,093.30	44,157.80	37,772.60	27,152.60	19,318.60	27,979.30	3,279.00	18,757.70	303,461.20
Shawneetown	\$ 5.88	\$ 6.81	65,166.40	66,438.40	110,438.30	210,431.00	89,952.90	61,997.40	86,193.80	46,968.10	35,360.80	58,256.20	31,581.40	39,846.40	912,670.90
Total - RIVER			369,320.61	403,087.30	484,883.88	498,133.63	346,324.96	343,377.81	326,962.48	272,816.41	299,015.71	315,024.13	307,173.57	278,078.48	4,243,198.87
RIVER - YTD				772,407.81	1,257,291.69	1,755,425.32	2,100,750.28	2,444,128.09	2,771,090.57	3,043,906.98	3,342,922.69	3,657,946.82	3,965,120.39	4,243,198.87	
RIVER - QTD							643,458.58	1,186,836.40		599,778.69	898,794.60		622,197.70	900,276.18	
Terminal															
Domestic	\$ 2.45		405,559.00	170,467.00	392,074.00	415,830.00	479,705.00	456,409.00	428,678.00	343,532.00	384,013.00	470,960.00	382,284.00	322,481.00	4,651,992.00
Foreign Import	\$ 1.55			33,825.00	31,479.00										65,304.00
Terminal - TERMINAL			405,559.00	204,292.00	423,553.00	415,830.00	479,705.00	456,409.00	428,678.00	343,532.00	384,013.00	470,960.00	382,284.00	322,481.00	4,717,296.00
Coal	\$ 7.98		405,559.00	170,467.00	392,074.00	415,830.00	479,705.00	456,409.00	428,678.00	343,532.00	384,013.00	470,960.00	382,284.00	322,481.00	4,651,992.00
Petcoke from Texas	\$ 10.88														
Total - TERMINAL & OCEAN			405,559.00	170,467.00	392,074.00	415,830.00	479,705.00	456,409.00	428,678.00	343,532.00	384,013.00	470,960.00	382,284.00	322,481.00	4,651,992.00
TERMINAL - YTD				576,028.00	958,100.00	1,383,930.00	1,863,635.00	2,320,644.00	2,748,722.00	3,092,254.00	3,476,267.00	3,947,227.00	4,329,511.00	4,651,992.00	
TERMINAL - QTD							895,539.00	1,351,944.00		772,210.00	1,156,223.00		853,244.00	1,175,725.00	

Note: Tons of Zeigler coal delivered from the Cora dock are covered by a separate transportation agreement, so they are not shown.

CONFIDENTIAL

**FLORIDA PUBLIC SERVICE COMMISSION
AUDIT DOCUMENT/RECORD REQUEST
NOTICE OF INTENT**

TO: Paul Edwards UTILITY: TECO

AUDIT MANAGER: Jocelyn Stephens PREPARED BY: Ron Mavrides

REQUEST NUMBER: 25 DATE OF REQUEST: 02/26/2008

AUDIT PURPOSE: Fuel Adjustment Clause

REQUEST THE FOLLOWING ITEM(S) BE PROVIDED BY: 02/29/2008
REFERENCE RULE 25-22.006, F.A.C., THIS REQUEST IS MADE: INCIDENT TO AN INQUIRY
 OUTSIDE OF AN INQUIRY

ITEM DESCRIPTION:

Please provide the following items for January 07:

1. What is the source of fuel cost and totals? How is this amount derived?
2. How are MWH's determined? What is the source? Document the source.
3. How do you determine SO2 portion of bill?
4. How does MWH on the schedule named Dataed12t.xls reconcile to customer bill?
5. For schedule A-8(Jan.07) please mark pages in JE#90006 where these amount are recorded.

7

TO: AUDIT MANAGER

DATE: ~~2/26/2008~~

THE REQUESTED RECORD OR DOCUMENTATION:

- (1) HAS BEEN PROVIDED TODAY *2/29/08*
- (2) CANNOT BE PROVIDED BY THE REQUESTED DATE BUT WILL BE MADE AVAILABLE BY:
- (3) AND IN MY OPINION, ITEM(S) 1 IS (ARE) PROPRIETARY AND CONFIDENTIAL BUSINESS INFORMATION AS DEFINED IN 364.183, 366.093, OR 367.156, F.S. TO MAINTAIN CONTINUED CONFIDENTIAL HANDLING OF THIS MATERIAL. THE UTILITY OR OTHER PERSON MUST, WITHIN 21 DAYS AFTER THE AUDIT EXIT CONFERENCE, FILE A REQUEST FOR CONFIDENTIAL CLASSIFICATION WITH THE DIVISION OF RECORDS AND REPORTING. REFER TO RULE 25-22.006, F.A.C.
- (4) THE ITEM WILL NOT BE PROVIDED. (SEE ATTACHED MEMORANDUM)

Paul Edwards, Dir. Financial Reports
(SIGNATURE AND TITLE OF RESPONDENT)

Distribution: Original: Utility (for completion and return to Auditor)
Copy: Audit File

TAMPA ELECTRIC COMPANY

January-07
COGENERATION

WITHOUT S02

10-25
/1-2

PRELIMINARY
\$/MWH

FLORIDA POWER PARTNERS

Day	1:00	2:00	3:00	4:00	5:00	6:00	7:00	8:00	9:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00	24:00	TOTAL
1						\$ 1,330.00																			\$ 1,330.00
2						\$ 878.01																			\$ 878.01
3						\$ 1,000.44																			\$ 1,000.44
4						\$ 932.88																			\$ 932.88
5						\$ 1,052.48																			\$ 1,052.48
6						\$ 802.23																			\$ 802.23
7						\$ 780.64																			\$ 780.64
8						\$ 918.71																			\$ 918.71
9						\$ 911.52																			\$ 911.52
10						\$ 1,140.80																			\$ 1,140.80
11						\$ 773.70																			\$ 773.70
12						\$ 869.11																			\$ 869.11
13						\$ 790.80																			\$ 790.80
14						\$ 778.94																			\$ 778.94
15						\$ 788.86																			\$ 788.86
16															\$ 1,128.00										\$ 1,128.00
17																									\$ 1,125.60
18						\$ 711.00																			\$ 711.00
19						\$ 669.90																			\$ 669.90
20						\$ 701.53																			\$ 701.53
21						\$ 611.01																			\$ 611.01
22						\$ 822.50																			\$ 822.50
23						\$ 730.24																			\$ 730.24
24						\$ 1,872.00																			\$ 1,872.00
25						\$ 906.50																			\$ 906.50
26						\$ 3,366.00																			\$ 3,366.00
27						\$ 2,124.00																			\$ 2,124.00
28						\$ 893.88																			\$ 893.88
29						\$ 1,298.80																			\$ 1,298.80
30						\$ 1,244.40																			\$ 1,244.40
31						\$ 2,990.00																			\$ 2,990.00

1. TOTAL METERED ENERGY DOLLARS WITHOUT O&M	\$ 32,068.4	2. O&M CHARGE	\$ 855.57	3. TOTAL METERED ENERGY DOLLARS	\$ 32,923.61
4. LINE LOSS ENERGY	\$ (32,622.82)	4. TOTAL ENERGY CREDIT	\$ (33,493.19)	LINE LOSS ADJUSTED ENERGY DOLLARS	\$ (32,622.82)
CUSTOMER CHARGE	\$ 1,025.0	TRUE-UP ADJUSTMENT	\$	TOTAL ADJUSTED PAYMENT W/O S02	\$ (32,468.19)

* Line Loss Energy is 1.0173

4-* Ties to Schedule AS

CONFIDENTIAL

Exhibit B

TAMPA ELECTRIC COMPANY

PRELIMINARY \$/MWH

ABUNDANT POWER PARTNERS

January-07
COGENERATION

VARIABLE O&M

PAGE 5 OF 8

Days	1:00	2:00	3:00	4:00	5:00	6:00	7:00	8:00	9:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00	24:00	TOTAL	
1	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	22.20
2	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	25.20
3	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	23.40
4	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	26.40
5	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	19.80
6	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	20.40
7	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	22.20
8	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	21.60
9	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	105.09
10	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	18.00
11	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	22.20
12	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	20.40
13	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	20.40
14	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	19.80
15	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	81.36
16	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	18.00
17	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	18.00
18	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	18.00
19	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	18.60
20	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	16.20
21	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	21.00
22	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	19.20
23	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	22.20
24	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	22.20
25	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	23.40
26	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	115.26
27	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	115.26
28	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	115.26
29	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	855.57
30	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	855.57
31	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	855.57

10-25/1-3

TOTAL METERED ENERGY DOLLARS \$ 855.57

CONFIDENTIAL

Exhibit B-1

TAMPA ELECTRIC COMPANY

Price for All counterparties

PAGE 4 OF 8

PRELIMINARY \$/MWH	COGENERATION																								Average	Total		
	1:00	2:00	3:00	4:00	5:00	6:00	7:00	8:00	9:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00	24:00				
1	\$0.00	\$0.00	\$0.00	\$0.60	\$0.00	\$0.00	\$0.00	\$0.00	\$0.60	\$3.39	\$3.39	\$3.39	\$0.56	\$0.97	\$3.39	\$2.22	\$3.39	\$3.39	\$3.39	\$3.39	\$3.39	\$0.00	\$0.00	\$0.00	\$0.00	\$1.48	\$35.48	
2	\$0.60	\$0.60	\$0.60	\$0.60	\$0.60	\$0.60	\$3.39	\$3.39	\$3.39	\$0.00	\$0.00	\$0.00	\$3.39	\$3.39	\$3.39	\$3.39	\$3.39	\$3.39	\$0.00	\$0.00	\$0.00	\$3.39	\$2.99	\$0.60	\$1.71	\$41.09		
3	\$0.00	\$0.60	\$0.60	\$0.60	\$0.60	\$0.60	\$3.39	\$3.39	\$3.39	\$3.39	\$3.39	\$2.36	\$3.39	\$4.44	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1.30	\$31.17	
4	\$0.00	\$0.60	\$0.60	\$0.60	\$0.60	\$0.60	\$3.39	\$0.00	\$3.39	\$3.39	\$2.63	\$1.46	\$3.39	\$0.17	\$1.60	\$3.39	\$2.27	\$2.15	\$3.39	\$1.41	\$1.76	\$3.39	\$0.00	\$0.00	\$0.00	\$1.70	\$40.70	
5	\$0.60	\$0.60	\$0.60	\$0.60	\$0.60	\$0.60	\$0.60	\$0.00	\$0.00	\$0.00	\$0.00	\$1.47	\$2.03	\$2.16	\$2.16	\$1.90	\$1.38	\$2.79	\$1.67	\$2.53	\$3.39	\$3.39	\$3.39	\$0.60	\$0.60	\$1.42	\$34.09	
6	\$0.00	\$0.60	\$0.60	\$0.60	\$0.00	\$0.60	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.17	\$2.44	\$2.79	\$0.00	\$0.00	\$1.41	\$3.39	\$0.60	\$0.60	\$0.60	\$0.60	\$0.60	\$0.58	\$13.90	
7	\$0.60	\$0.60	\$0.60	\$0.60	\$0.60	\$0.60	\$0.60	\$0.60	\$0.60	\$0.60	\$3.39	\$1.39	\$3.39	\$3.39	\$3.39	\$3.39	\$3.39	\$3.39	\$3.39	\$3.39	\$3.39	\$3.39	\$0.60	\$0.60	\$0.00	\$1.85	\$44.49	
8	\$0.60	\$0.60	\$0.60	\$0.60	\$0.60	\$0.60	\$3.39	\$0.00	\$3.39	\$3.39	\$3.39	\$1.39	\$2.60	\$2.17	\$2.14	\$3.39	\$3.39	\$3.39	\$3.39	\$3.39	\$3.39	\$3.39	\$0.60	\$0.60	\$0.60	\$2.07	\$49.60	
9	\$0.60	\$0.60	\$0.60	\$0.60	\$0.60	\$0.60	\$2.77	\$0.60	\$0.60	\$0.60	\$0.60	\$1.60	\$0.60	\$0.60	\$0.60	\$0.60	\$0.60	\$0.60	\$3.39	\$0.00	\$3.39	\$3.39	\$3.39	\$0.60	\$0.60	\$0.00	\$1.13	\$27.13
10	\$0.60	\$0.60	\$0.60	\$0.60	\$0.60	\$3.39	\$3.39	\$3.39	\$3.39	\$3.39	\$3.39	\$1.60	\$0.60	\$0.60	\$0.60	\$0.60	\$0.60	\$3.39	\$3.39	\$3.39	\$3.39	\$3.39	\$0.60	\$0.60	\$0.60	\$1.85	\$44.49	
11	\$0.60	\$0.60	\$0.60	\$0.60	\$0.60	\$0.60	\$3.39	\$0.00	\$3.39	\$0.00	\$0.60	\$0.60	\$1.39	\$3.39	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.60	\$0.60	\$0.60	\$0.60	\$0.98	\$23.55	
12	\$0.60	\$0.60	\$0.60	\$0.60	\$0.60	\$0.60	\$3.39	\$0.00	\$0.00	\$0.60	\$0.60	\$0.60	\$0.60	\$0.60	\$0.60	\$0.60	\$0.60	\$0.60	\$3.39	\$3.39	\$0.60	\$0.60	\$0.60	\$0.60	\$0.60	\$0.90	\$21.57	
13	1.60	\$0.60	\$0.60	\$0.60	\$0.60	\$0.60	\$0.60	\$0.60	\$0.60	\$0.60	\$0.60	\$1.39	\$3.39	\$3.39	\$3.39	\$3.39	\$3.39	\$3.39	\$3.39	\$3.39	\$3.39	\$0.60	\$0.60	\$0.60	\$0.60	\$1.62	\$38.91	
14	\$0.60	\$0.60	\$0.60	\$0.60	\$0.60	\$0.60	\$0.60	\$0.60	\$0.60	\$0.60	\$0.60	\$0.60	\$1.39	\$3.39	\$3.39	\$3.39	\$3.39	\$3.39	\$3.39	\$3.39	\$0.60	\$0.60	\$0.60	\$0.60	\$0.60	\$0.60	\$1.56	\$32.73
15	\$0.60	\$0.60	\$0.60	\$0.60	\$0.60	\$0.60	\$0.60	\$0.60	\$0.60	\$0.60	\$0.60	\$1.39	\$3.39	\$3.39	\$3.39	\$3.39	\$3.39	\$3.39	\$3.39	\$3.39	\$3.39	\$2.91	\$3.39	\$3.39	\$0.60	\$1.50	\$36.03	
16	\$0.60	\$0.60	\$0.60	\$0.60	\$0.60	\$0.60	\$0.00	\$0.00	\$3.39	\$3.39	\$3.39	\$1.39	\$2.53	\$2.37	\$1.93	\$1.96	\$2.39	\$1.69	\$3.39	\$1.63	\$3.39	\$3.39	\$3.39	\$0.60	\$0.60	\$1.89	\$45.43	
17	\$0.60	\$0.60	\$0.60	\$0.60	\$0.60	\$0.60	\$3.39	\$0.00	\$3.39	\$3.39	\$3.39	\$1.39	\$3.39	\$3.39	\$3.39	\$3.39	\$3.39	\$3.39	\$3.39	\$3.39	\$3.39	\$3.39	\$0.60	\$0.60	\$0.00	\$2.20	\$52.86	
18	\$0.00	\$0.60	\$0.60	\$0.60	\$0.60	\$0.60	\$0.60	\$0.60	\$0.60	\$0.60	\$0.60	\$1.39	\$3.39	\$3.39	\$3.39	\$3.39	\$3.39	\$3.39	\$3.39	\$3.39	\$3.39	\$3.39	\$0.60	\$0.60	\$0.60	\$2.06	\$48.47	
19	\$0.00	\$0.60	\$0.60	\$0.60	\$0.60	\$0.60	\$0.60	\$0.60	\$0.60	\$0.60	\$0.60	\$0.60	\$0.60	\$0.00	\$3.39	\$3.39	\$3.39	\$3.39	\$3.39	\$3.39	\$3.39	\$2.87	\$0.60	\$0.60	\$0.60	\$1.27	\$30.41	
20	\$0.60	\$0.60	\$0.60	\$0.60	\$0.60	\$0.60	\$0.60	\$0.60	\$0.60	\$0.60	\$0.60	\$0.60	\$0.60	\$0.60	\$0.60	\$1.53	\$2.51	\$0.60	\$0.60	\$0.60	\$0.60	\$0.60	\$0.60	\$0.60	\$0.60	\$0.95	\$22.82	
21	\$0.60	\$0.60	\$0.60	\$0.60	\$0.60	\$0.60	\$0.60	\$0.60	\$0.60	\$0.60	\$0.60	\$1.00	\$0.60	\$0.60	\$0.60	\$0.60	\$0.60	\$0.60	\$0.60	\$0.60	\$0.60	\$0.60	\$0.60	\$0.60	\$0.60	\$0.60	\$0.48	\$11.40
22	\$0.60	\$0.60	\$0.60	\$0.60	\$0.60	\$0.60	\$0.00	\$0.00	\$0.00	\$3.39	\$3.39	\$1.55	\$1.70	\$1.86	\$1.94	\$1.70	\$1.94	\$3.39	\$0.00	\$0.00	\$0.00	\$3.39	\$3.39	\$0.60	\$0.60	\$1.40	\$33.83	
23	\$0.00	\$0.60	\$0.60	\$0.60	\$0.60	\$0.60	\$3.39	\$0.00	\$3.39	\$3.39	\$3.39	\$1.39	\$3.39	\$0.00	\$0.00	\$3.39	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3.39	\$3.39	\$0.60	\$1.28	\$30.72	
24	\$0.60	\$0.60	\$0.60	\$0.60	\$0.60	\$0.60	\$3.39	\$3.39	\$3.39	\$3.39	\$3.39	\$1.39	\$3.39	\$3.39	\$3.39	\$3.39	\$3.39	\$3.39	\$1.19	\$0.00	\$0.00	\$0.00	\$3.39	\$0.00	\$0.00	\$1.77	\$42.47	
25	\$0.00	\$0.00	\$0.60	\$0.60	\$0.60	\$0.60	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1.00	\$0.00	\$3.39	\$3.39	\$3.39	\$3.39	\$3.39	\$3.39	\$3.39	\$0.00	\$0.00	\$0.00	\$3.39	\$3.39	\$1.06	\$25.53	
26	\$0.60	\$0.60	\$0.60	\$0.60	\$0.60	\$0.60	\$0.00	\$0.00	\$0.00	\$0.00	\$2.25	\$1.39	\$3.39	\$3.39	\$3.39	\$3.39	\$3.39	\$3.39	\$3.39	\$3.39	\$3.39	\$3.39	\$3.39	\$0.60	\$0.60	\$1.75	\$41.94	
27	\$0.60	\$0.60	\$0.60	\$0.60	\$2.19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$4.00	\$3.39	\$0.60	\$0.60	\$0.60	\$3.39	\$3.39	\$3.39	\$3.39	\$3.39	\$0.00	\$0.60	\$0.60	\$1.02	\$24.54	
28	\$0.60	\$0.60	\$0.60	\$0.60	\$0.60	\$0.60	\$0.60	\$0.60	\$0.60	\$0.60	\$3.39	\$1.39	\$3.39	\$0.75	\$0.60	\$0.60	\$3.39	\$3.39	\$0.60	\$0.60	\$0.60	\$3.39	\$0.60	\$0.60	\$0.60	\$1.15	\$27.89	
29	\$0.00	\$0.60	\$0.60	\$0.60	\$0.60	\$3.39	\$3.39	\$0.00	\$3.39	\$3.39	\$3.39	\$1.39	\$3.39	\$3.39	\$0.60	\$0.60	\$0.60	\$3.39	\$2.50	\$3.39	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1.67	\$40.00	
30	\$0.00	\$3.39	\$3.39	\$3.39	\$3.39	\$3.39	\$3.39	\$3.39	\$3.39	\$3.39	\$3.39	\$1.39	\$3.39	\$0.60	\$0.60	\$0.60	\$3.39	\$3.39	\$3.39	\$3.39	\$3.39	\$0.60	\$0.60	\$0.60	\$0.60	\$2.48	\$68.43	
31	\$0.00	\$0.00	\$3.39	\$3.39	\$0.00	\$0.00	\$2.03	\$3.01	\$3.39	\$3.39	\$3.39	\$1.39	\$1.08	\$0.60	\$0.60	\$0.60	\$0.60	\$0.60	\$0.60	\$0.17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1.23	\$29.83	

10-2-94 / 1-1-95

Monthly Average \$/MWH = \$ 1.46

Monthly Total: \$ 1,082.78

CONFIDENTIAL

Exhibit C-1

TAMPA ELECTRIC COMPANY

Price for All counterparties

5/19
12/11

PRELIMINARY \$/MWH

~~CONFIDENTIAL~~

January-07
COGENERATION

~~WITHOUT S.O.T.~~

PAGE 7 OF 8

	1:00	2:00	3:00	4:00	5:00	6:00	7:00	8:00	9:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00	24:00	Average	Total	
1	\$30.00	\$28.00	\$27.00	\$24.05	\$35.00	\$35.00	\$32.00	\$32.00	\$24.44	\$37.80	\$38.00	\$31.10	\$48.20	\$40.20	\$35.30	\$39.10	\$37.70	\$37.40	\$38.40	\$35.50	\$47.80	\$45.00	\$40.00	\$38.00	\$35.99	\$863.80	
2	\$23.82	\$23.72	\$23.37	\$23.28	\$23.72	\$23.73	\$45.80	\$37.10	\$50.80	\$45.00	\$45.00	\$41.00	\$38.80	\$37.30	\$37.20	\$35.80	\$35.50	\$50.00	\$81.00	\$88.00	\$41.30	\$34.10	\$34.50	\$24.03	\$38.65	\$827.57	
3	\$41.00	\$23.88	\$23.83	\$23.88	\$24.28	\$23.82	\$33.70	\$34.10	\$35.50	\$38.70	\$45.10	\$31.50	\$58.00	\$88.30	\$80.00	\$80.00	\$68.00	\$85.00	\$98.00	\$88.00	\$84.00	\$84.00	\$42.00	\$44.00	\$52.82	\$1,267.89	
4	\$33.00	\$23.37	\$22.94	\$22.91	\$23.07	\$23.02	\$38.80	\$42.00	\$34.40	\$35.00	\$39.90	\$4.60	\$44.70	\$41.20	\$37.30	\$36.00	\$37.80	\$40.90	\$43.80	\$40.30	\$39.20	\$40.70	\$47.00	\$40.00	\$40.00	\$36.30	\$871.11
5	\$23.72	\$22.77	\$22.79	\$22.89	\$22.88	\$23.82	\$24.54	\$38.00	\$42.00	\$45.00	\$46.00	\$4.10	\$40.40	\$38.80	\$40.70	\$38.90	\$39.20	\$39.70	\$48.30	\$38.70	\$38.20	\$44.70	\$38.20	\$38.20	\$24.21	\$34.89	\$837.40
6	\$38.00	\$24.61	\$25.22	\$35.00	\$35.00	\$24.31	\$38.00	\$35.00	\$43.00	\$42.00	\$44.00	\$8.00	\$52.00	\$67.80	\$52.10	\$52.10	\$50.00	\$50.00	\$56.00	\$37.10	\$39.10	\$24.78	\$24.48	\$24.45	\$41.21	\$983.96	
7	\$23.82	\$23.68	\$23.28	\$23.11	\$23.13	\$22.98	\$23.48	\$23.72	\$24.27	\$24.47	\$41.40	\$41.60	\$40.20	\$39.70	\$39.80	\$41.80	\$41.20	\$49.00	\$52.90	\$39.10	\$46.20	\$25.21	\$24.24	\$40.00	\$33.30	\$799.18	
8	\$23.86	\$23.87	\$23.73	\$23.71	\$23.83	\$24.83	\$45.30	\$39.00	\$38.60	\$48.80	\$55.20	\$41.90	\$50.70	\$49.20	\$45.30	\$35.70	\$35.70	\$40.70	\$41.90	\$33.20	\$31.40	\$24.29	\$24.07	\$23.80	\$35.32	\$847.82	
9	\$23.28	\$23.15	\$23.00	\$23.13	\$23.58	\$25.32	\$33.14	\$25.47	\$24.80	\$28.19	\$24.80	\$24.90	\$25.40	\$25.70	\$24.81	\$24.81	\$24.25	\$37.10	\$130.00	\$39.80	\$43.70	\$36.70	\$25.80	\$28.25	\$31.83	\$763.98	
10	\$24.12	\$24.10	\$24.09	\$25.16	\$24.35	\$38.80	\$41.80	\$34.80	\$35.80	\$35.20	\$32.50	\$21.13	\$24.88	\$24.57	\$24.65	\$24.15	\$24.48	\$51.50	\$49.50	\$45.10	\$43.90	\$33.00	\$25.14	\$49.00	\$32.75	\$785.88	
11	\$24.82	\$24.32	\$24.27	\$24.02	\$23.77	\$25.79	\$43.20	\$75.00	\$33.30	\$25.88	\$25.78	\$31.20	\$35.90	\$75.00	\$47.00	\$42.00	\$42.00	\$58.00	\$88.00	\$85.00	\$46.80	\$24.13	\$24.13	\$23.87	\$39.82	\$955.79	
12	\$23.35	\$23.19	\$23.10	\$23.20	\$23.74	\$24.03	\$41.80	\$46.00	\$52.00	\$27.13	\$24.71	\$24.61	\$25.27	\$25.48	\$25.31	\$25.39	\$25.72	\$39.10	\$48.10	\$28.81	\$25.19	\$25.01	\$24.28	\$23.73	\$28.92	\$884.03	
13	\$1.35	\$23.18	\$22.97	\$23.00	\$22.97	\$23.25	\$23.82	\$23.73	\$45.00	\$25.72	\$26.30	\$3.80	\$42.90	\$38.20	\$40.70	\$40.80	\$39.80	\$41.20	\$44.80	\$40.70	\$28.18	\$24.50	\$24.32	\$23.90	\$31.12	\$746.98	
14	\$1.10	\$23.00	\$23.00	\$22.97	\$22.98	\$22.81	\$23.18	\$23.18	\$23.35	\$24.53	\$28.17	\$21.58	\$38.70	\$41.80	\$47.30	\$48.80	\$38.10	\$55.00	\$55.00	\$40.10	\$28.27	\$41.20	\$24.81	\$24.52	\$31.96	\$787.11	
15	\$4.12	\$24.02	\$23.93	\$23.92	\$24.02	\$23.93	\$24.07	\$24.48	\$28.80	\$35.20	\$36.90	\$31.50	\$44.50	\$48.10	\$53.50	\$58.00	\$58.00	\$60.50	\$58.00	\$49.90	\$54.90	\$33.80	\$24.88	\$24.88	\$38.79	\$930.98	
16	\$25.51	\$25.21	\$24.22	\$24.41	\$26.31	\$46.00	\$48.00	\$48.00	\$38.80	\$35.80	\$37.40	\$3.90	\$40.70	\$41.80	\$43.30	\$44.30	\$44.20	\$43.40	\$45.90	\$45.30	\$38.00	\$42.80	\$38.00	\$24.82	\$37.46	\$888.98	
17	\$24.02	\$24.03	\$23.82	\$23.82	\$23.82	\$28.20	\$40.10	\$25.80	\$36.80	\$44.50	\$43.30	\$41.00	\$43.50	\$48.40	\$48.90	\$45.10	\$48.20	\$50.80	\$57.30	\$50.00	\$48.80	\$25.58	\$25.86	\$49.00	\$37.92	\$910.13	
18	\$43.00	\$25.67	\$24.67	\$24.50	\$24.38	\$23.70	\$65.00	\$27.18	\$39.80	\$38.20	\$43.00	\$31.90	\$47.70	\$42.20	\$38.80	\$48.70	\$47.90	\$51.00	\$47.70	\$43.40	\$47.80	\$25.88	\$23.88	\$24.88	\$37.39	\$887.30	
19	\$49.00	\$25.08	\$24.88	\$24.50	\$25.05	\$22.33	\$58.00	\$25.08	\$25.08	\$25.08	\$24.50	\$44.70	\$31.60	\$68.00	\$37.30	\$39.20	\$47.30	\$25.07	\$54.00	\$63.00	\$37.10	\$37.30	\$24.41	\$23.89	\$23.24	\$35.97	\$863.21
20	\$23.24	\$23.00	\$22.84	\$22.74	\$22.82	\$22.63	\$23.31	\$23.61	\$24.71	\$28.98	\$36.40	\$2.37	\$24.25	\$25.28	\$28.75	\$32.73	\$23.91	\$23.90	\$24.38	\$24.72	\$35.80	\$24.40	\$24.84	\$23.80	\$25.55	\$613.30	
21	\$23.68	\$23.16	\$22.86	\$22.80	\$23.24	\$22.63	\$22.85	\$23.31	\$23.68	\$24.05	\$23.58	\$41.00	\$24.48	\$25.28	\$25.78	\$24.80	\$24.58	\$70.00	\$73.00	\$82.00	\$51.30	\$24.21	\$24.57	\$24.10	\$32.17	\$772.15	
22	\$23.49	\$23.41	\$23.42	\$23.37	\$23.42	\$23.50	\$32.00	\$48.00	\$51.00	\$51.00	\$38.50	\$45.10	\$51.50	\$45.50	\$44.50	\$44.90	\$45.40	\$45.90	\$57.90	\$90.00	\$93.00	\$41.80	\$38.80	\$45.00	\$42.00	\$1,040.21	
23	\$35.00	\$23.58	\$23.49	\$23.40	\$23.49	\$22.82	\$48.80	\$50.00	\$39.20	\$48.20	\$53.60	\$51.10	\$65.00	\$62.00	\$56.30	\$62.00	\$65.00	\$70.00	\$80.00	\$80.00	\$75.00	\$44.50	\$41.10	\$24.01	\$48.78	\$1,170.70	
24	\$23.81	\$35.00	\$33.00	\$32.00	\$32.00	\$48.00	\$46.10	\$46.30	\$45.80	\$49.20	\$44.00	\$31.70	\$55.50	\$47.40	\$44.00	\$44.50	\$48.50	\$85.00	\$100.00	\$78.00	\$75.00	\$40.20	\$52.00	\$49.00	\$49.46	\$1,187.01	
25	\$32.00	\$32.00	\$23.94	\$23.72	\$38.00	\$24.50	\$80.00	\$88.00	\$58.00	\$66.00	\$74.00	\$81.00	\$58.00	\$52.10	\$44.90	\$43.80	\$44.00	\$60.40	\$78.00	\$78.00	\$71.00	\$65.00	\$41.50	\$39.80	\$52.61	\$1,282.88	
26	\$24.55	\$24.37	\$24.53	\$24.14	\$38.00	\$102.00	\$100.00	\$130.00	\$130.00	\$58.00	\$48.80	\$31.80	\$38.70	\$42.10	\$41.60	\$41.30	\$41.60	\$42.70	\$49.70	\$43.40	\$45.10	\$44.50	\$43.00	\$51.00	\$53.70	\$1,288.89	
27	\$24.51	\$24.05	\$24.04	\$23.59	\$31.12	\$58.00	\$59.00	\$75.00	\$65.00	\$65.00	\$64.00	\$58.00	\$37.80	\$25.27	\$24.68	\$24.68	\$24.97	\$37.90	\$38.40	\$38.20	\$38.90	\$45.00	\$40.00	\$24.28	\$40.58	\$974.00	
28	\$23.88	\$23.57	\$23.50	\$23.40	\$23.40	\$22.92	\$24.43	\$23.93	\$50.00	\$53.00	\$43.90	\$44.40	\$40.50	\$28.05	\$24.92	\$24.75	\$37.70	\$43.20	\$68.00	\$68.00	\$89.00	\$41.40	\$24.08	\$50.00	\$38.16	\$918.72	
29	\$40.00	\$24.15	\$24.05	\$38.00	\$23.82	\$38.20	\$55.50	\$82.00	\$48.00	\$37.80	\$41.50	\$41.50	\$48.80	\$37.50	\$24.29	\$24.08	\$23.59	\$43.80	\$52.90	\$58.90	\$86.00	\$86.00	\$90.00	\$77.00	\$47.48	\$1,139.53	
30	\$58.00	\$41.30	\$38.50	\$38.40	\$38.80	\$38.80	\$44.10	\$38.80	\$41.20	\$48.40	\$54.80	\$41.70	\$44.30	\$28.38	\$25.88	\$25.48	\$42.40	\$45.40	\$47.10	\$48.50	\$64.80	\$62.00	\$65.00	\$63.00	\$44.79	\$1,074.82	
31	\$60.00	\$39.00	\$38.40	\$37.70	\$37.00	\$85.00	\$58.80	\$58.30	\$48.40	\$47.00	\$57.40	\$61.00	\$29.28	\$25.85	\$25.81	\$25.00	\$25.13	\$25.63	\$76.10	\$65.00	\$85.00	\$89.00	\$82.00	\$55.00	\$49.95	\$1,198.78	

Monthly Average \$/MWH = \$ 39.32

Monthly Total: \$ 29,255.55

CONFIDENTIAL

Exhibit C

TAMPA ELECTRIC COMPANY

January-07

10-25
1-7

MWH

LABORDALE POWER PARTNERS

COGENERATION

DATE	1:00	2:00	3:00	4:00	5:00	6:00	7:00	8:00	9:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00	24:00	TOTAL	
1	0	0	0	0	0	38	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	38	
2	0	0	0	0	0	37	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	37	
3	0	0	0	0	0	42	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	42	
4	0	0	0	0	0	39	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	39	
5	0	0	0	0	0	44	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	44	
6	0	0	0	0	0	33	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	33	
7	0	0	0	0	0	34	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	34	
8	0	0	0	0	0	37	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	37	
9	0	0	0	0	0	36	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	36	
10	0	0	0	0	0	31	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	31	
11	0	0	0	0	0	30	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	30	
12	0	0	0	0	0	37	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	37	
13	0	0	0	0	0	34	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	34	
14	0	0	0	0	0	34	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	34	
15	0	0	0	0	0	33	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	33	
16	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
17	0	0	0	0	0	0	0	0	0	0	0	0	0	0	24	0	0	0	0	0	0	0	0	0	24	
18	0	0	0	0	0	30	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	30	
19	0	0	0	0	0	30	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	30	
20	0	0	0	0	0	31	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	31	
21	0	0	0	0	0	27	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	27	
22	0	0	0	0	0	35	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	35	
23	0	0	0	0	0	32	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	32	
24	0	0	0	0	0	39	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	39	
25	0	0	0	0	0	37	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	37	
26	0	0	0	0	0	33	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	33	
27	0	0	0	0	0	36	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	36	
28	0	0	0	0	0	39	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	39	
	0	0	0	0	0	34	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	34	
	0	0	0	0	0	34	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	34	
	0	0	0	0	0	32	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	32	
Total:	0	0	0	0	0	1008	0	0	0	0	0	0	0	0	24	0	0	0	0	0	0	0	0	0	0	1032

TOTAL MWH 1032

AVERAGE MW/MO 1.387

CONFIDENTIAL

Exhibit D

TAMPA ELECTRIC COMPANY

10-25
-8

PRELIMINARY
\$/MWH

~~CONFIDENTIAL~~ CONFIDENTIAL

January-07
COGENERATION

Price for All counterparties

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	1:00	2:00	3:00	4:00	5:00	6:00	7:00	8:00	9:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00	24:00	Average	Total	
1	\$30.00	\$29.00	\$27.00	\$24.80	\$35.00	\$38.00	\$32.00	\$32.00	\$25.10	\$37.80	\$38.00	\$31.10	\$48.20	\$40.20	\$35.30	\$36.10	\$37.70	\$37.40	\$36.40	\$36.80	\$47.80	\$45.00	\$40.00	\$38.00	\$38.00	\$ 36.05	\$ 885.10
2	\$24.80	\$24.40	\$24.00	\$23.90	\$24.40	\$24.40	\$48.80	\$37.10	\$50.80	\$45.00	\$45.00	\$41.00	\$38.80	\$37.30	\$37.20	\$35.80	\$35.50	\$50.00	\$81.00	\$68.00	\$41.30	\$34.10	\$34.60	\$24.70	\$ 38.85	\$ 832.30	
3	\$41.00	\$24.80	\$24.80	\$24.80	\$25.00	\$24.50	\$33.70	\$34.10	\$35.50	\$38.70	\$45.10	\$34.50	\$56.00	\$88.30	\$80.00	\$80.00	\$68.00	\$95.00	\$98.00	\$98.00	\$84.00	\$84.00	\$42.00	\$44.00	\$ 52.97	\$ 1,271.20	
4	\$33.00	\$24.00	\$23.80	\$23.60	\$23.70	\$24.80	\$38.80	\$42.00	\$34.40	\$35.80	\$39.80	\$41.80	\$44.70	\$41.20	\$37.30	\$36.60	\$37.80	\$40.80	\$43.80	\$40.30	\$38.20	\$40.70	\$47.00	\$40.00	\$40.00	\$ 36.43	\$ 874.40
5	\$24.40	\$23.50	\$23.40	\$23.30	\$23.60	\$24.60	\$25.20	\$38.00	\$42.00	\$45.00	\$48.00	\$41.10	\$40.40	\$38.80	\$40.70	\$38.80	\$39.20	\$38.70	\$40.30	\$38.70	\$38.20	\$44.70	\$38.20	\$24.90	\$ 35.12	\$ 842.80	
6	\$33.00	\$25.30	\$25.90	\$35.00	\$36.00	\$25.00	\$38.00	\$35.00	\$43.00	\$42.00	\$44.00	\$81.00	\$52.00	\$87.80	\$52.10	\$52.10	\$60.00	\$50.00	\$56.00	\$37.10	\$39.10	\$25.40	\$25.20	\$25.20	\$ 41.38	\$ 983.20	
7	\$24.80	\$24.30	\$23.90	\$23.80	\$23.80	\$23.60	\$24.20	\$24.40	\$25.00	\$25.20	\$41.40	\$41.60	\$40.20	\$39.70	\$39.60	\$41.80	\$41.20	\$49.00	\$52.90	\$39.10	\$48.20	\$28.00	\$24.90	\$40.00	\$40.00	\$ 33.64	\$ 807.30
8	\$24.60	\$24.50	\$24.40	\$24.40	\$24.50	\$25.50	\$45.30	\$39.00	\$38.80	\$48.80	\$55.20	\$41.90	\$50.70	\$48.20	\$45.30	\$35.70	\$35.70	\$40.70	\$41.90	\$33.20	\$31.40	\$25.00	\$24.70	\$24.50	\$ 35.57	\$ 853.70	
9	\$23.90	\$23.80	\$23.70	\$23.80	\$24.20	\$28.00	\$33.30	\$26.10	\$25.50	\$28.90	\$25.80	\$21.60	\$28.10	\$26.40	\$25.50	\$25.50	\$24.80	\$37.10	\$130.00	\$39.80	\$43.70	\$35.70	\$26.20	\$26.90	\$ 32.34	\$ 776.20	
10	\$24.80	\$24.70	\$24.70	\$25.80	\$25.00	\$36.80	\$41.80	\$34.80	\$35.80	\$35.20	\$32.50	\$21.70	\$25.50	\$25.20	\$24.70	\$24.80	\$25.10	\$61.50	\$49.50	\$45.10	\$43.90	\$33.00	\$25.80	\$49.00	\$ 33.06	\$ 783.50	
11	\$30.00	\$25.00	\$24.80	\$24.70	\$24.40	\$28.40	\$43.20	\$75.00	\$33.30	\$26.30	\$28.40	\$31.20	\$35.90	\$75.00	\$47.00	\$42.00	\$42.00	\$58.00	\$88.00	\$65.00	\$45.80	\$24.80	\$24.80	\$24.50	\$ 40.12	\$ 962.90	
12	\$30.00	\$23.80	\$23.80	\$23.90	\$24.40	\$24.70	\$41.60	\$45.00	\$52.00	\$27.70	\$25.40	\$21.30	\$25.90	\$28.10	\$25.90	\$27.00	\$26.30	\$38.10	\$48.10	\$27.40	\$25.80	\$25.70	\$24.90	\$24.40	\$ 29.43	\$ 708.30	
13	\$30.00	\$23.80	\$23.70	\$23.70	\$23.70	\$23.80	\$24.50	\$24.40	\$45.00	\$28.30	\$27.00	\$31.80	\$42.80	\$38.20	\$40.70	\$40.80	\$39.80	\$41.20	\$44.80	\$40.70	\$38.70	\$25.10	\$25.00	\$24.50	\$ 31.50	\$ 756.00	
14	\$30.00	\$23.80	\$23.70	\$23.60	\$23.80	\$23.40	\$23.80	\$23.80	\$24.00	\$25.20	\$26.70	\$21.10	\$38.70	\$41.90	\$47.30	\$48.80	\$39.10	\$55.00	\$55.00	\$40.10	\$28.90	\$41.20	\$25.30	\$25.20	\$ 32.36	\$ 778.60	
15	\$24.80	\$24.70	\$24.80	\$24.80	\$24.70	\$24.80	\$24.70	\$25.10	\$27.40	\$35.20	\$36.90	\$36.50	\$44.60	\$48.10	\$53.50	\$58.00	\$58.00	\$58.00	\$60.50	\$68.00	\$49.80	\$54.80	\$33.80	\$25.50	\$ 39.07	\$ 937.80	
16	\$28.10	\$25.60	\$24.80	\$25.00	\$25.90	\$46.00	\$48.00	\$45.00	\$35.80	\$35.80	\$37.40	\$31.90	\$40.70	\$41.80	\$43.30	\$44.30	\$44.20	\$43.40	\$45.90	\$45.30	\$38.00	\$42.80	\$38.00	\$25.80	\$ 37.61	\$ 902.60	
17	\$24.70	\$24.70	\$24.80	\$24.90	\$24.60	\$40.10	\$26.40	\$38.80	\$44.50	\$43.30	\$43.00	\$41.00	\$43.50	\$46.40	\$48.60	\$45.10	\$48.20	\$50.90	\$57.30	\$50.00	\$48.80	\$25.10	\$25.80	\$48.00	\$ 38.16	\$ 915.80	
18	\$49.00	\$28.10	\$25.20	\$25.00	\$24.90	\$24.30	\$65.00	\$27.70	\$38.80	\$39.20	\$43.00	\$31.90	\$47.70	\$42.20	\$38.80	\$46.70	\$47.90	\$51.00	\$47.70	\$43.40	\$47.80	\$28.20	\$24.40	\$25.40	\$ 37.59	\$ 902.10	
19	\$49.00	\$25.80	\$25.20	\$25.00	\$25.60	\$22.80	\$58.00	\$25.80	\$25.60	\$25.10	\$44.70	\$31.60	\$68.00	\$37.30	\$39.20	\$47.30	\$25.60	\$54.00	\$63.00	\$37.10	\$37.40	\$25.00	\$24.30	\$23.70	\$ 36.24	\$ 889.70	
20	\$23.70	\$23.50	\$23.30	\$23.20	\$23.40	\$23.10	\$23.80	\$24.20	\$25.30	\$27.50	\$35.40	\$21.90	\$24.80	\$25.80	\$30.10	\$32.90	\$24.50	\$24.50	\$24.90	\$25.30	\$35.80	\$25.00	\$25.20	\$24.40	\$ 26.02	\$ 624.80	
21	\$24.20	\$23.80	\$23.90	\$23.40	\$23.70	\$23.10	\$23.30	\$23.80	\$24.30	\$24.90	\$24.90	\$41.00	\$25.10	\$23.80	\$28.30	\$25.50	\$25.10	\$70.00	\$73.00	\$82.00	\$51.30	\$24.80	\$25.20	\$24.70	\$24.70	\$ 32.60	\$ 782.30
22	\$24.10	\$24.00	\$24.00	\$23.90	\$24.00	\$24.10	\$32.00	\$49.00	\$51.00	\$38.50	\$45.10	\$51.50	\$45.50	\$44.50	\$44.90	\$45.40	\$45.90	\$57.80	\$90.00	\$93.00	\$41.80	\$38.80	\$45.00	\$42.00	\$ 43.49	\$ 1,043.70	
23	\$35.00	\$24.20	\$24.10	\$24.00	\$24.10	\$23.30	\$48.90	\$50.00	\$39.20	\$49.20	\$63.80	\$51.10	\$65.00	\$62.00	\$56.30	\$82.00	\$65.00	\$70.00	\$80.00	\$80.00	\$75.00	\$44.50	\$41.10	\$24.80	\$ 48.93	\$ 1,174.20	
24	\$24.40	\$35.00	\$33.00	\$32.00	\$32.00	\$48.00	\$46.10	\$45.30	\$45.80	\$48.20	\$44.00	\$51.70	\$55.50	\$47.40	\$44.00	\$44.50	\$46.50	\$65.00	\$100.00	\$78.00	\$79.00	\$40.20	\$52.00	\$48.00	\$ 49.48	\$ 1,187.80	
25	\$32.00	\$32.00	\$24.80	\$24.90	\$38.00	\$25.10	\$60.00	\$98.00	\$68.00	\$66.00	\$74.00	\$81.00	\$58.00	\$52.10	\$44.90	\$43.80	\$44.00	\$60.40	\$78.00	\$78.00	\$71.00	\$65.00	\$41.50	\$39.80	\$ 52.68	\$ 1,284.40	
26	\$25.10	\$24.90	\$25.10	\$24.70	\$26.00	\$102.00	\$100.00	\$130.00	\$130.00	\$59.00	\$48.80	\$31.80	\$38.70	\$42.10	\$41.60	\$41.30	\$41.80	\$42.70	\$49.70	\$43.40	\$45.10	\$44.50	\$43.00	\$51.00	\$ 53.80	\$ 1,281.10	
27	\$25.10	\$24.80	\$24.80	\$24.20	\$31.30	\$59.00	\$59.00	\$75.00	\$85.00	\$85.00	\$84.00	\$51.00	\$37.50	\$28.80	\$25.30	\$25.20	\$25.60	\$37.80	\$38.40	\$38.20	\$38.80	\$45.00	\$40.00	\$24.80	\$ 40.80	\$ 978.20	
28	\$24.30	\$24.10	\$24.10	\$24.00	\$24.00	\$23.40	\$24.90	\$24.60	\$50.00	\$53.00	\$43.90	\$44.40	\$40.50	\$28.90	\$25.50	\$25.30	\$37.70	\$43.20	\$68.00	\$68.00	\$89.00	\$41.40	\$24.80	\$90.00	\$ 38.43	\$ 822.40	
29	\$40.00	\$24.70	\$24.80	\$38.00	\$24.20	\$38.20	\$55.50	\$82.00	\$46.00	\$37.80	\$41.50	\$41.50	\$45.60	\$37.50	\$24.80	\$24.80	\$24.20	\$43.80	\$52.90	\$56.80	\$88.00	\$85.00	\$77.00	\$77.00	\$ 47.62	\$ 1,142.90	
30	\$58.00	\$41.30	\$38.50	\$39.40	\$36.90	\$36.60	\$44.10	\$39.80	\$41.20	\$48.40	\$54.80	\$41.70	\$44.30	\$26.90	\$25.80	\$28.00	\$42.40	\$45.40	\$47.10	\$46.50	\$54.80	\$82.00	\$85.00	\$89.00	\$ 44.85	\$ 1,076.50	
31	\$80.00	\$39.00	\$38.40	\$37.70	\$57.00	\$85.00	\$88.80	\$58.30	\$48.40	\$47.00	\$57.40	\$51.00	\$29.70	\$28.20	\$25.50	\$25.50	\$25.80	\$28.10	\$78.10	\$85.00	\$85.00	\$89.00	\$62.00	\$55.00	\$ 50.07	\$ 1,201.70	

Monthly Average \$/MWH = \$ 39.58

Monthly Total: \$ 29,429.80

CONFIDENTIAL

Exhibit E

TAMPA ELECTRIC COMPANY

PRELIMINARY
\$/MWH

TABLE 3
COGEN
500

January-07
COGENERATION

Price for All counterparties

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	1:00	2:00	3:00	4:00	5:00	6:00	7:00	8:00	9:00	10:00	11:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00	24:00	Average	Total
1	\$30.00	\$28.00	\$27.00	\$24.20	\$35.00	\$35.00	\$32.00	\$32.00	\$24.50	\$34.21	\$34.61	\$33.71	\$47.64	\$38.23	\$31.91	\$36.88	\$34.31	\$34.01	\$33.01	\$32.21	\$44.21	\$45.00	\$40.00	\$36.00	\$ 34.57	\$	829.84
2	\$24.00	\$23.80	\$23.40	\$23.30	\$23.80	\$23.80	\$42.41	\$33.71	\$47.21	\$45.00	\$45.00	\$40.00	\$35.41	\$33.91	\$33.81	\$32.21	\$32.11	\$50.00	\$61.00	\$68.00	\$37.91	\$30.71	\$31.61	\$24.10	\$ 37.13	\$	891.21
3	\$41.00	\$24.00	\$24.00	\$24.00	\$24.40	\$23.90	\$30.31	\$30.71	\$32.11	\$35.31	\$41.71	\$33.11	\$52.81	\$33.88	\$80.00	\$90.00	\$68.00	\$95.00	\$98.00	\$98.00	\$68.00	\$64.00	\$42.00	\$44.00	\$ 51.67	\$	1,240.00
4	\$33.00	\$23.40	\$23.00	\$23.00	\$23.10	\$24.00	\$35.41	\$42.00	\$31.01	\$32.21	\$38.97	\$4.14	\$41.31	\$41.03	\$35.50	\$33.21	\$36.63	\$38.75	\$40.41	\$38.89	\$37.42	\$37.31	\$47.00	\$40.00	\$ 34.74	\$	833.70
5	\$23.80	\$22.90	\$22.60	\$22.70	\$23.00	\$24.00	\$24.80	\$38.00	\$42.00	\$45.00	\$48.00	\$3.83	\$38.37	\$36.64	\$38.54	\$36.97	\$37.82	\$38.91	\$38.63	\$36.17	\$34.81	\$41.31	\$34.81	\$24.30	\$ 33.70	\$	868.71
6	\$33.00	\$24.70	\$25.50	\$35.00	\$35.00	\$24.40	\$38.00	\$35.00	\$43.00	\$42.00	\$44.00	\$8.00	\$42.00	\$67.63	\$48.66	\$46.31	\$50.00	\$50.00	\$58.00	\$35.69	\$35.71	\$24.80	\$24.60	\$24.80	\$ 40.81	\$	878.40
7	\$24.00	\$23.70	\$23.30	\$23.20	\$23.20	\$23.00	\$23.60	\$23.60	\$24.40	\$24.50	\$38.01	\$3.21	\$36.81	\$36.31	\$36.21	\$38.41	\$37.81	\$45.81	\$49.51	\$35.71	\$42.81	\$25.30	\$24.30	\$40.00	\$ 31.78	\$	762.81
8	\$24.00	\$23.90	\$23.80	\$23.80	\$23.90	\$24.90	\$41.91	\$39.00	\$33.21	\$45.41	\$51.81	\$3.51	\$48.10	\$47.03	\$43.16	\$32.31	\$32.31	\$37.31	\$38.51	\$28.81	\$28.01	\$24.40	\$24.10	\$23.90	\$ 33.50	\$	804.10
9	\$23.90	\$23.20	\$23.10	\$23.20	\$23.60	\$25.40	\$30.53	\$25.50	\$24.90	\$26.30	\$25.00	\$2.00	\$25.50	\$25.80	\$24.80	\$24.90	\$24.30	\$33.71	\$190.00	\$36.41	\$40.31	\$32.31	\$25.60	\$28.30	\$ 31.21	\$	748.07
10	\$24.20	\$24.10	\$24.10	\$25.20	\$24.40	\$33.41	\$38.41	\$31.21	\$32.41	\$31.81	\$29.11	\$2.10	\$24.90	\$24.60	\$24.10	\$24.20	\$24.50	\$48.11	\$48.11	\$41.71	\$40.51	\$29.81	\$25.20	\$48.00	\$ 31.21	\$	748.01
11	\$24.70	\$24.40	\$24.30	\$24.10	\$23.80	\$25.80	\$39.81	\$75.00	\$29.81	\$28.70	\$29.80	\$3.81	\$32.51	\$75.00	\$47.00	\$42.00	\$42.00	\$58.00	\$68.00	\$65.00	\$42.41	\$24.20	\$24.20	\$23.90	\$ 39.14	\$	836.35
12	\$23.40	\$23.30	\$23.20	\$23.30	\$23.80	\$24.10	\$38.21	\$45.00	\$52.00	\$27.10	\$24.80	\$3.70	\$23.30	\$25.50	\$25.30	\$26.40	\$25.70	\$35.71	\$42.71	\$26.80	\$25.20	\$25.10	\$24.30	\$23.80	\$ 28.53	\$	684.73
13	\$24.00	\$23.90	\$23.80	\$23.80	\$23.90	\$24.90	\$41.91	\$39.00	\$33.21	\$45.41	\$51.81	\$3.51	\$48.10	\$47.03	\$43.16	\$32.31	\$32.31	\$37.31	\$38.51	\$28.81	\$28.01	\$24.40	\$24.10	\$23.90	\$ 33.50	\$	804.10
14	\$23.20	\$23.10	\$23.00	\$23.00	\$23.00	\$22.80	\$23.20	\$23.20	\$23.40	\$24.80	\$28.10	\$2.50	\$35.31	\$38.21	\$43.81	\$45.51	\$35.71	\$55.00	\$55.00	\$38.71	\$28.30	\$37.81	\$24.70	\$24.80	\$ 30.99	\$	743.87
15	\$24.20	\$24.10	\$24.00	\$24.00	\$24.10	\$24.00	\$24.10	\$24.50	\$28.80	\$31.81	\$33.51	\$3.11	\$41.11	\$45.71	\$50.11	\$58.00	\$58.00	\$58.00	\$60.50	\$58.00	\$46.51	\$51.51	\$30.89	\$24.90	\$ 37.57	\$	801.57
16	\$25.50	\$25.20	\$24.20	\$24.40	\$25.30	\$48.00	\$48.00	\$45.00	\$32.41	\$32.21	\$34.01	\$3.51	\$38.17	\$39.43	\$41.37	\$42.32	\$42.00	\$41.47	\$42.67	\$43.37	\$34.81	\$39.41	\$32.61	\$25.00	\$ 35.72	\$	857.17
17	\$24.10	\$24.10	\$24.00	\$23.90	\$24.00	\$28.20	\$38.71	\$25.80	\$33.41	\$41.11	\$39.91	\$3.81	\$40.11	\$43.01	\$43.51	\$41.71	\$42.81	\$47.51	\$53.91	\$48.61	\$43.41	\$25.50	\$25.00	\$48.00	\$ 35.96	\$	862.94
18	\$43.00	\$25.50	\$24.80	\$24.40	\$24.30	\$23.70	\$55.00	\$27.10	\$36.41	\$35.81	\$39.61	\$3.51	\$44.31	\$38.61	\$35.41	\$43.31	\$44.31	\$47.61	\$44.31	\$40.01	\$44.21	\$25.60	\$23.80	\$24.80	\$ 35.53	\$	852.83
19	\$48.00	\$25.00	\$24.60	\$24.40	\$25.00	\$22.20	\$56.00	\$25.00	\$25.00	\$24.50	\$41.31	\$3.21	\$68.00	\$33.91	\$35.81	\$43.91	\$25.00	\$54.00	\$63.00	\$33.71	\$34.53	\$24.40	\$23.70	\$23.10	\$ 34.97	\$	838.28
20	\$23.10	\$22.90	\$22.70	\$22.80	\$22.80	\$22.50	\$23.20	\$23.60	\$24.70	\$26.90	\$32.01	\$2.30	\$24.20	\$25.20	\$28.57	\$30.38	\$23.90	\$23.90	\$24.30	\$24.70	\$32.41	\$24.40	\$24.80	\$23.80	\$ 25.07	\$	801.88
21	\$23.60	\$23.00	\$22.70	\$22.80	\$23.10	\$22.50	\$22.70	\$23.20	\$23.70	\$24.00	\$23.80	\$4.00	\$24.50	\$25.20	\$25.70	\$24.90	\$24.50	\$70.00	\$73.00	\$82.00	\$51.30	\$24.20	\$24.60	\$24.10	\$ 32.12	\$	770.90
22	\$23.50	\$23.40	\$23.40	\$23.30	\$23.40	\$23.50	\$32.00	\$48.00	\$51.00	\$33.11	\$41.71	\$5.95	\$43.80	\$42.64	\$42.86	\$43.70	\$43.86	\$54.51	\$90.00	\$83.00	\$38.21	\$33.41	\$45.00	\$38.61	\$ 42.09	\$	1,010.07
23	\$35.00	\$23.80	\$23.60	\$23.40	\$23.50	\$22.70	\$43.51	\$50.00	\$35.81	\$45.81	\$50.21	\$5.71	\$65.00	\$82.00	\$52.81	\$82.00	\$85.00	\$70.00	\$80.00	\$80.00	\$75.00	\$41.11	\$37.71	\$24.00	\$ 47.65	\$	1,143.48
24	\$23.80	\$35.00	\$33.00	\$32.00	\$32.00	\$48.00	\$42.71	\$41.91	\$42.41	\$45.81	\$40.61	\$5.31	\$52.11	\$44.01	\$40.81	\$41.11	\$43.11	\$83.81	\$100.00	\$76.00	\$75.00	\$36.81	\$52.00	\$49.00	\$ 47.71	\$	1,145.13
25	\$32.00	\$32.00	\$23.80	\$23.70	\$38.00	\$24.50	\$80.00	\$68.00	\$68.00	\$68.00	\$74.00	\$8.00	\$58.00	\$48.71	\$41.51	\$40.41	\$40.61	\$57.01	\$78.00	\$76.00	\$71.00	\$85.00	\$36.11	\$36.41	\$ 51.62	\$	1,238.87
26	\$24.50	\$24.30	\$24.50	\$24.10	\$59.00	\$102.00	\$100.00	\$130.00	\$130.00	\$58.00	\$46.55	\$2.41	\$35.31	\$38.71	\$38.21	\$37.91	\$38.21	\$39.31	\$46.31	\$40.01	\$41.71	\$41.11	\$43.00	\$51.00	\$ 52.05	\$	1,248.16
27	\$24.50	\$24.00	\$24.00	\$23.60	\$29.11	\$59.00	\$58.00	\$75.00	\$85.00	\$65.00	\$64.00	\$5.00	\$34.11	\$25.20	\$24.70	\$24.80	\$24.90	\$34.51	\$38.01	\$34.81	\$35.41	\$45.00	\$40.00	\$24.20	\$ 39.78	\$	954.66
28	\$23.70	\$23.50	\$23.50	\$23.40	\$23.40	\$22.80	\$24.30	\$23.80	\$50.00	\$53.00	\$40.51	\$4.01	\$37.11	\$25.85	\$24.90	\$24.70	\$34.31	\$39.81	\$68.00	\$86.00	\$80.00	\$38.01	\$24.00	\$50.00	\$ 37.28	\$	894.71
29	\$40.00	\$24.10	\$24.00	\$38.00	\$23.80	\$34.81	\$52.11	\$82.00	\$42.81	\$34.21	\$38.11	\$3.11	\$42.21	\$34.11	\$24.20	\$24.00	\$23.80	\$40.21	\$50.40	\$53.51	\$86.00	\$85.00	\$90.00	\$77.00	\$ 45.95	\$	1,102.90
30	\$58.00	\$37.81	\$35.11	\$36.01	\$33.51	\$33.21	\$40.71	\$36.41	\$37.81	\$45.01	\$51.41	\$4.31	\$40.91	\$28.30	\$25.00	\$25.40	\$39.01	\$42.01	\$43.71	\$43.11	\$51.21	\$82.00	\$85.00	\$83.00	\$ 42.38	\$	1,017.07
31	\$50.00	\$39.00	\$35.01	\$34.31	\$57.00	\$85.00	\$58.77	\$53.29	\$45.01	\$43.81	\$54.01	\$5.61	\$28.82	\$25.60	\$24.90	\$24.90	\$25.00	\$25.50	\$75.93	\$85.00	\$85.00	\$82.00	\$82.00	\$55.00	\$ 48.84	\$	1,172.07

Monthly Average \$/MWH = 38.10

Monthly Total: \$ 28,347.02

Why are there rows with O & M

CONFIDENTIAL

Exhibit E-1

TAMPA ELECTRIC COMPANY

PRELIMINARY
\$/MWH

AUBURNDALE POWER PARTNERS

For Bill w/502
6:00

January-07
COGENERATION

PAGE 6 OF 8

11-1
10-25

	1:00	2:00	3:00	4:00	5:00	6:00	7:00	8:00	9:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00	24:00	TOTAL
1 s	-	-	-	-	-	\$ 1,330.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 1,330.00
2 s	-	-	-	-	-	\$ 902.80	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 902.80
3 s	-	-	-	-	-	\$ 1,029.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 1,029.00
4 s	-	-	-	-	-	\$ 959.40	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 959.40
5 s	-	-	-	-	-	\$ 1,082.40	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 1,082.40
6 s	-	-	-	-	-	\$ 825.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 825.00
7 s	-	-	-	-	-	\$ 802.40	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 802.40
8 s	-	-	-	-	-	\$ 943.50	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 943.50
9 s	-	-	-	-	-	\$ 908.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 908.00
10 s	-	-	-	-	-	\$ 1,440.80	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 1,440.80
11 s	-	-	-	-	-	\$ 792.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 792.00
12 s	-	-	-	-	-	\$ 913.90	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 913.90
13 s	-	-	-	-	-	\$ 809.20	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 809.20
14 s	-	-	-	-	-	\$ 795.60	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 795.60
15 s	-	-	-	-	-	\$ 811.80	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 811.80
16 s	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
17 s	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 1,125.60	-	-	-	-	-	-	-	-	-	\$ 1,125.60
18 s	-	-	-	-	-	\$ 729.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 729.00
19 s	-	-	-	-	-	\$ 684.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 684.00
20 s	-	-	-	-	-	\$ 716.10	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 716.10
21 s	-	-	-	-	-	\$ 623.70	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 623.70
22 s	-	-	-	-	-	\$ 843.50	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 843.50
23 s	-	-	-	-	-	\$ 745.60	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 745.60
24 s	-	-	-	-	-	\$ 1,872.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 1,872.00
25 s	-	-	-	-	-	\$ 928.70	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 928.70
26 s	-	-	-	-	-	\$ 3,366.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 3,366.00
27 s	-	-	-	-	-	\$ 2,124.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 2,124.00
28 s	-	-	-	-	-	\$ 912.60	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 912.60
29 s	-	-	-	-	-	\$ 1,298.80	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 1,298.80
30 s	-	-	-	-	-	\$ 1,244.40	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 1,244.40
31 s	-	-	-	-	-	\$ 2,080.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 2,080.00

1. ~~METERED ENERGY DOLLARS WITHOUT O&M~~

\$ 32,512.23

2. O&M CHARGE

\$ 855.57

3. TOTAL METERED ENERGY DOLLARS: \$ 33,367.80

F

PRELIMINARY TOTAL	\$ (32,920.06)
FINAL TOTAL	\$ (32,920.06)
TRUE UP ADJUSTMENT	\$ -

Total Metered Energy \$ 33,367.80
with Line loss Adj. *1.0173 = 33,9145.06

Less customer chg (1,025.00)
Total payment \$ 32,920.06

Exhibit F

CONFIDENTIAL

Exhibit F-1

**FLORIDA PUBLIC SERVICE COMMISSION
AUDIT DOCUMENT/RECORD REQUEST
NOTICE OF INTENT**

TO: Paul Edwards
UTILITY: Tampa Electric Company
FROM: Jocelyn Y. Stephens
 (AUDIT MANAGER)

Ron Mavrides
 (AUDITOR PREPARING REQUEST)

REQUEST NUMBER: 27 **DATE of REQUEST:** 02/27/08
AUDIT PURPOSE: Fuel Cost Recovery Audit - Dkt: 080001-EI Fuel Adjustment Clause
REQUEST THE FOLLOWING ITEM(S) BE PROVIDED BY: 3/6/08
REFERENCE RULE 25-22.006, F.A.C., THIS REQUEST IS MADE: INCIDENT TO AN INQUIRY
 X OUTSIDE OF AN INQUIRY

ITEM DESCRIPTION:

Please provide the following:

1. Why are some hours charged for O&M and some hours are not? ←
2. How are the O&M charges determined? Provide an example for a specific hour.
3. How are counterparty charges determined? If by formula, please provide the formula and also include a list of all factors used in determining counterparty rate charges.

AUDIT MANAGER JOCELYN Y. STEPHENS

ODATE: 3/3/08

THE REQUESTED RECORD OR DOCUMENTATION:

- | | |
|---|---|
| ✓ | (1) HAS BEEN PROVIDED TODAY <u>3/5/08</u> |
| | (2) CANNOT BE PROVIDED BY THE REQUESTED DATE BUT WILL BE MADE AVAILABLE BY |
| ✓ | (3) AND IN MY OPINION, ITEM(S) <u>1-3</u> IS(ARE) PROPRIETARY AND CONFIDENTIAL BUSINESS INFORMATION AS DEFINED IN 364.183, 366.093, OR 367.156, F.S. TO MAINTAIN CONTINUED CONFIDENTIAL HANDLING OF THIS MATERIAL, THE UTILITY OR OTHER PERSON MUST, WITHIN 21 DAYS AFTER THE AUDIT EXIT CONFERENCE, FILE A REQUEST FOR CONFIDENTIAL CLASSIFICATION WITH THE DIVISION OF RECORDS AND REPORTING. REFER TO RULE 25-22.006, F.A.C. |
| | (4) THE ITEM WILL NOT BE PROVIDED. (SEE ATTACHED MEMORANDUM) |

Paul Edwards Director, Financial Reporting
 SIGNATURE AND TITLE OF RESPONDENT

Distribution: Original: Utility (for completion and return to Auditor)
 Copy: Audit File and FPSC Analyst



MEMORANDUM

SUBJECT: 2006 Variable Operating and Maintenance Calculation for Cogeneration & Wholesale Sales

DATE: April 11, 2006

FROM: Rusty Melendi

TO: Barbara Johnson

Listed below please find the 2006 Variable Operating and Maintenance (o&m) payment for cogeneration and wholesale sales. The new methodology that was approved in March, 2004 is based upon the 2005 actual variable o&m value for each station.

The new variable o&m payment for cogeneration and wholesale sales will have an effective date of May 1, 2006.

Station	\$/MWh
Bayside	3.03
Big Bend	0.79
Big Bend CT 1,2 & 3	7.97
Phillips	5.66
Polk 1	4.58
Polk 2&3	0.00
City of Tampa	31.77
Hardee CC	0.14
Hardee 2A	0.14
Hardee 2B	0.14

If you have any questions concerning the above please contact me at 31551, or Bill Smotherman at 34587.

CONFIDENTIAL

Exhibit A

pm

10-27/1-1



REVISION (2)

MEMORANDUM

SUBJECT: 2007 Variable Operating and Maintenance Calculation for Cogeneration & Wholesale Sales

DATE: March 6, 2007

FROM: Shelly Castro

TO: Barbara Johnson

Listed below is the 2007 Variable Operating and Maintenance (O&M) payment for cogeneration and wholesale sales. The new methodology that was approved in March, 2004 is based upon the 2006 actual variable O&M value for each station.

The new variable O&M payment for **cogeneration** and **wholesale sales** will have an effective date of **April 1, 2007**.

Station	\$/MWh
Bayside	3.24
Big Bend	0.94
Big Bend CT 1,2 & 3	22.19
Phillips	1.40
Polk 1	3.81
Polk 2&3	0.00
Polk 4&5	0.00
City of Tampa	4.58
Hardee CC	0.17
Hardee 2A	0.17
Hardee 2B	0.17

If you have any questions concerning the above please contact me at ext 34408, or Bill Smotherman at ext 34587.

CONFIDENTIAL

Exhibit A1

p.2

10-27/1-

See Exhibit B-4

Wholesale Marketing & Sales

Day: Monday

Schedule J (or OS) Purchase From

TEA JCH

Date: 01/01/07

10-27/1-2

TAG #	HE	Total MW Billed	Total MW Sched	Energy Charge	Hourly Charge	Total Quote	Total Dollars	Delivered To	Wheelers				Wheeling Total \$/MWH
									FPL ** TEC Pays whl charges indicated below **				
TOF7405	0100	150	153	30.00	/	30.00	4,500.00	TEC	0.00				
TOF7407	0200	25	26	29.00	/	29.00	725.00	TEC	0.00				
TOF7407	0300	0	0	0.00				TEC	0.00				
	0400												
	0500												
OF7413	0600	75	77	29.00	/	29.00	2,175.00	TEC	0.00				
TOF7416	0700	80	82	32.00	/	32.00	2,560.00	TEC	0.00				
TOF7416	0800	0	0	0.00				TEC	0.00				
	0900												
	1000												
	1100												
	1200												
	1300												
	1400												
	1500												
	1600												
	1700												
	1800												
	1900												
	2000												
	2100												
TOF7465	2200	80	82	45.00	/	45.00	3,600.00	TEC	0.00				
TOF7468	2300	50	51	40.00	/	40.00	2,000.00	TEC	0.00				
TOF7474	2400	50	51	35.00	/	35.00	1,750.00	TEC					

p.3

Total MW 510 Weighted Average: \$33.94

n:\xl-files\purchases\J_Purchase.xls

Weighted Average (w/wheel\$): \$33.94

Comment:

Approx Total Cost (w/wheel\$): \$17,310

Exhibit B

CONFIDENTIAL

See Exhibit B-4
Day: Monday

Wholesale Marketing & Sales

Schedule J (or OS) Purchase From

SEC JCH

Date: 01/01/07

H-1/LE-01

TAG #	HE	Total MW Billed	Total MW Sched	Energy Charge	Hourly Charge	Total Quote	Total Dollars	Delivered To	Wheelers				Wheeling Total \$/MWH
									** TEC Pays whl charges indicated below **				
150667	0100	50	51	27.00	/	27.00	1,350.00	TEC	0.00				
150670	0200	75	77	27.00	/	27.00	2,025.00	TEC	0.00				
150672	0300	50	51	27.00	/	27.00	1,350.00	TEC	0.00				
150672	0400	0	0	0.00				TEC	0.00				
	0500												
	0600												
150678	0700	100	102	30.00	/	30.00	3,000.00	TEC	0.00				
150679	0800	50	51	32.00	/	32.00	1,600.00	TEC	0.00				
150679	0900	0	0	0.00				TEC	0.00				
	1000												
	1100												
	1200												
	1300												
	1400												
	1500												
	1600												
	1700												
	1800												
	1900												
	2000												
	2100												
	2200												
	2300												
	2400												

p.d

Total MW 325 Weighted Average: \$28.69

h:\xl-files\purchases\J_Purchase.xls

Weighted Average (w/wheel\$): \$28.69

Comment:

Approx Total Cost (w/wheel\$): \$9,325

CONFIDENTIAL

Exhibit B-1

See Exhibit B-4

Wholesale Marketing & Sales

Day: Monday

Schedule J (or OS) Purchase From

FPL JCH

Date: 01/01/07

10-27/5

TAG #	HE	Total MW Billed	Total MW Sched	Energy Charge	Hourly Charge	Total Quote	Total Dollars	Delivered To	Wheelers			Wheeling Total \$/MWH
									FPL	** TEC Pays whl charges indicated below **		
1251V	0100	0	0	0.00				TEC	0.00			
	0200											
	0300											
	0400											
251X	0500	125	125	35.00	/	35.00	4,375.00	TEC	0.00			
251Y	0600	50	50	35.00	/	35.00	1,750.00	TEC	0.00			
1251Y	0700	0	0	0.00				TEC	0.00			
	0800											
	0900											
	1000											
	1100											
	1200											
	1300											
	1400											
	1500											
	1600											
	1700											
	1800											
	1900											
	2000											
	2100											
	2200											
	2300											
	2400											

p.5

Total MW	175	Weighted Average:	\$35.00	h:\xl-files\purchases\J_Purchase.xls		Weighted Average (w/wheel\$):	\$35.00
Comment:					Approx Total Cost (w/wheel\$):	\$6,125	

CONFIDENTIAL

Exhibit B-2

See Exhibit B-4

Wholesale Marketing & Sales

Day: Monday

Schedule J (or OS) Purchase From

TEA JCH1

Date: 01/01/07

10-27/1-6

TAG #	HE	Total MW Billed	Total MW Sched	Energy Charge	Hourly Charge	Total Quote	Total Dollars	Delivered To	Wheelers				Wheeling Total \$/MWH
									FPC	** TEC Pays whl charges indicated below **			
	0100												
	0200												
	0300												
	0400												
	0500												
TOF7415	0600	25	26	29.00	/	29.00	725.00	TEC	0.00				
TOF7418	0700	20	20	32.00	/	32.00	640.00	TEC	0.00				
TOF7418	0800	0	0	0.00				TEC	0.00				
	0900												
	1000												
	1100												
	1200												
	1300												
	1400												
	1500												
	1600												
	1700												
	1800												
	1900												
	2000												
	2100												
TOF7464	2200	20	20	45.00	/	45.00	900.00	TEC	0.00				
TOF7464	2300	0	0	0.00				TEC					
	2400												

p.6

Total MW 65 Weighted Average: \$34.85 h:\xl-files\purchases\J_Purchase.xls Weighted Average (w/wheel\$): \$34.85
 Comment: Approx Total Cost (w/wheel\$): \$2,265

CONFIDENTIAL

Exhibit B-3

TAMPA ELECTRIC COMPANY

Price for all counter parties

PRELIMINARY
\$/MWH

January-07
COGENERATION

January-07
COGENERATION

WITHOUT S02

PAGE 7 OF 8

10-27
1-1

	1:00	2:00	3:00	4:00	5:00	6:00	7:00	8:00	9:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00	24:00	Average	Total			
1	330.00	330.00	330.00	\$24.05	330.00	330.00	330.00	\$24.44	\$37.60	\$38.00	\$38.10	\$48.20	\$40.20	\$35.30	\$38.10	\$37.70	\$37.40	\$36.40	\$35.60	\$47.80	345.00	340.00	\$38.00	\$	35.99	\$	863.89		
2	\$23.92	\$23.72	\$23.37	\$23.28	\$23.72	\$23.73	\$45.80	\$37.10	\$50.60	\$46.00	\$46.00	\$46.00	\$38.80	\$37.30	\$37.20	\$38.60	\$36.50	\$50.00	\$81.00	\$86.00	\$41.30	\$34.10	\$34.80	\$24.03	\$	38.65	\$	927.67	
3	\$41.00	\$23.88	\$23.93	\$23.88	\$24.28	\$23.82	\$33.70	\$34.10	\$35.50	\$38.70	\$45.10	\$36.50	\$58.00	\$88.30	\$80.00	\$80.00	\$88.00	\$95.00	\$88.00	\$88.00	\$88.00	\$84.00	\$42.00	\$44.00	\$	52.82	\$	1,287.89	
4	\$33.00	\$23.37	\$22.94	\$22.91	\$23.07	\$23.92	\$38.80	\$42.00	\$34.40	\$35.60	\$39.80	\$41.00	\$44.70	\$41.20	\$37.30	\$36.60	\$37.80	\$40.90	\$43.80	\$40.30	\$39.20	\$40.70	\$47.00	\$40.00	\$	36.30	\$	871.11	
5	\$23.72	\$22.77	\$22.79	\$22.68	\$22.86	\$23.02	\$24.54	\$38.00	\$42.00	\$45.00	\$48.00	\$41.10	\$40.40	\$38.80	\$40.70	\$38.80	\$39.20	\$39.70	\$40.30	\$38.70	\$38.20	\$44.70	\$38.20	\$24.21	\$	34.89	\$	837.40	
6	\$33.00	\$24.81	\$25.22	\$35.00	\$35.00	\$24.31	\$38.00	\$35.00	\$43.00	\$42.00	\$44.00	\$86.00	\$32.00	\$87.80	\$52.10	\$52.10	\$50.00	\$50.00	\$56.00	\$37.10	\$39.10	\$24.78	\$24.49	\$24.45	\$	41.21	\$	689.06	
7	\$23.82	\$23.68	\$23.28	\$23.11	\$23.13	\$22.98	\$23.49	\$23.72	\$24.27	\$24.47	\$41.40	\$42.80	\$40.20	\$39.70	\$39.80	\$41.80	\$41.20	\$48.00	\$52.90	\$39.10	\$46.20	\$25.21	\$24.24	\$40.00	\$	33.30	\$	799.18	
8	\$23.89	\$23.87	\$23.73	\$23.71	\$23.83	\$24.83	\$46.30	\$38.00	\$36.60	\$48.80	\$55.20	\$42.90	\$50.70	\$48.20	\$45.30	\$35.70	\$39.70	\$40.70	\$41.80	\$33.20	\$31.40	\$24.29	\$24.07	\$23.80	\$	35.32	\$	847.62	
9	\$23.26	\$23.15	\$23.00	\$23.13	\$23.58	\$25.32	\$33.14	\$26.47	\$24.80	\$28.19	\$24.90	\$24.90	\$25.40	\$25.70	\$24.81	\$24.81	\$24.25	\$37.10	\$130.00	\$39.60	\$43.70	\$36.70	\$25.60	\$26.25	\$	31.83	\$	763.98	
10	\$24.12	\$24.10	\$24.09	\$25.16	\$24.35	\$36.80	\$41.80	\$34.60	\$35.80	\$35.20	\$32.50	\$26.13	\$24.86	\$24.57	\$24.05	\$24.15	\$24.48	\$51.50	\$49.50	\$45.10	\$43.80	\$33.00	\$25.14	\$48.00	\$	32.75	\$	785.88	
11	\$24.62	\$24.32	\$24.27	\$24.02	\$23.77	\$25.78	\$43.20	\$75.00	\$33.30	\$28.89	\$25.78	\$35.20	\$35.90	\$75.00	\$47.00	\$42.00	\$42.00	\$58.00	\$88.00	\$85.00	\$46.80	\$24.13	\$24.13	\$23.87	\$	39.82	\$	955.79	
12	\$23.35	\$23.19	\$23.10	\$23.20	\$23.74	\$24.03	\$41.80	\$45.00	\$52.00	\$27.13	\$24.71	\$24.01	\$25.27	\$25.48	\$25.31	\$28.39	\$25.72	\$39.10	\$48.10	\$26.81	\$25.19	\$25.01	\$24.26	\$23.73	\$	28.92	\$	894.03	
13	\$3.36	\$23.16	\$22.87	\$23.00	\$22.87	\$23.25	\$23.82	\$23.73	\$45.00	\$25.72	\$28.30	\$34.80	\$42.90	\$39.20	\$40.70	\$40.60	\$39.90	\$41.20	\$44.80	\$40.70	\$28.18	\$24.50	\$24.32	\$23.00	\$	31.12	\$	748.08	
14	1.10	\$23.00	\$23.00	\$22.97	\$22.98	\$22.81	\$23.18	\$23.16	\$23.35	\$24.53	\$28.17	\$21.56	\$38.70	\$41.00	\$47.30	\$48.90	\$39.10	\$56.00	\$55.00	\$40.10	\$28.27	\$41.20	\$24.61	\$24.52	\$	31.96	\$	767.11	
15	1.12	\$24.02	\$23.68	\$23.92	\$24.02	\$23.83	\$24.07	\$24.48	\$28.80	\$35.20	\$36.90	\$36.50	\$44.50	\$49.10	\$53.50	\$58.00	\$58.00	\$80.50	\$58.00	\$49.80	\$54.90	\$54.90	\$33.80	\$24.89	\$	38.79	\$	930.98	
16	25.51	\$25.21	\$24.22	\$24.41	\$25.31	\$48.00	\$48.00	\$45.00	\$36.80	\$35.60	\$37.40	\$36.90	\$40.70	\$41.80	\$43.30	\$44.30	\$44.20	\$43.40	\$45.90	\$45.30	\$38.00	\$42.80	\$38.00	\$24.92	\$	37.46	\$	688.88	
17	\$24.02	\$24.03	\$23.92	\$23.82	\$23.92	\$28.20	\$40.10	\$25.80	\$36.80	\$44.50	\$43.30	\$41.00	\$43.50	\$46.40	\$46.80	\$45.10	\$46.20	\$50.90	\$37.30	\$50.00	\$46.80	\$25.56	\$25.06	\$49.00	\$	37.92	\$	810.13	
18	\$43.00	\$25.67	\$24.67	\$24.50	\$24.38	\$23.70	\$55.00	\$27.18	\$38.80	\$39.20	\$43.00	\$36.90	\$47.70	\$42.20	\$38.80	\$48.70	\$47.90	\$51.00	\$47.70	\$43.40	\$47.60	\$25.66	\$23.88	\$24.88	\$	37.39	\$	867.30	
19	\$48.00	\$25.06	\$24.68	\$24.50	\$25.08	\$22.33	\$58.00	\$25.08	\$25.09	\$24.50	\$44.70	\$36.80	\$66.00	\$37.30	\$39.20	\$47.30	\$25.07	\$54.00	\$83.00	\$37.10	\$37.30	\$24.41	\$23.89	\$23.24	\$	35.97	\$	863.21	
20	\$23.24	\$23.00	\$22.84	\$22.74	\$22.92	\$22.93	\$23.31	\$23.81	\$24.71	\$26.99	\$35.40	\$24.37	\$24.25	\$25.28	\$29.75	\$32.73	\$23.91	\$23.80	\$24.36	\$24.72	\$25.80	\$24.40	\$24.64	\$23.80	\$23.80	\$	25.55	\$	813.30
21	\$23.69	\$23.15	\$22.86	\$22.90	\$23.24	\$22.83	\$22.85	\$23.31	\$23.98	\$24.05	\$23.59	\$41.00	\$24.48	\$25.28	\$25.79	\$24.90	\$24.56	\$70.00	\$73.00	\$82.00	\$51.30	\$24.21	\$24.57	\$24.10	\$	32.17	\$	772.15	
22	\$23.49	\$23.41	\$23.42	\$23.37	\$23.42	\$23.50	\$32.00	\$49.00	\$51.00	\$38.50	\$45.10	\$52.50	\$45.50	\$44.50	\$44.90	\$45.40	\$45.90	\$57.90	\$90.00	\$93.00	\$41.60	\$38.80	\$45.00	\$42.00	\$	43.34	\$	1,040.21	
23	\$35.00	\$23.59	\$23.49	\$23.40	\$23.49	\$22.82	\$48.90	\$50.00	\$39.20	\$49.20	\$53.60	\$55.10	\$66.00	\$82.00	\$58.30	\$82.00	\$65.00	\$70.00	\$80.00	\$80.00	\$75.00	\$44.50	\$41.10	\$24.01	\$	48.78	\$	1,170.70	
24	\$23.81	\$35.00	\$33.00	\$32.00	\$32.00	\$48.00	\$46.10	\$45.30	\$45.80	\$49.20	\$44.00	\$55.70	\$55.50	\$47.40	\$44.00	\$44.50	\$45.50	\$85.00	\$100.00	\$78.00	\$75.00	\$40.20	\$52.00	\$48.00	\$	49.46	\$	1,187.01	
25	\$32.00	\$32.00	\$23.94	\$23.72	\$36.00	\$24.50	\$80.00	\$89.00	\$89.00	\$86.00	\$74.00	\$80.00	\$58.00	\$52.10	\$44.80	\$44.00	\$60.40	\$78.00	\$78.00	\$71.00	\$65.00	\$41.50	\$39.80	\$	52.61	\$	1,262.66		
26	\$24.58	\$24.37	\$24.53	\$24.14	\$59.00	\$102.00	\$100.00	\$130.00	\$130.00	\$58.00	\$48.80	\$36.80	\$38.70	\$42.10	\$41.60	\$41.30	\$41.80	\$42.70	\$48.70	\$43.40	\$46.10	\$44.50	\$43.00	\$51.00	\$	53.70	\$	1,288.89	
27	\$24.51	\$24.05	\$24.04	\$23.59	\$31.12	\$59.00	\$39.00	\$75.00	\$85.00	\$85.00	\$84.00	\$54.00	\$37.50	\$25.27	\$24.69	\$24.68	\$24.97	\$37.90	\$39.40	\$38.20	\$38.80	\$45.00	\$40.00	\$24.28	\$	40.58	\$	874.00	
28	\$23.69	\$23.67	\$23.50	\$23.40	\$23.40	\$22.82	\$24.43	\$23.98	\$50.00	\$53.00	\$43.90	\$44.40	\$40.50	\$28.05	\$24.92	\$24.75	\$37.70	\$43.20	\$86.00	\$86.00	\$89.00	\$41.40	\$24.08	\$50.00	\$	38.16	\$	915.72	
29	\$40.00	\$24.15	\$24.05	\$38.00	\$23.82	\$38.20	\$55.50	\$82.00	\$48.00	\$37.50	\$41.50	\$42.50	\$45.80	\$37.50	\$24.29	\$24.03	\$23.59	\$43.60	\$52.90	\$56.90	\$86.00	\$85.00	\$90.00	\$77.00	\$	47.48	\$	1,139.53	
30	\$58.00	\$41.30	\$38.50	\$38.40	\$36.90	\$36.80	\$44.10	\$38.80	\$41.20	\$48.40	\$54.80	\$46.70	\$44.30	\$26.36	\$25.08	\$25.48	\$42.40	\$45.40	\$47.10	\$48.50	\$54.80	\$82.00	\$85.00	\$83.00	\$	44.79	\$	1,074.92	
31	\$50.00	\$39.00	\$38.40	\$37.70	\$57.00	\$85.00	\$68.80	\$58.30	\$48.40	\$47.00	\$57.40	\$56.00	\$29.28	\$25.85	\$25.01	\$25.00	\$25.13	\$25.63	\$78.10	\$85.00	\$85.00	\$89.00	\$82.00	\$55.00	\$	49.95	\$	1,198.78	

Monthly Average \$/MWH = \$ 38.82

Monthly Total: \$ 29,255.55

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Exhibit B-4

8-1/2e-01

The following describes how HAP should produce the generation requirement associated with the "As Available" cogeneration (QFs):

1)

With As Available (Without Generation Requirement, see below)	
+ As Available	Block Size (EABA enters in HAP)
Without As Available	
- Purchases	All TEC Purchases where buyer is TEC and Seller is not TEH
- Sales	All TEC Sales (TEC to Anybody ie. BB4, PR, MA, TGs, Ts, etc.) all scheds. where TEC first name in path and end of path not TEC
+ Purchases	All TEC Purchases where buyer is TEH and Seller is not TEC
+ Sales	All TEC Sales Where Seller is TEH and Buyer is not TEC
- Cogen	(APP, Carroll, CF Industries, Farmland, IMC NW, IMC So. Pierce, Citrate Citrus, Tampa Resource Recovery and City of Tampa includes QF GSI over generation - not QF?)
- IPP	Independent Power Producer (Calpine)
- COT1	City of Tampa 1
- COT2	City of Tampa 2
+ Dist Gen	Distributed Generation
+ NSI	NSI (FTM, WAU, SEC D)
+ TEC Load	Territorial Load

Purchases are stored as (-) in ET

8.1

2)

Generators used in HAP for Dispatch:		Generators not included in Dispatch	
1) Tampa Electric Co.	TECO Power Services	1)	Cogenerators
2) Gannon 1-8	1) Hardee CC 1 (CT1A, ST1, CT1B)	2)	Independent Power Producers
3) Big Bend 1-4	2) Hardee CC 2 (CT2A)	3)	City of Tampa 1 and 2
4) Hookers Pt 1-5	3) Hardee CT 2B	4)	Distributed Generators
5) Phillips 1-2			
6) Big Bend CT 1-3			
7) City of Tampa			
8) Polk 1 (CT & ST)			
9) Polk 2			
10) Polk 3			
11) Distributed Generation			
12) Bayside 1-2			
13) Polk 4			
14) Polk 5			

3) HAP Cost Calculation Methodology:

To calculate the cost of a specific generation requirement, HAP processes in the following order:

- 1) First it adds total variable O&M to the incremental cost curves for all units
- 2) It then dispatches the units to meet the generation requirement.
- 3) Lastly, HAP calculates the cost to generate the MWh for each

Decremental Calculation:
Cost w/As Available - Cost w/o As Available
As Available MWh

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Exhibit C



KLB
OK 4/2/04
OK MO
4/2/04

TO: MARTY DUFF
TAMPA ELECTRIC COMPANY
TAMPA, FLORIDA 33601
FUELS DEPARTMENT

DATE: April 2, 2004

RE: RATE ADJUSTMENT

In accordance with section 6.4 of the Coal Transportation Agreement between Teco Transport and Tampa Electric Company, the following revised rate adjustments, effective April 1, 2004 are proposed for your approval. The fuel adjustment is based on the average low price rate of No. 2 Diesel fuel at New Orleans for the average of December 2003, January 2004 and February 2004. The variable component for all rates has been adjusted based on the CPI and PPI rates for the average of December 2003, January and February 2004.

All changes effected in the contract amendment have been adjusted to reflect those changes.

If you have any questions concerning the attached rates please do not hesitate to call.

Rates for Jan-Mar
Apr-Jun

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Sincerely,

Cherie L. Lukcic
Budget & Financial Manager

cc: Joann Wehle
Karen Bramley

"Performance You Can Count On"



TECO TRANSPORT CORPORATION
702 N. FRANKLIN STREET, PLAZA 9 P.O. BOX 22048 TAMPA, FLORIDA, USA 33622-2048
(813) 209-4200 FAX (813) 273-0248 WWW.TECOTRANSPORT.COM
TECO BARGE LINE TECO BULK TERMINAL TECO OCEAN SHIPPING

AN EQUAL OPPORTUNITY COMPANY

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Adjustment Factors:
FUEL ADJUSTMENT

Price per gallon per contract (Base)	0.7000
Platts Average December 2003, January & February 2004	0.8891
	0.8891
Calculation of adjustment rate:	= 1.27014
	0.7000

VARIABLE COMPONENT ADJUSTMENT

	<u>CPI</u>	<u>PPI</u>	
September, 2003	191.0	145.0	
October, 2003	191.7	145.9	
November, 2003	191.6	146.1	
December, 2003	191.5	146.2	
January, 2004	191.9	147.1	
February, 2004	192.7	148.2	

<u>CPI Average Dec, Jan & Feb</u>			
191.0 + 191.7 + 191.6			

3			= 191.4

<u>PPI Average Dec, Jan, & Feb</u>			
145.0 + 145.9 + 146.1			

3			= 145.7

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<u>Base Quarterly Index Average</u>			
AVERAGE CPI + AVERAGE PPI	191.4 + 145.7		
-----	-----		
2	2		= 168.6

<u>Quarterly Index Average</u>			
CPI 12/03, 01/04 & 02/04 CPI Ave	191.5 + 191.9 + 192.7		
=	-----		
	3		= 192.0

PPI 12/03, 01/04 & 02/04 Average	146.2 + 147.1 + 148.2		
=	-----		
	3		= 147.2

<u>Average CPI + Average PPI</u>			
192.0 + 147.2			
-----	-----		
2	2		= 169.6

Calculation of adjustment rate:	169.6	

	168.6	= 1.00593



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TAMPA ELECTRIC COMPANY
 April 2, 2004
 PAGE THREE

TECO BULK TERMINAL	BASE RATE	ADJUSTMENT FACTOR	OTHER ADJUSTMENT	RATE EFFECTIVE 04/01/04
TRANSFER RATE DOMESTIC	2.45	1.00000	0.00	2.45
TRANSFER RATE IMPORT	4.00	1.00000	0.00	4.00
TECO OCEAN SHIPPING				
FUEL	0.86	1.27014	0.00	1.09
VARIABLE	4.32	1.00593	0.00	4.35
OTHER	2.80	1.00000	0.00	2.80
TOTAL	7.98			8.24
TECO OCEAN SHIPPING - PETCOKE				
FUEL	1.52	1.27014	0.00	1.93
VARIABLE	5.19	1.00593	0.00	5.22
OTHER	4.17	1.00000	0.00	4.17
TOTAL	10.88			11.32

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INCREMENTAL RATES

✓ GREEN 11 - GR11				
FUEL	\$1.99	1.27014	\$0.00	\$2.53
VARIABLE	4.89	1.00593	0.00	4.92
OTHER	1.13	1.00000	0.00	1.13
TOTAL	\$8.01			\$8.58
✓ PATRIOT - GR32				
FUEL	\$2.09	1.27014	0.00	\$2.65
VARIABLE	5.01	1.00593	0.00	5.04
OTHER	1.14	1.00000	0.00	1.14
TOTAL	\$8.24			\$8.83
✓ SEBREE - GR43				
FUEL	\$2.14	1.27014	0.00	\$2.72
VARIABLE	5.08	1.00593	0.00	5.11
OTHER	1.15	1.00000	0.00	1.15
TOTAL	\$8.37			\$8.98
✓ PYRAMID - GR94				
FUEL	\$2.39	1.27014	0.00	\$3.04
VARIABLE	5.36	1.00593	0.00	5.39
OTHER	1.20	1.00000	0.00	1.20
TOTAL	\$8.95			\$9.63
✓ KEN MINE - GR 98				
FUEL	\$2.41	1.27014	0.00	\$3.06
VARIABLE	5.38	1.00593	0.00	5.41
OTHER	1.20	1.00000	0.00	1.20
TOTAL	\$8.99			\$9.67
✓ POWHATTAN POINT - OR110.8				
FUEL	\$3.24	1.27014	0.00	\$4.12
VARIABLE	6.10	1.00593	0.00	6.14
OTHER	1.31	1.00000	0.00	1.31
TOTAL	\$10.65			\$11.57

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TAMPA ELECTRIC COMPANY

April 2, 2004

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✓ TTI - OR 406

FUEL	\$2.81	1.27014	0.00	\$3.57
VARIABLE	5.21	1.00593	0.00	5.24
OTHER	1.18	1.00000	0.00	1.18
TOTAL	\$9.20			\$9.99

✓ JEFFERSON RIVER PORT - OR618

FUEL	\$2.50	1.27014	0.00	\$3.18
VARIABLE	4.55	1.00593	0.00	4.58
OTHER	1.08	1.00000	0.00	1.08
TOTAL	\$8.13			\$8.83

✓ NEW HOPE - OR734

FUEL	\$2.32	1.27014	0.00	\$2.95
VARIABLE	4.18	1.00593	0.00	4.20
OTHER	1.03	1.00000	0.00	1.03
TOTAL	\$7.53			\$8.18

✓ OWENSBORO

FUEL	2.30	1.27014	0.00	\$2.92
VARIABLE	4.13	1.00593	0.00	4.15
OTHER	1.02	1.00000	0.00	1.02
TOTAL	\$7.45			\$8.10

✓ YANKEETOWN - OR773

FUEL	2.27	1.27014	0.00	\$2.88
VARIABLE	4.06	1.00593	0.00	4.08
OTHER	1.01	1.00000	0.00	1.01
TOTAL	\$7.34			\$7.98

✓ SOUTHERN INDIANA - OR794

FUEL	2.23	1.27014	0.00	\$2.83
VARIABLE	3.98	1.00593	0.00	4.00
OTHER	1.00	1.00000	0.00	1.00
TOTAL	\$7.21			\$7.84

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8.8

8.09

7.97

7.83

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 April 2, 2004
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✓ MT VERNON

FUEL	\$2.18	1.27014	0.00	\$2.77
VARIABLE	3.87	1.00593	0.00	3.89
OTHER	0.99	1.00000	0.00	0.99
TOTAL	\$7.04			\$7.65

✓ OVERLAND - OR842

FUEL	\$2.16	1.27014	0.00	\$2.74
VARIABLE	3.83	1.00593	0.00	3.85
OTHER	0.98	1.00000	0.00	0.98
TOTAL	\$6.97			\$7.58

7.57

✓ HAMILTON - OR852

FUEL	\$2.13	1.27014	0.00	\$2.71
VARIABLE	3.80	1.00593	0.00	3.82
OTHER	0.97	1.00000	0.00	0.97
TOTAL	\$6.90			\$7.50

✓ SHAWNEETOWN - OR858

FUEL	\$2.12	1.27014	0.00	\$2.69
VARIABLE	3.75	1.00593	0.00	3.77
OTHER	0.94	1.00000	0.00	0.94
TOTAL	\$6.81			\$7.40

✓ DEKOVEN - OR869 (Kampe)

FUEL	\$2.11	1.27014	0.00	\$2.68
VARIABLE	3.70	1.00593	0.00	3.72
OTHER	0.94	1.00000	0.00	0.94
TOTAL	\$6.75			\$7.34

✓ CASEYVILLE - OR872

FUEL	\$2.11	1.27014	0.00	\$2.68
VARIABLE	3.70	1.00593	0.00	3.72
OTHER	0.93	1.00000	0.00	0.93
TOTAL	\$6.74			\$7.33

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✓ RIGSBY & BARNARD - OR881

FUEL	\$2.09	1.27014	0.00	\$2.65
VARIABLE	3.67	1.00593	0.00	3.69
OTHER	0.93	1.00000	0.00	0.93
TOTAL	\$6.69			\$7.28

7.27

✓ EMPIRE - OR896

FUEL	\$2.08	1.27014	0.00	\$2.64
VARIABLE	3.64	1.00593	0.00	3.66
OTHER	0.93	1.00000	0.00	0.93
TOTAL	\$6.65			\$7.23

✓ COOK - OR948

FUEL	\$1.86	1.27014	0.00	\$2.36
VARIABLE	3.26	1.00593	0.00	3.28
OTHER	0.86	1.00000	0.00	0.86
TOTAL	\$5.98			\$6.50

✓ MOUND CITY - OR976

FUEL	\$1.86	1.27014	0.00	\$2.36
VARIABLE	3.24	1.00593	0.00	3.26
OTHER	0.86	1.00000	0.00	0.86
TOTAL	\$5.96			\$6.48

✓ GRT - TR23

FUEL	\$1.98	1.27014	0.00	\$2.51
VARIABLE	4.13	1.00593	0.00	4.15
OTHER	1.05	1.00000	0.00	1.05
TOTAL	\$7.16			\$7.72

7.72

✓ KENTUCKY LAKES DOCK - TR24

FUEL	\$1.98	1.27014	0.00	\$2.51
VARIABLE	4.13	1.00593	0.00	4.15
OTHER	1.05	1.00000	0.00	1.05
TOTAL	\$7.16			\$7.72

7.72

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TAMPA ELECTRIC COMPANY
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PAGE EIGHT

✓ CORA - UM98

FUEL	\$2.32	1.27014	0.00	\$2.95
VARIABLE	3.82	1.00593	0.00	3.84
OTHER	0.98	1.00000	0.00	0.98
TOTAL	\$7.12			\$7.77

✓ REFINERIES, PET COKE M.P. 1
LOWER MISSISSIPPI RIVER

FUEL	\$0.77	1.27014	0.00	\$0.98
VARIABLE	1.39	1.00593	0.00	1.40
OTHER	0.37	1.00000	0.00	0.37
TOTAL	\$2.53			\$2.75

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Data extracted on: April 01, 2004 (10:43 AM)

Producer Price Index-Commodities

Series Catalog:

Series ID : wpu03t15m05

Not Seasonally Adjusted
Group : Industrial Commodities less fuels
Item : Industrial commodities less fuels
Base Date : 8200

Data:

Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ann
2003	144.0	144.7	145.3	144.8	144.9	144.8	144.6	144.8	145.0	145.9	146.1(P)	146.2(P)	145.1(P)
2004	147.1(P)	148.2(P)											

P : Preliminary. All indexes are subject to revision four months after original publication.

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04/01/04



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Data extracted on: April 01, 2004 (10:41 AM)

Consumer Price Index-All Urban Consumers

Series Catalog:

Series ID : cuur0000sa0le

Not Seasonally Adjusted
Area : U.S. city average
Item : All items less energy
Base Period : 1982-84=100

Data:

Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ann
2003	189.0	189.7	190.2	190.2	190.3	190.3	190.5	190.8	191.0	191.7	191.6	191.5	190.6
2004	191.9	192.7											

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04/01/2004

#REF1
#REF1

December

	#2 Oil Price	#2 Oil Price	#2 Avg	LS #2 Oil Price	LS #2 Oil Price	LS #2 Avg	#8 Oil Price 7%	#8 Oil Price 7%	Avg	#8 Oil Price 1%	#8 Oil Price 1%	Avg	#8 Oil Price 3%	#8 Oil Price 3%	Avg
1	80.00	80.25	80.13	80.25	80.45	80.35	25.50	25.75	25.63	22.10	22.35	22.23			
2	82.75	83.00	82.88	83.10	83.35	83.23	25.50	25.75	25.63	22.60	23.00	22.80			
3	83.10	83.30	83.20	83.30	83.55	83.43	25.50	25.75	25.63	22.50	22.90	22.70			
4	84.70	84.80	84.75	85.05	85.20	85.13	25.50	25.75	25.63	22.35	22.75	22.55			
5	82.60	82.95	82.78	82.75	83.15	82.95	25.00	25.25	25.13	22.15	22.55	22.35			
6															
7															
8	86.05	86.55	86.30	86.60	87.05	86.83	24.75	25.00	24.86	23.10	23.50	23.30			
9	81.40	82.65	82.03	81.65	82.95	82.30	24.50	24.75	24.63	23.00	23.40	23.20			
10	82.85	83.35	83.10	83.35	83.85	83.60	25.00	25.25	25.13	22.90	23.20	23.05			
11	81.75	82.75	82.25	82.00	83.00	82.50	25.25	25.75	25.50	22.85	23.15	23.00			
12	86.80	87.55	87.18	86.30	87.80	87.05	25.25	25.75	25.50	22.90	23.20	23.05			
13															
14															
15	85.65	86.15	85.90	85.75	86.05	85.90	26.20	26.80	26.50	22.85	23.15	23.00			
16	85.50	85.70	85.60	85.25	85.45	85.35	25.20	25.80	25.50	22.25	22.75	22.50			
17	87.70	87.90	87.80	87.80	87.95	87.88	25.75	26.25	26.00	22.00	22.25	22.13			
18	89.75	90.10	89.93	90.40	91.15	90.78	26.00	26.50	26.25	22.10	22.35	22.23			
19	87.40	87.60	87.50	87.55	87.80	87.68	26.00	26.50	26.25	22.25	22.55	22.40			
20															
21															
22	83.30	83.80	83.55	83.40	83.90	83.65	25.75	26.25	26.00	21.35	21.65	21.50			
23	83.30	83.70	83.50	84.55	85.40	85.03	25.75	26.25	26.00	21.35	21.65	21.50			
24	87.15	87.40	87.28	87.90	88.15	88.03	26.00	26.50	26.25	21.35	21.65	21.50			
25															
26															
27															
28	85.20	85.40	85.30	85.80	86.30	86.05	25.50	26.00	25.75	21.35	21.65	21.50			
29	88.05	88.55	88.30	88.90	89.10	89.00	26.50	26.00	26.75	21.35	21.65	21.50			
30	86.55	86.70	86.63	87.25	87.35	87.30	26.25	26.50	26.36	21.25	21.50	21.38			
31	35.63	35.80	35.72	35.79	35.98	35.88	25.41	25.61	25.61	22.19	22.51	22.35			
	84.836	85.245	85.040	85.190	85.664	85.427	25.412	25.814	25.613	22.186	22.514	22.350			

7% Oil Price, discontinued by Platts beginning Jan 1st.

12/07/03 - 12/13/03

82.63

12/14/03 - 12/20/03

83.77

12/21/03 - 12/27/03

87.20

12/28/03 - 01/03/04

86.18

01/04/04 - 01/10/04

86.05

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Platt's Oilgram
U.S. Gulf Coast Waterborne - Spot

January	#2 Oil Price	#2 Oil Price	#2 Avg	LS #2 Oil Price	LS #2 Oil Price	LS #2 Avg	#6 Oil Price .7%	#6 Oil Price .7%	#6 0.7% S Avg	#6 Oil Price 1%	#6 Oil Price 1%	#6 1% S Avg	#6 Oil Price 3%	#6 Oil Price 3%	#6 3% S Avg		
1																	
2																	
3																	
4																	
5	92.35	93.00	92.68	93.10	93.85	93.48				25.50	26.00	25.75	22.45	22.70	22.58	01/11/04 - 01/17/04	
6	93.75	94.00	93.88	94.25	94.75	94.50				25.85	26.35	26.10	22.70	23.10	22.90	94.32	
7	92.75	92.90	92.83	93.35	93.60	93.48				25.85	26.35	26.10	22.60	23.10	22.85		
8	94.90	95.20	95.05	95.65	95.75	95.65				26.00	26.50	26.25	23.30	23.60	23.45		
9	97.85	98.05	97.95	98.25	98.65	98.45				26.25	26.75	26.50	24.00	24.30	24.15		
10																	
11																	
12	97.35	97.65	97.50	98.35	98.75	98.55				26.25	26.75	26.50	24.10	24.65	24.38	01/18/04 - 01/24/04	
	94.80	95.10	94.95	95.80	96.00	95.80				26.00	26.50	26.25	23.25	23.75	23.50	93.84	
	93.00	93.25	93.13	93.65	93.85	93.75				25.75	26.25	26.00	21.55	23.00	22.28		
15	89.35	89.80	89.58	90.10	90.40	90.25				25.50	26.00	25.75	21.00	21.65	21.33		
16	94.70	94.90	94.80	95.40	95.65	95.53				26.00	26.50	25.25	21.75	22.15	21.95		
17																	
18																	
19																	
20	98.75	98.95	98.85	99.40	99.65	99.53				26.00	26.50	26.25	22.50	22.80	22.65	01/26/04 - 01/31/04	
21	99.45	99.70	99.58	100.60	100.80	100.70				26.00	26.50	26.25	22.25	22.55	22.40	98.46	
22	100.35	100.60	100.48	101.00	101.20	101.10				26.00	26.50	26.25	22.50	22.75	22.63		
23	99.05	99.25	99.15	99.50	99.70	99.60				26.00	26.50	26.25	22.25	22.50	22.38		
24																	
25																	
26	95.55	95.90	95.73	96.55	96.90	96.73				25.50	25.80	25.65	21.75	22.25	22.00	02/01/04 - 02/08/04	
27	94.75	95.25	95.00	95.85	96.05	95.95				25.25	25.50	25.38	22.00	22.30	22.15	92.17	
28	92.75	92.95	92.85	93.75	93.90	93.83				24.75	25.00	24.88	22.25	22.65	22.45		
29	89.35	90.10	89.73	90.45	91.05	90.75				24.75	25.00	24.88	21.85	22.15	22.00		
30	88.45	88.65	88.55	89.60	89.80	89.70				24.75	25.00	24.88	21.95	22.25	22.10		
31																	
S&B	39.77	39.90	39.84	40.11	40.24	40.17	#DIV/0!	#DIV/0!	#DIV/0!	25.68	26.12	25.90	22.42	22.85	22.64		
	94.697	95.011	94.854	95.500	95.805	95.653	#DIV/0!	#DIV/0!	#DIV/0!	25.682	26.118	25.900	22.421	22.853	22.637		

7% Oil Price, discontinued by Platts beginning Jan 1st.

13.94
0.331873

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Platt's Oilgram
U.S. Gulf Coast Waterborne - Spot

February

	#2 Oil Price	#2 Oil Price	#2 Avg	LS #2 Oil Price	LS #2 Oil Price	LS #2 Avg	#6 Oil Price 7%	#6 Oil Price 7%	#6 0.7% S Avg	#6 Oil Price 1%	#6 Oil Price 1%	#6 1% S Avg	#6 Oil Price 3%	#6 Oil Price 3%	#6 3% S Avg
1															
2	91.15	91.35	91.25	92.25	92.50	92.38				25.75	26.00	25.88	23.00	23.25	23.13
3	87.20	87.75	87.48	88.40	89.00	88.70				25.00	25.25	25.13	22.25	23.25	22.75
4	83.95	84.45	84.20	85.45	86.20	85.83				25.00	25.25	25.13	22.10	22.80	22.45
5	84.10	84.45	84.28	85.20	85.55	85.38				24.75	25.00	24.88	22.25	23.50	22.88
6	82.15	82.45	82.30	84.05	84.30	84.18				24.50	24.75	24.63	21.75	22.50	22.13
7															
8															
9	83.85	84.00	83.83	85.55	85.80	85.68				24.25	24.50	24.38	20.50	21.75	21.13
10	85.80	86.30	86.05	87.65	88.30	87.98				24.25	24.50	24.38	21.55	22.45	22.00
11	87.95	88.30	88.13	89.65	92.30	90.98				24.25	24.50	24.38	21.30	22.45	21.88
12	88.80	89.05	88.93	92.65	93.15	92.90				24.25	24.50	24.38	21.25	22.30	21.78
13	91.00	91.25	91.13	95.85	96.25	96.05				24.25	24.50	24.38	21.15	22.30	21.73
14															
15															
16	91.00	91.25	91.13	95.85	96.25	96.05				24.25	24.50	24.38	21.15	22.30	21.73
17	90.75	90.90	90.83	95.85	96.05	95.95				24.25	24.50	24.38	21.40	21.65	21.53
18	89.90	90.10	90.00	94.65	94.85	94.75				24.50	24.75	24.63	21.35	21.75	21.55
19	88.85	89.25	89.05	91.95	92.70	92.33				24.50	24.75	24.63	20.75	21.70	21.23
20	85.25	85.45	85.35	88.35	88.80	88.58				24.75	25.00	24.88	20.35	21.35	20.85
21															
22															
23	85.65	85.85	85.75	89.50	90.00	89.75				24.75	25.00	24.88	22.50	23.00	22.75
24	86.10	86.45	86.28	90.45	91.45	90.95				24.75	25.00	24.88	22.50	22.90	22.70
25	90.40	91.40	90.90	97.40	99.90	98.65				24.75	25.00	24.88	22.25	23.00	22.63
26	90.55	90.80	90.68	96.55	96.80	96.68				24.75	25.00	24.88	21.80	22.30	22.05
27	91.95	92.45	92.20	97.45	97.95	97.70				25.00	25.50	25.25	22.20	22.70	22.45
28															
29															
30															
31															
\$/bbl	36.88	37.03	36.95	38.32	38.60	38.46	#DIV/0!	#DIV/0!	#DIV/0!	24.63	24.89	24.76	24.67	22.46	22.06
	87.809	88.163	87.985	91.235	91.905	91.570	#DIV/0!	#DIV/0!	#DIV/0!	24.625	24.888	24.756	21.668	22.460	22.064

7% Oil Price, discontinued by Platts beginning Jan 1st.

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ok
KLB
7/13/04

ok
MD
7/13/04

TO: MARTY DUFF
TAMPA ELECTRIC COMPANY
TAMPA, FLORIDA 33601
FUELS DEPARTMENT

DATE: July 12, 2004

RE: RATE ADJUSTMENT

In accordance with section 6.4 of the Coal Transportation Agreement between Teco Transport and Tampa Electric Company, the following revised rate adjustments, effective July 1, 2004 are proposed for your approval. The fuel adjustment is based on the average low price rate of No. 2 Diesel fuel at New Orleans for the average of March, April and May 2004. The variable component for all rates has been adjusted based on the CPI and PPI rates for the average of March, April and May 2004.

All changes effected in the contract amendment have been adjusted to reflect those changes.

If you have any questions concerning the attached rates please do not hesitate to call.

Sincerely,

Cherie L. Lukcic
Budget & Financial Manager

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cc: Joann Wehle
Karen Bramley

"Performance You Can Count On"

TECO TRANSPORT CORPORATION
702 N. FRANKLIN STREET, PLAZA 9 P.O. BOX 22048 TAMPA, FLORIDA, USA 33622-2048
(813) 209-4200 FAX (813) 273-0248 WWW.TECOTRANSPORT.COM
TECO BARGE LINE TECO BULK TERMINAL TECO OCEAN SHIPPING

AN EQUAL OPPORTUNITY COMPANY



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TAMPA ELECTRIC COMPANY
 July 12, 2004
 PAGE TWO

Adjustment Factors:
FUEL ADJUSTMENT

Price per gallon per contract (Base)	0.7000	
Platts Average March, April & May 2004	0.9250	
	0.9250	
Calculation of adjustment rate:	-----	= 1.32143
	0.7000	

VARIABLE COMPONENT ADJUSTMENT

	<u>CPI</u>	<u>PPI</u>	
September, 2003	191.0	145.0	
October, 2003	191.7	145.9	
November, 2003	191.6	146.1	
March, 2004	193.7	148.9	
April, 2004	194.1	149.8	
May, 2004	194.3	150.4	

<u>CPI Average March, April & May</u>			
191.0 + 191.7 + 191.6			

3		=	191.4

<u>PPI Average March, April & May</u>			
145.0 + 145.9 + 146.1			

3		=	145.7

<u>Base Quarterly Index Average</u>			
AVERAGE CPI + AVERAGE PPI	191.4 + 145.7		
-----	-----	=	168.6
2	2		

<u>Quarterly Index Average</u>			
CPI March, April & May 2004 Ave	193.7 + 194.1 + 194.3		
=	-----	=	194.0
	3		

PPI March, April & May 2004 Ave	148.9 + 149.8 + 150.4		
=	-----	=	149.7
	3		

<u>Average CPI + Average PPI</u>			
194.0 + 149.7			
-----	-----	=	171.9
2	2		

Calculation of adjustment rate:	171.9	
	-----	= 1.01957
	168.6	

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TAMPA ELECTRIC COMPANY
 July 12, 2004
 PAGE THREE

TECO BULK TERMINAL	BASE RATE	ADJUSTMENT FACTOR	OTHER ADJUSTMENT	RATE EFFECTIVE 07/01/04
TRANSFER RATE DOMESTIC	2.45	1.00000	0.00	2.45
TRANSFER RATE IMPORT	4.00	1.00000	0.00	4.00

TECO OCEAN SHIPPING

FUEL	0.86	1.32143	0.00	1.14
VARIABLE	4.32	1.01957	0.00	4.40
OTHER	2.80	1.00000	0.00	2.80
TOTAL	7.98			8.34

TECO OCEAN SHIPPING - PETCOKE

FUEL	1.52	1.32143	0.00	2.01
VARIABLE	5.19	1.01957	0.00	5.29
OTHER	4.17	1.00000	0.00	4.17
TOTAL	10.88			11.47

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INCREMENTAL RATES

GREEN 11 - GR11

FUEL	\$1.99	1.32143	\$0.00	\$2.63
VARIABLE	4.89	1.01957	0.00	4.99
OTHER	1.13	1.00000	0.00	1.13
TOTAL	\$8.01			\$8.75

PATRIOT - GR32

FUEL	\$2.09	1.32143	0.00	\$2.76
VARIABLE	5.01	1.01957	0.00	5.11
OTHER	1.14	1.00000	0.00	1.14
TOTAL	\$8.24			\$9.01

SEBREE - GR43

FUEL	\$2.14	1.32143	0.00	\$2.83
VARIABLE	5.08	1.01957	0.00	5.18
OTHER	1.15	1.00000	0.00	1.15
TOTAL	\$8.37			\$9.16

PYRAMID - GR94

FUEL	\$2.39	1.32143	0.00	\$3.16
VARIABLE	5.36	1.01957	0.00	5.46
OTHER	1.20	1.00000	0.00	1.20
TOTAL	\$8.95			\$9.82

KEN MINE - GR 98

FUEL	\$2.41	1.32143	0.00	\$3.18
VARIABLE	5.38	1.01957	0.00	5.49
OTHER	1.20	1.00000	0.00	1.20
TOTAL	\$8.99			\$9.87

POWHATTAN POINT - OR110.8

FUEL	\$3.24	1.32143	0.00	\$4.28
VARIABLE	6.10	1.01957	0.00	6.22
OTHER	1.31	1.00000	0.00	1.31
TOTAL	\$10.65			\$11.81 ✓

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TAMPA ELECTRIC COMPANY
 July 12, 2004
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TTI - OR 406

FUEL	\$2.81	1.32143	0.00	\$3.71
VARIABLE	5.21	1.01957	0.00	5.31
OTHER	1.18	1.00000	0.00	1.18
TOTAL	\$9.20			\$10.21

JEFFERSON RIVER PORT - OR618

FUEL	\$2.50	1.32143	0.00	\$3.30
VARIABLE	4.55	1.01957	0.00	4.64
OTHER	1.08	1.00000	0.00	1.08
TOTAL	\$8.13			\$9.02

NEW HOPE - OR734

FUEL	\$2.32	1.32143	0.00	\$3.07
VARIABLE	4.18	1.01957	0.00	4.26
OTHER	1.03	1.00000	0.00	1.03
TOTAL	\$7.53			\$8.36

OWENSBORO

FUEL	2.30	1.32143	0.00	\$3.04
VARIABLE	4.13	1.01957	0.00	4.21
OTHER	1.02	1.00000	0.00	1.02
TOTAL	\$7.45			\$8.27

YANKEETOWN - OR773

FUEL	2.27	1.32143	0.00	\$3.00
VARIABLE	4.06	1.01957	0.00	4.14
OTHER	1.01	1.00000	0.00	1.01
TOTAL	\$7.34			\$8.15

SOUTHERN INDIANA - OR794

FUEL	2.23	1.32143	0.00	\$2.95
VARIABLE	3.98	1.01957	0.00	4.06
OTHER	1.00	1.00000	0.00	1.00
TOTAL	\$7.21			\$8.00

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TAMPA ELECTRIC COMPANY
 July 12, 2004
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MT VERNON

FUEL	\$2.18	1.32143	0.00	\$2.88
VARIABLE	3.87	1.01957	0.00	3.95
OTHER	0.99	1.00000	0.00	0.99
TOTAL	\$7.04			\$7.82 ✓

OVERLAND - OR842

FUEL	\$2.16	1.32143	0.00	\$2.85
VARIABLE	3.83	1.01957	0.00	3.90
OTHER	0.98	1.00000	0.00	0.98
TOTAL	\$6.97			\$7.74

HAMILTON - OR852

FUEL	\$2.13	1.32143	0.00	\$2.81
VARIABLE	3.80	1.01957	0.00	3.87
OTHER	0.97	1.00000	0.00	0.97
TOTAL	\$6.90			\$7.66

SHAWNEETOWN - OR858

FUEL	\$2.12	1.32143	0.00	\$2.80
VARIABLE	3.75	1.01957	0.00	3.82
OTHER	0.94	1.00000	0.00	0.94
TOTAL	\$6.81			\$7.56 ✓

DEKOVEN - OR869

FUEL	\$2.11	1.32143	0.00	\$2.79
VARIABLE	3.70	1.01957	0.00	3.77
OTHER	0.94	1.00000	0.00	0.94
TOTAL	\$6.75			\$7.50 ✓

CASEYVILLE - OR872

FUEL	\$2.11	1.32143	0.00	\$2.79
VARIABLE	3.70	1.01957	0.00	3.77
OTHER	0.93	1.00000	0.00	0.93
TOTAL	\$6.74			\$7.49 ✓

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TAMPA ELECTRIC COMPANY
 July 12, 2004
 PAGE SEVEN

RIGSBY & BARNARD - OR881

FUEL	\$2.09	1.32143	0.00	\$2.76
VARIABLE	3.67	1.01957	0.00	3.74
OTHER	0.93	1.00000	0.00	0.93
TOTAL	\$6.69			\$7.43

EMPIRE - OR896

FUEL	\$2.08	1.32143	0.00	\$2.75
VARIABLE	3.64	1.01957	0.00	3.71
OTHER	0.93	1.00000	0.00	0.93
TOTAL	\$6.65			\$7.39

COOK - OR948

FUEL	\$1.86	1.32143	0.00	\$2.46
VARIABLE	3.26	1.01957	0.00	3.32
OTHER	0.86	1.00000	0.00	0.86
TOTAL	\$5.98			\$6.64 ✓

MOUND CITY - OR976

FUEL	\$1.86	1.32143	0.00	\$2.46
VARIABLE	3.24	1.01957	0.00	3.30
OTHER	0.86	1.00000	0.00	0.86
TOTAL	\$5.96			\$6.62

GRT - TR23

FUEL	\$1.98	1.32143	0.00	\$2.62
VARIABLE	4.13	1.01957	0.00	4.21
OTHER	1.05	1.00000	0.00	1.05
TOTAL	\$7.16			\$7.88

KENTUCKY LAKES DOCK - TR24

FUEL	\$1.98	1.32143	0.00	\$2.62
VARIABLE	4.13	1.01957	0.00	4.21
OTHER	1.05	1.00000	0.00	1.05
TOTAL	\$7.16			\$7.88



CONFIDENTIAL

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TAMPA ELECTRIC COMPANY
July 12, 2004
PAGE EIGHT

CORA - UM98

FUEL	\$2.32	1.32143	0.00	\$3.07
VARIABLE	3.82	1.01957	0.00	3.89
OTHER	0.98	1.00000	0.00	0.98
TOTAL	\$7.12			\$7.94

REFINERIES, PET COKE M.P. 1
LOWER MISSISSIPPI RIVER

FUEL	\$0.77	1.32143	0.00	\$1.02
VARIABLE	1.39	1.01957	0.00	1.42
OTHER	0.37	1.00000	0.00	0.37
TOTAL	\$2.53			\$2.80

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2 p 8 of 8



TO: MARTY DUFF
TAMPA ELECTRIC COMPANY
TAMPA, FLORIDA 33602
FUELS DEPARTMENT

DATE: January 3, 2005

RE: REVISED RATE ADJUSTMENT

In accordance with section 6.4 of the Coal Transportation Agreement between Teco Transport and Tampa Electric Company, the following revised rate adjustments, effective October 1, 2004 are proposed for your approval. The fuel adjustment is based on the average low price rate of No. 2 Diesel fuel at New Orleans for the average of June, July and August 2004. The variable component for all rates has been adjusted based on the CPI and PPI rates for the average of June, July and August 2004.

All changes effected in the contract amendment have been adjusted to reflect those changes.

If you have any questions concerning the attached rates please do not hesitate to call.

CONFIDENTIAL

Sincerely,

Cherie L. Lukcic
Budget & Financial Manager

cc: Joann Wehle
Karen Bramley



"Performance You Can Count On"

TECO TRANSPORT CORPORATION
702 N. FRANKLIN STREET, PLAZA 9 P.O. BOX 22048 TAMPA, FLORIDA, USA 33622-2048
(813) 209-4200 FAX (813) 273-0248 WWW.TECOTRANSPORT.COM
TECO BARGE LINE TECO BULK TERMINAL TECO OCEAN SHIPPING

AN EQUAL OPPORTUNITY COMPANY

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TAMPA ELECTRIC COMPANY
 January 3, 2005
 PAGE TWO

Adjustment Factors:
FUEL ADJUSTMENT

Price per gallon per contract (Base)	0.7000
Platts Average June, July & August 2004	1.0645
	<u>1.0645</u>
	0.7000
	= 1.52071

Calculation of adjustment rate:

VARIABLE COMPONENT ADJUSTMENT

	<u>CPI</u>	<u>PPI</u>	
September, 2003	191.0	145.0	
October, 2003	191.7	145.9	
November, 2003	191.6	145.1	
June, 2004	194.4	151.0	
July, 2004	194.5	151.8	
August, 2004	194.7	152.7	
<u>CPI Average Sept, Oct, Nov 2003</u>			
	191.0 + 191.7 + 191.6		= 191.4
	3		
<u>PPI Average Sept, Oct, Nov 2003</u>			
	145.0 + 145.9 + 145.1		= 145.7
	3		
<u>Base Quarterly Index Average</u>			
	AVERAGE CPI + AVERAGE PPI	191.4 + 145.7	= 168.6
	2	2	
<u>Quarterly Index Average</u>			
	194.4 + 194.5 + 194.7		= 194.5
CPI June, July & August 2004 Ave	3		
	151.0 + 151.8 + 152.7		= 151.8
PPI June, July & August 2004 Ave	3		
	194.5 + 151.8		= 173.2
Average CPI + Average PPI	2	2	

Calculation of adjustment rate:

	173.2	
	<u>168.6</u>	= 1.02728

CONFIDENTIAL

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TAMPA ELECTRIC COMPANY
 January 3, 2005
 PAGE THREE

TECO BULK TERMINAL	BASE RATE	ADJUSTMENT FACTOR	OTHER ADJUSTMENT	RATE EFFECTIVE 07/01/04
TRANSFER RATE DOMESTIC	2.45	1.00000	0.00	2.45
TRANSFER RATE IMPORT	4.00	1.00000	0.00	4.00
<u>TECO OCEAN SHIPPING</u>				
FUEL	0.86	1.52071	0.00	1.31
VARIABLE	4.32	1.02728	0.00	4.44
OTHER	2.80	1.00000	0.00	2.80
TOTAL	7.98			8.55
<u>TECO OCEAN SHIPPING - PETCOKE</u>				
FUEL	1.52	1.52071	0.00	2.31
VARIABLE	5.19	1.02728	0.00	5.33
OTHER	4.17	1.00000	0.00	4.17
TOTAL	10.88			11.81

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TAMPA ELECTRIC COMPANY
 January 3, 2005
 PAGE FOUR

INCREMENTAL RATES

GREEN 11 - GR11

FUEL	\$1.99	1.52071	\$0.00	\$3.03
VARIABLE	4.89	1.02728	0.00	5.02
OTHER	1.13	1.00000	0.00	1.13
TOTAL	\$8.01			\$9.18

PATRIOT - GR32

FUEL	\$2.09	1.52071	0.00	\$3.18
VARIABLE	5.01	1.02728	0.00	5.15
OTHER	1.14	1.00000	0.00	1.14
TOTAL	\$8.24			\$9.47

SEBREE - GR43

FUEL	\$2.14	1.52071	0.00	\$3.25
VARIABLE	5.08	1.02728	0.00	5.22
OTHER	1.15	1.00000	0.00	1.15
TOTAL	\$8.37			\$9.62

PYRAMID - GR94

FUEL	\$2.39	1.52071	0.00	\$3.83
VARIABLE	5.36	1.02728	0.00	5.51
OTHER	1.20	1.00000	0.00	1.20
TOTAL	\$8.95			\$10.34

KEN MINE - GR 98

FUEL	\$2.41	1.52071	0.00	\$3.66
VARIABLE	5.38	1.02728	0.00	5.53
OTHER	1.20	1.00000	0.00	1.20
TOTAL	\$8.99			\$10.39

POWHATTAN POINT - OR110.8

FUEL	\$3.24	1.52071	0.00	\$4.93
VARIABLE	6.10	1.02728	0.00	6.27
OTHER	1.31	1.00000	0.00	1.31
TOTAL	\$10.65			\$12.51



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TAMPA ELECTRIC COMPANY
 January 3, 2005
 PAGE FIVE

TTI - OR 406

FUEL	\$2.81	1.52071	0.00	\$4.27
VARIABLE	5.21	1.02728	0.00	5.35
OTHER	1.18	1.00000	0.00	1.18
TOTAL	\$9.20			\$10.81

JEFFERSON RIVER PORT - OR618

FUEL	\$2.50	1.52071	0.00	\$3.80
VARIABLE	4.55	1.02728	0.00	4.67
OTHER	1.08	1.00000	0.00	1.08
TOTAL	\$8.13			\$9.56

NEW HOPE - OR734

FUEL	\$2.32	1.52071	0.00	\$3.53
VARIABLE	4.18	1.02728	0.00	4.29
OTHER	1.03	1.00000	0.00	1.03
TOTAL	\$7.53			\$8.85

OWENSBORO

FUEL	2.30	1.52071	0.00	\$3.50
VARIABLE	4.13	1.02728	0.00	4.24
OTHER	1.02	1.00000	0.00	1.02
TOTAL	\$7.45			\$8.76

YANKEETOWN - OR773

FUEL	2.27	1.52071	0.00	\$3.45
VARIABLE	4.06	1.02728	0.00	4.17
OTHER	1.01	1.00000	0.00	1.01
TOTAL	\$7.34			\$8.63

SOUTHERN INDIANA/EVANSVILLE - OR794

FUEL	2.23	1.52071	0.00	\$3.39
VARIABLE	3.98	1.02728	0.00	4.09
OTHER	1.00	1.00000	0.00	1.00
TOTAL	\$7.21			\$8.48

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TAMPA ELECTRIC COMPANY
 January 3, 2005
 PAGE SIX

MT VERNON

FUEL	\$2.18	1.52071	0.00	\$3.32
VARIABLE	3.87	1.02728	0.00	3.98
OTHER	0.99	1.00000	0.00	0.99
TOTAL	\$7.04			\$8.28

OVERLAND - OR842

FUEL	\$2.18	1.52071	0.00	\$3.28
VARIABLE	3.83	1.02728	0.00	3.93
OTHER	0.98	1.00000	0.00	0.98
TOTAL	\$6.97			\$8.20

HAMILTON - OR852

FUEL	\$2.13	1.52071	0.00	\$3.24
VARIABLE	3.80	1.02728	0.00	3.90
OTHER	0.97	1.00000	0.00	0.97
TOTAL	\$6.90			\$8.11

SHAWNEETOWN - OR858

FUEL	\$2.12	1.52071	0.00	\$3.22
VARIABLE	3.75	1.02728	0.00	3.85
OTHER	0.94	1.00000	0.00	0.94
TOTAL	\$6.81			\$8.02

DEKOVEN - OR869

FUEL	\$2.11	1.52071	0.00	\$3.21
VARIABLE	3.70	1.02728	0.00	3.80
OTHER	0.94	1.00000	0.00	0.94
TOTAL	\$6.75			\$7.95

CASEYVILLE - OR872

FUEL	\$2.11	1.52071	0.00	\$3.21
VARIABLE	3.70	1.02728	0.00	3.80
OTHER	0.93	1.00000	0.00	0.93
TOTAL	\$6.74			\$7.94

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TAMPA ELECTRIC COMPANY
 January 3, 2005
 PAGE SEVEN

RIGSBY & BARNARD - OR881

FUEL	\$2.09	1.52071	0.00	\$3.18
VARIABLE	3.67	1.02728	0.00	3.77
OTHER	0.93	1.00000	0.00	0.93
TOTAL	\$6.69			\$7.88

EMPIRE - OR896

FUEL	\$2.08	1.52071	0.00	\$3.16
VARIABLE	3.64	1.02728	0.00	3.74
OTHER	0.83	1.00000	0.00	0.93
TOTAL	\$6.65			\$7.83

COOK - OR948

FUEL	\$1.86	1.52071	0.00	\$2.83
VARIABLE	3.26	1.02728	0.00	3.35
OTHER	0.86	1.00000	0.00	0.86
TOTAL	\$5.98			\$7.04

MOUND CITY - OR976

FUEL	\$1.86	1.52071	0.00	\$2.83
VARIABLE	3.24	1.02728	0.00	3.33
OTHER	0.86	1.00000	0.00	0.86
TOTAL	\$5.96			\$7.02

GRT - TR23

FUEL	\$1.98	1.52071	0.00	\$3.01
VARIABLE	4.13	1.02728	0.00	4.24
OTHER	1.05	1.00000	0.00	1.05
TOTAL	\$7.16			\$8.30

KENTUCKY LAKES DOCK - TR24

FUEL	\$1.98	1.52071	0.00	\$3.01
VARIABLE	4.13	1.02728	0.00	4.24
OTHER	1.05	1.00000	0.00	1.05
TOTAL	\$7.16			\$8.30



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TAMPA ELECTRIC COMPANY
 January 3, 2005
 PAGE EIGHT

GORA - UM98

FUEL	\$2.32	1.52071	0.00	\$3.53
VARIABLE	3.82	1.02728	0.00	3.82
OTHER	0.98	1.00000	0.00	0.98
TOTAL	<u>\$7.12</u>			<u>\$8.43</u>

REFINERIES, PET COKE M.P. 1
 LOWER MISSISSIPPI RIVER

FUEL	\$0.77	1.52071	0.00	\$1.17
VARIABLE	1.39	1.02728	0.00	1.43
OTHER	0.37	1.00000	0.00	0.37
TOTAL	<u>\$2.53</u>			<u>\$2.97</u>

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**PLATT'S OILGRAM USGC #2 DIESEL -Waterborne
June, July and August 2004**

CALCULATION FOR THE MONTHLY LOW #2 FUEL POSTED WATERBORNE

DAY	June	July	Aug
1	1.0330	1.0470	Sunday
2	0.9805	1.0395	1.1270
3	0.9680	Saturday	1.1465
4	0.9555	Sunday	1.1220
5	Saturday	Holiday	1.1595
6	Sunday	1.0595	1.1415
7	0.9625	1.0480	Saturday
8	0.9350	1.0715	Sunday
9	0.9540	1.0510	1.1495
10	0.9765	Saturday	1.1340
11	Reagan	Sunday	1.1330
12	Saturday	1.0295	1.1545
13	Sunday	1.0305	1.1765
14	0.9525	1.0605	Saturday
15	0.9495	1.0655	Sunday
16	0.9590	1.0650	1.1625
17	1.0040	Saturday	1.1845
18	0.9985	Sunday	1.1875
19	Saturday	1.0735	1.2280
20	Sunday	1.0450	1.1935
21	0.9660	1.0520	Saturday
22	0.9910	1.0875	Sunday
23	0.9730	1.1045	1.1770
24	0.9960	Saturday	1.1625
25	0.9870	Saturday	1.1125
26	Saturday	1.0860	1.1085
27	Sunday	1.0930	1.1145
28	0.9480	1.1160	Saturday
29	0.9370	1.1075	Sunday
30	0.9875	1.1320	1.0895
31		Saturday	1.0830
	20.4140	22.4645	25.2475

No. of Postings

21

21

22

$$(20.4140 + 22.4645 + 25.2475) = 1.0845$$

$$(21 + 21 + 22)$$

CONFIDENTIAL



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TEC906

775689
1/24/06

TAMPA ELECTRIC COMPANY
COAL MOVED FOR TAMPA ELECTRIC
INVOICE DATE: JANUARY 3, 2006
INVOICE #: TE1206

(December 2005
second billing?)

BARGE LINE CHARGES	TONNAGE	RATE	AMOUNT DUE
UPPER ST ROSE - M.P. 127	58,045.40	\$3.69	208,807.52
SEBREE - M.P. 43 GR	12,887.70	11.84	150,012.83
UNIONTOWN CAMP 843 OH	0.00	10.20	0.00
EMPIRE DOCK - 896 OH	0.00	9.76	0.00
CORA DOCK - M.P. 89 UM	0.00	10.55	0.00
CHESTER/LONE EAGLE - 105 UM	18,095.48	10.85	192,716.86
MOUNT VERNON - M.P. 828 OH	31,340.00	10.30	322,811.27
COOK COAL TERMINAL - M.P. 846 OH	35,721.35	8.76	312,918.03
MOUND CITY - M.P. 976 OH	0.00	8.74	0.00
ARCLAR - M.P. 881 OH	0.00	9.81	0.00
PATRIOT - M.P. 32 GR	0.00	11.44	0.00
HENDERSON RIVER PORT - M.P. 808 OH	0.00	10.88	0.00
ALICIA DOCK - M.P. 058 MN	0.00	11.84	0.00
DEKOVEN - M.P. 869 OR	37,853.30	9.80	375,737.67
JEFFERSON RIVERPORT - M.P. 818 OH	0.00	11.88	0.00
POW-HATAN (MOUNDSVILLE) - M.P. 110 OH	0.00	15.82	0.00
CASEYVILLE - M.P. 872 OH	0.00	9.89	0.00
SOUTHERN INDIANA/EVANSVILLE - M.P. 784	0.00	10.65	0.00
PORT SULPHUR/MT	0.00	1.85	0.00
KEN MINE - M.P. 98 GR	0.00	12.86	0.00
GRAND RIVER - M.P.	0.00	10.18	0.00
MAPLE - M.P. 31 MN	0.00	10.65	0.00
SHAWNEETOWN - M.P. 859 OH	168,719.30	9.99	1,685,825.21
TOTAL SUPPLEMENTAL CHARGES	358,763.43		3,226,591.00
TOTAL BARGE LINE CHARGES			\$ 3,226,591.00

RECEIVED ACCTS. PAYABLE

JAN 04 2006

TAMPA ELECTRIC CO.

Tonnage correction
MST 315 = 1574.2
net 1,574.8

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BULK TERMINAL AND OCEAN SHIPPING CHARGES			
TERMINAL CHARGES			
DOMESTIC TRANSFER	181,874.00	2.45	396,591.30
TRANSFER FROM STOCK	0.00	0.00	0.00
DIRECT TRANSFER - IMPORT	0.00	4.00	0.00
DIRECT TRANSFER - IMPORT TO GROUND	0.00	1.85	0.00
TOTAL TERMINAL CHARGES (INCLUDING IN-TRANSIT)			\$ 396,591.30
OCEAN SHIPPING CHARGES			
OCEAN SHIPPING TRANSPORTATION	181,874.00	9.42	1,524,853.08
EMERALD SHIPMENTS	0.00	9.42	0.00
PET COKE (loaded in Texas)	0.00	12.84	0.00
TOTAL OCEAN SHIPPING CHARGES			\$ 1,524,853.08

OTHER - SURFACTANT
Expenses for Barge Marie Flood
Expenses for Barge Gayle Eustace

140-234-02-99-000
TERMINAL & GULF CHGS
OCEAN SHIPPING CHGS

"Performance You Can Count On"

Date Received 1-5-06
INVOICE APPROVAL
Initials Date Function
Verify.
TWD 1/27/06 Review
KME 1/30/06 Approve
PAR Number If Applicable

11,805.84
14,568.82
\$ 8,174,347.24

5147969.42

TECO TRANSPORT CORPORATION
702 N. FRANKLIN STREET, PLAZA 9 P.O. BOX 22048 TAMPA, FLORIDA, USA 33622-2048
(813) 209-4200 FAX (813) 273-0248 WWW.TECOTRANSPORT.COM
TECO BARGE LINE TECO BULK TERMINAL TECO OCEAN SHIPPING

Prepared By: GJB

AN EQUAL OPPORTUNITY COMPANY

*Authorized Supplier to Deduct

Approved By:



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KLB 1/6/05
✱

Considered

TO: MARTY DUFF
TAMPA ELECTRIC COMPANY
TAMPA, FLORIDA 33602
FUELS DEPARTMENT

DATE: January 6, 2005

RE: REVISED RATE ADJUSTMENT

In accordance with section 6.4 of the Coal Transportation Agreement between Teco Transport and Tampa Electric Company, the following revised rate adjustments, effective ~~October 1, 2004~~ are proposed for your approval. The fuel adjustment is based on the average low price rate of No. 2 Diesel fuel at New Orleans for the average of September, October and November 2004. The variable component for all rates has been adjusted based on the CPI and PPI rates for the average of September, October and November 2004.

All changes effected in the contract amendment have been adjusted to reflect those changes.

If you have any questions concerning the attached rates please do not hesitate to call.

Sincerely,



Cherie L. Lukcic
Budget & Financial Manager

cc: Joann Wehle
Karen Bramley

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TAMPA ELECTRIC COMPANY
 January 6, 2005
 PAGE TWO

Adjustment Factors:
FUEL ADJUSTMENT

Price per gallon per contract (Base)	0.7000
Platts Average September, October, November 2004	1.3436
	<u>1.3436</u>
Calculation of adjustment rate:	= 1.91943
	0.7000

VARIABLE COMPONENT ADJUSTMENT

	<u>CPI</u>	<u>PPI</u>	
September, 2003	191.0	145.0	
October, 2003	191.7	145.9	
November, 2003	191.6	146.1	
September, 2004	195.2	153.3	
October, 2004	196.0	154.5	
November, 2004	196.0	154.9	
<u>CPI Average Sept, Oct, Nov 2003</u>	<u>191.0 + 191.7 + 191.6</u>		
	3		= 191.4
<u>PPI Average Sept, Oct, Nov 2003</u>	<u>145.0 + 145.9 + 146.1</u>		
	3		= 145.7
<u>Base Quarterly Index Average</u>	<u>AVERAGE CPI + AVERAGE PPI</u>	<u>191.4 + 145.7</u>	
	2	2	= 168.6
<u>Quarterly Index Average</u>			
CPI Sept, Oct, Nov 2004 Ave	= <u>195.2 + 196.0 + 196.0</u>		= 195.7
		3	
PPI Sept, Oct & Nov 2004 Ave	= <u>153.3 + 154.5 + 154.9</u>		= 154.2
		3	
<u>Average CPI + Average PPI</u>	<u>195.7 + 154.2</u>		
	2	2	= 175.0

Calculation of adjustment rate:	175.0	
	<u>168.6</u>	= 1.03796

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TAMPA ELECTRIC COMPANY
 January 6, 2005
 PAGE THREE

TECO BULK TERMINAL	BASE RATE	ADJUSTMENT FACTOR	OTHER ADJUSTMENT	RATE EFFECTIVE 01/01/05
TRANSFER RATE DOMESTIC	2.45	1.00000	0.00	2.45
TRANSFER RATE IMPORT	4.00	1.00000	0.00	4.00

TECO OCEAN SHIPPING

FUEL	0.86	1.91943	0.00	1.65
VARIABLE	4.32	1.03796	0.00	4.48
OTHER	2.80	1.00000	0.00	2.80
TOTAL	7.98			8.93

TECO OCEAN SHIPPING - PETCOKE

FUEL	1.52	1.91943	0.00	2.92
VARIABLE	5.19	1.03796	0.00	5.39
OTHER	4.17	1.00000	0.00	4.17
TOTAL	10.88			12.47

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TAMPA ELECTRIC COMPANY
 January 6, 2005
 PAGE FOUR

INCREMENTAL RATES

GREEN 11 - GR11

FUEL	\$1.99	1.91943	\$0.00	\$3.82
VARIABLE	4.89	1.03796	0.00	5.08
OTHER	1.13	1.00000	0.00	1.13
TOTAL	\$8.01			\$10.03

PATRIOT - GR32

FUEL	\$2.09	1.91943	0.00	\$4.01
VARIABLE	5.01	1.03796	0.00	5.20
OTHER	1.14	1.00000	0.00	1.14
TOTAL	\$8.24			\$10.35

SEBREE - GR43

FUEL	\$2.14	1.91943	0.00	\$4.11
VARIABLE	5.08	1.03796	0.00	5.27
OTHER	1.15	1.00000	0.00	1.15
TOTAL	\$8.37			\$10.53

PYRAMID - GR94

FUEL	\$2.39	1.91943	0.00	\$4.59
VARIABLE	5.36	1.03796	0.00	5.56
OTHER	1.20	1.00000	0.00	1.20
TOTAL	\$8.95			\$11.35

KEN MINE - GR 98

FUEL	\$2.41	1.91943	0.00	\$4.63
VARIABLE	5.38	1.03796	0.00	5.58
OTHER	1.20	1.00000	0.00	1.20
TOTAL	\$8.99			\$11.41

POWHATTAN POINT - OR110.8

FUEL	\$3.24	1.91943	0.00	\$6.22
VARIABLE	6.10	1.03796	0.00	6.33
OTHER	1.31	1.00000	0.00	1.31
TOTAL	\$10.65			\$13.86

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TAMPA ELECTRIC COMPANY
 January 6, 2005
 PAGE SIX

MT VERNON

FUEL	\$2.18	1.91943	0.00	\$4.18
VARIABLE	3.87	1.03796	0.00	4.02
OTHER	0.99	1.00000	0.00	0.99
TOTAL	\$7.04			\$9.19

OVERLAND - OR842

FUEL	\$2.16	1.91943	0.00	\$4.15
VARIABLE	3.83	1.03796	0.00	3.98
OTHER	0.98	1.00000	0.00	0.98
TOTAL	\$6.97			\$9.11

HAMILTON - OR852

FUEL	\$2.13	1.91943	0.00	\$4.09
VARIABLE	3.80	1.03796	0.00	3.94
OTHER	0.97	1.00000	0.00	0.97
TOTAL	\$6.90			\$9.00

SHAWNEETOWN - OR858

FUEL	\$2.12	1.91943	0.00	\$4.07
VARIABLE	3.75	1.03796	0.00	3.89
OTHER	0.94	1.00000	0.00	0.94
TOTAL	\$6.81			\$8.90

DEKOVEN - OR869

FUEL	\$2.11	1.91943	0.00	\$4.05
VARIABLE	3.70	1.03796	0.00	3.84
OTHER	0.94	1.00000	0.00	0.94
TOTAL	\$6.75			\$8.83

CASEYVILLE - OR872

FUEL	\$2.11	1.91943	0.00	\$4.05
VARIABLE	3.70	1.03796	0.00	3.84
OTHER	0.93	1.00000	0.00	0.93
TOTAL	\$6.74			\$8.82



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TAMPA ELECTRIC COMPANY
 January 6, 2005
 PAGE SEVEN

RIGSBY & BARNARD - OR881

FUEL	\$2.09	1.91943	0.00	\$4.01
VARIABLE	3.67	1.03796	0.00	3.81
OTHER	0.93	1.00000	0.00	0.93
TOTAL	\$6.69			\$8.75

EMPIRE - OR896

FUEL	\$2.08	1.91943	0.00	\$3.99
VARIABLE	3.64	1.03796	0.00	3.78
OTHER	0.93	1.00000	0.00	0.93
TOTAL	\$6.65			\$8.70

COOK - OR948

FUEL	\$1.86	1.91943	0.00	\$3.57
VARIABLE	3.26	1.03796	0.00	3.38
OTHER	0.86	1.00000	0.00	0.86
TOTAL	\$5.98			\$7.81

MOUND CITY - OR976

FUEL	\$1.86	1.91943	0.00	\$3.57
VARIABLE	3.24	1.03796	0.00	3.36
OTHER	0.86	1.00000	0.00	0.86
TOTAL	\$5.96			\$7.79

GRT - TR23

FUEL	\$1.98	1.91943	0.00	\$3.80
VARIABLE	4.13	1.03796	0.00	4.29
OTHER	1.05	1.00000	0.00	1.05
TOTAL	\$7.16			\$9.14

KENTUCKY LAKES DOCK - TR24

FUEL	\$1.98	1.91943	0.00	\$3.80
VARIABLE	4.13	1.03796	0.00	4.29
OTHER	1.05	1.00000	0.00	1.05
TOTAL	\$7.16			\$9.14

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TAMPA ELECTRIC COMPANY
January 6, 2005
PAGE EIGHT

CORA - UM98

FUEL	\$2.32	1.91943	0.00	\$4.45
VARIABLE	3.82	1.03796	0.00	3.97
OTHER	0.98	1.00000	0.00	0.98
TOTAL	\$7.12			\$9.40

REFINERIES, PET COKE M.P. 1
LOWER MISSISSIPPI RIVER

FUEL	\$0.77	1.91943	0.00	\$1.48
VARIABLE	1.39	1.03796	0.00	1.44
OTHER	0.37	1.00000	0.00	0.37
TOTAL	\$2.53			\$3.29

LONE EAGELE M.P. 105UM

FUEL	\$2.34	1.91943	0.00	\$4.49
VARIABLE	3.84	1.03796	0.00	3.99
OTHER	0.99	1.00000	0.00	0.99
TOTAL	\$7.17			\$9.47

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**PLATT'S OILGRAM USGC #2 DIESEL -Waterborne
September, October, November 2004**

CALCULATION FOR THE MONTHLY LOW #2 FUEL POSTED WATERBORNE

DAY	Sept 2004	Oct-04	Nov-04
1	1.1435	1.3820	1.3475
2	1.1445	Saturday	1.3295
3	1.1390	Sunday	1.364
4	Saturday	1.3730	1.2895
5	Sunday	1.3920	1.3055
6	holiday	1.3925	Saturday
7	1.1285	1.4020	Sunday
8	1.1250	1.4255	1.3000
9	1.1955	Saturday	1.2820
10	1.1355	Sunday	1.3445
11	Saturday	1.4425	1.3105
12	Sunday	1.4320	1.3025
13	1.1775	1.4800	Saturday
14	1.2080	1.6340	Sunday
15	1.1900	1.5280	1.2730
16	1.2120	Saturday	1.2590
17	1.2440	Sunday	1.3465
18	Saturday	1.4825	1.3620
19	Sunday	1.4810	1.4030
20	1.2460	1.5340	Saturday
21	1.2855	1.5825	Sunday
22	1.3295	1.5550	1.3550
23	1.3580	Saturday	1.3335
24	1.3755	Sunday	1.3290
25	Saturday	1.5315	HOLIDAY
26	Sunday	1.5370	HOLIDAY
27	1.3780	1.4550	Saturday
28	1.3770	1.4990	Sunday
29	1.3740	1.4040	1.3085
30	1.3835	Saturday	1.2885
31		Sunday	
	<hr/> 26.1460	<hr/> 30.7350	<hr/> 26.4225

No. of Posting

21

21

20

$(26.1460 + 30.7350 + 26.4225)$

=

1.3436

$(21 + 21 + 20)$

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PLATT'S OILGRAM USGC #2 DIESEL -Waterborne
September, October, November 2004

CALCULATION FOR THE MONTHLY LOW #2 FUEL POSTED WATERBORNE

DAY	Avg Sept 2004	Avg Oct 2004	Avg Nov 2004
1	118.35	138.20	134.75
2	118.45		132.95
3	118.90		135.40
4		138.30	128.95
5		138.20	130.55
6		138.25	
7	118.65	140.20	
8	118.60	140.55	130.00
9	118.55		128.20
10	118.55		134.45
11		140.25	131.05
12		140.20	130.25
13	118.75	140.00	
14	120.50	150.40	
15	118.00	150.40	127.30
16	120.20		126.00
17	120.40		134.55
18		140.25	136.20
19		140.10	140.30
20	120.60	150.40	
21	120.55	150.25	
22	130.95	150.50	135.50
23	130.80		133.35
24	130.55		132.90
25		150.15	
26		150.70	
27	130.80	140.50	
28	130.70	140.90	
29	130.40	140.40	130.85
30	130.35		128.85
31			
	2,614.6000	3,073.5000	2,642.2500

No. of Posting

21

21

20

$$(2614.6000 + 3073.5000 + 2642.2500) =$$

$$(21 + 21 + 20)$$

134.3605

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September

	Price	Price	Price	Price	Price	Price	Price	Price	Price	Price	Price	Price	Price	Price	Price	Price	Price	Price	Price	Price	Price	Price
#2 Oil	#2 Oil	#2 Oil	#6 Oil	#6 Oil	#6 Oil	#6 Oil	#6 Oil	#6 Oil	#6 Oil	#6 Oil	#6 Oil	#6 Oil	#6 Oil	#6 Oil	#6 Oil	#6 Oil	#6 Oil	#6 Oil	#6 Oil	#6 Oil	#6 Oil	#6 Oil
Price	Price	Price	Price	Price	Price	Price	Price	Price	Price	Price	Price	Price	Price	Price	Price	Price	Price	Price	Price	Price	Price	Price
1	114.65	114.50	121.50	122.25	121.88	25.40	25.75	25.58	25.58	25.75	25.40	25.40	25.75	25.58	25.58	24.75	25.25	25.75	25.50	25.50	25.50	25.50
2	113.45	114.60	121.80	122.10	121.95	25.40	25.75	25.58	25.58	25.75	25.40	25.40	25.75	25.58	25.58	24.75	25.25	25.75	25.50	25.50	25.50	25.50
3	111.90	114.10	114.00	121.20	121.45	25.40	25.75	25.58	25.58	25.75	25.40	25.40	25.75	25.58	25.58	24.75	25.25	25.75	25.50	25.50	25.50	25.50
4	111.50	114.10	114.00	121.20	121.45	25.40	25.75	25.58	25.58	25.75	25.40	25.40	25.75	25.58	25.58	24.75	25.25	25.75	25.50	25.50	25.50	25.50
5	111.50	114.10	114.00	121.20	121.45	25.40	25.75	25.58	25.58	25.75	25.40	25.40	25.75	25.58	25.58	24.75	25.25	25.75	25.50	25.50	25.50	25.50
6	111.50	114.10	114.00	121.20	121.45	25.40	25.75	25.58	25.58	25.75	25.40	25.40	25.75	25.58	25.58	24.75	25.25	25.75	25.50	25.50	25.50	25.50
7	112.75	112.75	119.85	120.10	119.98	25.40	25.75	25.58	25.58	25.75	25.40	25.40	25.75	25.58	25.58	24.40	24.60	24.40	24.60	24.50	24.70	24.50
8	113.10	112.85	120.50	120.90	120.70	25.40	25.75	25.58	25.58	25.75	25.40	25.40	25.75	25.58	25.58	24.90	24.90	24.50	24.50	24.70	25.50	24.50
9	119.80	119.68	127.50	127.70	127.60	26.25	26.50	26.38	26.38	26.50	26.25	26.25	26.50	26.38	26.38	25.60	25.60	25.40	25.60	25.50	25.50	25.50
10	113.75	113.65	120.75	121.00	120.88	26.00	26.25	26.13	26.13	26.25	26.00	26.00	26.25	26.13	26.13	25.00	25.00	24.75	25.00	25.50	25.50	25.50
11	117.93	117.93	125.00	125.75	125.38	26.00	26.25	26.13	26.13	26.25	26.00	26.00	26.25	26.13	26.13	25.25	25.25	24.75	25.25	25.50	25.50	25.50
12	118.10	117.93	125.00	125.75	125.38	26.00	26.25	26.13	26.13	26.25	26.00	26.00	26.25	26.13	26.13	25.25	25.25	24.75	25.25	25.50	25.50	25.50
13	121.25	121.25	128.40	129.25	128.83	26.00	26.25	26.13	26.13	26.25	26.00	26.00	26.25	26.13	26.13	25.50	25.50	24.75	25.50	25.63	25.63	25.63
14	119.30	119.30	126.90	127.45	127.18	26.00	26.25	26.13	26.13	26.25	26.00	26.00	26.25	26.13	26.13	25.60	25.60	24.90	25.60	25.63	25.63	25.63
15	119.30	119.30	126.90	127.45	127.18	26.00	26.25	26.13	26.13	26.25	26.00	26.00	26.25	26.13	26.13	25.60	25.60	24.90	25.60	25.63	25.63	25.63
16	121.55	121.55	127.70	128.15	127.93	26.00	26.25	26.13	26.13	26.25	26.00	26.00	26.25	26.13	26.13	25.60	25.60	24.90	25.60	25.63	25.63	25.63
17	124.65	124.65	132.15	132.40	132.28	26.25	26.50	26.38	26.38	26.50	26.25	26.25	26.50	26.38	26.38	25.60	25.60	24.75	25.60	25.93	25.93	25.93
18	124.95	124.78	132.35	132.60	132.48	26.25	26.50	26.38	26.38	26.50	26.25	26.25	26.50	26.38	26.38	25.60	25.60	24.75	25.60	25.93	25.93	25.93
19	124.95	124.78	132.35	132.60	132.48	26.25	26.50	26.38	26.38	26.50	26.25	26.25	26.50	26.38	26.38	25.60	25.60	24.75	25.60	25.93	25.93	25.93
20	128.60	128.60	136.90	136.90	136.60	26.75	27.00	26.88	26.88	27.00	26.75	26.75	27.00	26.88	26.88	26.30	26.30	26.05	26.30	26.48	26.48	26.48
21	132.55	132.55	139.45	140.20	139.83	27.50	27.75	27.63	27.63	27.75	27.50	27.50	27.75	27.63	27.63	27.15	27.15	26.75	27.15	27.30	27.30	27.30
22	135.9	135.9	140.55	141.05	140.80	27.50	27.75	27.63	27.63	27.75	27.50	27.50	27.75	27.63	27.63	27.25	27.25	26.75	27.25	27.30	27.30	27.30
23	137.5	137.5	139.70	140.70	140.20	27.75	28.00	27.88	27.88	28.00	27.75	27.75	28.00	27.88	27.88	27.00	27.00	26.75	27.00	27.30	27.30	27.30
24	137.5	137.5	139.70	140.70	140.20	27.75	28.00	27.88	27.88	28.00	27.75	27.75	28.00	27.88	27.88	27.00	27.00	26.75	27.00	27.30	27.30	27.30
25	137.5	137.5	139.70	140.70	140.20	27.75	28.00	27.88	27.88	28.00	27.75	27.75	28.00	27.88	27.88	27.00	27.00	26.75	27.00	27.30	27.30	27.30
26	137.5	137.5	139.70	140.70	140.20	27.75	28.00	27.88	27.88	28.00	27.75	27.75	28.00	27.88	27.88	27.00	27.00	26.75	27.00	27.30	27.30	27.30
27	137.5	137.5	139.70	140.70	140.20	27.75	28.00	27.88	27.88	28.00	27.75	27.75	28.00	27.88	27.88	27.00	27.00	26.75	27.00	27.30	27.30	27.30
28	137.5	137.5	139.70	140.70	140.20	27.75	28.00	27.88	27.88	28.00	27.75	27.75	28.00	27.88	27.88	27.00	27.00	26.75	27.00	27.30	27.30	27.30
29	137.5	137.5	139.70	140.70	140.20	27.75	28.00	27.88	27.88	28.00	27.75	27.75	28.00	27.88	27.88	27.00	27.00	26.75	27.00	27.30	27.30	27.30
30	137.5	137.5	139.70	140.70	140.20	27.75	28.00	27.88	27.88	28.00	27.75	27.75	28.00	27.88	27.88	27.00	27.00	26.75	27.00	27.30	27.30	27.30
31	137.5	137.5	139.70	140.70	140.20	27.75	28.00	27.88	27.88	28.00	27.75	27.75	28.00	27.88	27.88	27.00	27.00	26.75	27.00	27.30	27.30	27.30
124.907	52.46	52.38	54.92	55.01	55.11	26.49	26.76	26.63	26.63	26.76	26.49	26.49	26.76	26.63	26.63	25.864	25.86	25.86	25.86	26.07	26.07	26.07
124.706	52.38	52.38	54.92	55.01	55.11	26.49	26.76	26.63	26.63	26.76	26.49	26.49	26.76	26.63	26.63	25.864	25.86	25.86	25.86	26.07	26.07	26.07
130.757	54.92	54.92	54.92	55.01	55.11	26.49	26.76	26.63	26.63	26.76	26.49	26.49	26.76	26.63	26.63	25.864	25.86	25.86	25.86	26.07	26.07	26.07
130.757	54.92	54.92	54.92	55.01	55.11	26.49	26.76	26.63	26.63	26.76	26.49	26.49	26.76	26.63	26.63	25.864	25.86	25.86	25.86	26.07	26.07	26.07
131.212	55.11	55.11	55.11	55.11	55.11	26.49	26.76	26.63	26.63	26.76	26.49	26.49	26.76	26.63	26.63	25.864	25.86	25.86	25.86	26.07	26.07	26.07
130.985	55.01	55.01	55.01	55.01	55.01	26.49	26.76	26.63	26.63	26.76	26.49	26.49	26.76	26.63	26.63	25.864	25.86	25.86	25.86	26.07	26.07	26.07
#DIV/OI	#DIV/OI	#DIV/OI	#DIV/OI	#DIV/OI	#DIV/OI	#DIV/OI	#DIV/OI	#DIV/OI	#DIV/OI	#DIV/OI	#DIV/OI	#DIV/OI	#DIV/OI	#DIV/OI	#DIV/OI	#DIV/OI	#DIV/OI	#DIV/OI	#DIV/OI	#DIV/OI	#DIV/OI	#DIV/OI

7% Oil
Price,
discontinue
d by Platts
beginning
Jan 1st.

Platts Oilgram

U.S. Gulf Coast Waterborne - Spot

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12/28/2004

U.S. Gulf Coast Waterborne - Spot



Platt's Oilgram
U.S. Gulf Coast Waterborne - Spot

October	#2 Oil Price	#2 Oil Price	#2 Avg	LS #2 Oil Price	LS #2 Oil Price	LS #2 Avg	#6 Oil Price .7%	#6 Oil Price .7%	#6 0.7% S Avg	#6 Oil Price 1%	#6 Oil Price 1%	#6 1% S Avg	#6 Oil Price 3%	#6 Oil Price 3%	#6 3% S Avg
1	138.20	138.70	138.45	143.00	143.20	143.10				28.50	29.00	28.75	28.50	29.00	28.75
2															
3															
4	137.30	137.80	137.55	142.05	142.55	142.30				28.25	28.75	28.50	28.50	29.00	28.75
5	138.20	139.45	139.33	144.00	144.35	144.18				28.00	28.50	28.25	29.00	29.50	29.25
6	139.25	139.45	139.35	143.35	144.35	143.85				28.50	29.00	28.75	29.40	29.80	29.60
7	140.20	140.50	140.35	143.10	143.35	143.23				29.00	29.50	29.25	30.00	30.50	30.25
8	141.35	142.90	142.73	145.60	145.90	145.75				29.50	30.00	29.75	31.30	31.65	31.48
9															
10															
11	142.25	144.45	144.35	147.55	148.05	147.80				29.75	30.25	30.00	31.50	31.85	31.68
12	143.20	143.70	143.45	146.35	146.55	146.45				29.75	30.25	30.00	31.25	31.75	31.50
13	144.00	148.30	148.15	151.30	151.90	151.80				30.25	30.75	30.50	32.00	32.50	32.25
14	145.40	153.60	153.50	155.40	155.90	155.65				30.25	30.75	30.50	32.50	33.00	32.75
15	146.80	153.05	152.93	155.50	155.80	155.65				30.25	30.50	30.38	32.20	32.50	32.35
16															
17															
18	147.25	148.55	148.40	151.10	151.30	151.20				30.00	30.50	30.25	32.00	32.50	32.25
19	148.10	148.20	148.15	149.95	150.95	150.45				30.00	30.25	30.13	31.25	31.50	31.38
20	149.40	153.95	153.68	154.70	155.25	154.98				31.00	31.50	31.25	32.25	32.75	32.50
21	150.25	155.45	155.35	156.45	156.70	156.58				31.50	32.00	31.75	31.50	32.00	31.75
22	151.50	156.70	156.60	157.45	157.70	157.58				31.75	32.00	31.88	32.25	32.75	32.50
23															
24															
25	152.15	153.40	153.28	153.90	154.55	154.23				31.75	32.00	31.88	32.50	33.00	32.75
26	153.70	154.05	153.88	154.30	154.50	154.40				31.75	32.00	31.88	32.50	33.00	32.75
27	147.50	146.50	146.00	146.50	147.50	147.00				31.75	32.00	31.88	32.50	33.00	32.75
28	140.90	141.25	141.08	141.90	142.15	142.03				31.50	31.75	31.63	32.00	32.50	32.25
29	140.40	140.90	140.65	141.40	141.90	141.65				31.00	31.50	31.25	31.10	31.50	31.30
30															
31															
\$/BBL	61.47	61.62	61.54	62.50	62.69	62.59	#DIV/0!	#DIV/0!	#DIV/0!	30.19	30.61	30.40	31.24	31.69	31.47
	146.357	146.707	146.532	148.802	149.257	149.030	#DIV/0!	#DIV/0!	28.300	30.190	30.607	30.399	31.238	31.693	31.465

7% Oil Price, discontinued by Platts beginning Jan 1st.

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Platt's Oilgram
U.S. Gulf Coast Waterborne - Spot

November

	#2 Oil Price	#2 Oil Price	#2 Avg	LS #2 Oil Price	LS #2 Oil Price	LS #2 Avg	#6 Oil Price .7%	#6 Oil Price .7%	#6 0.7% S Avg	#6 Oil Price 1%	#6 Oil Price 1%	#6 1% S Avg	#6 Oil Price 3%	#6 Oil Price 3%	#6 3% S Avg
1	134.75	135.00	134.88	135.75	136.25	136.00				30.00	30.50	30.25	28.25	29.25	28.75
2	132.95	133.20	133.08	134.35	134.60	134.48				28.50	29.00	28.75	27.00	28.00	27.50
3	135.40	136.25	135.83	137.15	137.50	137.33				28.50	29.00	28.75	27.15	28.45	27.80
4	128.95	130.45	129.70	131.70	131.95	131.83				27.50	28.00	27.75	25.50	26.50	26.00
5	130.55	130.90	130.73	131.90	132.30	132.10				26.75	27.25	27.00	25.75	26.75	26.25
6															
7															
8	130.00	130.65	130.33	131.40	131.90	131.65				26.25	26.75	26.50	24.15	25.25	24.70
9	128.20	128.70	128.45	129.35	130.20	129.78				25.75	26.25	26.00	22.50	23.00	22.75
10	134.45	134.70	134.58	135.90	136.60	136.25				25.75	26.25	26.00	22.00	23.20	22.60
11	131.05	131.20	131.13	132.50	132.70	132.60				25.25	25.75	25.50	21.00	21.50	21.25
12	130.25	130.85	130.55	131.60	132.35	131.98				24.25	24.75	24.50	19.25	19.75	19.50
13															
14															
15	127.30	127.55	127.43	129.05	129.20	129.13				23.25	23.75	23.50	18.15	18.50	18.33
16	125.90	126.70	126.30	127.60	129.10	128.35				23.25	23.75	23.50	18.25	18.50	18.38
17	134.55	134.75	134.65	136.60	136.90	136.75				23.25	23.75	23.50	18.25	18.50	18.38
18	136.20	136.40	136.30	138.75	139.25	139.00				23.25	23.75	23.50	18.00	18.25	18.13
19	140.30	141.15	140.73	144.15	144.75	144.45				24.25	24.75	24.50	18.75	19.25	19.00
20															
21															
22	135.50	136.40	135.95	137.50	139.50	138.50				24.25	24.75	24.50	18.75	19.40	19.08
23	133.35	134.35	133.85	135.35	137.70	136.53				24.25	24.75	24.50	18.75	19.40	19.08
24	132.90	133.15	133.03	138.25	138.45	138.35				23.75	24.25	24.00	18.75	19.50	19.13
25															
26															
27															
28															
29	130.85	131.60	131.23	137.40	137.65	137.53				23.75	24.25	24.00	19.50	20.25	19.88
30	128.85	129.60	129.23	132.50	133.50	133.00				23.75	24.25	24.00	19.25	19.75	19.50
S/Bbl	55.49	55.72	55.61	56.46	56.75	56.61	#DIV/0!	#DIV/0!	#DIV/0!	25.28	25.78	25.53	21.45	22.15	21.80
	132.113	132.678	132.395	134.438	135.118	134.778	#DIV/0!	#DIV/0!	#DIV/0!	25.275	25.775	25.525	21.448	22.148	21.798

7% Oil Price, discontinued by Platts beginning Jan 1st.

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TAMPA ELECTRIC COMPANY
 December 22, 2004
 PAGE TWO

Adjustment Factors:
FUEL ADJUSTMENT

Price per gallon per contract (Base)	0.7000
Platts Average September, October, November 2004	1.3458
	<u>1.3458</u>
Calculation of adjustment rate:	= 1.92257
	0.7000

VARIABLE COMPONENT ADJUSTMENT

	<u>CPI</u>	<u>PPI</u>	
September, 2003	191.0	145.0	
October, 2003	191.7	145.9	
November, 2003	191.6	146.1	
September, 2004	195.2	153.3	
October, 2004	196.0	154.5	
November, 2004	196.0	154.9	
<u>CPI Average Sept, Oct, Nov 2003</u>			
191.0 + 191.7 + 191.6			
<u>-----</u>			
3			= 191.4
<u>PPI Average Sept, Oct, Nov 2003</u>			
145.0 + 145.9 + 146.1			
<u>-----</u>			
3			= 145.7
<u>Base Quarterly Index Average</u>			
AVERAGE CPI + AVERAGE PPI	191.4 + 145.7		
<u>-----</u>			
2	2		= 168.6
<u>Quarterly Index Average</u>			
CPI Sept, Oct, Nov 2004 Ave	195.2 + 196.0 + 196.0		
<u>-----</u>			
3			= 195.7
PPI Sept, Oct & Nov 2004 Ave	153.3 + 154.5 + 154.9		
<u>-----</u>			
3			= 154.2
Average CPI + Average PPI	195.7 + 154.2		
<u>-----</u>			
2	2		= 175.0

Calculation of adjustment rate:	<u>175.0</u>	
	168.6	= 1.03796

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Data extracted on: December 22, 2004 (11:43 AM)

Consumer Price Index-All Urban Consumers

Series Catalog:

Series ID : cuur0000sa0le

Not Seasonally Adjusted Area : U.S. city average Item : All Items less energy Base Period : 1982-84=100

Data:

Table with 14 columns (Year, Jan, Feb, Mar, Apr, May, Jun, Jul, Aug, Sep, Oct, Nov, Dec, Ann) and 3 rows of data for years 2003 and 2004.

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Data extracted on: December 22, 2004 (11:41 AM)

Producer Price Index-Commodities

Series Catalog:

Series ID : wpu03t15m05

Not Seasonally Adjusted

Group : Industrial Commodities less fuels

Item : Industrial commodities less fuels

Base Date : 8200

Data:

Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ann
2003	144.0	144.7	145.3	144.8	144.9	144.8	144.6	144.8	145.0	145.9	146.1	146.3	145.1
2004	147.2	148.2	149.1	150.0	150.5	150.9	151.5	152.7 (P)	153.3 (P)	154.5 (P)	154.9 (P)		

P : Preliminary. All

151 151.8 ✓

s after original publication.

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TAMPA ELECTRIC COMPANY
 January 5, 2005
 PAGE FIVE

TTI - OR 408

FUEL	\$2.61	1.91943	0.00	\$5.39
VARIABLE	5.21	1.03796	0.00	5.41
OTHER	1.18	1.00000	0.00	1.18
TOTAL	\$9.20			\$11.98

JEFFERSON RIVER PORT - OR618

FUEL	\$2.50	1.91943	0.00	\$4.80
VARIABLE	4.55	1.03796	0.00	4.72
OTHER	1.08	1.00000	0.00	1.08
TOTAL	\$8.13			\$10.60

NEW HOPE - OR734

FUEL	\$2.32	1.91943	0.00	\$4.45
VARIABLE	4.18	1.03796	0.00	4.34
OTHER	1.03	1.00000	0.00	1.03
TOTAL	\$7.53			\$9.82

OWENSBORO

FUEL	2.30	1.91943	0.00	\$4.41
VARIABLE	4.13	1.03796	0.00	4.29
OTHER	1.02	1.00000	0.00	1.02
TOTAL	\$7.45			\$9.72

YANKEETOWN - OR773

FUEL	2.27	1.91943	0.00	\$4.36
VARIABLE	4.06	1.03796	0.00	4.21
OTHER	1.01	1.00000	0.00	1.01
TOTAL	\$7.34			\$9.58

SOUTHERN INDIANA/EVANSVILLE - OR794

FUEL	2.23	1.91943	0.00	\$4.28
VARIABLE	3.98	1.03796	0.00	4.13
OTHER	1.00	1.00000	0.00	1.00
TOTAL	\$7.21			\$9.41



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You replied on 3/18/2008 12:37 PM.

Attachments can contain viruses that may harm your computer. Attachments may not display correctly.

Jocelyn Stephens

From: Liza Ank [lank@tecoenergy.com]

Sent: Tue 3/18/2008 11:35 AM

To: Jocelyn Stephens

Cc:

Subject: S Indiana Evansville dock rate

Attachments: SCAN2982.pdf(1MB)

Hi Joc,

Please refer to Adobe page 20 for the rate. It was in the original Q1 2005 Escalation memo which was revised due to a bad date and resent. The resend omitted the page with this dock.

Liza

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TO: DAN AKINS
TAMPA ELECTRIC COMPANY
TAMPA, FLORIDA 33602
FUELS DEPARTMENT

DATE: March 14, 2008

RE: RATE ADJUSTMENT

In accordance with section 6.4 of the Coal Transportation Agreement between Teco Transport and Tampa Electric Company, the following revised rate adjustments, effective April 1, 2005 are proposed for your approval. The fuel adjustment is based on the average low price rate of No. 2 Diesel fuel at New Orleans for the average of December 2004, January & February 2005. The variable component for all rates has been adjusted based on the CPI and PPI rates for the average of December 2004, January 2005 and February 2005.

All changes effected in the contract amendment have been adjusted to reflect those changes.

If you have any questions concerning the attached rates please do not hesitate to call.

Sincerely,

Cherie L. Lukcic
Budget & Financial Manager

cc: Joann Wehle
Karen Bramley



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TAMPA ELECTRIC COMPANY
 March 14, 2008
 PAGE TWO

Adjustment Factors:
FUEL ADJUSTMENT

Price per gallon per contract (Base) 0.7000
 Platts Average December 2004, January 2005, and February 2005 1.2484
 1.2484

Calculation of adjustment rate: $\frac{1.2484}{0.7000} = 1.78343$

VARIABLE COMPONENT ADJUSTMENT

	<u>CPI</u>	<u>PPI</u>
September, 2003	191.0	145.0
October, 2003	191.7	145.9
November, 2003	191.6	146.1
December, 2004	195.8	155.3
January, 2005	196.4	156.5
February, 2005	197.3	157.0

CPI Average Sept, Oct, Nov 2003
 $\frac{191.0 + 191.7 + 191.6}{3} = 191.4$

PPI Average Sept, Oct, Nov 2003
 $\frac{145.0 + 145.9 + 146.1}{3} = 145.7$

Base Quarterly Index Average
 $\frac{\text{AVERAGE CPI} + \text{AVERAGE PPI}}{2} = \frac{191.4 + 145.7}{2} = 168.6$

Quarterly Index Average
 CPI Dec 2004, Jan & Feb 2005 Ave = $\frac{195.8 + 196.4 + 197.3}{3} = 196.5$

PPI Dec 2004, Jan & Feb 2005 Ave = $\frac{155.3 + 156.5 + 157.0}{3} = 156.3$

Average CPI + Average PPI
 $\frac{196.5 + 156.3}{2} = 176.4$

Calculation of adjustment rate: $\frac{176.4}{168.6} = 1.04626$

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TAMPA ELECTRIC COMPANY
 March 14, 2008
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TECO BULK TERMINAL	BASE RATE	ADJUSTMENT FACTOR	OTHER ADJUSTMENT	RATE EFFECTIVE 04/01/05
TRANSFER RATE DOMESTIC	2.45	1.00000	0.00	2.45
TRANSFER RATE IMPORT	4.00	1.00000	0.00	4.00

TECO OCEAN SHIPPING

FUEL	0.86	1.78343	0.00	1.53
VARIABLE	4.32	1.04626	0.00	4.52
OTHER	2.80	1.00000	0.00	2.80
TOTAL	7.98			8.85

TECO OCEAN SHIPPING - PETCOKE

FUEL	1.52	1.78343	0.00	2.71
VARIABLE	5.19	1.04626	0.00	5.43
OTHER	4.17	1.00000	0.00	4.17
TOTAL	10.88			12.31

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TAMPA ELECTRIC COMPANY
 March 14, 2008
 PAGE FOUR

INCREMENTAL RATES

GREEN 11 - GR11

FUEL	\$1.99	1.78343	\$0.00	\$3.55
VARIABLE	4.89	1.04626	0.00	5.12
OTHER	1.13	1.00000	0.00	1.13
TOTAL	\$8.01			\$9.80

PATRIOT - GR32

FUEL	\$2.09	1.78343	0.00	\$3.73
VARIABLE	5.01	1.04626	0.00	5.24
OTHER	1.14	1.00000	0.00	1.14
TOTAL	\$8.24			\$10.11

SEBREE - GR43

FUEL	\$2.14	1.78343	0.00	\$3.82
VARIABLE	5.08	1.04626	0.00	5.32
OTHER	1.15	1.00000	0.00	1.15
TOTAL	\$8.37			\$10.29

PYRAMID - GR94

FUEL	\$2.39	1.78343	0.00	\$4.26
VARIABLE	5.36	1.04626	0.00	5.61
OTHER	1.20	1.00000	0.00	1.20
TOTAL	\$8.95			\$11.07

KEN MINE - GR 98

FUEL	\$2.41	1.78343	0.00	\$4.30
VARIABLE	5.38	1.04626	0.00	5.63
OTHER	1.20	1.00000	0.00	1.20
TOTAL	\$8.99			\$11.13

POWHATTAN POINT - OR110.8

FUEL	\$3.24	1.78343	0.00	\$5.78
VARIABLE	6.10	1.04626	0.00	6.38
OTHER	1.31	1.00000	0.00	1.31
TOTAL	\$10.65			\$13.47

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TAMPA ELECTRIC COMPANY
 March 14, 2008
 PAGE FIVE

TTI - OR 406

FUEL	\$2.81	1.78343	0.00	\$5.01
VARIABLE	5.21	1.04626	0.00	5.45
OTHER	1.18	1.00000	0.00	1.18
TOTAL	\$9.20			\$11.64

JEFFERSON RIVER PORT - OR618

FUEL	\$2.50	1.78343	0.00	\$4.46
VARIABLE	4.55	1.04626	0.00	4.76
OTHER	1.08	1.00000	0.00	1.08
TOTAL	\$8.13			\$10.30

NEW HOPE - OR734

FUEL	\$2.32	1.78343	0.00	\$4.14
VARIABLE	4.18	1.04626	0.00	4.37
OTHER	1.03	1.00000	0.00	1.03
TOTAL	\$7.53			\$9.54

OWENSBORO

FUEL	2.30	1.78343	0.00	\$4.10
VARIABLE	4.13	1.04626	0.00	4.32
OTHER	1.02	1.00000	0.00	1.02
TOTAL	\$7.45			\$9.44

YANKEETOWN - OR773

FUEL	2.27	1.78343	0.00	\$4.05
VARIABLE	4.06	1.04626	0.00	4.25
OTHER	1.01	1.00000	0.00	1.01
TOTAL	\$7.34			\$9.31

SOUTHERN INDIANA/EVANSVILLE - OR794

FUEL	2.23	1.78343	0.00	\$3.98
VARIABLE	3.98	1.04626	0.00	4.16
OTHER	1.00	1.00000	0.00	1.00
TOTAL	\$7.21			\$9.14

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TAMPA ELECTRIC COMPANY
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MT VERNON

FUEL	\$2.18	1.78343	0.00	\$3.89
VARIABLE	3.87	1.04626	0.00	4.05
OTHER	0.99	1.00000	0.00	0.99
TOTAL	\$7.04			\$8.93

OVERLAND - OR842

FUEL	\$2.16	1.78343	0.00	\$3.85
VARIABLE	3.83	1.04626	0.00	4.01
OTHER	0.98	1.00000	0.00	0.98
TOTAL	\$6.97			\$8.84

HAMILTON - OR852

FUEL	\$2.13	1.78343	0.00	\$3.80
VARIABLE	3.80	1.04626	0.00	3.98
OTHER	0.97	1.00000	0.00	0.97
TOTAL	\$6.90			\$8.75

SHAWNEETOWN - OR858

FUEL	\$2.12	1.78343	0.00	\$3.78
VARIABLE	3.75	1.04626	0.00	3.92
OTHER	0.94	1.00000	0.00	0.94
TOTAL	\$6.81			\$8.64

DEKOVEN - OR869

FUEL	\$2.11	1.78343	0.00	\$3.76
VARIABLE	3.70	1.04626	0.00	3.87
OTHER	0.94	1.00000	0.00	0.94
TOTAL	\$6.75			\$8.57

CASEYVILLE - OR872

FUEL	\$2.11	1.78343	0.00	\$3.76
VARIABLE	3.70	1.04626	0.00	3.87
OTHER	0.93	1.00000	0.00	0.93
TOTAL	\$6.74			\$8.56

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TAMPA ELECTRIC COMPANY
March 14, 2008
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RIGSBY & BARNARD - OR881

FUEL	\$2.09	1.78343	0.00	\$3.73
VARIABLE	3.67	1.04626	0.00	3.84
OTHER	0.93	1.00000	0.00	0.93
TOTAL	\$6.69			\$8.50

EMPIRE - OR896

FUEL	\$2.08	1.78343	0.00	\$3.71
VARIABLE	3.64	1.04626	0.00	3.81
OTHER	0.93	1.00000	0.00	0.93
TOTAL	\$6.65			\$8.45

COOK - OR948

FUEL	\$1.86	1.78343	0.00	\$3.32
VARIABLE	3.26	1.04626	0.00	3.41
OTHER	0.86	1.00000	0.00	0.86
TOTAL	\$5.98			\$7.59

MOUND CITY - OR976

FUEL	\$1.86	1.78343	0.00	\$3.32
VARIABLE	3.24	1.04626	0.00	3.39
OTHER	0.86	1.00000	0.00	0.86
TOTAL	\$5.96			\$7.57

GRT - TR23

FUEL	\$1.98	1.78343	0.00	\$3.53
VARIABLE	4.13	1.04626	0.00	4.32
OTHER	1.05	1.00000	0.00	1.05
TOTAL	\$7.16			\$8.90

KENTUCKY LAKES DOCK - TR24

FUEL	\$1.98	1.78343	0.00	\$3.53
VARIABLE	4.13	1.04626	0.00	4.32
OTHER	1.05	1.00000	0.00	1.05
TOTAL	\$7.16			\$8.90

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TAMPA ELECTRIC COMPANY
 March 14, 2008
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CORA - UM98

FUEL	\$2.32	1.78343	0.00	\$4.14
VARIABLE	3.82	1.04626	0.00	4.00
OTHER	0.98	1.00000	0.00	0.98
TOTAL	\$7.12			\$9.12

REFINERIES, PET COKE M.P. 1
 LOWER MISSISSIPPI RIVER

FUEL	\$0.77	1.78343	0.00	\$1.37
VARIABLE	1.39	1.04626	0.00	1.45
OTHER	0.37	1.00000	0.00	0.37
TOTAL	\$2.53			\$3.19

LONE EAGLE M.P. 105UM

FUEL	\$2.34	1.78343	0.00	\$4.17
VARIABLE	3.84	1.04626	0.00	4.02
OTHER	0.99	1.00000	0.00	0.99
TOTAL	\$7.17			\$9.18

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TO: Laura Bennett Layne Bennett Tim Bresnahan Greg Boone Robin Hastings
 Jean Hurford Pennie Zuercher Greg Reuter Cliff Johnson
 Karen Bramley Martin Duff Joann Wehle John Yanik

FROM: Cherie Lukcic
 DATE: March 14, 2008
 RE: 2ND QUARTER MARKET RATES 2005

LOCATION	2ND QTR			2nd QTR	1ST QTR
	FIXED RATE	VARIABLE RATE	FUEL RATE	TOTAL MARKET RATE FOR 2005	TOTAL MARKET RATE FOR 2005
TECO Ocean Shipping - Davant to Big Bend	2.80	4.52	1.53	8.85	8.93
TECO Ocean Shipping - Petcoke - Texas to BB	4.17	5.43	2.71	12.31	12.47
TECO Bulk Terminal - Domestic				2.45	2.45
TECO Bulk Terminal - Import				4.00	4.00
<u>TECO Barge Line Incremental Rates</u>					
COOK - OR948	0.86	3.41	3.32	7.59	7.81
HAMILTON - OR852	0.97	3.98	3.80	8.75	9.00
CASEYVILLE - OR872	0.93	3.87	3.76	8.56	8.82
OVERLAND - OR842	0.98	4.01	3.85	8.84	9.11
RIGSBY & BARNARD - OR881	0.93	3.84	3.73	8.50	8.75
MT VERNON	0.99	4.05	3.89	8.93	9.19
MOUND CITY - OR976	0.86	3.39	3.32	7.57	7.79
SOUTHERN INDIANA/EVANSVILLE - OR794	1.00	4.16	3.98	9.14	9.41
NEW HOPE - OR734	1.03	4.37	4.14	9.54	9.82
EMPIRE - OR896	0.93	3.81	3.71	8.45	8.70
YANKEETOWN - OR773	1.01	4.25	4.05	9.31	9.58
OWENSBORO	1.02	4.32	4.10	9.44	9.72
KEN MINE - GR 98	1.20	5.63	4.30	11.13	11.41
PYRAMID - GR94	1.20	5.61	4.26	11.07	11.35
GREEN 11 - GR11	1.13	5.12	3.55	9.80	10.03
PATRIOT - GR32	1.14	5.24	3.73	10.11	10.35
SEBREE - GR43	1.15	5.32	3.82	10.29	10.53
TTI - OR 406	1.18	5.45	5.01	11.64	11.98
JEFFERSON RIVER PORT - OR618	1.08	4.76	4.46	10.30	10.60
KENTUCKY LAKES DOCK - TR24	1.05	4.32	3.53	8.90	9.14
GRT - TR23	1.05	4.32	3.53	8.90	9.14
CORA - UM98	0.98	4.00	4.14	9.12	9.40
DEKOVEN - OR869	0.94	3.87	3.76	8.57	8.83
POWHATTAN POINT - OR110.8	1.31	6.38	5.78	13.47	13.86
SHAWNEETOWN - OR858	0.94	3.92	3.78	8.64	8.90
REFINERIES, PET COKE M.P. 140	0.37	1.45	1.37	3.19	3.29
LONE EAGELE M.P. 105UM	0.99	4.02	4.17	9.18	9.47

	AVERAGE	CPI	PPI	FUEL
2ND QUARTER MARKET RATES 2005		196.50	156.30	1.25
LAST QTR		195.70	154.20	1.34
CHANGE		0.80	2.10	(0.10)

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PLATT'S OILGRAM USGC #2 DIESEL -Waterborne
September, October, November 2004
 CALCULATION FOR THE MONTHLY LOW #2 FUEL POSTED WATERBORNE

DAY	Dec	Jan-05	Feb-05
1	1.2045	Saturday	1.2640
2	1.1590	Sunday	1.2490
3	1.1275	1.1045	1.2215
4	Saturday	1.1650	1.2230
5	Sunday	1.1565	Saturday
6	1.1115	1.2240	Sunday
7	1.0785	1.2235	1.1775
8	1.1075	Saturday	1.1910
9	1.1750	Sunday	1.2190
10	1.1065	1.2440	1.2740
11	Saturday	1.2575	1.2600
12	Sunday	1.2655	Saturday
13	1.1470	1.2985	Sunday
14	1.2095	1.3110	1.2570
15	1.2985	Saturday	1.2615
16	1.2810	Sunday	1.3145
17	1.3095	Holiday	1.2040
18	Saturday	1.2990	1.3220
19	Sunday	1.2750	Saturday
20	1.2665	1.2700	Sunday
21	1.2845	1.3160	Holiday
22	1.2560	Saturday	1.4150
23	1.2360	Sunday	1.4565
24	Holiday	1.3280	1.4275
25	Saturday	1.3475	1.4210
26	Sunday	1.3385	Saturday
27	1.0910	1.3320	Sunday
28	1.1040	1.2830	1.4415
29	1.1885	Saturday	
30	1.1625	Sunday	
31	Holiday	1.2795	
	24.9045	25.3185	24.6795

No. of Postings: 21 20 19

$$(24.9045 + 25.3185 + 24.6795) = 1.2484$$

$$(21 + 20 + 19)$$

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TO: DAN AKINS
TAMPA ELECTRIC COMPANY
TAMPA, FLORIDA 33602
FUELS DEPARTMENT

DATE: March 14, 2008

RE: RATE ADJUSTMENT

July

In accordance with section 6.4 of the Coal Transportation Agreement between Teco Transport and Tampa Electric Company, the following revised rate adjustments, effective ~~April 1, 2005~~ are proposed for your approval. The fuel adjustment is based on the average low price rate of No. 2 Diesel fuel at New Orleans for the average of March, April & May 2005. The variable component for all rates has been adjusted based on the CPI and PPI rates for the average of March, April and May 2005.

All changes effected in the contract amendment have been adjusted to reflect those changes.

If you have any questions concerning the attached rates please do not hesitate to call.

Sincerely,

Cherie L. Lukcic
Budget & Financial Manager

CONFIDENTIAL

cc: Joann Wehle
Karen Bramley



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TAMPA ELECTRIC COMPANY
 March 14, 2008
 PAGE TWO

Adjustment Factors:
FUEL ADJUSTMENT

Price per gallon per contract (Base)		0.7000
Waterbourne Low Ave March, April and May 2005		1.4694
		<u>1.4694</u>
Calculation of adjustment rate:		= 2.09914
		0.7000

VARIABLE COMPONENT ADJUSTMENT

	<u>CPI</u>	<u>PPI</u>	
September, 2003	191.0	145.0	
October, 2003	191.7	145.9	
November, 2003	191.6	146.1	
March, 2005	198.3	157.4	
April, 2005	198.6	157.8	
May, 2005	198.6	157.3	
<u>CPI Average Sept, Oct, Nov 2003</u>			
191.0 + 191.7 + 191.6			
<u>-----</u>			
3			= 191.4
<u>PPI Average Sept, Oct, Nov 2003</u>			
145.0 + 145.9 + 146.1			
<u>-----</u>			
3			= 145.7
<u>Base Quarterly Index Average</u>			
AVERAGE CPI + AVERAGE PPI	191.4 + 145.7		
<u>-----</u>			
2	2		= 168.6
<u>Quarterly Index Average</u>			
CPI March, April & May 2005 Ave	198.3 + 198.6 + 198.6		
<u>-----</u>			
3			= 198.5
PPI March, April and May 2005 Ave	157.4 + 157.8 + 157.3		
<u>-----</u>			
3			= 157.5
Average CPI + Average PPI	198.5 + 157.5		
<u>-----</u>			
2	2		= 178.0
Calculation of adjustment rate:		178.0	
		<u>-----</u>	
		168.6	= 1.05575

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TAMPA ELECTRIC COMPANY
 March 14, 2008
 PAGE THREE

TECO BULK TERMINAL	BASE RATE	ADJUSTMENT FACTOR	OTHER ADJUSTMENT	RATE EFFECTIVE 07/01/05
TRANSFER RATE DOMESTIC	2.45	1.00000	0.00	2.45
TRANSFER RATE IMPORT	4.00	1.00000	0.00	4.00

TECO OCEAN SHIPPING

FUEL	0.86	2.09914	0.00	1.81
VARIABLE	4.32	1.05575	0.00	4.56
OTHER	2.80	1.00000	0.00	2.80
TOTAL	7.98			9.17

TECO OCEAN SHIPPING - PETCOKE

FUEL	1.52	2.09914	0.00	3.19
VARIABLE	5.19	1.05575	0.00	5.48
OTHER	4.17	1.00000	0.00	4.17
TOTAL	10.88			12.84

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 p. 3 of 10

INCREMENTAL RATES

GREEN 11 - GR11

FUEL	\$1.99	2.09914	\$0.00	\$4.18
VARIABLE	4.89	1.05575	0.00	5.16
OTHER	1.13	1.00000	0.00	1.13
TOTAL	\$8.01			\$10.47

PATRIOT - GR32

FUEL	\$2.09	2.09914	0.00	\$4.39
VARIABLE	5.01	1.05575	0.00	5.29
OTHER	1.14	1.00000	0.00	1.14
TOTAL	\$8.24			\$10.82

SEBREE - GR43

FUEL	\$2.14	2.09914	0.00	\$4.49
VARIABLE	5.08	1.05575	0.00	5.36
OTHER	1.15	1.00000	0.00	1.15
TOTAL	\$8.37			\$11.00

PYRAMID - GR94

FUEL	\$2.39	2.09914	0.00	\$5.02
VARIABLE	5.36	1.05575	0.00	5.66
OTHER	1.20	1.00000	0.00	1.20
TOTAL	\$8.95			\$11.88

KEN MINE - GR 98

FUEL	\$2.41	2.09914	0.00	\$5.06
VARIABLE	5.38	1.05575	0.00	5.68
OTHER	1.20	1.00000	0.00	1.20
TOTAL	\$8.99			\$11.94

POWHATTAN POINT - OR110.8

FUEL	\$3.24	2.09914	0.00	\$6.80
VARIABLE	6.10	1.05575	0.00	6.44
OTHER	1.31	1.00000	0.00	1.31
TOTAL	\$10.65			\$14.55

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TAMPA ELECTRIC COMPANY

March 14, 2008

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TTI - OR 406

FUEL	\$2.81	2.09914	0.00	\$5.90
VARIABLE	5.21	1.05575	0.00	5.50
OTHER	1.18	1.00000	0.00	1.18
TOTAL	\$9.20			\$12.58

JEFFERSON RIVER PORT - OR618

FUEL	\$2.50	2.09914	0.00	\$5.25
VARIABLE	4.55	1.05575	0.00	4.80
OTHER	1.08	1.00000	0.00	1.08
TOTAL	\$8.13			\$11.13

NEW HOPE - OR734

FUEL	\$2.32	2.09914	0.00	\$4.87
VARIABLE	4.18	1.05575	0.00	4.41
OTHER	1.03	1.00000	0.00	1.03
TOTAL	\$7.53			\$10.31

OWENSBORO

FUEL	2.30	2.09914	0.00	\$4.83
VARIABLE	4.13	1.05575	0.00	4.36
OTHER	1.02	1.00000	0.00	1.02
TOTAL	\$7.45			\$10.21

YANKEETOWN - OR773

FUEL	2.27	2.09914	0.00	\$4.77
VARIABLE	4.06	1.05575	0.00	4.29
OTHER	1.01	1.00000	0.00	1.01
TOTAL	\$7.34			\$10.07

SOUTHERN INDIANA/EVANSVILLE - OR794

FUEL	2.23	2.09914	0.00	\$4.68
VARIABLE	3.98	1.05575	0.00	4.20
OTHER	1.00	1.00000	0.00	1.00
TOTAL	\$7.21			\$9.88

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TAMPA ELECTRIC COMPANY
March 14, 2008
PAGE SIX

MT VERNON

FUEL	\$2.18	2.09914	0.00	\$4.58
VARIABLE	3.87	1.05575	0.00	4.09
OTHER	0.99	1.00000	0.00	0.99
TOTAL	\$7.04			\$9.66

OVERLAND - OR842

FUEL	\$2.16	2.09914	0.00	\$4.53
VARIABLE	3.83	1.05575	0.00	4.04
OTHER	0.98	1.00000	0.00	0.98
TOTAL	\$6.97			\$9.55

HAMILTON - OR852

FUEL	\$2.13	2.09914	0.00	\$4.47
VARIABLE	3.80	1.05575	0.00	4.01
OTHER	0.97	1.00000	0.00	0.97
TOTAL	\$6.90			\$9.45

SHAWNEETOWN - OR858

FUEL	\$2.12	2.09914	0.00	\$4.45
VARIABLE	3.75	1.05575	0.00	3.96
OTHER	0.94	1.00000	0.00	0.94
TOTAL	\$6.81			\$9.35

DEKOVEN - OR869

FUEL	\$2.11	2.09914	0.00	\$4.43
VARIABLE	3.70	1.05575	0.00	3.91
OTHER	0.94	1.00000	0.00	0.94
TOTAL	\$6.75			\$9.28

CASEYVILLE - OR872

FUEL	\$2.11	2.09914	0.00	\$4.43
VARIABLE	3.70	1.05575	0.00	3.91
OTHER	0.93	1.00000	0.00	0.93
TOTAL	\$6.74			\$9.27

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TAMPA ELECTRIC COMPANY
 March 14, 2008
 PAGE SEVEN

RIGSBY & BARNARD - OR881

FUEL	\$2.09	2.09914	0.00	\$4.39
VARIABLE	3.67	1.05575	0.00	3.87
OTHER	0.93	1.00000	0.00	0.93
TOTAL	\$6.69			\$9.19

EMPIRE - OR896

FUEL	\$2.08	2.09914	0.00	\$4.37
VARIABLE	3.64	1.05575	0.00	3.84
OTHER	0.93	1.00000	0.00	0.93
TOTAL	\$6.65			\$9.14

COOK - OR948

FUEL	\$1.86	2.09914	0.00	\$3.90
VARIABLE	3.26	1.05575	0.00	3.44
OTHER	0.86	1.00000	0.00	0.86
TOTAL	\$5.98			\$8.20

MOUND CITY - OR976

FUEL	\$1.86	2.09914	0.00	\$3.90
VARIABLE	3.24	1.05575	0.00	3.42
OTHER	0.86	1.00000	0.00	0.86
TOTAL	\$5.96			\$8.18

GRT - TR23

FUEL	\$1.98	2.09914	0.00	\$4.16
VARIABLE	4.13	1.05575	0.00	4.36
OTHER	1.05	1.00000	0.00	1.05
TOTAL	\$7.16			\$9.57

KENTUCKY LAKES DOCK - TR24

FUEL	\$1.98	2.09914	0.00	\$4.16
VARIABLE	4.13	1.05575	0.00	4.36
OTHER	1.05	1.00000	0.00	1.05
TOTAL	\$7.16			\$9.57

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TAMPA ELECTRIC COMPANY
 March 14, 2008
 PAGE EIGHT

CORA - UM98

FUEL	\$2.32	2.09914	0.00	\$4.87
VARIABLE	3.82	1.05575	0.00	4.03
OTHER	0.98	1.00000	0.00	0.98
TOTAL	\$7.12			\$9.88

REFINERIES, PET COKE M.P. 1
 LOWER MISSISSIPPI RIVER

FUEL	\$0.77	2.09914	0.00	\$1.62
VARIABLE	1.39	1.05575	0.00	1.47
OTHER	0.37	1.00000	0.00	0.37
TOTAL	\$2.53			\$3.46

LONE EAGELE M.P. 105UM

FUEL	\$2.34	2.09914	0.00	\$4.91
VARIABLE	3.84	1.05575	0.00	4.05
OTHER	0.99	1.00000	0.00	0.99
TOTAL	\$7.17			\$9.95

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TO: Laura Bennett Layne Bennett Tim Bresnahan Greg Boone Robin Hastings
 Jean Hurford Pennie Zuercher Greg Reuter Cliff Johnson
 Dan Akins Karen Bramley Martin Duff Joann Wehle John Yanik

FROM: Cherie Lukcic
 DATE: March 14, 2008
 RE: 3RD QUARTER MARKET RATES 2005

LOCATION	3RD QTR	3RD QTR	3RD QTR	3RD QTR	2nd QTR
	FIXED RATE	VARIABLE RATE	FUEL RATE	MARKET RATE FOR 2005	TOTAL MARKET RATE FOR 2005
TECO Ocean Shipping - Davant to Big Bend	2.80	4.56	1.81	9.17	8.85
TECO Ocean Shipping - Petcoke - Texas to BB	4.17	5.48	3.19	12.84	12.31
TECO Bulk Terminal - Domestic				2.45	2.45
TECO Bulk Terminal - Import				4.00	4.00
<u>TECO Barge Line Incremental Rates</u>					
COOK - OR948	0.86	3.44	3.90	8.20	7.59
HAMILTON - OR852	0.97	4.01	4.47	9.45	8.75
CASEYVILLE - OR872	0.93	3.91	4.43	9.27	8.56
OVERLAND - OR842	0.98	4.04	4.53	9.55	8.84
RIGSBY & BARNARD - OR881	0.93	3.87	4.39	9.19	8.50
MT VERNON	0.99	4.09	4.58	9.66	8.93
MOUND CITY - OR976	0.86	3.42	3.90	8.18	7.57
SOUTHERN INDIANA/EVANSVILLE - OR794	1.00	4.20	4.68	9.88	9.14
NEW HOPE - OR734	1.03	4.41	4.87	10.31	9.54
EMPIRE - OR896	0.93	3.84	4.37	9.14	8.45
YANKEETOWN - OR773	1.01	4.29	4.77	10.07	9.31
OWENSBORO	1.02	4.36	4.83	10.21	9.44
KEN MINE - GR 98	1.20	5.68	5.06	11.94	11.13
PYRAMID - GR94	1.20	5.66	5.02	11.88	11.07
GREEN 11 - GR11	1.13	5.16	4.18	10.47	9.80
PATRIOT - GR32	1.14	5.29	4.39	10.82	10.11
SEBREE - GR43	1.15	5.36	4.49	11.00	10.29
TTI - OR 406	1.18	5.50	5.90	12.58	11.64
JEFFERSON RIVER PORT - OR618	1.08	4.80	5.25	11.13	10.30
KENTUCKY LAKES DOCK - TR24	1.05	4.36	4.16	9.57	8.90
GRT - TR23	1.05	4.36	4.16	9.57	8.90
CORA - UM98	0.98	4.03	4.87	9.88	9.12
DEKOVEN - OR869	0.94	3.91	4.43	9.28	8.57
POWHATTAN POINT - OR110.8	1.31	6.44	6.80	14.55	13.47
SHAWNEETOWN - OR858	0.94	3.96	4.45	9.35	8.64
REFINERIES, PET COKE M.P. 140	0.37	1.47	1.62	3.46	3.19
LONE EAGELE M.P. 105UM	0.99	4.05	4.91	9.95	9.18

AVERAGE	CPI	PPI	FUEL
3RD QUARTER MARKET RATES 2005	198.50	157.50	1.47
LAST QTR	196.50	156.30	1.25
CHANGE	2.00	1.20	0.22

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PLATT'S OILGRAM USGC #2 DIESEL -Waterborne
March, April, May 2005
CALCULATION FOR THE MONTHLY LOW #2 FUEL POSTED WATERBORNE

DAY	March	April	May
1	1.4535	1.6450	Sunday
2	1.4925	Saturday	1.4435
3	1.4700	Sunday	1.416
4	1.4625	1.6220	1.4335
5	Saturday	1.5990	1.4220
6	Sunday	1.5650	1.4110
7	1.4615	1.5075	Saturday
8	1.5015	1.4770	Sunday
9	1.5065	Saturday	1.4195
10	1.4840	Sunday	1.4295
11	1.5195	1.4680	1.3810
12	Saturday	1.4505	1.3585
13	Sunday	1.4285	1.3500
14	1.5130	1.4625	Saturday
15	1.5270	1.4420	Sunday
16	1.5665	Saturday	1.3320
17	1.5665	Sunday	1.3560
18	1.5470	1.4265	1.3390
19	Saturday	1.4780	1.3620
20	Sunday	1.4935	1.3475
21	1.5510	1.5130	Saturday
22	1.5265	1.5250	Sunday
23	1.5295	Saturday	1.3490
24	1.5275	Sunday	1.3720
25	Holiday	1.4970	1.4120
26	Saturday	1.4895	1.4385
27	Sunday	1.4540	1.4305
28	1.5300	1.4665	Saturday
29	1.5065	1.4065	Sunday
30	1.5500	Saturday	Holiday
31	1.5960		1.4345
	33.3885	31.4165	29.2375

No. of Postings: 22 21 21

$$(33.3885 + 31.4165 + 29.2375) \div (22 + 21 + 21) = 1.4694$$

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TO: DAN AKINS
TAMPA ELECTRIC COMPANY
TAMPA, FLORIDA 33602
FUELS DEPARTMENT

DATE: March 14, 2008

RE: RATE ADJUSTMENT

In accordance with section 6.4 of the Coal Transportation Agreement between Teco Transport and Tampa Electric Company, the following revised rate adjustments, effective October 1, 2005 are proposed for your approval. The fuel adjustment is based on the average low price rate of No. 2 Diesel fuel at New Orleans for the average of June, July & August 2005. The variable component for all rates has been adjusted based on the CPI and PPI rates for the average of June, July and August 2005 .

All changes effected in the contract amendment have been adjusted to reflect those changes.

If you have any questions concerning the attached rates please do not hesitate to call.

Sincerely,

Cherie L. Lukcic
Budget & Financial Manager

cc: Joann Wehle
Karen Bramley



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TAMPA ELECTRIC COMPANY
 March 14, 2008
 PAGE TWO

Adjustment Factors:
FUEL ADJUSTMENT

Price per gallon per contract (Base)	0.7000
Waterbourne Low Ave June, July and August 2005	1.6796
	<u>1.6796</u>
Calculation of adjustment rate:	= 2.39943
	<u>0.7000</u>

VARIABLE COMPONENT ADJUSTMENT

	<u>CPI</u>	<u>PPI</u>	
September, 2003	191.0	145.0	
October, 2003	191.7	145.9	
November, 2003	191.6	146.1	
June, 2005	198.5	156.9	
July, 2005	198.7	157.1	
August, 2005	198.9	157.3	
<u>CPI Average Sept, Oct, Nov 2003</u>			
	<u>191.0 + 191.7 + 191.6</u>		= 191.4

	3		
<u>PPI Average Sept, Oct, Nov 2003</u>			
	<u>145.0 + 145.9 + 146.1</u>		= 145.7

	3		
<u>Base Quarterly Index Average</u>			
	<u>AVERAGE CPI + AVERAGE PPI</u>	<u>191.4 + 145.7</u>	= 168.6
	-----	-----	
	2	2	
<u>Quarterly Index Average</u>			
CPI June, July, and August 2005 Ave	<u>198.5 + 198.7 + 198.9</u>		= 198.7

	3		
PPI June, July and August 2005 Ave	<u>156.9 + 157.1 + 157.3</u>		= 157.1

	3		
Average CPI + Average PPI	<u>198.7 + 157.1</u>		= 177.9
	-----	-----	
	2	2	
Calculation of adjustment rate:		<u>177.9</u>	
		-----	= 1.05516
		168.6	

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TAMPA ELECTRIC COMPANY
 March 14, 2008
 PAGE THREE

TECO BULK TERMINAL	BASE RATE	ADJUSTMENT FACTOR	OTHER ADJUSTMENT	RATE EFFECTIVE 10/01/05
TRANSFER RATE DOMESTIC	2.45	1.00000	0.00	2.45
TRANSFER RATE IMPORT	4.00	1.00000	0.00	4.00

TECO OCEAN SHIPPING

FUEL	0.86	2.39943	0.00	2.06
VARIABLE	4.32	1.05516	0.00	4.56
OTHER	2.80	1.00000	0.00	2.80
TOTAL	7.98			9.42

TECO OCEAN SHIPPING - PETCOKE

FUEL	1.52	2.39943	0.00	3.65
VARIABLE	5.19	1.05516	0.00	5.48
OTHER	4.17	1.00000	0.00	4.17
TOTAL	10.88			13.30

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TAMPA ELECTRIC COMPANY
 March 14, 2008
 PAGE FOUR

INCREMENTAL RATES

GREEN 11 - GR11

FUEL	\$1.99	2.39943	\$0.00	\$4.77
VARIABLE	4.89	1.05516	0.00	5.16
OTHER	1.13	1.00000	0.00	1.13
TOTAL	\$8.01			\$11.06

PATRIOT - GR32

FUEL	\$2.09	2.39943	0.00	\$5.01
VARIABLE	5.01	1.05516	0.00	5.29
OTHER	1.14	1.00000	0.00	1.14
TOTAL	\$8.24			\$11.44

SEBREE - GR43

FUEL	\$2.14	2.39943	0.00	\$5.13
VARIABLE	5.08	1.05516	0.00	5.36
OTHER	1.15	1.00000	0.00	1.15
TOTAL	\$8.37			\$11.64

PYRAMID - GR94

FUEL	\$2.39	2.39943	0.00	\$5.73
VARIABLE	5.36	1.05516	0.00	5.66
OTHER	1.20	1.00000	0.00	1.20
TOTAL	\$8.95			\$12.59

KEN MINE - GR 98

FUEL	\$2.41	2.39943	0.00	\$5.78
VARIABLE	5.38	1.05516	0.00	5.68
OTHER	1.20	1.00000	0.00	1.20
TOTAL	\$8.99			\$12.66

POWHATTAN POINT - OR110.8

FUEL	\$3.24	2.39943	0.00	\$7.77
VARIABLE	6.10	1.05516	0.00	6.44
OTHER	1.31	1.00000	0.00	1.31
TOTAL	\$10.65			\$15.52

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TAMPA ELECTRIC COMPANY
 March 14, 2008
 PAGE FIVE

TTI - OR 406

FUEL	\$2.81	2.39943	0.00	\$6.74
VARIABLE	5.21	1.05516	0.00	5.50
OTHER	1.18	1.00000	0.00	1.18
TOTAL	\$9.20			\$13.42

JEFFERSON RIVER PORT - OR618

FUEL	\$2.50	2.39943	0.00	\$6.00
VARIABLE	4.55	1.05516	0.00	4.80
OTHER	1.08	1.00000	0.00	1.08
TOTAL	\$8.13			\$11.88

NEW HOPE - OR734

FUEL	\$2.32	2.39943	0.00	\$5.57
VARIABLE	4.18	1.05516	0.00	4.41
OTHER	1.03	1.00000	0.00	1.03
TOTAL	\$7.53			\$11.01

OWENSBORO

FUEL	2.30	2.39943	0.00	\$5.52
VARIABLE	4.13	1.05516	0.00	4.36
OTHER	1.02	1.00000	0.00	1.02
TOTAL	\$7.45			\$10.90

YANKEETOWN - OR773

FUEL	2.27	2.39943	0.00	\$5.45
VARIABLE	4.06	1.05516	0.00	4.28
OTHER	1.01	1.00000	0.00	1.01
TOTAL	\$7.34			\$10.74

SOUTHERN INDIANA/EVANSVILLE - OR794

FUEL	2.23	2.39943	0.00	\$5.35
VARIABLE	3.98	1.05516	0.00	4.20
OTHER	1.00	1.00000	0.00	1.00
TOTAL	\$7.21			\$10.55

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TAMPA ELECTRIC COMPANY
 March 14, 2008
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MT VERNON

FUEL	\$2.18	2.39943	0.00	\$5.23
VARIABLE	3.87	1.05516	0.00	4.08
OTHER	0.99	1.00000	0.00	0.99
TOTAL	\$7.04			\$10.30

OVERLAND - OR842

FUEL	\$2.16	2.39943	0.00	\$5.18
VARIABLE	3.83	1.05516	0.00	4.04
OTHER	0.98	1.00000	0.00	0.98
TOTAL	\$6.97			\$10.20

HAMILTON - OR852

FUEL	\$2.13	2.39943	0.00	\$5.11
VARIABLE	3.80	1.05516	0.00	4.01
OTHER	0.97	1.00000	0.00	0.97
TOTAL	\$6.90			\$10.09

SHAWNEETOWN - OR858

FUEL	\$2.12	2.39943	0.00	\$5.09
VARIABLE	3.75	1.05516	0.00	3.96
OTHER	0.94	1.00000	0.00	0.94
TOTAL	\$6.81			\$9.99

DEKOVEN - OR869

FUEL	\$2.11	2.39943	0.00	\$5.06
VARIABLE	3.70	1.05516	0.00	3.90
OTHER	0.94	1.00000	0.00	0.94
TOTAL	\$6.75			\$9.90

CASEYVILLE - OR872

FUEL	\$2.11	2.39943	0.00	\$5.06
VARIABLE	3.70	1.05516	0.00	3.90
OTHER	0.93	1.00000	0.00	0.93
TOTAL	\$6.74			\$9.89

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TAMPA ELECTRIC COMPANY
 March 14, 2008
 PAGE SEVEN

RIGSBY & BARNARD - OR881

FUEL	\$2.09	2.39943	0.00	\$5.01
VARIABLE	3.67	1.05516	0.00	3.87
OTHER	0.93	1.00000	0.00	0.93
TOTAL	\$6.69			\$9.81

EMPIRE - OR896

FUEL	\$2.08	2.39943	0.00	\$4.99
VARIABLE	3.64	1.05516	0.00	3.84
OTHER	0.93	1.00000	0.00	0.93
TOTAL	\$6.65			\$9.76

COOK - OR948

FUEL	\$1.86	2.39943	0.00	\$4.46
VARIABLE	3.26	1.05516	0.00	3.44
OTHER	0.86	1.00000	0.00	0.86
TOTAL	\$5.98			\$8.76

MOUND CITY - OR976

FUEL	\$1.86	2.39943	0.00	\$4.46
VARIABLE	3.24	1.05516	0.00	3.42
OTHER	0.86	1.00000	0.00	0.86
TOTAL	\$5.96			\$8.74

GRT - TR23

FUEL	\$1.98	2.39943	0.00	\$4.75
VARIABLE	4.13	1.05516	0.00	4.36
OTHER	1.05	1.00000	0.00	1.05
TOTAL	\$7.16			\$10.16

KENTUCKY LAKES DOCK - TR24

FUEL	\$1.98	2.39943	0.00	\$4.75
VARIABLE	4.13	1.05516	0.00	4.36
OTHER	1.05	1.00000	0.00	1.05
TOTAL	\$7.16			\$10.16

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TAMPA ELECTRIC COMPANY
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CORA - UM98

FUEL	\$2.32	2.39943	0.00	\$5.57
VARIABLE	3.82	1.05516	0.00	4.03
OTHER	0.98	1.00000	0.00	0.98
TOTAL	\$7.12			\$10.58

REFINERIES, PET COKE M.P. 1
 LOWER MISSISSIPPI RIVER

FUEL	\$0.77	2.39943	0.00	\$1.85
VARIABLE	1.39	1.05516	0.00	1.47
OTHER	0.37	1.00000	0.00	0.37
TOTAL	\$2.53			\$3.69

LONE EAGELE M.P. 105UM

FUEL	\$2.34	2.39943	0.00	\$5.61
VARIABLE	3.84	1.05516	0.00	4.05
OTHER	0.99	1.00000	0.00	0.99
TOTAL	\$7.17			\$10.65

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TO: Laura Bennett Layne Bennett Tim Bresnahan Greg Boone Robin Hastings
 Jean Hurford Pennie Zuercher Greg Reuter Cliff Johnson Bob Evers
 Dan Akins Karen Bramley Martin Duff Joann Wehle John Yanik

FROM: Cherie Lukcic
 DATE: March 14, 2008
 RE: 4TH QUARTER MARKET RATES 2005

LOCATION	4TH QTR	4TH QTR	4TH QTR	4TH QTR	3RD QTR
	FIXED	VARIABLE	FUEL	MARKET	MARKET
	RATE	RATE	RATE	RATE FOR	RATE FOR
				2005	2005
TECO Ocean Shipping - Davant to Big Bend	2.80	4.56	2.06	9.42	9.17
TECO Ocean Shipping - Petcoke - Texas to BB	4.17	5.48	3.85	13.30	12.84
TECO Bulk Terminal - Domestic				2.45	2.45
TECO Bulk Terminal - Import				4.00	4.00
TECO Barge Line Incremental Rates					
COOK - OR948	0.86	3.44	4.46	8.76	8.20
HAMILTON - OR852	0.97	4.01	5.11	10.09	9.45
CASEYVILLE - OR872	0.93	3.90	5.06	9.89	9.27
OVERLAND - OR842	0.98	4.04	5.18	10.20	9.55
RIGSBY & BARNARD - OR881	0.93	3.87	5.01	9.81	9.19
MT VERNON	0.99	4.08	5.23	10.30	9.66
MOUND CITY - OR976	0.86	3.42	4.46	8.74	8.18
SOUTHERN INDIANA/EVANSVILLE - OR794	1.00	4.20	5.35	10.55	9.88
NEW HOPE - OR734	1.03	4.41	5.57	11.01	10.31
EMPIRE - OR896	0.93	3.84	4.99	9.76	9.14
YANKEETOWN - OR773	1.01	4.28	5.45	10.74	10.07
OWENSBORO	1.02	4.36	5.52	10.90	10.21
KEN MINE - GR 98	1.20	5.68	5.78	12.66	11.94
PYRAMID - GR94	1.20	5.66	5.73	12.59	11.88
GREEN 11 - GR11	1.13	5.16	4.77	11.06	10.47
PATRIOT - GR32	1.14	5.29	5.01	11.44	10.82
SEBREE - GR43	1.15	5.36	5.13	11.64	11.00
TTI - OR 406	1.18	5.50	6.74	13.42	12.58
JEFFERSON RIVER PORT - OR618	1.08	4.80	6.00	11.88	11.13
KENTUCKY LAKES DOCK - TR24	1.05	4.36	4.75	10.16	9.57
GRT - TR23	1.05	4.36	4.75	10.16	9.57
CORA - UM98	0.98	4.03	5.57	10.58	9.88
DEKOVEN - OR869	0.94	3.90	5.06	9.90	9.28
POWHATTAN POINT - OR110.8	1.31	6.44	7.77	15.52	14.55
SHAWNEETOWN - OR858	0.94	3.96	5.09	9.99	9.35
REFINERIES, PET COKE M.P. 140	0.37	1.47	1.85	3.69	3.46
LONE EAGELE M.P. 105UM	0.99	4.05	5.61	10.65	9.95

AVERAGE	CPI	PPI	FUEL
4TH QUARTER MARKET RATES 2005	198.70	157.10	1.68
LAST QTR	198.50	157.50	1.47
CHANGE	0.20	(0.40)	0.21

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**PLATT'S OILGRAM USGC #2 DIESEL -Waterborne
June, July and August 2005**

CALCULATION FOR THE MONTHLY LOW #2 FUEL POSTED WATERBORNE

DAY	June	July	August
1	1.5255	1.6710	1.6630
2	1.5260	Saturday	1.6700
3	1.5825	Sunday	1.6355
4	Saturday	Holiday	1.6545
5	Sunday	1.6935	1.6800
6	1.5930	1.7580	Saturday
7	1.5770	1.7350	Sunday
8	1.5290	1.6800	1.7445
9	1.6015	Saturday	1.7380
10	1.5830	Sunday	1.8060
11	Saturday	1.6385	1.8660
12	Sunday	1.7060	1.8720
13	1.6390	1.6690	Saturday
14	1.6150	1.6060	Sunday
15	1.5965	1.6130	1.8395
16	1.6010	Saturday	1.8290
17	1.6280	Sunday	1.7450
18	Saturday	1.5880	1.7575
19	Sunday	1.5870	1.7945
20	1.6380	1.5575	Saturday
21	1.6035	1.5330	Sunday
22	1.5975	1.5555	1.7765
23	1.6505	Saturday	1.7885
24	1.6230	Sunday	1.8355
25	Saturday	1.5715	1.8460
26	Sunday	1.5770	1.8185
27	1.6500	1.6045	Saturday
28	1.5930	1.6250	Sunday
29	1.5850	1.6250	1.9490
30	1.5960	Saturday	2.0850
31		Sunday	2.0540
	35.1335	32.5940	41.4480

No. of Postings: 22 20 23

$$(35.1335 + 32.5940 + 41.4480) \div (22 + 20 + 23) = 1.6796$$

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TO: DAN AKINS
TAMPA ELECTRIC COMPANY
TAMPA, FLORIDA 33602
FUELS DEPARTMENT

DATE: March 14, 2008

RE: RATE ADJUSTMENT

In accordance with section 6.4 of the Coal Transportation Agreement between Teco Transport and Tampa Electric Company, the following revised rate adjustments, effective January 1, 2006 are proposed for your approval. The fuel adjustment is based on the average low price rate of No. 2 Diesel fuel at New Orleans for the average of September, October & November 2005. The variable component for all rates has been adjusted based on the CPI and PPI rates for the average of September, October & November 2005.

All changes effected in the contract amendment have been adjusted to reflect those changes.

If you have any questions concerning the attached rates please do not hesitate to call.

Sincerely,

Cherie L. Lukcic
Budget & Financial Manager

cc: Joann Wehle
Karen Bramley



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Adjustment Factors:
FUEL ADJUSTMENT

Price per gallon per contract (Base)	0.7000
Waterbourne Low Ave September, October & November 2005	1.9291
	<u>1.9291</u>
	= 2.75588
	<u>0.7000</u>

Calculation of adjustment rate:

VARIABLE COMPONENT ADJUSTMENT

	<u>CPI</u>	<u>PPI</u>	
September, 2003	191.0	145.0	
October, 2003	191.7	145.9	
November, 2003	191.6	145.1	
September, 2005	199.2	158.7	
October, 2005	200.1	160.2	
November, 2005	200.2	160.8	
<u>CPI Average Sept, Oct, Nov 2003</u>			
191.0 + 191.7 + 191.6			
<u>3</u>			= 191.4
<u>PPI Average Sept, Oct, Nov 2003</u>			
145.0 + 145.9 + 146.1			
<u>3</u>			= 145.7
<u>Base Quarterly Index Average</u>			
AVERAGE CPI + AVERAGE PPI	191.4 + 145.7		
<u>2</u>	<u>2</u>	= 168.6	
<u>Quarterly Index Average</u>			
CPI September, October & November 2005 Ave	199.2 + 200.1 + 200.2		
	<u>3</u>	= 199.8	
PPI September, October & November 2005 Ave	158.7 + 160.2 + 160.8		
	<u>3</u>	= 159.9	
Average CPI + Average PPI	199.8 + 159.9		
<u>2</u>	<u>2</u>	= 179.9	

Calculation of adjustment rate:

<u>179.9</u>	=	1.06702
168.6		



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TECO BULK TERMINAL	BASE RATE	ADJUSTMENT FACTOR	OTHER ADJUSTMENT	RATE EFFECTIVE 01/01/06
TRANSFER RATE DOMESTIC	2.45	1.00000	0.00	2.45
TRANSFER RATE IMPORT	4.00	1.00000	0.00	4.00

TECO OCEAN SHIPPING

FUEL	0.86	2.75586	0.00	2.37
VARIABLE	4.32	1.06702	0.00	4.61
OTHER	2.80	1.00000	0.00	2.80
TOTAL	7.98			9.78

TECO OCEAN SHIPPING - PETCOKE

FUEL	1.52	2.75586	0.00	4.19
VARIABLE	5.19	1.06702	0.00	5.54
OTHER	4.17	1.00000	0.00	4.17
TOTAL	10.88			13.90

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INCREMENTAL RATES

GREEN 11 - GR11

FUEL	\$1.99	2.75586	\$0.00	\$5.48
VARIABLE	4.89	1.06702	0.00	5.22
OTHER	1.13	1.00000	0.00	1.13
TOTAL	\$8.01			\$11.83

PATRIOT - GR32

FUEL	\$2.09	2.75586	0.00	\$5.76
VARIABLE	5.01	1.06702	0.00	5.35
OTHER	1.14	1.00000	0.00	1.14
TOTAL	\$8.24			\$12.25

SEBREE - GR43

FUEL	\$2.14	2.75586	0.00	\$5.90
VARIABLE	5.08	1.06702	0.00	5.42
OTHER	1.15	1.00000	0.00	1.15
TOTAL	\$8.37			\$12.47

PYRAMID - GR94

FUEL	\$2.39	2.75586	0.00	\$6.59
VARIABLE	5.36	1.06702	0.00	5.72
OTHER	1.20	1.00000	0.00	1.20
TOTAL	\$8.95			\$13.51

KEN MINE - GR 98

FUEL	\$2.41	2.75586	0.00	\$6.64
VARIABLE	5.38	1.06702	0.00	5.74
OTHER	1.20	1.00000	0.00	1.20
TOTAL	\$8.99			\$13.58

POWHATTAN POINT - OR110.8

FUEL	\$3.24	2.75586	0.00	\$6.93
VARIABLE	6.10	1.06702	0.00	6.51
OTHER	1.31	1.00000	0.00	1.31
TOTAL	\$10.65			\$16.75



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TAMPA ELECTRIC COMPANY
 March 14, 2008
 PAGE FIVE

TTI - OR 406

FUEL	\$2.81	2.75586	0.00	\$7.74
VARIABLE	5.21	1.06702	0.00	5.56
OTHER	1.18	1.00000	0.00	1.18
TOTAL	\$9.20			\$14.48

JEFFERSON RIVER PORT - OR618

FUEL	\$2.50	2.75586	0.00	\$6.89
VARIABLE	4.55	1.06702	0.00	4.85
OTHER	1.08	1.00000	0.00	1.08
TOTAL	\$8.13			\$12.82

NEW HOPE - OR734

FUEL	\$2.32	2.75586	0.00	\$6.39
VARIABLE	4.18	1.06702	0.00	4.46
OTHER	1.03	1.00000	0.00	1.03
TOTAL	\$7.53			\$11.88

OWENSBORO

FUEL	2.30	2.75586	0.00	\$6.34
VARIABLE	4.13	1.06702	0.00	4.41
OTHER	1.02	1.00000	0.00	1.02
TOTAL	\$7.45			\$11.77

YANKEETOWN - OR773

FUEL	2.27	2.75586	0.00	\$6.26
VARIABLE	4.06	1.06702	0.00	4.33
OTHER	1.01	1.00000	0.00	1.01
TOTAL	\$7.34			\$11.60

SOUTHERN INDIANA/EVANSVILLE - OR794

FUEL	2.23	2.75586	0.00	\$6.15
VARIABLE	3.98	1.06702	0.00	4.25
OTHER	1.00	1.00000	0.00	1.00
TOTAL	\$7.21			\$11.40



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TAMPA ELECTRIC COMPANY
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MT VERNON

FUEL	\$2.18	2.75586	0.00	\$6.01
VARIABLE	3.87	1.06702	0.00	4.13
OTHER	0.99	1.00000	0.00	0.99
TOTAL	\$7.04			\$11.13

OVERLAND - OR842

FUEL	\$2.16	2.75586	0.00	\$5.95
VARIABLE	3.83	1.06702	0.00	4.09
OTHER	0.98	1.00000	0.00	0.98
TOTAL	\$6.97			\$11.02

HAMILTON - OR852

FUEL	\$2.13	2.75586	0.00	\$5.87
VARIABLE	3.80	1.06702	0.00	4.05
OTHER	0.97	1.00000	0.00	0.97
TOTAL	\$6.90			\$10.89

SHAWNEETOWN - OR858

FUEL	\$2.12	2.75586	0.00	\$5.84
VARIABLE	3.75	1.06702	0.00	4.00
OTHER	0.94	1.00000	0.00	0.94
TOTAL	\$6.81			\$10.78

DEKOVEN - OR869

FUEL	\$2.11	2.75586	0.00	\$5.81
VARIABLE	3.70	1.06702	0.00	3.95
OTHER	0.94	1.00000	0.00	0.94
TOTAL	\$6.75			\$10.70

CASEYVILLE - OR872

FUEL	\$2.11	2.75586	0.00	\$5.81
VARIABLE	3.70	1.06702	0.00	3.95
OTHER	0.93	1.00000	0.00	0.93
TOTAL	\$6.74			\$10.69



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TAMPA ELECTRIC COMPANY
 March 14, 2008
 PAGE SEVEN

RIGSBY & BARNARD - OR881

FUEL				
VARIABLE	\$2.09	2.75586	0.00	\$5.76
OTHER	3.67	1.06702	0.00	3.92
	0.93	1.00000	0.00	0.93
TOTAL	\$6.69			\$10.61

EMPIRE - OR896

FUEL				
VARIABLE	\$2.08	2.75586	0.00	\$5.73
OTHER	3.64	1.06702	0.00	3.88
	0.93	1.00000	0.00	0.93
TOTAL	\$6.65			\$10.54

COOK - OR948

FUEL				
VARIABLE	\$1.86	2.75586	0.00	\$5.13
OTHER	3.26	1.06702	0.00	3.48
	0.86	1.00000	0.00	0.86
TOTAL	\$5.98			\$9.47

MOUND CITY - OR976

FUEL				
VARIABLE	\$1.86	2.75586	0.00	\$5.13
OTHER	3.24	1.06702	0.00	3.46
	0.86	1.00000	0.00	0.86
TOTAL	\$5.96			\$9.45

GRT - TR23

FUEL				
VARIABLE	\$1.98	2.75586	0.00	\$5.46
OTHER	4.13	1.06702	0.00	4.41
	1.05	1.00000	0.00	1.05
TOTAL	\$7.16			\$10.92

KENTUCKY LAKES DOCK - TR24

FUEL				
VARIABLE	\$1.98	2.75586	0.00	\$5.46
OTHER	4.13	1.06702	0.00	4.41
	1.05	1.00000	0.00	1.05
TOTAL	\$7.16			\$10.92



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TAMPA ELECTRIC COMPANY
 March 14, 2008
 PAGE EIGHT

CORA - UM98

FUEL	\$2.32	2.75586	0.00	\$6.39
VARIABLE	3.82	1.06702	0.00	4.08
OTHER	0.98	1.00000	0.00	0.98
TOTAL	\$7.12			\$11.45

REFINERIES, PET COKE M.P. 1
 LOWER MISSISSIPPI RIVER

FUEL	\$0.77	2.75586	0.00	\$2.12
VARIABLE	1.39	1.06702	0.00	1.48
OTHER	0.37	1.00000	0.00	0.37
TOTAL	\$2.53			\$3.97

LONE EAGELE M.P. 105UM

FUEL	\$2.34	2.75586	0.00	\$6.45
VARIABLE	3.84	1.06702	0.00	4.10
OTHER	0.99	1.00000	0.00	0.99
TOTAL	\$7.17			\$11.54



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 8.

TO: Laura Bennett Layne Bennett Tim Bresnahan Greg Boone Robin Hastings
 Jean Hurford Greg Reuter Cliff Johnson Bob Evers
 Dan Akins Karen Bramley Martin Duff Joann Wehle John Yanik

FROM: Cherie Lukcic
 DATE: March 14, 2008
 RE: 1ST QUARTER MARKET RATES 2006

LOCATION	1ST QTR	1ST QTR	1ST QTR	1ST QTR	4TH QTR
	FIXED	VARIABLE	FUEL	MARKET	MARKET
	RATE	RATE	RATE	RATE FOR	RATE FOR
				2006	2005
TECO Ocean Shipping - Davant to Big Bend	2.80	4.81	2.37	9.78	9.42
TECO Ocean Shipping - Petcooke - Texas to BB	4.17	5.54	4.19	13.90	13.30
TECO Bulk Terminal - Domestic				2.45	2.45
TECO Bulk Terminal - Import				4.00	4.00
<u>TECO Barge Line Incremental Rates</u>					
COOK - OR948	0.86	3.48	5.13	9.47	8.76
HAMILTON - OR852	0.97	4.05	5.87	10.89	10.09
CASEYVILLE - OR872	0.93	3.95	5.81	10.69	9.69
OVERLAND - OR842	0.98	4.09	5.95	11.02	10.20
KIGSBY & BARNARD - OR881	0.93	3.92	5.76	10.81	9.81
MT VERNON	0.99	4.13	6.01	11.13	10.30
MOUND CITY - OR978	0.86	3.46	5.13	9.45	8.74
SOUTHERN INDIANA/EVANSVILLE - OR794	1.00	4.25	6.15	11.40	10.55
NEW HOPE - OR734	1.03	4.48	6.36	11.88	11.01
EMPIRE - OR898	0.93	3.88	5.73	10.64	9.78
YANKEETOWN - OR773	1.01	4.33	6.26	11.60	10.74
OWENSBORO	1.02	4.41	6.34	11.77	10.90
KEN MINE - GR 98	1.20	5.74	6.64	13.58	12.66
PYRAMID - GR94	1.20	5.72	6.59	13.51	12.59
GREEN 11 - GR11	1.13	5.22	5.48	11.83	11.06
PATRIOT - GR32	1.14	5.35	5.76	12.25	11.44
SEBREE - GR43	1.15	5.42	5.90	12.47	11.64
TTI - OR 408	1.18	5.56	7.74	14.48	13.42
JEFFERSON RIVER PORT - OR618	1.08	4.85	6.89	12.82	11.88
KENTUCKY LAKES DOCK - TR24	1.05	4.41	5.46	10.92	10.16
GRT - TR23	1.05	4.41	5.46	10.92	10.16
CORA - UM98	0.98	4.08	6.39	11.45	10.58
DEKOVEN - OR869	0.94	3.95	5.81	10.70	9.90
POWHATTAN POINT - OR110.8	1.31	6.51	8.93	16.75	15.52
SHAWNEETOWN - OR858	0.94	4.00	5.84	10.78	9.99
REFINERIES, PET COKE M.P. 140	0.37	1.48	2.12	3.97	3.69
LONE EAGELE M.P. 105UM	0.89	4.10	6.45	11.54	10.65
	<u>AVERAGE</u>	<u>CPI</u>	<u>PPI</u>	<u>FUEL</u>	
	1ST QUARTER MARKET RATES 2006	198.80	159.90	1.93	
	LAST QTR	198.70	157.10	1.88	
	CHANGE	1.10	2.80	0.25	



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PLATT'S OILGRAM USGC #2 DIESEL -Waterborne
September, October & November 2005
CALCULATION FOR THE MONTHLY LOW #2 FUEL POSTED WATERBORNE

DAY	Sept	October	November
1	2.1785	Saturday	1.7550
2	2.0610	Sunday	1.7310
3	Saturday	2.5430	1.7805
4	Sunday	2.1170	1.7360
5	holiday	2.2240	Saturday
6	2.0155	2.1255	Sunday
7	1.9215	2.0850	1.7250
8	1.8895	Saturday	1.7175
9	1.8560	Sunday	1.7305
10	Saturday	2.2070	1.6960
11	Sunday	2.2230	1.6750
12	1.7785	2.1505	Saturday
13	1.8040	2.1295	Sunday
14	1.8825	2.1525	1.6730
15	1.8695	Saturday	1.6360
16	1.7945	Sunday	1.8540
17	Saturday	2.0330	1.5965
18	Sunday	2.1540	1.6010
19	2.0125	2.0360	Saturday
20	1.9840	1.9725	Sunday
21	2.0275	1.8985	1.6245
22	2.0395	Saturday	1.8495
23	1.9565	Sunday	1.6030
24	Saturday	1.7600	Holiday
25	Sunday	1.8875	Holiday
26	2.0735	1.8760	Saturday
27	2.1735	1.8515	Sunday
28	2.5580	1.8570	1.5805
29	2.4270	Saturday	1.5595
30	2.5700	Sunday	1.5875
31		1.7790	
	42.8760	43.4030	33.3245

No. of Postings: 21 21 20

$$(42.8760 + 43.4030 \div 33.3245) = 1.9291$$

$$(21 + 21 \div 20)$$



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TO: DAN AKINS
TAMPA ELECTRIC COMPANY
TAMPA, FLORIDA 33602
FUELS DEPARTMENT

DATE: March 14, 2008

RE: RATE ADJUSTMENT

In accordance with section 6.4 of the Coal Transportation Agreement between Teco Transport and Tampa Electric Company, the following revised rate adjustments, effective April 1, 2006 are proposed for your approval. The fuel adjustment is based on the average low price rate of No. 2 Diesel fuel at New Orleans for the average of December 2005, January & February 2006. The variable component for all rates has been adjusted based on the CPI and PPI rates for the average of December 2005, January & February 2006.

All changes effected in the contract amendment have been adjusted to reflect those changes.

If you have any questions concerning the attached rates please do not hesitate to call.

Sincerely,

Cherie L. Lukcic
Budget & Financial Manager

cc: Joann Wehle
Karen Bramley

CONFIDENTIAL



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TAMPA ELECTRIC COMPANY
 March 14, 2008
 PAGE TWO

Adjustment Factors:
FUEL ADJUSTMENT

Price per gallon per contract (Base)	0.7000
Waterbourne Low Ave December 2005, January & February 2006	1.6914
	<u>1.6914</u>
	0.7000
	= 2.41629

Calculation of adjustment rate:

VARIABLE COMPONENT ADJUSTMENT

	<u>CPI</u>	<u>PPI</u>	
September, 2003	191.0	145.0	
October, 2003	191.7	145.9	
November, 2003	191.6	146.1	
December, 2005	200.1	161.1	
January, 2006	200.8	162.4	
February, 2006	201.6	163.2	
<u>CPI Average Sept, Oct, Nov 2003</u>	<u>191.0 + 191.7 + 191.6</u>		
	3		= 191.4
<u>PPI Average Sept, Oct, Nov 2003</u>	<u>145.0 + 145.9 + 146.1</u>		
	3		= 145.7
<u>Base Quarterly Index Average</u>	<u>AVERAGE CPI + AVERAGE PPI</u>	<u>191.4 + 145.7</u>	
	2	2	= 168.6
<u>Quarterly Index Average</u>		<u>200.1 + 200.8 + 201.6</u>	
CPI Dec 2005, Jan & Feb 2006 Ave	=	3	= 200.8
		<u>161.1 + 162.4 + 163.2</u>	
PPI Dec 2005, Jan & Feb 2006 Ave	=	3	= 162.2
		<u>Average CPI + Average PPI</u>	
	=	2	= 181.5

Calculation of adjustment rate:

	181.5	
	<u>168.6</u>	= 1.07651



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TAMPA ELECTRIC COMPANY
 March 14, 2008
 PAGE THREE

TECO BULK TERMINAL	BASE RATE	ADJUSTMENT FACTOR	OTHER ADJUSTMENT	RATE EFFECTIVE 04/01/06
TRANSFER RATE DOMESTIC	2.45	1.00000	0.00	2.45
TRANSFER RATE IMPORT	4.00	1.00000	0.00	4.00

TECO OCEAN SHIPPING

FUEL	0.86	2.41629	0.00	2.08
VARIABLE	4.32	1.07651	0.00	4.65
OTHER	2.80	1.00000	0.00	2.80
TOTAL	7.98			9.53

TECO OCEAN SHIPPING - PETCOKE

FUEL	1.52	2.41629	0.00	3.67
VARIABLE	5.19	1.07651	0.00	5.59
OTHER	4.17	1.00000	0.00	4.17
TOTAL	10.88			13.43



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TAMPA ELECTRIC COMPANY
 March 14, 2008
 PAGE FOUR

INCREMENTAL RATES

GREEN 11 - GR11

FUEL	\$1.99	2.41629	\$0.00	\$4.81
VARIABLE	4.89	1.07651	0.00	5.26
OTHER	1.13	1.00000	0.00	1.13
TOTAL	\$8.01			\$11.20

PATRIOT - GR32

FUEL	\$2.09	2.41629	0.00	\$5.05
VARIABLE	5.01	1.07651	0.00	5.39
OTHER	1.14	1.00000	0.00	1.14
TOTAL	\$8.24			\$11.58

SEBREE - GR43

FUEL	\$2.14	2.41629	0.00	\$5.17
VARIABLE	5.08	1.07651	0.00	5.47
OTHER	1.15	1.00000	0.00	1.15
TOTAL	\$8.37			\$11.79

PYRAMID - GR94

FUEL	\$2.39	2.41629	0.00	\$5.77
VARIABLE	5.36	1.07651	0.00	5.77
OTHER	1.20	1.00000	0.00	1.20
TOTAL	\$8.95			\$12.74

KEN MINE - GR 98

FUEL	\$2.41	2.41629	0.00	\$5.82
VARIABLE	5.38	1.07651	0.00	5.79
OTHER	1.20	1.00000	0.00	1.20
TOTAL	\$8.99			\$12.81

POWHATAN POINT - OR110.8

FUEL	\$3.24	2.41629	0.00	\$7.83
VARIABLE	6.10	1.07651	0.00	6.57
OTHER	1.31	1.00000	0.00	1.31
TOTAL	\$10.65			\$15.71



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TAMPA ELECTRIC COMPANY
 March 14, 2008
 PAGE FIVE

TTI - OR 406

FUEL	\$2.81	2.41629	0.00	\$6.79
VARIABLE	5.21	1.07651	0.00	5.81
OTHER	1.18	1.00000	0.00	1.18
TOTAL	\$9.20			\$13.58

JEFFERSON RIVER PORT - OR618

FUEL	\$2.50	2.41629	0.00	\$6.04
VARIABLE	4.55	1.07651	0.00	4.90
OTHER	1.08	1.00000	0.00	1.08
TOTAL	\$8.13			\$12.02

NEW HOPE - OR734

FUEL	\$2.32	2.41629	0.00	\$5.61
VARIABLE	4.18	1.07651	0.00	4.50
OTHER	1.03	1.00000	0.00	1.03
TOTAL	\$7.53			\$11.14

OWENSBORO

FUEL	2.30	2.41629	0.00	\$5.56
VARIABLE	4.13	1.07651	0.00	4.45
OTHER	1.02	1.00000	0.00	1.02
TOTAL	\$7.45			\$11.03

YANKEETOWN - OR773

FUEL	2.27	2.41629	0.00	\$5.48
VARIABLE	4.06	1.07651	0.00	4.37
OTHER	1.01	1.00000	0.00	1.01
TOTAL	\$7.34			\$10.86

SOUTHERN INDIANA/EVANSVILLE - OR794

FUEL	2.23	2.41629	0.00	\$5.39
VARIABLE	3.98	1.07651	0.00	4.28
OTHER	1.00	1.00000	0.00	1.00
TOTAL	\$7.21			\$10.67



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TAMPA ELECTRIC COMPANY
 March 14, 2008
 PAGE SIX

MT VERNON

FUEL	\$2.18	2.41629	0.00	\$5.27
VARIABLE	3.87	1.07651	0.00	4.17
OTHER	0.99	1.00000	0.00	0.99
TOTAL	\$7.04			\$10.43

OVERLAND - OR842

FUEL	\$2.16	2.41629	0.00	\$5.22
VARIABLE	3.83	1.07651	0.00	4.12
OTHER	0.98	1.00000	0.00	0.98
TOTAL	\$6.97			\$10.32

HAMILTON - OR852

FUEL	\$2.13	2.41629	0.00	\$5.15
VARIABLE	3.80	1.07651	0.00	4.09
OTHER	0.97	1.00000	0.00	0.97
TOTAL	\$6.90			\$10.21

SHAWNEETOWN - OR858

FUEL	\$2.12	2.41629	0.00	\$5.12
VARIABLE	3.75	1.07651	0.00	4.04
OTHER	0.94	1.00000	0.00	0.94
TOTAL	\$6.81			\$10.10

DEKOVEN - OR869

FUEL	\$2.11	2.41629	0.00	\$5.10
VARIABLE	3.70	1.07651	0.00	3.98
OTHER	0.94	1.00000	0.00	0.94
TOTAL	\$6.75			\$10.02

CASEYVILLE - OR872

FUEL	\$2.11	2.41629	0.00	\$5.10
VARIABLE	3.70	1.07651	0.00	3.98
OTHER	0.93	1.00000	0.00	0.93
TOTAL	\$6.74			\$10.01



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TAMPA ELECTRIC COMPANY
 March 14, 2008
 PAGE SEVEN

RIGSBY & BARNARD - OR881

FUEL	\$2.08	2.41629	0.00	\$5.05
VARIABLE	3.67	1.07651	0.00	3.95
OTHER	0.93	1.00000	0.00	0.93
TOTAL	\$6.69			\$9.93

EMPIRE - OR896

FUEL	\$2.08	2.41629	0.00	\$5.03
VARIABLE	3.64	1.07651	0.00	3.92
OTHER	0.93	1.00000	0.00	0.93
TOTAL	\$6.65			\$9.88

COOK - OR948

FUEL	\$1.86	2.41629	0.00	\$4.49
VARIABLE	3.26	1.07651	0.00	3.51
OTHER	0.86	1.00000	0.00	0.86
TOTAL	\$5.98			\$8.86

MOUND CITY - OR976

FUEL	\$1.86	2.41629	0.00	\$4.49
VARIABLE	3.24	1.07651	0.00	3.49
OTHER	0.86	1.00000	0.00	0.86
TOTAL	\$5.96			\$8.84

GRT - TR23

FUEL	\$1.98	2.41629	0.00	\$4.78
VARIABLE	4.13	1.07651	0.00	4.45
OTHER	1.05	1.00000	0.00	1.05
TOTAL	\$7.16			\$10.28

KENTUCKY LAKES DOCK - TR24

FUEL	\$1.98	2.41629	0.00	\$4.78
VARIABLE	4.13	1.07651	0.00	4.45
OTHER	1.05	1.00000	0.00	1.05
TOTAL	\$7.16			\$10.28



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TAMPA ELECTRIC COMPANY
 March 14, 2008
 PAGE EIGHT

CORA - UM98

FUEL	\$2.32	2.41629	0.00	\$5.61
VARIABLE	3.82	1.07651	0.00	4.11
OTHER	0.98	1.00000	0.00	0.98
TOTAL	\$7.12			\$10.70

REFINERIES, PET COKE M.P. 1
 LOWER MISSISSIPPI RIVER

FUEL	\$0.77	2.41629	0.00	\$1.86
VARIABLE	1.39	1.07651	0.00	1.50
OTHER	0.37	1.00000	0.00	0.37
TOTAL	\$2.53			\$3.73

LONE EAGLE M.P. 105UM

FUEL	\$2.34	2.41629	0.00	\$5.65
VARIABLE	3.84	1.07651	0.00	4.13
OTHER	0.99	1.00000	0.00	0.99
TOTAL	\$7.17			\$10.77



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TO: Laura Bennett Layne Bennett Tim Bresnahan Greg Boone Robin Hastings
 Jean Hurford Greg Reuter Cliff Johnson Bob Evers
 Dan Akins Karen Bramley Martin Duff Joann Wehle John Yanik

FROM: Cherie Lukic
 DATE: March 14, 2008
 RE: 2ND QUARTER MARKET RATES 2006

LOCATION	2ND QTR			2ND QTR	1ST QTR
	FIXED RATE	VARIABLE RATE	FUEL RATE	TOTAL MARKET RATE FOR 2006	TOTAL MARKET RATE FOR 2006
TECO Ocean Shipping - Davant to Big Bend	2.80	4.05	2.08	9.53	9.78
TECO Ocean Shipping - Petcoke - Texas to BB	4.17	5.59	3.67	13.43	13.90
TECO Bulk Terminal - Domestic				2.45	2.45
TECO Bulk Terminal - Import				4.00	4.00
TECO Barge Line Incremental Rates					
COOK - OR948	0.86	3.51	4.49	8.86	9.47
HAMILTON - OR852	0.97	4.08	5.15	10.21	10.89
CASEYVILLE - OR872	0.93	3.98	5.10	10.01	10.69
OVERLAND - OR842	0.98	4.12	5.22	10.32	11.02
RIGSBY & BARNARD - OR881	0.93	3.95	5.05	9.93	10.81
MT VERNON	0.99	4.17	5.27	10.43	11.13
MOUND CITY - OR976	0.86	3.49	4.49	8.84	9.45
SOUTHERN INDIAN/EVANSVILLE - OR794	1.00	4.28	5.39	10.67	11.40
NEW HOPE - OR734	1.03	4.50	5.61	11.14	11.88
EMPIRE - OR896	0.93	3.92	5.03	9.88	10.54
YANKEETOWN - OR773	1.01	4.37	5.48	10.86	11.60
OWENSBORO	1.02	4.45	5.56	11.03	11.77
KEN MINE - GR 98	1.20	5.79	5.82	12.81	13.58
PYRAMID - GR94	1.20	5.77	5.77	12.74	13.51
GREEN 11 - GR11	1.13	5.26	4.81	11.20	11.83
PATRIOT - GR32	1.14	5.39	5.05	11.58	12.25
SEBREE - GR43	1.15	5.47	5.17	11.79	12.47
TTI - OR 406	1.18	5.61	5.79	13.58	14.48
JEFFERSON RIVER PORT - OR618	1.08	4.90	6.04	12.02	12.82
KENTUCKY LAKES DOCK - TR24	1.05	4.45	4.78	10.28	10.92
GRT - TR23	1.05	4.45	4.78	10.28	10.92
CORA - UM98	0.98	4.11	5.61	10.70	11.43
DEKOVEN - OR869	0.94	3.98	5.10	10.02	10.70
POWHATAN POINT - OR110.8	1.31	6.57	7.83	15.71	16.75
SHAWNEETOWN - OR858	0.94	4.04	5.12	10.10	10.78
REFINERIES, PET COKE M.P. 140	0.37	1.50	1.86	3.73	3.97
LONE EAGLE M.P. 105UM	0.99	4.13	5.65	10.77	11.54

closed

closed

AVERAGE	CPI	PPI	FUEL
2ND QUARTER MARKET RATES 2006	200.80	162.20	1.69
LAST QTR	199.80	159.90	1.93
CHANGE	1.00	2.30	(0.24)



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PLATT'S OILGRAM USGC #2 DIESEL -Waterborne
December 2005, January & February 2006
CALCULATION FOR THE MONTHLY LOW #2 FUEL POSTED WATERBORNE

DAY	December	January	February
1	1.6420	SUNDAY	1.7580
2	1.6845	HOLIDAY	1.7260
3	Saturday	1.7715	1.7165
4	Sunday	1.7825	SATURDAY
5	1.7145	1.7655	SUNDAY
6	1.6985	1.7580	1.7055
7	1.6740	SATURDAY	1.6195
8	1.7380	SUNDAY	1.5505
9	1.6670	1.7200	1.5770
10	Saturday	1.6655	1.5825
11	Sunday	1.6655	SATURDAY
12	1.7175	1.6495	SUNDAY
13	1.7715	1.6625	1.5760
14	1.7750	SATURDAY	1.5500
15	1.7225	SUNDAY	1.5700
16	1.6770	HOLIDAY	1.5830
17	Saturday	1.7285	1.6150
18	Sunday	1.6970	SATURDAY
19	1.5910	1.7400	SUNDAY
20	1.5955	1.6195	HOLIDAY
21	1.6315	SATURDAY	1.6315
22	1.6625	SUNDAY	1.6295
23	1.6700	1.8085	1.6475
24	Saturday	1.7770	1.7400
25	Sunday	1.7380	SATURDAY
26	Holiday	1.7500	SUNDAY
27	1.6255	1.7825	1.7005
28	1.6750	SATURDAY	1.7475
29	1.6980	SUNDAY	
30	1.7250	1.8140	
31	Saturday	1.7955	
	35.3760	34.8790	31.2270

No. of Postings: 21 20 19

$$(35.3760 + 34.8790 + 31.2270) = 1.6914$$

$$(21 + 20 + 19)$$



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TO: DAN AKINS
TAMPA ELECTRIC COMPANY
TAMPA, FLORIDA 33602
FUELS DEPARTMENT

DATE: June 26, 2006

RE: RATE ADJUSTMENT

In accordance with section 6.4 of the Coal Transportation Agreement between Teco Transport and Tampa Electric Company, the following revised rate adjustments, effective July 1, 2006 are proposed for your approval. The fuel adjustment is based on the average low price rate of No. 2 Diesel fuel at New Orleans for the average of March, April & May 2006. The variable component for all rates has been adjusted based on the CPI and PPI rates for the average of March, April & May 2006.

All changes effected in the contract amendment have been adjusted to reflect those changes.

If you have any questions concerning the attached rates please do not hesitate to call.

Sincerely,

Robin Hastings
Assistant Controller

cc: Joann Wehle
Karen Bramley

CONFIDENTIAL



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DA 6-23-06
 KB 6-23-06

TO: Laura Bennett Layne Bennett Tim Bresnahan Greg Boone Robin Hastings
 Jean Hurford Greg Reuter Cliff Johnson Bob Evers
 Dan Akins Karen Bramley Martin Duff Joann Wehle John Yanik

FROM: Robin Hastings
 DATE: June 26, 2006
 RE: 3RD QUARTER MARKET RATES 2006

LOCATION	3RD QTR	3RD QTR	3RD QTR	3RD QTR	2ND QTR
	FIXED RATE	VARIABLE RATE	FUEL RATE	MARKET RATE FOR 2006	MARKET RATE FOR 2006
TECO Ocean Shipping - Davant to Big Bend	2.80	4.71	2.34	9.86	9.53
TECO Ocean Shipping - Patcoke - Texas to BB	4.17	5.88	4.14	13.97	13.43
TECO Bulk Terminal - Domestic				2.45	2.45
TECO Bulk Terminal - Import				4.00	4.00
TECO Barge Line Incremental Rates					
COOK - OR948	0.86	3.55	5.06	9.47	8.86
closed HAMILTON - OR862	0.97	4.14	5.80	10.91	10.21
CASEYVILLE - OR872	0.93	4.03	5.74	10.70	10.01
OVERLAND - OR842	0.98	4.18	5.88	11.04	10.32
RIGSBY & BARNARD - OR881	0.93	4.00	5.89	10.82	9.93
MT VERNON	0.99	4.22	5.93	11.14	10.43
MOUND CITY - OR978	0.86	3.53	5.06	9.45	8.84
SOUTHERN INDIANA/EVANSVILLE - OR794	1.00	4.34	6.07	11.41	10.67
NEW HOPE - OR734	1.03	4.56	6.31	11.80	11.14
EMPIRE - OR896	0.93	3.97	5.66	10.86	9.88
YANKEETOWN - OR773	1.01	4.43	6.16	11.82	10.86
OWENSBORO	1.02	4.50	6.26	11.78	11.03
closed KEN MINE - GR 88	1.20	5.87	6.56	13.83	12.81
PYRAMID - GR84	1.20	5.84	6.50	13.54	12.74
GREEN 11 - GR11	1.13	5.33	5.41	11.87	11.20
PATRIOT - GR32	1.14	5.46	5.69	12.29	11.58
SEBREE - GR43	1.15	5.54	5.82	12.51	11.79
TTI - OR 406	1.18	5.68	7.65	14.51	13.58
JEFFERSON RIVER PORT - OR818	1.08	4.96	6.80	12.84	12.02
KENTUCKY LAKES DOCK - TR24	1.05	4.60	5.99	10.84	10.28
GRT - TR23	1.05	4.50	5.39	10.94	10.28
CORA - UM96	0.98	4.18	6.31	11.45	10.70
DEKOVEN - OR889	0.94	4.03	5.74	10.71	10.02
POWHATAN POINT - OR110.8	1.31	6.65	8.82	16.78	15.71
SHAWNEETOWN - OR858	0.94	4.08	5.77	10.80	10.10
REFINERIES, PET COKE M.P. 140	0.37	1.62	2.09	3.98	3.73
LONE EAGLE M.P. 105UM	0.99	4.19	6.37	11.55	10.77
AVERAGE					
3RD QUARTER MARKET RATES 2006	CPI	PPJ	FUEL		
LAST QTR	203.00	164.50	1.90		
CHANGE	200.80	162.20	1.69		
	2.20	2.30	0.21		



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Adjustment Factors:
FUEL ADJUSTMENT

Price per gallon per contract (Base)	0.7000
Waterbourn Low Avg. March, April & May 2006	1.9045
	<u>1.9045</u>
	= 2.72071
	<u>0.7000</u>

Calculation of adjustment rate:

VARIABLE COMPONENT ADJUSTMENT

	<u>CPI</u>	<u>PPI</u>	
September, 2003	191.0	145.0	
October, 2003	191.7	145.9	
November, 2003	191.6	146.1	
March, 2006	202.6	163.5	
April, 2006	203.0	164.3	
May, 2006	203.3	165.8	
<u>CPI Average Sept, Oct, Nov 2003</u>	<u>191.0 + 191.7 + 191.6</u>		
	3		= 191.4
<u>PPI Average Sept, Oct, Nov 2003</u>	<u>145.0 + 145.9 + 146.1</u>		
	3		= 145.7
<u>Base Quarterly Index Average</u>	<u>AVERAGE CPI + AVERAGE PPI</u>		
	191.4 + 145.7		= 168.6
	2		
<u>Quarterly Index Average</u>	<u>202.6 + 203.0 + 203.3</u>		
CPI March, April & May 2006 Avg.	3		= 203.0
<u>163.5 + 164.3 + 165.8</u>	<u>3</u>		= 164.5
PPI March, April & May 2006 Avg.	3		
<u>Average CPI + Average PPI</u>	<u>203.0 + 164.5</u>		= 183.8
	2		
Calculation of adjustment rate:	<u>183.8</u>		= 1.09015
	168.6		



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TECO BULK TERMINAL	BASE RATE	ADJUSTMENT FACTOR	OTHER ADJUSTMENT	RATE EFFECTIVE 04/01/06
TRANSFER RATE DOMESTIC	2.45	1.00000	0.00	2.45
TRANSFER RATE IMPORT	4.00	1.00000	0.00	4.00
TECO OCEAN SHIPPING				
FUEL	0.86	2.72071	0.00	2.34
VARIABLE	4.32	1.09015	0.00	4.71
OTHER	2.80	1.00000	0.00	2.80
TOTAL	7.98			9.85
TECO OCEAN SHIPPING - PETCOKE				
FUEL	1.52	2.72071	0.00	4.14
VARIABLE	5.19	1.09015	0.00	5.66
OTHER	4.17	1.00000	0.00	4.17
TOTAL	10.88			13.97



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TAMPA ELECTRIC COMPANY
 June 26, 2006
 PAGE FOUR

INCREMENTAL RATES

GREEN 11 - GR11

FUEL	\$1.99	2.72071	\$0.00	\$5.41
VARIABLE	4.89	1.09015	0.00	5.33
OTHER	1.13	1.00000	0.00	1.13
TOTAL	\$8.01			\$11.87

PATRIOT - GR32

FUEL	\$2.09	2.72071	0.00	\$5.69
VARIABLE	5.01	1.09015	0.00	5.46
OTHER	1.14	1.00000	0.00	1.14
TOTAL	\$8.24			\$12.29

SEBREE - GR43

FUEL	\$2.14	2.72071	0.00	\$5.82
VARIABLE	5.08	1.09015	0.00	5.54
OTHER	1.15	1.00000	0.00	1.15
TOTAL	\$8.37			\$12.51

PYRAMID - GR94

FUEL	\$2.39	2.72071	0.00	\$6.50
VARIABLE	5.36	1.09015	0.00	5.84
OTHER	1.20	1.00000	0.00	1.20
TOTAL	\$8.95			\$13.54

KEN MINE - GR 98

FUEL	\$2.41	2.72071	0.00	\$6.56
VARIABLE	5.38	1.09015	0.00	5.87
OTHER	1.20	1.00000	0.00	1.20
TOTAL	\$8.99			\$13.63

POWHATAN POINT - OR110.8

FUEL	\$3.24	2.72071	0.00	\$8.82
VARIABLE	6.10	1.09015	0.00	6.65
OTHER	1.31	1.00000	0.00	1.31
TOTAL	\$10.65			\$16.78



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TAMPA ELECTRIC COMPANY
 June 26, 2008
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TTI - OR 406

FUEL	\$2.81	2.72071	0.00	\$7.65
VARIABLE	5.21	1.09015	0.00	5.68
OTHER	1.18	1.00000	0.00	1.18
TOTAL	\$9.20			\$14.51

JEFFERSON RIVER PORT - OR618

FUEL	\$2.50	2.72071	0.00	\$6.80
VARIABLE	4.55	1.09015	0.00	4.96
OTHER	1.08	1.00000	0.00	1.08
TOTAL	\$8.13			\$12.84

NEW HOPE - OR734

FUEL	\$2.32	2.72071	0.00	\$6.31
VARIABLE	4.18	1.09015	0.00	4.56
OTHER	1.03	1.00000	0.00	1.03
TOTAL	\$7.53			\$11.90

OWENSBORO

FUEL	2.30	2.72071	0.00	\$6.26
VARIABLE	4.13	1.09015	0.00	4.50
OTHER	1.02	1.00000	0.00	1.02
TOTAL	\$7.45			\$11.78

YANKEETOWN - OR773

FUEL	2.27	2.72071	0.00	\$6.18
VARIABLE	4.06	1.09015	0.00	4.43
OTHER	1.01	1.00000	0.00	1.01
TOTAL	\$7.34			\$11.62

SOUTHERN INDIANA/EVANSVILLE - OR794

FUEL	2.23	2.72071	0.00	\$6.07
VARIABLE	3.98	1.09015	0.00	4.34
OTHER	1.00	1.00000	0.00	1.00
TOTAL	\$7.21			\$11.41



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TAMPA ELECTRIC COMPANY
 June 26, 2006
 PAGE SIX

MT VERNON

FUEL	\$2.18	2.72071	0.00	\$5.93
VARIABLE	3.87	1.09015	0.00	4.22
OTHER	0.99	1.00000	0.00	0.99
TOTAL	\$7.04			\$11.14

OVERLAND - OR842

FUEL	\$2.16	2.72071	0.00	\$5.88
VARIABLE	3.83	1.09015	0.00	4.18
OTHER	0.98	1.00000	0.00	0.98
TOTAL	\$6.97			\$11.04

HAMILTON - OR852

FUEL	\$2.13	2.72071	0.00	\$5.80
VARIABLE	3.80	1.09015	0.00	4.14
OTHER	0.97	1.00000	0.00	0.97
TOTAL	\$6.90			\$10.91

SHAWNEETOWN - OR858

FUEL	\$2.12	2.72071	0.00	\$5.77
VARIABLE	3.75	1.09015	0.00	4.09
OTHER	0.94	1.00000	0.00	0.94
TOTAL	\$6.81			\$10.80

DEKOVEN - OR869

FUEL	\$2.11	2.72071	0.00	\$5.74
VARIABLE	3.70	1.09015	0.00	4.03
OTHER	0.94	1.00000	0.00	0.94
TOTAL	\$6.75			\$10.71

CASEYVILLE - OR872

FUEL	\$2.11	2.72071	0.00	\$5.74
VARIABLE	3.70	1.09015	0.00	4.03
OTHER	0.93	1.00000	0.00	0.93
TOTAL	\$6.74			\$10.70



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RIGSBY & BARNARD - OR881

FUEL	\$2.09	2.72071	0.00	\$5.69
VARIABLE	3.67	1.09015	0.00	4.00
OTHER	0.93	1.00000	0.00	0.93
TOTAL	\$6.69			\$10.62

EMPIRE - OR896

FUEL	\$2.08	2.72071	0.00	\$5.66
VARIABLE	3.64	1.09015	0.00	3.97
OTHER	0.93	1.00000	0.00	0.93
TOTAL	\$6.65			\$10.56

COOK - OR948

FUEL	\$1.86	2.72071	0.00	\$5.06
VARIABLE	3.26	1.09015	0.00	3.55
OTHER	0.86	1.00000	0.00	0.86
TOTAL	\$5.98			\$9.47

MOUND CITY - OR976

FUEL	\$1.86	2.72071	0.00	\$5.06
VARIABLE	3.24	1.09015	0.00	3.53
OTHER	0.86	1.00000	0.00	0.86
TOTAL	\$5.96			\$9.45

GRT - TR23

FUEL	\$1.98	2.72071	0.00	\$5.39
VARIABLE	4.13	1.09015	0.00	4.50
OTHER	1.05	1.00000	0.00	1.05
TOTAL	\$7.16			\$10.94

KENTUCKY LAKES DOCK - TR24

FUEL	\$1.98	2.72071	0.00	\$5.39
VARIABLE	4.13	1.09015	0.00	4.60
OTHER	1.05	1.00000	0.00	1.05
TOTAL	\$7.16			\$10.94



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CORA - UM98

FUEL	\$2.32	2.72071	0.00	\$6.31
VARIABLE	3.82	1.09015	0.00	4.16
OTHER	0.98	1.00000	0.00	0.98
TOTAL	\$7.12			\$11.45

REFINERIES, PET COKE M.P. 1
LOWER MISSISSIPPI RIVER

FUEL	\$0.77	2.72071	0.00	\$2.09
VARIABLE	1.39	1.09015	0.00	1.52
OTHER	0.37	1.00000	0.00	0.37
TOTAL	\$2.53			\$3.98

LONE EAGLE M.P. 105UM

FUEL	\$2.34	2.72071	0.00	\$6.37
VARIABLE	3.84	1.09015	0.00	4.19
OTHER	0.99	1.00000	0.00	0.99
TOTAL	\$7.17			\$11.55



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PLATT'S OILGRAM USGC #2 DIESEL -Waterborne

March, April & May 2006

CALCULATION FOR THE MONTHLY LOW #2 FUEL POSTED WATERBORNE

DAY	March	April	May
1	1.7515		2.048
2	1.8165		2.064
3	1.812	1.8695	2.008
4		1.8485	1.9425
5		1.854	1.956
6	1.765	1.8795	
7	1.7345	1.8975	
8	1.6905		1.9645
9	1.715		1.99
10	1.676	1.9405	2.0695
11		1.963	2.0965
12		1.9945	2.0455
13	1.743	2.018	
14	1.8175		
15	1.7755		1.944
16	1.809		1.9405
17	1.774	2.038	1.901
18		2.051	1.929
19		2.0675	1.895
20	1.724	2.0585	
21	1.7485	2.071	
22	1.72		1.909
23	1.759		1.986
24	1.7725	2.0205	1.927
25		2.058	1.9775
26		2.022	1.9465
27	1.791	1.9835	
28	1.83	2.0005	
29	1.8375		
30	1.872		1.9815
31	1.8485		1.949
	40.7830	37.6355	43.4705

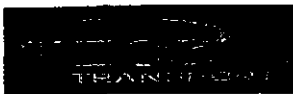
No. of Postings: 23 19 22

$$(40.7830 + 37.6355 + 43.4705) = 1.9045$$

$$(23 + 19 + 22)$$



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TO: DAN AKINS
TAMPA ELECTRIC COMPANY
TAMPA, FLORIDA 33802
FUELS DEPARTMENT

DATE: September 27, 2006

RE: RATE ADJUSTMENT

In accordance with section 6.4 of the Coal Transportation Agreement between Teco Transport and Tampa Electric Company, the following revised rate adjustments, effective October 1, 2006 are proposed for your approval. The fuel adjustment is based on the average low price rate of No. 2 Diesel fuel at New Orleans for the average of June, July & August 2006. The variable component for all rates has been adjusted based on the CPI and PPI rates for the average of June, July & August 2006.

All changes effected in the contract amendment have been adjusted to reflect those changes.

If you have any questions concerning the attached rates please do not hesitate to call.

Sincerely,

Michael A. Russ
Manager of Financial Planning and Strategic Analysis

CONFIDENTIAL

cc: Joann Wehle
Karen Bramley



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TAMPA ELECTRIC COMPANY
 September 27, 2008
 PAGE TWO

Adjustment Factors:
FUEL ADJUSTMENT

Price per gallon per contract (Base)	0.7000
Waterbourn Low Ave June, July & August 2006	1.9627
	<u>1.9627</u>
	= 2.80386
	0.7000

Calculation of adjustment rate:

VARIABLE COMPONENT ADJUSTMENT

	<u>CPI</u>	<u>PPI</u>	
September, 2003	191.0	145.0	
October, 2003	191.7	145.9	
November, 2003	191.5	146.1	
June, 2006	203.6	166.6	
July, 2006	203.9	167.3	
August, 2006	204.4	167.3	
<u>CPI Average Sept, Oct, Nov 2003</u>			
	<u>191.0 + 191.7 + 191.5</u>		
	3		= 191.4
<u>PPI Average Sept, Oct, Nov 2003</u>			
	<u>145.0 + 145.9 + 146.1</u>		
	3		= 145.7
<u>Base Quarterly Index Average</u>			
	<u>AVERAGE CPI + AVERAGE PPI</u>	191.4 + 145.7	
	2	2	= 168.6
<u>Quarterly Index Average</u>			
		<u>203.6 + 203.9 + 204.4</u>	
CPI Jun, Jul & Aug 2006 Ave	=	3	= 204.0
		<u>166.6 + 167.3 + 167.3</u>	
PPI Jun, Jul & Aug 2006 Ave	=	3	= 167.1
<u>Average CPI + Average PPI</u>			
	<u>204.0 + 167.1</u>		
	2	2	= 185.6
Calculation of adjustment rate:		<u>185.6</u>	
		168.6	= 1.10083



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TECO BULK TERMINAL	BASE RATE	ADJUSTMENT FACTOR	OTHER ADJUSTMENT	RATE EFFECTIVE 10/01/06
TRANSFER RATE DOMESTIC	2.45	1.00000	0.00	2.45
TRANSFER RATE IMPORT	4.00	1.00000	0.00	4.00

TECO OCEAN SHIPPING

FUEL	0.86	2.80386	0.00	2.41
VARIABLE	4.32	1.10083	0.00	4.76
OTHER	2.80	1.00000	0.00	2.80
TOTAL	7.98			9.97

TECO OCEAN SHIPPING - PETCOKE

FUEL	1.52	2.80386	0.00	4.26
VARIABLE	6.19	1.10083	0.00	5.71
OTHER	4.17	1.00000	0.00	4.17
TOTAL	10.88			14.14



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TAMPA ELECTRIC COMPANY
 September 27, 2008
 PAGE FOUR

INCREMENTAL RATES	BASE RATE	ADJUSTMENT FACTOR	OTHER ADJUSTMENT	RATE EFFECTIVE 10/01/08
GREEN 11 - GR11				
FUEL	\$1.98	2.80386	\$0.00	\$5.68
VARIABLE	4.88	1.10083	0.00	5.38
OTHER	1.13	1.00000	0.00	1.13
TOTAL	\$8.01			\$12.09
PATRIOT - GR32				
FUEL	\$2.09	2.80386	0.00	\$5.86
VARIABLE	5.01	1.10083	0.00	5.52
OTHER	1.14	1.00000	0.00	1.14
TOTAL	\$8.24			\$12.52
STEAMPORT - GR43				
FUEL	\$2.14	2.80386	0.00	\$6.00
VARIABLE	5.08	1.10083	0.00	5.59
OTHER	1.15	1.00000	0.00	1.15
TOTAL	\$8.37			\$12.74
SEBREE - GR43				
FUEL	\$2.14	2.80386	0.00	\$6.00
VARIABLE	5.08	1.10083	0.00	5.59
OTHER	1.15	1.00000	0.00	1.15
TOTAL	\$8.37			\$12.74
ARNON DOCK - GR73				
FUEL	\$2.24	2.80386	0.00	\$6.28
VARIABLE	5.32	1.10083	0.00	5.85
OTHER	1.20	1.00000	0.00	1.20
TOTAL	\$8.76			\$13.34
PYRAMID - GR84				
FUEL	\$2.39	2.80386	0.00	\$6.70
VARIABLE	5.36	1.10083	0.00	5.80
OTHER	1.20	1.00000	0.00	1.20
TOTAL	\$8.95			\$13.80
KEN MINE - GR 90				
FUEL	\$2.41	2.80386	0.00	\$6.76
VARIABLE	5.38	1.10083	0.00	5.92
OTHER	1.20	1.00000	0.00	1.20
TOTAL	\$8.99			\$13.88
POWHATAN POINT - OR110.8				
FUEL	\$3.24	2.80386	0.00	\$9.08
VARIABLE	6.10	1.10083	0.00	8.72
OTHER	1.31	1.00000	0.00	1.31
TOTAL	\$10.65			\$17.11



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TAMPA ELECTRIC COMPANY
 September 27, 2006
 PAGE FIVE

	BASE RATE	ADJUSTMENT FACTOR	OTHER ADJUSTMENT	RATE EFFECTIVE 10/01/06
TTI - OR 406				
FUEL	\$2.81	2.80386	0.00	\$7.88
VARIABLE	5.21	1.10083	0.00	5.74
OTHER	1.18	1.00000	0.00	1.18
TOTAL	\$9.20			\$14.80
JEFFERSON RIVER PORT - OR618				
FUEL	\$2.50	2.80388	0.00	\$7.01
VARIABLE	4.55	1.10083	0.00	5.01
OTHER	1.08	1.00000	0.00	1.08
TOTAL	\$8.13			\$13.10
NEW HOPE - OR734				
FUEL	\$2.32	2.80386	0.00	\$8.60
VARIABLE	4.18	1.10063	0.00	4.80
OTHER	1.03	1.00000	0.00	1.03
TOTAL	\$7.53			\$12.13
OWENSBORO				
FUEL	2.80	2.80386	0.00	\$6.45
VARIABLE	4.13	1.10083	0.00	4.55
OTHER	1.02	1.00000	0.00	1.02
TOTAL	\$7.45			\$12.02
YANKEETOWN - OR773				
FUEL	2.27	2.80386	0.00	\$8.38
VARIABLE	4.06	1.10083	0.00	4.47
OTHER	1.01	1.00000	0.00	1.01
TOTAL	\$7.34			\$11.84
SOUTHERN INDIANA/EVANSVILLE - OR784				
FUEL	2.23	2.80386	0.00	\$6.25
VARIABLE	3.98	1.10083	0.00	4.38
OTHER	1.00	1.00000	0.00	1.00
TOTAL	\$7.21			\$11.63



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TAMPA ELECTRIC COMPANY
 September 27, 2006
 PAGE SIX

MT VERNON	BASE RATE	ADJUSTMENT FACTOR	OTHER ADJUSTMENT	RATE EFFECTIVE 10/01/06
FUEL	\$2.18	2.80386	0.00	\$6.11
VARIABLE	3.87	1.10083	0.00	4.26
OTHER	0.99	1.00000	0.00	0.99
TOTAL	\$7.04			\$11.36
OVERLAND - OR842				
FUEL	\$2.16	2.80386	0.00	\$6.06
VARIABLE	3.83	1.10083	0.00	4.22
OTHER	0.98	1.00000	0.00	0.93
TOTAL	\$6.97			\$11.26
HAMILTON - OR852				
FUEL	\$2.13	2.80386	0.00	\$5.97
VARIABLE	3.80	1.10083	0.00	4.18
OTHER	0.97	1.00000	0.00	0.97
TOTAL	\$6.90			\$11.12
SHAWNEETOWN - OR853				
FUEL	\$2.12	2.80386	0.00	\$5.84
VARIABLE	3.75	1.10083	0.00	4.13
OTHER	0.94	1.00000	0.00	0.94
TOTAL	\$6.81			\$11.01
DEKOVEN - OR869				
FUEL	\$2.11	2.80386	0.00	\$5.82
VARIABLE	3.70	1.10083	0.00	4.07
OTHER	0.94	1.00000	0.00	0.94
TOTAL	\$6.75			\$10.83
CASEYVILLE - OR872				
FUEL	\$2.11	2.80386	0.00	\$5.92
VARIABLE	3.70	1.10083	0.00	4.07
OTHER	0.93	1.00000	0.00	0.93
TOTAL	\$6.74			\$10.92



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TAMPA ELECTRIC COMPANY
 September 27, 2008
 PAGE SEVEN

	BASE RATE	ADJUSTMENT FACTOR	OTHER ADJUSTMENT	RATE EFFECTIVE 10/01/06
RIGSBY & BARNARD - OR881				
FUEL	\$2.09	2.80386	0.00	\$5.86
VARIABLE	3.67	1.10083	0.00	4.04
OTHER	0.93	1.00000	0.00	0.93
TOTAL	\$6.69			\$10.83
EMPIRE - OR896				
FUEL	\$2.08	2.80386	0.00	\$5.83
VARIABLE	3.84	1.10083	0.00	4.01
OTHER	0.93	1.00000	0.00	0.93
TOTAL	\$6.65			\$10.77
COOK - OR948				
FUEL	\$1.86	2.80386	0.00	\$5.22
VARIABLE	3.26	1.10083	0.00	3.59
OTHER	0.86	1.00000	0.00	0.86
TOTAL	\$5.98			\$9.67
MOUND CITY - OR976				
FUEL	\$1.86	2.80386	0.00	\$5.22
VARIABLE	3.24	1.10083	0.00	3.57
OTHER	0.86	1.00000	0.00	0.86
TOTAL	\$5.96			\$9.65
GRT - TR23				
FUEL	\$1.98	2.80386	0.00	\$5.55
VARIABLE	4.13	1.10083	0.00	4.55
OTHER	1.05	1.00000	0.00	1.05
TOTAL	\$7.16			\$11.15
KENTUCKY LAKES DOCK - TR24				
FUEL	\$1.98	2.80386	0.00	\$5.55
VARIABLE	4.13	1.10083	0.00	4.55
OTHER	1.05	1.00000	0.00	1.05
TOTAL	\$7.16			\$11.15



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TAMPA ELECTRIC COMPANY
 September 27, 2006
 PAGE EIGHT

	BASE RATE	ADJUSTMENT FACTOR	OTHER ADJUSTMENT	RATE EFFECTIVE 10/01/06
CORA - UM98				
FUEL	\$2.32	2.80386	0.00	\$6.50
VARIABLE	3.82	1.10083	0.00	4.21
OTHER	0.98	1.00000	0.00	0.98
TOTAL	\$7.12			\$11.69

REFINERIES, PET COKE M.P. 1
 LOWER MISSISSIPPI RIVER

FUEL	\$0.77	2.80386	0.00	\$2.16
VARIABLE	1.39	1.10083	0.00	1.53
OTHER	0.37	1.00000	0.00	0.37
TOTAL	\$2.53			\$4.06

LONE EAGLE M.P. 105UM

FUEL	\$2.34	2.80386	0.00	\$6.56
VARIABLE	3.84	1.10083	0.00	4.23
OTHER	0.99	1.00000	0.00	0.99
TOTAL	\$7.17			\$11.78



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TO: Laura Bennett Layne Bennett Tim Bresnahan Greg Boone Robin Hastings
 Jean Hurlford Greg Reuler Cliff Johnson Bob Evers Neil McManus
 Dan Akins Karen Bramley Martin Duff Joann Wehle John Yenik

FROM: Michael Russ
 DATE: September 27, 2006
 RE: 4th QUARTER MARKET RATES 2006

LOCATION	4th QTR	4th QTR	4th QTR	4th QTR	3RD QTR
	FIXED	VARIABLE	FUEL	TOTAL	TOTAL
	RATE	RATE	RATE	MARKET	MARKET
				RATE FOR	RATE FOR
				2006	2006
TECO Ocean Shipping - Devant to Big Bend	2.80	4.76	2.41	9.97	9.85
TECO Ocean Shipping - Patcoke - Texas to BB	4.17	5.71	4.26	14.14	13.97
TECO Bulk Terminal - Domestic				2.45	2.46
TECO Bulk Terminal - Import				4.00	4.00
TECO Barge Line Incremental Rates					
COOK - OR948	0.65	3.59	5.22	9.67	9.47
closed HAMILTON - OR862	0.97	4.18	5.97	11.12	10.91
CASEYVILLE - OR872	0.93	4.07	5.92	10.92	10.70
OVERLAND - OR842	0.98	4.22	6.05	11.28	11.04
RIGSBY & BARNARD - OR881	0.93	4.04	5.85	10.83	10.82
MT VERNON	0.99	4.26	6.11	11.36	11.14
MOUND CITY - OR976	0.88	3.57	5.22	9.65	9.45
SOUTHERN INDIANAEVANSVILLE - OR794	1.00	4.38	6.25	11.63	11.41
NEW HOPE - OR734	1.03	4.80	6.50	12.13	11.80
EMPIRE - OR896	0.93	4.01	5.83	10.77	10.56
YANKEETOWN - OR773	1.01	4.47	6.36	11.84	11.62
OWENSBORO	1.02	4.55	6.45	12.02	11.78
closed KEN MINE - GR 88	1.20	5.92	6.76	13.88	13.63
ARNON DOCK - GR73	1.20	5.86	6.28	13.34	13.00
PYRAMID - GR94	1.20	5.80	6.70	13.80	13.54
GREEN 11 - GR11	1.13	5.38	6.58	12.09	11.87
PATRIOT - GR32	1.14	5.52	6.89	12.52	12.29
STEAMPORT - GR43	1.15	5.59	6.00	12.74	12.51
SEBREE - GR43	1.15	5.59	6.00	12.74	12.51
TTI - OR 406	1.18	5.74	7.88	14.80	14.81
JEFFERSON RIVER PORT - OR618	1.08	5.01	7.01	13.10	12.84
KENTUCKY LAKES DOCK - TR24	1.05	4.66	5.55	11.15	10.84
ORT - TR23	1.05	4.66	5.55	11.15	10.84
CORA - UM98	0.98	4.21	6.50	11.69	11.45
DEKOVEN - OR869	0.94	4.07	5.92	10.93	10.71
POWHATAN POINT - OR110.8	1.31	6.72	9.08	17.11	16.78
SHAWNEETOWN - OR858	0.94	4.13	5.94	11.01	10.80
REFINERIES, PET COKE M.P. 140	0.37	1.53	2.16	4.06	3.98
LONE EAGLE M.P. 10SUM	0.99	4.23	6.68	11.78	11.66

AVERAGE	CPI	PPI	FUEL
4th QUARTER MARKET RATES 2006	204.00	167.10	1.96
LAST QTR	199.80	159.90	1.83
CHANGE	4.20	7.20	0.03



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PLATT'S OILGRAM USGC #2 DIESEL -Waterborne
June, July & August 2008
CALCULATION FOR THE MONTHLY LOW #2 FUEL POSTED WATERBORNE

DAY	June	July	Aug
1	1.9195	SATURDAY	2.0255
2	1.9670	SUNDAY	2.0910
3	SATURDAY	HOLIDAY	2.0775
4	SUNDAY	HOLIDAY	2.0620
5	1.9915	1.9725	SATURDAY
6	1.9675	1.9715	SUNDAY
7	1.9380	1.9255	2.1085
8	1.9295	SATURDAY	2.0715
9	1.9350	SUNDAY	2.0530
10	SATURDAY	1.8845	1.9550
11	SUNDAY	1.9405	1.9930
12	1.9280	1.9435	SATURDAY
13	1.8615	2.0175	SUNDAY
14	1.8645	2.0085	1.9920
15	1.9670	SATURDAY	1.9935
16	1.8625	SUNDAY	2.0020
17	SATURDAY	1.9520	1.9575
18	SUNDAY	1.9335	1.9670
19	1.8250	1.9175	SATURDAY
20	1.8565	1.8865	SUNDAY
21	1.8920	1.9155	2.0310
22	1.8530	SATURDAY	2.0240
23	1.9420	SUNDAY	1.9970
24	SATURDAY	1.9655	2.0205
25	SUNDAY	1.9410	2.0365
26	1.9530	1.9425	SATURDAY
27	1.9250	1.9825	SUNDAY
28	1.9075	1.9475	1.9595
29	1.9630	SATURDAY	1.9475
30	1.9535	SUNDAY	1.9515
31		1.9775	1.9560
	42.2720	37.0255	46.3125

No. of Postings:

22

19

23

$$(42.2720 + 37.0255 + 46.3125) \\ (22 + 19 + 23)$$

1.8627



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**Tampa Electric Company
Fuel and Capacity Cost Recovery Clauses
Docket # 080001-EI
Audit Request 31 FAC**

Please provide any documentation (contract, agreement, etc) containing the price at which Tampa Electric will sell coal or petcoke to SSM . If no other documentation exists, please explain how /why the selling price of petcoke increased from \$45.36 to \$61.40.

Tampa Electric sold petcoke to SSM in January and March 2007 under one contract (see attached) at \$45.36/ton. The coal sold at \$61.40, referenced above, was Medium Sulfur coal sold to Louis Dreyfus in December 2007 (see attached).

What is the duration of this agreement?

Both agreements (contracts) were spot sales.

How is the sales price determined?

The sale price is negotiated between Tampa Electric's Wholesale, Marketing & Fuels department and the purchasing vendor and is based on current market prices.

For coal or petcoke sold to SSM or any other vendor, please determine the purchase date and price of the commodity.

The purchase information for SSM was provided previously in FAC Req #17. The Medium Sulfur coal was purchased for \$45.00/ton with \$8.91/ton river charges, for a total of \$53.91/ton.

An explanation was given that petcoke is being sold from pile Y1 because it is no longer being used at Big Bend. Please explain why the company is selling a commodity from pile LF/Y2-MS; Y2-GG.

The coal from the LF/Y2-MS, Y2-GG pile was sold because there was an opportunity to do so and we did not need that coal type anymore.

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TECO
Fuels Management
P.O. BOX 111
TAMPA, FL 33601-0111
PHONE: (813) 228-4279
FAX: (813) 228-1646

INVOICE

INVOICE NO: 658
DATE: 12/31/2007
DATE DUE: 01/23/2008

CUSTOMER:

Louis Drayfus Energy Services L.P.
Attn: Raphael Pierce
20 Westport Road
Wilton, CT 06897
Phone:
Facsimile: (203) 761-9182

CONTACT:

Tampa Electric Company
Thelma Daniels
Settlements
P.O. Box 111
Tampa, FL 33601-0111

SALESPERSON	REFERENCE NO.	DATE OF SALE	TERMS
Karen Bramley	897-161-10-26-897	12/10/2007	20 ROI

DATE	QUANTITY	DESCRIPTION	UNIT PRICE	AMOUNT
12/10/2007	8,004.70	Sale of Coal	801.40	6,415,072.00
TOTAL			SUBTOTAL	6,415,072.00

Wireing Instructions:
Bank: J.P. Morgan Chase
Wire City/State: New York, NY
ABA #: 021 000 021
Account #: 304283904
Company Name: Tampa Electric Company
Reference: Attn Fuels, Thelma Daniels, (Sending Company Name)

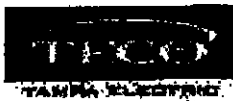


If you have any questions concerning this invoice, call: Thelma Daniels (813)228-1662

THANK YOU FOR YOUR BUSINESS!

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TO: Doug Bagge (Orig.)
Bruce Christmas (no attachment)
Joann Wahle
Dan Akns
Carlos Aldazabal

Mary Livingston
Byron Burrows
Thelma Daniels
Martin Duff
Jeanette Knight

Sloan Lewis
Donna Johnson
Kelly Flynn
Lisa Williamson
John Yanik

FROM: Karen Bramley

DATE: January 15, 2007

RE: Marathon Petroleum Coke Spot Sale to SSM

Attached is the Marathon Petroleum Coke Spot Sale to SSM Agreement, between Tampa Electric Company and SSM Petcoke, LLC

Price	\$45.36 /NT Fob Vessel TECO Bulk Terminal, Davant, LA
Quantity	Approximately 18,263 NT in one vessel for shipment during Jan. 2007
Delivery	Loading 14/24 January per M/V

If you have any questions, please do not hesitate to contact me at extension 31578.

KLB

Attachment

cc: File

nc



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SSM PETCOKE LLC

10500 Little Patuxent Parkway
Suite 510
Columbia, MD 21044

Tel: (410) 910-0640
Fax: (410) 910-0630

Monday, January 08, 2007

2 pages

Mr. Martin Duff
Tampa Electric Company
702 North Franklin Street
Tampa, FL 33602

Re: **Marathon Petroleum Coke Spot Sale to SSM**

Marty:

Reference is made to our recent discussions including our email exchange of December 6, 2006. SSM Petcoke LLC is pleased to confirm its repurchase from Tampa Electric of green delayed petroleum coke produced by the Marathon refinery, previously sold to Tampa Electric Company by SSM Petcoke, LLC and currently stockpiled in Davant as follows:

Quantity: Approximately 18,263NT in one vessel for shipment during January 2007

Quality: AS IS WHERE IS

Delivery: Loading 14/24 January per M/V "Star Optima" or sub (Guaranteed load speed and demurrage/dispatch to be directly negotiated between SSM and TBT).

Price: \$45.36/NT Fob Vessel Teco Bulk Terminal, Davant, LA

Quality Adjustment: N/A

Payment: Net cash latest the 20 days after B/L date and against Tampa Electric's commercial invoice.

Analysis: At load port by SGS with the results to be final and binding for both parties; costs for SSM's account.

Weight: By vessel draft survey at load port by SGS with results final and binding for both parties.

Force Majeure: In the event of force majeure the obligations of both Seller and Buyer will be suspended until after the end thereof. If the force majeure lasts longer than 90 days, either party shall be entitled to cancel, by means of a written declaration and without court intervention, whole or part of the Agreement. In case of force majeure Buyer and Seller shall not be liable for any losses suffered as a result thereof by the other Party or its business relations.

Force majeure is deemed to exist if the performance of a contractual obligation (other than the payment of monies due in relation to deliveries and/or services already made) of either Seller or Buyer will be wholly or partly prevented or impeded by any cause beyond

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the reasonable control of that Party and in case of circumstances due to which that Party cannot be reasonably required to accomplish the performance of its contractual obligations, regardless whether such causes or circumstances could have been foreseen at the time when the agreement was entered into.

In any event Parties shall be able to claim force majeure in case of strikes, lock-outs, labor disputes, sabotage, storm, floods and other natural phenomena, explosion, accidents, fire, war or acts of war, international conflicts, civil commotion, riot, insurrection, piracy, terrorism, blockade, epidemic, quarantine, sickness of personnel, embargo, mobilization, non-delivery or delayed delivery from Seller's suppliers, shortage of suitable transportation, loading- or unloading facilities, transport, loading- or unloading hindrances or -delays, distrains of whichever kind, shortage of energy or raw materials, operational difficulties, export- or import restrictions or -prohibitions, institutions of quotas and/or other measures or acts of any government, international organization or agency thereof.

Nothing herein shall require Buyer or Seller to make any settlement or arrangement with any labor union, supplier or other party which Buyer respectively Seller deems inadvisable.

The provisions of this clause will apply notwithstanding any delay of performance of either Party at the time the force majeure becomes operative.

In the event of reduction of quantity or change of quality of the goods shipped by Seller's supplier, Seller may equitably allocate his available supplies from the producing facility named in this contract to all his affected commitments and reduce the total quantity of goods to be supplied to Buyer without liability. Equitable allocation may include, at Seller's sole option, allocation to full shipment sizes and cancellation of other full shipment sizes. If the allocation would result in a reduced shipment size being available for Buyer, Buyer shall have the option to either accept the parcel available for him against reimbursement to Seller of any and all extra cost that Seller incurs in the delivery of such reduced parcel, or to cancel the delivery altogether.

We thank you for this business.

SSM Petcoke LLC

Peter Vismans

Seen and Agreed To
By: Karen Bramley
Karen Bramley
Manager, Coal Supply
Tampa Electric Company

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PEC

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TO: Doug Bagge (Orig.)
Bruce Christmas (no attachment)
Joann Wehle
Dan Akins
Carlos Aldazabal

Sloan Lewis
Byron Burrows
Lisa Williamson
Martin Duff
John Yank

Theima Daniels
Liza Ank
Sherry Mercado
Kelly Flynn
Donna Johnson

FROM: Karen Bramley

DATE: February 13, 2008

RE: Coal Confirmation Letter (Louis Dreyfus Energy Services L.P.)

Attached is a letter that confirms the agreement between Tampa Electric Company and Louis Dreyfus Energy Services L.P. with the respect to the Transaction dated December 14, 2007.

Price	\$61.40 per ton
Term	December 12, 2007 until March 31, 2008
Contract Tons	23,000 short tons
Product	Bituminous Coal

If you have any questions, please do not hesitate to contact me at extension 31578.

KLB

Attachment

cc: File

nc



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COAL CONFIRMATION LETTER

Coal Sale

December 14, 2007

Louis Dreyfus Energy Services L.P.
20 Westport Road
Wilton, CT 06897

Attn: Raphael Pierce

Dear Mr. Pierce:

This letter confirms the agreement between Louis Dreyfus Energy Services L.P. ("Buyer") and Tampa Electric Company ("Seller") with respect to the Transaction dated December 10, 2007, described below, and constitutes a "Confirmation".

PRODUCT: Bituminous coal ("Coal"), substantially free from any extraneous material.

SELLER: Tampa Electric Company

BUYER: Louis Dreyfus Energy Services L.P.

SELLER'S CONTACT: Raphael Pierce

BUYER'S CONTACT: Martin Duff

TERM: December 12, 2007 until March 31, 2008

QUANTITY: Approximately 23,000 short tons

PRICE: \$61.40 per ton

DELIVERY POINT: FAS vessel at stockpile at U.S. United Bulk Terminal, to be lifted in multiple installments. Buyer to bear costs and risks of conveying from stockpile and loading the Coal aboard the vessel, and to be responsible for clearing Coal for export to extent legally required.



SOURCE: Bituminous Coal @ U.S. United Bulk Terminal

WEIGHTS: The weights shall be determined by draft survey at the load point.

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COMMODITY: Bituminous Coal

SPECIFICATION: Coal being sold "AS IS, WHERE IS"

ANALYSIS: Sampling and analysis performed by SGS St Rose LA on November 1, 2007 - analysis provided - gave following results for full Quantity order

Btu/lb.:	11,830 btu/lb approximately
Moisture:	11.68% approximately
Ash:	5.93% approximately
% Sulfur:	0.91 approximately

WEIGHTS: To be determined by certified draft survey. The cost of weighing shall be for Seller's account and such weights shall be final and binding and governing for payment, subject to Section 5 of the General Terms and Conditions.

This Transaction shall be subject to the attached Coal Sales General Terms and Conditions - Rev. 12/07. In event of any conflict between the Confirmation and the Coal Sales General Terms and Conditions, the Confirmation shall control.

Sincerely,
Tampa Electric Company

By: Karen Bramley
Manager, Coal Supply

Date:

AGREED TO AND ACCEPTED BY:
Louis Dreyfus Energy Services L.P.
By: Louis Dreyfus ES GP LLC,
Its General Partner

BY: [Signature]
Senior Vice-President
Louis Dreyfus Energy Services L.P.

Date:

[Handwritten initials]
[Handwritten initials]
[Handwritten initials]

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Coal Sales General Terms and Conditions - Rev. 12/07

- 1. **Acceptance/Agreement: Discrepancies** - These Coal Sales General Terms and Conditions ("GTCs") and the Confirmation to which it is attached, and all future confirmations, shall be referred to as the "Agreement". Any discrepancy between these GTCs and an effective Confirmation shall be resolved by relying upon the Confirmation.
- 2. **Definitions** - The following definitions and any terms defined elsewhere in the GTCs or the Confirmation shall apply to the Agreement formed thereby.

"Business Day" means a day on which Federal Reserve member banks in New York City are open for business between 8:00 a.m. and 5:00 p.m. local time for each party's principal place of business.

"Buyer" means the party designated as such in the Confirmation.

"Contract Quantity" means the amount of Coal that Seller agrees to sell to Buyer and that Buyer agrees to purchase from Seller, pursuant to a Transaction.

"Default Interest Rate" means, for any date, two percent (2%) over the per annum rate of interest equal to the prime lending rate as may from time to time be published by the Wall Street Journal under "Money Rates"; provided, the Default Interest Rate shall never exceed the maximum lawful rate permitted by applicable law.

"Purchase Price" means the price in U.S. Dollars (unless otherwise provided in the relevant confirmation) to be paid by the Buyer to Seller for the purchase of Coal or any other payment to be made by Buyer to Seller in connection with a Transaction.

"Seller" means the party designated as such in the Confirmation.

"Transaction" means a particular transaction agreed to by telephone communication or written confirmation between the parties relating to Coal.

"Ton" shall mean 2,000 lbs. avoirdupois weight.

- 3. **Warranty** - The Coal is sold "AS IS, WHERE IS." Seller represents and warrants good title to all Coal delivered hereunder and that all Coal sold hereunder is shipped free and clear of all liens, encumbrances, and claims of all third parties. Title and risk of loss shall pass to the Buyer at the Delivery Point identified in the confirmation. **SELLER MAKES NO WARRANTY EXPRESSED OR IMPLIED AS TO THE QUALITY, MERCHANTABILITY, OR FITNESS FOR A PARTICULAR PURPOSE OF THE COAL TO BE DELIVERED BY SELLER OR AS TO THE RESULTS TO BE OBTAINED BY THE USE OF SUCH COAL.**
- 4. **Delivery** - Seller shall deliver the Coal purchased and sold hereunder FAS vessel at the Delivery Point designated in the Confirmation for the Buyer's account. Buyer shall be responsible for arranging transportation beyond the Delivery Point. The cost of freight for transportation beyond the Delivery Point, including without limitation any

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demurrage or detention charges shall be for the Buyer's account and shall be paid directly by Buyer.

6. Quantity - Seller shall sell and deliver and Buyer shall purchase and receive the volume of Coal within the Term specified in the Confirmation. Time is of the essence.

6. Remedies for Extraneous Material-

(a) Buyer shall be entitled (but not obligated) to reject any Coal that is not substantially free from extraneous material, by tendering written demand (or verbal instructions followed by written confirmation) to Seller at any time prior to unloading or commingling with other coal (whichever occurs first).

(b) In the event of any such rejection, the parties agree to use their best efforts in a spirit of mutual understanding to resolve the problems contributing to the rejection.

Notwithstanding anything contained in this Section, any claim arising with respect to the quantity of Coal contained in any installment ("Shipment") must be made by written notice to the Seller within 30 days after delivery of the Shipment and inspection at the Delivery Point, otherwise any such claim shall be deemed to have been waived.

The remedies provided in this Section 6 are Buyer's sole and exclusive remedies for any failure of Seller to comply with this Agreement (other than warranty of title).

7. Billing and Payment - The Seller shall prepare and mail an invoice to Buyer immediately following the loading of all of the Coal to be delivered hereunder. Payment of Seller's invoices by Buyer shall be made by wire transfer within twenty (20) calendar days after a proper invoice has been received at Buyer's office.

Payment of invoice shall be made to:

Bank Name:	JP Morgan Chase Bank
Wire City/State:	New York, NY
Account Name:	Tampa Electric Company
Bank Account No.	304283304
American Banking Association No.	021 000 021

If the payment due date falls on a weekend or holiday, payment shall be made on the following Business Day. If Buyer fails to pay amounts when due Seller, interest shall accrue at the Default Interest Rate, from the date that such payment is due until same is paid.

8. Taxes - Seller is liable for and shall pay, or cause to be paid or reimburse Buyer if Buyer has paid, all taxes applicable to a Transaction arising prior to the Delivery Point, including any taxes imposed or collected by a taxing authority with jurisdiction over Seller. If Buyer is required to remit such tax, the amount shall be deducted from any sums due to Seller. Seller shall indemnify, defend and hold harmless Buyer from any

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claims for such taxes. Buyer is liable for and shall pay, cause to be paid, or reimburse Seller if Seller has paid, all taxes applicable to a Transaction arising at and from the Delivery Point, including any taxes imposed or collected by a taxing authority with jurisdiction over Buyer. Buyer shall indemnify defend and hold harmless Seller from any claims for such taxes. Either party, upon written request of the other, shall provide a certificate of exemption or other reasonably satisfactory evidence of exemption if either party is exempt from taxes, and shall use reasonable efforts to obtain and cooperate with obtaining any exemption from or reduction of any tax. Each party shall use reasonable efforts to administer this Agreement and implement the provisions in accordance with the intent to minimize taxes.

9. Force Majeure -

(a) The term "Force Majeure" as used herein shall mean any cause reasonably beyond the control of and without fault or negligence of the party affected thereby (or such party's contractor or agent affected thereby) and which, by the exercise of reasonable diligence or the incurring of reasonable expense, such party (or such party's contractor or agent) is unable to prevent, regardless of whether such event was foreseeable, including, without limitations: acts of God; acts of public enemy; insurrections; riots; labor disputes; labor, material or fuel shortages; fires; explosions; floods; river conditions; breakdowns of or damage to plants, equipment or facilities (including emergency outages of equipment or facilities to make repairs to avoid breakdowns thereof or damage thereto); interruptions to or delays in transportation; embargoes; order of courts; orders or rules or regulations of governmental agencies; acts of civil or military authority; or other causes of a similar or dissimilar nature. Non-performance by a party's contractor arising out of one or more of the aforementioned causes shall be deemed an event of Force Majeure hereunder to the extent not caused by such party.

(b) If, because of Force Majeure, either party is unable to carry out its obligations under this Agreement (other than the obligation to pay or expend money for or in connection with the performance), and if such party promptly gives to the other party written notice of such Force Majeure, then the obligations of the parties shall be suspended to the extent made necessary by such Force Majeure and during its continuance, provided the such affected party undertakes and continues to utilize reasonable efforts to eliminate the effect of such Force Majeure insofar as possible with all reasonable dispatch. Deficiencies in deliveries of Coal that are caused by Force Majeure may be made up at the written election of the party not declaring Force Majeure.

(c) In the event that a situation of Force Majeure continues for a period of sixty (60) days or longer, either party may elect to terminate this Agreement by tendering written notice to the other party. In the event of such termination, the obligations of both parties hereafter shall cease (other than the payment of outstanding debts owed hereunder) and neither party shall be entitled to recover damages or other relief as a consequence of such termination.

intentionally left blank.
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11. Defaults and Remedies.

(a) The occurrence of any of the following shall constitute an Event of Default under this Agreement:

- (i) failure by any party to make payment of any amount due to the other party under this Agreement (except for any amount contested in good faith), which failure continues for a period of two (2) days after written notice of such nonpayment has been given by the non-defaulting party to such party; or
- (ii) failure by a party (except where caused by Force Majeure) to perform in any material respect any of its other material obligations under this Agreement (including the failure to timely deliver or accept coal meeting the Acceptance Specifications, if any, in accordance with all schedules reasonably established hereunder) and such failure continues for a period of thirty (30) days after notice of such non-performance has been given by the non-defaulting party; or
- (iii) either party (A) admits in writing its inability to pay its debts as such debts become due; (B) makes a general assignment or an arrangement or composition with or for the benefit of its creditors; (C) takes any action for the purpose of effecting any of the foregoing; or (D) files a voluntary winding-up petition under any bankruptcy or similar law; or
- (iv) a proceeding or case shall be commenced, without the application or consent of a party, in any court of competent jurisdiction, seeking: (A) its liquidation, reorganization of its debts, dissolution or winding-up, or the composition or readjustment of its debts; (B) the appointment of a receiver, custodian, liquidator or the like of such party or of all or any substantial part of its assets; or (C) similar relief in respect of such party under any law relating to bankruptcy, insolvency, reorganization of its debts, winding-up, composition or adjustment of debts, and such proceeding or case shall continue undismissed, or an order, judgment or decree approving or ordering any of the foregoing shall be entered and continue unstayed and in effect, for a period of 30 days.

(b) After the occurrence of an Event of Default in Section 11 hereunder the non-defaulting party shall be entitled to cancel this Agreement by giving written notice (the "Cancellation Notice") to the defaulting party specifying the Event of Default and specifying a date no later than twenty (20) days from the date of receipt of the Cancellation Notice on which this Transaction shall be deemed cancelled.

(c) In the event of a cancellation of this Agreement by Buyer pursuant to Section 11(b), Seller shall be liable to Buyer, as damages for each ton of coal not delivered by reason of such cancellation and/or the precipitating Event of Default, in an amount equal to the positive difference, if any, obtained by subtracting the applicable price for the cancelled coal from the Replacement Price (as defined below) plus incidental damages (including increased transportation costs) but less expenses saved

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as a result of Seller's breach. For purposes of the foregoing, the damages shall be calculated by assuming "Replacement Price" means the price, determined by Buyer in a commercially reasonable manner, at which Buyer purchases (if at all) substitute coal of the same type and quality as prescribed in the confirmation; or, absent such purchase, the market price for such quantity of Coal F.O.B. Delivery Point. If Buyer is entitled to cancel under Section 11(b) but does not do so, Buyer shall be entitled to damages calculated as aforesaid for Coal not delivered by reason of the Event of Default.

(d) In the event of a cancellation of this Agreement by Seller pursuant to Section 11(b), Buyer shall be liable to Seller for (i) all unpaid invoices issued by Seller with respect to shipments delivered prior to the effective date of cancellation specified in the Cancellation Notice, plus (ii) damages for each ton of coal not delivered by reason of such cancellation and/or the precipitating Event of Default, in an amount equal to the positive difference, if any, obtained by subtracting the Sales Price (as defined below) from the applicable price for the cancelled coal (as determined below) plus incidental damages but less expenses saved as a result of Buyer's breach. For purposes of the foregoing, the damages shall be calculated by assuming "Sales Price" means the price, determined by Seller in a commercially reasonable manner, at which Seller sells (if at all) the cancelled coal into the market or, absent such sale, the market price for such quantity of coal F.O.B. Delivery Point. If Seller is entitled to cancel under Section 11(b) but does not do so, Seller shall be entitled to damages calculated as aforesaid for Coal not delivered by reason of the Event of Default.

(e) Except as may be expressly provided elsewhere herein, the remedies provided in Sections 11(b), (c), and (d) shall constitute the sole and exclusive monetary remedies of the parties in respect of an Event of Default, and the non-defaulting party shall have no other rights or remedies in respect of any such Event of Default, except for any breach of Section 19, and except for claims of anticipatory repudiation or remedies therefore. Notwithstanding the foregoing, each party retains the right to seek any equitable remedy to which it may be entitled. Each party reserves all rights of settling and setoff that such party has or may be entitled to arising from or out of this Agreement or any breach thereof.

(f) Upon the cancellation of this Agreement becoming effective as contemplated in this Section 11, the non-defaulting party shall be excused and relieved of all further obligations and liabilities under this Agreement provided, however, that no Event of Default or cancellation shall affect any of the rights or obligations of the party not in default which have accrued before, or accrue as a result of, such Event of Default. Each party hereby stipulates that the payment obligations set forth in this Section 11 are reasonable in light of the anticipated harm and the difficulty of estimation or calculation of actual damages and each party waives the right to contest such payments as an unreasonable penalty or otherwise.

12. Limitation of Liability - UNLESS OTHERWISE PROVIDED HEREIN, NEITHER SELLER NOR BUYER SHALL BE LIABLE FOR ANY INCIDENTAL, PUNITIVE, INDIRECT, EXEMPLARY OR CONSEQUENTIAL DAMAGES, LOST PROFITS, OR BUSINESS INTERRUPTION DAMAGES, WHETHER BY STATUTE, IN TORT OR IN

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CONTRACT UNDER ANY INDEMNITY PROVISION OR OTHERWISE ARISING OR RESULTING FROM THIS AGREEMENT.

13. **Entire Agreement** - This Agreement constitutes the entire agreement between the Seller and the Buyer with respect to the subject matter hereof and supersedes all prior oral or written representations and agreements and may be modified only by a written amendment signed by Seller and Buyer.
14. **Independent Contractor** - Buyer and Seller are independent contracting parties and nothing in this Agreement shall make either party the agent or legal representative of the other for any purpose whatsoever nor shall it grant either party any authority to assume or to create any obligation on behalf or in the name of the other.
15. **Governing Law; Interpretation; Venue** - The terms and conditions of this Agreement shall be interpreted and construed in accordance with laws of the United States of America and of the State of New York, without regard to the choice-of-law provisions thereof. The section headings herein have been inserted as a matter of convenience for reference only and shall not control or affect the meaning or construction of any of the terms or provisions hereof. The preamble and recitals to this Agreement contain material and substantive provisions hereof, and are not less significant than the text of any of the numbered Sections hereof. Buyer and Seller hereby consent to the non-exclusive jurisdiction of the courts of the State of New York. **EACH PARTY WAIVES, TO THE FULLEST EXTENT PERMITTED BY APPLICABLE LAW, ANY RIGHT IT MAY HAVE TO A TRIAL BY JURY IN RESPECT OF ANY PROCEEDINGS RELATING TO THIS AGREEMENT.**
16. **Compliance with Laws** - Buyer and Seller agree to comply with all federal, state, and local laws, orders, rules, regulations, and ordinances which are applicable to Buyer's or Seller's performance of its respective obligations under this Agreement.
17. **Assignment** - Neither party shall assign this Agreement or its rights hereunder, without the prior written consent of the other, which consent may not be unreasonably withheld or delayed. Notwithstanding the foregoing, either party may without the need for consent from the other party, (a) transfer or assign this Agreement to an affiliate of such party, or (b) transfer or assign this Agreement to any person or entity succeeding to all of the assets of such party; provided, however, that any such assignee shall agree to be bound by terms and conditions hereof.
18. **No Waiver** - The failure of either party to insist on strict performance of any provisions of this Agreement, or to take advantage of any right hereunder, shall not be construed as a waiver or relinquishment of such provision or right or a course of dealing of the parties, but the same provisions and right shall continue and remain in full force and effect. Waiver of any breach of this Agreement shall not be construed as a waiver of any other or subsequent breach.
19. **Confidentiality** - Each party acknowledges that the Confirmation attached to these GTCs contain confidential information that would put them at a competitive disadvantage if disclosed to the public. Therefore, the terms of any Confirmation shall be kept confidential by the parties, except to the extent disclosure may be required by law, regulation, stock exchange rules or judicial or administrative order.

CONFIDENTIAL



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- 20. **Counterparts** - This Agreement may be executed in any number of counterparts, each of which shall be an original, but such counterparts shall together constitute but one and the same instrument.
- 21. **Parties in Interest** - Nothing in this Agreement is intended to confer any rights or remedies of anyone other than a party to this Agreement or the holder of a valid assignment of rights under this Agreement.
- 22. **Notices** - All notices and other communications hereunder shall be in writing and shall be delivered by hand, by prepaid first class registered or certified mail, return receipt requested, by courier, or by facsimile, addressed as follows:

If to Buyer:
 Tampa Electric Company
 702 North Franklin Street
 Tampa, FL 33601
 Attn: Manager, Coal Supply
 Facsimile: (813) 228-1546

If to Seller:
 Louis Dreyfus Energy Services L.P.
 20 Westport Road
 Wilton, CT 06897
 Attn: Contract Compliance Department
 Facsimile: 203-761-8182

or at such other address for a party as shall be specified by like notice. Except as otherwise provided in this Agreement all notices and other communications shall be deemed effective upon receipt.

Agreed to and accepted effective the date of the Transaction.

[Handwritten signatures and initials]

Tampa Electric Company

By: *[Signature]*
 Karen L. Bramley
 Manager - Coal Supply

Louis Dreyfus Energy Services L.P.

By: Louis Dreyfus ES GP LLC,
 its General partner

By: *[Signature]*
 Senior Vice-President
 Louis Dreyfus Energy Services L.P.

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Tampa Electric

Contract Category: TRANSPORTATION

UOM: TON

Currency: USD

Run Date: 03/05/2007

Fuel Source	Process	Charge Description	Explanation	Quantity	Total Contract Price	Contract Unit Price
	Load Shipment	TBT River Barge Transfer & Storage		22,835.0000	55,945.75	2.45000
	Unload Shipment	TBT to Big Bend			219,901.05	9.63000
Activity:			Activity Total:	22,835.0000	275,846.80	12.08000
	Load Shipment	TBT River Barge Transfer & Storage		0.0000		2.45000
Activity:			Activity Total:	0.0000	25,372.20	0.00000
	Load Shipment	TBT River Barge Transfer & Storage		0.0000		2.45000
Activity:			Activity Total:	0.0000	70,224.35	0.00000
	Load Shipment	TBT River Barge Transfer & Storage		0.0000		2.45000
Activity:			Activity Total:	0.0000	53,637.85	0.00000
Facility: Kinder Morgan			Facility Total:	107,591.0000	1,411,399.68 (A)	13.11819
Activity: PP 12371						
Shipment Maintenance		TBT River Barge Transfer & Storage		33,634.0000	82,403.30	2.45000
Shipment Maintenance		TBT to Kinder Morgan			323,895.42	9.63000
Activity:			Activity Total:	33,634.0000	406,298.72	12.08000
Facility: TECO Bulk Terminal			Facility Total:	33,634.0000	406,298.72 (A)	12.08000

Slup + maintenance

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(PBC)

$\Sigma (A) = 2,209,346.76$

25-3

CONFIDENTIAL

CONFIDENTIAL

Boyle
1/15/07

TAMPA ELECTRIC COMPANY
Fuel & Purchased Power Cost Recovery Clause
Docket No. 080001-EI AC# 08-003-2-2
Slup + Inventory Charges 2/10/7
12-Month Period Ended December 31, 2007

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SOURCE PBC

Quantity by Contract Details

Gulf + Terminal
 Report Period: ##### to 02/28/2007

Tampa Electric

Contract Category: TRANSPORTATION UOM: TON Currency: USD Run Date: 03/05/2007

Fuel Source	Process	Charge Description	Explanation	Quantity	Total Contract Price	Contract Unit Price
TECO Transport Corporation						
Contract Group: River Barge Transportation						
Contract: TECO Transport						
Facility: BB/Polk						
Activity: SM 12372						
Correjon Mine	Shipment Maintenance	TBT Ocean Vessel Transfer & Storage		0.0000	11,245.80	17,673.73880
	Shipment Maintenance				6,427.30	17,671.98240
Activity Total:				0.0000	17,673.10	0.00000
Activity: GE 12382						
	Load Shipment	TBT River Barge Transfer & Storage		29,242.0000	71,842.90	2.45000
	Unload Shipment	TBT to BB/Polk			281,600.46	9.63000
Activity Total:				29,242.0000	353,243.36	12.08000
Activity: BY						
	Load Shipment	TBT River Barge Transfer & Storage		0.0000		2.45000
Activity Total:				0.0000	20,731.90	0.00000
Facility Total:				29,242.0000	381,648.36	13.39336
Facility: Big Bend Station						
Activity: GE 12369						
	Unload Shipment	TBT to Big Bend		15,320.0000	147,531.60	9.63000
Activity Total:				15,320.0000	147,531.60	9.63000
Activity: MH 12380						
	Load Shipment	TBT River Barge Transfer & Storage		35,060.0000	85,897.00	2.45000
	Unload Shipment	TBT to Big Bend			337,627.60	9.63000
Activity Total:				35,060.0000	423,524.60	12.08000
Activity: PC 12381						
	Load Shipment	TBT River Barge Transfer & Storage		34,376.0000	84,221.20	2.45000
	Unload Shipment	TBT to Big Bend			331,040.88	9.63000
Activity Total:				34,376.0000	415,262.08	12.08000
Activity: DG 12383						

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(202) 253/1

WTP 03-3/1

Quantity by Contract Details

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Report Period: ##### to 02/28/2007

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42
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SOURCE PBC

INTEGRITY BUSINESS FORMS, INC. Phone: (617) 926-2606 Fax: (617) 526-4008 Email: integrity@ibf.com

Quantity by Contract Details

Tampa Electric

Report Period: ##### to 02/28/2007

Contract Category: TRANSPORTATION

UOM: TON

Currency: USD

Run Date: 03/05/2007

Fuel Source	Process	Charge Description	Explanation	Quantity	Total Contract Price	Contract Unit Price
	Shipment Maintenance	Capacity Charge				
Activity:	CTL 020207		Activity Total:	2,517.3600		
	Unload Shipment	Fuel Charge				
	Unload Shipment	Over Limit Charge				
			Activity Total:	1,785.5400		
Activity:	CTL 020307					
	Unload Shipment	Fuel Charge				
	Unload Shipment	Over Limit Charge				
			Activity Total:	1,457.3100		
Activity:	CTL 020407					
	Unload Shipment	Fuel Charge				
	Unload Shipment	Over Limit Charge				
			Activity Total:	1,497.5000		
Activity:	CTL 020507					
	Unload Shipment	Fuel Charge				
	Unload Shipment	Over Limit Charge				
			Activity Total:	1,749.9700		
Activity:	CTL 020607					
	Unload Shipment	Fuel Charge				
	Unload Shipment	Over Limit Charge				
			Activity Total:	2,044.4000		
Activity:	CTL 020707					
	Unload Shipment	Fuel Charge				
	Unload Shipment	Over Limit Charge				
			Activity Total:	1,949.2900		
Activity:	CTL 020807					
	Unload Shipment	Fuel Charge				
	Unload Shipment	Over Limit Charge				
			Activity Total:	1,063.5600		
Activity:	CTL 020807 Kinder					
	Unload Shipment	Kinder Morgan-Over Limit				
	Unload Shipment	Kinder Morgan-Fuel Charge				
			Activity Total:	486.9200		

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Quantity by Contract Details

Tampa Electric

Report Period: ##### to 02/28/2007

Contract Category: TRANSPORTATION

UOM: TON

Currency: USD

Run Date: 03/05/2007

Fuel Source	Process	Charge Description	Explanation	Quantity	Total Contract Price	Contract Unit Price
Activity:	CTL 020907 Kinder					

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Unload Shipment	Kinder Morgan-Over Limit	751.2400
Unload Shipment	Kinder Morgan-Fuel Charge	
Activity: CTL 021007 Kinder		Activity Total: 751.2400
Unload Shipment	Kinder Morgan-Over Limit	1,348.3600
Unload Shipment	Kinder Morgan-Fuel Charge	
Activity: CTL 021107 Kinder		Activity Total: 1,348.3600
Unload Shipment	Kinder Morgan-Over Limit	1,079.7700
Unload Shipment	Kinder Morgan-Fuel Charge	
Activity: CTL 021207		Activity Total: 1,079.7700
Unload Shipment	Kinder Morgan-Over Limit	1,372.1300
Unload Shipment	Kinder Morgan-Fuel Charge	
Activity: CTL 021307 Kinder		Activity Total: 1,372.1300
Unload Shipment	Kinder Morgan-Over Limit	1,535.0300
Unload Shipment	Kinder Morgan-Fuel Charge	
Activity: CTL 021407 Kinder		Activity Total: 1,535.0300
Unload Shipment	Kinder Morgan-Over Limit	1,442.2400
Unload Shipment	Kinder Morgan-Fuel Charge	
Activity: CTL 021507 Kinder		Activity Total: 1,442.2400
Unload Shipment	Kinder Morgan-Over Limit	1,435.7300
Unload Shipment	Kinder Morgan-Fuel Charge	
Activity: CTL 0216/07 Kinder		Activity Total: 1,435.7300
Unload Shipment	Kinder Morgan-Over Limit	1,514.4700
Unload Shipment	Kinder Morgan-Fuel Charge	
Activity: CTL 021707 Kinder		Activity Total: 1,514.4700
Unload Shipment	Kinder Morgan-Over Limit	1,226.8400



(PBC)

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REDACTED
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2/2/07

Quantity by Contract Details

Report Period: ##### to 02/28/2007

Tampa Electric

Contract Category: TRANSPORTATION		UOM: TON	Currency: USD	Run Date: 03/05/2007		
Fuel Source	Process	Charge Description	Explanation	Quantity	Total Contract Price	Contract Unit Price
	Unload Shipment	Kinder Morgan-Fuel Charge				
Activity: CTL 021807			Activity Total:	1,226.8400		
	Unload Shipment	Kinder Morgan-Over Limit		1,292.5100		
	Unload Shipment	Kinder Morgan-Fuel Charge				
	Shipment Maintenance	Over limit during BB fire				
Activity: CTL 021907			Activity Total:	1,292.5100		
	Unload Shipment	Kinder Morgan-Over Limit		1,464.1000		



REDACTED
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PBC

COM 1

Unload Shipment

Kinder Morgan-Fuel Charge

Activity Total: 1,464.1000

Activity: CTL 022107
Unload Shipment
Unload Shipment

Kinder Morgan-Over Limit
Kinder Morgan-Fuel Charge

Activity Total: 1,718.3100

Activity: CTL 022207
Unload Shipment
Unload Shipment

Kinder Morgan-Over Limit
Kinder Morgan-Fuel Charge

Activity Total: 1,670.5800

Activity: CTL 022007
Unload Shipment
Unload Shipment

Kinder Morgan-Over Limit
Kinder Morgan-Fuel Charge

Activity Total: 1,593.1600

Activity: CTL 022307
Unload Shipment
Unload Shipment

Kinder Morgan-Over Limit
Kinder Morgan-Fuel Charge

Activity Total: 1,272.8200

Activity: CTL 022407
Unload Shipment
Unload Shipment

Kinder Morgan-Over Limit
Kinder Morgan-Fuel Charge

Activity Total: 460.5300

Activity: CTL 022407
Unload Shipment
Unload Shipment

Fuel Charge
Over Limit Charge

Activity Total: 251.4000

Quantity by Contract Details

Tampa Electric

Report Period: ##### to 02/28/2007

Contract Category: TRANSPORTATION

UOM: TON

Currency: USD

Run Date:

03/05/2007

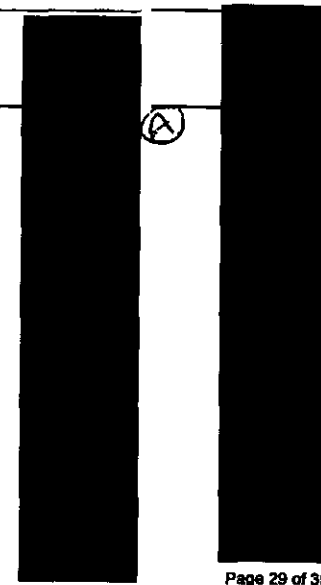
Fuel Source	Process	Charge Description	Explanation	Quantity	Total Contract Price	Contract Unit Price
Activity: CTL 022507	Unload Shipment	Fuel Charge		251.4000		
	Unload Shipment	Over Limit Charge		1,572.1200		
			Activity Total:	1,572.1200		
Activity: CTL 022607	Unload Shipment	Fuel Charge		1,669.5000		
	Unload Shipment	Over Limit Charge				
			Activity Total:	1,669.5000		
Activity: CTL 022707	Unload Shipment	Fuel Charge		1,918.9800		
	Unload Shipment	Over Limit Charge				
			Activity Total:	1,918.9800		
Activity: CTL 022807	Unload Shipment	Fuel Charge		2,013.3300		
	Unload Shipment	Over Limit Charge				
			Activity Total:	2,013.3300		

Overland Trucking
 Contract Group: Solid Fuel Trucking
 Contract: Emergency Trucking Polk

Facility: Polk Station
 Activity: OVER 020607
 Unload Shipment Big Bend to Polk
 Activity: OVER 021507
 Unload Shipment Kinder Morgan to Polk
 Activity: OVER 021607
 Unload Shipment Kinder Morgan to Polk

Facility Total: 43,155.0000
 Contract Total: 43,155.0000
 Contract Group Total: 43,155.0000
 Counter Party Total: 43,155.0000

Activity Total: 108.0100
 Activity Total: 108.0100
 Activity Total: 984.3900
 Activity Total: 984.3900
 Activity Total: 850.7800
 Activity Total: 850.7800



PBC

Quantity by Contract Details

Tampa Electric

Report Period: ##### to 02/28/2007

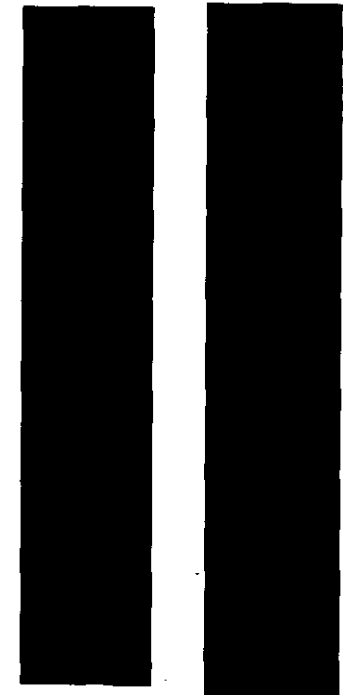
Contract Category: TRANSPORTATION

UOM: TON

Currency: USD

Run Date: 03/05/2007

Fuel Source	Process	Charge Description	Explanation	Quantity	Total Contract Price	Contract Unit Price
Activity: OVER 021707	Unload Shipment	Kinder Morgan to Polk		771.6600		
				Activity Total:	771.6600	
Activity: OVER 021807	Unload Shipment	Kinder Morgan to Polk		621.1700		
				Activity Total:	621.1700	
Activity: OVER 021907	Unload Shipment	Kinder Morgan to Polk		1,213.1500		
				Activity Total:	1,213.1500	
Activity: OVER 022007	Unload Shipment	Kinder Morgan to Polk		2,038.7200		
				Activity Total:	2,038.7200	
Activity: OVER 021407	Unload Shipment	Kinder Morgan to Polk		260.5200		
				Activity Total:	260.5200	
Activity: OVER 022107	Unload Shipment	Kinder Morgan to Polk		1,957.5600		
				Activity Total:	1,957.5600	
Activity: OVER 022207	Unload Shipment	Kinder Morgan to Polk		1,699.0800		
				Activity Total:	1,699.0800	
Activity: Over 022307	Unload Shipment	Kinder Morgan to Polk		1,139.4400		
				Activity Total:	1,139.4400	



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 REDACTED for HFD

Activity: OVER 022507
 Unload Shipment Big Bend to Polk

Activity: Over 022607
 Unload Shipment Big Bend to Polk

Activity: Over 022407 Blend
 Unload Shipment Big Bend to Polk

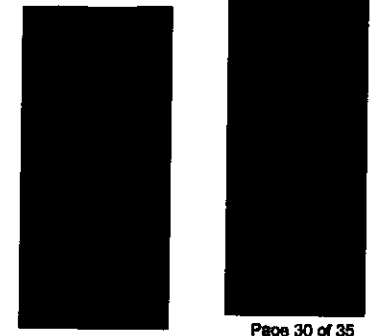
Activity: OVER 020707
 Unload Shipment Big Bend to Polk

Activity Total: 339.1500
 339.1500

Activity Total: 1,068.1800
 1,068.1800

Activity Total: 60.2000
 60.2000

Activity Total: 1,160.2100



REDACTED
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Quantity by Contract Details

Tampa Electric

Report Period: ##### to 02/28/2007

Contract Category: TRANSPORTATION UOM: TON Currency: USD Run Date: 03/05/2007

Fuel Source	Process	Charge Description	Explanation	Quantity	Total Contract Price	Contract Unit Price
Activity: OVER 020807	Unload Shipment	Big Bend to Polk	Activity Total:	1,160.2100		
Activity: OVER 022407	Unload Shipment	Kinder Morgan to Polk	Activity Total:	27.3700		
			Activity Total:	27.3700		
			Activity Total:	433.1800		
			Facility Total:	433.1800		
			Contract Total:	14,732.7700		
			Contract Group Total:	14,732.7700		
			Counter Party Total:	14,732.7700		
Soil Tech Distributors of Tampa						
Contract Group: Solid Fuel Trucking						
Contract: Emergency Trucking Polk						
Facility: Polk Station						
Activity: ST 020207	Unload Shipment	Big Bend to Polk	Activity Total:	524.4000		
Activity: ST 020307	Unload Shipment	Big Bend to Polk	Activity Total:	524.4000		
Activity: ST 020407	Unload Shipment	Big Bend to Polk	Activity Total:	2,209.9300		
			Activity Total:	2,209.9300		
			Activity Total:	1,715.1100		
			Facility Total:	1,715.1100		
			Contract Total:	4,449.4400		
			Contract Group Total:	4,449.4400		
			Counter Party Total:	4,449.4400		

KinderMorgan
 Contract Group: Coal

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Contract: Kinder Morgan Tampaplex Discharging

Facility: Kinder Morgan

Activity: PP 12371

Load Shipment

Stevedoring @ Tampa Plex Handling Charges

1.0000



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Quantity by Contract Details

Report Period: ##### to 02/28/2007



Tampa Electric

Contract Category: TRANSPORTATION

UOM: TON

Currency: USD

Run Date:

03/05/2007

Fuel Source	Process	Charge Description	Explanation	Quantity	Total Contract Price	Contract Unit Price
	Unload Shipment	Line handling	Handling Charges			
	Unload Shipment	Daily Dockage @ \$2.87 ft/ day	Handling Charges			
			Activity Total:	1.0000		
			Facility Total:	1.0000		
Facility: Polk Station						
Activity: OVER 021507	Load Shipment	Loading trucks Daylight	Handling Charges	984.3900		
			Activity Total:	984.3900		
Activity: OVER 021607	Load Shipment	Loading trucks Daylight	Handling Charges	850.7800		
			Activity Total:	850.7800		
Activity: OVER 021707	Load Shipment	Loading trucks Daylight	Handling Charges	771.6600		
			Activity Total:	771.6600		
Activity: OVER 021807	Load Shipment	Loading trucks Daylight	Handling Charges	621.1700		
			Activity Total:	621.1700		
Activity: OVER 021907	Load Shipment	Loading trucks Daylight	Handling Charges	1,213.1500		
			Activity Total:	1,213.1500		
Activity: OVER 022007	Load Shipment	Loading trucks Daylight	Handling Charges	2,038.7200		
			Activity Total:	2,038.7200		
Activity: OVER 021407	Load Shipment	Loading trucks Daylight	Handling Charges	260.5200		
			Activity Total:	260.5200		
Activity: OVER 022107	Load Shipment	Loading trucks Daylight	Handling Charges	1,957.5600		
			Activity Total:	1,957.5600		
Activity: OVER 022207	Load Shipment	Loading trucks Daylight	Handling Charges	1,699.0800		
			Activity Total:	1,699.0800		
Activity: Over 022307	Load Shipment	Loading trucks Daylight	Handling Charges	1,139.4400		

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Quantity by Contract Details

Tampa Electric

Contract Category: TRANSPORTATION

UOM: TON

Currency: USD

Run Date: 03/05/2007

Fuel Source	Process	Charge Description	Explanation	Quantity	Total Contract Price	Contract Unit Price
	Activity: CTL 020807 Kinder		Activity Total:	1,139.4400		
	Load Shipment	Loading trucks night	Handling Charges	0.0000		
	Load Shipment	Loading trucks Daylight	Handling Charges			
			Activity Total:	0.0000		
	Activity: CTL 020907 Kinder					
	Load Shipment	Loading trucks night	Handling Charges	0.0000		
	Load Shipment	Loading trucks Daylight	Handling Charges			
			Activity Total:	0.0000		
	Activity: CTL 021007 Kinder					
	Load Shipment	Loading trucks night	Handling Charges	0.0000		
	Load Shipment	Loading trucks Daylight	Handling Charges			
			Activity Total:	0.0000		
	Activity: CTL 021107 Kinder					
	Load Shipment	Loading trucks night	Handling Charges	0.0000		
	Load Shipment	Loading trucks Daylight	Handling Charges			
			Activity Total:	0.0000		
	Activity: CTL 021207					
	Load Shipment	Loading trucks night	Handling Charges	0.0000		
	Load Shipment	Loading trucks Daylight	Handling Charges			
			Activity Total:	0.0000		
	Activity: CTL 021307 Kinder					
	Load Shipment	Loading trucks night	Handling Charges	0.0000		
	Load Shipment	Loading trucks Daylight	Handling Charges			
			Activity Total:	0.0000		
	Activity: CTL 021407 Kinder					
	Load Shipment	Loading trucks night	Handling Charges	0.0000		
	Load Shipment	Loading trucks Daylight	Handling Charges			
			Activity Total:	0.0000		
	Activity: CTL 021507 Kinder					
	Load Shipment	Loading trucks night	Handling Charges	0.0000		
	Load Shipment	Loading trucks Daylight	Handling Charges			
			Activity Total:	0.0000		
	Activity: CTL 02/16/07 Kinder					



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Quantity by Contract Details

Tampa Electric

Contract Category: TRANSPORTATION

UOM: TON

Currency: USD

Run Date: 03/05/2007

Fuel Source	Process	Charge Description	Explanation	Quantity	Total Contract Price	Contract Unit Price
	Load Shipment	Loading trucks night	Handling Charges	0.0000		
	Load Shipment	Loading trucks Daylight	Handling Charges			

REDACTED

Activity: CTL 021707 Kinder		Activity Total:	0.0000
Load Shipment	Loading trucks night	Handling Charges	0.0000
Load Shipment	Loading trucks Daylight	Handling Charges	
		Activity Total:	0.0000
Activity: CTL 021807			
Load Shipment	Loading trucks night	Handling Charges	0.0000
Load Shipment	Loading trucks Daylight	Handling Charges	
		Activity Total:	0.0000
Activity: CTL 021907			
Load Shipment	Loading trucks night	Handling Charges	0.0000
Load Shipment	Loading trucks Daylight	Handling Charges	
		Activity Total:	0.0000
Activity: CTL 022107			
Load Shipment	Loading trucks night	Handling Charges	0.0000
Load Shipment	Loading trucks Daylight	Handling Charges	
		Activity Total:	0.0000
Activity: CTL 022207			
Load Shipment	Loading trucks night	Handling Charges	0.0000
Load Shipment	Loading trucks Daylight	Handling Charges	
		Activity Total:	0.0000
Activity: CTL 022007			
Load Shipment	Loading trucks night	Handling Charges	0.0000
Load Shipment	Loading trucks Daylight	Handling Charges	
		Activity Total:	0.0000
Activity: CTL 022307			
Load Shipment	Loading trucks night	Handling Charges	0.0000
Load Shipment	Loading trucks Daylight	Handling Charges	
		Activity Total:	0.0000
Activity: CTL 022407			
Load Shipment	Loading trucks night	Handling Charges	0.0000
Load Shipment	Loading trucks Daylight	Handling Charges	



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REDACTED
 02/28/07
 02/28/07
 02/28/07

Quantity by Contract Details

Report Period: ##### to 02/28/2007

Tampa Electric

Contract Category: TRANSPORTATION **UOM:** TON **Currency:** USD **Run Date:** 03/05/2007

Fuel Source	Process	Charge Description	Explanation	Quantity	Total Contract Price	Contract Unit Price
			Activity Total:	0.0000		
Activity:	OVER 022407					
	Load Shipment	Loading trucks Daylight	Handling Charges	433.1800		
			Activity Total:	433.1800		
			Facility Total:	11,969.6500		



Quantity by Contract Details

Tampa Electric

River Timings
 Report Period: ##### to 02/28/2007

Contract Category: TRANSPORTATION

UOM: TON

Currency: USD

Run Date: 03/06

Fuel Source	Process	Charge Description	Explanation	Quantity	Total Contract Price	Contract Unit Price
Activity: DG 021007						
Correjon Mine	Shipment Maintenance	TBT Ocean Vessel Transfer & Storage		0.0000	34,755.65	1.55000
			Activity Total:	0.0000	34,755.65	0.00000
Activity: MST 545						
Valero Refinery (MP)	Receive Shipment	LM Refineries to TBT		1,535.1200	5,756.70	3.75000
			Activity Total:	1,535.1200	5,756.70	3.75000
Activity: MST 562						
Valero Refinery (MP)	Receive Shipment	LM Refineries to TBT		1,740.6300	6,527.36	3.75000
			Activity Total:	1,740.6300	6,527.36	3.75000
Activity: MST 656						
Valero Refinery (MP)	Receive Shipment	LM Refineries to TBT		1,835.5800	6,883.43	3.75000
			Activity Total:	1,835.5800	6,883.43	3.75000
Activity: MST 753						
Valero Refinery (MP)	Receive Shipment	LM Refineries to TBT		1,835.9700	6,884.89	3.75000
			Activity Total:	1,835.9700	6,884.89	3.75000
Activity: TBL 45						
Valero Refinery (MP)	Receive Shipment	LM Refineries to TBT		1,851.6700	6,943.76	3.75000
			Activity Total:	1,851.6700	6,943.76	3.75000
			Facility Total:	401,673.3000	3,777,681.98	9.40486



CONFIDENTIAL

25-3
5-1

24,647,949.66 River charges on 423's
 (870,267.68)
 25-3

Feb 2007
 FPSC 423's

Big Bend - Bulk Terminal Page

	Tons	Delivered Price	Dollars	Coal Price	Coal Dollars	River Transp Price	River Transp \$
Alliance Coal			1,752,502.65		1,377,273.56		375,229.10
Coal Sales			511,172.35		379,363.69		131,808.65
Dodge Hill Mining			3,148,392.29		2,546,537.67		601,854.62
American Coal			1,275,975.84		1,065,088.35		210,887.49
Dodge Hill Mining			2,882,681.30		2,336,796.88		545,884.42
Knight Hawk			1,991,934.95		1,462,804.33		529,130.62
Synthetic American Fuel			3,508,706.20		2,649,931.96		858,774.25
SMCC			1,229,495.68		896,624.00		332,871.66
Phoenix			1,128,847.79		758,714.25		370,133.54
Alliance Coal			1,845,280.04		1,469,113.57		376,166.47
CMC-Columbia			811,717.30		594,044.20		17,673.10
CMC-Columbia			1,205,460.48		1,170,704.83		34,755.65
Polk Bulk - Terminal Page			21,092,166.85 ✓		16,706,997.28		4,385,169.57
SSM Petcoke			3,308,926.86 ✓		3,046,146.77		262,780.09
Polk Page							
CMC-Columbia			1,039,395.00 ✓		1,039,395.00		
			<u>25,440,488.72</u>		<u>20,792,539.06</u>		<u>4,647,949.66</u>

✓ = Traced to Document

CONFIDENTIAL

(PBC)

25-3/5

(PBC)

**** SPECIFIED CONFIDENTIAL ****

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

- 1. Reporting Month: January Year: 2007
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) 228 - 1609

5. Signature of Official Submitting Form: *Jeffrey Chronister*
Jeffrey Chronister, Assistant Controller

6. Date Completed: March 15, 2007

CONFIDENTIAL

PBC

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
1.	Alliance Coal <i>PA</i>	10,IL,193	White Crty., IL <i>\$1,938,268.87</i>	RB	50,488.90	\$38.39	\$0.00	\$0.00	\$0.00	\$10.47	\$0.00	\$0.00	\$0.00	\$0.00	\$10.47	\$48.86
<i>1076422</i>	Coal Sales	10,IL,157	Randolph Crty., IL <i>\$983,664.28</i>	RB	31,792.64	\$30.94	\$0.00	\$0.00	\$0.00	\$10.75	\$0.00	\$0.00	\$0.00	\$0.00	\$10.75	\$41.69
<i>106300</i> <i>106301</i> <i>106302</i> <i>106303</i>	3. Dodge Hill Mining	9,KY,225	Union Crty., KY <i>\$3,189,102.57</i>	RB	74,773.80	\$42.85	\$0.00	\$0.00	\$0.00	\$10.08	\$0.00	\$0.00	\$0.00	\$0.00	\$10.08	\$52.73
<i>06399</i>	4. Dodge Hill Mining	9,KY,225	Union Crty., KY <i>\$739,763.60</i>	RB	17,144.00	\$43.15	\$0.00	\$0.00	\$0.00	\$10.08	\$0.00	\$0.00	\$0.00	\$0.00	\$10.08	\$53.23
<i>08571</i>	5. Knight Hawk	10,IL,77&145	Jackson & Perry Crty., IL <i>\$1,179,274.91</i>	RB	39,367.94	\$29.94	\$0.00	\$0.00	\$0.00	\$10.83	\$0.00	\$0.00	\$0.00	\$0.00	\$10.83	\$40.77
<i>1825</i> <i>06301</i>	6. Synthetic American Fuel	10,IL,165	Saline Crty., IL <i>\$2,724,504.88</i>	RB	86,989.30	\$31.32	\$0.00	\$0.00	\$0.00	\$10.15	\$0.00	\$0.00	\$0.00	\$0.00	\$10.15	\$41.47
<i>063067</i>	Emerald	N/A	N/A <i>\$114,033.92</i>	RB	3,563.58	\$32.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$32.00
<i>106310</i> <i>15072</i>	8. SMCC	9, KY, 233	Webster Crty., KY <i>\$141,104.00</i>	RB	29,409.50	\$32.00	\$0.00	\$0.00	\$0.00	\$11.88	\$0.00	\$0.00	\$0.00	\$0.00	\$11.88	\$43.88
<i>06307</i>	9. Phoenix	9,KY,177	Muhlenberg Crty., KY <i>\$239,924.85</i>	RB	9,410.70	\$25.50	\$0.00	\$0.00	\$0.00	\$12.44	\$0.00	\$0.00	\$0.00	\$0.00	\$12.44	\$37.94
<i>102567</i>	10. Phoenix	9,KY,177	Muhlenberg Crty., KY <i>\$290,925.60</i>	RB	9,083.30	\$32.00	\$0.00	\$0.00	\$0.00	\$12.44	\$0.00	\$0.00	\$0.00	\$0.00	\$12.44	\$44.44
					352,053.64											

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.
(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

PBC

COAG00

COALS SALES, LLC

907642

INVOICE

2/21

COALS SALES, LLC
 701 Market Street, St. Louis, MO 63101
 Telephone (314)342-3400 FAX (314)342-7675

Invoice Information

Invoice Date: 1/17/2007
 Supply Order Number: 74011
 Billing Period: 01/15/2007
 Contract Billing Terms:

2/2

EFT/POD'S ONLY

Invoice Number: 98294
 Check # 720091
 Bank # 02
 FEB 21 2007
 Initiated by [Signature]

Remittance Information

Method: Wire
 Due Date: 2/19/2007
 Payment Due: 30 days after receipt of invoice

Send Payment To: COALS SALES, LLC
 [Redacted Box]

Shipment Information

SOLD TO: Tampa Electric Company
 P. O. Box 3285
 Tampa, FL 33601

RECEIVED ACCTS. PAYABLE

SHIP TO: Tampa Electric Company
 Big Bend

JAN 22 2007

ATTN:

Accounts Payable

FUEL WORX INVOICED

Initials [Signature] Date 1/23/07

TAMPA ELECTRIC CO.

Accounts Payable
 P.O. Box 3285

Tampa, FL 33601-0111

CONFIDENTIAL

Ship Date	Description	Quantity	Units	Unit Price	Amount
1/15/2007	Coal: Barge 1 APEX001	1,696.910	✓ Tons	30.940	52,502.40 ✓
1/15/2007	Coal: Barge 1 APEX001	1,696.920	✓ Tons	30.940	52,502.70 ✓
1/15/2007	Coal: Barge 1 APEX001	1,698.920	✓ Tons	30.940	52,502.70 ✓
1/15/2007	Coal: Barge 1 APEX001	1,696.920	✓ Tons	30.940	52,502.70 ✓
1/15/2007	Coal: Barge 1 APEX001	1,699.470	✓ Tons	30.940	52,581.60 ✓
1/15/2007	Coal: Barge 1 APEX001	1,699.470	✓ Tons	30.940	52,581.60 ✓
1/15/2007	Coal: Barge 1 APEX001	1,699.460	✓ Tons	30.940	52,581.29 ✓
1/15/2007	Coal: Barge 1 APEX001	1,699.470	✓ Tons	30.940	52,581.60 ✓
1/15/2007	Coal: Barge 1 APEX001	1,699.470	✓ Tons	30.940	52,581.60 ✓
1/15/2007	Coal: Barge 1 APEX001	1,625.890	✓ Tons	30.940	50,305.04 ✓
1/15/2007	Coal: Barge 1 APEX001	1,625.890	✓ Tons	30.940	50,305.04 ✓
1/15/2007	Coal: Barge 1 APEX001	1,625.890	✓ Tons	30.940	50,305.04 ✓
1/15/2007	Coal: Barge 1 APEX001	1,625.900	✓ Tons	30.940	50,305.35 ✓
1/15/2007	Coal: Barge 1 APEX001	1,625.900	✓ Tons	30.940	50,305.35 ✓
1/15/2007	Coal: Barge 1 APEX001	1,675.630	✓ Tons	30.940	51,843.99 ✓
1/15/2007	Coal: Barge 1 APEX001	1,675.630	✓ Tons	30.940	51,843.99 ✓
1/15/2007	Coal: Barge 1 APEX001	1,675.630	✓ Tons	30.940	51,843.99 ✓

25-6 p.1

1/15/2007 Coal: Barge 1 APEX001

1,675.840 ✓ Tons

30.940

61,844.30 ✓

Sub Total:

31,792.640

\$983,664.27

Grand Total:

~~\$983,664.27~~

+ .01 Rainday

\$ 983,664.28 ✓

Comments:

Date Received 1-23-07

INVOICE APPROVAL

Initials Date Function

DS 1/29/07 Verify

JWB 1/29/07 Review

KUG 1/29/07 Approve

PAR Number - If Applicable

897-151-10-26-897
COAL

CONFIDENTIAL

REDACTED

DOD989

901826

Dodge Hill Mining Co., LLC

INVOICE

COPY

Dodge Hill Mining Co., LLC
701 Market Street, St. Louis, MO 63101
Telephone (314)342-3400 FAX (314)342-7675

2/5

Invoice Information

Invoice Date: 1/25/2007 Invoice Number: 96571

Supply Order Number: 75002

Billng Period: 01/02/2007 To 01/25/2007 Miner: DODGE HILL MINE #1

Contract Billing Terms:

EFT/PPD'S ONLY
Check # 72000
Bank # 02
FEB 05 2007
Initiated by *Dr*
Released by *WM*
Reference 8924117

Purchase Order Number: Dodge-03LT1-15

Remittance Information

Method: Wire

Due Date: 2/5/2007

Payment Due: 10 days after receipt of invoice

Send Payment To: Dodge Hill Mining Co., LLC

Shipment Information

SOLD TO: Tampa Electric Company

P. O. Box 3285

Tampa, FL 33601

ATTN: Accounts Payable,

SHIP TO: Tampa Electric Company

Big Bend - Base

Accounts Payable
P.O. Box 3285

Tampa, FL 33601-0111

RECEIVED
ACCOUNTS PAYABLE
JAN 26 2007

TAMPA ELECTRIC CO.

Ship Date	Description	Quantity	Units	Unit Price	Amount
1/2/2007	Coal: Barge 1 MM9642 ✓	2,131.000 ✓	Tons	42.05	89,608.55
1/3/2007	Coal: Barge 1 MM9625B ✓	2,277.000 ✓	Tons	42.05	95,747.85
1/4/2007	Coal: Barge 1 MM9707B ✓	2,302.800 ✓	Tons	42.06	96,832.74
1/5/2007	Coal: Barge 1 MST605 ✓	1,785.000 ✓	Tons	42.05	75,059.25
1/5/2007	Coal: Barge 1 MM9712B ✓	2,292.800 ✓	Tons	42.05	96,412.24
1/8/2007	Coal: Barge 1 MM9702B ✓	2,274.600 ✓	Tons	42.05	95,646.93
1/8/2007	Coal: Barge 1 MAC235B ✓	1,909.000 ✓	Tons	42.05	80,273.45
1/8/2007	Coal: Barge 1 MST356 ✓	1,602.900 ✓	Tons	42.05	67,401.95
1/9/2007	Coal: Barge 1 MST626 ✓	1,772.300 ✓	Tons	42.05	74,525.22
1/9/2007	Coal: Barge 1 MST189 ✓	1,776.800 ✓	Tons	42.05	74,714.44
1/10/2007	Coal: Barge 1 MM9621B ✓	2,274.700 ✓	Tons	42.05	95,651.14
1/10/2007	Coal: Barge 1 MST707B ✓	1,903.000 ✓	Tons	42.05	80,021.15
1/11/2007	Coal: Barge 1 MM9715B ✓	2,280.200 ✓	Tons	42.05	95,882.41
1/11/2007	Coal: Barge 1 TBL35 ✓	1,965.400 ✓	Tons	42.05	82,645.07
1/12/2007	Coal: Barge 1 TBL54 ✓	1,797.600 ✓	Tons	42.05	75,589.06
1/12/2007	Coal: Barge 1 MM9709B ✓	2,243.800 ✓	Tons	42.05	94,351.79
1/13/2007	Coal: Barge 1 MM9618B ✓	2,180.900 ✓	Tons	42.05	91,708.85

FUEL WORX INVOICED
Initials *DS* Date *1/26/07*

Page 1 of 2

CONFIDENTIAL

8.3

Sub Total:

34,769.800

\$1,462,070.11

Grand Total:

\$1,462,070.11

.02 Rounding

Comments:

Rebilling of Invoice 96036 to correct price per ton. Original Invoice 96036 was credited on credit memo Invoice 96565.

\$1,462,070.09 ✓

Date Received _____
INVOICE APPROVAL

Initials	Date	Function
<u>DS</u>	<u>1/24/07</u>	Verify
<u>JWS</u>	<u>1/29/07</u>	Review
<u>KR</u>	<u>1/29/07</u>	Approve

PAR Number - If Applicable _____

**897-151-10-26-897
COAL**

CONFIDENTIAL

REDACTED

DOD989

9106300

Dodge Hill Mining Co., LLC

INVOICE

Dodge Hill Mining Co., LLC
701 Market Street, St. Louis, MO 63101
Telephone (314)342-3400 FAX (314)342-7675

2/16

Invoice Information

Invoice Date: 1/31/2007 Invoice Number: 96885
Supply Order Number: 75002 Mine: DODGE HILL MINE #1
Billing Period: 01/16/2007 To 01/19/2007 Purchase Order Number: Dodge-03LT1-15
Contract Billing Terms: **Check # 720048**
Bank # 02

Remittance Information

Method: Wire Send Payment To: Dodge Hill Mining Co., LLC
Due Date: 2/16/2007 Initiated by SM
Payment Due: 10 days after receipt of invoice Released by _____
Reference _____

Shipment Information

SOLD TO: Tampa Electric Company SHIP TO: Tampa Electric Company
P. O. Box 3285 Big Bend - Base
Tampa, FL 33601

ATTN: Accounts Payable, Accounts Payable
P.O. Box 3285
Tampa, FL 33601-0111

Date Received 2-7-07
INVOICE APPROVAL
Initials Date Function
JS 2/8/07 Verify
FWJ 2/8/07 Review
KIB 2/8/07 Approve
PAR Number - If Applicable

Ship Date	Description	Quantity	Units	Unit Price	Amount
1/16/2007	Coal: Barge 1 MST199 ✓	1,795.800	✓ Tons	42.65	78,590.87 ✓
1/17/2007	Coal: Barge 1 MST308 ✓	1,693.100	✓ Tons	42.65	67,945.72 ✓
1/17/2007	Coal: Barge 1 MST324 ✓	1,676.700	✓ Tons	42.65	67,203.61 ✓
1/17/2007	Coal: Barge 1 MM9822B ✓	2,289.300	✓ Tons	42.65	97,638.65 ✓
1/18/2007	Coal: Barge 1 MM9645 ✓	2,170.700	✓ Tons	42.65	92,580.36 ✓
1/18/2007	Coal: Barge 1 MM1401B ✓	2,241.300	✓ Tons	42.65	95,591.45 ✓
1/19/2007	Coal: Barge 1 MM9717B ✓	2,273.300	✓ Tons	42.65	96,956.25 ✓
1/19/2007	Coal: Barge 1 MM9725B ✓	2,305.200	✓ Tons	42.65	98,318.78 ✓
Sub Total:		16,244.400 ✓			\$692,823.69

RECEIVED ACCTS. PAYABLE

FEB 06 2007

897-151-10-26-897
COAL

Grand Total: \$692,823.69
.05

Comments: TAMPA ELECTRIC CO.

FUEL WORK INVOICED
Initials Date
SM 2/8/07

CONFIDENTIAL
Page 1 of 1

9.5

REDACTED

DOD989

906309

Dodge Hill Mining Co., LLC

INVOICE

Dodge Hill Mining Co., LLC
701 Market Street, St. Louis, MO 63101
Telephone (314)342-3400 FAX (314)342-7875

2/12

Invoice Information

Invoice Date: 1/31/2007 Invoice Number: 96623
Supply Order Number: 75002 Mine: DODGE HILL MINE #1
Billing Period: 01/22/2007 To 01/26/2007 Purchase Order Number: Dodge 03LT1-15
Contract Billing Terms:

RECEIVED
ACCOUNTS PAYABLE
JAN 31 2007

Remittance Information

Method: Wire Send Payment To: Dodge Hill Mining Co., LLC
Due Date: 2/12/2007
Payment Due: 10 days after receipt of invoice

TAMPA ELECTRIC CO

Shipment Information

SOLD TO: Tampa Electric Company
P. O. Box 3285
Tampa, FL 33601
ATTN: Accounts Payable

SHIP TO: Tampa Electric Company
Big Bend - Base
Accounts Payable
P.O. Box 3285
Tampa, FL 33601-0111

EFT/PPD'S ONLY
Check # 720027
Bank # 02
FEB 12 2007
Initiated by [Signature]
Released by [Signature]
Reference 9075277

Ship Date	Description	Quantity	Units	Unit Price	Amount
1/22/2007	Coal: Barge 012207-TBL78, 1 Barge	1,820.000	Tons	42.65	77,623.00
1/22/2007	Coal: Barge 012207-TBL33, 1 Barge	1,757.500	Tons	42.65	74,957.38
1/22/2007	Coal: Barge 012207-MST533, 1 Barge	1,466.700	Tons	42.65	62,554.76
1/23/2007	Coal: Barge 012307-MST636, 1 Barge	1,773.200	Tons	42.65	75,626.98
1/23/2007	Coal: Barge 012307-MST368, 1 Barge	1,691.300	Tons	42.65	72,133.95
1/23/2007	Coal: Barge 012307-MST439, 1 Barge	1,484.000	Tons	42.65	63,292.60
1/24/2007	Coal: Barge 012407-MST310, 1 Barge	1,568.800	Tons	42.65	66,909.32
1/24/2007	Coal: Barge 012407-ABC761, 1 Barge	1,857.300	Tons	42.65	70,683.85
1/24/2007	Coal: Barge 012407-MST541, 1 Barge	1,506.900	Tons	42.65	64,269.29
1/25/2007	Coal: Barge 012507-MST539, 1 Barge	1,550.000	Tons	42.65	66,107.50
1/25/2007	Coal: Barge 012507-MST377, 1 Barge	1,632.100	Tons	42.65	69,609.07
1/25/2007	Coal: Barge 012507-MST440, 1 Barge	1,502.300	Tons	42.65	64,073.10
1/26/2007	Coal: Barge 012607-MM1403B, 1 Barge	2,169.500	Tons	42.65	92,529.18
1/26/2007	Coal: Barge 012607-MM9611B, 1 Barge	2,180.000	Tons	42.65	92,977.00
Sub Total:		23,759.800			\$1,013,346.98

CONFIDENTIAL
Page 1 of 2

P.6

REDACTED

DOD989

0106299

Dodge Hill Mining Co., LLC

INVOICE

Dodge Hill Mining Co., LLC
701 Market Street, St. Louis, MO 63101
Telephone (314)342-3400 FAX (314)342-7675

2/16

Invoice Information

Invoice Date: 1/31/2007 Invoice Number: 96887
Supply Order Number: 75004 Mine: DODGE HILL MINE #1
Billing Period: 01/27/2007 To 01/31/2007 Purchase Order Number: Dodge-03LT1-15

Contract Billing Terms:

EFT/PPD'S ONLY
Check # 720048
Bank # 02

Remittance Information

Method: Wire

Due Date: 2/16/2007

Payment Due: 10 days after receipt of invoice

FEB 16 2007
Initiated by sm
Reviewed by
Reference 9160119

Send Payment To: Dodge Hill Mining Co., LLC

Shipment Information

SOLD TO: Tampa Electric Company
P. O. Box 3285
Tampa, FL 33601
ATTN: Accounts Payable,

Date Received 2-7-07 SHIP TO: Tampa Electric Company
Big Bend - Call
Accounts Payable
P.O. Box 3285
Tampa, FL 33601-0111

CONFIDENTIAL

INVOICE APPROVAL
Initials Date Function
DS 2/9/07 Verify
JED 2/9/07 Review
KUB 2/9/07 Approve
PAR Number - If Applicable

Ship Date	Description	Quantity	Units	Unit Price	Amount
1/27/2007	Coal: Barge 1 MST520 ✓	1,605.400 ✓	Tons	43.150	69,273.01 ✓
1/27/2007	Coal: Barge 1 MST516 ✓	1,605.600 ✓	Tons	43.150	69,281.64 ✓
1/29/2007	Coal: Barge 1 MM9614B ✓	2,248.300 ✓	Tons	43.150	97,014.15 ✓
1/29/2007	Coal: Barge 1 MST515 ✓	1,627.900 ✓	Tons	43.150	70,243.89 ✓
1/29/2007	Coal: Barge 1 MST506 ✓	1,606.600 ✓	Tons	43.150	69,324.79 ✓
1/30/2007	Coal: Barge 1 MST428 ✓	1,572.700 ✓	Tons	43.150	67,862.01 ✓
1/30/2007	Coal: Barge 1 MST448 ✓	1,752.800 ✓	Tons	43.150	75,633.32 ✓
1/30/2007	Coal: Barge 1 MST1022 ✓	1,736.300 ✓	Tons	43.150	74,921.35 ✓
1/31/2007	Coal: Barge 1 ABC778 ✓	1,758.700 ✓	Tons	43.150	75,887.91 ✓
1/31/2007	Coal: Barge 1 MST507 ✓	1,629.700 ✓	Tons	43.150	70,321.56 ✓
Sub Total:		17,144.000 ✓			\$739,763.63 ✓

RECEIVED ACCTS. PAYABLE 897-151-10-26-897
COAL

FEB 06 2007

TAMPA ELECTRIC CO.

FUEL WORX INVOICED
Initials Date
sm 2/6/07

Grand Total: \$739,763.63
- .03 Rounding
\$739,763.60 ✓

208 1,432,587.26

KW1999

908571

Knight Hawk Coal, LLC

500 Cutler-Trico Road

Percy, Illinois 62272

Phone - (618) 426-3662 / Fax - (618) 426-1155



2/27

INVOICE

Invoice To: Tampa Electric Company
 PO Box 3288
 Tampa, FL 33601-0111

Invoice Number: 37 01 45
 Invoice Date: 02/01/2007
 Terms: Net 30 days
 Due Date: 03/03/2007

Ship To: Same

Purchase Order # 06LT-1-09

EST/PPD'S ONLY

Check # 720140

Bank # 02

FEB 27 2007

Initiated by *SM*

Released by *WM*

Reference

Date Shipped	Net Tons	Barge #	FOB/Barge	Fuel Adjustment	Amount
1/2/2007	1550.54	MST446✓	\$ 29.25	\$ 0.69	\$ 46,423.17 ✓
1/2/2007	1498.93	MST537✓	\$ 29.25	\$ 0.69	\$ 44,877.96 ✓
1/2/2007	1542.23	TBL73 ✓	\$ 29.25	\$ 0.69	\$ 46,174.37 ✓
1/3/2007	1595.72	MTC101 ✓	\$ 29.25	\$ 0.00	\$ 47,775.80 ✓
1/3/2007	1530.77	MST370✓	\$ 29.25	\$ 0.69	\$ 45,831.25 ✓
1/4/2007	1468.93	MST374✓	\$ 29.25	\$ 0.69	\$ 43,979.76 ✓
1/4/2007	1538.57	MST452✓	\$ 29.25	\$ 0.69	\$ 46,064.79 ✓
1/5/2007	1639.31	MST706✓	\$ 29.25	\$ 0.69	\$ 49,080.94 ✓
1/5/2007	1540.76	ABC775✓	\$ 29.25	\$ 0.69	\$ 46,130.35 ✓
1/9/2007	1678.19	MST740✓	\$ 29.25	\$ 0.69	\$ 50,245.01 ✓
1/9/2007	1524.82	ABC751✓	\$ 29.25	\$ 0.69	\$ 45,653.11 ✓
1/10/2007	1668.59	MST474✓	\$ 29.25	\$ 0.69	\$ 49,957.58 ✓
1/11/2007	1684.31	MST648✓	\$ 29.25	\$ 0.69	\$ 50,428.24 ✓
1/11/2007	1558.98	MST392✓	\$ 29.25	\$ 0.69	\$ 46,675.86 ✓
1/12/2007	1656.86	MST705✓	\$ 29.25	\$ 0.69	\$ 49,606.39 ✓
1/15/2007	1539.72	TBL72 ✓	\$ 29.25	\$ 0.69	\$ 46,099.22 ✓
1/15/2007	1686.11	MST780✓	\$ 29.25	\$ 0.69	\$ 50,482.13 ✓
1/16/2007	1507.26	MST436✓	\$ 29.25	\$ 0.69	\$ 45,127.36 ✓
1/17/2007	1495.98	MST176✓	\$ 29.25	\$ 0.69	\$ 44,789.64 ✓
1/17/2007	1638.71	MST650✓	\$ 29.25	\$ 0.69	\$ 49,062.98 ✓
1/22/2007	1576.58	TBL31 ✓	\$ 29.25	\$ 0.69	\$ 47,202.81 ✓
1/22/2007	1529.84	ABC779✓	\$ 29.25	\$ 0.69	\$ 45,803.91 ✓
1/24/2007	1547.81	ABC765✓	\$ 29.25	\$ 0.69	\$ 46,341.48 ✓
1/24/2007	1667.15	MM1402 ✓	\$ 29.25	\$ 0.69	\$ 49,914.47 ✓
1/26/2007	1521.27	TBL52 ✓	\$ 29.25	\$ 0.69	\$ 45,546.82 ✓
			\$ 29.25	\$ 0.69	\$ 29.25 ✓

69387.94 ✓

Remit payment to:

Knight Hawk Coal, LLC BIN 154
 PO Box 790051
 St. Louis, MO 63179-0051

Wire Payment to:

Knight Hawk Coal, LLC

151-10-26-897

COAL

Tax \$ Total Due: \$ 1,179,274.92

Buyer is responsible for any sales tax that may apply.

CONFIDENTIAL

FUEL WORK INVOICED

Initials *SM* Date 2/12/07

THANK YOU

Date Received 2/13/07

INVOICE AMOUNT \$ 1,179,274.91

Initials *JD* Date 2/22/07 Function verify

Initials *JD* Date 2/22/07 Function Review

Initials *KB* Date 2/22/07 Function Approve

PAR NUMBER: 11 ADD: 0018

SYN999

901825

Synthetic American Fuel Enterprises

INVOICE

COPY

Synthetic American Fuel Enterprises
701 Market Street, St. Louis, MO 63101
Telephone (314) 342-3400 FAX (314) 342-7675

Invoice Information

Invoice Date 1/25/2007 Invoice Number 96570 Mine: POWER DOCK
Supply Order Number: 73007 ²⁰⁷³ Purchase Order Number: SAFE-05LT1-SYN

Billing Period: 01/08/2007 To 01/10/2007
Contract Billing Term
Check # 120000
Bank # 02

215

Remittance Information

Method: Wire
Due Date 2/26/2007

FEB 05 2007
Initiated by Sm
Released by um
Reference

Send Payment To: Synthetic American Fuel Enterprises II, LLC

Payment Due: 30 days after receipt of invoice

Shipment Information

SOLD TO Tampa Electric Company
P. O. Box 3285
Tampa, FL 33601

SHIPTO: Tampa Electric Company
Big Bend

ATTN: Accounts Payable,

RECEIVED
ACCOUNTS PAYABLE
JAN 26 2007

Accounts Payable
P.O. Box 3285

Tampa, FL 33601-0111

TAMPA ELECTRIC CO.

Ship Date	Description	Quantity	Units	Unit Price	Amount
1/3/2007	SynFuel: Barge 1 MST419 ✓	1,572.400	Tons	31.320	49,247.57
1/3/2007	SynFuel: Barge 1 MST1002 ✓	1,611.500	Tons	31.320	50,472.18
1/3/2007	SynFuel: Barge 1 MST416 ✓	1,558.800	Tons	31.320	48,821.62
1/3/2007	SynFuel: Barge 1 MST447 ✓	1,678.300	Tons	31.320	52,564.36
1/4/2007	SynFuel: Barge 1 TBL38 ✓	1,711.100	Tons	31.320	53,591.65
1/4/2007	SynFuel: Barge 1 MST417 ✓	1,547.700	Tons	31.320	48,473.96
1/4/2007	SynFuel: Barge 1 MST385 ✓	1,679.300	Tons	31.320	52,595.68
1/4/2007	SynFuel: Barge 1 MST333 ✓	1,532.900	Tons	31.320	48,010.43
1/4/2007	SynFuel: Barge 1 MST325 ✓	1,524.900	Tons	31.320	47,759.87
1/4/2007	SynFuel: Barge 1 MST773 ✓	1,838.500	Tons	31.320	57,581.82
1/4/2007	SynFuel: Barge 1 TBL70 ✓	1,716.100	Tons	31.320	53,748.25
1/4/2007	SynFuel: Barge 1 MST654 ✓	1,809.900	Tons	31.320	56,886.07
1/4/2007	SynFuel: Barge 1 MST778 ✓	1,781.800	Tons	31.320	55,805.99
1/4/2007	SynFuel: Barge 1 TBL51 ✓	1,705.400	Tons	31.320	53,413.73

Page 1 of 2
CONFIDENTIAL

FUEL WORX INVOICED
Initials DJ Date 1/26/07

P.9

1/4/2007	SynFuel: Barge 1 ABC778 ✓	1,645.300	Tons	31.320	51,530.80
1/5/2007	SynFuel: Barge 1 MM9633 ✓	1,840.100	Tons	31.320	57,631.93
1/8/2007	SynFuel: Barge 1 MST503 ✓	1,545.800	Tons	31.320	48,417.59
1/9/2007	SynFuel: Barge 1 MM9626 ✓	2,225.500	Tons	31.320	69,702.66
1/9/2007	SynFuel: Barge 1 TBL44 ✓	1,907.100	Tons	31.320	59,730.37
1/9/2007	SynFuel: Barge 1 MST429 ✓	1,616.500	Tons	31.320	47,496.78
1/9/2007	SynFuel: Barge 1 ABC756 ✓	1,656.100	Tons	31.320	51,869.05
1/9/2007	SynFuel: Barge 1 MM9630 ✓	2,226.500	Tons	31.320	69,733.98
1/9/2007	SynFuel: Barge 1 TBL40 ✓	1,928.100	Tons	31.320	60,388.09
1/10/2007	SynFuel: Barge 1 MST548 ✓	1,521.600	Tons	31.320	47,656.61
Total:		41,281.300			51,992,930.33

Comments: Rebilling of invoice 96080 to correct price per ton. Original invoice 96080 was credited on credit memo invoice 96566.

\$1,292,930.32 ✓

Date Received 1/26/07

INVOICE APPROVAL

Initials	Date	Function
<u>DS</u>	<u>1/26/07</u>	Verify
<u>JWR</u>	<u>1/29/07</u>	Review
<u>KRS</u>	<u>1/23/07</u>	Approve

PAR Number - If Applicable

897-151-10-26-897
GOAL

CONFIDENTIAL

SYN999

906301

Synthetic American Fuel Enterprises

INVOICE

2/16

Synthetic American Fuel Enterprises
701 Market Street, St. Louis, MO 63101
Telephone (314) 342-3400 FAX (314) 342-7675

Invoice Information

Invoice Date 1/31/2007 Invoice Number 98905 Mine: POWER DOCK
Supply Order Number: 73007 Purchase Order Number: SAFE-05LT1-SYN
Billing Period: 01/19/2007 To 01/27/2007

Contract Billing Term

Remittance Information

Method: Wire
Due Date 3/7/2007

EFT/PPD'S ONLY

Check # 720049

Bank # 02 Send Payment To: Synthetic American Fuel Enterprises II, LLC

FEB 16 2007

Initiated by SM

Payment Dtg: 30 days after receipt of invoice

916 0110

Shipment Information

SOLD TO Tampa Electric Company
P. O. Box 3285
Tampa, FL 33601

SHIPTO: Tampa Electric Company
Big Bend

Accounts Payable
P.O. Box 3285

Tampa, FL 33601-0111

RECEIVED ACCOUNTS PAYABLE

FEB 06 2007

TAMPA ELECTRIC CO

FUEL WORX INVOICED

Initials SM Date 2/6/07

Ship Date	Description	Quantity	Units	Unit Price	Amount
1/19/2007	SynFuel: Barge 1 TBL46	1,718.000	✓ Tons	31.320	53,807.76
1/19/2007	SynFuel: Barge 1 TBL80	1,701.900	✓ Tons	31.320	53,303.51
1/19/2007	SynFuel: Barge 1 MST601	1,759.400	✓ Tons	31.320	55,104.41
1/19/2007	SynFuel: Barge 1 MST704	1,861.900	✓ Tons	31.320	58,314.71
1/19/2007	SynFuel: Barge 1 MM9612	1,838.400	✓ Tons	31.320	57,578.69
1/20/2007	SynFuel: Barge 1 MST600	1,789.500	✓ Tons	31.320	56,047.14
1/20/2007	SynFuel: Barge 1 TBL81	1,694.300	✓ Tons	31.320	53,065.48
1/20/2007	SynFuel: Barge 1 MST423	1,509.900	✓ Tons	31.320	47,290.07
1/20/2007	SynFuel: Barge 1 TBL67	1,769.300	✓ Tons	31.320	55,414.48
1/20/2007	SynFuel: Barge 1 MST619	1,851.400	✓ Tons	31.320	57,985.85
1/20/2007	SynFuel: Barge 1 MM9708	1,766.800	✓ Tons	31.320	55,336.18
1/20/2007	SynFuel: Barge 1 TBL57	1,735.000	✓ Tons	31.320	54,340.20
1/20/2007	SynFuel: Barge 1 MTC103	1,780.100	✓ Tons	31.320	55,752.73
1/20/2007	SynFuel: Barge 1 TBL79	1,750.000	✓ Tons	31.320	54,810.00

CONFIDENTIAL

1/20/2007	SynFuel: Barge 1 MST807	1,775.100 ✓ Tons	31.320	55,596.13
1/20/2007	SynFuel: Barge 1 MST633	1,761.900 ✓ Tons	31.320	55,182.71
1/22/2007	SynFuel: Barge 1 MM9721	2,196.900 ✓ Tons	31.320	68,806.91
1/23/2007	SynFuel: Barge 1 ABC770	1,603.500 ✓ Tons	31.320	50,221.62
1/23/2007	SynFuel: Barge 1 TBL49	1,671.800 ✓ Tons	31.320	58,624.78
1/23/2007	SynFuel: Barge 1 MST629	1,713.900 ✓ Tons	31.320	53,679.35
1/23/2007	SynFuel: Barge 1 MST644	1,884.200 ✓ Tons	31.320	59,013.14
1/24/2007	SynFuel: Barge 1 ABC798	1,658.000 ✓ Tons	31.320	51,928.56
1/24/2007	SynFuel: Barge 1 MST182	1,668.200 ✓ Tons	31.320	52,248.02
1/24/2007	SynFuel: Barge 1 MST306	1,500.500 ✓ Tons	31.320	46,995.66
1/27/2007	SynFuel: Barge 1 MST166	1,712.900 ✓ Tons	31.320	53,648.03
1/27/2007	SynFuel: Barge 1 MST655	1,835.200 ✓ Tons	31.320	57,478.46
Total:		45,708.000 ✓		\$1,431,674.58

— .02 Rounding

\$1,431,574.56 ✓

Comments:

Date Received 2-7-07
INVOICE APPROVAL
 Initials Date Function
PJ 2/8/07 Verify
JW 2/9/07 Review
KB 2/9/07 Approve
 PAR Number - If Applicable

897-151-10-26-897
COAL

CONFIDENTIAL

REDACTED

EME989

106304



Emerald International Corporation
6895 Burlington Pike
Florence, Kentucky 41042

1/22 2/6

Invoice

Date	Invoice #
1/16/2007	EE7442

RECEIVED ACCTS. PAYABLE

BILL TO

Tampa Electric Company
Accounts Payable Dept. Plaza #6
702 N. Franklin Street
Tampa, FL 33602
Attn: Sherry Mercado 813-228-4445

JAN 17 2007
TAMPA ELECTRIC CO.

REMIT TO

Emerald International Corporation
Wire Instructions:

[Redacted]

DUE DATE	ORDER #	FOB
2/8/2007		

DESCRIPTION	DATE LOADED	TONS	RATE	AMOUNT
Trade ref #: Salvage Coal @ TBT				
EFC 9213	12/05/2006	1,719.76 ✓	32.00	55,032.32
EFC 9202	01/02/2007	1,843.80 ✓	32.00	59,001.60
		<u>3,563.56</u>		

EFT/PAYMENTS ONLY

Check # 720004

Bank # 02

FEB 06 2007

Initiated by SM

Released by WMA

Reference 9000868

1/17/06

1/22/07

1/25/07

1/29/07

APPROVAL

FUNCTION

Review

Approve

Applicable

FUEL WORX INVOICED

Initials SM Date 1/17/06

897-151-10-26-897
COAL

Total Due \$114,033.92

CONFIRMED
P.13

REDACTED

906310

Smc900

DATE	INVOICE #
01/16/2007	608-01

TO:

TAMPA ELECTRIC COMPANY
 ACCOUNTS PAYABLE
 702 NORTH FRANKLIN
 TAMPA, FL 33602

EF1/FPD'S ONLY
 Check # 720028
 Bank # 02 FROM:
 FEB 12 2007 SMCC, INC.
 Initiated by Sm 9725 COGDILL ROAD ST 203
 Released by wm KNOXVILLE, TN 37932
 Reference 9075274

2/12

TAMPA PO# RESOURCE SALES-07SP1-09

SHIP TO: TAMPA ELECTRIC

SHIPPING PT: STEAMPORT DOCK

SHIP DATE	BARGE#	TONS	PRICE/TON	AMOUNT
01/03/2007	MST401B	1,041.3 ✓	32.00	52,521.60 ✓
01/04/2007	MST505	1,504.7 ✓	32.00	48,150.40 ✓
01/08/2007	MST703B	1,636.6 ✓	32.00	52,371.20 ✓
01/08/2007	MM9714B	1,654.6 ✓	32.00	52,947.20 ✓
01/09/2007	MST420	1,509.2 ✓	32.00	48,294.40 ✓
01/09/2007	MST702B	1,633.2 ✓	32.00	52,262.40 ✓
01/09/2007	MM9701B	1,632.4 ✓	32.00	52,236.80 ✓
01/09/2007	MAC610	1,473 ✓	32.00	47,136.00 ✓
01/10/2007	ABC763	1,504.1 ✓	32.00	48,131.20 ✓
01/10/2007	TBL47	1,538.8 ✓	32.00	49,241.60 ✓
01/10/2007	MST525	1,495.6 ✓	32.00	47,859.20 ✓
		<u>17,235</u>		

RECEIVED
 ACCOUNTS PAYABLE
 JAN 17 2007
 TAMPA ELECTRIC CO.

Date 1/17/07
 INVOICE # 608-01
 Initials DS Day 1/24/07 Function Verify
TRD 1/25/07 Review
AS 1/25/07 Approve
 DATE SHIPPED: 1/17/07

FUEL WORK INVOICED
 Initials Sm Date 1/17/06

PLEASE WIRE TO:
 SMCC, INC
 ACCOUNT INFO:

Total \$551,152.00 /

897-151-10-26-897
 COAL

CONFIDENTIAL

01/16/2007

P.14

REDACTED

915072

Smc900

DATE	INVOICE #
02/05/2007	608-02

TO:
 TAMPA ELECTRIC COMPANY
 ACCOUNTS PAYABLE
 702 NORTH FRANKLIN
 TAMPA, FL 33602

EFT/PPD ONLY
 Check # 720204
 Bank # 02
 MAR 05 2007
 Initiated by Sm
 Referenced by Sm
 Reference 9388076

FROM:
 SMCC, INC.
 9725 COGDILL ROAD ST 203
 KNOXVILLE, TN 37932

3/5

TAMPA PO# RESOURCE SALES-07SP1009

SHIP TO: TAMPA ELECTRIC

SHIPPING PT: STEAMPORT DOCK

RECEIVED
 ACCOUNTS PAYABLE
 FEB 06 2007
 TAMPA ELECTRIC CO

SHIP DATE	BARGE#	TONS	PRICE/TON	AMOUNT
01/18/2007	MST528	1,503 ✓	32.00	48,096.00 ✓
01/18/2007	MST427	1,501.3 ✓	32.00	48,041.60 ✓
01/22/2007	MST534	1,505 ✓	32.00	48,160.00 ✓
01/22/2007	MST435	1,499.3 ✓	32.00	47,977.60 ✓
01/23/2007	MST460	1,517 ✓	32.00	48,544.00 ✓
01/23/2007	MST413	1,504.8 ✓	32.00	48,153.60 ✓
01/29/2007	MST524	1,504.8 ✓	32.00	48,153.60 ✓
01/29/2007	MM1406B	1,650.8 ✓	32.00	52,825.60 ✓

12,180.00

Date Received 2-7-07
 INVOICE APPROVAL
 Initials Date Function
JS 2/16/07 Verify
TLW 2/20/07 Review
KAB 2/20/07 Approve
 PAR Number - If Applicable

FUEL WORK INVOICED
 Initials Date
Sm 2/6/07

PLEASE WIRE TO:
 SMCC, INC
 ACCOUNT INFO:

Total \$389,952.00 ✓

CONFIDENTIAL

897-151-10-26-897
 COAL

02/05/2007

P.15

Phoenix Coal Corporation

1215 Nebo Road, Suite A
Madisonville, KY 42431

906307
Invoice

2/8

Date	Invoice #
1/15/2007	98

PH0900

Bill To Tampa Electric Company	EFT/PPD'S ONLY Check # <u>720019</u> Bank # <u>02</u> FEB 08 2007 Initiated by <u>WJM</u> Released by <u>9037105</u> Reference	Ship To
-----------------------------------	---	---------

P.O. Number	Terms	Ship	Due Date	
	Net 25	1/15/2007	2/9/2007	
Quantity	Item Code	Description	Price Each	Amount
Coal Shipments for January 1 - 15, 2007				
1,492.7	CS ✓	01/04/07 Barge STL31 Type 3	32.00	47,766.40 ✓
1,533.5	CS ✓	01/05/07 Barge TLH36 Type 3	32.00	49,072.00 ✓
1,508.9	CS ✓	01/05/07 Barge MST547 Type 3	32.00	48,284.80 ✓
1,717.7	CS ✓	01/05/07 Barge MST777B Type 3	32.00	54,966.40 ✓
<i>6252.8</i>				
RECEIVED ACCTS. PAYABLE JAN 19 2007 TAMPA ELECTRIC CO.			Date Received <u>1/19/07</u> INVOICE APPROVAL Initials <u>DS</u> Date <u>1/29/07</u> Function <u>Verify</u> <u>TWT</u> <u>1/29/07</u> Review <u>KMS</u> <u>1/29/07</u> Approve FAR Number - If Applicable	
FUEL WORK INVOICED Initials <u>sn</u> Date <u>1/23/07</u>			897-151-10-25-897 COAL	
			Total \$200,089.60 ✓ CONFIRMED	

PH0900

Invoice

908567

Phoenix Coal Corporation
1215 Nebo Road - Suite A
Madisonville, KY 42431
(270) 821-0993

EFT/PPD'S ONLY

Check # 720130

Bank # 02

FEB 26 2007

Initiated by sm

Released by wm

Reference 9268186

2/26

Tampa Electric Company
Accounts Payable
702 North Franklin
Tampa, FL 33602

Invoice Number: 0000002-IN

Invoice Date: 1/31/2007

Customer Number: 00-TAM0010

Coal Sales - Jan 16 - 31, 2007

Description	Tons	Price	Amount
TECO Coal Sales - Type 1 <u>MST549</u>	1,539.000 ✓	25.500	39,244.50 ✓
TECO Coal Sales - Type 1 <u>MST483</u>	1,534.400 ✓	25.500	39,127.20 ✓
TECO Coal Sales - Type 1 <u>MST501</u>	1,519.000 ✓	25.500	38,734.50 ✓
TECO Coal Sales - Type 1 <u>MST502</u>	1,513.200 ✓	25.500	38,586.60 ✓
TECO Coal Sales - Type 1 <u>mm9705</u>	1,726.300 ✓	25.500	44,020.65 ✓
TECO Coal Sales - Type 1 <u>TBL60</u>	1,578.800 ✓	25.500	40,259.40 ✓
TECO Coal Sales - Type 3 <u>MST184</u>	1,331.300 ✓	32.000	42,601.60 ✓
TECO Coal Sales - Type 3 <u>MST408</u>	1,509.200 ✓	32.000	48,294.40 ✓
			<u>12,251.2 ✓</u>

Date Received 2-7-07

INVOICE APPROVAL

Initials	Date	Function
<u>DS</u>	<u>2/8/07</u>	Verify
<u>KB</u>	<u>2/9/07</u>	Review
		Approve

PAR Number - If Applicable

RECEIVED
ACCOUNTS PAYABLE
FEB 06 2007
TAMPA ELECTRIC CO.

CONFIDENTIAL

FUEL WORK INVOICED

Initials	Date
<u>Sm</u>	<u>2/6/07</u>

Invoice Total: 330,868.85 ✓

897-151-10-26-897
COAL

50488.9 cqr
50,488.90 tons below

(a) Rate = 38.43

908696
1760
1882
1861
1601
7104

907639
1718
1635
1741
1612
1951
1600
1841
2069.9
1611.1
2109
2308
1590
21,786

(a)
919827
433.8

915069
1703.6
1595
1975
1612
1980
1740
1974.5
1861
1890
1893
1765
19989.1

CONFIDENTIAL
919825
1176

Total = 50,488.90

P.18

\$ 272,722.56

\$ 836,364.55

\$ 10,600.93

767,381.55

\$ 45,193.68

\$ = 1,938,333.27

2007	1	151	10	ACCOUNTS PAYABLE	005050	\$ 600,212.70	897061	WHITE COUNTY COAL LLC	WHI911
2007	1	151	10	ACCOUNTS PAYABLE	005050	\$ 618,232.51	897060	WHITE COUNTY COAL LLC	WHI911
2007	2	151	10	ACCOUNTS PAYABLE	005050	\$ 38.71	909169	WHITE COUNTY COAL LLC	WHI911
2007	2	151	10	ACCOUNTS PAYABLE	005050	\$ 19,111.04	906304	WHITE COUNTY COAL LLC	WHI911
2007	2	151	10	ACCOUNTS PAYABLE	005050	\$ 272,722.56	908696	WHITE COUNTY COAL LLC	WHI911
2007	2	151	10	ACCOUNTS PAYABLE	005050	\$ 836,364.55	907639	WHITE COUNTY COAL LLC	WHI911
2007	2	151	10	ACCOUNTS PAYABLE	005050	\$ 1,236,186.14	909168	WHITE COUNTY COAL LLC	WHI911
2007	3	151	10	ACCOUNTS PAYABLE	005050	\$ (16,408.68)	915068	WHITE COUNTY COAL LLC	WHI911
2007	3	151	10	ACCOUNTS PAYABLE	005050	\$ (47.04)	919824	WHITE COUNTY COAL LLC	WHI911
2007	3	151	10	ACCOUNTS PAYABLE	005050	\$ (17.35)	919826	WHITE COUNTY COAL LLC	WHI911
2007	3	151	10	ACCOUNTS PAYABLE	005050	\$ 253,099.98	919828	WHITE COUNTY COAL LLC	WHI911
2007	3	151	10	ACCOUNTS PAYABLE	005050	\$ 556,781.53	919825	WHITE COUNTY COAL LLC	WHI911
2007	3	151	10	ACCOUNTS PAYABLE	005050	\$ 570,912.24	919827	WHITE COUNTY COAL LLC	WHI911
2007	3	151	10	ACCOUNTS PAYABLE	005050	\$ 767,381.55	915069	WHITE COUNTY COAL LLC	WHI911
2007	4	151	10	ACCOUNTS PAYABLE	005050	\$ 119.85	930445	WHITE COUNTY COAL LLC	WHI911

P.10

CONFIDENTIAL

SUPPLIER: ALLIANCE COAL			SEAM: ILL #6		WK #9		COAL QUALITY RECAP				
MINES: PATTIKI & ELK CREEK			DOCK: Mt. Vernon		Calvert City						
CONTRACT: Pattiki-06LT1-09			WEIGHT: beltscale		beltscale						
MONTH: JANUARY 2007			LAB: SGS-H		SGS-H		for Big Bend station				
DATE	TRAIN		%	%		%	LBSO2/	LBASH/	DRY		
SAMPLED	MINE #	TONS	MOIST	ASH	BTU/LB	SUL	MMBTU	MMBTU	BTU/LB	MAF	
SHIPMENT SPECIFICATIONS >			13.0		11650		5.30	8.25			
1/ 8 /07	PAT 1	7,207.60	11.36	6.52	11898	3.17	5.06	5.48	13423	14489	
1/ 9 /07	ELK 1	7,302.10	10.26	7.53	12094	3.02	4.74	6.23	13477	14711	
1/ 11 /07	ELK 2	7,461.90	11.05	7.79	11983	2.93	4.65	6.50	13472	14765	
1/ 13 /07	ELK 3	7,455.80	11.91	7.87	11804	2.90	4.67	6.67	13400	14715	
1/ 15 /07	PAT 2	6,924.50	12.52	6.43	11717	2.97	4.82	5.49	13394	14457	
1/ 22 /07	PAT 3	6,904.00	12.36	6.75	11703	3.07	4.98	5.77	13353	14468	
1/ 30 /07	PAT 4	7,233.00	12.35	6.93	11716	3.07	4.98	5.91	13367	14514	
MONTHLY AVERAGE			50,488.90	11.67	7.13	11847	3.02	4.84	6.02	13413	14592
MONTHLY AVERAGE GUARANTEE >			12.0		11800		5.15	7.75			
CONTRACT PERIOD: 1/1/06 thru 12/31/08					Shipped 07						
CONTRACT TONNAGE:			800,000	Previous06		0.00					
OVERSHIPPED IN 2006:			19,780.7	This month		50,488.90					
			780,219.3	YTD tons		50,488.90					
TONS REMAINING											
729,730.4 TONS											
HISTORICAL COAL QUALITY											
MONTH			%	%		%	LBSO2/	LBASH/	DRY		
SHIPPED		TONS	MOIST	ASH	BTU/LB	SUL	MMBTU	MMBTU	BTU/LB	MAF	
Oct			12.14	6.27	11850	3.01	4.83	5.29	13488	14524	
Nov			12.29	6.63	11741	3.05	4.94	5.65	13387	14481	
Dec			12.13	6.54	11801	3.10	4.99	5.54	13431	14509	
Jan 07		50,488.90	11.67	7.13	11847	3.02	4.84	6.02	13413	14592	
50,488.90 MONTHLY QUALITY											
			VOL(d)	FC(d)	FUSION	CHLOR(ar)	T-250	HGI			
Monthly Contract Specs >			30	40	2000-2300	0.22	na	50			
	Oct		42.51	50.22	1980	0.18	2316	51			
	Nov		46.42	45.73	2210	0.18	2311	53			
	Dec		41.78	50.60	1970	0.18	2299	54			
	Jan										

CONFIDENTIAL

WH1911

WHITE COUNTY COAL, LLC

INVOICE

2/26 908696

1717 S. Boulder Ave.
P.O. Box 22027
Tulsa Oklahoma 74121-2027

Phone: 918-295-7632
Telax: 686-6129 MCOAL UW
Fax.: 918-295-7357

0077759

SALES AGREEMENT:001290106A0101

COAL TYPE:WSH STM NUTSLK

INVOICE DATE: 01/18/2007

TAMPA ELECTRIC COMPANY
ACCOUNTS PAYABLE
P.O. BOX 3285
TAMPA, FL 33601-0111

Check # 720131
Bank # 02

FEB 26 2007

TAMPA ELECTRIC COMPANY
DTG BEND STATION
APOLLO BEACH, FL

Initiated by SM

Processed by UW

Reference # 908696

Line	Ship/Load	Net	Customer	Cost
Type	Date	Tons	Price/Ton	

BARG 01/09/2007	MST620B	1,760.0000 ✓	\$37.9500	\$66,792.00 ✓
	RAIL FREIGHT SURCHARGE	1,760.0000	\$4.400	\$774.40 ✓

BARGING COMPANY: MID-SOUTH TOWING CO.

LOADING DOCK...: MT. VERNON

TYPE: RAIL

SHIP DATE: 01/08/2007 ORIGIN: PATTIKI MINE

TONS:

1,760.0000

BARG 01/09/2007	SEI 2017	1,882.0000 ✓	\$37.9500	\$71,421.90 ✓
	RAIL FREIGHT SURCHARGE	1,882.0000	\$4.400	\$828.08 ✓

BARGING COMPANY: MID-SOUTH TOWING CO.

LOADING DOCK...: MT. VERNON

TYPE: RAIL

SHIP DATE: 01/08/2007 ORIGIN: PATTIKI MINE

TONS:

1,882.0000

BARG 01/09/2007	MST 708	1,861.0000 ✓	\$37.9500	\$70,624.95 ✓
	RAIL FREIGHT SURCHARGE	1,861.0000	\$4.400	\$818.84 ✓

BARGING COMPANY: MID-SOUTH TOWING CO.

LOADING DOCK...: MT. VERNON

TYPE: RAIL

SHIP DATE: 01/08/2007 ORIGIN: PATTIKI MINE

TONS:

1,861.0000

BARG 01/09/2007	MST543	1,601.0000 ✓	\$37.9500	\$60,757.95 ✓
	RAIL FREIGHT SURCHARGE	1,601.0000	\$4.400	\$704.44 ✓

BARGING COMPANY: MID-SOUTH TOWING CO.

LOADING DOCK...: MT. VERNON

TYPE: RAIL

SHIP DATE: 01/08/2007 ORIGIN: PATTIKI MINE

TONS:

1,601.0000

FUEL WORK INVOICED

Initials SM

Date 1/26/07

CONFIDENTIAL

REDACTED

WHITE COUNTY COAL, LLC

INVOICE

1717 S. Boulder Ave.
P.O. Box 22027
Tulsa Oklahoma 74121-2027

Phone: 918-295-7632
Telex: 686-6129 MCOAL UW
Fax.: 918-295-7357

0077759

SALES AGREEMENT:001290106A0101

COAL TYPE:WSH STM NUTSLK

INVOICE DATE:01/18/2007

TAMPA ELECTRIC COMPANY
ACCOUNTS PAYABLE
P.O. BOX 3285
TAMPA, FL 33601-0111

TAMPA ELECTRIC COMPANY
BIG BEND STATION
APOLLO BEACH, FL

DUNS NO: 006924286

Line	Ship/Load Type	Date	Description	Net Tons	Customer Price/Ton	Cost
			SUB-TOTAL:	7,104.0000		\$272,722.56
			GRAND TOTAL:	7,104.0000		\$272,722.56 ✓

* AN AMOUNT OF \$272,722.56 IS DUE ON OR BEFORE 02/21/2007 *

Date Received 1-26-07
INVOICE APPROVAL
Initials Date Function
DS 1/29/07 Verify
JWD 1/29/07 Review
KJB 1/29/07 Approve
PAR Number - If Applicable

897-151-10-26-897
COAL

RECEIVED ACCTS. PAYABLE
JAN 26 2007
TAMPA
ELECTRIC CO.

PLEASE REMIT TO:
ALLIANCE COAL, LLC



REMITTANCE BY WIRE OR ACH

CONFIDENTIAL

P.22

WH1911

907639
2/21

WHITE COUNTY COAL, LLC

INVOICE

1717 S. Boulder Ave.
P.O. Box 22027
Tulsa Oklahoma 74121-2027

Phone: 918-295-7632
Telex: 686-6129 MCOAL UW
Fax.: 918-295-7357

0077723

SALES AGREEMENT:001290106A1201

COAL TYPE: WSH STM NUTSLK

INVOICE DATE: 01/17/2007

TAMPA ELECTRIC COMPANY
ACCOUNTS PAYABLE
P.O. BOX 3285
TAMPA, FL 33601-0111

RECEIVED ACCTS. PAYABLE
JAN 22 2007

TAMPA ELECTRIC COMPANY
CALVERT TO BIG BEND STATION
APOLLO BEACH, FL

ETI HOPS ONLY
120089
Bank # 02

FEB 21 2007

Initiated by *Sm*

DUNS NO: 006924286

Initiated by
Telephone 9209780

Line	Ship/Load Type	Date	Description	Net Tons	Customer Price/Ton	Cost
BARG		01/09/2007	ABC762	1,718.0000	\$38.3900	\$65,954.02
BARGING COMPANY: MID-SOUTH TOWING CO. LOADING DOCK...: CALVERT CITY TYPE: RAIL SHIP DATE: 01/09/2007 ORIGIN: HOPKINS COUNTY TONS: 1,718.0000 ✓						
BARG		01/09/2007	MST309	1,635.0000	\$38.3900	\$62,767.65
BARGING COMPANY: MID-SOUTH TOWING CO. LOADING DOCK...: CALVERT CITY TYPE: RAIL SHIP DATE: 01/09/2007 ORIGIN: HOPKINS COUNTY TONS: 1,635.0000 ✓						
BARG		01/09/2007	MST459	1,741.0000	\$38.3900	\$66,836.99
BARGING COMPANY: MID-SOUTH TOWING CO. LOADING DOCK...: CALVERT CITY TYPE: RAIL SHIP DATE: 01/09/2007 ORIGIN: HOPKINS COUNTY TONS: 1,741.0000 ✓						
BARG		01/09/2007	MST443	1,612.0000	\$38.3900	\$61,884.68
BARGING COMPANY: MID-SOUTH TOWING CO. LOADING DOCK...: CALVERT CITY TYPE: RAIL SHIP DATE: 01/09/2007 ORIGIN: HOPKINS COUNTY TONS: 1,612.0000 ✓						
BARG		01/11/2007	TBL37	1,951.0000	\$38.3900	\$74,898.89
BARGING COMPANY: MID-SOUTH TOWING CO.						

TAMPA ELECTRIC CO.

FUEL WORK INVOICED

Initials *Sm* Date 1/23/07

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WHITE COUNTY COAL, LLC

INVOICE

1717 E. Boulder Ave.
 P.O. Box 22027
 Tulsa Oklahoma 74121-2027

Phone: 918-295-7632
 Telex: 686-6129 MCOAL UW
 Fax.: 918-295-7357



SALES AGREEMENT:001290106A1201 COAL TYPE:WSH STM NUTSLK INVOICE DATE: 01/17/2007

TAMPA ELECTRIC COMPANY ACCOUNTS PAYABLE P.O. BOX 3285 TAMPA, FL 33601-0111	TAMPA ELECTRIC COMPANY CALVERT TO BIG BEND STATION APOLLO BEACH, FL
---	---

DUNS NO: 006924286

Line	Ship/Load	Description	Net Tons	Customer Price/Ton	Cost
		LOADING DOCK...: CALVERT CITY			
		TYPE: RAIL SHIP DATE: 01/11/2007 ORIGIN: HOPKINS COUNTY			TONS:
		1,951.0000 ✓			
BARG 01/12/2007	MST425		1,600.0000	\$38.3900	\$61,424.00
		BARGING COMPANY: MID-SOUTH TOWING CO.			
		LOADING DOCK...: CALVERT CITY			
		TYPE: RAIL SHIP DATE: 01/11/2007 ORIGIN: HOPKINS COUNTY			TONS:
		1,600.0000 ✓			
BARG 01/12/2007	SEI20198		1,841.0000	\$38.3900	\$70,675.99
		BARGING COMPANY: MID-SOUTH TOWING CO.			
		LOADING DOCK...: CALVERT CITY			
		TYPE: RAIL SHIP DATE: 01/11/2007 ORIGIN: HOPKINS COUNTY			TONS:
		1,841.0000 ✓			
BARG 01/12/2007	MM9648		2,069.9000	\$38.3900	\$79,463.47
		BARGING COMPANY: MID-SOUTH TOWING CO.			
		LOADING DOCK...: CALVERT CITY			
		TYPE: RAIL SHIP DATE: 01/11/2007 ORIGIN: HOPKINS COUNTY			TONS:
		2,069.9000 ✓			
BARG 01/14/2007	MST441		1,611.1000	\$38.3900	\$61,850.13
		BARGING COMPANY: MID-SOUTH TOWING CO.			
		LOADING DOCK...: CALVERT CITY			
		TYPE: RAIL SHIP DATE: 01/09/2007 ORIGIN: HOPKINS COUNTY			TONS:
		596.1000 ✓			
		TYPE: RAIL SHIP DATE: 01/13/2007 ORIGIN: HOPKINS COUNTY			TONS:

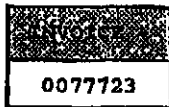
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WHITE COUNTY COAL, LLC

INVOICE

1717 S. Boulder Ave.
 P.O. Box 22027
 Tulsa Oklahoma 74121-2027

Phone: 918-295-7632
 Telex: 686-6129 MCOAL DW
 Fax.: 918-295-7357



SALES AGREEMENT:001290106A1201

COAL TYPE:WSH STM NUTSLK

INVOICE DATE: 01/17/2007

TAMPA ELECTRIC COMPANY
 ACCOUNTS PAYABLE
 P.O. BOX 3285
 TAMPA, FL 33601-0111

TAMPA ELECTRIC COMPANY
 CALVERT TO BIG BEND STATION
 APOLLO BEACH, FL

DUNS NO: 006924286

Line	Ship/Load Type	Date	Description	Net Tons	Customer Price/Ton	Cost
1,015.0000	✓					
BARG 01/14/2007			MST776B	2,109.0000	\$38.3900	\$80,964.51
BARGING COMPANY: MID-SOUTH TOWING CO. LOADING DOCK...: CALVERT CITY TYPE: RAIL SHIP DATE: 01/13/2007 ORIGIN: HOPKINS COUNTY TONS:						
2,109.0000	✓					
BARG 01/14/2007			MM9706B	2,308.0000	\$38.3900	\$88,604.12
BARGING COMPANY: MID-SOUTH TOWING CO. LOADING DOCK...: CALVERT CITY TYPE: RAIL SHIP DATE: 01/13/2007 ORIGIN: HOPKINS COUNTY TONS:						
2,308.0000	✓					
BARG 01/14/2007			MST519	1,590.0000	\$38.3900	\$61,040.10
BARGING COMPANY: MID-SOUTH TOWING CO. LOADING DOCK...: CALVERT CITY TYPE: RAIL SHIP DATE: 01/13/2007 ORIGIN: HOPKINS COUNTY TONS:						
1,590.0000	✓					

SUB-TOTAL: 21,786.0000 \$836,364.55

GRAND TOTAL: 21,786.0000 ✓ \$836,364.55 ✓

Date Received 1-23-07

INVOICE APPROVAL
 Initials Date Function
 DS 1/21/07 Verify
 JAD 1/22/07 Review
 JB 1/23/07 Approve

PARI Number - NA Applicable \$836,364.55 IS DUE ON OR BEFORE 02/20/2007

CONFIDENTIAL

897-151-10-26-897
 COAL

P.25

REDACTED

WHITE COUNTY COAL, LLC

INVOICE

1717 S. Boulder Ave.
P.O. Box 22027
Tulsa Oklahoma 74121-2027

Phone: 918-295-7632
Telex: 686-6129 MCOAL OW
Fax.: 918-295-7357

0077723

SALES AGREEMENT:001290106A1201 COAL TYPE:WSH STM NUTSLK INVOICE DATE: 01/17/2007

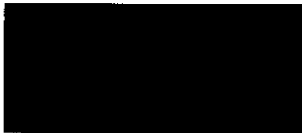
TAMPA ELECTRIC COMPANY
ACCOUNTS PAYABLE
P.O. BOX 3285
TAMPA, FL 33601-0111

TAMPA ELECTRIC COMPANY
CALVERT TO BIG BEND STATION
APOLLO BEACH, FL

DUNS NO: 006924286

Line	Ship/Load		Net	Customer	
Type	Date	Description	Tons	Price/Ton	Cost

PLEASE REMIT TO:
ASSURANCE COAL, LLC



REMITTANCE BY WIRE OR ACH

RECEIVED ACCTS. PAYABLE

JAN 22 2007

TAMPA
ELECTRIC CO.

CONFIDENTIAL

WHITE COUNTY COAL, LLC

INVOICE

1717 S. Boulder Ave.
P.O. Box 22027
Tulsa Oklahoma 74121-2027

Phone: 918-295-7632
Telex: 686-6129 MCOAL UW
Fax.: 918-295-7357

919827

3/29

0078427

SALES AGREEMENT: 001290106A1201

COAL TYPE: WSH STM NUTSLK

INVOICE DATE: 02/19/2007

4045

<p>TAMPA ELECTRIC COMPANY P.O. BOX 3285 TAMPA, FL 33601-0111 MAR 29 2007</p> <p><i>W 4/19/11</i></p>	<p>TAMPA ELECTRIC COMPANY CALVERT TO BIG BEND STATION APOLLO BEACH, FL</p> <p style="font-size: 1.5em; font-weight: bold;">RECEIVED ACCTS DEPART</p> <p><i>MV 197</i></p>
---	--

DUNS NO: 006924286	TAMPA ELECTRIC CO.
--------------------	---------------------------

Line	Type	Date	Description	Net Tons	Customer Price/Ton	Cost
BARG 02/03/2007			MST914B	3,458.0000 ✓	\$37.9500	\$131,231.10 ✓
			RAIL FREIGHT SURCHARGE	3,458.0000	\$.4800	\$1,659.84 ✓
<p>BARGING COMPANY: MID-SOUTH TOWING CO. LOADING DOCK...: CALVERT CITY TYPE: RAIL SHIP DATE: 02/02/2007 ORIGIN: HOPKINS COUNTY TONS: 3,458.0000 ✓</p>						
BARG 02/03/2007			MST907	3,381.0000 ✓	\$37.9500	\$128,308.95 ✓
			RAIL FREIGHT SURCHARGE	3,381.0000	\$.4800	\$1,622.88 ✓
<p>BARGING COMPANY: MID-SOUTH TOWING CO. LOADING DOCK...: CALVERT CITY TYPE: RAIL SHIP DATE: 02/02/2007 ORIGIN: HOPKINS COUNTY TONS: 3,381.0000 ✓</p>						
BARG 02/10/2007			MST511	1,554.9000	\$37.9500	\$59,008.46 ✓
			RAIL FREIGHT SURCHARGE	1,554.9000	\$.4800	\$746.35 ✓
<p>BARGING COMPANY: MID-SOUTH TOWING CO. LOADING DOCK...: CALVERT CITY TYPE: RAIL SHIP DATE: 01/13/2007 ORIGIN: HOPKINS COUNTY TONS: 433.8000 ✓</p> <p style="text-align: right;"><i>15 38.43</i></p>						
			TYPE: RAIL SHIP DATE: 02/02/2007 ORIGIN: HOPKINS COUNTY TONS: 327.1000 ✓			
			TYPE: RAIL SHIP DATE: 02/09/2007 ORIGIN: HOPKINS COUNTY TONS: 794.0000 ✓			
<p style="text-align: right;"><i>8/8.44 Rail Credit only #0079016 Correct incorrect Billing</i></p>						
BARG 02/10/2007			MST913B	3,250.0000 ✓	\$37.9500	\$123,337.50 ✓
			RAIL FREIGHT SURCHARGE	3,250.0000	\$.4800	\$1,560.00 ✓

FUEL WORK INVOICED

Initials Date 2/21/07

CONFIDENTIAL

WHITE COUNTY COAL, LLC

INVOICE

1717 S. Boulder Ave.
P.O. Box 22027
Tulsa Oklahoma 74121-2027

Phone: 918-295-7632
Telex: 686-6129 MCOAL UW
Fax.: 918-295-7357

0078427


SALES AGREEMENT:001290106A1201 COAL TYPE:WSH STM NUTSLK INVOICE DATE: 02/19/2007

TAMPA ELECTRIC COMPANY ACCOUNTS PAYABLE P.O. BOX 3285 TAMPA, FL 33601-0111	TAMPA ELECTRIC COMPANY CALVERT TO BIG BEND STATION APOLLO BEACH, FL
---	---

DUNS NO: 006924286

Line	Ship/Load	Description	Net	Customer	Cost
Tons	Date		Tons	Price/Ton	
BARGING COMPANY: MID-SOUTH TOWING CO. LOADING DOCK...: CALVERT CITY TYPE: RAIL SHIP DATE: 02/09/2007 ORIGIN: HOPKINS COUNTY TONS:					
3,250.0000					
BARG 02/10/2007	MST904		3,212.0000	\$37.9500	\$121,895.40
	RAIL FREIGHT SURCHARGE		3,212.0000	\$.4800	\$1,541.76
BARGING COMPANY: MID-SOUTH TOWING CO. LOADING DOCK...: CALVERT CITY TYPE: RAIL SHIP DATE: 02/09/2007 ORIGIN: HOPKINS COUNTY TONS:					
3,212.0000					
SUB-TOTAL:			14,855.9000		\$570,912.24
GRAND TOTAL:			14,855.9000		\$570,912.24

* AN AMOUNT OF \$570,912.24 IS DUE ON OR BEFORE 03/25/2007 *

PLEASE REMIT TO:
ALLIANCE COAL, LLC

REMITTANCE BY WIRE OR ACH

897-151-10-26-897
COAL

Date Received _____
INVOICE APPROVAL
 Initials Date Function
 [Signature] 3/20/07 Verify
 [Signature] 3/21/07 Review
 [Signature] 3/21/07 Approve
 PAR Number - If Applicable _____

CONFIDENTIAL

REDACTED

WHITE COUNTY COAL, LLC

INVOICE

915069

1717 S. Boulder Ave.
P.O. Box 22027
Tulsa Oklahoma 74121-2027

Phone: 918-295-7632
Telex: 686-6129 MCOAL UW
Fax.: 918-295-7357

3/14



SALES AGREEMENT:001290106A0101 COAL TYPE:WSH STM NUTSLK INVOICE DATE:02/02/2007

TAMPA ELECTRIC COMPANY
ACCOUNTS PAYABLE
P.O. BOX 3285
TAMPA, FL 33601-0111

Check # 72020
Bank # 02
MAR 14 2007

TAMPA ELECTRIC COMPANY
BIG BEND STATION
APOLLO BEACH, FL

RECEIVED
ACCOUNT PAYABLE
FEB 12 2007

Initiated by SM
Released by AD
DUNS NO: 006924286

TAMPA ELECTRIC

Line Ship/Load Type Date Description Net Tons Customer Price/Ton Cost

BARG 01/17/2007 MST367 1,703.6000 \$37.9500 \$64,651.62
RAIL FREIGHT SURCHARGE 1,703.6000 \$.4400 \$749.58

BARGING COMPANY: MID-SOUTH TOWING CO.
LOADING DOCK...: MT. VERNON

103.6000 ✓ TYPE: RAIL SHIP DATE: 01/08/2007 ORIGIN: PATTIKI MINE TONS:

1,600.0000 ✓ TYPE: RAIL SHIP DATE: 01/15/2007 ORIGIN: PATTIKI MINE TONS:

BARG 01/17/2007 MST 512 1,595.0000 \$37.9500 \$60,530.25
RAIL FREIGHT SURCHARGE 1,595.0000 \$.4400 \$701.80

BARGING COMPANY: MID-SOUTH TOWING CO.
LOADING DOCK...: MT. VERNON

1,595.0000 ✓ TYPE: RAIL SHIP DATE: 01/15/2007 ORIGIN: PATTIKI MINE TONS:

BARG 01/17/2007 TBL 63 1,975.0000 \$37.9500 \$74,951.25
RAIL FREIGHT SURCHARGE 1,975.0000 \$.4400 \$869.00

BARGING COMPANY: MID-SOUTH TOWING CO.
LOADING DOCK...: MT. VERNON

1,975.0000 ✓ TYPE: RAIL SHIP DATE: 01/15/2007 ORIGIN: PATTIKI MINE TONS:

BARG 01/23/2007 MST438 1,612.0000 \$37.9500 \$61,175.40
RAIL FREIGHT SURCHARGE 1,612.0000 \$.4400 \$709.28

BARGING COMPANY: MID-SOUTH TOWING CO.
LOADING DOCK...: MT. VERNON

CONFIDENTIAL

FUEL WORX INVOICED
Initials SM Date 2/12/07

WHITE COUNTY COAL, LLC

INVOICE

1717 S. Boulder Ave.
P.O. Box 22027
Tulsa Oklahoma 74121-2027

Phone: 918-295-7632
Tele: 686-6129 MCOAL UW
Fax.: 918-295-7357

0078100

SALES AGREEMENT:001290105A0101 COAL TYPE:WSH STM NUTSLK INVOICE DATE:02/02/2007

TAMPA ELECTRIC COMPANY
ACCOUNTS PAYABLE
P.O. BOX 3285
TAMPA, FL 33601-0111

TAMPA ELECTRIC COMPANY
BIG BEND STATION
APOLLO BEACH, FL

DUNS NO:006924286

Line	Ship/Load	Description	Net Tons	Customer Price/Ton	Cost
	TYPE: RAIL	SHIP DATE: 01/22/2007		ORIGIN: PATTIKI MINE	TONS:
1,612.0000					
BARG 01/23/2007	TBL65		1,980.0000	\$37.9500	\$75,141.00
	RAIL FREIGHT SURCHARGE		1,980.0000	\$4.4400	\$871.20
	BARGING COMPANY: MID-SOUTH TOWING CO. LOADING DOCK...: MT. VERNON				
	TYPE: RAIL	SHIP DATE: 01/22/2007		ORIGIN: PATTIKI MINE	TONS:
1,980.0000					
BARG 01/23/2007	MST 450		1,740.0000	\$37.9500	\$66,033.00
	RAIL FREIGHT SURCHARGE		1,740.0000	\$4.4400	\$765.60
	BARGING COMPANY: MID-SOUTH TOWING CO. LOADING DOCK...: MT. VERNON				
	TYPE: RAIL	SHIP DATE: 01/22/2007		ORIGIN: PATTIKI MINE	TONS:
1,740.0000					
BARG 01/30/2007	TBL39		1,974.5000	\$37.9500	\$74,932.28
	RAIL FREIGHT SURCHARGE		1,974.5000	\$4.4400	\$868.78
	BARGING COMPANY: MID-SOUTH TOWING CO. LOADING DOCK...: MT. VERNON				
	TYPE: RAIL	SHIP DATE: 01/15/2007		ORIGIN: PATTIKI MINE	TONS:
1,754.5000					
	TYPE: RAIL	SHIP DATE: 01/30/2007		ORIGIN: PATTIKI MINE	TONS:
220.0000					
BARG 01/30/2007	MST701B		1,861.0000	\$37.9500	\$70,624.95
	RAIL FREIGHT SURCHARGE		1,861.0000	\$4.4400	\$8318.84

CONFIDENTIAL

REDACTED

WHITE COUNTY COAL, LLC

INVOICE

1717 S. Boulder Ave.
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Phone: 918-295-7632
Telex: 686-6129 MCOAL UW
Fax...: 918-295-7357

INVO
0078100

SALES AGREEMENT:001290106A0101

COAL TYPE:WSH STM NPUSLK

INVOICE DATE: 02/02/2007

INVOICE TO	SHIPPED TO
TAMPA ELECTRIC COMPANY ACCOUNTS PAYABLE P.O. BOX 3285 TAMPA, FL 33601-0111	TAMPA ELECTRIC COMPANY BIG BEND STATION APOLLO BEACH, FL

DUNS NO: 006924286

Line	Ship/Load	Description	Net Tons	Customer Price/Ton	Cost
BARGING COMPANY: MID-SOUTH TOWING CO. LOADING DOCK...: MT. VERNON					
	TYPE: RAIL	SHIP DATE: 01/22/2007	ORIGIN: PATTIKI MINE	TONS:	
1,572.0000	✓				
	TYPE: RAIL	SHIP DATE: 01/30/2007	ORIGIN: PATTIKI MINE	TONS:	
289.0000	✓				
BARG 01/30/2007	MST753		1,890.0000	\$37.9500	\$71,725.50
	RAIL FREIGHT SURCHARGE		1,890.0000	\$.4400	\$831.60
BARGING COMPANY: MID-SOUTH TOWING CO. LOADING DOCK...: MT. VERNON					
	TYPE: RAIL	SHIP DATE: 01/30/2007	ORIGIN: PATTIKI MINE	TONS:	
1,890.0000	✓				
BARG 01/30/2007	MST645		1,893.0000	\$37.9500	\$71,839.35
	RAIL FREIGHT SURCHARGE		1,893.0000	\$.4400	\$832.92
BARGING COMPANY: MID-SOUTH TOWING CO. LOADING DOCK...: MT. VERNON					
	TYPE: RAIL	SHIP DATE: 01/30/2007	ORIGIN: PATTIKI MINE	TONS:	
1,893.0000	✓				
BARG 01/30/2007	MST 562		1,765.0000	\$37.9500	\$66,981.75
	RAIL FREIGHT SURCHARGE		1,765.0000	\$.4400	\$776.60
BARGING COMPANY: MID-SOUTH TOWING CO. LOADING DOCK...: MT. VERNON					
	TYPE: RAIL	SHIP DATE: 01/30/2007	ORIGIN: PATTIKI MINE	TONS:	
1,765.0000	✓				
SUB-TOTAL:			19,989.1000	✓	\$777,381.55

CONFIDENTIAL

REDACTED

WHITE COUNTY COAL, LLC

INVOICE

1717 S. Boulder Ave.
P.O. Box 22027
Tulsa Oklahoma 74121-2027

Phone: 918-295-7632
Telex: 686-6129 MCOAL DW
Fax.: 918-295-7357

0078100 ✓

SALES AGREEMENT:001290106A0101 COAL TYPE:WSH STM NUTSLK INVOICE DATE: 02/02/2007 ✓

TAMPA ELECTRIC COMPANY ACCOUNTS PAYABLE P.O. BOX 3285 TAMPA, FL 33601-0111	TAMPA ELECTRIC COMPANY BIG BEND STATION APOLLO BEACH, FL
---	--

DUNS NO: 006924286

Line	Ship/Load		Net	Customer	
Type	Date	Description	Tons	Price/Ton	Cost
GRAND TOTAL:			19,989.1000		\$767,381.55 ✓

 * AN AMOUNT OF \$767,381.55 IS DUE ON OR BEFORE 03/08/2007 *

PLEASE REMIT TO:

ALLIANCE COAL, LLC



REMITTANCE BY WIRE OR ACH

897-151-10-26-897
COAL

DATE RECEIVED 2/13/07
 INVOICE APPROVAL
 Initials Date Function
JD 2/13/07 Entry
JWD 3/26/07 Review
AS 2/13/07 Approve
 I AM RESPONSIBLE IF APPLICABLE

CONFIDENTIAL

REDACTED

WHITE COUNTY COAL, LLC

INVOICE

1717 S. Boulder Ave.
P.O. Box 22027
Tulsa Oklahoma 74121-2027

Phone: 918-295-7632
Telex: 686-6129 MCOAL UW
Fax...: 918-295-7357

919825
3/29
0078426

SALES AGREEMENT:001290106A0101

COAL TYPE:WSH ~~ST~~ UTSLK

INVOICE DATE: 02/19/2007

TAMPA ELECTRIC COMPANY
ACCOUNTS PAYABLE
P.O. BOX 3285
TAMPA, FL 33601-0111

Check # 720287
Bank of America
TAMPA ELECTRIC COMPANY
P.O. BOX 3285
APOLLO BEACH, FL

RECEIVED ACCTS. PAYABLE

FEB 27 2007

TAMPA ELECTRIC CO.

Initiated by [Signature]
Reference # NO. 006924286

Line Ship/Load Type Date Description Net Tons Customer Price/Ton Cost

✓ BARG 02/06/2007 MST458 1,736.0000 \$37.9500 \$63,881.20 ✓
RAIL FREIGHT SURCHARGE 1,736.0000 \$.4800 \$833.28 ✓

BARGING COMPANY: MID-SOUTH TOWING CO.
LOADING DOCK...: MT. VERNON

TYPE: RAIL SHIP DATE: 01/30/2007 ORIGIN: PATTIKI MINE TONS: 1,176.0000 ✓
TYPE: RAIL SHIP DATE: 02/06/2007 ORIGIN: PATTIKI MINE TONS: 560.0000 ✓

✓ BARG 02/06/2007 TBL29 1,959.0000 ✓ \$37.9500 \$74,344.05 ✓
RAIL FREIGHT SURCHARGE 1,959.0000 \$.4800 \$940.32 ✓

BARGING COMPANY: MID-SOUTH TOWING CO.
LOADING DOCK...: MT. VERNON

TYPE: RAIL SHIP DATE: 02/06/2007 ORIGIN: PATTIKI MINE TONS: 1,959.0000 ✓

✓ BARG 02/06/2007 TEL 59 1,945.0000 ✓ \$37.9500 \$73,812.75 ✓
RAIL FREIGHT SURCHARGE 1,945.0000 \$.4800 \$933.60 ✓

BARGING COMPANY: MID-SOUTH TOWING CO.
LOADING DOCK...: MT. VERNON

TYPE: RAIL SHIP DATE: 02/06/2007 ORIGIN: PATTIKI MINE TONS: 1,945.0000 ✓

✓ BARG 02/06/2007 MST 382 1,675.0000 ✓ \$37.9500 \$63,566.25 ✓
RAIL FREIGHT SURCHARGE 1,675.0000 \$.4800 \$804.00 ✓

BARGING COMPANY: MID-SOUTH TOWING CO.
LOADING DOCK...: MT. VERNON

CONFIDENTIAL

FUEL WORK INVOICED
Initials [Signature] Date 2/27/07

**** SPECIFIED CONFIDENTIAL ****

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: January Year: 2007
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1608

5. Signature of Official Submitting Form:

Jeffrey Chronister, Assistant Controller

6. Date Completed: March 15, 2007

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	SSM Petroke	N/A	Davant, La.	RB	9,768.57	\$47.92	\$0.00	\$0.00	\$0.00	\$3.75	\$0.00	\$0.00	\$0.00	\$0.00	\$3.75	\$51.67

$8,862.05 \text{ NT}$
 $\times 0.9072$

 $424,669.40$
 $\times 47.92$

 $424,662.50$
6.90 difference

Per Invoice

CONFIDENTIAL

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

REDACTED



REDACTED



Invoice #	0005123
Date	1/24/2007
Page	1

Coal
Petro
967

SSM Petcoke LLC

10500 Little Patuxent Pkwy
Suite #510
Columbia, MD 21044

TEL 410.910.0640
FAX 410.910.0630

906551

EFT/PPD'S ONLY

Check # 120075
Bank # 03

2/20
1/19

Bill To:

Tampa Electric Company
Accounts Payable
P.O. Box 3285
Tampa FL 33601-0111

FEB 20 2007

Initiated by SM
Released by WV
Reference

Ship To:

Tampa Electric Company
Accounts Payable
P.O. Box 3285
Tampa FL 33601-0111

Invoice Date	Invoice Via	Ship Point	Payment Terms	
1/18/2007	MST 641/375/415	FOB BARGE LOADPORT	Net 20	
Contract Purchase Order #	SSM Contract #	COAL CODE		
PC-SSM-07-SP1-PC	5530487	TECO	2/13/2007	
Description	Unit	Quantity	Unit Price	Total Price
PETROLEUM COKE, HIGH SULFUR Via: Barge MST 641 B/L Date: January 18, 2007 B/L Weight: 1,722.68 NT or 1,562.7908 MT Moisture: 8.63%	MT	1,562.790	\$47.920	\$74,888.94
PETROLEUM COKE, HIGH SULFUR Via: Barge MST 375 B/L Date: January 18, 2007 B/L Weight: 1,582.48 NT or 1,435.6124 MT Moisture: 7.96%	MT	1,435.612	\$47.920	\$68,794.55
PETROLEUM COKE, HIGH SULFUR Via: Barge MST 415 B/L Date: January 17, 2007 B/L Weight: 1,550.28 NT or 1,406.3738 MT Moisture: 11.75%	MT	1,406.373	\$47.920	\$67,393.43

CONFIDENTIAL

RECEIVED ACCTS. PAYABLE
JAN 30 2007
TAMPA
ELECTRIC CO.

Date Received 2-8-07
INVOICE APPROVAL
Initials Date Function
DS 2/14/07 Verify
TWS 2/15/07 Review
KB 2/16/07 Approve
PAR Number - If Applicable

WIRE TRANSFER INSTRUCTIONS:

[Redacted]

897-151-10-26-897
COAL

	\$211,076.92
	\$0.00
	\$211,076.92

Account Name: SSM PETCOKE LLC

[Handwritten signature]



\$ 211,076.92
69,275.35
144,310.18
424,662.45

[Handwritten signature]
25-7/1

REDACTED

906550



Invoice #	0005133
Date	1/26/2007
Page	1

SSM Petcoke LLC
 10500 Little Patuxent Pkwy
 Suite #510
 Columbia, MD 21044
 TEL 410.910.0640
 FAX 410.910.0630

EFT/PPD'S ONLY
 Check # 720075
 Bank # 02

2/20

Bill To:

Ship To:

Tampa Electric Company
 Accounts Payable
 P.O. Box 3285
 Tampa FL 33601-0111

FEB 20 2007

Initiated by SR
 Released by WV
 HARRISON

Tampa Electric Company
 Accounts Payable
 P.O. Box 3285
 Tampa FL 33601-0111

Invoice No.	Ship Via	Invoice Name	Payment Terms	
1/23/2007	MST 390	FOB BARGE LOADPORT	Net 20	
Customer Purchase Order No.	SI Order No.	Customer ID	Invoice Date	
PC-SSM-07-SP1-PC	5530487	TECO	2/15/2007	
Description	Unit	Weight	Unit Price	Net Price
PETROLEUM COKE, HIGH SULFUR Via: Barge MST 390 B/L Date: January 23, 2007 B/L Weight: 1,593.55 NT or 1,445.6459 MT Moisture: 6.21%	MT	1,445.645	\$47.920	\$69,275.35 ✓

Date Received _____
INVOICE APPROVAL

Initials	Date	Function
<u>WS</u>	<u>2/14/07</u>	Verify
<u>JDD</u>	<u>2/15/07</u>	Review
<u>KB</u>	<u>2/16/07</u>	Approve

 PAR Number - If Applicable _____

CONFIDENTIAL

RECEIVED ACCTS. PAYABLE

JAN 31 2007

TAMPA ELECTRIC CO.

WIRE TRANSFER INSTRUCTIONS:

897-151-10-26-897
COAL

NET	\$89,275.35
TAX	\$0.00
TOTAL	\$89,275.35 ✓

Account Name: SSM PETCOKE LLC



Petcoke p. 2

CSO

REDACTED

SSM989

915071



Invoice #	0005155
Date	2/5/2007
Rate	1

SSM Petcoke LLC
 10500 Little Patuxent Pkwy
 Suite #510
 Columbia, MD 21044
 TEL 410.910.0640
 FAX 410.910.0630

SHIPMENTS ONLY
 Check # 720203
 Bank # 02

3/5

Bill To:

Ship To:

Tampa Electric Company
 Accounts Payable
 P.O. Box 3285
 Tampa FL 33601-0111

MAR 05 2007

Tampa Electric Company
 Accounts Payable
 P.O. Box 3285
 Tampa FL 33601-0111

Initiated by SM
 Processed by SM
 9388056

Bill Date	Ship Via	Invoice #	Customer PO #	Product	Unit	Ship Price	Unit Price	Ext. Price
1/31/2007	MST 702 / MST 420			FOB BARGE LOADPORT			Net 20	
	Customer PO #	5530487		TECO			2/25/2007	
	PC-SSM-07-SP1-PC							
PETROLEUM COKE, HIGH SULFUR Via: Barge MST 702 B/L Date: January 30, 2007 B/L Weight: 1,782.87 NT or 1,617.3943 MT Moisture: 7.65%					MT	1,617.394	\$47.920	\$77,505.63
PETROLEUM COKE, HIGH SULFUR Via: Barge MST 420 B/L Date: January 31, 2007 B/L Weight: 1,536.72 NT or 1,394.0905 MT Moisture: 11.60%					MT	1,394.090	\$47.920	\$66,804.82
CONFIDENTIAL						3011.48 ✓		
RECEIVED ACCTS. PAYABLE						FEB 12 2007 TAMPA ELECTRIC CO.		
FUEL WORK INVOICED Initials <u>SM</u> Date <u>2/12/07</u>					INVOICE APPROVAL FOR AIR <u>SM</u> DATE <u>2/12/07</u> FUNCTION <u>Inventory</u> <u>SM</u> DATE <u>2/12/07</u> REVIEW <u>Review</u> <u>SM</u> DATE <u>2/12/07</u> APPROVE <u>Approve</u> (If Applicable)			

WIRE TRANSFER INSTRUCTIONS:

[Redacted]

897-151-10-26-897

COAL

Account Name: SSM PETCOKE LLC

[Redacted]



Subtotal	\$144,310.35
Tax	\$0.00
Total US\$	\$144,310.35

0.17 Rand

\$ 144,310.18 ✓

p 3

SUPPLIER: SSM Petcoke, LLC		PETCOKE QUALITY RECAP										
LOADED AT: Valero refinery		DOCK: Valero										
CONTRACT: SSM-07SP1-PC		WEIGHT: Barge draft										
MONTH: JANUARY 2007		LAB: SGS-St. Rose for Polk Station										
DATE LOADED	TONS	% MOIST	% ASH	BTU/LB	% SUL	LBSO2/ MMBTU	LBASH/ MMBTU	% SUL(dry)	VOL- ATILES	MAF	HGI	
SHIPMENT SPECIFICATIONS >		CF 12.0										
<i>SSM shipments for the Polk stockpile PCH</i>												
1/ 17 /07	MST 415	1,550.26	11.75	0.34	13420	4.64	6.57	0.25	5.26	7.65	15266	40
1/ 18 /07	MST 375	1,582.49	7.96	0.31	13998	4.79	6.50	0.22	5.20	7.57	15280	37
1/ 18 /07	MST 641	1,722.68	8.63	0.28	13843	4.78	6.56	0.20	5.23	7.80	15197	37
1/ 23 /07	MST 390	1,593.55	8.27	0.25	13923	4.94	6.74	0.18	5.39	7.54	15220	39
1/ 30 /07	MST 702	1,782.87	7.65	0.32	13983	5.02	6.82	0.23	5.44	8.07	15194	38
1/ 31 /07	MST 420	1,536.72	11.60	0.27	13401	4.72	6.69	0.20	5.34	7.97	15206	36
COMBINED AVERAGE		9768.57	8.25	0.30	13770	4.82	6.65	0.21	5.25	7.90	15223	38
MONTHLY GUARANTEE		8.0 0.67 14000@8% 5.25 9.0 35										
Shipped07		CONTRACT PERIOD: 1/15/07 to 12/31/07										
Previous		0.00 CONTRACT TONS: 360,000										
This month		9,768.57 0										
Total tons		9,768.57 2007 Requirement: 360,000										
NOTE: Monthly average Volatiles, Moist, Sul(dry) & Btu out-of-spec.												
										TONS REMAINING		
										350,231 TONS		
HISTORICAL QUALITY												
MONTH SHIPPED	ppm(dry) Vanadium	TONS	% MOIST	% ASH	BTU/LB	% SUL	LBSO2/ MMBTU	LBASH/ MMBTU	% SUL(dry)	VOL- ATILES	MAF	HGI
Oct	1280		7.79	0.32	13985	4.86	6.80	0.23	5.27	7.60	15219	39
Nov	1220		7.81	0.28	13994	4.86	6.60	0.20	5.22	7.20	15225	41
Dec 06	1450		8.27	0.33	13917	4.22	5.77	0.24	4.63	7.00	15301	39
Jan 07		9,768.57	8.25	0.30	13770	4.82	6.65	0.21	5.25	7.90	15223	38
9,768.57		MONTHLY QUALITY										
Contract Specs >		No specs on monthly basis. (Vanadium done for informational purposes only.)										

CONFIDENTIAL



p. 4

SPECIFIED CONFIDENTIAL

CONFIDENTIAL



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: June Year: 2007
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

- 4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) 228-1609
- 5. Signature of Official Submitting Form: *[Signature]*
Jeffrey Chronister, Assistant Controller
- 6. Date Completed: August 15, 2007

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Addl Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	Delivered Price Facility (\$/Ton) (q)
✓ 1.	Alliance Coal	10,IL,193	White Crty., IL 614,390.36	RB	15,983.10	\$38.44	\$0.00	\$0.00	\$0.00	\$10.29	\$0.00	\$0.00	\$0.00	\$0.00	\$10.29	\$48.73
✓ 2.	Coal Sales	10,IL,157	Randolph Crty., IL 1,183,464.28	RB	38,250.30	\$30.94	\$0.00	\$0.00	\$0.00	\$10.54	\$0.00	\$0.00	\$0.00	\$0.00	\$10.54	\$41.48
✓ 3.	Dodge Hill Mining	9,KY,225	Union Crty., KY 273,236.40	RB	6,414.10	\$42.60	\$0.00	\$0.00	\$0.00	\$9.89	\$0.00	\$0.00	\$0.00	\$0.00	\$9.89	\$52.49
✓ 4.	Synthetic American Fuel	10,IL,165	Saline Crty., IL 3,372,615.06	RB	105,953.00	\$32.02	\$0.00	\$0.00	\$0.00	\$9.98	\$0.00	\$0.00	\$0.00	\$0.00	\$9.98	\$42.00
✓ 5.	Knight Hawk	10,IL,77&145	Jackson & Perry Crty., IL 924,309.43	RB	31,008.69	\$29.81	\$0.00	\$0.00	\$0.00	\$10.63	\$0.00	\$0.00	\$0.00	\$0.00	\$10.63	\$40.44
✓ 6.	SMCC	9, KY, 233	Webster Crty., KY 907,808	RB	28,369.00	\$32.00	\$0.00	\$0.00	\$0.00	\$11.70	\$0.00	\$0.00	\$0.00	\$0.00	\$11.70	\$43.70
✓ 7.	Phoenix	9,KY,177	Muhlenberg Crty., KY 734,584.67	RB	28,327.60	\$25.93	\$0.00	\$0.00	\$0.00	\$12.25	\$0.00	\$0.00	\$0.00	\$0.00	\$12.25	\$38.18
✓ 8.	Phoenix	9,KY,177	Muhlenberg Crty., KY 214,349.64	RB	6,505.30	\$32.95	\$0.00	\$0.00	\$0.00	\$12.25	\$0.00	\$0.00	\$0.00	\$0.00	\$12.25	\$45.20
✓ 9.	Alliance Coal	9,KY,107	Hopkins Crty., IL 941,108.68	RB	24,707.50	\$38.09	\$0.00	\$0.00	\$0.00	\$9.67	\$0.00	\$0.00	\$0.00	\$0.00	\$9.67	\$47.76
					<u>285,516.59</u>											

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.
(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

(c) Invoices + line items
 total \$1,555,370.25
 Form 423 = 1,555,499.04
 diff = 108,128

(a) Pen Am price \$/Ton = 32.00
 Diff = 6,180.055
 (b) Price Pen Am price = \$25.33
 diff = 1,290.000

WHITE COUNTY COAL, LLC

INVOICE

960189

1717 S. Boulder Ave.
P.O. Box 22027
Tulsa Oklahoma 74121-2027

Phone: 918-295-7632
Telex: 686-6129 MCOAL UW
Fax.: 918-295-7357

0081724

SALES AGREEMENT: 001290106A1201 COAL TYPE: WSH STM NUTSLK INVOICE DATE: 06/19/2007

TAMPA ELECTRIC COMPANY ACCOUNTS PAYABLE P.O. BOX 3285 TAMPA, FL 33601-0111	TAMPA ELECTRIC COMPANY CALVERT TO BIG BEND STATION APOLLO BEACH, FL <div style="text-align: right; font-size: 1.5em; font-weight: bold;">7/23</div> <div style="text-align: right; font-size: 1.5em; font-weight: bold;">WHI 911</div>
---	---

RECEIVED
JUN 22 2007

DUNS NO: 006924286

Line	Ship/Load	Description	Net	Customer	Cost
Type	Date		Tons	Price/Ton	
BARG	06/08/2007	MST533	1,745.6000	\$37.9500	\$66,245.52
		RAIL FREIGHT SURCHARGE	1,745.6000	\$.1365	\$238.28
BARGING COMPANY: MID-SOUTH TOWING CO. LOADING DOCK...: CALVERT CITY TYPE: RAIL SHIP DATE: 05/29/2007 ORIGIN: HOPKINS COUNTY TONS: 761.6000					
TYPE: RAIL SHIP DATE: 06/07/2007 ORIGIN: HOPKINS COUNTY TONS: 984.0000					
BARG	06/08/2007	MST580	1,627.0000	\$37.9500	\$61,744.65
		RAIL FREIGHT SURCHARGE	1,627.0000	\$.1365	\$222.09
BARGING COMPANY: MID-SOUTH TOWING CO. LOADING DOCK...: CALVERT CITY TYPE: RAIL SHIP DATE: 06/07/2007 ORIGIN: HOPKINS COUNTY TONS: 1,627.0000					
BARG	06/08/2007	MST485	1,731.0000	\$37.9500	\$65,691.45
		RAIL FREIGHT SURCHARGE	1,731.0000	\$.1365	\$236.28
BARGING COMPANY: MID-SOUTH TOWING CO. LOADING DOCK...: CALVERT CITY TYPE: RAIL SHIP DATE: 06/07/2007 ORIGIN: HOPKINS COUNTY TONS: 1,731.0000					
BARG	06/08/2007	MST408	1,580.0000	\$37.9500	\$59,961.00
		RAIL FREIGHT SURCHARGE	1,580.0000	\$.1365	\$215.67
BARGING COMPANY: MID-SOUTH TOWING CO. LOADING DOCK...: CALVERT CITY					

* Price incorrect - notified Supplier - OK to Re-invoice

CONFIDENTIAL

8,702.70

Eck Creek

Page: 1

25-8

P.F.

WHITE COUNTY COAL, LLC

INVOICE

1717 S. Boulder Ave.
 P.O. Box 22027
 Tulsa Oklahoma 74121-2027

Phone: 918-295-7632
 Telex: 686-6129 MCOAL UW
 Fax.: 918-295-7357

INVOICE
0081724

SALES AGREEMENT: 001290106A1201 COAL TYPE: WSH STM NUTSLK INVOICE DATE: 06/19/2007

TAMPA ELECTRIC COMPANY ACCOUNTS PAYABLE P.O. BOX 3285 TAMPA, FL 33601-0111	TAMPA ELECTRIC COMPANY CALVERT TO BIG BEND STATION APOLLO BEACH, FL
---	---

DDNS NO: 006924286

Line	Ship/Load	Description	Net Tons	Customer Price/Ton	Cost
	TYPE: RAIL	SHIP DATE: 06/07/2007	ORIGIN: HOPKINS COUNTY	TONS:	
1,580.0000					
BARG 06/08/2007	MST612		1,677.0000 ✓	\$37.9500	\$63,642.15
	RAIL FREIGHT SURCHARGE		1,677.0000	\$.1365	\$228.91
BARGING COMPANY: MID-SOUTH TOWING CO.					
LOADING DOCK...: CALVERT CITY					
	TYPE: RAIL	SHIP DATE: 06/07/2007	ORIGIN: HOPKINS COUNTY	TONS:	
1,677.0000					
BARG 06/08/2007	MST177		1,103.7000 ✓	\$37.9500	\$41,885.42
	RAIL FREIGHT SURCHARGE		1,103.7000	\$.1365	\$150.66
BARGING COMPANY: MID-SOUTH TOWING CO.					
LOADING DOCK...: CALVERT CITY					
	TYPE: RAIL	SHIP DATE: 06/07/2007	ORIGIN: HOPKINS COUNTY	TONS:	
1,103.7000					
SUB-TOTAL:			9,464.3000		\$360,462.08
GRAND TOTAL:			9,464.3000		\$360,462.08
					MST533 Adj Amt due 09.805 360,442.88V

* AN AMOUNT OF \$360,462.08 IS DUE ON OR BEFORE 07/23/2007 *					

PLEASE REMIT TO:
 ALLIANCE COAL, LLC

RECEIVED
 JUN 22 2007
CONFIDENTIAL

p2

WHITE COUNTY COAL, LLC

INVOICE

960190
7/23

1717 S. Boulder Ave.
P.O. Box 22027
Tulsa Oklahoma 74121-2027

Phone: 918-295-7632
Telex: 686-6129 MCOAL UW
Fax.: 918-295-7357



SALES AGREEMENT: 001290106A0101 COAL TYPE: WSH STM NUTSLK INVOICE DATE: 06/19/2007

INVOICE TO TAMPA ELECTRIC COMPANY ACCOUNTS PAYABLE P.O. BOX 3285 TAMPA, FL 33601-0111	SHIPPED TO TAMPA ELECTRIC COMPANY BIG BEND STATION APOLLO BEACH, FL
---	--

RECEIVED
 JUN 22 2007

WHIQU

DUNS NO: 006924286

Line	Ship/Load	Description	Net Tons	Customer Price/Ton	Cost
BARG 06/07/2007	MM1406B		1,869.0000	✓ \$37.9500	\$70,928.55 ✓
		RAIL FREIGHT SURCHARGE	1,869.0000	\$.4900	\$915.81 ✓
BARGING COMPANY: MID-SOUTH TOWING CO. LOADING DOCK...: MT. VERNON TYPE: RAIL SHIP DATE: 06/07/2007 ORIGIN: PATTIKI MINE TONS: 1,869.0000					
BARG 06/07/2007	MST626B		1,706.0000	✓ \$37.9500	\$64,742.70 ✓
		RAIL FREIGHT SURCHARGE	1,706.0000	\$.4900	\$835.94 ✓
BARGING COMPANY: MID-SOUTH TOWING CO. LOADING DOCK...: MT. VERNON TYPE: RAIL SHIP DATE: 06/07/2007 ORIGIN: PATTIKI MINE TONS: 1,706.0000					
BARG 06/07/2007	MSTB700		1,759.0000	✓ \$37.9500	\$66,754.05 ✓
		RAIL FREIGHT SURCHARGE	1,759.0000	\$.4900	\$861.91 ✓
BARGING COMPANY: MID-SOUTH TOWING CO. LOADING DOCK...: MT. VERNON TYPE: RAIL SHIP DATE: 06/07/2007 ORIGIN: PATTIKI MINE TONS: 1,759.0000					
BARG 06/07/2007	MST 378		1,589.0000	✓ \$37.9500	\$60,302.55 ✓
		RAIL FREIGHT SURCHARGE	1,589.0000	\$.4900	\$778.61 ✓
BARGING COMPANY: MID-SOUTH TOWING CO. LOADING DOCK...: MT. VERNON TYPE: RAIL SHIP DATE: 06/07/2007 ORIGIN: PATTIKI MINE TONS: 1,589.0000					

7996 Pattiki

CONFIDENTIAL

p. 3

WHITE COUNTY COAL, LLC

INVOICE

1717 S. Boulder Ave.
P.O. Box 22027
Tulsa Oklahoma 74121-2027

Phone: 918-295-7632
Telex: 686-6129 MCOAL UW
Fax.: 918-295-7357

0081723

SALES AGREEMENT:001290106A0101

COAL TYPE:WSH STM NUTSLK

INVOICE DATE: 06/19/2007

<p>TAMPA ELECTRIC COMPANY ACCOUNTS PAYABLE P.O. BOX 3285 TAMPA, FL 33601-0111</p>	<p>TAMPA ELECTRIC COMPANY BIG BEND STATION APOLLO BEACH, FL</p>
---	---

DUNS NO: 006924286

Line	Ship/Load Type	Date	Description	Net Tons	Customer Price/Ton	Cost
			SUB-TOTAL:	6,923.0000		\$266,120.12
			GRAND TOTAL:	6,923.0000		\$266,120.12

 * AN AMOUNT OF \$266,120.12 IS DUE ON OR BEFORE 07/23/2007 *

1262
 Check # 121137
 Bank # 02
 JUL 13 2007
 Initiated by [Signature]
 Released by [Signature]
 Reference 11388297

Date 7/13/07
 INVOICE APPROVAL
 Initials Date Function
JWD 7/13/07 Verify
JS 7/15/07 Review
RUS 7/15/07 Approve
 PAF Number 1 Applicable

PLEASE REMIT TO:
 ALLIANCE COAL, LLC
 [REDACTED]
 REMITTANCE BY WIRE OR ACH

RECEIVED
 JUN 22 2007

CONFIDENTIAL

p. 4

964245

WHITE COUNTY COAL, LLC

INVOICE

1717 S. Boulder Ave.
P.O. Box 22027
Tulsa Oklahoma 74121-2027

Phone: 918-295-7632
Telex: 686-6129 MCOAL UW
Fax.: 918-295-7357

0082200

SALES AGREEMENT:001290106A0101

COAL TYPE:WSH STM NUTSLK

INVOICE DATE: 07/03/2007

8-8

INVOICED TO	SHIPPED TO
TAMPA ELECTRIC COMPANY ACCOUNTS PAYABLE P.O. BOX 3285 TAMPA, FL 33601-0111	TAMPA ELECTRIC COMPANY BIG BEND STATION APOLLO BEACH, FL

WHTI 96

DUNS NO: 006924286

Line	Ship/Load	Description	Net Tons	Customer Price/Ton	Cost
BARG 06/16/2007	MM9619B		1,761.0000 ✓	\$37.9500	\$66,829.95 ✓
		RAIL FREIGHT SURCHARGE	1,761.0000	\$.4900	\$862.89 ✓
BARGING COMPANY: MID-SOUTH TOWING CO. LOADING DOCK...: MT. VERNON					
	TYPE: RAIL	SHIP DATE: 06/07/2007	ORIGIN: PATTIKI MINE	TONS:	
1,073.0000 ✓					
	TYPE: RAIL	SHIP DATE: 06/16/2007	ORIGIN: PATTIKI MINE	TONS:	
688.0000 ✓					
BARG 06/16/2007	MST 413		1,601.0000 ✓	\$37.9500	\$60,757.95 ✓
		RAIL FREIGHT SURCHARGE	1,601.0000	\$.4900	\$784.49
BARGING COMPANY: MID-SOUTH TOWING CO. LOADING DOCK...: MT. VERNON					
	TYPE: RAIL	SHIP DATE: 06/16/2007	ORIGIN: PATTIKI MINE	TONS:	
1,601.0000					
BARG 06/16/2007	TBL104		1,640.0000 ✓	\$37.9500	\$62,238.00 ✓
		RAIL FREIGHT SURCHARGE	1,640.0000	\$.4900	\$803.60 ✓
BARGING COMPANY: MID-SOUTH TOWING CO. LOADING DOCK...: MT. VERNON					
	TYPE: RAIL	SHIP DATE: 06/16/2007	ORIGIN: PATTIKI MINE	TONS:	
1,640.0000					
BARG 06/16/2007	MST4 35		1,609.0000 ✓	\$37.9500	\$61,061.55 ✓
		RAIL FREIGHT SURCHARGE	1,609.0000	\$.4900	\$788.21 ✓
BARGING COMPANY: MID-SOUTH TOWING CO. LOADING DOCK...: MT. VERNON					

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FUEL WORK INVOICED

Initiate Date 7-9

JUL 09 2007

25

WHITE COUNTY COAL, LLC

INVOICE

1717 S. Boulder Ave.
 P.O. Box 22027
 Tulsa Oklahoma 74121-2027

Phone: 918-295-7632
 Telex: 686-6129 MCOAL UW
 Fax.: 918-295-7357

0082200

SALES AGREEMENT: 001290106A0101 COAL TYPE: WSH STM NUTSLK INVOICE DATE: 07/03/2007

BILL TO	SHIPPED TO
TAMPA ELECTRIC COMPANY ACCOUNTS PAYABLE P.O. BOX 3285 TAMPA, FL 33601-0111 <div style="text-align: center; font-size: 1.5em; font-family: cursive;">W.H. IRL</div>	TAMPA ELECTRIC COMPANY BIG BEND STATION APOLLO BEACH, FL

DUNS NO: 006924286

Line	Ship/Load	Description	Net Tons	Customer Price/Ton	Cost
BARG 06/16/2007	MM9619B		1,761.0000 ✓	\$37.9500	\$66,829.95 ✓
		RAIL FREIGHT SURCHARGE	1,761.0000	\$.4900	\$862.89 ✓
BARGING COMPANY: MID-SOUTH TOWING CO. LOADING DOCK...: MT. VERNON TYPE: RAIL SHIP DATE: 06/07/2007 ORIGIN: PATTIKI MINE TONS: 1,073.0000 ✓					
TYPE: RAIL SHIP DATE: 06/16/2007 ORIGIN: PATTIKI MINE TONS: 688.0000 ✓					
BARG 06/16/2007	MST 413		1,601.0000 ✓	\$37.9500	\$60,757.95 ✓
		RAIL FREIGHT SURCHARGE	1,601.0000	\$.4900	\$784.49
BARGING COMPANY: MID-SOUTH TOWING CO. LOADING DOCK...: MT. VERNON TYPE: RAIL SHIP DATE: 06/16/2007 ORIGIN: PATTIKI MINE TONS: 1,601.0000					
BARG 06/16/2007	TBL104		1,640.0000 ✓	\$37.9500	\$62,238.00 ✓
		RAIL FREIGHT SURCHARGE	1,640.0000	\$.4900	\$803.60 ✓
BARGING COMPANY: MID-SOUTH TOWING CO. LOADING DOCK...: MT. VERNON TYPE: RAIL SHIP DATE: 06/16/2007 ORIGIN: PATTIKI MINE TONS: 1,640.0000					
BARG 06/16/2007	MST4 35		1,609.0000 ✓	\$37.9500	\$61,061.55 ✓
		RAIL FREIGHT SURCHARGE	1,609.0000	\$.4900	\$788.41 ✓
BARGING COMPANY: MID-SOUTH TOWING CO. LOADING DOCK...: MT. VERNON					

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FUEL WORX INVOICED	
Initials	Date
GJ	7-9

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JUL 09 2007

7987.1 Pattiki

p. 6

REDACTED

964245

WHITE COUNTY COAL, LLC

INVOICE

1717 S. Boulder Ave.
P.O. Box 22027
Tulsa Oklahoma 74121-2027

Phone: 918-295-7632
Telex: 686-6129 MCOAL UW
Fax.: 918-295-7357

INVOICE
0082200

SALES AGREEMENT:001290106A0101

COAL TYPE:WSH STM NUTSLK

INVOICE DATE: 07/03/2007

INVOICE TO	BILLED TO
TAMPA ELECTRIC COMPANY ACCOUNTS PAYABLE P.O. BOX 3285 TAMPA, FL 33601-0111	TAMPA ELECTRIC COMPANY BIG BEND STATION APOLLO BEACH, FL

DUNS NO: 006924286

Line	Ship/Load Type	Date	Description	Net Tons	Customer Price/Ton	Cost
	TYPE: RAIL		SHIP DATE: 06/16/2007 ORIGIN: PATTIKI MINE			TONS:
				1,609.0000		
BARG	06/16/2007 MST	527		1,603.0000 ✓	\$37.9500	\$60,833.85 ✓
			RAIL FREIGHT SURCHARGE	1,603.0000	\$.4900	\$785.47 ✓
			BARGING COMPANY: MID-SOUTH TOWING CO. LOADING DOCK...: MP. VERNON			
	TYPE: RAIL		SHIP DATE: 06/16/2007 ORIGIN: PATTIKI MINE			TONS:
				1,603.0000		
			SUB-TOTAL:	8,214.0000		\$315,746.16
			GRAND TOTAL:	8,214.0000 ✓		\$315,746.16 ✓

* AN AMOUNT OF \$315,746.16 IS DUE ON OR BEFORE 08/06/2007

PLEASE REMIT TO:

ALLIANCE COAL, LLC



REMITTANCE BY WIRE OR ACH

897-151-10-26-897
COAL

Check # 721913
Bank # 02
AUG 08 2007
Initiated by [Signature]
Released by WIM
Reference 11881693

Initials	Date	Function
TUD	7/24/07	Verify
MLC	7/24/07	Review
TEC	7/24/07	Approve

FAH Number - If Applicable

JUL 08 2007
CONFIDENTIAL

p. 7

973651

WHITE COUNTY COAL, LLC

INVOICE

1717 S. Boulder Ave.
P.O. Box 22027
Tulsa Oklahoma 74121-2027

Phone: 918-295-7632
Telex: 686-6129 MCOAL UW
Fax.: 918-295-7357

INVOICE
0083174

SALES AGREEMENT:001290106A0101

COAL TYPE:WSH STM NUTSLK

INVOICE DATE: 07/31/2007

9-6

TAMPA ELECTRIC COMPANY
ACCOUNTS PAYABLE
P.O. BOX 3285
TAMPA, FL 33601-0111

TAMPA ELECTRIC COMPANY
BIG BEND STATION
ABOLLO BEACH, FL

WHITE

FUEL WORK INVOICED
Initials: [Signature] Date: [Signature]

DUNS NO: 006924286

Line Type	Ship/Load Date	Description	Net Tons	Customer Price/Ton	Cost
BARG	07/14/2007	MST509	1,552.1000	\$37.9500	\$58,902.20 ✓
		RAIL FREIGHT SURCHARGE	1,552.1000	\$.4900	\$760.53 ✓
BARGING COMPANY: MID-SOUTH TOWING CO. LOADING DOCK...: MT. VERNON					
		TYPE: RAIL	SHIP DATE: 06/16/2007	ORIGIN: PATTIKI MINE	TONS:
		846.1000			
		TYPE: RAIL	SHIP DATE: 07/13/2007	ORIGIN: PATTIKI MINE	TONS:
		706.0000 ✓			
BARG	07/14/2007	TBL 101	1,608.0000	\$37.9500	\$61,023.60 ✓
		RAIL FREIGHT SURCHARGE	1,608.0000	\$.4900	\$787.92
BARGING COMPANY: MID-SOUTH TOWING CO. LOADING DOCK...: MT. VERNON					
		TYPE: RAIL	SHIP DATE: 07/13/2007	ORIGIN: PATTIKI MINE	TONS:
		1,608.0000 ✓			
BARG	07/14/2007	MST 411	1,560.0000	\$37.9500	\$59,202.00 ✓
		RAIL FREIGHT SURCHARGE	1,560.0000	\$.4900	\$764.40
BARGING COMPANY: MID-SOUTH TOWING CO. LOADING DOCK...: MT. VERNON					
		TYPE: RAIL	SHIP DATE: 07/13/2007	ORIGIN: PATTIKI MINE	TONS:
		1,560.0000 ✓			
BARG	07/14/2007	MST 538	1,552.0000	\$37.9500	\$58,898.40 ✓
		RAIL FREIGHT SURCHARGE	1,552.0000	\$.4900	\$760.48
BARGING COMPANY: MID-SOUTH TOWING CO. LOADING DOCK...: MT. VERNON					

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[Signature]

WHITE COUNTY COAL, LLC

INVOICE

966887

1717 S. Boulder Ave.
P.O. Box 22027
Tulsa Oklahoma 74121-2027

Phone: 918-295-7632
Tele: 686-6129 MCOAL UW
Fax: 918-295-7357



SALES AGREEMENT: 001290106A1201

COAL TYPE: WSH STM NUTSLK

INVOICE DATE: 07/03/2007

WHI911

875

TAMPA ELECTRIC COMPANY
ACCOUNTS PAYABLE
P.O. BOX 3285

TAMPA, FL 33601-0111

FUEL WORX INVOICED

Initials Date
[Signature] *[Date]*

TAMPA ELECTRIC COMPANY
CALVERT TO BIG BEND STATION
APOLLO BEACH, FL

RECEIVED
JUL 16 2007

DUNS NO: 006924286

Line	Ship/Load Type	Date	Description	Net Tons	Customer Price/Ton	Cost
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BARG 06/17/2007	MST177			447.0000 ✓	\$37.9500	\$16,963.65 ✓
			RAIL FREIGHT SURCHARGE	447.0000	\$.1365	\$61.02 ✓

BARGING COMPANY: MID-SOUTH TOWING CO.

LOADING DOCK...: CALVERT CITY

TYPE: RAIL SHIP DATE: 06/16/2007 ORIGIN: HOPKINS COUNTY TONS:

447.0000

BARG 06/17/2007	MST 705 ✓			1,733.0000 ✓	\$37.9500	\$65,767.35 ✓
			RAIL FREIGHT SURCHARGE	1,733.0000	\$.1365	\$236.55

BARGING COMPANY: MID-SOUTH TOWING CO.

LOADING DOCK...: CALVERT CITY

TYPE: RAIL SHIP DATE: 06/16/2007 ORIGIN: HOPKINS COUNTY TONS:

1,733.0000

BARG 06/17/2007	MM9623 ✓			1,758.0000 ✓	\$37.9500	\$66,716.10 ✓
			RAIL FREIGHT SURCHARGE	1,758.0000	\$.1365	\$239.97 ✓

BARGING COMPANY: MID-SOUTH TOWING CO.

LOADING DOCK...: CALVERT CITY

TYPE: RAIL SHIP DATE: 06/16/2007 ORIGIN: HOPKINS COUNTY TONS:

1,758.0000

BARG 06/17/2007	TEL114 ✓			1,636.0000 ✓	\$37.9500	\$62,086.20 ✓
			RAIL FREIGHT SURCHARGE	1,636.0000	\$.1365	\$223.31

BARGING COMPANY: MID-SOUTH TOWING CO.

LOADING DOCK...: CALVERT CITY

TYPE: RAIL SHIP DATE: 06/16/2007 ORIGIN: HOPKINS COUNTY TONS:

1,636.0000

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8,600 Elk Creek

p. 9

WHITE COUNTY COAL, LLC

INVOICE

1717 S. Boulder Ave.
 P.O. Box 22027
 Tulsa Oklahoma 74121-2027

Phone: 918-295-7632
 Telex: 686-6129 MCOAL UW
 Fax.: 918-295-7357

0082201

SALES AGREEMENT:001290106A1201

COAL TYPE:WSH STM NUTSLK

INVOICE DATE: 07/03/2007

TAMPA ELECTRIC COMPANY
 ACCOUNTS PAYABLE
 P.O. BOX 3285
 TAMPA, FL 33601-0111

TAMPA ELECTRIC COMPANY
 CALVERT TO BIG BEND STATION
 APOLLO BEACH, FL

DUNS NO: 006924286

Line	Ship/Load Type Date	Description	Net Tons	Customer Price/Ton	Cost
BARG 06/17/2007	ABC756 ✓		1,604.0000 ✓	\$37.9500	\$60,871.80 ✓
		RAIL FREIGHT SURCHARGE	1,604.0000	\$.1365	\$219.25 ✓
BARGING COMPANY: MID-SOUTH TOWING CO. LOADING DOCK...: CALVERT CITY TYPE: RAIL SHIP DATE: 06/16/2007 ORIGIN: HOPKINS COUNTY TONS: 1,604.0000					
BARG 06/25/2007	ABC763 ✓		1,635.0000	\$37.9500	\$62,048.25
		RAIL FREIGHT SURCHARGE	1,635.0000	\$.1365	\$223.18 ✓
BARGING COMPANY: MID-SOUTH TOWING CO. LOADING DOCK...: CALVERT CITY TYPE: RAIL SHIP DATE: 06/16/2007 ORIGIN: HOPKINS COUNTY TONS: 1,422.0000 ✓ TYPE: RAIL SHIP DATE: 06/24/2007 ORIGIN: HOPKINS COUNTY TONS: 213.0000 ✓					
BARG 06/25/2007	WST779 ✓		1,782.0000 ✓	\$37.9500	\$67,626.90 ✓
		RAIL FREIGHT SURCHARGE	1,782.0000	\$.1365	\$243.24 ✓
BARGING COMPANY: MID-SOUTH TOWING CO. LOADING DOCK...: CALVERT CITY TYPE: RAIL SHIP DATE: 06/24/2007 ORIGIN: HOPKINS COUNTY TONS: 1,782.0000					
BARG 06/25/2007	TBL121 ✓		1,660.0000 ✓	\$37.9500	\$62,997.00 ✓
		RAIL FREIGHT SURCHARGE	1,660.0000	\$.1365	\$226.59 ✓
BARGING COMPANY: MID-SOUTH TOWING CO. LOADING DOCK...: CALVERT CITY					

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p10

WHITE COUNTY COAL, LLC

INVOICE

1717 S. Boulder Ave.
 P.O. Box 22027
 Tulsa Oklahoma 74121-2027

Phone: 918-295-7632
 Telex: 686-6129 MCOAL UW
 Fax.: 918-295-7357

0082201

SALES AGREEMENT: 001290106A1201 COAL TYPE: WSH STM NUTSLK INVOICE DATE: 07/03/2007

INVOICE TO	SHIPPED TO
TAMPA ELECTRIC COMPANY ACCOUNTS PAYABLE P.O. BOX 3285 TAMPA, FL 33601-0111	TAMPA ELECTRIC COMPANY CALVERT TO BIG BEND STATION APOLLO BEACH, FL

DUNS NO: 006924286

Line	Ship/Load Type	Date	Description	Net Tons	Customer Price/Ton	Cost
	TYPE: RAIL		SHIP DATE: 06/24/2007 ORIGIN: HOPKINS COUNTY			TONS:
1,660.0000						
BARG 06/25/2007	MST 424 ✓			1,600.0000 ✓	\$37.9500	\$60,720.00 ✓
	RAIL FREIGHT SURCHARGE			1,600.0000	\$.1365	\$218.40 ✓
BARGING COMPANY: MID-SOUTH TOWING CO. LOADING DOCK...: CALVERT CITY						
	TYPE: RAIL		SHIP DATE: 06/24/2007 ORIGIN: HOPKINS COUNTY			TONS:
1,600.0000						
BARG 06/25/2007	MM9704 ✓			1,762.0000 ✓	\$37.9500	\$66,867.90 ✓
	RAIL FREIGHT SURCHARGE			1,762.0000	\$.1365	\$240.51 ✓
BARGING COMPANY: MID-SOUTH TOWING CO. LOADING DOCK...: CALVERT CITY						
	TYPE: RAIL		SHIP DATE: 06/24/2007 ORIGIN: HOPKINS COUNTY			TONS:
1,762.0000						
SUB-TOTAL:				15,617.0000 ✓		\$594,796.87 ✓
GRAND TOTAL:				15,617.0000		\$594,796.87
***** * AN AMOUNT OF \$594,796.87 IS DUE ON OR BEFORE 08/06/2007 *****						

CONFIDENTIAL

594,796.87
 5.017
594,796.87

PLEASE REMIT TO:
 ALLIANCE COAL, LLC

897-151-10-26-897
 COAL

DATE: 7/17/07	INVOICE APPROVAL
Initials: [Signature]	Function: Verify
Review: [Signature]	Approve
PAR Number: - if Applicable	

7404.8 Elk Creek

p. 11

WHITE COUNTY COAL, LLC

INVOICE

969504

1717 S. Boulder Ave.
 P.O. Box 22027
 Tulsa Oklahoma 74121-2027

Phone: 918-295-7632
 Telex: 686-6129 MCOAL UW
 Fax.: 918-295-7357

INVOICE NO.
0082742

SALES AGREEMENT: 001290106A1201

COAL TYPE: WSH STM NUTSLK

INVOICE DATE: 07/18/2007

8-27

INVOICE TO	SHIPPED TO
TAMPA ELECTRIC COMPANY ACCOUNTS PAYABLE P.O. BOX 3285 TAMPA, FL 33601-0111	TAMPA ELECTRIC COMPANY CALVERT TO BIG BEND STATION APOLLO BEACH, FL

WHIQU

FUEL WORK INVOICED

Initials: *[Signature]* Date: *7-03*

DUNS No: 006924286

Line	Ship/Load	Description	Net Tons	Price/Ton	Cost
BARG 07/02/2007	MST384	RAIL FREIGHT SURCHARGE	1,597.8000	\$37.9500	\$60,636.51 ✓
			1,597.0000	\$.1300	\$207.71
BARGING COMPANY: MID-SOUTH TOWING CO. LOADING DOCK...: CALVERT CITY * Rail Rate 518.1365 = 52.93 TYPE: RAIL SHIP DATE: 06/24/2007 ORIGIN: HOPKINS COUNTY TONS: 387.8000 ✓ TYPE: RAIL SHIP DATE: 07/01/2007 ORIGIN: HOPKINS COUNTY TONS: 1,210.0000 ✓					
BARG 07/02/2007	MM9646	RAIL FREIGHT SURCHARGE	1,575.0000 ✓	\$37.9500	\$59,771.25 ✓
			1,575.0000	\$.1300	\$204.75
BARGING COMPANY: MID-SOUTH TOWING CO. LOADING DOCK...: CALVERT CITY TYPE: RAIL SHIP DATE: 07/01/2007 ORIGIN: HOPKINS COUNTY TONS: 1,575.0000					
BARG 07/02/2007	MST651	RAIL FREIGHT SURCHARGE	1,710.0000 ✓	\$37.9500	\$64,894.50 ✓
			1,710.0000	\$.1300	\$222.30
BARGING COMPANY: MID-SOUTH TOWING CO. LOADING DOCK...: CALVERT CITY TYPE: RAIL SHIP DATE: 07/01/2007 ORIGIN: HOPKINS COUNTY TONS: 1,710.0000					
BARG 07/03/2007	MM9632	RAIL FREIGHT SURCHARGE	1,681.0000 ✓	\$37.9500	\$63,793.95 ✓
			1,681.0000	\$.1300	\$218.53
BARGING COMPANY: MID-SOUTH TOWING CO. LOADING DOCK...: CALVERT CITY					

RECEIVED ACCTS. PAYABLE
 JUL 23 2007

TAMPA ELECTRIC CO.

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p12

REDACTED

COALS SALES, LLC

INVOICE

904240

COALS SALES, LLC
701 Market Street, St. Louis, MO 63101
Telephone (314)342-3400 FAX (314)342-7675

EFT/PPD'S ONLY
Check # 721172

BANK # _____

Invoice Information

AUG 03 2007

Invoice Date: 6/30/2007
Supply Order Number: 7810
Billing Period: 06/16/2007 to 06/30/2007
Initiated by: WMA
Invoice Number: 103652
Mines: Cora Terminal
Reference: 11792886
Purchase Order Number: COALS SALES 06T1-09

Contract Billing Terms:

Remittance Information

COA900

8-2

Method: Wire
Due Date: 8/3/2007
Payment Due: 30 days after receipt of invoice

Send Payment To: COALS SALES, LLC

Shipment Information

SOLD TO: Tampa Electric Company
P. O. Box 3285
Tampa, FL 33601
ATTN: Accounts Payable,

Date: 7/6/07
INVOICE APPROVAL
Initials Date Function
TWD 7/24/07 Ventry
MVC 7/21/07 Review
MVC 7/25/07 Approve
PAR NUMBER - If Applicable

SHIP TO: Tampa Electric Company
Big Bend
Accounts Payable
P.O. Box 3285
Tampa, FL 33601-0111

CONFIDENTIAL

Ship Date	Description	Quantity	Units	Unit Price	Amount
6/21/2007	Coal: Barge 74003-062107-MST910, 1 Barge ✓	3,245.830	✓ Tons	30.940	100,425.98
6/21/2007	Coal: Barge 74003-062107-MST902, 1 Barge ✓	3,245.830	✓ Tons	30.940	100,425.98
6/21/2007	Coal: Barge 74003-062107-MST901, 1 Barge ✓	3,245.830	✓ Tons	30.940	100,425.98
6/21/2007	Coal: Barge 74003-062107-MST914, 1 Barge ✓	3,245.830	✓ Tons	30.940	100,425.98
6/21/2007	Coal: Barge 74003-062107-MST908, 1 Barge ✓	3,124.800	✓ Tons	30.940	96,681.31
6/21/2007	Coal: Barge 74003-062107-MST907, 1 Barge ✓	3,124.800	✓ Tons	30.940	96,681.31
6/21/2007	Coal: Barge 74003-062107-SJ125, 1 Barge ✓	3,124.800	✓ Tons	30.940	96,681.31
6/21/2007	Coal: Barge 74003-062107-SJ104, 1 Barge ✓	3,124.800	✓ Tons	30.940	96,681.31
6/21/2007	Coal: Barge 74003-062107-MST909, 1 Barge ✓	3,191.950	✓ Tons	30.940	98,758.93
6/21/2007	Coal: Barge 74003-062107-MST905, 1 Barge ✓	3,191.950	✓ Tons	30.940	98,758.93
6/21/2007	Coal: Barge 74003-062107-MST904, 1 Barge ✓	3,191.940	✓ Tons	30.940	98,758.62
6/21/2007	Coal: Barge 74003-062107-MST915, 1 Barge ✓	3,191.940	✓ Tons	30.940	98,758.62

38,260.300

\$1,183,464.26

FUEL WORKS INVOICED
Initials SJ Date 7/3

JUL 03 2007

897-151-10-26-897
COAL

Grand Total: \$1,183,464.26
Rounding Adj. .02
Amt Due \$ 1,183,464.28

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SUPPLIER: COALSALES, LLC										COAL QUALITY RECAP		
MINE: Gateway												
CONTRACT CoalSales-06LT1-09												
MONTH: JUNE 2007										for Big Bend station		
DATE SHIPPED	DOCK	BARGE #	TONS	% MOIST	% ASH	BTU/LB	% SULFUR	LBSO2/ MMBTU	LBASH/ MMBTU	DRY BTU/LB	MAF	
SHIPMENT SPECIFICATIONS >				15.00 C	13.50 C	10700 C		6.50 C				
<i>Gateway mine shipments</i>												
6/ 21 /07	Cora	1406 -1	9,737.49	12.76	8.70	11117	2.96	5.06	7.83	12743	14155	
6/ 21 /07	Cora	1406 -2	9,495.43	13.06	8.66	11109	2.96	5.06	7.80	12778	14191	
6/ 21 /07	Cora	1406 -3	9,441.55	12.67	8.71	11171	2.94	5.00	7.80	12792	14209	
6/ 21 /07	Cora	1406 -4	9,575.83	12.79	8.76	11132	3.00	5.12	7.87	12765	14190	
			TONS	% MOIST	% ASH	BTU/LB	% SULFUR	LBSO2/ MMBTU	LBASH/ MMBTU	DRY BTU/LB	MAF	
GATEWAY AVERAGE			38,250.30	12.82	8.71	11132	2.97	5.06	7.83	12,769	14,186	
MONTHLY AVERAGE GUARANTEE >				14.00	13.00	11000		6.00				
CONTRACT PERIOD 1/1/06 to 12/31/08						Shipped 07						
CONTRACT TONNAGE:			500,000	Previous		109,015.02						
2007 tonnage moved to 2006			<u>150,000</u>	This month		<u>38,250.30</u>						
2007 commitment:			350,000	YTD tons		147,265.32						
TONS REMAINING 202,735 TONS												
HISTORICAL COAL QUALITY												
MONTH SHIPPED	shipped from mine(s)		TONS	% MOIST	% ASH	BTU/LB	% SULFUR	LBSO2/ MMBTU	LBASH/ MMBTU	DRY BTU/LB	MAF	
Jan 07	Gateway		31,792.64	12.82	8.19	11001	2.87	4.97	7.45	12835	14193	
Feb	Gateway		12,261.27	12.82	8.20	10922	2.87	4.98	7.50	12783	14141	
Mar	Gateway		26,003.31	13.18	8.23	11135	2.91	4.96	7.39	12825	14168	
Apr			0.00	No shipments.								
May	Gateway		38,957.80	13.78	8.44	11043	2.98	5.12	7.65	12808	14199	
Jun	Gateway		38,250.30	12.82	8.71	11132	2.97	5.06	7.83	12769	14186	
			147,265.32	MONTHLY QUALITY								
				Chlor(ar)	FC(d)	FUSION	HGI	T-250	VOL(d)			
Monthly Contract Specs >				0.13	40	1950-2400	50	none	30			
		Jan 07		0.09	48.84	2116	58	na	41.60			
		Feb		0.09	48.94	2152	54	na	41.47			
		Mar		0.10	49.46	2178	55	na	41.06			
		Apr		No shipments.								
		May		0.09	49.53	2233	53	na	40.68			
		Jun		0.10	49.46	2092	54	na	40.55			

CONFIDENTIAL

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REDACTED

955361

Dodge Hill Mining Co., LLC

INVOICE

Dodge Hill Mining Co., LLC
701 Market Street, St. Louis, MO 63101
Telephone (314)342-3400 FAX (314)342-7875

Invoice Information

DOD989

Invoice Date: 6/29/2007 Invoice Number: 103150
Supply Order Number: 75002 Mine: DODGE HILL MINE #1
Billing Period: 06/20/2007 To 06/25/2007 Purchase Order Number: Dodge-03LT1-15
Contract Billing Terms:

7-9, 18/07

Remittance Information

Method: Wire
Due Date: 7/10/2007
Payment Due: 10 days after receipt of invoice

Send Payment To: Dodge Hill Mining Co., LLC

Shipment Information

SOLD TO: Tampa Electric Company
P. O. Box 3285
Tampa, FL 33601
ATTN: Accounts Payable,

Check # 721633
Bank # 02
JUL 12 2007
Initiated by [Signature]
Released by [Signature]
Reference 11429890

SHIP TO: Tampa Electric Company
Big Bend - Base
Accounts Payable
P.O. Box 3285
Tampa, FL 33601-0111

Ship Date	Description	Quantity	Units	Unit Price	Amount
6/20/2007	Coal: Barge 1 MST515	1,482.400	Tons	43.22	64,069.33
6/25/2007	Coal: Barge 1 MM9720B	1,676.100	Tons	43.22	72,441.04
8/25/2007	Coal: Barge 1 MST401	1,484.600	Tons	43.22	64,164.41
Sub Total:		4,643.100			\$200,674.78

Grand Total: \$200,674.78

Comments: 897-151-10-26-897
COAL

FUEL WORK INVOICED
Initialed [Signature] Date 7-5

JUL 02 2007

DATE: 7/6/07
INVOICE APPROVAL
Initialed [Signature] Date 7/6/07
Function: Verify, Review, Approve
PAR Number: If Applicable

CONFIDENTIAL

p. 15

951287

Dodge Hill Mining Co., LLC

INVOICE

Dodge Hill Mining Co., LLC
701 Market Street, St. Louis, MO 63101
Telephone (314)342-3400 FAX (314)342-7675

Invoice Information

DOD989

6-28

Invoice Date: 6/18/2007

Invoice Number: 102747 *ms*

Supply Order Number: 75002

Mine: DODGE HILL MINE #1

Billing Period: 06/13/2007

Purchase Order Number: Dodge-03L11-15

Contract Billing Terms:

Remittance Information

Method: Wire

Send Payment To: Dodge Hill Mining Co., LLC

Due Date: 6/29/2007

Payment Due: 10 days after receipt of invoice

RECEIVED

JUN 18 2007

FUEL WORX INVOICED
Initials *JW* Date *6-19*

Shipment Information

SOLD TO: Tampa Electric Company

SHIP TO: Tampa Electric Company

P. O. Box 3285

Big Bend - Base

Tampa, FL 33601

ATTN: Accounts Payable,

Accounts Payable
P.O. Box 3285

Tampa, FL 33601-0111

897-151-10-26-897
COAL

CONFIDENTIAL

Ship Date	Description	Quantity	Units	Unit Price	Amount
6/13/2007	Coal: Barge 1 MM9721B ✓	1,771.000 ✓	Tons	43.22	76,542.62
Sub Total:		1,771.000			\$76,542.62 ✓

Grand Total: \$76,542.62 ✓

Comments:

DATE APPROVED *6/19/07*
 INVOICE APPROVAL
 Initials Date Function
JWD *6/27/07* Verify
MLC *6/21/07* Review
ROY *6/27/07* Approve
 PAR Number - If Applicable

EFT/PPD'S ONLY
 Check # *100745*
 Bank # *02*
 JUN 28 2007
 Initiated by *JL*
 Released by *JL*
 Reference *11201290*

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REDACTED

Dodge Hill Mining Co., LLC

960191
INVOICE

Dodge Hill Mining Co., LLC
701 Market Street, St. Louis, MO 63101
Telephone (314)342-3400 FAX (314)342-7676

Invoice Information

DOD 989

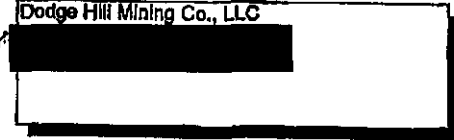
Invoice Date: 7/10/2007 Invoice Number: 103803
Supply Order Number: 75002 Mine: DODGE HILL MINE #1
Billing Period: 04/01/2007 to 6/30/2007
Contract Billing Terms:

Remittance Information

Method: Wire
Due Date: 7/23/2007
Payment Due: 10 days after receipt of invoice

EFT/ACH ONLY	
Check #	121136
Bank #	08
Send Payment To:	Dodge Hill Mining Co., LLC
Initiated by	ll
Released by	llm
Date	JUL 23 2007

7-23



Shipment Information

SOLD TO: Tampa Electric Company
P. O. Box 3285
Tampa, FL 33601
ATTN: Accounts Payable,

Reference: 11588477 SHIP TO: Tampa Electric Company
Big Bend - Base

JUL 12 2007

Accounts Payable
P.O. Box 3285
Tampa, FL 33601-0111

CONFIDENTIAL

Adjustment Invoice

Description	Amount
April 2007 Steel Adjustment	31,672.56
May 2007 Steel Adjustment	-15,049.56
June 2007 Steel Adjustment	-3,976.74

897-151-10-26-897
COAL

Date Received 7-12-07

INVOICE APPROVAL

Initials	Date	Function
DD	7/19/07	Verify
MCC	7/24/07	Review
KIS	7/24/07	Approve

PAR Number - If Applicable

Total: 12,646.26
- .01 Round
\$12,646.25

Comments:

FUEL WORX INVOICED	
Initials	Date
ll	7/12

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MAIN SUPPL DODGE HILL MINING (DH)				MINES	DOCK	WEIGHT:	SEAM	LAB	COAL QUALITY RECAP			
MINES VARIOUS				DH mine# Dekoven		Barge draft	WK#6	SL-E				
CONTRACT: Dodge-03LT1-1!(BASE)				CG&WL								
MONTH: JUNE 2007												for Big Bend station
DATE SHIPPED	DOCK	LAB #	TONS	% MOIST	% ASH	BTU/LB	% SUL	LBSO2/ MMBTU	LBASH/ MMBTU	DRY BTU/LB	MAF	
SHIPMENT SPECIFICATIONS >				15.00		11150		5.95	9.00			
<i>Dodge Hill mine / Cottage Grove mine blend - Dekoven & Caseville Dock shipments</i>												
6/ 13 / 07	Dekoven	1624 -1	1,771.00	6.81	8.83	12682	2.53	3.79	6.98	13609	15033	
6/ 20 / 07	Dekoven	1624 -2	1,482.40	6.62	9.21	12637	2.72	4.09	7.29	13533	15014	
6/ 25 / 07	Dekoven	1624 -3	3,160.70	6.50	9.48	12574	2.71	4.09	7.54	13448	14965	
DODGE HILL AVERAGE			6414.10	6.61	9.24	12,618	2.66	4.01	7.32	13,512	14,995	
<i>Willow Lake/Cottage Grove mines - Power Dock shipments</i>												
107 Power		63-										
107 Power		63-										
POWER AVERAGE			0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
				% MOIST	% ASH	BTU/LB	% SUL	LBSO2/ MMBTU	LBASH/ MMBTU	DRY BTU/LB	MAF	
COMBINED AVERAGE			6,414.10	6.61	9.24	12,618	2.66	4.01	7.32	13,512	14,995	
COMBINED AVERAGE GUARANTEE			10.00			12400		5.25	8.25			
CONTRACT PERIOD: 1/1/03 thru 12/31/08												
CONTRACT TONNAGE: 500,000				Shipped 07								
2006 tonnage moved to 2007 50,000				Previous 304,484.00								
2006 SAFE-06LT1-SYN(base) TONS: 0.00				This month 6,414.10				TONS REMAINING				
				550,000				Total tons 310,898.10				
								239,101.9 TONS				
HISTORICAL COAL QUALITY												
MONTH SHIPPED	shipped from mine(s)		TONS	% MOIST	% ASH	BTU/LB	% SUL	LBSO2/ MMBTU	LBASH/ MMBTU	DRY BTU/LB	MAF	
Jan 07	DH/CG blend		74,773.80	7.09	8.67	12680	2.44	3.66	6.84	13648	15052	
Feb	DH/CG blend		59,707.80	6.98	9.09	12608	2.55	3.85	7.21	13554	15023	
Mar	DH/CG blend		46,180.10	6.71	8.80	12710	2.52	3.76	6.92	13625	15044	
Apr	DH/CG blend		73,657.10	6.95	9.03	12635	2.53	3.81	7.15	13578	15038	
May	DH/CG blend		50,165.20	6.64	9.17	12657	2.63	3.94	7.24	13557	15033	
Jun	DH/CG blend		6,414.10	6.61	9.24	12618	2.66	4.01	7.32	13512	14995	
##### MONTHLY QUALITY												
			Chlor(ar)	FC(d)	FUSION	HGI	T-250	VOL(d)	Chlor(ar)			
Monthly Contract Specs >			na	40	1950-2200	50	2000-2500	30	.26QTR			
Jan 07			0.29	51.16	2190	59	2410	39.06				
Feb			0.26	51.50	2200	57	2430	38.77				
Mar			0.27	51.06	2180	58	2410	38.88	0.28			
Apr			0.28	51.14	2120	59	2440	39.00				
May			0.28	51.43	2070	57	2360	38.82				
Jun			0.28	51.34	2085	58	2350	38.10	0.28			

CONFIDENTIAL

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MAIN SUPPLIE DODGE HILL MINING (DH)				MINES	DOCK	WEIGHT:	SEAM	LAB	COAL QUALITY RECAP			
MINES VARIOUS				DH mine#1 Dekoven	Barge draft	WK#6	SL-E					
CONTRACT: Dodge-03LT1-1: (CALL)				CG&WL								
MONTH: JUNE 2007				for Big Bend station								
DATE SHIPPED	DOCK	LAB #	TONS	% MOIST	% ASH	BTU/LB	% SUL	LBSO2/ MMBTU	LBASH/ MMBTU	DRY BTU/LB	MAF	
SHIPMENT SPECIFICATIONS >				15.00		11150		5.95	9.0			
<i>Dodge Hill mine / Cottage Grove mine blend - Dekoven Dock shipments</i>												
6/ /07	Dekoven	-1	0.00	0.00	0.00	0	0.00	#DIV/0!	#DIV/0!	0	0	
6/ /07	Dekoven	-2	0.00	NO SHIPMENTS THIS MONTH.			0.00	#DIV/0!	#DIV/0!	0	0	
6/ /07	Dekoven	-3	0.00	0.00	0.00	0	0.00	#DIV/0!	#DIV/0!	0	0	
DODGE HILL AVERAGE			0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
<i>Willow Lake/Cottage Grove mines - Power Dock shipments</i>												
Power												
Power												
POWER AVERAGE			0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
				% MOIST	% ASH	BTU/LB	% SUL	LBSO2/ MMBTU	LBASH/ MMBTU	DRY BTU/LB	MAF	
COMBINED AVERAGE			0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
MONTHLY AVERAGE GUARANTEE >				10.00		12400		5.25	8.25			
CONTRACT PERIOD: 1/1/03 thru 12/31/08						Shipped 07						
06 CALL TONNAGE: 200,000						Previous 118,731.00						
2006 SAFE-06LT1-SYN(call) TONS: 0.00						This month 0.00						
200,000						Total tons 118,731.00						
												TONS REMAINING 81,269.0 TONS
HISTORICAL COAL QUALITY												
MONTH SHIPPED	shipped from mine(s)	TONS	% MOIST	% ASH	BTU/LB	% SUL	LBSO2/ MMBTU	LBASH/ MMBTU	DRY BTU/LB	MAF		
Jan 07	DH/CG blend	17,144.00	6.95	9.36	12557	2.55	3.86	7.48	13495	15005		
Feb	DH/CG blend	54,155.20	6.53	8.87	12738	2.59	3.87	6.97	13628	15058		
Mar	DH/CG blend	47,431.80	6.65	9.34	12610	2.55	3.85	7.41	13508	15010		
Apr, May, Jun		0.00	No shipments.									
118,731.00			MONTHLY QUALITY									
			Chlor(ar)	FC(d)	FUSION	HGI	T-250	VOL(d)	Chlor(ar)			
Monthly Contract Specs >			na	40	1950-2200	50	2000-2500	30	.26QTR			
Jan 07			0.28	51.44	2190	60	2420	38.95				
Feb			0.26	51.28	2100	59	2370	38.88				
Mar			0.28	51.37	2190	58	2410	39.60				
Apr, May, Jun			No shipments.									

CONFIDENTIAL

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REDACTED

964238

Synthetic American Fuel Enterprises

INVOICE

Synthetic American Fuel Enterprises
701 Market Street, St. Louis, MO 63101
Telephone (314) 342-3400 FAX (314) 342-7675

SY N999

Invoice Information

Invoice Date 6/29/2007 Invoice Number 103209 *nr* Mine: POWER DOCK
Supply Order Number: 73007 Purchase Order Number: SAFE-05LT1-SYN
Billing Period: 06/19/2007 To 06/28/2007

Contract Billing Term

Remittance Information

Method: Wire
Due Date 8/3/2007

Send Payment To: Synthetic American Fuel Enterprises II, LLC



Payment Due: 30 days after receipt of invoice

Shipment Information

SOLD TO Tampa Electric Company
P. O. Box 3285
Tampa, FL 33601

SHIP TO: Tampa Electric Company
Big Bend

CONFIDENTIAL

Accounts Payable
P.O. Box 3285
Tampa, FL 33601-0111

JUL 02 2007

ATTN: Accounts Payable,

FUEL WORX INVOICED

Initials Date
Spj *7/5*

Ship Date	Description	Quantity	Units	Unit Price	Amount
6/19/2007	SynFuel: Barge 1 ABC770 ✓	1,608.700	✓ Tons	32.020	51,510.57 ✓
6/19/2007	SynFuel: Barge 1 MST420 ✓	1,560.000	✓ Tons	32.020	49,951.20 ✓
6/20/2007	SynFuel: Barge 1 MST404 ✓	1,527.200	✓ Tons	32.020	48,900.94 ✓
6/20/2007	SynFuel: Barge 1 TBL99 ✓	1,658.300	✓ Tons	32.020	53,098.77 ✓
6/20/2007	SynFuel: Barge 1 MST390 ✓	1,561.800	✓ Tons	32.020	50,008.84 ✓
6/20/2007	SynFuel: Barge 1 MST505 ✓	1,579.400	✓ Tons	32.020	50,672.39 ✓
6/21/2007	SynFuel: Barge 1 MST452 ✓	1,617.300	✓ Tons	32.020	51,785.95 ✓
6/25/2007	SynFuel: Barge 1 MST534 ✓	1,532.700	✓ Tons	32.020	49,077.05 ✓
6/25/2007	SynFuel: Barge 1 MST601 ✓	1,562.000	✓ Tons	32.020	50,015.24 ✓
6/26/2007	SynFuel: Barge 1 MST170 ✓	1,597.700	✓ Tons	32.020	51,158.35 ✓
6/26/2007	SynFuel: Barge 1 MST537 ✓	1,567.700	✗ Tons	32.020	50,197.75 ✓
6/28/2007	SynFuel: Barge 1 MST490 ✓	1,711.700	✓ Tons	32.020	54,808.63 ✓
6/28/2007	SynFuel: Barge 1 MST519 ✓	1,542.100	✓ Tons	32.020	49,378.04 ✓
6/28/2007	SynFuel: Barge 1 MST308 ✓	1,551.800	✓ Tons	32.020	49,688.64 ✓

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6/28/2007	SynFuel: Barge 1 MST370 ✓	1,541.900 ✓ Tons	32.020	49,371.64 ✓
6/28/2007	SynFuel: Barge 1 MST622 ✓	1,632.800 ✓ Tons	32.020	52,282.26 ✓
6/28/2007	SynFuel: Barge 1 MST516 ✓	1,590.700 ✓ Tons	32.020	50,934.21 ✓
6/28/2007	SynFuel: Barge 1 MST494 ✓	1,689.000 ✓ Tons	32.020	54,081.78 ✓
6/28/2007	SynFuel: Barge 1 MST522 ✓	1,496.500 ✓ Tons	32.020	47,917.93 ✓
6/28/2007	SynFuel: Barge 1 MST367 ✓	1,655.600 ✓ Tons	32.020	49,810.31 ✓
6/28/2007	SynFuel: Barge 1 SEI2011 ✓	1,711.400 ✓ Tons	32.020	54,799.03 ✓
6/29/2007	SynFuel: Barge 1 MST419 ✓	1,550.500 ✓ Tons	32.020	49,647.01 ✓
6/29/2007	SynFuel: Barge 1 MST179 ✓	1,674.300 ✓ Tons	32.020	50,409.09 ✓
6/29/2007	SynFuel: Barge 1 MST443 ✓	1,655.700 ✓ Tons	32.020	49,813.51 ✓
6/29/2007	SynFuel: Barge 1 MST656 ✓	1,678.200 ✓ Tons	32.020	53,735.96 ✓
6/29/2007	SynFuel: Barge 1 MST493 ✓	1,811.600 ✓ Tons	32.020	58,007.43 ✓
6/29/2007	SynFuel: Barge 1 MST517 ✓	1,644.400 ✓ Tons	32.020	49,461.69 ✓
6/29/2007	SynFuel: Barge 1 MST315 ✓	1,607.100 ✓ Tons	32.020	51,459.34 ✓
6/29/2007	SynFuel: Barge 1 MST625 ✓	1,686.000 ✓ Tons	32.020	53,985.72 ✓
6/29/2007	SynFuel: Barge 1 MST660 ✓	1,553.300 ✓ Tons	32.020	49,736.67 ✓
6/29/2007	SynFuel: Barge 1 MST518 ✓	1,569.400 ✓ Tons	32.020	50,252.19 ✓

Total:

49,526.800

\$1,585,948.13

Comments:

897-151-10-26-897
COAL

Rounding

+ 01

Aug

\$1,585,948.14

Ant Due

CONFIDENTIAL

Date	7/6/07
INVOICE APPROVAL	
Initials	Write
Function	Verify
Review	Review
Approve	Approve
DATE	7/25/07
Number - If Applicable	

Check #	221208
Bank #	07
Initiated by	[Signature]
Released by	[Signature]
Reference	11 205209

p21

958720

Synthetic American Fuel Enterprises

INVOICE

Synthetic American Fuel Enterprises
701 Market Street, St. Louis, MO 63101
Telephone (314) 342-3400 FAX (314) 342-7675

Invoice Information

SYN999

7-18

Invoice Date 6/18/2007 Invoice Number 102746 Mine: POWER DOCK
Supply Order Number: 73007 Purchase Order Number: SAFE-05LT1-SYN
Billing Period: 06/01/2007 To 06/14/2007

Contract Billing Term

FUEL WORX INVOICED
Initials *[Signature]* Date 6-19

Remittance Information

Method: Wire
Due Date 7/20/2007

RECEIVED
JUN 18 2007

Send Payment To: Synthetic American Fuel Enterprises II, LLC



Payment Due: 30 days after receipt of invoice

Shipment Information

SOLD TO Tampa Electric Company
P. O. Box 3285
Tampa, FL 33601
ATTN: Accounts Payable,

EFT/PPD'S ONLY SHIPTO:
Check # 721073
Bank # [Redacted]
JUL 18 2007
Initiated by [Signature]
Released by [Signature]
Reference 11588566

Tampa Electric Company
Big Bend
Accounts Payable
P.O. Box 3285
Tampa, FL 33601-0111

RECEIVED
JUN 29 2007

Ship Date	Description	Quantity	Units	Unit Price	Amount
6/1/2007	SynFuel: Barge 1 MST376 ✓	1,685.500	X Tons	32.020	53,969.71 ✓
6/1/2007	SynFuel: Barge 1 MST776 ✓	1,879.500	X Tons	32.020	60,181.59 ✓
6/1/2007	SynFuel: Barge 1 MST178 ✓	1,708.100	X Tons	32.020	54,693.36 ✓
6/1/2007	SynFuel: Barge 1 MST508 ✓	1,597.000	X Tons	32.020	51,135.94 ✓
6/1/2007	SynFuel: Barge 1 MST423 ✓	1,593.400	X Tons	32.020	51,020.67 ✓
6/5/2007	SynFuel: Barge 1 MST855 ✓	1,848.900	X Tons	32.020	59,201.78 ✓
6/5/2007	SynFuel: Barge 1 MST540 ✓	1,800.700	X Tons	32.020	51,254.41 ✓
6/5/2007	SynFuel: Barge 1 MST704 ✓	1,907.200	X Tons	32.020	61,068.54 ✓
6/5/2007	SynFuel: Barge 1 TBL109 ✓	1,744.400	X Tons	32.020	55,855.69 ✓
6/5/2007	SynFuel: Barge 1 MST433 ✓	1,548.100	X Tons	32.020	49,570.16 ✓
6/5/2007	SynFuel: Barge 1 TBL106 ✓	1,772.800	X Tons	32.020	56,765.06 ✓
6/5/2007	SynFuel: Barge 1 MST653 ✓	1,772.000	X Tons	32.020	60,005.48 ✓
6/5/2007	SynFuel: Barge 1 TBL82 ✓	1,750.000	X Tons	32.020	56,035.00 ✓
6/9/2007	SynFuel: Barge 1 MST654 ✓	1,786.800	X Tons	32.020	56,572.94 ✓

CONFIDENTIAL

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6/9/2007	SynFuel: Barge 1 MST365 ✓	1,607.700 X Tons	32.020	51,478.55 ✓
6/9/2007	SynFuel: Barge 1 MST542 ✓	1,580.000 X Tons	32.020	50,591.60 ✓
6/9/2007	SynFuel: Barge 1 MST439 ✓	1,584.900 X Tons	32.020	50,108.10 ✓
6/9/2007	SynFuel: Barge 1 MST607 ✓	1,666.000 X Tons	32.020	53,345.32 ✓
6/11/2007	SynFuel: Barge 1 MST388 ✓	1,568.300 X Tons	32.020	50,216.97 ✓
6/11/2007	SynFuel: Barge 1 MST525 ✓	1,571.600 X Tons	32.020	50,322.63 ✓
6/11/2007	SynFuel: Barge 1 TBL127 ✓	1,628.800 X Tons	32.020	52,154.18 ✓
6/12/2007	SynFuel: Barge 1 MST306	1,599.800 X Tons	32.020	51,225.60 ✓
6/12/2007	SynFuel: Barge 1 MST530 ✓	1,575.500 X Tons	32.020	50,447.51 ✓
6/12/2007	SynFuel: Barge 1 MST444 ✓	1,582.000 X Tons	32.020	50,655.64 ✓
6/12/2007	SynFuel: Barge 1 MST421 ✓	1,564.300 X Tons	32.020	50,088.89 ✓
6/12/2007	SynFuel: Barge 1 MST524 ✓	1,616.900 X Tons	32.020	51,773.14 ✓
6/13/2007	SynFuel: Barge 1 SEJ2016 ✓	1,738.800 X Tons	32.020	55,676.38 ✓
6/13/2007	SynFuel: Barge 1 MST541 ✓	1,542.500 X Tons	32.020	49,390.85 ✓
6/13/2007	SynFuel: Barge 1 MST562 ✓	1,593.600 X Tons	32.020	51,027.07 ✓
6/13/2007	SynFuel: Barge 1 TBL115 ✓	1,638.200 X Tons	32.020	52,455.16 ✓
6/14/2007	SynFuel: Barge 1 MST188 ✓	1,602.800 X Tons	32.020	51,321.66 ✓
6/14/2007	SynFuel: Barge 1 TBL57 ✓	1,624.800 X Tons	32.020	52,026.10 ✓
6/14/2007	SynFuel: Barge 1 TBL28 ✓	1,639.400 X Tons	32.020	52,493.59 ✓
6/14/2007	SynFuel: Barge 1 MST628 ✓	1,643.900 X Tons	32.020	52,637.88 ✓
Total:		56,426.200		31,600,100.50

-03

Comments:

Amnt Due

1,806,766.92

**897-151-10-26-897
COAL**

CONFIDENTIAL

Date Received <u>6/19/07</u>		
INVOICE APPROVAL		
Initials	Date	Function
<u>TDD</u>	<u>6/27/07</u>	Verify
<u>M.C.</u>	<u>6/27/07</u>	Review
<u>R.B.</u>	<u>6/27/07</u>	Approve
PAR Number - If Applicable		

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SUPPLIER: SAFE, LLC SEAM: ILL #5 & #6
 MINES: Willow Lake & Cottage Grove DOCK: Power
 CONTRACT: SAFE-05LT1-SYN WEIGHT Barge draft
 MONTH: JUNE 2007 LAB: SGS-H

COAL QUALITY RECAP

Big Bend station

DATE SHIPPED	ANALYSIS #	TONS	% MOIST	% ASH	BTU/LB	% SULFUR	LBSO2/ MMBTU	LBASH/ MMBTU	DRY BTU/LB	MAF
SHIPMENT SPECIFICATIONS >			12.00	11.00	11600		5.75			
6/ 1 /07	3022 2	8,463.50	8.81	9.50	12072	3.06	4.82	7.87	13238	14778
6/ 5 /07	3130 1	6,966.80	8.90	9.21	12114	2.97	4.66	7.60	13297	14793
6/ 5 /07	3130 3	7,079.30	8.65	9.18	12151	3.09	4.83	7.55	13302	14788
6/ 9 /07	3261 1	8,185.40	9.07	9.03	12103	2.96	4.65	7.46	13310	14778
6/ 11 /07	3466 1	6,350.70	8.93	8.93	12136	3.16	4.95	7.36	13326	14775
6/ 12 /07	3466 2	6,356.50	8.81	8.87	12164	2.92	4.56	7.29	13339	14776
6/ 13 /07	3466 3	6,513.10	8.89	9.05	12122	2.84	4.45	7.47	13305	14772
6/ 14 /07	3466 4	6,510.90	9.04	9.02	12101	2.88	4.52	7.45	13304	14768
6/ 19 /07	3699 1	7,968.20	9.42	8.60	12128	2.75	4.31	7.09	13389	14794
6/ 20 /07	3861 1	3,144.50	9.42	8.77	12076	2.87	4.52	7.26	13332	14761
6/ 25 /07	3866 1	4,692.40	10.24	8.65	11994	2.74	4.34	7.21	13362	14787
6/ 25 /07	3870 1	1,567.70	9.81	8.88	12006	2.85	4.51	7.40	13312	14766
6/ 26 /07	4044 5	4,808.70	9.24	8.81	12101	2.87	4.51	7.28	13333	14766
6/ 28 /07	4044 1	3,253.80	9.77	9.26	11919	2.87	4.58	7.77	13210	14720
6/ 28 /07	4044 2	9,627.20	9.14	9.21	12043	2.85	4.50	7.65	13254	14750
6/ 28 /07	4044 3	9,679.90	9.56	8.87	12034	2.92	4.61	7.37	13306	14753
6/ 28 /07	4044 4	4,734.40	9.47	9.02	12080	2.89	4.55	7.40	13320	14800

	TONS	% MOIST	% ASH	BTU/LB	% SULFUR	LBSO2/ MMBTU	LBASH/ MMBTU	DRY BTU/LB	MAF
MONTHLY AVERAGE	105,953.00	9.17	9.01	12,087	2.92	4.59	7.46	13,307	14,773

MONTHLY AVERAGE GUARANTEE >	11.5	10.5	12000	5.50					
CONTRACT PERIOD: 1/1/06 to 12/31/07		Shipped 07							
CONTRACT TONNAGE:	750,000	Previous 567,915.00							
2006 tonnage moved to 2007	<u>200,000</u>	This month <u>105,953.00</u>							
	950,000	YTD tons 673,868.00							

TONS REMAINING
276,132 TONS

HISTORICAL COAL QUALITY										
MONTH SHIPPED	TONS	% MOIST	% ASH	BTU/LB	% SUL	LBSO2/ MMBTU	LBASH/ MMBTU	DRY BTU/LB	MAF	
Jan 07	86,989.30	9.77	8.84	12024	3.00	4.74	7.35	13325	14772	
Feb	84,608.30	9.68	8.86	12025	2.94	4.64	7.37	13314	14762	
Mar	164,934.70	9.36	9.04	12047	2.91	4.59	7.51	13291	14764	
Apr	177,397.50	9.32	8.93	12063	2.87	4.52	7.41	13303	14757	
May	53,985.20	9.21	8.98	12081	2.90	4.57	7.44	13306	14767	
Jun	105,953.00	9.17	9.01	12087	2.92	4.59	7.46	13307	14773	

MONTHLY QUALITY							
	Chlor(ar)	FC(d)	FUSION	HGI	T-250	VOL(d)	
Contract Specs >	na	40	1950-2400	50	2275-2500	30	
Jan 07	0.09	50.64	1990	58	2339	39.66	
Feb	0.18	50.49	2030	54	2333	39.67	
Mar	0.17	50.77	2010	57	2339	39.09	
Apr	0.16	51.00	2060	56	2347	39.43	
May	0.20	50.78	2400	54	2359	39.55	
Jun	0.22	49.52	2110	55	2376	40.63	


CONFIDENTIAL

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REDACTED

964843

Knight Hawk Coal, LLC
 500 Cutler-Trico Road
 Percy, Illinois 62272
 Phone - (618) 426-3662 / Fax - (618) 426-1155



INVOICE

7/9 1/23

Invoice To: Tampa Electric Company
 PO Box 3285
 Tampa, FL 33601-0177

Check # 721177
Bank #

Invoice Number: J7 06 39
Invoice Date: 06/19/2007
Terms: Net 30 days
Due Date: 07/19/2007

Ship To: Same

Purchase Order # 06LT-1-09

Reference

AUG - 3 2007

RECEIVED

Initiated by _____
 Released by _____ JUN 22 2007
 Reference _____

KNF999

Date Shipped	Net Tons	Barge #	FOB/Barge	Fuel Adjustment	Amount
6/1/2007	1508.38 X	MST531 ✓	\$ 29.25	\$ 0.56	\$ 44,964.81 ✓
6/4/2007	1566.37 X	TBL88 ✓	\$ 29.25	\$ 0.56	\$ 46,693.49 ✓
6/5/2007	1569.83 X	TBL34 ✓	\$ 29.25	\$ 0.56	\$ 46,796.63 ✓
6/6/2007	1573.54 X	MST434 ✓	\$ 29.25	\$ 0.56	\$ 46,907.23 ✓
6/11/2007	1603.56 X	TBL38 ✓	\$ 29.25	\$ 0.56	\$ 47,802.12 ✓
6/11/2007	1593.66 X	ABC760 ✓	\$ 29.25	\$ 0.56	\$ 47,507.00 ✓
6/12/2007	1558.24 X	MST546 ✓	\$ 29.25	\$ 0.56	\$ 46,451.13 ✓
6/12/2007	1713.8 X	MM9701 ✓	\$ 29.25	\$ 0.56	\$ 51,088.38 ✓
6/13/2007	1743.75 X	MM9626 ✓	\$ 29.25	\$ 0.56	\$ 51,981.19 ✓
6/14/2007	1608.12 X	TBL58 ✓	\$ 29.25	\$ 0.56	\$ 47,938.06 ✓
6/15/2007	1746.76 X	MST489 ✓	\$ 29.25	\$ 0.56	\$ 52,070.92 ✓
			\$ 29.25	\$ 0.56	\$ -
			\$ 29.25	\$ 0.56	\$ -
			\$ 29.25	\$ 0.56	\$ -
			\$ 29.25	\$ 0.56	\$ -
			\$ 29.25	\$ 0.56	\$ -
			\$ 29.25	\$ 0.56	\$ -
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			\$ 29.25	\$ 0.56	\$ -
			\$ 29.25	\$ 0.56	\$ -
			\$ 29.25	\$ 0.56	\$ -
			\$ 29.25	\$ 0.56	\$ -
			\$ 29.25	\$ 0.56	\$ -
			\$ 29.25	\$ 0.56	\$ -
			\$ 29.25	\$ 0.56	\$ -
			\$ 29.25	\$ 0.56	\$ -
			\$ 29.25	\$ 0.56	\$ -

Check # 721177
Bank #

AUG 03 2007

Initiated by _____
 Released by _____ JUN 22 2007 JV
 Reference 11815693

INVOICE APPROVAL

Initials Date Function

DD 7/13/07 Verify

DS 7/13/07 Review

VR 7/13/07 Approve

PAH Number: If Applicable

Remit payment to:
 Knight Hawk Coal, LLC BIN 154
 PO Box 790051
 St. Louis, MO 63179-0051

Wire Payment to:
 Knight Hawk Coal, LLC
 [Redacted]

897-151-10-26-897

COAL
CONFIDENTIAL
\$ 530,200.96

Buyer is responsible for any sales tax that may apply.

Total Due:

THANK YOU

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SUPPLIER:	KNIGHT HAWK COAL, LLC			SEAM:	ILL #5,#6		<u>COAL QUALITY RECAP</u>			
MINES:	Creek Paum, Prairie Eagle, Red Hawk & Pioneer			DOCK:	Lone Eagle					
CONTRACT:	Knight Hawk-06LT1-09			WEIGHT:	truck scales					
MONTH:	JUNE 2007			LAB:	SL-F		for Big Bend station			
DATE SHIPPED	TONS	% MOIST	% ASH	BTU/LB	% SUL	LBSO2/ MMBTU	LBASH/ MMBTU	DRY BTU/LB	MAF	
SHIPMENT SPECIFICATIONS >		15.0		10700		6.570	12.1			
6/ 5 /07 1263 -1	4,644.58	11.64	8.96	11296	3.34	5.62	7.93	12784	14227	
6/ 11 /07 1263 -2	4,770.76	10.66	9.60	11297	3.81	6.41	8.50	12645	14167	
6/ 13 /07 1263 -3	5,015.79	11.49	9.36	11244	3.50	5.91	8.32	12704	14206	
6/ 14-19 /07 1263 -4	5,072.95	11.98	9.78	11145	3.41	5.81	8.78	12662	14245	
6/ 21-26 /07 1263 -5	5,094.56	11.69	9.54	11278	3.63	6.12	8.46	12771	14318	
6/ 28 /07 1263 -6	4,812.53	11.93	9.35	11239	3.56	6.02	8.32	12761	14277	
6/ 28 /07 1263 -7	1,595.52	11.49	9.42	11298	3.58	6.02	8.34	12765	14285	
MONTHLY AVERAGE	31,006.69	11.57	9.44	11251	3.54	5.98	8.39	12723	14243	
MONTHLY AVERAGE GUARANTEE >		13.5		11000		6.000	9.5			
CONTRACT PERIOD: 1/1/06 thru 12/31/08				Shipped 07						
CONTRACT TONNAGE:		300,000		Previous 163,379.20						
UNDERSHIPED IN 2006:		8,187.53		This month 31,006.69						
		308,187.53		YTD tons 194,385.89		TONS REMAINING 113,802 TONS				
HISTORICAL COAL QUALITY										
MONTH SHIPPED	TONS	% MOIST	% ASH	BTU/LB	% SUL	LBSO2/ MMBTU	LBASH/ MMBTU	DRY BTU/LB	MAF	
Jan 07	39,387.94	12.40	9.08	11184	3.23	5.49	8.12	12767	14244	
Feb	48,857.86	12.53	9.07	11155	3.38	5.77	8.13	12753	14227	
Mar	34,402.28	12.18	9.16	11163	3.27	5.56	8.21	12712	14192	
Apr	21,815.61	11.97	9.14	11235	3.33	5.63	8.14	12763	14243	
May	18,915.51	11.53	8.96	11304	3.31	5.55	7.93	12778	14217	
Jun	31,006.69	11.57	9.44	11251	3.54	5.98	8.39	12723	14243	
194,385.89 MONTHLY QUALITY										
	Chlor(ar)	FC(d)	FUSION	HGI	T-250	VOL(d)				
Contract Specs >	0.05	44	2000-2450	52	none	34				
Jan 07	0.03	50.29	2043	56	na	39.34				
Feb	0.04	49.29	1906	57	na	40.35				
Mar	0.03	49.73	2148	58	na	39.84				
Apr	0.04	48.75	2169	57	na	40.86				
May	0.04	49.46	2208	54	na	40.41				
Jun	0.04	48.33	2023	55	na	41.00				

CONFIDENTIAL

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REDACTED

955419

DATE	INVOICE #
06/18/2007	608-11

TO:
 TAMPA ELECTRIC COMPANY
 ACCOUNTS PAYABLE
 702 NORTH FRANKLIN
 TAMPA, FL 33602

EFT/PO'S ONLY

Check # 171022
 Bank # 06
 JUL 13 2007
 Initiated by [Signature]
 Released by JV
 Reference 11404013

FROM: 7-13
 SMCC, INC.
 9725 COGDILL ROAD ST 203
 KNOXVILLE, TN 37932

TAMPA PO# RESOURCE SALES-07SP1-09

SHIP TO: TAMPA ELECTRIC
 SHIPPING PT: STEAMPORT DOCK

RECEIVED
 JUN 18 2007

FUEL WORK INVOICED
 Initials [Signature] Date 6-19

SHIP DATE	BARGE# <u>SMC900</u>	TONS	PRICE/TON	AMOUNT
06/04/2007	MST621	1,591.6 X	32.00	50,931.20 ✓
06/04/2007	MST641B	1,669.5 X	32.00	53,424.00 ✓
06/04/2007	MST407	1,505.6 X	32.00	48,179.20 ✓
06/04/2007	MST501	1,498.7 X	32.00	47,958.40 ✓
06/06/2007	MM9644	1,542.4 X	32.00	49,356.80 ✓
06/06/2007	MST374	1,487.2 X	32.00	47,590.40 ✓
06/11/2007	MST536	1,501.4 X	32.00	48,044.80 ✓
06/11/2007	MST654B	1,688.3 X	32.00	54,025.60 ✓
06/12/2007	MST658B	1,680.7 X	32.00	53,782.40 ✓
06/12/2007	MST535	1,500 X	32.00	48,000.00 ✓
06/14/2007	TBL53	1,551.4 X	32.00	49,644.80 ✓
06/14/2007	MST646B	1,679.2 X	32.00	53,734.40 ✓
06/14/2007	MST380	1,499.4 X	32.00	47,980.80 ✓
06/15/2007	TBL51	1,555.3 X	32.00	49,769.60 ✓
06/15/2007	TBL131	1,571 X	32.00	50,272.00 ✓
06/15/2007	TBL35	1,544.9 X	32.00	49,436.80 ✓

897-151-10-26-897
 COAL

PLEASE WIRE TO:
 SMCC, INC
 ACCOUNT INFO:

Date Received 6/19/07
 INVOICE APPROVAL
 Initials Date Function
[Signature] 6/13/07 Verify
[Signature] 6/11/07 Review
[Signature] 6/28/07 Approve
 PAR Number - If Applicable

Total \$802,131.20 ✓

CONFIDENTIAL

06/18/2007

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REDACTED

900148

DATE	INVOICE #
06/30/2007	608-12

TO:
 TAMPA ELECTRIC COMPANY
 ACCOUNTS PAYABLE
 702 NORTH FRANKLIN
 TAMPA, FL 33602

FROM: **727**
 SMCC, INC.
 9725 COGDILL ROAD ST 203
 KNOXVILLE, TN 37932

TAMPA PO# RESOURCE SALES-07SP1-09

SHIP TO: TAMPA ELECTRIC

SHIPPING PT: STEAMPOR DOCK

Smcc

SHIP DATE	BARGE#	TONS	PRICE/TON	AMOUNT
06/21/2007	MST709B	1,647.3 ✓	32.00	52,713.60 ✓
06/21/2007	MST040B	1,655.1 ✓	32.00	52,963.20 ✓

EFT/PO'S ONLY

Check # 721546

Bank # 00

JUL 27 2007

Initiated by [Signature]

Released by [Signature]

Reference 11684988

JUL 02 2007

FUEL WORK INVOICED

Initials [Signature] Date 7/5

Date 7/6/07

INVOICE APPROVAL

Initials	Date	Function
<u>JLD</u>	<u>7/6/07</u>	Verify
<u>[Signature]</u>	<u>7/9/07</u>	Review
<u>[Signature]</u>	<u>7/9/07</u>	Approve

PAR Number: if applicable

PLEASE WIRE TO:
 SMCC, INC
 ACCOUNT INFO:



06/30/2007

897-151-10-26-897
 COAL

Total \$105,676.80 ✓
CONFIDENTIAL

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SUPPLIER: SMCC		SEAM: WKY #9		COAL QUALITY RECAP						
MINE: Vision#9 & Onton#9		DOCK: STEAMPORT								
CONTRACT: Resource Sales-07SP1-09		WEIGHT: BELTSCALE								
MONTH: JUNE 2007		LAB: SGS-H		for Big Bend station						
DATE SAMPLED	ANALYSIS #	TONS	% MOIST	% ASH	BTU/LB	% SUL	LBSO2/ MMBTU	LBASH/ MMBTU	DRY BTU/LB	MAF
SHIPMENT SPECIFICATIONS >			13.0		11300		5.50	11.50		
6/ 4 /07	3022 1	6,265.40	9.28	11.52	11566	2.92	4.80	9.96	12746	14600
6/ 7 /07	3130 2	3,029.60	9.73	8.92	11906	2.80	4.47	7.49	13189	14636
6/ 12 /07	3359 3	6,370.40	9.24	10.53	11736	2.94	4.76	8.97	12931	14628
6/ 14 /07	3465 1	4,730.00	10.04	10.50	11641	2.91	4.75	9.02	12940	14650
6/ 15 /07	3537 2	4,671.20	9.43	11.38	11593	2.99	4.90	9.82	12800	14639
6/ 21 /07	3760 1	3,302.40	10.47	11.24	11456	2.95	4.89	9.81	12796	14633
MONTHLY AVERAGE		28,369.00	9.60	10.79	11645	2.93	4.77	9.28	12882	14629
MONTHLY AVERAGE GUARANTEE >			12.0		11550		5.00	10.40		
CONTRACT PERIOD: 1/1/07 thru 12/31/07				Shipped 07						
CONTRACT TONNAGE:		300,000	Previous 06		144,976.60					
Additional tonnage:		0	This month		28,369.00					
2007 total		300,000	YTD tons		173,345.60		TONS REMAINING 126,654.4 TONS			
HISTORICAL COAL QUALITY										
MONTH SHIPPED	TONS	% MOIST	% ASH	BTU/LB	% SUL	LBSO2/ MMBTU	LBASH/ MMBTU	DRY BTU/LB	MAF	
Jan 07	29,409.50	10.53	11.10	11487	2.86	4.74	9.68	12817	14631	
Feb	28,019.50	11.05	10.60	11467	2.78	4.61	9.26	12891	14636	
Mar	39,043.60	10.18	10.33	11626	2.85	4.67	8.89	12945	14627	
Apr	21,922.80	10.22	9.94	11696	2.80	4.55	8.51	13027	14649	
May	26,581.20	10.06	10.05	11706	2.89	4.69	8.59	13015	14651	
Jun	28,369.00	9.60	10.79	11645	2.93	4.77	9.28	12882	14629	
173,345.60		MONTHLY QUALITY								
	Contract Specs >	Chlor(ar)	FC(d)	FUSION	HGI	T-250	VOL(d)			
		0.15	44	2000-2450	50	na	34			
	Jan 07	0.09	47.19	2080	52	na	40.47			
	Feb	0.09	48.37	2170	58	na	39.21			
	Mar	0.10	48.87	2070	55	na	39.37			
	Apr	0.10	48.64	2090	53	na	40.30			
	May	0.10	49.26	2110	54	na	39.40			
	Jun	0.11	48.70	2130	51	na	39.65			

CONFIDENTIAL

p. 30

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

SPECIFIED CONFIDENTIAL

1. Reporting Month: June Year 2007

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Christler, Assistant Controller (813) 228-1609

5. Signature of Official Submitting Form: 

6. Date Completed: August 15, 2007

Jeffrey Christler, Assistant Controller

CONFIDENTIAL

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/ton) (g)	Total Transport Charges (\$/ton) (h)	Delivered Price Transfer Facility (\$/ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	SSM Petcoke	N/A	S	RB	27,731.58	\$44.82	\$3.88	\$48.30	4.78	14,012	0.29	7.93

Invoice period 1,227,255.43
127.67 Deliverance
Net wt = 49.19 @ MT

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.
 FPSC FORM 423-2 (2/87)

23

SUPPLIER: SSM Petcoke, LLC		<u>PETCOKE QUALITY RECAP</u>											
LOADED AT: Valero refinery		DOCK: Valero											
CONTRACT: SSM-07SP1-PC		WEIGHT: Barge draft											
MONTH: JUNE 2007		LAB: SGS-St. Rose for Polk Station											
DATE LOADED	Barge #	TONS	% MOIST	% ASH	BTU/LB	% SUL	LBSO2/ MMBTU	LBASH/ MMBTU	% SUL(dry)	VOL- ATILES	MAF	HGI	
SHIPMENT SPECIFICATIONS >			CF 12.0			CF 5.50							
6/ 2 /07	TBL 37	1,640.10	8.22	0.24	14005	4.73	6.42	0.17	5.15	8.54	15299	38	
6/ 2 /07	MM 9648	1,628.18	8.40	0.26	13952	4.72	6.43	0.19	5.15	8.53	15275	36	
6/ 3 /07	MST 701	1,757.31	8.04	0.28	13992	4.72	6.41	0.20	5.13	8.34	15262	38	
6/ 3 /07	ABC 758	1,590.67	8.63	0.28	13884	4.74	6.49	0.20	5.19	8.52	15242	38	
6/ 3 /07	TBL 72	1,638.11	6.84	0.27	14144	4.82	6.47	0.19	5.17	8.69	15227	39	
6/ 4 /07	TBL 105	1,633.29	8.88	0.24	13913	4.75	6.49	0.17	5.21	8.44	15309	39	
6/ 5 /07	TBL 40	1,635.34	9.95	0.29	13691	4.69	6.51	0.21	5.21	8.28	15253	37	
6/ 5 /07	MST 504	1,530.19	8.39	0.26	13905	4.77	6.52	0.19	5.21	8.22	15222	36	
6/ 5 /07	MST 549	1,505.72	8.57	0.26	14035	4.82	6.53	0.19	5.27	8.34	15394	40	
6/ 7 /07	ABC 765	1,600.61	8.58	0.33	13908	4.75	6.49	0.24	5.20	8.48	15268	38	
6/ 7 /07	TBL 79	1,623.25	9.09	0.29	13868	4.68	6.41	0.21	5.15	8.12	15303	37	
6/ 7 /07	MM 9710	1,728.44	7.43	0.31	14077	4.81	6.49	0.22	5.20	8.50	15258	39	
6/ 8 /07	TBL 41	1,616.98	6.20	0.32	14269	4.80	6.39	0.22	5.12	8.76	15264	38	
6/ 8 /07	TBL 76	1,603.60	6.69	0.29	14166	4.85	6.51	0.20	5.20	8.43	15229	38	
6/ 9 /07	TBL 130	1,623.99	6.28	0.32	14259	4.84	6.45	0.22	5.16	8.68	15267	40	
6/ 9 /07	ABC 761	1,635.93	5.86	0.26	14299	4.90	6.51	0.18	5.21	8.71	15231	40	
6/ 12 /07	MM 9713	1,739.87	8.76	0.43	13840	4.83	6.63	0.31	5.29	8.16	15241	35	
COMBINED AVERAGE			7.93	0.29	14012	4.78	6.48	0.21	5.19	8.48	15267	39	
MONTHLY GUARANTEE			8.0	0.67	14000@8%				5.25	9.0	35		
Shipped 07		CONTRACT PERIOD: 1/15/07 to 12/31/07						NOTE: Volatiles are out-of-spec.					
Previous 168,903.73		CONTRACT TONS: 360,000						TONS REMAINING					
This month 27,731.58		2007 Requirement: 360,000						163,365 TONS					
Total tons 196,635.31													
HISTORICAL QUALITY													
MONTH SHIPPED	ppm(dry) Vanadium	TONS	% MOIST	% ASH	BTU/LB	% SUL	LBSO2/ MMBTU	LBASH/ MMBTU	% SUL(dry)	VOL- ATILES	MAF	HGI	
Jan 07	1190	9,768.57	9.25	0.30	13770	4.82	6.65	0.21	5.30	7.77	15223	38	
Feb	1200	70,074.69	7.58	0.29	14066	4.81	6.50	0.21	5.20	8.24	15267	38	
Mar	1184	26,294.03	7.09	0.29	14107	4.81	6.47	0.20	5.17	8.34	15231	38	
Apr	1192	21,353.47	7.10	0.29	14145	4.84	6.51	0.21	5.21	8.34	15274	40	
May	1150	41,412.97	7.32	0.29	14106	4.82	6.49	0.20	5.20	8.68	15267	40	
Jun	1132	27,731.58	7.93	0.29	14012	4.78	6.48	0.21	5.19	8.48	15267	38	
196,635.31		MONTHLY QUALITY											
Contract Specs > No specs on monthly basis. (Vanadium done for informational purposes only.)													

CONFIDENTIAL

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Invoice #	0005437
Date	6/12/2007
Page	1

SSM Petcoke LLC
 10500 Little Patuxent Pkwy
 Suite #510
 Columbia, MD 21044
 TEL 410.910.0640
 FAX 410.910.0630

Bill To:

SSM989

Tampa Electric Company
 Accounts Payable
 P.O. Box 3285
 Tampa FL 33601-0111

Ship To:

7-9

Tampa Electric Company
 Accounts Payable
 P.O. Box 3285
 Tampa FL 33601-0111

Bill Date	Ship Via	Shipping Terms	Payment Terms	
6/8/2007	BARGES	FOB BARGE LOADPORT	Net 20	
Customer Purchase Order #	SI/PO/OT#	Customer ID	Bill Date	
PC-SSM-07-SP1-PC	5530487	TECO	7/2/2007	
Description	Unit	Weight	Unit Price	Total Price
PETROLEUM COKE, HIGH SULFUR Via: Barge MM 9648 ✓ B/L Date: June 2, 2007 B/L Weight: 1,628.18 NT or 1,477.062 MT Moisture: 8.40%	MT	1,477.062	\$49.180	\$72,641.91
PETROLEUM COKE, HIGH SULFUR Via: Barge TBL 37 ✓ B/L Date: June 2, 2007 B/L Weight: 1,640.10 NT or 1,487.875 MT Moisture: 8.22%	MT	1,487.875	\$49.180	\$73,173.69
PETROLEUM COKE, HIGH SULFUR Via: Barge TBL 72 ✓ B/L Date: June 3, 2007 B/L Weight: 1,638.11 NT or 1,486.070 MT Moisture: 8.84%	MT	1,486.070	\$49.180	\$73,084.92
PETROLEUM COKE, HIGH SULFUR Via: Barge ABC 758 ✓ B/L Date: June 3, 2007 B/L Weight: 1,590.67 NT or 1,443.033 MT Moisture: 8.63%	MT	1,443.033	\$49.180	\$70,968.36
PETROLEUM COKE, HIGH SULFUR Via: Barge MST 701 ✓ B/L Date: June 3, 2007 B/L Weight: 1,757.31 NT or 1,594.207 MT Moisture: 8.04%	MT	1,594.207	\$49.180	\$78,403.10
PETROLEUM COKE, HIGH SULFUR Via: Barge TBL 105 ✓ B/L Date: June 4, 2007 B/L Weight: 1,633.29 NT or 1,481.698 MT Moisture: 8.88%	MT	1,481.698	\$49.180	\$72,869.91
PETROLEUM COKE, HIGH SULFUR Via: Barge MST 549 ✓	MT	1,365.968	\$49.180	\$67,178.31

2072
 RECEIVED JUN 18 2007
 EFIRP'S ONLY
 Check # 181025
 Bank # 02
 JUL - 9 2007
 Initiated by [Signature]
 Released by [Signature]
 Reference 113105071

FUEL WORX INVOICED
 Initials [Signature] Date 6-19

CONFIDENTIAL

AT

[Signature]

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Invoice #	0005437
Date	6/12/2007
Page	2

Bill To:

Tampa Electric Company
 Accounts Payable
 P.O. Box 3285
 Tampa FL 33601-0111

Ship To:

Tampa Electric Company
 Accounts Payable
 P.O. Box 3285
 Tampa FL 33601-0111

Bill Date	Ship Via	Ship Date	Payment Terms
6/8/2007	BARGES	FOB BARGE LOADPORT	Net 20
Customer Ref	Invoice #	Ship To	Bill Date
PC-SSM-07-SP1-PC	5530487	TECO	7/2/2007
Description	Units	Unit Price	Total Price
B/L Date: June 5, 2007 B/L Weight: 1,505.72 NT or 1,365.968 MT Moisture: 8.57% PETROLEUM COKE, HIGH SULFUR Via: Barge MST 504 ✓	MT	1,388.167	\$49.180
B/L Date: June 5, 2007 B/L Weight: 1,530.19 NT or 1,388.167 MT Moisture: 8.39% PETROLEUM COKE, HIGH SULFUR Via: Barge TBL 40 ✗	MT	1,483.557	\$49.180
B/L Date: June 5, 2007 B/L Weight: 1,635.34 NT or 1,483.557 MT Moisture: 9.95% PETROLEUM COKE, HIGH SULFUR Via: Barge MM 9710 ✗	MT	1,568.016	\$49.180
B/L Date: June 7, 2007 B/L Weight: 1,728.44 NT or 1,568.016 MT Moisture: 7.43% PETROLEUM COKE, HIGH SULFUR Via: Barge TBL 79 ✗	MT	1,472.589	\$49.180
B/L Date: June 7, 2007 B/L Weight: 1,623.25 NT or 1,472.589 MT Moisture: 9.09% PETROLEUM COKE, HIGH SULFUR Via: Barge ABC 765 ✗	MT	1,452.051	\$49.180
B/L Date: June 7, 2007 B/L Weight: 1,600.61 NT or 1,452.052 MT Moisture: 8.58% PETROLEUM COKE, HIGH SULFUR Via: Barge TBL 76 ✗	MT	1,454.763	\$49.180
B/L Date: June 8, 2007 B/L Weight: 1,603.80 NT or 1,454.763 MT			

CONFIDENTIAL

Handwritten initials

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REDACTED



Invoice #	0005437
Date	6/12/2007
Page	3

Bill To:

Tampa Electric Company
 Accounts Payable
 P.O. Box 3285
 Tampa FL 33601-0111

Ship To:

Tampa Electric Company
 Accounts Payable
 P.O. Box 3285
 Tampa FL 33601-0111

Bill Date	Ship Via	Shipport / Term	Payment Terms	
6/8/2007	BARGES	FOB BARGE LOADPORT	Net 20	
Customer Purchase Order No.	Order No.	Customer No.	Bill To	
PC-SSM-07-SF1-PC	5530487	TECO	7/2/2007	
Description	Units	Weight	Unit Price	Net Price
Moisture: 6.69% PETROLEUM COKE, HIGH SULFUR Via: Barge TBL 41 B/L Date: June 8, 2007 Rll Weight: 1,416 OR NT or 1,466 001 MT Moisture: 6.20%	MT	1,466.901	\$49.180	\$72,142.19
		1,466.901 70621.76		

Date Received 6/19/07
 INVOICE APPROVAL
 Initialed Date Function
TWS 6/27/07 Verify
MJC 6/27/07 Review
MJC 6/27/07 Approve
 PAR Number - If Applicable

WIRE TRANSFER INSTRUCTIONS:

[Redacted]
 Account Name: SSM PETCOKE LLC
 [Redacted]

Subtotal	\$1,014,187.84
Tax	\$0.00
Total	\$1,014,187.84

897-151-10-26-897
 COAL

CONFIDENTIAL

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Handwritten initials

REDACTED

955346



Invoice #	0005438
Date	6/12/2007
Page	1

SSM Petcoke LLC
 10500 Little Patuxent Pkwy
 Suite #510
 Columbia, MD 21044
 TEL 410.910.0640
 FAX 410.910.0630

Bill To:

Sam 989

Tampa Electric Company
 Accounts Payable
 P.O. Box 3285
 Tampa FL 33601-0111

Ship To:

7-9

Tampa Electric Company
 Accounts Payable
 P.O. Box 3285
 Tampa FL 33601-0111

Bill Date	Invoice #	Invoice Description	Payment Terms
6/9/2007	ABC 761 / TBL 130	FOB BARGE LOADPORT	Net 20
Customer Purchase Order #	Customer Invoice #	Customer PO #	Bill Date
PC-SSM-07-SP1-PC	5530487	TECO	7/2/2007
Description	Unit	Quantity	Price
PETROLEUM COKE, HIGH SULFUR Via: Barge ABC 761 B/L Date: June 9, 2007 B/L Weight: 1,635.93 NT or 1,484.092 MT Moisture: 5.86%	MT	1,484.092	\$49.180
PETROLEUM COKE, HIGH SULFUR Via: Barge TBL 130 B/L Date: June 9, 2007 B/L Weight: 1,623.99 NT or 1,473.261 MT Moisture: 6.28%	MT	1,473.261	\$49.180
		2,957.353	
			\$72,987.64
			\$72,454.98

Date Received 6/19/07
INVOICE APPROVAL
 Initials Date Function
 TWJ 6/27/07 Verify
 JLC 6/27/07 Review
 KVC 6/27/07 Approve
 PAR Number If Applicable

RECEIVED
 JUN 18 2007

FUEL WORX INVOICED
 Initials Date
 JJ 6-19

Check # 7210275
 Bank #
 JUL 07 2007
 Initiated by
 Released by WJK
 Reference 11365071

WIRE TRANSFER INSTRUCTIONS:

[Redacted]

Account Name: SSM PETCOKE LLC

NET TOTAL	\$145,442.62
TAX	\$0.00
TOTAL DUE	\$145,442.62

897-151-10-26-897
COAL

CONFIDENTIAL

ATZ

AT
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REDACTED

955362



Invoice	0006444
Date	6/18/2007
Page	1

SSM Petcoke LLC
 10500 Little Patuxent Pkwy
 Suite #510
 Columbia, MD 21044
 TEL 410.910.0640
 FAX 410.910.0630

7/12

Bill To:

SSM989

Tampa Electric Company
 Accounts Payable
 P.O. Box 3285
 Tampa FL 33601-0111

Ship To:

Tampa Electric Company
 Accounts Payable
 P.O. Box 3285
 Tampa FL 33601-0111

Bill Date	Ship Via	Shipping Terms	Payment Terms	
6/12/2007	MM 9713	FOB BARGE LOADPORT	Net 20	
Customer Purchase Order No.	Bill of Materials	Customer ID	Web Date	
PC-SSM-07-SP1-PC	5530487	TECO	7/8/2007	
Description	Units	Ships	Unit Price	Ext Price
PETROLEUM COKE, HIGH SULFUR Via: Barge MM 9713 B/L Date: June 12, 2007 B/L Weight: 1,739.87 NT or 1,578.385 MT Moisture: 8.76%	MT	1,578.385	\$49.180	\$77,624.97

JUN 22 2007

Fw TWD

6/27/06

EFILING ONLY
 Check # 721032
 Bank # 12
 JUL 12 2007
 Initiated by JJ
 Released by WR
 Reference 11489912

Date	Reviewed	Initial	Date	Function
		TWD	6/29/07	Verify
		MIC	6/29/07	Review
		KB	6/27/07	Approve

PAH NUMDHI If Applicable

897-151-10-26-897
COAL

RECEIVED
JUN 28 2007

WIRE TRANSFER INSTRUCTIONS:



Account Name: SSM PETCOKE LLC

Subtotal	\$77,624.97
Tax	\$0.00
Total USD	\$77,624.97

CONFIDENTIAL

[Handwritten signature]

[Handwritten signature]
p.37

Phoenix Coal Corporation
 1215 Nebo Road - Suite A
 Madisonville, KY 42431
 (270) 821-0993

Tampa Electric Company
 Accounts Payable
 702 North Franklin
 Tampa, FL 33602

JUL 02 2007

Invoice

750364

EFT/POD'S ONLY

Check # 721028

Bank # 02

JUL 09 2007

Initiated by JJ

Released by Wm

Reference 11364903

Invoice Number: 0000024-IN

Invoice Date: 6/30/2007

Customer Number: 00-TAM0010

P710900

Coal Sales for 6/15 - 6/30/07

9
7-23

Description		Tons	Price	Amount
TECO Coal Sales - Type 1	/TECO COAL 30000-00-00-00-01	1,594.800 ✓	25.500	40,667.40 ✓
<u>Barge TBL108</u>				
TECO Coal Sales - Type 1	/TECO COAL 30000-00-00-00-01	1,505.200 ✓	25.500	38,382.60 ✓
<u>Barge MST450</u>				
TECO Coal Sales - Type 1	/TECO COAL 30000-00-00-00-01	1,583.800 ✓	25.500	40,386.90
<u>Barge TBL50</u>				
TECO Coal Sales - Type 1	/TECO COAL 30000-00-00-00-01	1,572.300 ✓	25.500	40,093.65 ✓
<u>Barge TBL90</u>				
TECO Coal Sales - Type 1	/TECO COAL 30000-00-00-00-01	1,527.400 ✓	25.500	38,948.70 ✓
<u>Barge TBL96</u>				
TECO Coal Sales - Type 1	/TECO COAL 30000-00-00-00-01	1,545.800 ✓	25.500	39,417.90 ✓
<u>Barge TBL93</u>				
TECO Coal Sales - Type 1	/TECO COAL 30000-00-00-00-01	1,547.200 ✓	25.500	39,453.60 ✓
<u>Barge TBL63</u>				
TECO Coal Sales - Type 1	/TECO COAL 30000-00-00-00-01	1,493.500 ✓	25.500	38,084.25
<u>Barge MST437</u>				
TECO Coal Sales - Type 1	/TECO COAL 30000-00-00-00-01	1,553.300 ✓	25.500	39,609.15 ✓
<u>Barge MST182</u>				
TECO Coal Sales - Type 3	/TECO COAL 30000-00-00-00-01	1,607.100 ✓	32.000	51,427.20 ✓
<u>Barge TBL61</u>				

FUEL WORK INVOICED

Initials JJ Date 7-5

CONFIDENTIAL Continued

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Invoice

Phoenix Coal Corporation
 1215 Nebo Road - Suite A
 Madisonville, KY 42431
 (270) 821-0993

Tampa Electric Company
 Accounts Payable
 702 North Franklin
 Tampa, FL 33602

Invoice Number: 0000024-IN

Invoice Date: 6/30/2007

Customer Number: 00-TAM0010

Coal Sales for 6/15 - 6/30/07

Description		Tons	Price	Amount
TECO Coal Sales - Type 3	TECO COAL 30000-00-00-00-01	1,598.800 ✓	32.000	51,161.60 ✓
<u>Barge TBL58</u> TECO Coal Sales - Type 3	TECO COAL 30000-00-00-00-01	1,734.600 ✓	32.000	55,507.20 ✓
<u>Barge MM9628B</u> TECO Coal Sales - Type 3	TECO COAL 30000-00-00-00-01	1,564.800 ✓	32.000	50,073.60 ✓
<u>Barge MST389</u> TECO Sales Discount	TECO DISC 30089-00-00-00-01	0.000	0.000	(6,758.57) ✓
<u>Discount for Early Payment: 2 weeks early at 1.2%</u>				<u>20,429.60</u>

APPROVAL		
DATE	FUNCTION	
<u>7/2/07</u>	<u>T/ta/07</u>	Verify
		Review
		Approve
		Applicable

897-151-10-26-897
 COAL

CONFIDENTIAL

Invoice Total: 556,455.18 /

362,901.93

919,357.11

(423) 948,884.31

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Invoice

Phoenix Coal Corporation
1215 Nebo Road - Suite A
Madisonville, KY 42431
(270) 821-0993

Tampa Electric Company
Accounts Payable
702 North Franklin
Tampa, FL 33602

0149218

Check # 720885
Bank # ev
JUN 26 2007
Initiated by ew
Released by wm
Reference me

FUEL WORX INVOICED
Initials ew Date 6-19

Invoice Number: 0000022-IN
Invoice Date: 6/15/2007
Customer Number: 00-TAM0010

RECEIVED

PH0900 JUN 18 2007

Coal Sales for 6/1 - 6/15/2007

79

Description	Tons	Price	Amount
Type 1 - Barge MST773B ✓ /TECO COAL 30000-00-00-00-01	1,771.000 ✓	25.500	45,160.50
Type 1 - Barge MST529 ✓ /TECO COAL 30000-00-00-00-01	1,523.500 ✓	25.500	38,849.25
Type 1 - Barge ABC778 ✓ /TECO COAL 30000-00-00-00-01	1,573.900 ✓	25.500	40,134.45
Type 1 - Barge MST165 ✓ /TECO COAL 30000-00-00-00-01	1,528.000 ✓	25.500	38,864.00
Type 1 - Barge TBL75 ✓ /TECO COAL 30000-00-00-00-01	1,577.500 ✓	25.500	40,228.25
Type 1 - Barge MST521 ✓ /TECO COAL 30000-00-00-00-01	1,526.100 ✓	25.500	38,915.55
Type 1 - Barge MM9706B ✓ /TECO COAL 30000-00-00-00-01	1,714.800 ✓	25.500	43,727.40
Type 1 - Barge TBL102 ✓ /TECO COAL 30000-00-00-00-01	1,601.600 ✓	25.500	40,840.80
Type 1 - Barge TBL89 ✓ /TECO COAL 30000-00-00-00-01	1,587.900 ✓	25.500	40,491.45

14404.30 Disc (4,407.72)

897-151-10-26-897
COAL

Date Received 6/19/07
INVOICE APPROVAL
Initials TWD Date 6/22/07 Function Verify
MT 6/21/07 Review Approve
PAR Number - if Applicable

CONFIDENTIAL

Amt Due 362,901.93
Invoice Total: 362,901.93

11157574

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SUPPLIER: PHOENIX (TYPE 1)
 MINE: various
 CONTRACT: Phoenix-06SP1-09
 MONTH: JUNE 2007

COAL QUALITY RECAP

for Big Bend station

DATE SHIPPED	Analysis #	TONS	% MOIST	% ASH	BTU/LB	% SULFUR	LBSO2/ MMBTU	LBASH/ MMBTU	DRY BTU/LB	MAF
SHIPMENT SPECIFICATIONS >			15.00 C		11000 C		7.20 C 12.5 C			
<i>Shoate & R&L Winn mines - Arnon Dock Shipments</i>										
6/ 5	/07 511 3073	1	4,868.40	9.28	11.49	11529	4.09	6.74	9.97	12708 14551
6/ 11	/07 511 3359	1	3,105.50	10.68	11.73	11197	3.77	6.40	10.48	12536 14431
6/ 12	/07 511 3359	2	1,526.10	9.87	12.58	11219	3.81	6.45	11.21	12448 14467
6/ 13	/07 511 3465	2	1,714.80	9.34	11.66	11448	3.74	6.21	10.19	12627 14491
6/ 15	/07 511 3537	1	3,189.50	10.02	12.07	11244	3.52	5.95	10.73	12496 14432
6/ 19	/07 511 3693	1	6,256.10	10.13	11.93	11303	3.68	6.19	10.55	12577 14502
6/ 25	/07 511 3908	1	3,073.20	10.80	11.06	11309	3.73	6.27	9.78	12678 14473
6/ 26	/07 511 3908	2	1,547.20	10.74	10.44	11474	3.71	6.14	9.10	12855 14557
6/ 27	/07 511 3949	1	3,046.80	10.96	9.45	11612	3.72	6.09	8.14	13041 14590
ARNON AVERAGE		28327.60	10.17	11.42	11,371	3.76	6.29	10.05	12,658	14,502

Criffenden mine - Caseyville Dock shipments

CASEYVILLE AVERAGE											
			0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
			TONS	% MOIST	% ASH	BTU/LB	% SULFUR	LBSO2/ MMBTU	LBASH/ MMBTU	DRY BTU/LB	MAF
COMBINED MONTHLY AVERAG			28,327.60	10.17	11.42	11371	3.76	6.29	10.05	12,658	14,502
MONTHLY AVERAGE GUARANTEE >			12.00			11200		6.75	11.5		

CONTRACT PERIOD: 7/1/06 to 12/31/07

Shipped 07

CONTRACT TONS 275,542.0 Previous 111,724.50

SHIPPED IN 2006 52003.5 This month 28,327.60

223538.5 YTD tons 140,052.10

TONS REMAINING
83,486 TONS

HISTORICAL COAL QUALITY

MONTH SHIPPED	shipped from mine(s)	TONS	% MOIST	% ASH	BTU/LB	% SULFUR	LBSO2/ MMBTU	LBASH/ MMBTU	DRY BTU/LB	MAF
Jan 07	Shoate, Graham	9,410.70	10.80	11.11	11344	3.31	5.53	9.79	12718	14527
Feb	Shoate, Graham	29,753.50	9.99	12.16	11300	3.64	6.12	10.77	12555	14516
Mar	Shoate, Graham	9,682.50	9.95	11.93	11332	3.72	6.23	10.53	12584	14505
Apr	Shoate, Graham	28,335.80	10.02	11.14	11457	3.67	6.09	9.73	12733	14532
May	Shoate, Graham	34,542.00	10.27	11.47	11355	3.76	6.29	10.11	12654	14509
Jun	Shoate, Graham	28,327.60	10.17	11.42	11371	3.76	6.29	10.05	12658	14502

140,052.10 **MONTHLY QUALITY**

Contract Specs >	Chlor(ar)	FC(d)	FUSION	HGI	T-250	VOL(d)
	na	40	1900-2450	50	na	30
Jan 07	0.02	48.94	2050	59	na	38.89
Feb	0.02	47.20	2120	54	na	39.54
Mar	0.02	47.57	2080	53	na	39.32
Apr	0.03	47.73	2230	57	na	40.29
May	0.02	48.29	2120	55	na	39.06
Jun	0.02	48.96	2230	53	na	38.53

CONFIDENTIAL

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SUPPLIER: PHOENIX (TYPE 3)										COAL QUALITY RECAP	
MINE: various											
CONTRACT: Phoenix-06SP1-09											
MONTH: JUNE 2007										for Big Bend station	
DATE SHIPPED	Analysis # 070	TONS	% MOIST	% ASH	BTU/LB	% SULFUR	LBSO2/ MMBTU	LBASH/ MMBTU	DRY BTU/LB	MAF	
SHIPMENT SPECIFICATIONS >			15.00 C		10800 C		6.00 C 13.8 C				
<i>Shoate & R&L Winn mines - Arnon Dock Shipments</i>											
6/ 20	/ 07 511 3693 2	3,205.90	9.40	12.67	11384	2.49	4.16	11.13	12565	14608	
6/ 21	/ 07 511 3760 2	3,299.40	8.46	13.23	11379	2.93	4.89	11.63	12431	14531	
ARNON AVERAGE		6505.30	8.92	12.95	11,381	2.71	4.53	11.38	12,497	14,569	
<i>Crittenden mine - Caseyville Dock shipments</i>											
6/ / 07		0.00	0.00	0.00	0	0.00			0	0	
6/ / 07		0.00	0.00	0.00	0	0.00			0	0	
CASEYVILLE AVERAGE		0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
COMBINED MONTHLY AVERAGE											
		6,505.30	8.92	12.95	11381	2.71	4.53	11.38	12,497	14,569	
MONTHLY AVERAGE GUARANTEE >			12.00		11000		5.50 12.0				
CONTRACT PERIOD: 7/1/06 to 12/31/07										Shipped 07	
TYPE 2 & 3 CONTRACT TONS:		250,000	Previous		41,273.30						
SHIPPED IN 2006		70370.8	This month		6,505.30						
		179629.2	YTD tons		47,778.60						
TONS REMAINING 131,851 TONS											
HISTORICAL COAL QUALITY											
MONTH SHIPPED	shipped from mine(s)	TONS	% MOIST	% ASH	BTU/LB	% SULFUR	LBSO2/ MMBTU	LBASH/ MMBTU	DRY BTU/LB	MAF	
Jan07	Shoate	9,093.30	11.24	11.83	11159	3.26	5.50	10.60	12573	14505	
Feb		0.00	No shipments.								
Mar	Shoate, Graham	19,342.40	10.77	10.49	11422	3.07	5.11	9.19	12801	14507	
Apr	Shoate, Graham	12,837.60	10.79	11.08	11309	3.06	5.14	9.80	12678	14476	
May		0.00	No shipments.								
Jun	Shoate, Graham	6,505.30	8.92	12.95	11381	2.71	4.53	11.38	12497	14569	
		47,778.60	MONTHLY QUALITY								
Contract Specs >		Chlor(ar)	FC(d)	FUSION	HGI	T-250	VOL(d)				
		na	40	1900-2450	50	na	30				
Jan 07		0.02	48.30	2110	59	na	38.47				
Feb		No shipments.									
Mar		0.03	48.52	2150	55	na	39.44				
Apr		0.02	48.69	2280	55	na	39.10				
May		No shipments.									
Jun		0.04	49.67	2230	52	na	35.99				

CONFIDENTIAL

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*** SPECIFIED CONFIDENTIAL ***

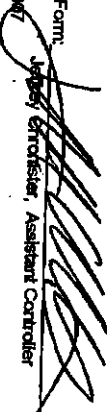
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE DELIVERED PRICE AND AS RECEIVED QUALITY



25-9

- 1. Reporting Month: June Year 2007
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Peck Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Christler, Assistant Controller (813) 228-1809

5. Signature of Official Submitting Form:  Jeffrey Christler, Assistant Controller

6. Date Completed: August 15, 2007

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer facility	N/A	N/A	CB	21,303.00	\$48.38	\$17.82	\$66.20	1.46	11,439	8.90	12.03
2.	CMC-Columbia	45, Columbia, 999	LTC	CB	29,708.00	\$55.61	\$3.91	\$59.52	0.65	10,947	10.55	12.81

← transfer cost

\$ 25,911,058,000.88

CONFIDENTIAL

961096

COAL MARKETING COMPANY (U.S.A.) INC
 1180 PEACH STREET STREET
 ATLANTA, GA 30319

Invoice Number: USIN0700119

TAMPA ELECTRIC COMPANY
 602 FRANKLIN ST
 TAMPA FLORIDA 33602
 USA

COA999

DATE	M	D	Y
	6	28	7
PORT OF LOADING			
PUERTO BOLIVAR - COLOMBIA			
TAMPA ELECTRIC BIG BEND			

SHIPMENT	M	D	Y	VESSEL'S NAME
2007-192	6	21	7	BETTY WOOD/PAT CANTRELL
QUANTITY	UNIT	UNIT PRICE	TOTAL	

STEAM COAL FROM EL CERREJON						
FOB	29700	ST	US\$	40.44	US\$	1,201,381.62
FREIGHT				11.57		343,721.68
DRAFT RESTRICTION INCREASE FREIGHT RATE				1.01		53,771.48
INSURANCE				0.09		2,073.72
ADJUSTMENT	29700	ST	\$	53.91	\$	1,601,558.28 ✓
DUE TO CMC					\$	1,601,558.28 X



Bank # _____
 JUL - - 2007
 Initiated by _____
 Released by _____
 Reference _____

CONFIDENTIAL

Due date:

RECEIVED
 JUN 28 2007

[Signature]
 AUTHORIZED SIGNATURE

INVOICE APPROVAL

Initials	Date	Function
JS	7/20/07	Verify
JS	7/26/07	Review
JS	7/28/07	Approve

PAF Number: If Applicable

PBC

897-151-10-26-897
COAL

WORX INVOICED
 Date 6-29

[Signature]

EETWORTH'S ONLY

Check # 21162
 Bank # 02
 JUL 30 2007
 Initiated by JS
 Released by JS
 Reference 11728455

1,601,558.28
 50,503.60
 1,652,061.88
 25-

p. 1
 259/1

961102

COAL MARKETING COMPANY (U.S.A.) INC
1180 PEACH STREET STREET
ATLANTA, GA 30319

Invoice Number: USIN0700120

7-30
mm

TAMPA ELECTRIC COMPANY
602 FRANKLIN ST
TAMPA FLORIDA 33602
USA

COA999

DATE M D Y
6 28 7

PORT OF LOADING
PUERTO BOLIVAR - COLOMBIA

TAMPA ELECTRIC BIG BEND

SHIPMENT 2007-102 M 6 D 21 Y 7

VESSEL'S NAME
BETTY WOOD/PAT CANTRELL

	QUANTITY	UNIT	UNIT PRICE	TOTAL
STEAM COAL FROM EL CERREJON				
FOB			US\$	US\$
FREIGHT	29700	ST	\$ 40.44	1,201,391.52
DRAFT RESTRICTION INCREASE FREIGHT RATE			\$ 11.57	343,721.56
INSURANCE			\$ 1.81	53,771.48
			\$ 0.09	2,673.72
ADJUSTMENT	29700	ST	\$ 53.91	\$ 1,601,556.28
	29708		\$ 55.61	\$ 1,652,061.08
DUE TO CMC				\$ 50,503.60



* plan inv - USIN0700119
2d

Date: 26 July 2007

Date: 7/30/07
 INVOICE
 Initials: JLD
 Date: 7/30/07
 Function: Verify
 Date: 7/30/07
 Review: Approved
 Date: 7/30/07
 PAR Number: Applicable

RECEIVED
JUN 28 2007

AUTHORIZED SIGNATURE
CONFIDENTIAL

897-151-10-26-897
COAL

FUEL WORK INVOICED
Initials: JY Date: 6-29

EET/PPG'S ONLY
 Check # 721162
 Bank #
 JUL 30 2007
 Initiated by LS
 Released by Wm
 Reference 11728455




p. 2

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

SPECIFIED CONFIDENTIAL

1. Reporting Month: June Year 2007
2. Reporting Company: Tampa Electric Company
3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Christler, Assistant Controller (813) 228-1609

5. Signature of Official Submitting Form:  Jeffrey Christler, Assistant Controller

6. Date Completed: August 15, 2007

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/ton) (g)	Total Transport Charge (\$/ton) (h)	Delivered Price Transfer Facility (\$/ton) (i)	As Received Coal Quality			
									Sulfur Content % (BTUlb) (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	SSM Peacocke	N/A	S	RB	27,731.58	\$44.62	\$3.68	\$48.30	4.78	14,012	0.28	7.93

CONFIDENTIAL

CONFIDENTIAL

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.



REDACTED

955346



Invoice #	0005438
Date	6/12/2007
Page	1

SSM Petcoke LLC
 10500 Little Patuxent Pkwy
 Suite #510
 Columbia, MD 21044
 TEL 410.910.0640
 FAX 410.910.0630

Bill To: *Sam 989*
 Tampa Electric Company
 Accounts Payable
 P.O. Box 3285
 Tampa FL 33601-0111

Ship To: *7-9*
 Tampa Electric Company
 Accounts Payable
 P.O. Box 3285
 Tampa FL 33601-0111

Bill Date	6/9/2007	Contract No	ABC 761 / TBL 130	Trade Terms	FOB BARGE LOADPORT	Payment Terms	Net 20
Customer Product Code	PC-SSM-07-SP1-PC	Order No	5530487	Contract	TECO	Invoice Date	7/2/2007

PETROLEUM COKE, HIGH SULFUR
 Via: Barge ABC 761
 B/L Date: June 9, 2007
 B/L Weight: 1,635.93 NT or 1,484.092 MT
 Moisture: 5.88%

PETROLEUM COKE, HIGH SULFUR
 Via: Barge TBL 130
 B/L Date: June 9, 2007
 B/L Weight: 1,623.99 NT or 1,473.261 MT
 Moisture: 6.28%

Unit	Quantity	Unit Price	Net Price
MT	1,484.092	\$49.180	\$72,987.64
MT	1,473.261	\$49.180	\$72,454.98
	<i>2,957.353</i>		

CONFIDENTIAL

Date Received *6/19/07*
 INVOICE APPROVAL
 Initials Date Function
TWD *6/27/07* Verify
MLC *6/27/07* Review
KVZ *6/27/07* Approve
 PAR Number (if Applicable)

RECEIVED
 JUN 18 2007

FUEL WORX INVOICED
 Initials *JJ* Date *6-19*

Check # *221025*
 Bank # *02*
 JUL 07 2007
 Initiated by *JA*
 Released by *Wm*
 Reference *1365071*

WIRE TRANSFER INSTRUCTIONS:

[Redacted]

Account Name: SSM PETCOKE LLC

[Redacted]

897-151-10-26-897
 COAL

Subtotal	\$145,442.62
Tax	\$0.00
Total Due	\$145,442.62

AT

25-10
P.1

AT

REDACTED

955362



Invoice #	0005444
Date	8/18/2007
Page	1

7/12

SSM Petcoke LLC
 10500 Little Patuxent Pkwy
 Suite #510
 Columbia, MD 21044
 TEL 410.910.0640
 FAX 410.910.0630

Bill To:

SSM 189

Tampa Electric Company
 Accounts Payable
 P.O. Box 3285
 Tampa FL 33601-0111

Ship To:

Tampa Electric Company
 Accounts Payable
 P.O. Box 3285
 Tampa FL 33601-0111

Invoice Date	Invoice #	Shipping Terms	Payment Terms
8/12/2007	MM 9713	FOB BARGE LOADPORT	Net 20
Customer Purchase Order #	SSM Order #	Customer PO #	PO Date
PC-SSM-07-SP1-PC	5530487	TECO	7/8/2007
Description	Units	Shipper	Unit Price
PETROLEUM COKE, HIGH SULFUR Via: Barge MM 9713 B/L Date: June 12, 2007 B/L Weight: 1,739.87 NT or 1,578.385 MT Moisture: 8.76%	MT	1,578.385	\$49.180
CONFIDENTIAL			

JUN 22 2007

Fw TWD

6/27/06

EFFICIENT ONLY
 Check # 121032
 Bank # 02
 JUL 13 2007
 Initiated by JJ
 Released by W
 Reference 11429912

Date of Review		
INVOICE APPROVAL		
Initials	Date	Function
TWD	6/29/07	Verify
MIC	6/29/07	Review
ASB	6/29/07	Approve
PAL NUMBER: If Applicable		

897-151-10-26-897
COAL

RECEIVED
JUN 29 2007

WIRE TRANSFER INSTRUCTIONS:

Account Name: SSM PETCOKE LLC

Subtotal	\$77,824.97
Tax	\$0.00
TOTAL DUE	\$77,824.97

[Handwritten signature]

[Handwritten signature]
p. 2

955367



Invoice #	0005437
Date	8/12/2007
Page	1

SSM Petcoke LLC
 10500 Little Patuxent Pkwy
 Suite #510
 Columbia, MD 21044
 TEL 410.910.0640
 FAX 410.910.0630

Bill To:

SSM989

Tampa Electric Company
 Accounts Payable
 P.O. Box 3285
 Tampa FL 33601-0111

Ship To:

7-9

Tampa Electric Company
 Accounts Payable
 P.O. Box 3285
 Tampa FL 33601-0111

Bill Date	Ship Via	Shipping Terms	Payment Terms	
8/8/2007	BARGES	FOB BARGE LOADPORT	Net 20	
Customer/Buyer/Ship Order No.	SSM Invoice No.	Customer ID	Bill Date	
PC-SSM-07-SP1-PC	5530487	TECO	7/2/2007	
Description	Unit	Weight	Unit Price	Total Price
PETROLEUM COKE, HIGH SULFUR Via: Barge MM 9648 ✓ B/L Date: June 2, 2007 B/L Weight: 1,628.18 NT or 1,477.062 MT Moisture: 8.40%	MT	1,477.062	\$49.180	\$72,641.91
PETROLEUM COKE, HIGH SULFUR Via: Barge TBL 37 ✓ B/L Date: June 2, 2007 B/L Weight: 1,840.10 NT or 1,487.875 MT Moisture: 8.22%	MT	1,487.875	\$49.180	\$73,173.69
PETROLEUM COKE, HIGH SULFUR Via: Barge TBL 72 ✓ B/L Date: June 3, 2007 B/L Weight: 1,838.11 NT or 1,486.070 MT Moisture: 6.84%	MT	1,486.070	\$49.180	\$73,084.92
PETROLEUM COKE, HIGH SULFUR Via: Barge ABC 758 ✓ B/L Date: June 3, 2007 B/L Weight: 1,590.67 NT or 1,443.033 MT Moisture: 6.63%	MT	1,443.033	\$49.180	\$70,968.36
PETROLEUM COKE, HIGH SULFUR Via: Barge MST 701 ✓ B/L Date: June 3, 2007 B/L Weight: 1,757.31 NT or 1,594.207 MT Moisture: 8.04%	MT	1,594.207	\$49.180	\$78,403.10
PETROLEUM COKE, HIGH SULFUR Via: Barge TBL 105 ✓ B/L Date: June 4, 2007 B/L Weight: 1,633.29 NT or 1,481.698 MT Moisture: 8.88%	MT	1,481.698	\$49.180	\$72,869.91
PETROLEUM COKE, HIGH SULFUR Via: Barge MST 549 ✓	MT	1,365.968	\$49.180	\$67,178.31

2 of 2
 RECEIVED JUN 18 2007
 EFILIPPO'S ONLY
 Check # 181075
 Bank # 02
 JUL 09 2007
 Initiated by [Signature]
 Released by [Signature]
 Reference 113165071

FUEL WORX INVOICED
 Initials [Signature] Date 8-19

CONFIDENTIAL

AT

[Signature]

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Invoice #	0005437
Date	6/12/2007
Page	2

Bill To:

Tampa Electric Company
 Accounts Payable
 P.O. Box 3285
 Tampa FL 33601-0111

Ship To:

Tampa Electric Company
 Accounts Payable
 P.O. Box 3285
 Tampa FL 33601-0111

Bill Date	Ship Via	Shipping Terms	Payment Terms	
6/8/2007	BARGES	FOB BARGE LOADPORT	Net 20	
Customer Stock #	Customer ID	Customer Name	Invoice Date	
PC-SSM-07-SP1-PC	5530467	TECO	7/2/2007	
Description	Unit	Weight	Price	Total
B/L Date: June 5, 2007 B/L Weight: 1,505.72 NT or 1,365.968 MT Moisture: 8.57% PETROLEUM COKE, HIGH SULFUR Via: Barge MST 504 ✓ B/L Date: June 5, 2007 B/L Weight: 1,530.19 NT or 1,388.167 MT Moisture: 8.39%				
	MT	1,388.167	\$49.180	\$68,270.05
PETROLEUM COKE, HIGH SULFUR Via: Barge TBL 40 ✓ B/L Date: June 5, 2007 B/L Weight: 1,635.34 NT or 1,483.557 MT Moisture: 9.95%				
	MT	1,483.557	\$49.180	\$72,861.33
PETROLEUM COKE, HIGH SULFUR Via: Barge MM 9710 ✓ B/L Date: June 7, 2007 B/L Weight: 1,728.44 NT or 1,568.016 MT Moisture: 7.43%				
	MT	1,568.016	\$49.180	\$77,115.03
PETROLEUM COKE, HIGH SULFUR Via: Barge TBL 79 ✓ B/L Date: June 7, 2007 B/L Weight: 1,623.25 NT or 1,472.589 MT Moisture: 9.09%				
	MT	1,472.589	\$49.180	\$72,421.93
PETROLEUM COKE, HIGH SULFUR Via: Barge ABC 765 ✓ B/L Date: June 7, 2007 B/L Weight: 1,800.61 NT or 1,452.052 MT Moisture: 8.58%				
	MT	1,452.051	\$49.180	\$71,411.67
PETROLEUM COKE, HIGH SULFUR Via: Barge TBL 76 ✓ B/L Date: June 8, 2007 B/L Weight: 1,603.60 NT or 1,454.763 MT				
	MT	1,454.763	\$49.180	\$71,545.24

CONFIDENTIAL

APZ

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REDACTED



Invoice No.	0005437
Date	6/12/2007
Page	3

Bill To:

Tampa Electric Company
 Accounts Payable
 P.O. Box 3285
 Tampa FL 33601-0111

Ship To:

Tampa Electric Company
 Accounts Payable
 P.O. Box 3285
 Tampa FL 33601-0111

Bill Date	Ship Via	Shipping Terms	Payment Terms
6/8/2007	BARGES	FOB BARGE LOADPORT	Net 20
Quantity	Part Description	Unit	Price
PC-SSM-07-SP1-PC	5530487	TECO	7/2/2007
Description	Units	Subtotal	Unit Price
Moisture: 6.69% PETROLEUM COKE, HIGH SULFUR Via: Barge TBL 41 ✓ B/L Date: June 8, 2007 B/L Weight: 1,616.98 NT or 1,466.901 MT Moisture: 6.20%	MT	1,466.901	\$49.180
		70621.96	

Date Received 6/19/07
 INVOICE APPROVAL
 Initials Date Function
TWB 6/27/07 Verify
MLC 6/27/07 Review
MLC 6/27/07 Approve
 PAR Number - if Applicable

WIRE TRANSFER INSTRUCTIONS:

[Redacted]
 Account Name: SSM PETCOKE LLC
 [Redacted]

897-151-10-26-897
 COAL

Subtotal	\$1,014,187.84
	\$0.00
Total	\$1,014,187.84

CONFIDENTIAL

Handwritten initials

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Natural Gas Account

POLK & BAYSIDE															
Prior Yr	Estimate	Prior month Inventory Reversal	January	February	March	April	May	June	July	August	September	October	November	December	ACCRUAL
Jan-07	30,221,206.46		10,368,312.07	20,491,787.95	(540,760.00)	420,050.01	105,492.02								0.00
Feb-07	40,005,059.37			6,094,405.85	42,972,090.51	1,082,064.90	(8,363.15)		(113,204.37)						0.00
Mar-07	44,124,257.28	510,127.08			3,857,595.48	40,262,301.83	73,365.49								0.00
Apr-07	46,311,759.91	1,584,098.89				48,398,081.89	78,299.98								0.00
May-07	52,037,987.12	1,883,418.89				672,292.07	1,019,102.07	52,918,495.14							0.00
Jun-07	49,176,912.28	1,850,785.34						831,782.07	(170,962.82)						0.00
Jul-07	54,347,331.78	1,863,399.97							50,389,005.04	(383,293.19)					0.00
Aug-07	58,115,874.37	1,078,714.75							3,903,572.07	8,343,182.07	(845,861.64)				0.00
Sep-07	50,819,848.80	1,148,378.98								54,178,008.84	(1,381,698.18)			(73,873.71)	0.00
Oct-07	44,814,834.00	1,238,768.92								10,143,887.83	4,962,422.07				0.00
Nov-07	29,717,182.83	350,545.21											41,905,748.00	(338,556.35)	0.00
Dec-07	40,046,155.00												3,150,862.07	(225,846.33)	0.00
	548,858,007.34		10,368,312.07	27,186,173.80	44,289,795.07	42,217,278.90	45,085,708.30	53,828,557.17	54,012,410.12	60,507,437.10	63,474,045.93	45,992,298.56	45,042,738.45	31,801,606.47	84,946.88
														5,814,082.07	34,432,073.02
															34,517,813.91

Adjustment Schedule														
Prior Yr	Prior	January	February	March	April	May	June	July	August	September	October	November	December	Accrual Adjustment
Jan-07					420,050.01	105,492.02								525,542.03
Feb-07				128,112.66										14,908.29
Mar-07							738,828.74	(113,204.37)						738,628.74
Apr-07						(441,121.46)								(441,121.46)
May-07							54,387.02							54,387.02
Jun-07								45,230.58						45,230.58
Jul-07									33,798.30					33,798.30
Aug-07										(845,253.28)				(845,253.28)
Sep-07											941,118.83		(13,873.71)	941,118.83
Oct-07														258,488.88
Nov-07														490,701.81
Dec-07														490,701.81
	0.00	0.00	0.00	128,112.66	420,050.01	(336,629.44)	793,023.78	(87,973.79)	33,798.30	(845,253.28)	941,118.83	(13,873.71)	748,191.57	2,082,562.71
														0.00

COT														
Prior Yr	Estimate	January	February	March	April	May	June	July	August	September	October	November	December	ACCRUAL
Jan-07	293.38													0.00
Feb-07	2,540.38		293.38											0.00
Mar-07	1,787.48			2,540.38										0.00
Apr-07	10,486.75				1,787.48	8,595.85	1,900.00							(9.00)
May-07	19,080.29						19,080.29							0.00
Jun-07	18,377.25							16,377.25						0.00
Jul-07	44,991.75								44,991.75					0.00
Aug-07	40,531.22									40,531.21				0.00
Sep-07	21,989.48										21,989.47			0.00
Oct-07	55,383.08											54,598.52		0.00
Nov-07	18,273.94												18,302.89	0.00
Dec-07	5,412.88													5,412.88
	237,137.52		293.38	2,540.38	1,787.48	8,595.85	20,981.19	16,377.25	44,991.75	40,531.21	21,989.47	54,598.52	18,302.89	5,412.88

Adjustment Schedule														
Prior	January	February	March	April	May	June	July	August	September	October	November	December	Accrual Adjustment	
Jan-07													0.00	
Feb-07													0.00	
Mar-07													0.00	
Apr-07													0.00	
May-07													0.00	
Jun-07													0.00	
Jul-07													0.00	
Aug-07													0.00	
Sep-07													0.00	
Oct-07													0.01	
Nov-07													(786.54)	
Dec-07													228.41	
	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(0.01)	0.01	(786.54)	228.41	(558.13)

CONFIDENTIAL

Ask

Prepared By: _____
Date: _____

Reviewed By: *AR*
Date: *1/4/08*

Total Accrual 34,622,426.78

Cash Receipts			
Activity	Payment	Netting/Other	Carried Forward
Current: Gas Sales			
Oct-07 Calpine Energy Services - Net with Power	908,240.84	\$ 908,240.84	-
Oct-07 Constellation Energy Group	34,170.00		-
Oct-07 Louis Dreyfus-NETTING	200,400.00		34,170.00
Oct-07 Reliant Energy Services, Inc - Net with Power	3,618,356.56	200,400.00	-
		3,618,356.56	-
Total Sale	\$ 4,759,167.40	\$ 3,816,756.56	\$ 34,170.00
Current: Derivative Sales			
Oct-07 Morgan Stanley Capital Group Inc.	(\$357,120.00)		0
Oct-07 UBS Warburg Energy LLC	(\$721,050.00)	(\$357,120.00)	(\$72,870.00)
Oct-07 Constellation Power Source	\$0.00	(\$721,050.00)	(\$578,400.00)
Oct-07 Societa Generale	\$0.00	\$0.00	\$0.00
Oct-07 Merrill Lynch (Exergy Koch)	(\$127,750.00)	(\$127,750.00)	\$0.00
Oct-07 Mitsui & Co	(\$92,100.00)	(\$92,100.00)	\$0.00
Oct-07 BP Corporation North America, Inc.	(\$468,300.00)	(\$468,300.00)	\$0.00
Oct-07 BNP Paribas	(\$259,100.00)	(\$259,100.00)	(\$155,050.00)
Oct-07 Cineroy Marketing & Trading	(\$78,100.00)	(\$78,100.00)	(\$77,730.00)
Oct-07 J. Aron & Company	\$0.00	\$0.00	(\$38,050.00)
Oct-07 Sempra Energy Trading Corporation	\$0.00	\$0.00	\$0.00
Oct-07 Total Gas & Power North America	\$0.00	\$0.00	\$0.00
Oct-07 Barclays Bank PLC	\$0.00	\$0.00	\$0.00
Oct-07 JPMorgan Chase Bank, N.A.	(\$719,800.00)	(\$719,800.00)	\$0.00
Oct-07 Credit Suisse Energy	(\$1,365,810.00)	(\$1,365,810.00)	\$0.00
Oct-07 Lehman Brothers Comm. Services	(\$367,400.00)	(\$367,400.00)	(\$367,860.00)
Oct-07 Fortis Energy Marketing & Trading GP	\$0.00	\$0.00	(\$88,100.00)
Oct-07 Bank of Montreal	\$0.00	\$0.00	\$0.00
Oct-07 FC Stone Group	\$0.00	\$0.00	\$0.00
Oct-07 Coral Energy Holdings LP	\$0.00	\$0.00	\$0.00
Oct-07 Shell Energy North America	\$0.00	\$0.00	\$0.00
Total Derivatives	\$32,800.00	\$32,800.00	\$0.00
	(\$4,521,730.00)	(\$4,554,530.00)	\$
IMBALANCE			
Oct-07 FGT - Cashout	\$ 225,790.85		\$ 225,790.85
Oct-07 Gulfstream	33,443.29		33,443.29
Total IMBALANCE	\$259,234.24	\$	\$ 259,234.24
OTHER			
Sep-07 PGS Derivative	\$ 1,378,060.00	\$ 1,378,060.00	
Jul-07 BP settlement of July Invoice	13,873.71	13,873.71	
Oct-07 ArcLight Option	225,000.00		225,000.00
Total OTHER	\$ 1,616,933.71	\$ 1,391,933.71	\$ 225,000.00
Carried Forward:			
Sep-07 FGT - Cashout	338,555.35		338,555.35
Jul-07 Gulfstream - Firm Transportation beg 8/1/07(not against AP)	10,000.00		10,000.00
Sep-07 Coral Energy Holdings LP	72,000.00	72,000.00	
Refundable Deposit			
Jul-07 Gulfstream - Mainline Expansion Open Season Nomination	10,000.00		10,000.00
MARGIN CALL			
May-07 FC Stone Group	(250,000.00)		(250,000.00)
Total Carried Forward	180,555.35	72,000.00	88,555.35
TOTAL ABOVE	\$ 2,294,180.71	\$ 2,404,974.55	\$ (502,773.44)
Total Receipts		\$ 2,404,974.55	\$ 391,959.60
DIFFERENCE		\$	\$

JELMA:
 ARM 30868 posted in Nov
 ledger - print received as
 per Dec wire sheet

JELMA:
 rec'd physical check and
 posted to Dec ledger

JELMA:
 voucher 008870 posted in
 Dec ledger less fees and
 penalties - final amt posted
 \$333,86.51

JELMA:
 rec'd physical check
 and posted to Dec
 ledger

JELMA:
 Refundable deposit
 booked to 897 186 06
 10,000

JELMA:
 Margin call funds from
 FC Stone

CONFIDENTIAL

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SSM989

917039



0005181
2/22/2007
1

SSM Petcoke LLC
 10500 Little Patuxent Pkwy
 Suite #510
 Columbia, MD 21044
 TEL 410.910.0640
 FAX 410.910.0630

EFT/PPD'S ONLY
 Check # 720230
 Bank # 02
 RECEIVED ACCTS. PAYABLE

13/19

Bill To:

Tampa Electric Company
 Accounts Payable
 P.O. Box 3285
 Tampa FL 33601-0111

Ship To:

Tampa Electric Company
 Accounts Payable
 P.O. Box 3285
 Tampa FL 33601-0111

Initiated by Wm FEB 27 2007
 Released by TAMPA ELECTRIC CO.
 Reference # 9609550

Bill Date	Ship Via	Ship Location	Payment Terms	
2/18/2007	BARGES	FOB BARGE LOADPORT	Net 20	
Customer Order #	Order #	Product Code	Invoice Date	
PC-SSM-07-SP1-PC	5530487	TECO	3/14/2007	
Description	Unit	Shipped	Unit Price	Ext Price
PETROLEUM COKE, HIGH SULFUR Via: Barge MST 548 B/L Date: February 14, 2007 B/L Weight: 1,500.21 NT or 1,360.9692 MT ✓ Moisture: 7.69%	MT	1,360.969	\$47.920	\$65,217.64
PETROLEUM COKE, HIGH SULFUR Via: Barge ABC 763 B/L Date: February 14, 2007 B/L Weight: 1,608.05 NT or 1,458.8001 MT ✓ Moisture: 8.68% <u>85-11/2</u>	MT	1,458.800	\$47.920	\$69,905.70 <u>25-11/2</u>
PETROLEUM COKE, HIGH SULFUR Via: Barge MM 9709 B/L Date: February 14, 2007 B/L Weight: 1,739.30 NT or 1,577.8682 MT ✓ Moisture: 6.41%	MT	1,577.868	\$47.920	\$75,611.44
PETROLEUM COKE, HIGH SULFUR Via: Barge MM 9701 B/L Date: February 17, 2007 B/L Weight: 1,765.13 NT or 1,601.3009 MT ✓ Moisture: 7.63%	MT	1,601.300	\$47.920	\$76,734.34
PETROLEUM COKE, HIGH SULFUR Via: Barge MST 435 B/L Date: February 17, 2007 B/L Weight: 1,555.54 NT or 1,411.1638 MT ✓ Moisture: 7.07%	MT	1,411.163	\$47.920	\$67,622.97
PETROLEUM COKE, HIGH SULFUR Via: Barge SEI 2014 B/L Date: February 17, 2007 B/L Weight: 1,750.03 NT or 1,587.6023 MT ✓ Moisture: 7.57%	MT	1,587.602	\$47.920	\$76,077.90
PETROLEUM COKE, HIGH SULFUR Via: Barge TBL 49	MT	1,456.323	\$47.920	\$69,787.02

FUEL WORK INVOICED
 Initials SM Date 2/27/07

CONFIDENTIAL

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25-11
2-1

REDACTED



Invoice No.	0005181
Date	2/22/2007
Page	2

917039

Bill To:

Tampa Electric Company
 Accounts Payable
 P.O. Box 3285
 Tampa FL 33601-0111

Ship To:

Tampa Electric Company
 Accounts Payable
 P.O. Box 3285
 Tampa FL 33601-0111

B/L Date	Ship Via	Incoterms	Payment Terms	
2/18/2007	BARGES	FOB BARGE LOADPORT	Net 20	
Customer Purchase Order No.	Order No.	Contract No.	B/L Date	
PC-SSM-07-SP1-PC	5530487	TECO	3/14/2007	
Description	Unit	Quantity	Price	Ext. Amt.
B/L Date: February 17, 2007 B/L Weight: 1,605.32 NT or 1,456.3235 MT ✓ Moisture: 7.15% PETROLEUM COKE, HIGH SULFUR Via: Barge MST 505	MT	1,399.796	\$47.920	\$67,078.26
B/L Date: February 18, 2007 B/L Weight: 1,543.01 NT or 1,399.7967 MT ✓ Moisture: 8.62% PETROLEUM COKE, HIGH SULFUR Via: Barge MST 416	MT	1,403.307	\$47.920	\$67,246.50
B/L Date: February 18, 2007 B/L Weight: 1,546.88 NT or 1,403.3075 MT ✓ Moisture: 9.74%		13,257.129		
Date Received _____ INVOICE APPROVAL Initials Date Function DJ 2/27/07 Verify JUT 2/28/07 Review KIR 2/28/07 Approve PAR Number - If Applicable _____				
897-151-10-26-897				
COAL				

WIRE TRANSFER INSTRUCTIONS:



Account Name: SSM PETCOKE LLC

Subtotal	\$635,281.77
Tax	\$0.00
Total	\$635,281.77 ✓

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p. 2 75-11 Ptkuni
2-1



Invoice

Remit To:

Bank Name : Bank of America
 Bank Routing # :
 Bank Account # :
 Currency: USD

Invoice # : TE0207
 Invoice Date : 3/5/2007
 Due Date : 3/26/2007
 Invoice Receipt Date : 3/5/2007



2007-11-22
 25-11-09

Activity	Master Shipment	User Contract #	Charge Type	Commodity/Service	Explanation	Charge Description	Activity Date	Billing Quantity	UOM	Unit Price	Charge Amount
	TBL 49		TRANS	River Barge - TBL		LM Refineries to TBT	2/21/2007	1,605.32	TON	3.7500	6,019.950
	SEI 2014		TRANS	River Barge - TBL		LM Refineries to TBT	2/21/2007	1,750.03	TON	3.7500	6,562.610
	MST 505		TRANS	River Barge - TBL		LM Refineries to TBT	2/21/2007	1,543.01	TON	3.7500	5,786.290
	MST 435		TRANS	River Barge - TBL		LM Refineries to TBT	2/21/2007	1,555.54	TON	3.7500	5,833.280
	MST 416		TRANS	River Barge - TBL		LM Refineries to TBT	2/21/2007	1,546.88	TON	3.7500	5,800.800
	MM 9701		TRANS	River Barge - TBL		LM Refineries to TBT	2/21/2007	1,765.13	TON	3.7500	6,619.240
	TBL 28		TRANS	River Barge - TBL		LM Refineries to TBT	2/21/2007	1,613.41	TON	3.7500	6,050.290
	MST 548		TRANS	River Barge - TBL		LM Refineries to TBT	2/21/2007	1,500.21	TON	3.7500	5,625.790
	MST 392-Canc		TRANS	River Barge - TBL		LM Refineries to TBT	2/21/2007	1,717.71	TON	3.7500	6,441.410
	MM 9709		TRANS	River Barge - TBL		LM Refineries to TBT	2/21/2007	1,739.30	TON	3.7500	6,522.380
	ABC 763		TRANS	River Barge - TBL		LM Refineries to TBT	2/21/2007	1,608.05	TON	3.7500	6,030.190
	MST 392		TRANS	River Barge - TBL		LM Refineries to TBT	2/21/2007	1,719.24	TON	3.7500	6,447.150
	MST 705		TRANS	River Barge - TBL		LM Refineries to TBT	2/21/2007	1,822.74	TON	3.7500	6,835.280
	TBL 42		TRANS	River Barge - TBL		LM Refineries to TBT	2/26/2007	1,944.78	TON	3.7500	7,292.930
	TBL 39		TRANS	River Barge - TBL		LM Refineries to TBT	2/26/2007	1,962.25	TON	3.7500	7,358.440
	MST 644		TRANS	River Barge - TBL		LM Refineries to TBT	2/26/2007	1,858.86	TON	3.7500	6,970.730
	MST 708		TRANS	River Barge - TBL		LM Refineries to TBT	2/3/2007	1,834.04	TON	3.7500	6,877.650
	MST 702-Canc		TRANS	River Barge - TBL		LM Refineries to TBT	2/3/2007	1,782.87	TON	3.7500	6,685.760
	MST 416		TRANS	River Barge - TBL		LM Refineries to TBT	2/3/2007	1,536.72	TON	3.7500	5,762.700
	MST 545		TRANS	River Barge - TBL		LM Refineries to TBT	2/27/2007	1,535.12	TON	3.7500	5,756.700

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Summary by Charge Description:

65,558.88

25-11
2-2

245,882.610

TEC906

918763



RECEIVED ACCTS. PAYABLE

MAR 05 2007

TAMPA ELECTRIC CO. February 2007

Revised 3/5/07

3/26/07

TAMPA ELECTRIC COMPANY COAL MOVED FOR TAMPA ELECTRIC INVOICE DATE: MARCH 5, 2007 INVOICE # : TE0207

BARGE LINE CHARGES TONNAGE RATE AMOUNT DUE

Table with columns: Description, Tonnage, Rate, Amount Due. Includes items like UPPER ST ROSE - M.P. 127, SEBREE - M.P. 43 GR, etc.

Handwritten notes: EFTIPPS ONLY, Bank # 02, MAR 26 2007, Initialed by [initials], Referenced by 9718244

25-11/a-2

TOTAL SUPPLEMENTAL CHARGES 400,087.30 3,742,926.16

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TOTAL BARGE LINE CHARGES \$ 3,742,926.16

BULK TERMINAL AND OCEAN SHIPPING CHARGES

Table for Terminal Charges: DOMESTIC TRANSFER, TRANSFER FROM STOCK, DIRECT TRANSFER - IMPORT

DIRECT TRANSFER - IMPORT TO GROUND 33,825.00 1.55 52,428.75

TOTAL TERMINAL CHARGES (INCLUDING IN-TRANSIT) \$ 470,072.80

Table for Ocean Shipping Charges: OCEAN SHIPPING TRANSPORTATION, EMERALD/MT SHIPMENTS, PET COKE

TOTAL OCEAN SHIPPING CHARGES \$ 1,841,597.21

OTHER - SURFACTANT

INVOICE APPROVAL stamp with initials and dates: Initials TUD, Date 3/8/07, Function Verify; Initials AD, Date 3/9/07, Function Review; Initials KB, Date 3/12/07, Function Approve



TOTAL CHARGES "Performance You Can Count On"

\$ 5,854,896.24

Amt Due \$ 5,854,896.44

TECO TRANSPORT CORPORATION 702 N. FRANKLIN STREET, PLAZA 9 P.O. BOX 22048 TAMPA, FLORIDA, USA 33622-2048

Prepared By: GJB

TECO BARGE LINE TECO BULK TERMINAL

TECO OCEAN SHIPPING

Approved By:

25-11/2-2

A

(A) Q:\FUEL\ACTUAL\CLOSEOUT\Lisa\08_Lube Oil_LA.xls May 07
 Prepared By: Liza M. Ank
 Date: March 5, 2008

05-Mar-08
 03:48:35 PM
 TEC

26-3/1

Summary of Lube Oil Issued During the Month of **May-07**

	No. of Gals.	Rate/Gals.	\$ Amount
I. LUBE OIL PHILLIPS			
1 BEGINNING INVENTORY	3,405.00	\$7.8040566	26,572.81
2 Oil received by barge/truck	6,000.00	8.2250000	49,350.00
3 Adj.	0.00	0.0000000	0.00
4			
5			
6 Total Available	9,405.00	8.0726010	75,922.81
7			
8 Ignition	3,475.00	8.0726010	28,052.29
9			
10 ENDING INVENTORY	5,930.00	8.0726008	47,870.52

← 26-3

Lube Oil Accrual

Bbls	\$/ton	\$
0.00	0.0000000	0.00
0.00	0.0000000	0.00
0.00	0.0000000	0.00
0.00	0.0000000	0.00
0.00	0.0000000	0.00
0.00	0.0000000	0.00
0.00	0.0000000	0.00
0.00	0.0000000	0.00
0.00	0.0000000	0.00
0.00	0.0000000	0.00
0.00	0.0000000	0.00
0.00	0.0000000	0.00

II. #6 OIL PHILLIPS

ENDING INVENTORY - from FWX	11,267.42	56.1727099	632,921.52
-----------------------------	-----------	------------	------------

Lube Oil Proof:

Beg Bal	26,572.81
Paid	49,350.00
Accrual	0.00
Reversal	0.00
Consumed	(28,052.29)
Ending Bal	47,870.52
End per Sch	47,870.52
Diff	0.00

	Barrels	\$/Bbl	\$
Total #6 Oil Ending Inventory:	11,267.42	60.4212890	680,792.04

CONFIDENTIAL

Prepared By: _____ Date: _____
 Approved By: _____ Date: _____



Lube Oil

26-3/1...

A

(A) Q:\FUELACTUAL\CLOSEOUT\Liza\08_Lube Oil_LA.xls]Jul 07
 Prepared By: Liza M. Ank
 Date: March 5, 2008

05-Mar-08
 03:56:55 PM
 TEC

Summary of Lube Oil Issued During the Month of Jul-07

I. LUBE OIL PHILLIPS	No. of Gals.	Rate/Gals.	\$ Amount
1 BEGINNING INVENTORY	3,811.00	\$8.0726010	30,764.68
2 Oil received by barge/truck	6,000.00	8.2259917	49,355.95
3 Adj.	0.00	0.0000000	0.00
4			
5			
6 Total Available	9,811.00	8.1664084	80,120.63
7			
8 Ignition	2,415.00	8.1664084	19,721.88
9			
10 ENDING INVENTORY	7,396.00	8.1664079	60,398.75

26-3

Lube Oil Accrual

Bbls	\$/ton	\$
0.00	0.0000000	0.00
0.00	0.0000000	0.00
0.00	0.0000000	0.00
0.00	0.0000000	0.00
0.00	0.0000000	0.00
0.00	0.0000000	0.00
0.00	0.0000000	0.00
0.00	0.0000000	0.00
0.00	0.0000000	0.00
0.00	0.0000000	0.00

II. #6 Oil PHILLIPS	Barrels	\$/BBL	\$
ENDING INVENTORY - from FWX	16,552.28	59.8266336	990,267.19
Total #6 Oil Ending Inventory:	16,552.28	63.4756022	1,050,665.94

Lube Oil Proof:

Beg Bal	30,764.68
Paid	49,355.95
Accrual	0.00
Reversal	0.00
Consumed	(19,721.88)
Ending Bal	60,398.75
End per Sch	60,398.75
Diff	0.00

CONFIDENTIAL

Prepared By: Date:

Approved By: Date:



** SPECIFIED CONFIDENTIAL **

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: March Year: 2007
 2. Reporting Company: Tampa Electric Company

3. Name Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813 - 228 - 1809)

4. Signature of Official Submitting Report: *Jeffrey Chronister*
 Jeffrey Chronister, Assistant Controller

5. Date Completed: May 15, 2007

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Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Big Bend	Transmontaigne	Big Bend	3/13/2007	F02	177.98	\$85.11	15,147.39	\$0.00	15,147.39	\$85.11	\$0.00	\$85.11	\$0.00	\$0.00	\$0.00	\$85.11
2.	Big Bend	Transmontaigne	Big Bend	3/14/2007	F02	1,602.21	\$84.27	135,016.90	\$0.00	135,016.90	\$84.27	\$0.00	\$84.27	\$0.00	\$0.00	\$0.00	\$84.27
3.	Big Bend	Transmontaigne	Big Bend	3/17/2007	F02	712.26	\$82.34	58,845.45	\$0.00	58,845.45	\$82.34	\$0.00	\$82.34	\$0.00	\$0.00	\$0.00	\$82.34
4.	Big Bend	Transmontaigne	Big Bend	3/18/2007	F02	1,780.88	\$82.34	146,630.32	\$0.00	146,630.32	\$82.34	\$0.00	\$82.34	\$0.00	\$0.00	\$0.00	\$82.34
5.	Big Bend	Transmontaigne	Big Bend	3/19/2007	F02	2,493.57	\$84.41	210,493.13	\$0.00	210,493.13	\$84.41	\$0.00	\$84.41	\$0.00	\$0.00	\$0.00	\$84.41
6.	Big Bend	Transmontaigne	Big Bend	3/20/2007	F02	2,137.21	\$82.74	176,824.32	\$0.00	176,824.32	\$82.74	\$0.00	\$82.74	\$0.00	\$0.00	\$0.00	\$82.74
7.	Big Bend	Transmontaigne	Big Bend	3/28/2007	F02	356.24	\$89.56	31,905.02	\$0.00	31,905.02	\$89.56	\$0.00	\$89.56	\$0.00	\$0.00	\$0.00	\$89.56
8.	Big Bend	Transmontaigne	Big Bend	3/27/2007	F02	1,411.00	\$86.05	121,422.14	\$0.00	121,422.14	\$86.05	\$0.00	\$86.05	\$0.00	\$0.00	\$0.00	\$86.05
9.	Big Bend	Transmontaigne	Big Bend	3/29/2007	F02	2,847.55	\$90.30	257,122.17	\$0.00	257,122.17	\$90.30	\$0.00	\$90.30	\$0.00	\$0.00	\$0.00	\$90.30
10.	Big Bend	Transmontaigne	Big Bend	3/30/2007	F02	355.90	\$91.75	32,652.44	\$0.00	32,652.44	\$91.75	\$0.00	\$91.75	\$0.00	\$0.00	\$0.00	\$91.75
11.	Polk	Transmontaigne	Polk	3/20/2007	F02	534.31	\$83.34	44,527.50	\$0.00	44,527.50	\$83.34	\$0.00	\$83.34	\$0.00	\$0.00	\$0.00	\$83.34
12.	Polk	Transmontaigne	Polk	3/21/2007	F02	1,780.83	\$83.48	148,670.24	\$0.00	148,670.24	\$83.48	\$0.00	\$83.48	\$0.00	\$0.00	\$0.00	\$83.48
13.	Polk	Transmontaigne	Polk	3/22/2007	F02	2,138.42	\$84.72	181,169.05	\$0.00	181,169.05	\$84.72	\$0.00	\$84.72	\$0.00	\$0.00	\$0.00	\$84.72
14.	Polk	Transmontaigne	Polk	3/23/2007	F02	1,603.36	\$84.85	136,042.59	\$0.00	136,042.59	\$84.85	\$0.00	\$84.85	\$0.00	\$0.00	\$0.00	\$84.85
15.	Polk	Transmontaigne	Polk	3/24/2007	F02	1,068.86	\$84.85	90,691.00	\$0.00	90,691.00	\$84.85	\$0.00	\$84.85	\$0.00	\$0.00	\$0.00	\$84.85
16.	Polk	Transmontaigne	Polk	3/26/2007	F02	1,602.98	\$90.16	144,526.85	\$0.00	144,526.85	\$90.16	\$0.00	\$90.16	\$0.00	\$0.00	\$0.00	\$90.16
17.	Polk	Transmontaigne	Polk	3/27/2007	F02	178.05	\$86.65	15,428.65	\$0.00	15,428.65	\$86.65	\$0.00	\$86.65	\$0.00	\$0.00	\$0.00	\$86.65
18.	Polk	Transmontaigne	Polk	3/28/2007	F02	1,779.36	\$89.57	159,383.41	\$0.00	159,383.41	\$89.57	\$0.00	\$89.57	\$0.00	\$0.00	\$0.00	\$89.57

* No analysis Taken
 FPSC FORM 423-1(a) (2/87)

Big Bend
 Polk

13,874.78
 10,686.17

1,185,859.28
 920,439.29



TRANS MONTAIGNE

P.O. Box 5080
Denver, Colorado
80217-5680

Telephone 303-626-8200
Fax 303-626-8228

TRA900

TAMPA ELECTRIC COMPANY
ATTN LISA WILLIAMSON
PLAZA 6 - ACCTS PAYABLE
PO BOX 3285
TAMPA, FL 33601

SHIP TO: 48967
TAMPA ELRG-BIG BEND STATION
13031 WYANDOTTE ROAD
APOLLO BEACH, F. 33572

CUST. CONTRACT		INVOICE DATE	20 Mar 2007	DUE DATE	
DELIVERY TERMS	FOB DESTINATION	INVOICE NUMBER	NE 318005 T		30 Mar 2007
NET BASIS	60°F UOM GAL	CONTRACT	836263		
PAYMENT TERMS	NET 10 DAYS OF RECEIPT				
POINT OF ORIGIN	12940 TPSI/(PT MANATEE, FL) INTRANS				ORIGINAL
	PALMETO, FL				
DESTINATION					67850/48967

920599

3/30/07

Page: 1/1
Int. Presence TF400 Ref: 6688247
Tue 28 Mar 2007 18:07:54
(303) 626-8208

DATE	MANIFEST / TIME	LDE REL	CUSTOMER P.O.	DESCRIPTION	CARRIER	GROSS QTY	NET QTY	UNIT PRICE	AMOUNT
13 Mar	042048 ✓ 0000	E38826	MIKE P	#2FUELOIL OFF-HWY LS DYE LUBR. OIL SPILL INLAND PROTECT-FUN FET LUST TAX WATER QUALITY FUND COASTAL PROTECT-FUN	MCKENZIE TANK LINES	7500.00	7475.00	2.003500	14,976.16
				#2FUELOIL OFF-HWY LS DYE LUBR. NOTICE: DYED DIESEL/FUEL OIL. NONTAXABLE USE ONLY, PENALTY FOR TAXABLE USE			7475.00	.001190	8.90
							7475.00	.019048	142.38
							7475.00	.001000	7.48
							7475.00	.001190	8.90
							7475.00	.000476	3.56

CONFIDENTIAL

RECEIVED ACCTS. PAYABLE

MAR 20 2007

TAMPA ELECTRIC CO.

Dr. *3/26/07*
INVOICE APPROVAL
Initials Date Function
TL *3/26/07* Verify
DS *3/26/07* Review
RS *3/26/07* Approve
BAR NUMBER IF APPLICABLE
897-151-12-25-815

EPT/RED'S ONLY
Check # 720336
Bank # 02
MAR 30 2007
Prepared by SW
Released by Y
Reference

897-151-12-25-815
#2 OIL BIG BEND

FUEL WORK INVOICED

Initials SW Date 3/26/07

Seller assumes the liability for the motor vehicle fuel tax imposed by the State and shall remit same in a timely manner as provided by law.

Federal Identification
84-1477374

1 USD TOTAL 15,147.38

Rounding Adj .01
Amt Due 15,147.39

p. 1 of 21 265

TRANS MONTAIGNE

P.O. Box 5600
Denver, Colorado
80217-5000

Telephone 303-626-8240
Fax 303-626-8248

TAMPA ELECTRIC COMPANY
ATTN LISA WILLIAMSON
PLAZA 6 - ACCTS PAYABLE
PO BOX 3285
TAMPA, FL 33601

TRACED

SHIP TO: 48967
TAMPA KLEC-BIG BEND STATION
13031 WYANDOTTE ROAD
APOLOO BEACH, FL 33572

921128

CUST. CONTRACT		INVOICE DATE	22 Mar 2007	DUE DATE	
DELIVERY TERMS	FOB DESTINATION	INVOICE NUMBER	ME 318702		02 Apr 2007
NET BASIS	60°F UOM GAL	CONTRACT	836263		
PAYMENT TERMS	NET 10 DAYS OF RECEIPT				
POINT OF ORIGIN	12940 TPS1/(PT MANATEE, FL) INTRANS				ORIGINAL
DESTINATION	PALMETO, FL				67850/48967

4/6 4/2

DATE	MANIFEST / TIME	LDE REL	CUSTOMER P.O.	DESCRIPTION	CARRIER	GROSS QTY	NET QTY	UNIT PRICE	AMOUNT
14 Mar	042055 0000	E39748	MIKE P	#2FUELOIL OFF-HWY LS DYE LLBR. OIL SPILL INLAND PROTECT-FUND FET LUST TAX WATER QUALITY FUND COASTAL PROTECT-FUND	MCKENZIE TANK LINES	7500.00	7478.00	1.983500	14,832.61
				#2FUELOIL OFF-HWY LS DYE LLBR. NOTICE: DYED DIESEL/FUEL OIL. NONTAXABLE USE ONLY. PENALTY FOR TAXABLE USE			7478.00	.001190	8.90
							7478.00	.019048	142.44
							7478.00	.001000	7.48
							7478.00	.001190	8.90
							7478.00	.000476	3.56

RECEIVED ACCTS. PAYABLE

MAR 22 2007

TAMPA ELECTRIC CO.

FILE REVIEWING 3/26/07
INVOICE APPROVAL
Initials Date Function
DWD 3/21/07 Verify
D 3/21/07 Review
RUB 3/21/07 Approve
AF Number - If Applicable
897-151-12-25-815

897-151-12-25-815

#2 OIL BIG BEND

70811

72036T
02

CONFIDENTIAL

APR 02 2007

Wm

FUEL WORK INVOICED	
Initials	Date
<i>Wm</i>	3/24/07

*Seller assumes the liability for the motor vehicle fuel tax imposed by the State and shall remit same in a timely manner as provided by law.

Federal Identification 84-477374

1 USD TOTAL 15,003.88

p. 2 of 21 Amt Due 15,003.88
120,013.02
135,016.90

920609

TRANS MONTAIGNE

P.O. Box 5000
Denver, Colorado
80217-5660

Telephone 303-020-8100
Fax 303-820-8128

TR900

SHIP TO: 48967
TAMPA ELEC-BIG BEND STATION
13031 WYANDOTT ROAD
APOLO BEACH, FL 33572

CUST CONTRACT		INVOICE DATE	20 Mar 2007	DUE DATE	
DELIVERY TERMS	FOB DESTINATION	INVOICE NUMBER	ME 318006 T		30 Mar 2007
NET BASIS	60°F UOM GAL	CONTRACT	836263		
PAYMENT TERMS	NET 10 DAYS OF RECEIPT				
POINT OF ORIGIN	12540 TPS1/(PT MANATEE, FL) INTRANS				ORIGINAL
	PALMETO, FL				
DESTINATION					67850/48967

TAMPA ELECTRIC COMPANY
ATTN LISA WILLIAMSON
PLAZA 6 - ACCTS PAYABLE
PO BOX 3285
TAMPA, FL 33601

Page: 1/1

(303) 626-8200 Tue 20 Mar 2007 18:08:02 Int. Presence JT-908 Ref:6688248

DATE	MANIFEST / TIME	LDE REL	CUSTOMER P.O.	DESCRIPTION	CARRIER	GROSS QTY	NET QTY	UNIT PRICE	AMOUNT
14 Mar	042056 ✓ 0000	E39750	MIKE P	#2FUELOIL OFF-HWY LS DYE LUBR.	MCKENZIE TANK LINES	7500.00	7478.00 ✓	1.983500	14,832.61
14 Mar	042057 ✓ 0000	E39749	MIKE P	#2FUELOIL OFF-HWY LS DYE LUBR.	MCKENZIE TANK LINES	7500.00	7479.00 ✓	1.983500	14,834.60
14 Mar	042058 ✓ 0000	E39751	MIKE P	#2FUELOIL OFF-HWY LS DYE LUBR.	MCKENZIE TANK LINES	7500.00	7479.00 ✓	1.983500	14,834.60
14 Mar	042062 ✓ 0000	E39752	MIKE P	#2FUELOIL OFF-HWY LS DYE LUBR.	MCKENZIE TANK LINES	7500.00	7479.00 ✓	1.983500	14,834.60
14 Mar	042068 ✓ 0000	E39753	MIKE P	#2FUELOIL OFF-HWY LS DYE LUBR.	MCKENZIE TANK LINES	7500.00	7479.00 ✓	1.983500	14,834.60
14 Mar	042072 ✓ 0000	E39754	MIKE P	#2FUELOIL OFF-HWY LS DYE LUBR.	MCKENZIE TANK LINES	7500.00	7474.00 ✓	1.983500	14,824.68
14 Mar	042077 ✓ 0000	E39755	MIKE P	#2FUELOIL OFF-HWY LS DYE LUBR.	MCKENZIE TANK LINES	7500.00	7472.00 ✓	1.983500	14,820.71
14 Mar	042078 ✓ 0000	E39756	MIKE P	#2FUELOIL OFF-HWY LS DYE LUBR.	MCKENZIE TANK LINES	7500.00	7475.00 ✓	1.983500	14,826.66
				OIL SPILL			59815.00 ✓	.001190	71.18 ✓
				INLAND PROTECT-FUND			59815.00	.019048	1,139.35 ✓
				FET LUST TAX			59815.00	.001000	59.82 ✓
				WATER QUALITY FUND			59815.00	.001190	71.18 ✓
				COASTAL PROTECT-FUND			59815.00 ✓	.000476	28.48 ✓
				#2FUELOIL OFF-HWY LS DYE LUBR.					

CONFIDENTIAL

NOTICE: DYED DIESEL/FUEL OIL.
NONTAXABLE USE ONLY. PENALTY FOR TAXABLE USE

RECEIVED ACCTS. PAYABLE
MAR 20 2007
TAMPA ELECTRIC CO

FUEL WORK INVOICED
Initials
Date 3/26/07

3/27/07
INVOICE # 897-151-12-25-815
INITIALS UNIT FUNCTION
TIME QUANTITY
REV APPROVE
PAR NUMBER

50747
897-151-12-25-815
EFT/DPD'S OIL BIG BEND
720324
02

MAR 26 2007

Initiated by
Released by

Reference 1 USD TOTAL 129,013.07

*Seller assumes the liability for the motor vehicle fuel tax imposed by the State and shall remit same in a timely manner as provided by law.

Federal Identification # 34-147374

p.3 of 2
Rounding
Act Dec 120,013.024

9.20595

TRANS MONTAIGNE

P.O. Box 5800
Denver, Colorado
80217-5800

Telephone 303 826-8100
Fax 303-826-8128

TRA900

TAMPA ELECTRIC COMPANY
ATTN LISA WILLIAMSON
PLAZA 6 - ACCTS PAYABLE
PO BOX 3285
TAMPA, FL 33601

SHIP TO: 48967
TAMPA XLEC-BIG BEND STATION
15031 WYANDETTE ROAD
APOLLO BEACH, FL 33572

CUST. CONTRACT		INVOICE DATE	20 Mar 2007	DUE DATE	
DELIVERY TERMS	FOB DESTINATION	INVOICE NUMBER	ME 318007 T		
NET BASIS	60°F UOM GAL	CONTRACT	836263		
PAYMENT TERMS	NET 10 DAYS OF RECEIPT				ORIGINAL
POINT OF ORIGIN	12940 TPS1/(PT MANATEE, FL) INTRANS				
	PALMETO, FL				
DESTINATION					67850/48967

4/4 3/30

Page: 1/1
Tue 20 Mar 2007 18:08:20
Int. Presence TF408 Ref: 6688249
(383) 626-8280

DATE	MANIFEST TIME	LDE REL	CUSTOMER P.O.	DESCRIPTION	CARRIER	GROSS QTY	NET QTY	UNIT PRICE	AMOUNT	
17 Mar	042123 ✓	0000	E39757	MIKE P	#2FUELOIL OFF-HWY LS DYE LLBR.	MCKENZIE TANK LINES	7500.00	7481.00	1.937500	14,494.44
17 Mar	042124 ✓	0000	E39758	MIKE P	#2FUELOIL OFF-HWY LS DYE LLBR.	MCKENZIE TANK LINES	7500.00	7478.00	1.937500	14,488.63
17 Mar	042125 ✓	0000	E39759	MIKE P	#2FUELOIL OFF-HWY LS DYE LLBR.	MCKENZIE TANK LINES	7500.00	7481.00	1.937500	14,494.44
17 Mar	042127 ✓	0000	E48955	MIKE P	#2FUELOIL OFF-HWY LS DYE LLBR.	MCKENZIE TANK LINES	7500.00	7475.00	1.937500	14,482.81
					OIL SPILL			29915.00	.001190	35.60
					INLAND PROTECT-FUND			29915.00	.019048	569.82
					FET LUST TAX			29915.00	.001000	29.92
					WATER QUALITY FUND			29915.00	.001190	35.60
					COASTAL PROTECT-FUND			29915.00	.000476	14.24

CONFIDENTIAL

#2FUELOIL OFF-HWY LS DYE LLBR.
NOTICE: DYED DIESEL/FUEL OIL,
NONTAXABLE USE ONLY. PENALTY FOR TAXABLE USE

RECEIVED ACCTS. PAYABLE

MAR 20 2007

TAMPA ELECTRIC CO.

APPROVAL

Initials	Date	Function
TWD	3/20/07	Verify
DD	3/22/07	Review
KK	3/28/07	Approval

897-151-12-25-815

1987

EFIPEDS ONLY

720336

02

MAR 30 2007

Initiated by: SM

Processed by: Y

Reference: 9808107

897-151-12-25-815
#2 OIL BIG BEND

7/8 551.162.62

FUEL WORK INVOICED

Initials: [Signature]

Date: [Signature]

Seller assumes the liability for the correct vehicle fuel tax imposed by the State and shall comply same in the manner as provided by law

Federal Identification
84-1477374

p. 4 of 21

I USD

TOTAL 58,645.50

Rolling Ady <05>

Amnt Due 58,645.50 ✓

920602

TRANS MONTAIGNE

P.O. Box 5600
Denver, Colorado
80217-5600

Telephone 303-626-8200
Fax 303-626-8228

TR900

TAMPA ELECTRIC COMPANY
ATTN LISA WILLIAMSON
PLAZA 6 - ACCTS PAYABLE
PO BOX 3285
TAMPA, FL 33601

SHIP TO: 48967
TAMPA ELIC-BIG BEND STATION
13031 WYANDETTE ROAD
APOLLO BEACH, FL 33572

CUST CONTRACT				INVOICE DATE	20 Mar 2007	DUE DATE		
DELIVERY TERMS	FOR DESTINATION			INVOICE NUMBER	ME 318008 T	30 Mar 2007		
NET BASIS	60°F	UOM	GAL	CONTRACT	836263	ORIGINAL		
PAYMENT TERMS	NET 10 DAYS OF RECEIPT							
POINT OF ORIGIN	12940 TPS1/(PT MANATEE, FL) INTRANS PALMETO, FL							
DESTINATION								67850/48967

4/4 3/30

Page: 1/1

(303) 626-8200 Tue 20 Mar 2007 18:08:40 Int. Presence Tr900 Ref: 6688258

DATE	MANIFEST / TIME	LDE REL	CUSTOMER P.O.	DESCRIPTION	CARRIER	GROSS QTY	NET QTY	UNIT PRICE	AMOUNT
18 Mar	042130 ✓ 0000	E48954	MIKE P	#2FUELOIL OFF-HWY LS DYE LUBR.	MCKENZIE TANK LINES	7500.00	7481.00 ✓	1.937500	14,494.44
18 Mar	042131 ✓ 0000	E48951	MIKE P	#2FUELOIL OFF-HWY LS DYE LUBR.	MCKENZIE TANK LINES	7500.00	7479.00 ✓	1.937500	14,490.56
18 Mar	042132 ✓ 0000	E48952	MIKE P	#2FUELOIL OFF-HWY LS DYE LUBR.	MCKENZIE TANK LINES	7500.00	7486.00 ✓	1.937500	14,504.13
18 Mar	042135 ✓ 0000	E60315	MIKE P	#2FUELOIL OFF-HWY LS DYE LUBR.	MCKENZIE TANK LINES	7500.00	7479.00 ✓	1.937500	14,490.56
18 Mar	042136 ✓ 0000	E48953	MIKE P	#2FUELOIL OFF-HWY LS DYE LUBR.	MCKENZIE TANK LINES	7500.00	7481.00 ✓	1.937500	14,494.44
18 Mar	042137 ✓ 0000	E60312	MIKE P	#2FUELOIL OFF-HWY LS DYE LUBR.	MCKENZIE TANK LINES	7500.00	7479.00 ✓	1.937500	14,490.56
18 Mar	042138 ✓ 0000	E60314	MIKE P	#2FUELOIL OFF-HWY LS DYE LUBR.	MCKENZIE TANK LINES	7500.00	7478.00 ✓	1.937500	14,488.63
18 Mar	042139 ✓ 0000	E60311	MIKE P	#2FUELOIL OFF-HWY LS DYE LUBR.	MCKENZIE TANK LINES	7500.00	7478.00 ✓	1.937500	14,488.63
18 Mar	042142 ✓ 0000	E60310	MIKE P	#2FUELOIL OFF-HWY LS DYE LUBR.	MCKENZIE TANK LINES	7500.00	7475.00 ✓	1.937500	14,482.81
				OIL SPILL			67316.00 ✓	.001190	80.11
				INLAND PROTECT-FUND			67316.00	.019048	1,282.28
				FET LUST TAX			67316.00	.001000	67.33
				WATER QUALITY FUND			67316.00	.001190	80.11
				COASTAL PROTECT-FUND			67316.00	.000476	32.04

RECEIVED ACCTS. PAYABLE
MAR 20 2007
TAMPA ELECTRIC CO.

CONFIDENTIAL

#2FUELOIL OFF-HWY LS DYE LUBR.
NOTICE: DYED DIESEL/FUEL OIL.
NONTAXABLE USE ONLY. PENALTY FOR TAXABLE USE

3/27/07

INITIALS	DATE	FUNCTION
TUD	3/29/07	Verify
DL	3/29/07	Review
DLB	3/29/07	Approve
MAR. NUMBERS - If Applicable		

897-151-12-25-815
#2 OIL BIG BEND

3/27/07

LETTERS ONLY

Check # 720330

Bank # 02

MAR 30 2007

p.5 of 21

FUEL WORK INVOICED

*Seller assumes responsibility for the payment of fuel tax imposed by the State and shall remit same in a timely manner as provided by law.

Federal Identification
84-1477374

Initiated by SM
Released by DL
Reference

TOTAL

131,966.51
14,663.81
146,630.32

1/1 **M TRANS MONTAIGNE**

P.O. Box 5680
Denver, Colorado
80217-5680

Telephone 303 626-8200
Fax 303-626-8228

421175

TAMPA ELECTRIC COMPANY
ATTN LISA WILLIAMSON
PLAZA 6 - ACCTS PAYABLE
PO BOX 3285
TAMPA, FL 33601

TR900

SHIP TO: 48967
TAMPA ELCC-BIG BEND STATION
13031 WYANDETTE ROAD
APOLLO BEACH, FL 33572

CUST. CONTRACT	INVOICE DATE	23 Mar 2007	DUE DATE
DELIVERY TERMS	FOB DESTINATION	INVOICE NUMBER	ME 319098 T
NET BASIS	60°F UOM GAL	CONTRACT	836263
PAYMENT TERMS	NET 10 DAYS OF RECEIPT		
POINT OF ORIGIN	12940 TPS1/(PT MANATEE, FL) INTRANS		
DESTINATION	PALMETO, FL		
			ORIGINAL
			67850/48967

23-Mar-07 18:06 Ref:6694556

(303) 626-8200

Driver 1:2

DATE	MANIFEST / TIME	LDE REL	CUSTOMER P.O.	DESCRIPTION	CARRIER	GROSS QTY	NET QTY	UNIT PRICE	AMOUNT
18 Mar	042133 / 0421000	E60313	MIKE P	#2FUELOIL OFF-HWY LS DYE LUBR. OIL SPILL INLAND PROTECT-FUNC FET LUST TAX WATER QUALITY FUND COASTAL PROTECT-FUND	MCKENZIE TANK LINES	7500.00	7480.00	1.937500	14,492.50
				#2FUELOIL OFF-HWY LS DYE LUBR. NOTICE: DYED DIESEL/FUEL OIL. NONTAXABLE USE ONLY. PENALTY FOR TAXABLE USE			7480.00	.001190	8.90
							7480.00	.019048	142.48
							7480.00	.001000	7.48
							7480.00	.001190	8.90
							7480.00	.000476	3.56

RECEIVED ACCTS. PAYABLE

MAR 23 2007

TAMPA ELECTRIC CO.

CONFIDENTIAL

DR. MAILED 3/26/07
INVOICE APPROVAL
Initials Date Function
JUD 3/29/07 Verify
DS 3/20/07 Review
US 3/20/07 Approve
RA# Number if Applicable

897-151-12-25-815
#2 OIL BIG BEND

48811
720361
02

APR 02 2007

01 Sm
02 Wm

TOTAL 14,663.91
14,663.91

"Seller assumes the liability for the motor vehicle fuel tax imposed by the State and shall remit same in a timely manner as provided by law."

Federal Identification
84-477374

p. 6 of 21

920407

Page: 1/1

Int. Presence TF400 Ref:6688251

Tue 20 Mar 2007 18:06:59

(303) 626-8200



P.O. Box 5000
Denver, Colorado
80217-5000

Telephone 303-626-4200
Fax 303-626-6228

TRA900

TAMPA ELECTRIC COMPANY
ATTN LISA WILLIAMSON
PLAZA 6 - ACCTS PAYABLE
PO BOX 3285
TAMPA, FL 33601

SHIP TO: 49967
TAMPA ELIC-BIG BEND STATION
13031 WYANDOTT ROAD
APOLLO BEACH, FL 33572

CUST CONTRACT		INVOICE DATE	20 Mar 2007	DUE DATE	
DELIVERY TERMS	FOB DESTINATION	INVOICE NUMBER	ME 318009 T		30 Mar 2007
NET BASIS	60°F UOM GAL	CONTRACT	836263		
PAYMENT TERMS	NET 10 DAYS OF RECEIPT				ORIGINAL
POINT OF ORIGIN	12940 TP51/(PT MANATEE, FL) INTRANS				
	PALMETO, FL				
DESTINATION					67850/48967

4/4 330

DATE	MANIFEST / TIME	LDE REL	CUSTOMER P.O.	DESCRIPTION	CARRIER	GROSS QTY	NET QTY	UNIT PRICE	AMOUNT	
19 Mar	042144	0000	E61153	MIKE P	#2FUELOIL OFF-HWY LS DYE LUBR.	MCKENZIE TANK LINES	7500.00	7486.00	1.987000	14,874.68
19 Mar	042145	0000	E61152	MIKE P	#2FUELOIL OFF-HWY LS DYE LUBR.	MCKENZIE TANK LINES	7500.00	7486.00	1.987000	14,874.68
19 Mar	042147	0000	E61151	MIKE P	#2FUELOIL OFF-HWY LS DYE LUBR.	MCKENZIE TANK LINES	7500.00	7484.00	1.987000	14,870.71
19 Mar	042153	0000	E61157	MIKE P	#2FUELOIL OFF-HWY LS DYE LUBR.	MCKENZIE TANK LINES	7500.00	7483.00	1.987000	14,868.72
19 Mar	042154	0000	E61150	MIKE P	#2FUELOIL OFF-HWY LS DYE LUBR.	MCKENZIE TANK LINES	7500.00	7483.00	1.987000	14,868.72
19 Mar	042158	0000	E61149	MIKE P	#2FUELOIL OFF-HWY LS DYE LUBR.	MCKENZIE TANK LINES	7500.00	7484.00	1.987000	14,870.71
19 Mar	042161	0000	E61156	MIKE P	#2FUELOIL OFF-HWY LS DYE LUBR.	MCKENZIE TANK LINES	7500.00	7481.00	1.987000	14,864.75
19 Mar	042169	0000	E61161	MIKE P	#2FUELOIL OFF-HWY LS DYE LUBR.	MCKENZIE TANK LINES	7500.00	7478.00	1.987000	14,858.79
19 Mar	042170	0000	E61148	MIKE P	#2FUELOIL OFF-HWY LS DYE LUBR.	MCKENZIE TANK LINES	7500.00	7479.00	1.987000	14,860.77
19 Mar	042171	0000	E61155	MIKE P	#2FUELOIL OFF-HWY LS DYE LUBR.	MCKENZIE TANK LINES	7500.00	7478.00	1.987000	14,858.79
19 Mar	042172	0000	E61158	MIKE P	#2FUELOIL OFF-HWY LS DYE LUBR.	MCKENZIE TANK LINES	7500.00	7474.00	1.987000	14,850.84
19 Mar	042174	0000	E61160	MIKE P	#2FUELOIL OFF-HWY LS DYE LUBR.	MCKENZIE TANK LINES	7500.00	7478.00	1.987000	14,858.79
19 Mar	042176	0000	E61159	MIKE P	#2FUELOIL OFF-HWY LS DYE LUBR.	MCKENZIE TANK LINES	7500.00	7472.00	1.987000	14,846.86
				OIL SPILL			97246.00	.001190	115.72	
				INLAND PROTECT-FLUID			97246.00	.019048	1,852.35	
				FET LUST TAX			97246.00	.001000	97.24	
				WATER QUALITY FUND			97246.00	.001190	115.72	
				COASTAL PROTECT-FIND			97246.00	.000476	46.28	
				#2FUELOIL OFF-HWY LS DYE LUBR.						

RECEIVED ACCTS. PAYABLE

MAR 20 2007

TAMPA ELECTRIC CO.

CONFIDENTIAL

45/67
EFT/RED'S ONLY
Check # 20330
Bank # 02
MAR 20 2007
NOTICE: DYED DIESEL/FUEL OIL,
NONTAXABLE USE ONLY PENALTY FOR TAXABLE USE
Released by

INVOICE APPROVAL
Date 3/29/07
Initials JLD
Function Verify
Date 3/29/07
Initials JLD
Function Review
Date 3/29/07
Initials JLD
Function Approve
Date 3/29/07
Initials JLD
Function Approve

897-151-12-25-815
#2 OIL BIG BEND

"Seller assumes the liability for the motor vehicle fuel tax imposed by the State and shall remit same in a timely manner as provided by law."

Federal Identification 84-1477374

1 USD TOTAL 195,455.12

p. 7 of 2

Roundering Adv
Amount Due 195,455.04
15,038.09

9.21123

1/1 **TRANS MONTAIGNE**

P.O. Box 5600
Denver, Colorado
80217-5600

Telephone 303-626-8100
Fax 303-626-8228

TR900

SHIP TO: 48967
TAMPA ELEC-BIG BEND STATION
13031 WYANDETTE ROAD
APOLLO BEACH, FL 33572

CUST CONTRACT		INVOICE DATE	23 Mar 2007	DUE DATE	
DELIVERY TERMS	FOB DESTINATION	INVOICE NUMBER	ME 319099 T		02 Apr 2007
NET BASIS	60°F UOM GAL	CONTRACT	836263		
PAYMENT TERMS	NET 10 DAYS OF RECEIPT				
POINT OF ORIGIN	12940 TPS1/(PT MANATEE, FL) INTRANS PALMETO, FL				ORIGINAL
DESTINATION					67850/48967

TAMPA ELECTRIC COMPANY
ATTN LISA WILLIAMSON
PLAZA 6 - ACCTS PAYABLE
PO BOX 3285
TAMPA, FL 33601

4/92

23-Mar-07 18:06 Ref:6694557

(303) 626-8200

Driver 1:2

DATE	MANIFEST / TIME	LDE REL	CUSTOMER P.O.	DESCRIPTION	CARRIER	GROSS QTY	NET QTY	UNIT PRICE	AMOUNT
19 Mar	042159.42160000	E61154	MIKE P	#2FUELOIL OFF-HWY LS DYE LUBR. OIL SPILL INLAND PROTECT-FUND FET LUST TAX WATER QUALITY FUND COASTAL PROTECT-FUND	MCKENZIE TANK LINES	7500.00	7482.00	1.987000	14,866.73 ✓
								7482.00	8.90 ✓
								7482.00	.019048
								7482.00	.001000
								7482.00	.001190
								7482.00 ✓	.000476
				#2FUELOIL OFF-HWY LS DYE LUBR. NOTICE: DYED DIESEL/FUEL OIL. NONTAXABLE USE ONLY. PENALTY FOR TAXABLE USE					3.56 ✓

CONFIDENTIAL

RECEIVED ACCTS. PAYABLE

MAR 23 2007

TAMPA ELECTRIC CO

INVOICE APPROVAL		
Initials	Date	Function
JLD	3/29/07	Verify
D	3/20/07	Review
KB	3/29/07	Approve
PAR NUMBER: 11 APPLICATION		

897-151-12-25-815
#2 OIL BIG BEND

2/8/11

720361
02

APR 02 2007

Sm

FUEL WORK INVOICED	
Initials	Date
[Signature]	3/24/07

Seller assumes the liability for the motor vehicle fuel tax imposed by the State and shall remit same in a timely manner as provided by law.

Federal Identification
84-1477374

TOTAL 15,038.09

p. 8 of 21

TRA900

921130



TRANSMONTAIGNE PRODUCT SERVICES INC.

TRANSMONTAIGNE
PRODUCT SERVICES
INC.

P.O. BOX 5660
DENVER, CO 80217-
5660
Tel: 1-800-926-1639
Fax: 303-626-8527

4/2/07

Invoice: ME 318179 T

Date: 21 Mar 2007

Carrier: MCKENZIE TANK LINES

Cust. Contract:

Contract: 836263

Delivery NET 10 DAY

Due Date: 30 Mar 2007

Terms: 60°F UOM: GAL

Date:

Payment NET 10 DAY

PO #:

Point of Origin: TPSI/(PT MANATEE, FL) INTRANSIT
PALMETO, FL 34221

MIKE P...
 Check # 720361
 Bank # 02
 APR 03 2007
 TAMPA ELEC-BIG BEND STATION
 13031 WYANDETTE ROAD
 APOLLO BEACH, FL 33572

Customer: 67850

Site: 48967

TAMPA ELECTRIC COMPANY
PLAZA 6
PO BOX 3285
TAMPA, FL 33601

TAMPA ELEC-BIG BEND STATION
13031 WYANDETTE ROAD
APOLLO BEACH, FL 33572

CONFIDENTIAL

Date	Manifest TPSI REF	Description	Gross Qty	Net Qty	Unit Prc	Amount
042210	0000	#2FUELOIL OFF-HWY	7,500.00	7,478.00	\$1.9470	\$14,559.67
042210	E66818	LS DYE LUBR.				
Mar 42213		#2FUELOIL OFF-HWY	7,500.00	7,474.00	\$1.9470	\$14,551.88
		LS DYE LUBR.				
		OIL SPILL	0.0014	952.00	\$0.0012	\$17.79
		ENVIRONMENTAL TAX	0.0014	952.00	\$0.0190	\$284.8079
		FED LUST TAX	0.0014	952.00	\$0.0010	\$14.95
		WATER QUALITY- FUND	0.0014	952.00	\$0.0012	\$17.79
		COASTAL PROTECT- FUND	0.0014	952.00	\$0.0005	\$7.12

Release Comments:

Other Comments:
Rebill: Previous Invoice #0

897-151-12-25-815
#2 OIL BIG BEND

TOTAL ~~\$29,454.00~~ 29,453.99

"Seller assumes the liability for the motor vehicle fuel tax imposed by the State and shall remit same in a timely manner as provided by law."

Federal Identification
84-1477374

Date: 3/21/07
 INVOICE APPROVAL
 Initials Date Function
 JWD 3/21/07 Verify
 JWD 3/21/07 Review
 KUS 3/21/07 Approve
 PAR Number - If Applicable
 897-151-12-25-815

\$ 29,453.99
 44,206.57
 103,163.76
 176,824.30

p. 9 of 21

90133



TRANSMONTAIGNE PRODUCT SERVICES INC.

TRANSMONTAIGNE
PRODUCT SERVICES
INC.
P.O. BOX 5660
DENVER, CO 80217-
5660
Tel: 1-800-926-1639
Fax: 303-626-8527

Invoice: ME 318301 T

Date: 21 Mar
2007

Carrier: MCKENZIE TANK
LINES

Cust. Contract:
Delivery NET 10 DAY
Terms:
Net Basis: 60°F UOM: GAL
Payment NET 10 DAY
Terms:
Point of TPSI/(PT MANATEE, FL) INTRANSIT
Origin: PALMETO, FL 34221

Contract: 836263

Due Date: 30-Mar-2007 *11/8/07 4/2/07*
PO #: MIKE P *TIPPO'S ONLY 120361*

APR 02 2007

Customer: 67850

Site: 48967 ... by *Sm*
TAMPA ELEC-BIG BEND STATION *Wm*
13031 WYANDETTE ROAD
APOLLO BEACH, FL 33572

TAMPA ELECTRIC COMPANY
PLAZA 6
PO BOX 3285
TAMPA, FL 33601

Date	Manifest TPSI REF	Description	Gross Qty	Net Qty	Unit Prc	Amount
20 Mar	042185 0000 E66815	#2FUELOIL OFF-HWY LS DYE LUBR.	7,500.00	7,481.00	\$1.9470	\$14,565.51
20 Mar	42194	#2FUELOIL OFF-HWY LS DYE LUBR.	7,500.00	7,481.00	\$1.9470	\$14,565.51
20 Mar	42203	#2FUELOIL OFF-HWY LS DYE LUBR.	7,500.00	7,479.00	\$1.9470	\$14,561.61
		OIL SPILL	0.00	22,441.00	\$0.0012	\$26.70 ✓
		ENVIRONMENTAL TAX	0.00	22,441.00	\$0.0190	\$427.48 ✓
		FED LUST TAX	0.00	22,441.00	\$0.0010	\$22.44 ✓
		WATER QUALITY- FUND	0.00	22,441.00	\$0.0012	\$26.70 ✓
		COASTAL PROTECT- FUND	0.00	22,441.00	\$0.0005	\$10.68 ✓

Rounding <.01>

Release Comments:

Other Comments:
Rebill: Previous Invoice #0

897-151-12-25-815
#2 OIL BIG BEND

TOTAL \$44,206.57

"Seller assumes the liability for the motor vehicle fuel tax imposed by the State and shall remit same in a timely manner as provided by law."

Date	3/31/07	
INVOICE APPROVAL		
Initials	Date	Function
<i>TWD</i>	<i>3/31/07</i>	Verify
<i>MS</i>	<i>3/21/07</i>	Review
<i>KB</i>	<i>3/21/07</i>	Approve
PAF NUMBER - If Applicable	<i>997-151-12-25-815</i>	

Federal Identification
84-1477374

\$44,206.57

p. 10 of 21

CONFIDENTIAL

481129

TRANS MONTAIGNE

P.O. Box 5000
Denver, Colorado
80217-5000

Telephone 303-626-8200
Fax 303-626-8228

TR900

SHIP TO: 48967
TAMPA ELEC-BIG BEND STATION
13031 WYANDETTE ROAD
APOLLO BEACH, FL 33572

CUST. CONTRACT		INVOICE DATE	21 Mar 2007	DUE DATE	
DELIVERY TERMS	FOB DESTINATION	INVOICE NUMBER	NE 318143 T		30 Mar 2007
NET BASIS	60°F UOM GAL	CONTRACT	836263		
PAYMENT TERMS	NET 10 DAYS OF RECEIPT				
POINT OF ORIGIN	12940 TPS1/(PT MANATEE, FL) INTRANS				ORIGINAL
DESTINATION	PALMETO, FL				67850/48967

TAMPA ELECTRIC COMPANY
ATTN LISA WILLIAMSON
PLAZA 6 - ACCTS PAYABLE
PO BOX 3285
TAMPA, FL 33601

1/1
21-Mar-07 18:05 Ref:6689557
(303) 626-8200
Driver 2:1

DATE	MANIFEST / TIME	LDE REL	CUSTOMER P.O.	DESCRIPTION	CARRIER	GROSS QTY	NET QTY	UNIT PRICE	AMOUNT
20 Mar	042179 ✓ 0000	E66822	MIKE P	#2FUELOIL OFF-HWY LS DYE LUBR.	MCKENZIE TANK LINES	7500.00	7481.00	1.947000	14,565.51
20 Mar	042180 ✓ 0000	E66821	MIKE P	#2FUELOIL OFF-HWY LS DYE LUBR.	MCKENZIE TANK LINES	7500.00	7483.00	1.947000	14,569.40
20 Mar	042181 ✓ 0000	E66820	MIKE P	#2FUELOIL OFF-HWY LS DYE LUBR.	MCKENZIE TANK LINES	7500.00	7484.00	1.947000	14,571.35
20 Mar	042186 ✓ 0000	E66812	MIKE P	#2FUELOIL OFF-HWY LS DYE LUBR.	MCKENZIE TANK LINES	7500.00	7481.00	1.947000	14,565.51
20 Mar	042188 ✓ 0000	E66819	MIKE P	#2FUELOIL OFF-HWY LS DYE LUBR.	MCKENZIE TANK LINES	7500.00	7481.00	1.947000	14,565.51
20 Mar	042196 ✓ 0000	E66811	MIKE P	#2FUELOIL OFF-HWY LS DYE LUBR.	MCKENZIE TANK LINES	7500.00	7481.00	1.947000	14,565.51
20 Mar	042205 ✓ 0000	E66813	MIKE P	#2FUELOIL OFF-HWY LS DYE LUBR.	MCKENZIE TANK LINES	7500.00	7479.00	1.947000	14,561.61
				OIL SPILL			52370.00	.001190	62.31
				INLAND PROTECT-FUND			52370.00	.019048	997.56
				FET LUST TAX			52370.00	.001000	52.36
				WATER QUALITY FUND			52370.00	.001190	62.31
				COASTAL PROTECT-FUND			52370.00	.000476	24.92

RECEIVED ACCTS. PAYABLE
MAR 21 2007
TAMPA ELECTRIC CO.

FUEL WORX INVOICED
Initials OM Date 3/26/07

Date Received
INVOICE APPROVAL

Initials	Date	Function
<u>JLD</u>	<u>3/29/07</u>	Verify
<u>JF</u>	<u>3/29/07</u>	Review
<u>KB</u>	<u>3/29/07</u>	Approve

PA NUMBER: 11 ADPDKLUM

8 of 11
720361
NOTICE: DYED DIESEL/FUEL OIL
NONTAXABLE USE ONEY: PENALTY FOR TAXABLE USE
APR 02 2007
Jm
Wm

897-151-12-25-815
#2 OIL BIG BEND

CONFIDENTIAL

"Seller assumes the liability for the motor vehicle fuel tax imposed by the State and shall remit same in a timely manner as provided by law."

Federal Identification
84-477374

1 USD | TOTAL | 103,163.86

Rounding Adj (-10)
103,153.86

1230 11 of 21

TRANS MONTAIGNE

P.O. Box 9800
Denver, Colorado
80217-9800

Telephone
Fax
SHIP. NO. 4897
TAMPA HHO-BIG BEND STATION
17031 NEARWATER ROAD
APOPOK BRACH, FL 33572

TAMPA ELECTRIC COMPANY
ATTN: LISA WILLIAMSON
PLAZA 6 - ACCTS PAYABLE
PO BOX 3285
TAMPA, FL 33601

CUSTOMER CODE	INVOICE DATE	INVOICE NUMBER	DATE
DELIVER TERMS	FOR DESTINATION	INVOICE NUMBER	120268 T
NET BASIS	50% UOM. GAL.	CONTRACT	836263
PAYMENT TERMS	NET 30 DAYS OF RECEIPT		
POINT OF ORIGIN	12940 TPS/ (PT. NAME) FL INTRAS		
DESTINATION	PAIMETO, FL		

67856/48967
4/17

INVOICE 320268

DATE	MANIFEST / TUNE	LD# REL	CUSTOMER P.O.	DESCRIPTION	CARRIER	GROSS QTY	NET QTY	UNIT PRICE	AMOUNT
26 Mar	042352 ✓	0800	E90467	NIKE P	#2 FUEL OIL OFF-HWY LS DYE LUBR.	7500.00	7481.00	2.109500	15,781.17
26 Mar	042357 ✓	0800	E90466	NIKE P	#2 FUEL OIL OFF-HWY LS DYE LUBR.	7500.00	7481.00	2.109500	15,781.17
				OIL SPILL	MCKENZIE TANK LINES		14962.00	.001190	17.80
				INLAND PROTECT-FUND	MCKENZIE TANK LINES		14962.00	.019048	285.00
				FET LUST TAX			14962.00	.001000	14.96
				WATER QUALITY FUND			14962.00	.001190	17.80
				COASTAL PROTECT-FUND			14962.00	.000476	7.12
				#2 FUEL OIL OFF-HWY LS DYE LUBR.					
				NOTICE: DYED DIESEL/FUEL OIL, NON-TAXABLE USE ONLY, PENALTY FOR TAXABLE USE					

RECEIVED
APR 11 2007

CONFIDENTIAL

Date Received 4/11/07
INVOICE APPROVAL
Initials: DJ Date: 4/16/07 Function: Verify
WJD 4/16/07 Review
KJB 4/11/07 Approve
PAR Number - If Applicable

897-151-12-25-815
#2 OIL BIG BEND

FUEL WORK INVOICED
Initials: DJ Date: 4/12/07

APR 11 2007 9:33AM TRANS MONTAIGNE

P. 06
98%

120909830E

APR 11 2007 11:50

TOTAL 31,905.02

31,905.02

State and local taxes for the motor vehicle fuel tax imposed by the State and shall be paid in a timely manner as provided by law.

TRANS MONTAIGNE

P.O. Box 5000
Denver, Colorado
80217-5600

Telephone 303-626-8100
Fax 303-626-8128

TRA900

4.24543

1/1

28-Mar-07 18:12 Ref:6701161

(303) 626-8200

Driver 1:2

TAMPA ELECTRIC COMPANY
ATTN LISA WILLIAMSON
PLAZA 6 - ACCTS PAYABLE
PO BOX 3285
TAMPA, FL 33601

SHIP TO: 48967
TAMPA ELEC-BIG BEND STATION
13031 WYANETTE ROAD
APOLLO BEACH, FL 33872

CUST CONTRACT		INVOICE DATE	28 Mar 2007	DUE DATE	
DELIVERY TERMS	FOB DESTINATION	INVOICE NUMBER	ME 320710 T		09 Apr 2007
NET BASIS	60°F UOM GAL	CONTRACT	836263		
PAYMENT TERMS	NET 10 DAYS OF RECEIPT				
POINT OF ORIGIN	1294D TPS1/(PT MANATEE, FL) INTRANS.				ORIGINAL
DESTINATION	PALMETO, FL				67850/48967

DATE	MANIFEST / TRM	LDE REL	CUSTOMER P.O.	DESCRIPTION	CARRIER	GROSS QTY	NET QTY	UNIT PRICE	AMOUNT
27 Mar	042388 ✓ 0000	E95020	MIKE P	#2FUELOIL OFF-HWY LS DYE LUBR.	MCKENZIE TANK LINES	7500.00	7478.00	2.026000	15,150.43
27 Mar	042395 0000	E95019	MIKE P	#2FUELOIL OFF-HWY LS DYE LUBR.	MCKENZIE TANK LINES	7500.00	7474.00	2.026000	15,142.32
27 Mar	042403 0000	E95018	MIKE P	#2FUELOIL OFF-HWY LS DYE LUBR.	MCKENZIE TANK LINES	7500.00	7472.00	2.026000	15,138.27
				OIL SPILL			22424.00	.001190	26.68
				INLAND PROTECT-FUN)			22424.00	.019048	427.13
				FET LUST TAX			22424.00	.001000	22.42
				WATER QUALITY FUND			22424.00	.001190	26.68
				COASTAL PROTECT-FUND			22424.00	.000476	10.68
				#2FUELOIL OFF-HWY LS DYE LUBR.					
				NOTICE: DYED DIESEL/FUEL OIL, NONTAXABLE USE ONLY, PENALTY FOR TAXABLE USE					

RECEIVED ACCTS PAYABLE

MAR 28 2007

TAMPA ELECTRIC CO

~~CONFIDENTIAL~~

FUEL WORK INVOICED

Initials

Date

SR

3/29/07

Date Received 3-29-07

INVOICE APPROVAL

Initials	Date	Function
<i>TUT</i>	3/30/07	Verify
<i>WJ</i>	3/30/07	Review
<i>KB</i>	3/30/07	Approve

PAR Number - If Applicable

897-151-12-25-815

#2 OIL BIG BEND

"Seller assumes the liability for the motor vehicle fuel tax imposed by the State and shall remit same in a timely manner as provided by law."

Federal Identification
84-1477374

1 USD

TOTAL

45,944.61
14211.19
30,637.29
15,315.57
15,313.49

X

028118... 4/19/07



P.O. Box 5000
 Denver, Colorado
 80217-5000
 Telephone 303 626-8200
 Fax 303-626-8228

CUST CONTRACT	INVOICE DATE	03 Apr 2007	DUE DATE	
DELIVERY TERMS	FOB DESTINATION	INVOICE NUMBER	ME 322538 T	13 Apr 2007
NET BASIS	60°F UOM GAL	CONTRACT	B36263	
PAYMENT TERMS	NET 10 DAYS OF RECEIPT			
POINT OF ORIGIN	12940 TPSI/(PT MANATEE, FL) INTRANS			ORIGINAL
DESTINATION	PALMETO, FL			67850/48957

TAMPA ELECTRIC COMPANY
 ATTN LISA WILLIAMSON
 PLAZA 6 - ACCTS PAYABLE
 PO BOX 3285
 TAMPA, FL 33601

SHIP TO: 48967
 TAMPA KLEC-BIG BEND STATION
 13031 WYANDETTE ROAD
 APOLLO BEACH, FL 33572

TRIA900

1/1 04-Apr-07 18:13 Ref:6713205 (303) 626-8200 Driver 1:2

DATE	MANIFEST / TIME	LDE REL	CUSTOMER P.O.	DESCRIPTION	CARRIER	GROSS QTY	NET QTY	UNIT PRICE	AMOUNT
27 Mar	042389/04230000	E95014	MIKE P	#2FUELOIL OFF-HWY LS DYE LLBR. OIL SPILL INLAND PROTECT-FUND FET LUST TAX WATER QUALITY FUND COASTAL PROTECT-FUND	MCKENZIE TANK LINES	6957.00	6936.00	2.026000	14,052.34
								.001190	8.25
								.019048	132.12
								.001000	5.94
								.001190	8.25
								.000476	3.30

#2FUELOIL OFF-HWY LS DYE LLBR
 NOTICE: 3/13/07 FUEL OIL
 NOT TAXABLE USE ONLY PENALTY FOR TAXABLE USE
 720949
 02
 APR 16 2007
 BY Sm
 BY UMY

CONFIDENTIAL

FUEL WORK INVOICED
 Initials JS Date 4/15/07

RECEIVED
 APR 04 2007

Date Received _____
 INVOICE APPROVAL
 Initials Date Function
JS 4/15/07 Verify
UMY 4/16/07 Review
KLB 4/16/07 Approve
 PAR Number - If Applicable

897-151-12-25-815
 #2 OIL BIG BEND

"Retailer assumes the liability for the motor vehicle fuel tax imposed by the State and shall remit same in a timely manner as provided by law"

Federal Identification
 84-1477374

1 USD TOTAL 14,211.20

Amnt Due * 14,211.19

TRANS MONTAIGNE

P.O. Box 9860
 Denver, Colorado
 80217-5860

Telephone
 Fax

T.R. 900

TAMPA ELECTRIC COMPANY
 KITTEN LISA WILLIAMSON
 PLAZA 6 - ACCTS PAYABLE
 PO BOX 3286
 TAMPA, FL 33601

SHIP TO: 4887
 TAMPA ELECTRIC-BIG BEND STATION
 23031 BRANDYME ROAD
 APOLO BEACH, FL 33572

DELIVER TO: TAMPA, FL	INVOICE NUMBER: 320786
NET BASIS: 309	CONTRACT: 880263
PAYMENT TERMS: NET 10 DAYS OF RECEIPT	
POINT OF ORIGIN: 12940-TPSI (PT MANATEE, FL) INTRANS	
DESTINATION: PALMETO, FL	

NO. 597

INV ME 320786

4/17

DATE	MANIFEST / TIME	LDE REL	CUSTOMER P.O.	DESCRIPTION	CARRIER	GROSS QTY	NET QTY	UNIT PRICE	AMOUNT
27 Mar	042387 0000	E95015	MIKE P	#2FUELOIL OFF-HWY LS DYE LUBR.	MCKENZIE TANK LINES	7500.00	7478.00	2.026000	15,150.43
27 Mar	042398 0000	E95016	MIKE P	#2FUELOIL OFF-HWY LS DYE LUBR.	MCKENZIE TANK LINES	7500.00	7475.00	2.026000	15,144.35
				OIL SPILL			14953.00	.001190	17.80
				INLAND PROTECT-FUND			14953.00	.019048	284.82
				FET LUST TAX			14953.00	.001000	14.95
				WATER QUALITY FUND			14953.00	.001190	17.80
				COASTAL PROTECT-FUND			14953.00	.000476	7.12
				#2FUELOIL OFF-HWY LS DYE LUBR.					
				NOTICE: DYED DIESEL/FUEL OIL, MONTAXABLE USE ONLY, PENALTY FOR TAXABLE USE					
				*****NOT MAIL*****					

CONFIDENTIAL

RECEIVED
 APR 11 2007

1009
 EFT/DEBIT ONLY
 720451
 Check #
 Bank # 02
 APR 17 2007
 Initiated by *sm*
 Initiated by *sm*
 Initiated by

897-151-12-25-815
 #2 OIL BIG BEND

9.2 # 397,812.12

FUEL WORK INVOICED
 Initials *DS*
 Date *4/12/07*

Date Received *4/16/07*
 INVOICE APPROVAL
 Initials *DS* Date *4/16/07* Function *Verify*
TWS *4/16/07* Review
YLB *4/16/07* Approve
 PAR Number - If Applicable

TOTAL 30,637.28

30,637.28

APR 11 2007 9:34AM TRANS MONTAIGNE

Customer assumes the liability for the motor vehicle fuel tax imposed by the state and shall remit same in a timely manner as provided by law.

Federal Identification Number 84-1927-74

98X
 3038605021
 APR-11-2007 11:50

TRANS MONTAIGNE

P.O. Box 6880
Durango, Colorado
80217-6880

Telephone
Fax

TAMPA ELECTRIC COMPANY
ATTN: LISA WILLIAMSON
PLAZA 5 - ACCTS PAYABLE
PO BOX 3285
TAMPA, FL 33601

SEIR 501 49967
TAMPA BAY - BIG BEND STATION
15031 WASHINGTON ROAD
AVOGLIO BEACH, FL 33572

CUSTOMER CONTRACT NO.	INVOICE DATE	INVOICE DATE	DUPLICATE DATE
NET BASIS	DESTINATION	INVOICE NUMBER	ISSUE DATE
PAYMENT TERMS	NET 10 DAYS OF RECEIPT	CONTRACT #	
POINT OF ORIGIN	12940 TRIST/PT MANATEE, FL 33708		
DESTINATION	PALMETO, FL		67850/48957

NO. 597

DATE	MANIFEST / TIME	LDE REL	CUSTOMER P.O.	DESCRIPTION	CARRIER	GROSS QTY	NET QTY	UNIT PRICE	AMOUNT
27 Mar	042400 0000	E95013	MIKE P	#2 FUEL OIL OFF-HWY LS DYE LUBR. OIL SPILL INLAND PROTECT-FUND FET LUST TAX WATER QUALITY FUND COASTAL PROTECT-FUND	MCKENZIE TAX LINES	7500.00	7475.00	2.026000	15,144.35
					RECEIVED APR 11 2007			7475.00	8.90
								7475.00	142.38
								7475.00	7.48
								7475.00	8.90
								7475.00	3.56

CONFIDENTIAL

#2 FUEL OIL OFF-HWY LS DYE LUBR.
NOTICE: DYED DIESEL/FUEL OIL,
NON-TAXABLE USE ONLY. PENALTY FOR TAXABLE USE

*****DO NOT MAIL*****

2079
Check # 720451
Bank # 02
APR 17 2007
Initialed by Em
Reviewed by WJW

897-151-12-25-815
#2 OIL BIG BEND

FUEL WORK INVOICES
Initials DS Date 4/11/07

Date Received 4/11/07
INVOICE APPROVAL
Initials DS Date 4/11/07 Function Verify
JWS Date 4/11/07 Review
JLB Date 4/11/07 Approve
PAR Number - If Applicable

TOTAL 15,315.57

15,315.57

APR 11 2007 9:34AM TRANS MONTAIGNE

P.08

98%

3030605021

APR 11 2007 11:50

TRANSMONTAIGNE

Box 5860
 Royal Gorge
 80217-5860

Telephone
 Fax
 BRP 20-18667
 TAMPA BLEC-BIG BEND STATION
 13031 REYNOLDS ROAD
 APOLO BEACH, FL 33572

INVOICE DATE	20 Mar 2007
INVOICE NUMBER	320688 J
CONTRACT	118263
PAYMENT TERMS	NET 30 DAYS OF RECEIPT
POINT OF ORIGINAL	12940 TPS/PT MANATEE - FL TRANS
DESTINATION	PALMETO, FL

TAMPA ELECTRIC COMPANY
 ATTN: LISA WILLIAMSON
 PLAZA 6 - ACCTS PAYABLE
 PO BOX 3285
 TAMPA, FL 33601

NO. 5974 P. 91

DATE # ME 320688 4/11

NO.	DATE	MANIFEST / TIME	LOE REL	CUSTOMER P.O.	DESCRIPTION	CARRIER	GROSS QTY	NET QTY	UNIT PRICE	AMOUNT
	27 Mar	042405 0000	E95017	MIKE P	#2FUELOIL OFF-HWY LS DYE LUBR. OIL SPILL INLAND PROTECT-FUND FET LUST TAX WATER QUALITY FUND COASTAL PROTECT-FUND	MCKENZIE TANK LINES	7500.00	7474.00	2.026000	15,142.32
					#2FUELOIL OFF-HWY LS DYE LUBR. NOTICE: DYED DIESEL/FUEL OIL, NONTAXABLE USE ONLY. PENALTY FOR TAXABLE USE			7474.00	.001190	8.89
								7474.00	.019048	142.36
								7474.00	.001000	7.47
								7474.00	.001190	8.89
								7474.00	.000476	3.56

RECEIVED
 APR 11 2007

CONFIDENTIAL

897-151-12-25-815
 #2 OIL BIG BEND

FUEL WORK INVOICED
 Initials: [Signature]
 Date: 4/11/07

Date Received 4/11/07
 INVOICE APPROVAL
 Initials: [Signature]
 Date: 4/11/07
 Review
 Approve
 PAR Number - If Applicable

APR 11 2007 9:34AM TRANSMONTAIGNE

shall be liable for the motor vehicle fuel tax imposed by the state and shall remit same in a timely manner as provided by law.

TOTAL 15,313.49

15,313.49

P.09

96%

3039605021

APR-11-2007 11:50

TRANS MONTAIGNE

P.O. Box 5880
Denver, Colorado
80217-5880

Telephone 303-620-8200
Fax 303-620-8228

TRA900

925039

Page: 1/1

Fr 1 30 Mar 2007 18:08:05 Int. Presence TF-400 Ref: 6707131

(303) 620-8200

TAMPA ELECTRIC COMPANY
ATTN LISA WILLIAMSON
PLAZA 6 - ACCTS PAYABLE
PO BOX 3285
TAMPA, FL 33601

SHIP TO: 48957
TAMPA ELEC-BIG BEND STATION
13031 WYANDOTTIE ROAD
APOLLO BEACH, FL 33572

CUST CONTRACT	INVOICE DATE	30 Mar 2007	DUE DATE
DELIVERY TERMS	FOB DESTINATION	INVOICE NUMBER	ME 321434 T
NET BASIS	60°F UOM GAL	CONTRACT	836263
PAYMENT TERMS	NET 10 DAYS OF RECEIPT		
POINT OF ORIGIN	12940 TPSI/(PT MANATEE, FL) INTRANS		
DESTINATION	PALMETO, FL		
			ORIGINAL
			67850/48957

419
18
p. 1 of 2

DATE	MANIFEST / TIME	LDE REL	CUSTOMER P.O.	DESCRIPTION	CARRIER	GROSS QTY	NET QTY	UNIT PRICE	AMOUNT
29 Mar	042445 ✓ 0000	F04749	MIKE P	#2FUELOIL OFF-HMY LS DYE LUBR.	MCKENZIE TANK LINES	7500.00	7474.00 ✓	2.127000	15,897.20
29 Mar	042448 ✓ 0000	F04750	MIKE P	#2FUELOIL OFF-HMY LS DYE LUBR.	MCKENZIE TANK LINES	7512.00	7487.00 ✓	2.127000	15,924.85
29 Mar	042450 ✓ 0000	F04740	MIKE P	#2FUELOIL OFF-HMY LS DYE LUBR.	MCKENZIE TANK LINES	7500.00	7475.00 ✓	2.127000	15,899.33
29 Mar	042452 ✓ 0000	F04751	MIKE P	#2FUELOIL OFF-HMY LS DYE LUBR.	MCKENZIE TANK LINES	7500.00	7475.00 ✓	2.127000	15,899.33
29 Mar	042459 ✓ 0000	F04742	MIKE P	#2FUELOIL OFF-HMY LS DYE LUBR.	MCKENZIE TANK LINES	7500.00	7475.00 ✓	2.127000	15,899.33
29 Mar	042461 ✓ 0000	F04747	MIKE P	#2FUELOIL OFF-HMY LS DYE LUBR.	MCKENZIE TANK LINES	7500.00	7475.00 ✓	2.127000	15,899.33
29 Mar	042463 ✓ 0000	F04738	MIKE P	#2FUELOIL OFF-HMY LS DYE LUBR.	MCKENZIE TANK LINES	7500.00	7475.00 ✓	2.127000	15,899.33
29 Mar	042468 ✓ 0000	F04748	MIKE P	#2FUELOIL OFF-HMY LS DYE LUBR.	MCKENZIE TANK LINES	7500.00	7472.00 ✓	2.127000	15,892.94
29 Mar	042470 ✓ 0000	F04741	MIKE P	#2FUELOIL OFF-HMY LS DYE LUBR.	MCKENZIE TANK LINES	7500.00	7472.00 ✓	2.127000	15,892.94
29 Mar	042472 ✓ 0000	F04737	MIKE P	#2FUELOIL OFF-HMY LS DYE LUBR.	MCKENZIE TANK LINES	7500.00	7474.00 ✓	2.127000	15,897.20
				OIL SPILL			74754.00 ✓	.001190	88.97
				INLAND PROTECT-FUND			74754.00	.019048	1,423.89
				FET LUST TAX			74754.00	.001000	74.77
				WATER QUALITY FUND			74754.00	.001190	88.97
				COASTAL PROTECT-FUND			74754.00	.000476	35.60
				#2FUELOIL OFF-HMY LS DYE LUBR.					
				NOTICE: DYED DIESEL/FUEL OIL, NONTAXABLE USE ONLY, PENALTY FOR TAXABLE USE					

RECEIVED ACCTS. PAYABLE
CONFIDENTIAL

MAR 30 2007
TAMPA ELECTRIC CO.

Date Received _____
INVOICE APPROVAL
Initials Date Function
DS 4/15/07 Verify
TWD 4/10/07 Review
KLB 4/11/07 Approve
PAR Number - If Applicable _____

EFT/PPD'S ONLY
Check # 120414
Bank # 02
APR 1 2007
Initiated by LWM
Released by H
Reference 9981145

897-151-12-25-815
#2 OIL BIG BEND

FUEL WORX INVOICED
Initials Date
SA 4/21/07

"Seller assumes the liability for the motor vehicle fuel tax imposed by the State and shall remit same in a timely manner as provided by law."

Federal Identification
84-1477374

1 USD TOTAL 160,713.96

80,348.39
16,059.80
\$ 257,122.17

APR. 11. 2007 9:35AM TRANSMONTAIGNE

TRANSMONTAIGNE
 P.O. Box 5880
 Denver, Colorado
 780217-5580

TAMPA ELECTRIC COMPANY
 TAYN LISA WILLIAMSON
 PLAZA 6 ACCTS PAYABLE
 PO BOX 3285
 TAMPA, FL 33601

BRICE 48967
 TAMPA 2100-BIG BEND STATION
 13001 WINDRIVER ROAD
 APOLEO BEACH, FL 33577

INVOICE DATE	30 Mar 2007	INVOICE NUMBER	HR 321548 TR
NEW BASIS	60 FL UOM: GAL	CONTRACT	830263
PAYMENT TERMS	NET 10 DAYS OF RECEIPT		
POINT OF ORIGIN	18540 TFSI (PT NAVATEE, FL) INTRANS		
DESTINATION	PALMETO, FL		

DIV # ME 321548 417

NO.	DATE	MANIFEST / TIME	LDE REL	CUSTOMER P.O.	DESCRIPTION	CARRIER	GROSS QTY	NET QTY	UNIT PRICE	AMOUNT	
29	Mar	42444 ✓	0000	F04746	NIKE P	#2FUELOIL OFF-HWY LS DYE LUBR.	MCKENZIE TANK LINES	7500.00	7474.00	2.127000	15,897.20
29	Mar	42447 ✓	0000	F04745	NIKE P	#2FUELOIL OFF-HWY LS DYE LUBR.	MCKENZIE TANK LINES	7500.00	7475.00	2.127000	15,899.33
29	Mar	42451 ✓	0000	F04744	NIKE P	#2FUELOIL OFF-HWY LS DYE LUBR.	MCKENZIE TANK LINES	7500.00	7475.00	2.127000	15,899.33
29	Mar	42462 ✓	0000	F04743	NIKE P	#2FUELOIL OFF-HWY LS DYE LUBR.	MCKENZIE TANK LINES	7500.00	7475.00	2.127000	15,899.33
29	Mar	42471 ✓	0000	F04739	NIKE P	#2FUELOIL OFF-HWY LS DYE LUBR.	MCKENZIE TANK LINES	7500.00	7474.00	2.127000	15,897.20
						OIL SPILL			37373.00	.001190	44.48
						INLAND PROTECT-FUND			37373.00	.019048	711.86
						FET LUST TAX			37373.00	.001000	37.38
						WATER QUALITY FUND			37373.00	.001190	44.48
						COASTAL PROTECT-FUND			37373.00	.000476	17.80

#2FUELOIL OFF-HWY LS DYE LUBR.
 NOTICE: DYED DIESEL/FUEL OIL,
 NONTAXABLE USE ONLY. PENALTY FOR TAXABLE USE

RECEIVED
 APR 11 2007

CONFIDENTIAL

Date Received 4/10/07
 INVOICE APPROVAL
 Initials Date Function
DD 4/10/07 Verify
POD 4/16/07 Review
KB 4/14/07 Approve
 PAR Number - If Applicable

897-151-12-25-815
 #2 OIL BIG BEND

FUEL WORK INVOICED
 Initials DD Date 4/12/07

TOTAL 80,348.39

8934839

Buyer assumes the liability for the motor vehicle (us) tax imposed by the state and shall remit same in a timely manner as provided by law.

Identification 84 477374

P.13
 98%
 3038605021
 APR-11-2007 11:51

TRANS MONTAIGNE

P.O. Box 8660
Denville, Colorado
80217-6660

Telephone
Fax

TAMPA ELECTRIC COMPANY
ATTN: USA WILLIAMSON
PLAZA B - ACCTS PAYABLE
PO BOX 3285
TAMPA, FL 33801

INVOICE DATE: 30 Mar 2007	INVOICE NUMBER: 321447
NET BASIS: 60% PROM. OIL	CONTRACT: 436261
PAYMENT TERMS: NET 10 DAYS OF RECEIPT	DUPLICATE
POINT OF ORIGIN: 12940 TPLS/PT MANATEE, FL INTRANS	467850/48957
DESTINATION: PALMETO, FL	

SWIFT NO: 48867
TAMPA RORO-BIG BEND STATION
13021 WILSONS ROAD
APOLLO BEACH, FL 33522

INV # ME 320447 4117

NO.	DATE	MANIFEST TIME	LDE REL	CUSTOMER P.O.	DESCRIPTION	CARRIER	GROSS QTY	NET QTY	UNIT PRICE	AMOUNT
29	Mar	42478	0000	F04736	MIKE P	HCKENZIE TANK LINES	7500.00	7470.00	2.127000	15,888.69
					#2 FUEL OIL OFF-HWY LS DYE LUBR.			7470.00	.001190	8.89
					OIL SPILL			7470.00	.019048	142.29
					INLAND PROTECT-FUND			7470.00	.001000	7.47
					FET LUST TAX			7470.00	.001190	8.89
					WATER QUALITY FUND			7470.00	.000476	3.56
					COASTAL PROTECT-FUND					
					#2 FUEL OIL OFF-HWY LS DYE LUBR.					
					NOTICE: DYED DIESEL/FUEL OIL, NON-TAXABLE USE ONLY, PENALTY FOR TAXABLE USE					
					*****NOT MAIL*****					

RECEIVED
APR 11 2007

CONFIDENTIAL

Date Received: 4/11/07
 INVOICE APPROVAL
 Initials Date Function
 DD 4/12/07 Verify
 JTD 7/12/07 Review
 KLB 7/16/07 Approve
 P/R Number - If Applicable

897-151-12-25-815
#2 OIL, BIG BEND

FUEL WORK INVOICED
 Initials Date
 155 4/11/07

TOTAL 15,059.79

416,059.80

APR 11 2007 9:35AM TRANS MONTAIGNE

Buyer assumes the liability for the motor vehicle fuel tax imposed by the State and shall remit same in a timely manner as provided by law.

Federal Identification
84-1472374

P. 14
98%
3039868021
APR 11 2007 11:52

928121 4/19/07

TRANS MONTAIGNE

P.O. Box 5080
Denver, Colorado
80217-5080

Telephone 303-626-8200
Fax 303-626-8226

CUST. CONTRACT		INVOICE DATE	03 Apr 2007	DUE DATE	
DELIVERY TERMS	FOB DESTINATION	INVOICE NUMBER	ME 322561		13 Apr 2007
NET BASIS	60°F UOM GAL	CONTRACT	836263		
PAYMENT TERMS	NET 10 DAYS OF RECEIPT				ORIGINAL
POINT OF ORIGIN	12940 TPST/(PT MANATEE, FL) INTRANS				
DESTINATION	PALMETO, FL				
					67850/48967

TAMPA ELECTRIC COMPANY
ATTN LISA WILLIAMSON
PLAZA 6 - ACCTS PAYABLE
PO BOX 3285
TAMPA, FL 33601

SHIP TO: 48967
TAMPA ELIC-BIG BEND STATION
13031 WYANDETTE ROAD
APOLLO BEACH, FL 33572

TRA900

1/17
04-APR-07 18:14 Ref:6713224
(303) 626-8200
Driver 1:2

DATE	MANIFEST / TIME	LDE REL	CUSTOMER P.O.	DESCRIPTION	CARRIER	GROSS QTY	NET QTY	UNIT PRICE	AMOUNT
30 Mar	042489 ✓ 0000	F10178	MIKE P	#2FUELOIL OFF-HWY LS DYE LUBR.	MCKENZIE TANK LINES	7500.00	7474.00	2.161500	16,155.05
30 Mar	042493 ✓ 0000	F10177	MIKE P	#2FUELOIL OFF-HWY LS DYE LUBR.	MCKENZIE TANK LINES	7500.00	7474.00	2.161500	16,155.05
				OIL SPILL			14948.00	.001190	17.78
				INLAND PROTECT-FUND			14948.00	.019048	284.72
				FET LUST TAX			14948.00	.001000	14.94
				WATER QUALITY FUND			14948.00	.001190	17.78
				COASTAL PROTECT-FUND			14948.00	.000476	7.12

CONFIDENTIAL

6913
#2FUELOIL OFF-HWY LS DYE LUBR.
NOT FOR RESALE FUEL OIL
NON-TAXABLE USE ONLY - PENALTY FOR TAXABLE USE
APR 16 2007
Sm
WJM

FUEL WORK INVOICED
Initials Date
[Signature] 4/13/07

RECEIVED
APR 04 2007

Date Received
INVOICE APPROVAL
Initials Date Function
DS 4/15/07 Verify
JWS 4/16/07 Review
KLB 4/16/07 Approve
PAR Number - If Applicable

897-151-12-25-815
#2 OIL BIG BEND

"Seller assumes the liability for the motor vehicle fuel tax imposed by the State and shall remit same in a timely manner as provided by law."

Federal Identification
84-1477374

1 USD TOTAL 32,652.44

Page: 1/1

TRANS MONTAIGNE

P.O. Box 5600
Denver, Colorado
80217-5600

Telephone 303-826-8240
Fax 303-828-8248

421124

TRA900

TAMPA ELECTRIC COMPANY
ATTN LISA WILLIAMSON
PLAZA 6 - ACCTS PAYABLE
PO BOX 3285
TAMPA, FL 33601

SHIP TO: 48903
TAMPA ELECTRIC-POLE STATION
9995 SR 375
MULBERRY, FL 33160

CUST. CONTRACT		INVOICE DATE	22 Mar 2007	DUE DATE	
DELIVERY TERMS	FOB DESTINATION	INVOICE NUMBER	ME 318494 T		02 Apr 2007
NET BASIS	60°F UOM GAL	CONTRACT	836263		
PAYMENT TERMS	NET 10 DAYS OF RECEIPT				
POINT OF ORIGIN	12940 TPS1/(PT MANATEE, FL) INTRANS			ORIGINAL	
DESTINATION	PALMETO, FL				67850/48903

Int. Presence TR480 Ref: 6691378

Thu 22 Mar 2007 18:05:05

(303) 626-8200

DATE	MANIFEST / TIME	LDE REL	CUSTOMER P.O.	DESCRIPTION	CARRIER	GROSS QTY	NET QTY	UNIT PRICE	AMOUNT
20 Mar	042192 0000	E66825	MIKE P	#2FUELOIL OFF-HWY LS DYE LUBR. OIL SPILL INLAND PROTECT-FUND FET LUST TAX WATER QUALITY FUND COASTAL PROTECT-FUND	MCKENZIE TANK LINES	7500.00	7483.00	1.961300	14,676.41
				#2FUELOIL OFF-HWY LS DYE LUBR. NOTICE: DYED DIESEL/FUEL OIL. NONTAXABLE USE ONLY. PENALTY FOR TAXABLE USE			7483.00	.002190	8.90
							7483.00	.019048	142.54
							7483.00	.001000	7.48
							7483.00	.001190	8.90
							7483.00	.000476	3.56

RECEIVED ACCTS. PAYABLE

MAR 22 2007

TAMPA ELECTRIC CO.

DATE 3/26/07
 INVOICE APPROVAL
 DATE Function
 TWD 3/29/07 Verify
 JD 3/30/07 Review
 KUB 3/30/07 Approve
 -AD NOTION if Applicable

897-151-12-25-840
#2 OIL POLK POWER

FUEL WORK INVOICED
 Initials SW Date 3/26/07

APR 02 2007

CONFIDENTIAL

Seller assumes the liability for the motor vehicle fuel tax imposed by the State and shall remit same in a timely manner as provided by law.

Federal identification 84-477374

TOTAL 14,847.92

29,679.72
44,527.50

265
p. of 18

921138



TRANSMONTAIGNE PRODUCT SERVICES INC.

TRANSMONTAIGNE
PRODUCT SERVICES
INC.

P.O. BOX 5660
DENVER, CO 80217-
5660

Tel: 1-800-926-1639
Fax: 303-626-8527

4/3/07

Invoice: ME 318300 T

Date: 21 Mar
2007

Carrier: MCKENZIE TANK
LINES

Cust.
Contract:

Contract: 836263

Delivery NET 10 DAY

Due Date: 30 Mar 2007

Terms: NET 10 DAY

PO #: MIKE P

Net Basis: 60°F UOM: GAL

Payment NET 10 DAY

Point of Origin: TPSI/(PT MANATEE, FL) INTRANSIT
PALMETO, FL 34221

Customer: 67850

Site: 48903

TAMPA ELECTRIC COMPANY
PLAZA 6
PO BOX 3285
TAMPA, FL 33601

TAMPA ELECTRIC-POLK STATION
9995 SR 375
MULBERRY, FL 33860

Date	Manifest TPSI REF	Description	Gross Qty	Net Qty	Unit Prc	Amount
20 Mar	042182 0000 E66824	#2FUELOIL OFF-HWY LS DYE LUBR.	7,500.00	7,483.00	\$1.9613	\$14,676.41
20 Mar	42211	#2FUELOIL OFF-HWY LS DYE LUBR.	7,500.00	7,475.00	\$1.9613	\$14,660.72
		OIL SPILL	0.0014,958.00	\$0.0012		\$17.80
		ENVIRONMENTAL TAX	0.0014,958.00	\$0.0190		\$284.92
		FED LUST TAX	0.0014,958.00	\$0.0010		\$14.96
		WATER QUALITY- FUND	0.0014,958.00	\$0.0012		\$17.80
		COASTAL PROTECT- FUND	0.0014,958.00	\$0.0005		\$7.12

Release Comments:

Other Comments:

Rebill: Previous Invoice #0

897-151-12-25-840
#2 OIL POLK POWER
TOTAL \$29,679.78

\$ 29,679.72

Federal Identification
84-1477374

"Seller assumes the liability for the motor
vehicle fuel tax imposed by the State and
shall remit in the manner as
provided by 720370

Bank # 02

APR 03 2007

Initiated by _____

Released by WV

INVOICE APPROVAL

Initials Date Function

TLD 3/31/07 Verify

DS 4/12/07 Review

RLB 4/12/07 Approve

897-151-12-25-840

CONFIDENTIAL

p. 2
of 18

1/1 **TRANSMONTAIGNE**

P.O. Box 5000
Denver, Colorado
80217-5000

Telephone 303-626-8201
Fax 303-626-8221

TRA900

SHIP TO: 49903
TAMPA ELECTRIC-POLK STATION
9995 SR 375
MULBERRY, FL 33863

TAMPA ELECTRIC COMPANY
ATTN LISA WILLIAMSON
PLAZA 6 - ACCTS PAYABLE
PO BOX 3285
TAMPA, FL 33601

CUST CONTRACT		INVOICE DATE	23 Mar 2007	DUE DATE	
DELIVERY TERMS	FOB DESTINATION	INVOICE NUMBER	ME 318927 T		02 Apr 2007
NET BASIS	60°F UOM GAL	CONTRACT	836263		
PAYMENT TERMS	NET 10 DAYS OF RECEIPT				
POINT OF ORIGIN	12940 TPS1/(PT MANATEE, FL) INTRANS				ORIGINAL
DESTINATION	PALMETO, FL				67850/48903

921122

P. 5 of 18

23-Mar-07 18:05 Ref:6693821

(303) 626-8200

Driver 1:2

DATE	MANIFEST TIME	LDE REL	CUSTOMER P.O.	DESCRIPTION	CARRIER	GROSS QTY	NET QTY	UNIT PRICE	AMOUNT	
21 Mar	042222 ✓	0000	E71871	MIKE P	#2FUELOIL OFF-HWY LS DYE LUBR.	MCKENZIE TANK LINES	7500.00	7481.00 ✓	1.964800	14,698.67
21 Mar	042227 ✓	0000	E71870	MIKE P	#2FUELOIL OFF-HWY LS DYE LUBR.	MCKENZIE TANK LINES	7500.00	7481.00 ✓	1.964800	14,698.67
21 Mar	042232 ✓	0000	E71872	MIKE P	#2FUELOIL OFF-HWY LS DYE LUBR.	MCKENZIE TANK LINES	7500.00	7481.00 ✓	1.964800	14,698.67
21 Mar	042248 ✓	0000	E71866	MIKE P	#2FUELOIL OFF-HWY LS DYE LUBR.	MCKENZIE TANK LINES	7500.00	7478.00 ✓	1.964800	14,692.77
21 Mar	042251 ✓	0000	E71868	MIKE P	#2FUELOIL OFF-HWY LS DYE LUBR.	MCKENZIE TANK LINES	7500.00	7479.00 ✓	1.964800	14,694.74
21 Mar	042253 ✓	0000	E71867	MIKE P	#2FUELOIL OFF-HWY LS DYE LUBR.	MCKENZIE TANK LINES	7500.00	7478.00 ✓	1.964800	14,692.77
					OIL SPILL			44878.00	.001190	53.40
					INLAND PROTECT-FUND			44878.00	.019048	854.54
					FET LUST TAX			44878.00	.001000	44.88
					WATER QUALITY FUND			44878.00	.001190	53.40
					COASTAL PROTECT-FUND			44878.00	.000476	21.36

RECEIVED ACCTS. PAYABLE
MAR 23 2007
TAMPA ELECTRIC CO

11 e \$ 475,869.39

FUEL WORK INVOICED
Date 3/26/07
Initials [Signature]

#2FUELOIL OFF-HWY LS DYE LUBR.
NOTICE: DYED DIESEL/FUEL OIL,
NONTAXABLE USE ONLY. PENALTY FOR TAXABLE USE

Date Received _____
INVOICE APPROVAL
Initials Date Function
TWJ 3/29/07 Verify
JD 3/30/07 Review
KB 3/31/07 Approve
PAR Number - If Applicable

897-151-12-25-840
#2 OIL POLK POWER

CONFIDENTIAL

Roundwing Adj (104)

*Seller assumes no liability for the motor vehicle fuel tax imposed by the State and shall remit same in a timely manner as provided by law.

Federal Identification 84-1477374

TOTAL 89,204.13
29,736.02
14,864.05
14,866.03



148,670.24 26-5/11



P.O. Box 6660
Denver, Colorado
80217-6660

Telephone 303-626-8200
Fax 303-626-8218

TAMPA ELECTRIC COMPANY
ATTN LISA WILLIAMSON
PLAZA 6 - ACCTS PAYABLE
PO BOX 3285
TAMPA, FL 33601

SHIP TO: 48903
TAMPA ELECTRIC-POLK STATION
9995 BR 375
MULBERRY, FL 33860

CUST. CONTRACT	INVOICE DATE	DUPLICATE
DELIVERY TERMS	INVOICE NUMBER	DUPLICATE
NET BASIS	CONTRACT	
PAYMENT TERMS		
POINT OF ORIGIN		
DESTINATION		

INV # 318814 ✓ 4/16

APR. 11. 2007 9:31AM TRANSMONTAIGNE

DATE	MANIFEST / TIME	LDE REL	CUSTOMER P.O.	DESCRIPTION	CARRIER	GROSS QTY	NET QTY	UNIT PRICE	AMOUNT
21 Mar	042247 0000	E71865	MIKE P	#2 FUEL OIL OFF-HWY LS DYE LUBR. OIL SPILL INLAND PROTECT-FUND PET LUST TAX WATER QUALITY FUND COASTAL PROTECT-FUND	MCKENZIE TANK LINES	7500.00	7478.00	1.964800	14,692.77
				#2 FUEL OIL OFF-HWY LS DYE LUBR. NOTICE: DYED DIESEL/FUEL OIL, NONTAXABLE USE ONLY, PENALTY FOR TAXABLE USE			7478.00	.001190	8.90
				*** DO NOT MAIL ***			7478.00	.019048	142.44
							7478.00	.001000	7.48
							7478.00	.001190	8.90
							7478.00	.000476	3.56

RECEIVED
APR 11 2007

CONFIDENTIAL

897-151-12-25-840
#2 OIL POLK POWER

Date Received 4/16/07
INVOICE APPROVAL
Initials Date Function
DS 4/12/07 Verify
JWD 4/12/07 Review
KIB 4/13/07 Approve
PAR Number - If Applicable
897-151-11

FUEL WORK INVOICED
Initials Date
DS 4/12/07

7 of 13
920449
02
APR 16 2007
by [Signature]
[Signature]

Seller assumes the liability for the motor vehicle fuel tax imposed by the state and shall remit same in a timely manner as provided by law.

Federal Identification
84-1477-174

TOTAL 14,864.05

#14,864.05

APR 11 - 2007 11:48 98X p. 1 of 10 P. 01 3039605021

TRANS MONTAIGNE

P.O. Box 5600
Denver, Colorado
80217-5600

Telephone 303-626-8200
Fax 303-626-8228

TRA900

SHIP TO: 48903
TAMPA ELECTRIC-TOLE STATION
9995 SR 375
MULBERRY, FL 33160

TAMPA ELECTRIC COMPANY
ATTN LISA WILLIAMSON
PLAZA 6- ACCTS PAYABLE
PO BOX 3285
TAMPA, FL 33601

CUST CONTRACT	INVOICE DATE	23 Mar 2007	DUPLICATE
DELIVERY TERMS	FOB DESTINATION	INVOICE NUMBER	ME 319349 T
NET BASIS	60°F UOM GAL	CONTRACT	836263
PAYMENT TERMS	NET 10 DAYS OF RECEIPT		
POINT OF ORIGIN	12940 TPS1/CPT MANATEE, FL) INTRANS		
DESTINATION	PALMETO, FL		
			ORIGINAL
			67850/48903

421127

4192

P-5-110

23-Mar-07 18:05 Ref: 6695248

(303) 626-8200

Driver 1:2

DATE	MANIFEST / TIME	LDE REL	CUSTOMER P.O.	DESCRIPTION	CARRIER	GROSS QTY	NET QTY	UNIT PRICE	AMOUNT
21 Mar	042238 / 04220000	E71869	MIKE P	#2FUELOIL OFF-HWY LS DYE LUBR. OIL SPILL INLAND PROTECT-FUND FET LUST TAX WATER QUALITY FUND COASTAL PROTECT-FUND	MCKENZIE TANK LINES	7500.00	7479.00	1.964800	14,694.74
								.001190	8.90
								.019048	142.46
								.001000	7.48
								.001190	8.90
								.000476	3.56
				#2FUELOIL OFF-HWY LS DYE LUBR. NOTICE: DYED DIESEL/FUEL OIL. NONTAXABLE USE ONLY. PENALTY FOR TAXABLE USE					

RECEIVED ACCTS. PAYABLE

MAR 23 2007

TAMPA ELECTRIC CO.

Date: 3/26/07
INVOICE APPROVAL
Initials: [Signature] Date: 3/29/07
[Signature] Review
[Signature] Approve
PAN Number: [Blank] Applicable

APR 02 2007

897-151-12-25-840
#2 OIL POLK POWER

FUEL WORK INVOICED

Initials: [Signature] Date: 3/26/07

CONFIDENTIAL

Rounding [Signature]

"Seller assumes the liability for the motor vehicle fuel tax imposed by the State and shall remit same in a timely manner as provided by law"

Federal Identification
84-477374

1 USD TOTAL

14946.034
24-866.04



P.O. Box 5600 Telephone 303-626-8200
 Denver, Colorado Fax 303-626-8228
 80217-6000

TRA900

42-1126

CUST CONTRACT	INVOICE DATE	22 Mar 2007	DUE DATE	02 Apr 2007
DELIVERY TERMS	FOB DESTINATION	INVOICE NUMBER	ME 318500 T	836263
NET BASIS	60°F UOM GAL	CONTRACT	ORIGINAL	
PAYMENT TERMS	NET 10 DAYS OF RECEIPT			
POINT OF ORIGIN	12940 TPS1/(PT MANATEE, FL) INTRANS			
DESTINATION	PALMETO, FL			
			67850/48903	

TAMPA ELECTRIC COMPANY
 ATTN LISA WILLIAMSON
 PLAZA 6 - ACCTS PAYABLE
 PO BOX 3285
 TAMPA, FL 33601

SHIP TO: 48903
 TAMPA ELECTRIC - POLK STATION
 9995 SR 375
 MULBERRY, FL 33600

Page: 1/1
 Int. Presence TF400 Ref:6691383
 Thu 22 Mar 2007 18:05:15
 (303) 626-8288

DATE	MANIFEST / TIME	LDE REL	CUSTOMER P.O.	DESCRIPTION	CARRIER	GROSS QTY	NET QTY	UNIT PRICE	AMOUNT
21 Mar	042228 ✓ 0000	E71874	HIKE P	#2FUELOIL OFF-HWY LS DYE LLBR.	MCKENZIE TANK LINES	7500.00	7481.00	1.964800	14,698.67
21 Mar	042241 ✓ 0000	E71873	HIKE P	#2FUELOIL OFF-HWY LS DYE LLBR.	MCKENZIE TANK LINES	7500.00	7479.00	1.964800	14,694.74
				OIL SPILL			14960.00	.001190	17.80
				INLAND PROTECT-FUNC			14960.00	.019048	284.96
				FET LUST TAX			14960.00	.001000	14.96
				WATER QUALITY FUND			14960.00	.001190	17.80
				COASTAL PROTECT-FUND			14960.00	.000476	7.12
				#2FUELOIL OFF-HWY LS DYE LLBR.					
				NOTICE: DYED DIESEL/FUEL OIL.					
				NONTAXABLE USE ONLY. PENALTY FOR TAXABLE USE					

RECEIVED ACCTS. PAYABLE

MAR 22 2007

TAMPA ELECTRIC CO.

INVOICE APPROVAL
 Initials Date Function
 [Signature] 3/26/07 Verify
 [Signature] 3/26/07 Review
 [Signature] 3/26/07 Approve
 If applicable

507811

897-151-12-25-840
 #2 OIL POLK POWER

720361
 02

APR 02 2007

[Signature]

FUEL WORX INVOICED
 Initials [Signature]
 Date 3/26/07

CONFIDENTIAL

"Seller assumes the liability for the motor vehicle fuel tax imposed by the State and shall remit same in a timely manner as provided by law."

Federal Identification 84-477374

1 USD TOTAL 29,736.05

Net 29,736.05

test

901132



TRANSMONTAIGNE PRODUCT SERVICES INC.

TRANSMONTAIGNE
PRODUCT SERVICES
INC.
P.O. BOX 5660
DENVER, CO 80217-
5660
Tel: 1-800-926-1639
Fax: 303-626-8527

Invoice: ME 319010 T

Date: 23 Mar
2007

Carrier: MCKENZIE TANK
LINES

Contract: 836263

4/2/07

Cust.
Contract:

Delivery NET 10 DAY

Due Date: 02 Apr 2007

Terms: NET 10 DAY

PO #: MIKE P

Net Basis: 60°F UOM: GAL

Payment Terms: NET 10 DAY
Point of Origin: TPSI/(PT MANATEE, FL) INTRANSIT
PALMETO, FL 34221

Date Received	3/31/07	
INVOICE APPROVAL		
Initials	Date	Function
TWD	3/21/07	Verify
RS	5/5/07	Review
KB	3/31/07	Approve
WAB Number - If Applicable		
997-151-12-25-840		

Customer: 67850

Site: 48903

TAMPA ELECTRIC COMPANY
PLAZA 6
PO BOX 3285
TAMPA, FL 33601

TAMPA ELECTRIC-POLK STATION
9995 SR 375
MULBERRY, FL 33860

CONFIDENTIAL

Date	Manifest TPSI REF	Description	Gross Qty	Net Qty	Unit Prc	Amount
22 Mar	042262 0000 E76527	#2FUELOIL OFF-HWY LS DYE LUBR.	7,500.00	7,486.00	\$1.9943	\$14,929.33
22 Mar	42263	#2FUELOIL OFF-HWY LS DYE LUBR.	7,500.00	7,488.00	\$1.9943	\$14,933.32
22 Mar	42265	#2FUELOIL OFF-HWY LS DYE LUBR.	7,499.00	7,485.00	\$1.9943	\$14,927.34
22 Mar	42267	#2FUELOIL OFF-HWY LS DYE LUBR.	7,500.00	7,486.00	\$1.9943	\$14,929.33
22 Mar	42273	#2FUELOIL OFF-HWY LS DYE LUBR.	7,500.00	7,484.00	\$1.9943	\$14,925.34
22 Mar	42275	#2FUELOIL OFF-HWY LS DYE LUBR.	7,500.00	7,484.00	\$1.9943	\$14,925.34
22 Mar	42293	#2FUELOIL OFF-HWY LS DYE LUBR.	7,500.00	7,479.00	\$1.9943	\$14,915.37
		OIL SPILL	0.0052	392.00	\$0.0012	\$62.36
		ENVIRONMENTAL TAX	0.0052	392.00	\$0.0190	\$997.98
		FED LUST TAX	0.0052	392.00	\$0.0010	\$52.40
		WATER QUALITY-FUND	0.0052	392.00	\$0.0012	\$62.36
		COASTAL PROTECT FUND	0.0052	392.00	\$0.0005	\$24.92

Release Comments:

Other Comments:

Rebill: Previous Invoice #0

Check # 720361
 APR 02 2007
 [Signature]

Rounding Adj (0.01)

897-151-12-25-840
#2 OIL POLK POWER
TOTAL \$105,685.37

"Seller assumes the liability for the motor vehicle fuel tax imposed by the State and shall remit same in a timely manner as provided by law."

Federal Identification
84-1477374

105,685.32
15,076.75
60,386.98
181,149.05

\$105,685.32 of 18

TRANSMONTAIGNE

P.O. Box 1888
Duck, Colorado
80217-6880

Telephone
Fax

TAMPA ELECTRIC COMPANY
ATTN: LISA WILLIAMSON
PLAZA 6 - ACCTS PAYABLE
PO BOX 2285
TAMPA, FL 33601

SHIP TO: 4896

TAMPA ELECTRIC-HOLT STATION
3956 SR 776
NOLAN, FL 32860

INVOICE DATE	22 MAR 2007	INVOICE NUMBER	319010A
NET BASIS	50°F FUEL GAL	CONTRACT	896283
PAYMENT TERMS	NET 10 DAYS OF RECEIPT	POINT OF ORIGIN	12940 TPL/OPT MARATHON FL INTRANS
DESTINATION	PALMETO, FL		

INV ME 319010A

4/11/07

DATE	MANIFEST / TIME	LDE REL	CUSTOMER P.O.	DESCRIPTION	CARRIER	GROSS QTY	NET QTY	UNIT PRICE	AMOUNT	
22 Mar	042262	0000	E76527	HIKE P	#2FUELOIL OFF-HWY LS DYE LUBR.	MCKENZIE TANK LINES	7500.00	7486.00	1.994300	14,929.33
22 Mar	042263	0000	E76523	HIKE P	#2FUELOIL OFF-HWY LS DYE LUBR.	MCKENZIE TANK LINES	7500.00	7486.00	1.994300	14,933.32
22 Mar	042265	0000	E76526	HIKE P	#2FUELOIL OFF-HWY LS DYE LUBR.	MCKENZIE TANK LINES	7499.00	7486.00	1.994300	14,927.34
22 Mar	042267	0000	E76522	HIKE P	#2FUELOIL OFF-HWY LS DYE LUBR.	MCKENZIE TANK LINES	7500.00	7486.00	1.994300	14,929.33
22 Mar	042275	0000	E76524	HIKE P	#2FUELOIL OFF-HWY LS DYE LUBR.	MCKENZIE TANK LINES	7500.00	7484.00	1.994300	14,925.34
22 Mar	042279	0000	E76525	HIKE P	#2FUELOIL OFF-HWY LS DYE LUBR.	MCKENZIE TANK LINES	7500.00	7484.00	1.994300	14,925.34
22 Mar	042283	0000	E76521	HIKE P	#2FUELOIL OFF-HWY LS DYE LUBR.	MCKENZIE TANK LINES	7500.00	7479.00	1.994300	14,915.37
				OIL SPILL				.001190	62.36	
				INLAND PROTECT-FUND				.019048	997.96	
				FET LUST TAX				.001000	52.40	
				WATER QUALITY FUND				.001190	62.36	
				COASTAL PROTECT-FUND				.000476	24.92	
						7484.00	7484.00		105,685.37	

RECEIVED

APR 11 2007

CONFIDENTIAL

V=PAID 4/2/07
INV# ME 319010

BOLE# 042279 WOD NOT PAID
and outstanding. PAID
on this INV# ME 319010A

11/13
APR 16 2007
NOTICE: DYED DIESEL/FUEL OIL,
NOT TAXABLE-USE ONLY, PENALTY FOR TAXABLE USE
*****DO NOT HAIL*****
initiated by EM
checked by WJM

897-151-12-25-840
#2 OIL POLK POWER

INVOICE APPROVAL
Initials Date Function
DS 4/2/07 Verify
JMS 4/2/07 Review
KLS 4/2/07 Approve
PAR Number - If Applicable

FUEL WORK INVOICE
Initials Date
DS 4/2/07

Less previously
PAID BOI's ✓
PAY #15096.75

TOTAL 105,685.37

APR 11 2007 9:32AM TRANSMONTAIGNE

Under no circumstances shall the motor vehicle fuel tax imposed by the State and local laws be paid in a timely manner as provided by law.

Federal Excise Tax
94-1437-74

APR 11 2007 11:49

58X P.03

1209996321

TRANS MONTAIGNE

P.O. Box 6860
 Denver, Colorado
 80217-6860

Telephone
 Fax

TAMPA ELECTRIC COMPANY
 ATTN: LISA WILLIAMSON
 PLAZA 6 - ACCTS PAYABLE
 PO BOX 3285
 TAMPA, FL 33601

SEEK TO: 89951
 TAMPA ELECTRIC - POLK STATION
 5995 BR 375
 MOLEHART, FL 33860

INVOICE DATE: 22 MAR 2007	DUPLICATE
INVOICE NUMBER: 319134	DUPLICATE
CONTRACT: 196263	DUPLICATE
DELIVERY TERMS: F.O.B. DESTINATION	DUPLICATE
NET BASIS: G.P. / UOM: GAL	DUPLICATE
PAYMENT TERMS: NET 10 DAYS OF RECEIPT	DUPLICATE
POINT OF ORIGIN: (2940 TFS) / (PT. MANATEE, FL) INTRANS	DUPLICATE
DESTINATION: PALMETO, FL	DUPLICATE

INV# 319134 4/11/07

DATE	MANIFEST / TIME	LDE REL	CUSTOMER P.O.	DESCRIPTION	CARRIER	GROSS QTY	NET QTY	UNIT PRICE	AMOUNT
22 Mar	042271 - 0000	E76518	NIKE P	#2 FUEL OIL OFF-HWY LS DYE LUBR.	MCKENZIE TANK LINES	7500.00	7486.00	1.984300	14,929.33
22 Mar	042273 - 0000	E76520	NIKE P	#2 FUEL OIL OFF-HWY LS DYE LUBR.	MCKENZIE TANK LINES	7500.00	7486.00	1.984300	14,929.33
22 Mar	042284 - 0000	E76517	NIKE P	#2 FUEL OIL OFF-HWY LS DYE LUBR.	MCKENZIE TANK LINES	7500.00	7483.00	1.984300	14,923.35
22 Mar	042289 - 0000	E76519	NIKE P	#2 FUEL OIL OFF-HWY LS DYE LUBR.	MCKENZIE TANK LINES	7500.00	7483.00	1.984300	14,923.35
22 Mar	042292 - 0000	E76516	NIKE P	#2 FUEL OIL OFF-HWY LS DYE LUBR.	MCKENZIE TANK LINES	7500.00	7484.00	1.984300	14,925.34
				OIL SPILL					
				INLAND PROTECT-FUND			37422.00	.001190	44.53
				FET LUST TAX			37422.00	.019048	712.82
				WATER QUALITY FUND			37422.00	.001000	37.42
				COASTAL PROTECT-FUND			37422.00	.001190	44.53
							37422.00	.000476	17.80

✓ = PD on inv # 319010 \$ 15096.78
 © 7484 net fund
 Bill on @ 7486 -

RECEIVED
 APR 11 2007
 CHECK # 720449
 NOTICE: DYED DIESEL/FUEL OIL,
 NOT TAXABLE USE ONLY. PENALTY FOR NON-TAXABLE USE

INV. SUBTOTAL 75,487.80
 Less Bal # 04228 < 15,096.78
 Less (per Gal) < 4.04
 Pay 60,386.98

① Dy. 4.04 per Greg @ Transmontaigne (4/12/07)
 Take 4.04 credit on this inv.

Date Received 4/10/07
 INVOICE APPROVAL:
 Initials Date Function
 DS 4/12/07 Verify
 JWD 4/12/07 Review
 RB 4/12/07 Approve
 PAR Number - If Applicable

897-151-12-25-840
 POLK POWER

897-151-12-25-840
 POLK POWER

CONFIDENTIAL

FUEL WORK INVOICED
 Initials Date
 DS 4/12/07

TOTAL

APR. 11. 2007 9:32AM TRANS MONTAIGNE

*Seller assumes the liability for the motor vehicle fuel tax imposed by the State and shall comply in a timely manner as provided by law.

Federal Identification
 04-147-374

APR 11 2007 11:48
 98% p. 9
 102021

TRA900

921137



TRANSMONTAIGNE PRODUCT SERVICES INC.

TRANSMONTAIGNE
PRODUCT SERVICES
INC.

P.O. BOX 5660
DENVER, CO 80217-
5660
Tel: 1-800-926-1639
Fax: 303-626-8527

4/3/07

Invoice: ME 319403 T

Date: 24 Mar 2007

Carrier: MCKENZIE TANK LINES

Cust. Contract:
Delivery NET 10 DAY
Terms:
Net Basis: 60°F UOM: GAL
Payment NET 10 DAY
Terms:
Point of TPSI/(PT MANATEE, FL)INTRANSIT
Origin: PALMETO, FL 34221

Contract: 836263
Due Date: 03 Apr 2007
PO #: MIKE P

CONFIDENTIAL

Customer: 67850

Site: 48903

TAMPA ELECTRIC COMPANY
PLAZA 6
PO BOX 3285
TAMPA, FL 33601

TAMPA ELECTRIC-POLK STATION
9995 SR 375
MULBERRY, FL 33860

Date	Manifest TPSI REF	Description	Gross Qty	Net Qty	Unit Prc	Amount
23 Mar	042302 0000 E81099	#2FUELOIL OFF-HWY LS DYE LUBR.	7,500.00	7,484.00	\$1.9973	\$14,947.79
23 Mar	42303	#2FUELOIL OFF-HWY LS DYE LUBR.	7,500.00	7,484.00	\$1.9973	\$14,947.79
23 Mar	42312	#2FUELOIL OFF-HWY LS DYE LUBR.	7,500.00	7,484.00	\$1.9973	\$14,947.79
23 Mar	42314	#2FUELOIL OFF-HWY LS DYE LUBR.	7,500.00	7,484.00	\$1.9973	\$14,947.79
23 Mar	42316	#2FUELOIL OFF-HWY LS DYE LUBR.	7,500.00	7,479.00	\$1.9973	\$14,937.81
		OIL SPILL	0.0037	415.00	\$0.0012	\$44.54 ✓
		ENVIRONMENTAL TAX	0.0037	415.00	\$0.0190	\$712.70 ✓
		FED LUST TAX	0.0037	415.00	\$0.0010	\$37.40 ✓
		WATER QUALITY-FUND	0.0037	415.00	\$0.0012	\$44.54 ✓
		COASTAL PROTECT-FUND	0.0037	415.00	\$0.0005	\$17.80 ✓

Release Comments
EFT/PPD'S ONLY
Other: 720370
Rebill-Previous: 02
Link #
APR 03 2007
"Seller assumes the liability for the motor vehicle fuel tax imposed by the State and shall remit same in a timely manner as provided by law."
Reference: 9869116

Date Received: 3/21/07
INVOICE APPROVAL
Initials: Date: Function:
JDS 3/21/07 Verify
KBS 4/2/07 Review
APPROVE
PAR Number: 897-151-12-25-940

897-151-12-25-840
#2 OIL POLK POWER

TOTAL \$75,585.95 ✓

Federal Identification
84-1477374

2e \$ 1,05,265.67
p. 10
of 18

75,585.95
15,119.21
45,337.43
136,042.59

TRANS MONTAIGNE

TRA900

P.O. Box 5660
Denver, Colorado
80217 5000

Telephone 303-626-8200
Fax 303-626-8228

921812

CUST CONTRACT		INVOICE DATE	26 Mar 2007	DUE DATE	
DELIVERY TERMS	FOB DESTINATION	INVOICE NUMBER	ME 319723 T		
NET BASIS	60°F UOM GAL	CONTRACT	836263		05 Apr 2007
PAYMENT TERMS	NET 10 DAYS OF RECEIPT				ORIGINAL
POINT OF ORIGIN	12940 TPST/(PT MANATEE, FL) INTRANS				
DESTINATION	PALMETO, FL				67850/48903

TAMPA ELECTRIC COMPANY
ATTN LISA WILLIAMSON
PLAZA 6 - ACCTS PAYABLE
PO BOX 3285
TAMPA, FL 33601

SHIP TO: 48903
TAMPA ELECTRIC-POLK STATION
9995 SR 375
MULBERRY, FL 33860

1/1
26-Mar-07 18:09 Ref: 6697380

(303) 626-8200

Driver 2:4

DATE	MANIFEST TIME	LOE REL	CUSTOMER P.O.	DESCRIPTION	CARRIER	GROSS QTY	NET QTY	UNIT PRICE	AMOUNT
23 Mar	042310 0000	EB1104	MIKE P	#2FUELOIL OFF-HWY .5 DYE LUBR. OIL SPILL INLAND PROTECT-FUN) FET LUST TAX WATER QUALITY FUND COASTAL PROTECT-FUN)	MCKENZIE TANK LINES	7500.00	7484.00	1.997300	14,947.79
				#2FUELOIL OFF-HWY LS DYE LUBR. NOTICE: DYED DIESEL/FUEL OIL. NONTAXABLE USE ONLY, PENALTY FOR TAXABLE USE			7484.00	.001190	8.91
							7484.00	.019048	142.56
							7484.00	.001000	7.48
							7484.00	.001190	8.91
							7484.00	.000475	3.56

RECEIVED ACCTS. PAYABLE
MAR 28 2007
TAMPA ELECTRIC CO.

INVOICE APPROVAL
Initials Date Function
JLD 3/30/07 Verify
DJ 3/30/07 Review
Kys 3/30/07 Approve
PAR Number: 11 APPLICATION

192
720383
02
APR 05 2007
9915680

CONFIDENTIAL

FUEL WORK INVOICED
Initials Date
SR 2/21/07

897-151-12-25-840
#2 OIL POLK POWER

20 \$ 60,450.64

"Seller assumes the liability for the motor vehicle fuel tax imposed by the State and shall remit same in a timely manner as provided by law."

Federal Identification
84-1477374

1 USD

TOTAL

15,119.21

8 of 18
p. 1

Invoice Detail

test

921814 Page 1 of 1



TRANSMONTAIGNE PRODUCT SERVICES INC.

TRA900

TRANSMONTAIGNE
PRODUCT SERVICES
INC.
P.O. BOX 5660
DENVER, CO 80217-
5660
Tel: 1-800-926-1639
Fax: 303-626-8527

H/S/07

Invoice: ME 319707 T

Date: 26 Mar 2007

Carrier: MCKENZIE TANK LINES

Cust. Contract: 836263
 Delivery NET 10 DAY Due 05 Apr 2007
 Terms: NET 10 DAY Date:
 Net Basis: 60°F UOM: GAL PO #: MIKE P
 Payment NET 10 DAY
 Terms:
 Point of TPSI/(PT MANATEE, FL) INTRANSIT
 Origin: PALMETO, FL 34221

Customer: 67850
 TAMPA ELECTRIC COMPANY
 PLAZA 6
 PO BOX 3285
 TAMPA, FL 33601

Site: 48903
 TAMPA ELECTRIC-POLK STATION
 9995 SR 375
 MULBERRY, FL 33860

Date	Manifest TPSI REF	Description	Gross Qty	Net Qty	Unit Prc	Amount
23 Mar	042309 0000 E81098	#2FUELOIL OFF-HWY LS DYE LUBR.	7,500.00	7,484.00	\$1.9973	\$14,947.79
23 Mar	42322	#2FUELOIL OFF-HWY LS DYE LUBR.	7,500.00	7,479.00	\$1.9973	\$14,937.81
23 Mar	42325	#2FUELOIL OFF-HWY LS DYE LUBR.	7,500.00	7,479.00	\$1.9973	\$14,937.81
		OIL SPILL	0.0022	442.00	\$0.0012	\$26.71✓
		ENVIRONMENTAL TAX	0.0022	442.00	\$0.0190	\$427.48✓
		FED LUST TAX	0.0022	442.00	\$0.0010	\$22.44✓
		WATER QUALITY- FUND	0.0022	442.00	\$0.0012	\$26.71✓
		COASTAL PROTECT- FUND	0.0022	442.00	\$0.0005	\$10.68✓

Release Comments:

Other Comments:
 Rebill: Previous Invoice #0

897-151-12-25-840
 #2 OIL POLK POWER

TOTAL \$45,337.43

2007
 Seller as 720383 the motor
 Owner of 02 the State and
 shall re: 02 inner as
 provided by law:
 APR 05 2007
 Initiated by [Signature]
 Released by _____
 Reference _____

INVOICE APPROVAL
 Initial Date Function
 TWD 3/3/07 Verify
 DS 4/3/07 Review
 KUB 4/10/07 Approve
 PAN Number - if Applicable
 897-151-12-25-840

Federal Identification
 84-1477374

CONFIDENTIAL

p. 12
 of 18

TRANS MONTAIGNE

P.O. Box 1080
Denver, Colorado
80217-5880-1

Telephone
Fax

TAMPA ELECTRIC COMPANY
ATTN: LISA WILLIAMSON
PLAZA 6 - ACCTS PAYABLE
PO BOX 3285
TAMPA, FL 33601

SHIP TO: TAMPA
TAMPA ELECTRIC-POLK STATION
3995 87 375
MULBERRY, FL 33950

INVOICE DATE: 05-09-2007	DUPLICATE: 05-AD-2007
INVOICE NUMBER: 319708	CONTRACT: 319708
NET BASIS: 60% UGM	
PAYMENT TERMS: NET 10 DAYS OF RECEIPT	
POINT OF ORIGIN: 12540 TPLS1 (PT. MANATEE, FL) (INTRANS)	DUPLICATE: 67650/48903
DESTINATION: PALMETO, FL	

INV # ME 319708 #110

DATE	MANIFEST / TIME	LDE REL	CUSTOMER P.O.	DESCRIPTION	CARRIER	GROSS QTY	NET QTY	UNIT PRICE	AMOUNT	
24 Mar	042332 ✓	0000	E89041	MIKE P	#2FUELOIL OFF-HWY LS DYE LUBR.	HCKENZIE TANK LINES	7500.00	7483.00	1,997300	14,945.80
24 Mar	042334 ✓	0000	E89040	MIKE P	#2FUELOIL OFF-HWY LS DYE LUBR.	HCKENZIE TANK LINES	7500.00	7484.00	1,997300	14,947.79
24 Mar	042335 ✓	0000	E89043	MIKE P	#2FUELOIL OFF-HWY LS DYE LUBR.	HCKENZIE TANK LINES	7500.00	7483.00	1,997300	14,945.80
24 Mar	042336 ✓	0000	E89039	MIKE P	#2FUELOIL OFF-HWY LS DYE LUBR.	HCKENZIE TANK LINES	7500.00	7484.00	1,997300	14,947.79
24 Mar	042337 ✓	0000	E89042	MIKE P	#2FUELOIL OFF-HWY LS DYE LUBR.	HCKENZIE TANK LINES	7500.00	7483.00	1,997300	14,945.80
24 Mar	042338 ✓	0000	E89038	MIKE P	#2FUELOIL OFF-HWY LS DYE LUBR.	HCKENZIE TANK LINES	7500.00	7475.00	1,997300	14,929.92
					OIL SPILL			44892.00	.001190	53.42
					INLAND PROTECT-FUND			44892.00	.019048	855.12
					FET LUST TAX			44892.00	.001000	44.88
					WATER QUALITY FUND			44892.00	.001190	53.42
					COASTAL PROTECT-FUND			44892.00	.000476	21.36
					100113 #2FUELOIL OFF-HWY LS DYE LUBR.					
					720049 NOTICE: DYED DIESEL/FUEL OIL, NONTAXABLE USE ONLY, PENALTY FOR TAXABLE USE					
					02					
					**** NOT MAIL ****					
					APR 16 2007					
					897-151-12-25-840					
					#2 OIL POLK POWER					

RECEIVED
March 30, 2007

CONFIDENTIAL

Date Received: 3/20/07
 INVOICE APPROVAL
 Initials: [Signature] Date: 4/10/07 Function: Verify
 [Signature] Date: 4/10/07 Function: Review
 [Signature] Date: 4/10/07 Function: Approve
 PAR Number - If Applicable

FUEL WORK INVOICED
 Initials: [Signature] Date: 4/2/07

897-151-12-25-840
 #2 OIL POLK POWER

TOTAL 90,691.00

#90,691.00

APR 11 2007 9:33AM TRANS MONTAIGNE

APR 11 2007 11:49

30386605021

State and local taxes on the motor vehicle fuel tax imposed by the State and local taxes shall be paid in a timely manner as provided by law.

TRANSMONTAIGNE

P.O. Box 8890
 80217-8890-74

Telephone
 Fax

TAMPA ELECTRIC COMPANY
 ATTN: LISA WILLIAMSON
 PLAZA 6 - ACCTS PAYABLE
 PO BOX 3285
 TAMPA, FL 33601

SHR 101-48903
 TAMPA ELECTRIC-POLK STATION
 5995 SR 476
 NUMBER 75 33850

INVOICE DATE: 04/11/07	INVOICE NUMBER: ME 320267	CONTRACT: 83263
NET BASIS: 60% FUDM: 40%	POINT OF ORIGIN: 12940 TRST/PT MONTEE, FL INTRANS	DESTINATION: PALMETO, FL
PAYMENT TERMS: NET 10 DAYS OF RECEIPT		DUPES: 67850/48903

INVOICE 320267 4/11

NO.	DATE	MANIFEST / TIME	LOE REL	CUSTOMER P.O.	DESCRIPTION	CARRIER	GROSS QTY	NET QTY	UNIT PRICE	AMOUNT
26	Mar	042345 ✓	0000	E89048	#2FUELOIL OFF-HWY LS DYE LUBR.	MCKENZIE TANK LINES	7500.00	7481.00	2.123800	15,888.15
26	Mar	042346 ✓	0000	E81095	#2FUELOIL OFF-HWY LS DYE LUBR.	MCKENZIE TANK LINES	7500.00	7481.00	2.123800	15,888.15
26	Mar	042347 ✓	0000	E89048	#2FUELOIL OFF-HWY LS DYE LUBR.	MCKENZIE TANK LINES	7500.00	7481.00	2.123800	15,888.15
26	Mar	042349 ✓	0000	E89051	#2FUELOIL OFF-HWY LS DYE LUBR.	MCKENZIE TANK LINES	7500.00	7481.00	2.123800	15,888.15
26	Mar	042355 ✓	0000	E89047	#2FUELOIL OFF-HWY LS DYE LUBR.	MCKENZIE TANK LINES	7500.00	7481.00	2.123800	15,888.15
26	Mar	042356 ✓	0000	E89050	#2FUELOIL OFF-HWY LS DYE LUBR.	MCKENZIE TANK LINES	7500.00	7481.00	2.123800	15,888.15
26	Mar	042358 ✓	0000	E89044	#2FUELOIL OFF-HWY LS DYE LUBR.	MCKENZIE TANK LINES	7500.00	7481.00	2.123800	15,888.15
26	Mar	042363 ✓	0000	E89045	#2FUELOIL OFF-HWY LS DYE LUBR.	MCKENZIE TANK LINES	7500.00	7479.00	2.123800	15,883.90
26	Mar	042366 ✓	0000	E89046	#2FUELOIL OFF-HWY LS DYE LUBR.	MCKENZIE TANK LINES	7500.00	7479.00	2.123800	15,883.90
					OIL SPILL			67325.00	.001190	80.10
					INLAND PROTECT-FUND			67325.00	.019048	1,282.42
					FET LUST TAX			67325.00	.001000	67.32
					WATER QUALITY FUND			67325.00	.001190	80.10
					COASTAL PROTECT-FUND			67325.00	.000476	32.04
<p>APR 17 2007</p> <p>897-151-12-25-840 #2 OIL POLK POWER</p>					<p>RECEIVED</p> <p>APR 11 2007</p>		<p>*****NOT NATL*****</p> <p>NOTICE: DYE DIESEL/FUEL OIL, NONTAXABLE USE ONLY, PENALTY FOR TAXABLE USE</p>			
<p>FUEL WORK INVOICED</p> <p>Initials: <i>DS</i> Date: <i>4/11/07</i></p>					<p>Date Received: <i>4/11/07</i></p> <p>INVOICE APPROVAL</p> <p>Initials: <i>DD</i> Date: <i>4/11/07</i> Function: <i>Verify</i></p> <p><i>RUB</i> Date: <i>4/11/07</i> Function: <i>Review</i></p> <p><i>RU</i> Date: <i>4/11/07</i> Function: <i>Approve</i></p> <p>PAR Number - If Applicable</p>		<p>CONFIDENTIAL</p>			

APR 11 2007 9:33AM TRANSMONTAIGNE

Seller assumes the liability for the motor vehicle fuel tax imposed by the State and shall remit same in a timely manner as provided by law.

Model Identification
 84-162737

TOTAL 144,526.85

#144,526.85

98% P. 14 of 105

303865021

APR-11-2007 11:49



P.O. Box 5000 Telephone 303-626-8200
 Denver, Colorado Fax 303-626-8228
 80217-5000

TRA900

9 24539

CUST. CONTRACT		INVOICE DATE	28 Mar 2007	DUE DATE	
DELIVERY TERMS	FOB DESTINATION	INVOICE NUMBER	NE 320709 T		09 Apr 2007
NET BASIS	60°F UOM GAL	CONTRACT	836263		
PAYMENT TERMS	NET 10 DAYS OF RECEIPT				
POINT OF ORIGIN	12940 TPS1/(PT MANATEE, FL) INTRANS				
	PALMETO, FL				
DESTINATION					
	ORIGINAL				
	67850/48903				

TAMPA ELECTRIC COMPANY
 ATTN LISA WILLIAMSON
 PLAZA 6 - ACCTS PAYABLE
 PO BOX 3285
 TAMPA, FL 33601

SHIP TO: 48903
 TAMPA ELECTRIC-POLK STATION
 9995 SR 375
 MULBERRY, FL 33860

1/1 Driver 1:2 (303) 626-8200 28-Mar-07 18:12 Ref:6701160

DATE	MANIFEST TIME	LDE REL	CUSTOMER P.O.	DESCRIPTION	CARRIER	GROSS QTY	NET QTY	UNIT PRICE	AMOUNT
27 Mar	042383 ✓ 0000	E89052	MIKE P	#2FUELOIL OFF-HWY LS DYE LUBR. OIL SPILL INLAND PROTECT-FUND FET LUST TAX WATER QUALITY FUND COASTAL PROTECT-FUND	MCKENZIE TANK LINES	7500.00	7478.00 ✓	2.040300	15,257.36 ✓
							7478.00	.001190	8.90 ✓
							7478.00	.019048	142.44 ✓
							7478.00	.001000	7.48 ✓
							7478.00	.001190	8.90 ✓
							7478.00 ✓	.000476	3.56 ✓
				#2FUELOIL OFF-HWY LS DYE LUBR. NOTICE: DYED DIESEL/FUEL OIL. NONTAXABLE USE ONLY. PENALTY FOR TAXABLE USE					

RECEIVED ACCTS. PAYABLE
 MAR 28 2007
 TAMPA ELECTRIC CO

1072
 720391e
 02
 APR 09 2007
 9943013

Date Received 3-29-07
 INVOICE APPROVAL
 Initials Date Function
 TDD 3/30/07 Verify
 JWS 3/30/07 Review
 KUS 3/30/07 Approve
 PAR Number - If Applicable

CONFIDENTIAL

22# 61,373.26
 FUEL WORX INVOICED
 Initials Date
 SN 3/29/07

897-151-12-25-840
 #2 OIL POLK POWER

"Seller assumes the liability for the motor vehicle fuel tax imposed by the State and shall remit same in a timely manner as provided by law"

Federal Identification 84-1477374

1 USD TOTAL 15,428.64

Rounding .01
 Amt due 15,428.65 ✓

p. 1 of 1

4/25/09

TRANS MONTAIGNE

P.O. Box 5860
Denver, Colorado
80217-5860

Telephone 303-670-8200
Fax 303-626-8228

928,123

Page: 1/1

Int. Presence TF480 Ref: 6704845

Thu 29 Mar 2007 18:09:29

(303) 626-8200

TRA900

TAMPA ELECTRIC COMPANY
ATTN LISA WILLIAMSON
PLAZA 6 - ACCTS PAYABLE
PO BOX 3285
TAMPA, FL 33601

SHIP TO: 48903
TAMPA ELECTRIC-POLK STATION
9995 SR 375
MULBERRY, FL 33860

CUST CONTRACT		INVOICE DATE	29 Mar 2007	DUE DATE	
DELIVERY TERMS	FOB DESTINATION	INVOICE NUMBER	ME 321343 TV		09 Apr 2007
NET BASIS	60°F UOM GAL	CONTRACT	836263		
PAYMENT TERMS	NET 10 DAYS OF RECEIPT				
POINT OF ORIGIN	12940 TPS1/(PT MANATEE, FL) INTRANS				ORIGINAL
DESTINATION	PALMETO, FL				67850/48903

DATE	MANIFEST TIME	LDE REL	CUSTOMER P.O.	DESCRIPTION	CARRIER	GROSS QTY	NET QTY	UNIT PRICE	AMOUNT	
28 Mar	042410 ✓	0000	E99513	MIKE P	#2FUELOIL OFF-HWY LS DYE LUBR.	MCKENZIE TANK LINES	7472.00	7450.00 ✓	2.109800	15,718.01
28 Mar	042412 ✓	0000	E99512	MIKE P	#2FUELOIL OFF-HWY LS DYE LUBR.	MCKENZIE TANK LINES	7500.00	7479.00 ✓	2.109800	15,779.19
28 Mar	042418 ✓	0000	E99510	MIKE P	#2FUELOIL OFF-HWY LS DYE LUBR.	MCKENZIE TANK LINES	7500.00	7478.00 ✓	2.109800	15,777.08
28 Mar	042420 ✓	0000	E99511	MIKE P	#2FUELOIL OFF-HWY LS DYE LUBR.	MCKENZIE TANK LINES	7500.00	7478.00 ✓	2.109800	15,777.08
28 Mar	042425 ✓	0000	E99509	MIKE P	#2FUELOIL OFF-HWY LS DYE LUBR.	MCKENZIE TANK LINES	7500.00	7475.00 ✓	2.109800	15,770.76
28 Mar	042426 ✓	0000	E99508	MIKE P	#2FUELOIL OFF-HWY LS DYE LUBR.	MCKENZIE TANK LINES	7500.00	7474.00 ✓	2.109800	15,768.65
					OIL SPILL			44834.00	.001190	53.36
					INLAND PROTECT-FUND			44834.00	.019048	853.99
					FET LUST TAX			44834.00	.001000	44.84
					WATER QUALITY FUND			44834.00	.001190	53.36
					COASTAL PROTECT-FUND			44834.00 ✓	.000476	21.35
					#2FUELOIL OFF-HWY LS DYE LUBR.					
					NOTICE: DYED DIESEL/FUEL OIL, NONTAXABLE USE ONLY, PENALTY FOR TAXABLE USE					

RECEIVED ACCTS. PAYABLE
MAR 29 2007
TAMPA ELECTRIC CO.

800 13
CHECK # 720449
BANK # 02
APR 16 2007
SM

Date Received _____
INVOICE APPROVAL
Initials Date Function
DS 4/20/07 Verify
JWS 4/20/07 Review
JLB 4/13/07 Approve
PAR Number - If Applicable

CONFIDENTIAL

FUEL WORK INVOICED
Initials SM
Date 3/20/07

897-151-12-25-840
#2 OIL POLK POWER

"Seller assumes the liability for the motor vehicle fuel tax imposed by the State and shall remit same in a timely manner as provided by law."

Federal Identification
84-147374

95,617.69
47,825.91
15,939.81
159,283.41

1 USD TOTAL 95,617.67
+ .02
95,617.69 ✓

TRANS MONTAIGNE

P.O. Box 5660
 Tampa, Colorado
 80217-5660

TAMPA ELECTRIC COMPANY
 ATTN: LISA WILLIAMSON
 PLAZA 6 - ACCTS PAYABLE
 PO BOX 3285
 TAMPA, FL 33601

Telephone
 Fax
 BRKY 304 48803
 TAMPA ELECTRIC-POLK STATION
 3994 BR 375
 MONROE, LA 70600

ISSUE CONTRACT	ISSUE DATE	ISSUE NUMBER	ISSUE PERIOD
NET BASIS	ISSUE ALUM. GAL	CONTRACT #	ISSUE PERIOD
ISSUE TERMS	NET 30 DAYS OF RECEIPT	ISSUE PERIOD	ISSUE PERIOD
POINT OF ORIGIN	12440 TPA/CT. SPANTEE, FLTA INTRANS	ISSUE PERIOD	ISSUE PERIOD
DESTINATION	PAHETO, FL	ISSUE PERIOD	ISSUE PERIOD

NO. 597

INV# ME 321070 4417

DATE	MANIFEST / TUBE	LDR REL	CUSTOMER P.O.	DESCRIPTION	CARRIER	GROSS QTY	NET QTY	UNIT PRICE	AMOUNT
28 Mar	42414 ✓	0000	E99504	#2 FUEL OIL OFF-HWY LS DYE LUBR.	MCKENZIE TANK LINES	7500.00	7478.00	2.109800	15,777.08
28 Mar	42423 ✓	0000	E99505	#2 FUEL OIL OFF-HWY LS DYE LUBR.	MCKENZIE TANK LINES	7500.00	7475.00	2.109800	15,770.76
28 Mar	42432 ✓	0000	E99506	#2 FUEL OIL OFF-HWY LS DYE LUBR.	MCKENZIE TANK LINES	7500.00	7472.00	2.109800	15,764.43
				OIL SPILL					
				INLAND PROTECT-FUND				22425.00	26.69
				FET LUST TAX				22425.00	427.15
				WATER QUALITY FUND				22425.00	22.43
				COASTAL PROTECT-FUND				22425.00	26.69
				#2 FUEL OIL OFF-HWY LS DYE LUBR.				22425.00	10.58

RECEIVED
 APR 11 2007

NOTICE: DYED DIESEL/FUEL OIL,
 NON-TAXABLE USE ONLY. PENALTY FOR TAXABLE USE

***** DO NOT NAIL *****

897-151-12-25-840
 #2 OIL POLK POWER

FUEL WORK INVOICED
 Initials: DS
 Date: 4/16/07

Date Received: 4/16/07
 INVOICE APPROVAL
 Initials: DS Date: 4/16/07 Function: Verify
 Initials: JB Date: 4/16/07 Function: Review
 Initials: [Signature] Date: [Signature] Function: Approve
 PAR Number - If Applicable

CONFIDENTIAL

TOTAL 47,825.91

47,825.91

APR 11 2007 9:35AM TRANS MONTAIGNE

APR 11 2007 11:51

98%

3036605021

P.17 C.10

Some states assume the liability for the motor vehicle fuel tax imposed by the state and may require a timely manner as provided by law.

Special Identification # 24 127374

APR. 11. 2007 9:35AM TRANSMONTAIGNE

NO. 597

12

TRANSMONTAIGNE

P.O. Box 580
Denver, Colorado
80217-8660

TAMPA ELECTRIC COMPANY
ATTN: LISA WILLIAMSON
PLAZA 6 - ACCTS PAYABLE
PO BOX 3285
TAMPA, FL 33601

SHR 99 44803
TAMPA ELECTRIC-POLK STATION
5395 SR 375
MULBERRY, FL 33660

INVOICE DATE	26 Mar 2007
INVOICE NUMBER	16-021026
CONTRACT	636263
POINT OF ORIGIN	12940 IPS (CT) MARATES, FL INTRAS
DESTINATION	PALMETTO, FL

DATE	MANIFEST / TIME	LOE REL	CUSTOMER P.O.	DESCRIPTION	CARRIER	GROSS QTY.	NET QTY	UNIT PRICE	AMOUNT
28 Mar	042436 ✓	0000	E99507	#2FUELOIL OFF-HWY LS DYE LUBR. OIL SPILL INLAND PROTECT-FUND FET LUST TAX WATER QUALITY FUND COASTAL PROTECT-FUND	MCKENZIE TANK LINES	7500.00	7474.00 ✓	2.109800	15,768.65
							7474.00 ✓	.001190	8.89
							7474.00 ✓	.019048	142.36
							7474.00 ✓	.001000	7.47
							7474.00 ✓	.001190	8.89
							7474.00 ✓	.000476	3.56

RECEIVED
APR 11 2007

#2FUELOIL OFF-HWY LS DYE LUBR.
NOTICE: DYED DIESEL/FUEL OIL,
NONTAXABLE USE ONLY, PENALTY FOR TAXABLE USE

*****NOT MAIL*****

CONFIDENTIAL

489

On/Off # 720451

Bank # 02

APR 17 2007

Initiated by SM

WXX

Date Received 4/11/07

INVOICE APPROVAL

Initials DS	Date 4/16/07	Function Verify
TJWD	4/16/07	Review
KLB	4/16/07	Approve

PAR Number - If Applicable

FUEL WORK INVOICED

Initials DS

Date 4/12/07

897-151-12-25-840
#2 OIL POLK POWER

TOTAL 15,939.81

98% P.O. # 10

30386605021

APR-11-2007 11:51

15,939.81



REDACTED

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-1(a)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: October Year: 2007
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1809

4. Signature of Official Submitting Report: 
Jeffrey Chronister, Assistant Controller

5. Date Completed: December 17, 2007

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Polk	Transmontaigne	Polk	10/22/2007	F02	729.45			26-6					\$0.00	\$0.00	\$0.00	\$104.83
2.	Polk	Transmontaigne	Polk	10/30/2007	F02	177.28								\$0.00	\$0.00	\$0.00	\$109.66
3.	Polk	Transmontaigne	Polk	10/31/2007	F02	364.01								\$0.00	\$0.00	\$0.00	\$113.86
4.	Phillips	Transmontaigne	Phillips	10/31/2007	F02	182.02								\$0.00	\$0.00	\$0.00	\$114.55

Cannot locate this item on the Fuel Voucher Listing for #2 oil.
checked the months of October, November & December.
The [redacted] = [redacted] % of Purchases for month

CONFIDENTIAL

1/1 **TRANS MONTAIGNE**

P.O. Box 5060
Denver, Colorado
80217-5060

Telephone 303-626-8200
Fax 303-626-8228

001564

TAMPA ELECTRIC COMPANY
ATTN LISA WILLIAMSON
PLAZA 6 - ACCTS PAYABLE
PO BOX 3285
TAMPA, FL 33601

SHIP TO: 48903
TAMPA ELECTRIC-POLE STATION
9996 62 375
MULBERRY, FL 33860

CUST. CONTRACT		INVOICE DATE	31 Oct 2007	DUE DATE	09 Nov 2007
DELIVERY TERMS		INVOICE NUMBER	ME 384411 T		
NET BASIS	60°F UOM GAL	CONTRACT	836926		
PAYMENT TERMS	NET 10 DAYS OF RECEIPT				
POINT OF ORIGIN	12940 TPS1/(PT MANATEE, FL) INTRANS				
DESTINATION	PALMETO, FL				

DUPLICATE
67850/48903

TRA900 11/30

Driver 1:1 VI.32.09 (303) 626-8200 21-Nov-07 09:36 Ref:7121293

DATE	MANIFEST / TIME	LDE REL	CUSTOMER P.O.	DESCRIPTION	CARRIER	GROSS QTY	NET QTY	UNIT PRICE	AMOUNT
30 Oct	049583 0000	P78127	MIKE P.	#2FUELOIL OFF-HMY LS DYE LUBR. OIL SPILL INLAND PROTECT-FUND FET LUST TAX WATER QUALITY FUND COASTAL PROTECT-FUND	MCKENZIE TANK LINES	7500.00	7445.00	7445.00 7445.00 7445.00 7445.00 7445.00 7445.00	
				#2FUELOIL OFF-HMY LS DYE LUBR. NOTICE: DYED DIESEL/FUEL OIL, NONTAXABLE USE ONLY. PENALTY FOR TAXABLE USE					

1 of 6
EFT/PPD'S ONLY
Check # 21977
Bank # 02
NOV 30 - 2007
Initiated by [Signature]
Released by [Signature]
Reference 138771080

CONFIDENTIAL

FUEL WORK INVOICED
Initials [Signature] Date 11/21/07

Date Received 11/21/07
INVOICE APPROVAL
Initials [Signature] Date 11/21/07 Function Verify
[Signature] 11/28/07 Review
[Signature] 11/23/07 Approve
PAR Number - If Applicable



*Seller assumes the liability for the motor vehicle fuel tax imposed by the State and shall remit same in a timely manner as provided by law *

Federal Identification
84-1477374

2 USD TOTAL

Amf Da

REDACTED P.17 303 626 8200 NOV-21-2007 11:42

001567

1/1 **TRANS MONTAIGNE**

P.O. Box 5660
Denver, Colorado
80217-5660

Telephone 303-626-8200
Fax 303-626-8228

CUST. CONTRACT		INVOICE DATE	01 Nov 2007	DUE DATE	
DELIVERY TERMS		INVOICE NUMBER	ME 384658		12 Nov 2007
NET BASIS	60°F UOM GAL	CONTRACT	836926		
PAYMENT TERMS	NET 10 DAYS OF RECEIPT				
POINT OF ORIGIN	12940 TPS1/CPT MANATEE, FL\INTRANS				
DESTINATION	PALMETO, FL				
				DUPLICATE	
					67850/48903

TAMPA ELECTRIC COMPANY
ATTN LISA WILLIAMSON
PLAZA 6 - ACCTS PAYABLE
PO BOX 3285
TAMPA, FL 33801

SHIP TO: 48903
TAMPA ELECTRIC-POLK STATION
9995 SR 375
MULBERRY, FL 33860

TRA 900

u/30

21-Nov-07 09:37 Ref:7121295

Driver 1:1 V1.32.09 (303) 626-8200

DATE	MANIFEST / TIME	LDE REL	CUSTOMER P.O.	DESCRIPTION	CARRIER	GROSS QTY	NET QTY	UNIT PRICE	AMOUNT
31 Oct	049622 0000	P81052	MIKE P.	#2FUELOIL OFF-HWY LS DYE LUBR.	MCKENZIE TANK LINES	7700.00	7643.00		
31 Oct	049626 0000	P81051	MIKE P.	#2FUELOIL OFF-HWY LS DYE LUBR.	MCKENZIE TANK LINES	7700.00	7645.00		
				OIL SPILL			15288.00		
				INLAND PROTECT-FUND			15288.00		
				FET LUST TAX			15288.00		
				WATER QUALITY FUND			15288.00		
				COASTAL PROTECT-FUND			15288.00		
				#2FUELOIL OFF-HWY LS DYE LUBR.					
				NOTICE: DIED DIESEL FUEL OIL, NONTAXABLE USE ONLY. PENALTY FOR TAXABLE USE					

30f \$

EFT/PPD'S ONLY

Check # 121971

Bank # 02

NOV 30 2007

Initiated by JJ

Released by JJ

Reference 13877080

CONFIDENTIAL

*****DO NOT MAIL*****

897-151-12-25-840
#2 OIL POLK POWER

FUEL WORX INVOICED

Initials B Date 11/27/07

Date Received u/30

INVOICE APPROVAL

Initials	Date	Function
<u>JS</u>	<u>11/27/07</u>	Verify
<u>TDD</u>	<u>11/28/07</u>	Review
<u>APL</u>	<u>11/28/07</u>	Approve

Pass Number - If Applicable



"Seller assumes the liability for the motor vehicle fuel tax imposed by the State and shall remit same in a timely manner as provided by law."

Federal Identification 84-1477974

2 USD

TOTAL

And due

REDACTED

303 626 8200

NOV-21-2007 11:43

1/1
 Driver 1:1 V1.32.09 (303) 626-8200 21-Nov-07 09:41 Ref:7121294

TRANS MONTAIGNE

P.O. Box 5600
 Denver, Colorado
 80217-5600

Telephone 303-626-8200
 Fax 303-626-8228

TAMPA ELECTRIC COMPANY
 ATTN LISA WILLIAMSON
 PLAZA 6 - ACCTS PAYABLE
 PO BOX 3285
 TAMPA, FL 33601

SHIP TO: 34433
 TAMPA ELECTRIC COMPANY
 PHILLIPS POWER PLANT
 SEBRING, FL 33870

001566

CUST CONTRACT		INVOICE DATE	01 Nov 2007	DUE DATE	
DELIVERY TERMS		INVOICE NUMBER	ME 384657		12 Nov 2007
NET BASIS	60°F UOM GAL	CONTRACT	836926		
PAYMENT TERMS	NET 10 DAYS OF RECEIPT				DUPLICATE
POINT OF ORIGIN	12940 TP51/(PT MANATEE, FL) INTRANS				
	PALMETO, FL				
DESTINATION					67850/34433

TRA900

11/30

DATE	MANIFEST / TIME	LDE REL	CUSTOMER P.O.	DESCRIPTION	CARRIER	GROSS QTY	NET QTY	UNIT PRICE	AMOUNT
31 Oct	049637	0000	P81054	MIKE P.	MCKENZIE TANK LINES	7700.00	7645.00		
				#2FUELOIL OFF-HWY LS DYE LUBR.			7645.00		
				OIL SPILL			7645.00		
				INLAND PROTECT-FUND			7645.00		
				FET LUST TAX			7645.00		
				WATER QUALITY FUND			7645.00		
				COASTAL PROTECT-FUND			7645.00		
				#2FUELOIL OFF-HWY LS DYE LUBR.					
				NOTICE: DYED DIESEL/FUEL OIL, NONTAXABLE USE ONLY, PENALTY FOR TAXABLE USE					
				*****DO NOT MAIL*****					

2 of 6
 EFT/PPD'S ONLY
 Check # 721971
 Bank # 02
 NOV 30 2007
 Initiated by JJ
 Released by JV
 Reference 13871680

897-151-12-25-849
 #2 OIL PHILLIPS STAT
 SEBRING

FUEL WORK INVOICED
 Initials B
 Date 11/27/07

CONFIDENTIAL

PBC

Date Received 11/21/07
 INVOICE APPROVAL
 Initials Date Function
 JJ 11/27/07 Verify
 7209 11/28/07 Review
 11/28/07 Approve
 PAN Number - If Applicable

"Seller assumes the liability for the motor vehicle fuel tax imposed by the State and shall remit same in a timely manner as provided by law."

Federal Identification 84-1477374

2 USD TOTAL

26-6
 2

REDACTED
 P.05
 303 626 8200
 NOV-21-2007 11:47

STAFF CALCULATION OF OCEAN TRANSPORTATION - COAL (2004)

PSC Disallowance Factor $7.98 \times 2.410000 = 5.570000$ / $7.98 = \underline{0.697994987}$

Company Effective Rate

1st Quarter	10-30/1	7.98
2nd Quarter		8.24
3rd Quarter	10-30/2	8.34
4th Quarter	10-30/3	8.55

* Note: The company did not prepare monthly schedules for Jan-Sept. Staff disallowance using the Ocean 2004 Disallowance 2.41 (See WIP 42-711 & 42-7) for note

CONFIDENTIAL

Analysis of Teco Transport Disallowance - Ocean Transportation (COAL)

Effective Date	Original Base Rate	Adjusted Base Rate	Escalation Factor	Curr Comm Approved Rate (A)	Tons Per month (B)	Commission Approved Recovery (C)	Company Purchase Cost	Company Disallowance Amount	Company Recoverable Amount	Over/(Under) Recovery Amount
1/1/2004	10-30/1 Fuel 0.86 Variable 4.32 Other 2.8 <u>7.98</u>	0.600276 3.015338 1.954386 <u>5.57</u>	1.000000 1.000000 1.000000	0.600276 3.015338 1.954386 <u>5.57(A)</u>	42-7 318,413 276,671 417,205 <u>1,012,289</u>	1,773,560 1,541,057 2,323,832 <u>5,638,450</u>	42-7 2,540,936 2,207,835 3,329,296 <u>8,078,066</u>	* See note above 767,375 666,777 1,005,464 <u>2,439,616</u>	1,773,560 1,541,057 2,323,832 <u>5,638,450</u>	- - -
4/1/2004	Fuel 0.86 Variable 4.32 Other 2.8 <u>7.98</u>	0.600276 3.015338 1.954386 <u>5.57</u>	10-30/1 1.270140 1.005930 1.000000	0.762434 3.033219 1.954386 <u>5.750039</u>	42-7 349,493 372,828 517,265 <u>1,239,586</u>	2,009,599 2,143,776 2,974,294 <u>7,127,668</u>	42-7 2,879,822 3,072,103 4,262,264 <u>10,214,189</u>	842,278 898,515 1,246,609 <u>2,987,402</u>	2,037,544 2,173,587 3,015,655 <u>7,226,786</u>	27,946 29,812 41,361
7/1/2004	Fuel 0.86 Variable 4.32 Other 2.8 <u>7.98</u>	0.600276 3.015338 1.954386 <u>5.57</u>	10-30/2 1.321430 1.019570 1.000000	0.793222 3.074349 1.954386 <u>5.821957</u>	42-7 450,988 429,063 304,945 <u>1,184,996</u>	2,625,633 2,497,986 1,775,377 <u>6,898,996</u>	42-7 3,761,240 3,578,385 2,543,241 <u>9,882,867</u>	1,086,881 1,034,042 734,917 <u>2,855,840</u>	2,674,359 2,544,344 1,808,324 <u>7,027,026</u>	48,726 46,357 32,947
10/1/2004	Fuel 0.86 Variable 4.32 Other 2.8 <u>7.98</u>	0.600276 3.015338 1.954386 <u>5.57</u>	10-30/3 1.520710 1.027280 1.000000	0.912845 3.097597 1.954386 <u>5.964828</u>	42-7 303,011 352,301 247,597 <u>902,909</u>	1,807,408 2,101,415 1,476,874 <u>5,385,697</u>	42-7 2,590,744 3,012,174 2,116,954 <u>7,719,872</u>	42-7 730,257 997,593 596,709 <u>2,324,558</u>	1,860,488 2,014,581 1,520,246 <u>5,395,314</u>	53,079 (86,834) 43,372
						<u>25,050,810</u>	<u>35,894,993</u>	<u>10,607,417</u>	<u>25,287,576</u>	<u>236,766</u>

Note: Quarter total cal (A) x Monthly 4,339,780
Col (B) = Col (C)

** Includes 61638.33 tons for direct transfer only 352301 used by staff

10,607,417
47,628
49,785
10,609,574 42-1

STAFF CALCULATION OF OCEAN TRANSPORTATION - COAL (2005)

PSC Disallowance Factor Less: 7.98 2.410000 = 5.570000 / 7.98 = 0.697994987

Company Effective Rate 1st Quarter ^{10-30/4} 8.93
 2nd Quarter ^{10-30/5} 8.85
 3rd Quarter ^{10-30/6} 9.17
 4th Quarter ^{10-30/7} 9.42

CONFIDENTIAL

Analysis of Teco Transport Disallowance - Ocean Transportation

Effective Date	Original Base Rate	Adjusted Base Rate	Escalation Factor	Curr Comm Approved Rate	Tons	Commission Approved Recovery	Company Purchase Cost	Company Disallowance Amount	Company Recoverable Amount	Over/(Under) Recovery Amount
1/1/2005	10-30/4		10-30/4		41.8		42.8	42.8/1		
Fuel	0.86	0.600276	1.919430	1.152187	317,544	1,980,323	2,835,668	765,281	2,070,387	90,064
Variable	4.32	3.015338	1.037960	3.129801	301,945	1,883,042	2,696,369	727,687	1,968,681	85,640
Other	2.8	1.954386	1.000000	1.954386	438,030	2,731,719	3,911,608	1,055,652	2,855,956	124,237
	7.98	5.57		6.236374	1,057,519	6,595,084	9,443,645	2,548,621	6,895,024	
4/1/2005			10-30/5		41.8		42.8	42.8/1		
Fuel	0.86	0.600276	1.178343	0.707331	450,468	2,620,167	3,986,642	1,085,628	2,901,014	280,847
Variable	4.32	3.015338	1.046260	3.154828	325,800	1,895,030	2,883,330	785,178	2,098,152	203,122
Other	2.8	1.954386	1.000000	1.954386	367,187	2,135,760	3,249,605	884,921	2,364,684	228,925
	7.98	5.57		5.816545	1,143,455	6,650,957	10,119,577	2,755,727	7,363,850	
7/1/2005			10-30/6		41.8		42.8	42.8/1		
Fuel	0.86	0.600276	2.099140	1.260063	465,927	2,980,951	4,272,551	1,122,884	3,149,667	168,716
Variable	4.32	3.015338	1.055750	3.183443	496,368	3,175,709	4,551,695	1,196,247	3,355,448	179,739
Other	2.8	1.954386	1.000000	1.954386	224,474	1,436,160	2,058,427	540,982	1,517,444	81,284
	7.98	5.57		6.397892	1,186,769	7,592,820	10,882,672	2,860,113	8,022,558	
10/1/2005			10-30/7		41.8		42.8	42.8/1		
Fuel	0.86	0.600276	2.399430	1.440319	479,772	3,155,158	4,519,452	1,156,251	3,363,202	208,044
Variable	4.32	3.015338	1.055160	3.181664	278,164	1,829,309	2,620,305	670,375	1,949,930	120,620
Other	2.8	1.954386	1.000000	1.954386	161,874	1,064,543	1,524,853	390,116	1,134,737	70,193
	7.98	5.57		6.57637	919,810	6,049,011	8,664,610	2,216,742	6,447,868	
						<u>26,887,871</u>	<u>39,110,503</u>	<u>10,381,203</u>	<u>28,729,301</u>	<u>1,841,429</u>

* Tons for Ocean Shipping and Emerald Shipments

10,321,203 (a)
 42.5/1 (p.12) < 31,568 >
10,349,635
 42-1

STAFF CALCULATION OF OCEAN TRANSPORTATION - COAL (2006)

PSC Disallowance Factor 7.98 ^{Less:} 2.410000 = 5.570000 / 7.98 = 0.697894987

Company Effective Rate ^{10-30/8}
 1st Quarter 9.78
 2nd Quarter 9.53
 3rd Quarter 9.85
 4th Quarter 9.97

CONFIDENTIAL

Analysis of Teco Transport Disallowance - Ocean Transportation

Effective Date	Original Base Rate	Adjusted Base Rate	Escalation Factor	Curr Comm Approved Rate	Tons	Commission Approved Recovery	Company Purchase Cost	Company Disallowance Amount	Company Recoverable Amount	Over/Under Recovery Amount
1/1/2006	10-20/8 0.86 4.32 2.8 <u>7.98</u>	0.600276 3.015338 1.954386 <u>5.57</u>	10-30/8 2.755860 1.067020 1.000000	4.9 1.654276 3.217426 1.954386 <u>6.826088</u>	327,698 237,672 385,731 <u>951,101</u>	2,236,895 1,622,370 3,772,449 <u>6,492,299</u>	429 3,204,886 2,324,432 3,772,449 <u>9,301,788</u>	429/1 789,752 572,790 929,612 <u>2,292,153</u>	2,415,134 1,751,643 2,842,837 <u>7,009,614</u>	178,239 129,273 209,804
4/1/2006	0.86 4.32 2.8 <u>7.98</u>	0.600276 3.015338 1.954386 <u>5.57</u>	10-30/8 2.416290 1.076510 1.000000	4.9 1.45044 3.246042 1.954386 <u>6.650868</u>	704,130 643,324 332,352 <u>1,679,806</u>	4,683,076 4,278,663 2,210,429 <u>11,172,168</u>	429 6,710,359 6,130,878 3,167,315 <u>16,008,551</u>	429/1 1,696,953 1,550,411 800,968 <u>4,048,332</u>	5,013,406 4,580,467 2,366,346 <u>11,960,219</u>	330,330 301,804 155,917
7/1/2006	0.86 4.32 2.8 <u>7.98</u>	0.600276 3.015338 1.954386 <u>5.57</u>	10-30/8 2.720710 1.090150 1.000000	4.9 1.633176 3.287171 1.954386 <u>6.874733</u>	425,199 375,175 337,691 <u>1,138,065</u>	2,923,130 2,579,228 2,321,536 <u>7,823,893</u>	429 4,188,210 3,695,474 3,326,256 <u>11,209,940</u>	429/1 1,024,730 904,172 813,835 <u>2,742,737</u>	3,163,481 2,791,302 2,512,421 <u>8,467,204</u>	240,351 212,074 190,886
10/1/2006	0.86 4.32 2.8 <u>7.98</u>	0.600276 3.015338 1.954386 <u>5.57</u>	10-30/8 2.803860 1.100830 1.000000	4.9 1.683089 3.319375 1.954386 <u>6.95685</u>	274,075 400,181 194,397 <u>868,653</u>	1,906,699 2,783,999 1,352,391 <u>6,043,089</u>	429 2,732,528 3,989,805 1,938,138 <u>8,660,470</u>	429/1 660,521 964,436 468,497 <u>2,093,454</u>	2,072,007 3,025,368 1,469,641 <u>6,567,017</u>	165,308 241,369 117,251
						<u>31,531,449</u>	<u>45,180,730</u>	<u>11,176,676</u>	<u>34,004,053</u>	<u>2,472,605</u> 42-1

42-1

STAFF CALCULATION OF RIVER DISALLOWANCE - JANUARY 2004

Recalculation of Weighted Average River Rate

	Current Tons	Base Rate	Weighted Average
Pet Coke/Upper St. Rose	21,241.01	2.53	53,739.76
Caseyville	54,997.10	6.74	370,680.45
Cook Coal	14,019.00	5.98	83,833.62
Powhatan	28,918.33	10.65	286,658.91
Shawneetown	66,702.30	6.81	454,242.66
	<u>183,875.74</u>		<u>1,249,155.41</u>

42-7 P.1

PSC Disallowance Factor

Weighted Average

8.79

(1.00)

5.79

0.85

Wgtd Avg \$/Ton

Less: \$/ton

Adj Wgtd Avg \$/Ton

FPSC Adj Factor

Adj Wgtd Avg / Wgtd Avg

Company Effective Rate

10-30/1

1st Quarter
2nd Quarter
3rd Quarter
4th Quarter

Upper St. Rose

Pet Coke Ref

2.53

Chester Dock

Mount Vernon

Dekoven

Caseyville

Cook Coal

Sebree

Powhatan

Shawneetown

6.74

5.98

10.65

6.81

Analysis of Teco Transport Disallowance - Ocean Transportation

Effective Date	Original Base Rate	Adjusted Base Rate	Escalation Factor	Curr Comm Approved Rate	Tons	Commission Approved Recovery	Company Purchase Cost	Company Disallowance Amount	Company Recoverable Amount	Over Recovery Amount
Pet Coke Refineries	Fuel	0.77	1.000000	0.65665596						
	Variable	1.39	1.000000	1.185391829						
	Other	0.37	1.000000	0.315535981						
	<u>2.53</u>	<u>2.15758387</u>		<u>2.1576</u>	<u>21,241</u>	<u>45,829</u>	<u>58,413</u>			
Caseyville	Fuel	2.11	1.000000	1.799407892						
	Variable	3.7	1.000000	3.15535981						
	Other	0.93	1.000000	0.793103952						
	<u>6.74</u>	<u>5.747871854</u>		<u>5.7479</u>	<u>54,997</u>	<u>316,116</u>	<u>370,680</u>			
Cook Coal	Fuel	1.86	1.000000	1.586207905						
	Variable	3.28	1.000000	2.780127833						
	Other	0.86	1.000000	0.733407956						
	<u>5.98</u>	<u>5.099743693</u>		<u>5.0997</u>	<u>14,019</u>	<u>71,493</u>	<u>83,834</u>			
Powhatan	Fuel	3.24	1.000000	2.763071834						
	Variable	6.1	1.000000	5.202079687						
	Other	1.31	1.000000	1.117167933						
	<u>10.65</u>	<u>9.082319453</u>		<u>9.0823</u>	<u>28,916</u>	<u>244,463</u>	<u>286,659</u>			
Shawneetown	Fuel	2.12	1.000000	1.807935891						
	Variable	3.75	1.000000	3.197999808						
	Other	0.94	1.000000	0.801631852						
	<u>6.81</u>	<u>5.80756765</u>		<u>5.8076</u>	<u>66,702</u>	<u>387,378</u>	<u>454,243</u>			
					<u>183,878</u>	<u>1,065,280</u>	<u>1,253,826</u>	165,488 *	1,086,340	<u>23,061</u>

CONFIDENTIAL

Note: Calculated using tons x River Rate - disallowance of 3.90 for Jan-Sept (see w/P 42-7/1 (P.1) for Rate

* Invoice bills at \$2.75 causing a overbilling difference of \$4,873.02

42-7

STAFF CALCULATION OF RIVER DISALLOWANCE - FEBRUARY 2004

Recalculation of Weighted Average River Rate

	Current Tons	Base Rate	Weighted Average	
Pet Coke/Upper St. Rose	29,977.49	2.53	75,843.05	
Evansville Terminal	10,122.40	7.21	72,962.50	
Caseyville	55,350.70	6.74	373,063.72	
Cook Coal	29,480.00	5.98	176,290.40	
Powhatan	43,581.63	10.65	464,144.36	
Shawneetown	111,730.90	6.81	760,887.43	
	280,243.12		1,923,211.46	<u>6.86</u>
				(1.00)
				<u>5.86</u>
				<u>0.85</u>

Wgtd Avg \$/Ton
Leas: \$1/ton
Adj Wgtd Avg \$/Ton
FPSC Adj Factor
Adj Wgtd Avg / Wgtd Avg

42-7
1.2

(M)

PSC Disallowance Factor

Company Effective Rate	Upper St. Rose Pet Coke Ref	Evansville	Mount Vernon	Dekover	Caseyville	Cook Coal	Sebres	Powhatan	Shawneetown
10-30/1	2.53	7.21			6.74	5.98		10.65	6.81
1st Quarter									
2nd Quarter									
3rd Quarter									
4th Quarter									

Analysis of Teco Transport Disallowance - Ocean Transportation

Effective Date	Original Base Rate	Adjusted Base Rate	Escalation Factor	Curr Com Approved Rate	Tons	Commission Approved Recovery	Company Purchase Cost	Company Disallowance Amount	Company Recoverable Amount	Over Recovery Amount
Pet Coke Refineries	Fuel 0.77 Variable 1.39 Other 0.37 <u>2.53</u>	0.657798504 1.187454443 0.318084898 <u>2.161337943</u>	1.000000 1.000000 1.000000	0.6578 1.1875 0.3181 <u>2.1613</u>	29,977	64,791	75,843			
Southern Indiana/Evansville	Fuel 2.23 Variable 3.98 Other 1 <u>7.21</u>	1.905052811 3.400049412 0.854283772 <u>6.159385995</u>	1.000000 1.000000 1.000000	1.9051 3.4 0.8543 <u>6.1594</u>	10,122	62,348	83,510			
Caseyville	Fuel 2.11 Variable 3.7 Other 0.93 <u>6.74</u>	1.802538759 3.160849956 0.794483908 <u>5.757872622</u>	1.000000 1.000000 1.000000	1.8025 3.1608 0.7945 <u>5.7579</u>	55,351	318,702	373,064			
Cook Coal	Fuel 1.88 Variable 3.26 Other 0.86 <u>5.98</u>	1.588957816 2.784965096 0.734684044 <u>5.108616955</u>	1.000000 1.000000 1.000000	1.588 2.785 0.7347 <u>5.1086</u>	29,480	150,602	176,290			
Powhatan	Fuel 3.24 Variable 8.1 Other 1.31 <u>10.65</u>	2.767879421 5.211131008 1.119111741 <u>8.09812217</u>	1.000000 1.000000 1.000000	2.7679 5.2111 1.1191 <u>9.0981</u>	43,582	396,511	464,144			
Shawneetown	Fuel 2.12 Variable 3.75 Other 0.94 <u>6.81</u>	1.811081596 3.203564144 0.803026745 <u>5.817672486</u>	1.000000 1.000000 1.000000	1.8111 3.2036 0.803 <u>5.8177</u>	111,731	650,014	760,887			
					280,243	1,642,968	1,933,739	292,219	1,681,520	38,552

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(M)

* Invoice billed at \$8.25 causing a overbilling difference of \$10,527.30
Contract rate = \$7.21/ton

500
NOTE
(P.1)

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STAFF CALCULATION OF RIVER DISALLOWANCE - MARCH 2004

Recalculation of Weighted Average River Rate

	Current Tons	Base Rate	Weighted Average	
Pet Coke/Upper St. Rose	6,467.21	2.53	16,362.04	
Southern Indiana/Evansville	10,548.20	7.21	76,052.52	
Caseyville	53,865.90	6.74	361,034.17	
Cook Coal	23,839.00	5.98	142,557.22	
Powhatan	38,929.51	10.65	414,567.33	
Shawneetown	80,836.30	6.81	550,495.20	
	214,183.12		1,581,068.48	<u>7.29</u>
				(1.00)
				<u>6.29</u>
				<u>0.86</u>

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 42-7 P.3
 (M)

PSC Disallowance Factor

Company Effective Rate	Upper St. Rose Pet Coke Ref	Mount Vernon	DeKover	Caseville	Cook Coal	Seabee	Powhatan	Shawneetown
10-30/1	2.53	7.21		6.74	5.98		10.65	6.81
1st Quarter								
2nd Quarter								
3rd Quarter								
4th Quarter								

Analysis of Teco Transport Disallowance - Ocean Transportation

Effective Date	Original Base Rate	Adjusted Base Rate	Escalation Factor	Curr Comm Approved Rate	Tons	Commission Approved Recovery	Company Purchase Cost	Company Disallowance Amount	Company Recoverable Amount	Over Recovery Amount
Pet Coke Refineries	Fuel	0.77	1.000000	0.6844						
	Variable	1.39	1.000000	1.1993						
	Other	0.37	1.000000	0.3192						
	<u>2.53</u>	<u>2.18287668</u>		<u>2.1829</u>	<u>6,467</u>	<u>14,117</u>	<u>16,362</u>			
Southern Indiana/Evansville	Fuel	2.23	1.000000	1.924						
	Variable	3.98	1.000000	3.4339						
	Other	1.00	1.000000	0.8628						
	<u>7.21</u>	<u>6.220767105</u>		<u>6.2208</u>	<u>10,548</u>	<u>65,616</u>	<u>76,053</u>			
Caseyville	Fuel	2.11	1.000000	1.8205						
	Variable	3.70	1.000000	3.1923						
	Other	0.93	1.000000	0.8024						
	<u>6.74</u>	<u>5.815252467</u>		<u>5.8153</u>	<u>53,566</u>	<u>311,499</u>	<u>361,034</u>			
Cook Coal	Fuel	1.86	1.000000	1.6048						
	Variable	3.26	1.000000	2.8127						
	Other	0.86	1.000000	0.742						
	<u>5.98</u>	<u>5.15952667</u>		<u>5.1595</u>	<u>23,839</u>	<u>122,998</u>	<u>142,557</u>			
Powhatan	Fuel	3.24	1.000000	2.7955						
	Variable	6.10	1.000000	5.2631						
	Other	1.31	1.000000	1.1303						
	<u>10.65</u>	<u>9.188789136</u>		<u>9.1888</u>	<u>38,927</u>	<u>357,687</u>	<u>414,567</u>			
Shawneetown	Fuel	2.12	1.000000	1.8291						
	Variable	3.75	1.000000	3.2355						
	Other	0.94	1.000000	0.811						
	<u>6.81</u>	<u>5.875648264</u>		<u>5.8756</u>	<u>80,836</u>	<u>474,966</u>	<u>550,495</u>			
					<u>214,183</u>	<u>1,346,885</u>	<u>1,581,068</u>	<u>192,765</u>	<u>1,388,304</u>	<u>21,418</u>

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 See Note P.1
 (M)
 42-7

STAFF CALCULATION OF RIVER DISALLOWANCE - APRIL 2004

Recalculation of Weighted Average River Rate

	Current Tons	Base Rate	Weighted Average	
Pet Coke/Upper St. Rose	33,222.49	2.53	84,052.90	
Southern Indiana/Evansville	3,408.80	7.21	24,577.45	
Caseyville	77,140.50	6.74	519,926.97	
Cook Coal	46,684.34	5.98	279,172.35	
Shawneetown	76,794.80	6.81	522,972.59	
	237,250.93		1,430,702.26	6.03033
				(1.00000)
				5.03033
				0.83417

Wgtd Avg \$/Ton
Less: \$/ton
Adj Wgtd Avg \$/Ton
FPSC Adj Factor
Adj Wgtd Avg / Wgtd Avg

42-7 P.Y. (M)

PSC Disallowance Factor

Company Effective Rate	Upper St. Rose Pet Coke Ref	Evansville	Mount Vernon	DeKover	Caseyville	Cook Coal	Sebree	Powhatan	Shawneetown
10-30/1 1st Quarter									
2nd Quarter	2.75	7.84			7.33	6.50			7.40
3rd Quarter									
4th Quarter									

Analysis of Teco Transport Disallowance - Ocean Transportation

Effective Date	Original Base Rate	Adjusted Base Rate	Escalation Factor	Curr Comm Approved Rate	Tons	Commission Approved Recovery	Company Purchase Cost	Company Disallowance Amount	Company Recoverable Amount	Over Recovery Amount
Pet Coke/Upper St. Rose	Fuel	0.77	1.27014	0.8158						
	Variable	1.39	1.00593	1.1884						
	Other	0.37	1.00000	0.3086						
		<u>2.53</u>	<u>2.110454389</u>		<u>2.2908</u>	<u>33,222</u>	<u>76,108</u>	<u>91,362</u>		
Evansville	Fuel	2.23	1.27014	2.3827						
	Variable	3.98	1.00593	3.3397						
	Other	1.00	1.00000	0.8342						
		<u>7.21</u>	<u>6.014377924</u>		<u>6.5366</u>	<u>3,409</u>	<u>22,282</u>	<u>28,725</u>		
Caseyville	Fuel	2.11	1.27014	2.2356						
	Variable	3.70	1.00593	3.1047						
	Other	0.93	1.00000	0.7758						
		<u>6.74</u>	<u>5.622317227</u>		<u>6.1181</u>	<u>77,141</u>	<u>471,799</u>	<u>565,440</u>		
Cook Coal	Fuel	1.88	1.27014	1.9707						
	Variable	3.28	1.00593	2.7355						
	Other	0.86	1.00000	0.7174						
		<u>5.98</u>	<u>4.988346738</u>		<u>5.4236</u>	<u>46,684</u>	<u>253,198</u>	<u>303,448</u>		
Shawneetown	Fuel	2.12	1.27014	2.2462						
	Variable	3.75	1.00593	3.1467						
	Other	0.94	1.00000	0.7841						
		<u>6.81</u>	<u>5.680709246</u>		<u>6.177</u>	<u>76,795</u>	<u>474,360</u>	<u>568,282</u>		
					<u>237,251</u>	<u>1,297,746</u>	<u>1,555,256</u>	<u>213,526</u>	<u>1,341,731</u>	<u>43,984</u>

42-7 P.Y. (M)

see note (p.1)

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STAFF CALCULATION OF RIVER DISALLOWANCE - MAY 2004

Recalculation of Weighted Average River Rate

	Current Tons	Base Rate		Weighted Average	
Pet Coke/Upper St. Rose	42,850.10	2.53	107,904.75		
Evansville	18,409.50	7.21	132,732.50		
Dekoven	44,808.50	6.75	302,457.38		
Caseyville	20,279.60	6.74	136,684.50		
Cook Coal	20,277.00	5.98	121,258.46		
Powhatan	28,303.08	10.65	301,427.80		
Shawneetown	46,363.80	6.81	315,737.48		
	221,091.58		1,418,200.87	<u>6.41454</u>	Wgtd Avg \$/Ton
				(1.00000)	Less: \$1/ton
				<u>5.41454</u>	Adj Wgtd Avg \$/Ton
				<u>0.84410</u>	FPSC Adj Factor
					Adj Wgtd Avg / Wgtd Avg

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(M)

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Company Effective Rate	Upper St. Rose Pet Coke Ref	Evansville	Mount Vernon	Dekoven	Caseyville	Cook Coal	Sebree	Powhatan	Shawneetown
10-30/1 1st Quarter	2.75	7.84		7.34	7.33	6.50		11.57	7.40
2nd Quarter									
3rd Quarter									
4th Quarter									

Analysis of Teco Transport Disallowance - Ocean Transportation

Effective Date	Original Base Rate	Adjusted Base Rate	Escalation Factor	Curr Comm Approved Rate	Tons	Commission Approved Recovery	Company Purchase Cost	Company Disallowance Amount	Company Recoverable Amount	Over Recovery Amount
Pet Coke Refineries	Fuel	0.77	1.27014	0.8255						
	Variable	1.39	1.173304817	1.00593						
	Other	0.37	0.312318548	1.00000						
		<u>2.53</u>	<u>2.135583588</u>		<u>2.3181</u>	<u>42,850</u>	<u>98,868</u>	<u>117,288</u>		
Evansville	Fuel	2.23	1.882352333	2.3909						
	Variable	3.98	3.359534656	3.3795						
	Other	1	0.844104185	0.8441						
		<u>7.21</u>	<u>6.085991174</u>		<u>6.6144</u>	<u>18,410</u>	<u>121,768</u>	<u>144,330</u>		
Dekoven	Fuel	2.11	1.78105983	2.2622						
	Variable	3.7	3.123185484	3.1417						
	Other	0.94	0.793457934	0.7935						
		<u>6.75</u>	<u>5.697703249</u>		<u>6.1974</u>	<u>44,809</u>	<u>277,894</u>	<u>328,894</u>		
Caseyville	Fuel	2.11	1.78105983	2.2622						
	Variable	3.7	3.123185484	3.1417						
	Other	0.93	0.785016892	0.785						
		<u>6.74</u>	<u>5.689262207</u>		<u>6.1889</u>	<u>20,280</u>	<u>125,509</u>	<u>148,649</u>		
Cook Coal	Fuel	1.86	1.570033784	1.9942						
	Variable	3.26	2.751779643	2.7681						
	Other	0.86	0.725929599	0.7259						
		<u>5.98</u>	<u>5.047743026</u>		<u>5.4882</u>	<u>20,277</u>	<u>111,284</u>	<u>131,801</u>		
Powhatan	Fuel	3.24	2.734897559	3.4737						
	Variable	6.1	5.149035528	5.1798						
	Other	1.31	1.105776482	1.1058						
		<u>10.65</u>	<u>8.98970957</u>		<u>8.759</u>	<u>28,303</u>	<u>276,211</u>	<u>327,467</u>		
Shawneetown	Fuel	2.12	1.789500872	2.2729						
	Variable	3.75	3.165390694	3.1842						
	Other	0.94	0.793457934	0.7935						
		<u>6.81</u>	<u>5.7483495</u>		<u>6.2505</u>	<u>46,364</u>	<u>289,799</u>	<u>343,092</u>		

221,092
1,301,133
1,541,521
198,982
1,342,530
41,406
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see note
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STAFF CALCULATION OF RIVER DISALLOWANCE - JUNE 2004

Recalculation of Weighted Average River Rate

	Current Tons	Base Rate	Weighted Average	
Pet Coke/Upper St. Rose	37,618.90	2.53	95,175.82	
Evansville	14,477.10	7.21	104,379.89	
Dekoven	59,152.30	6.75	399,278.03	
Caseyville	21,702.70	6.74	146,276.20	
Cook Coal	4,674.00	5.98	27,950.52	
Powhatan	25,770.15	10.65	274,452.10	
Shawneetown	67,592.30	6.81	460,303.56	
	<u>230,967.45</u>		<u>1,507,818.11</u>	<u>6,52770</u>
				(1.00000)
				<u>5,52770</u>
				Wgtc Avg \$/Ton
				Less \$/Ton
				Adj Vlgtd Avg \$/Ton
				<u>0,84681</u>
				FPSI: Adj Factor

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PSC Disallowance Factor

Company Effective Rate	Upper St. Rose Pet Coke Ref	Evansville	Mount Vernon	Dekoven	Caseyville	Cook Coal	Sabres	Powhatan	Shawneetown
1st Quarter									
2nd Quarter	2.75	7.84		7.34	7.33	6.50		11.57	7.40
3rd Quarter									
4th Quarter									

Analysis of Teco Transport Disallowance - Ocean Transportation

Effective Date	Original Base Rate	Adjusted Base Rate	Escalation Factor	Curr Comm Apprvd Rate	Tons	Commission Approved Recovery	Company Purchase Cost	Company Disallowance Amount	Company Recoverable Amount	Over Recovery Amount
Pet Coke Refineries	Fuel	0.77	1.030	1.27014		0.8182				
	Variable	1.39	1.177081199	1.00593		1.184				
	Other	0.37	0.313318449	1.00000		0.3133				
		<u>2.53</u>	<u>2.142420743</u>			<u>2.3155</u>		<u>37,619</u>	<u>87,484</u>	<u>103,452</u>
Evansville	Fuel	2.23	1.888378757	1.27014		2.3185				
	Variable	3.98	3.370290338	1.00593		3.3103				
	Other	1.00	0.846806618	1.00000		0.8168				
		<u>7.21</u>	<u>5.105475714</u>			<u>6.6156</u>		<u>14,477</u>	<u>98,064</u>	<u>113,500</u>
Dekoven	Fuel	2.11	1.788761963	1.27014		2.2194				
	Variable	3.7	3.133184486	1.00593		3.1118				
	Other	0.94	0.795998221	1.00000		0.7196				
		<u>6.75</u>	<u>5.71594467</u>			<u>6.2172</u>		<u>59,152</u>	<u>367,762</u>	<u>434,178</u>
Caseyville	Fuel	2.11	1.788761963	1.27014		2.2194				
	Variable	3.7	3.133184486	1.00593		3.1118				
	Other	0.93	0.787530154	1.00000		0.7175				
		<u>6.74</u>	<u>5.707478603</u>			<u>6.2187</u>		<u>21,703</u>	<u>134,746</u>	<u>159,081</u>
Cook Coal	Fuel	1.86	1.575080309	1.27014		2.0105				
	Variable	3.26	2.760589574	1.00593		2.7177				
	Other	0.86	0.728253691	1.00000		0.7183				
		<u>5.98</u>	<u>5.063903574</u>			<u>5.6158</u>		<u>4,674</u>	<u>25,734</u>	<u>30,381</u>
Powhatan	Fuel	3.24	2.743853441	1.27014		3.4148				
	Variable	6.1	5.166520388	1.00593		5.1152				
	Other	1.31	1.108316869	1.00000		1.1193				
		<u>10.65</u>	<u>9.018490478</u>			<u>9.7103</u>		<u>25,770</u>	<u>252,297</u>	<u>298,161</u>
Shawneetown	Fuel	2.12	1.78523003	1.27014		2.2102				
	Variable	3.75	3.175524816	1.00593		3.1144				
	Other	0.94	0.795998221	1.00000		0.7196				
		<u>6.81</u>	<u>5.766753067</u>			<u>6.2105</u>		<u>67,592</u>	<u>423,641</u>	<u>500,183</u>
					<u>230,967</u>		<u>1,387,928</u>	<u>1,838,936</u>	<u>43,119</u>	

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see note
42-2

STAFF CALCULATION OF RIVER DISALLOWANCE - JULY 2004

Recalculation of Weighted Average River Rate

	Current Tons	Base Rate	Weighted Average	
Pet Coke/Upper St. Rose	24,601.19	2.53	62,241.01	
Evansville	13,669.70	7.21	98,702.74	
Mount Vernon	9,831.50	7.04	69,917.76	
Dekoven	38,820.30	6.75	248,537.03	
Caseyville	37,504.10	6.74	252,777.63	
Cook Coal	9,212.00	5.98	56,087.76	
Powhatan	28,232.99	10.65	279,978.15	
Shawneetown	62,452.20	6.81	425,299.48	
	220,443.68		1,491,941.56	8.76790
				(1.00000)
				5.76790
				Adj Wgtd Avg \$/Ton
				0.85224
				FPSC Adj Factor

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(M)

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Company Effective Rate	Upper St. Rose Pet Coke Ref	Evansville	Mc Int Ve non	Dekoven	Caseyville	Cook Coal	Sebrre	Powhatan	Shawneetown
1st Quarter									
2nd Quarter									
3rd Quarter	2.80	8.00	7.82	7.5	7.49	6.64	9.16	11.81	7.68
4th Quarter									

10-35/2

Analysis of Teco Transport Disallowance - Ocean Transportation

Effective Date	Original Base Rate	Adjusted Base Rate	Escalation Factor	Curr Comm Approved Rate	Tons	Commission Approved Recovery	Company Purchase Cost	Company Disallowance Amount	Company Recoverable Amount	Over Recovery Amount
Pet Coke Refineries	Fuel	0.77	1.32143	0.8672						
	Variable	1.39	1.01957	1.2078						
	Other	0.37	1.00000	0.3153						
		2.53	2.156176704	2.3903	24,601	58,804	68,883			
Evansville	Fuel	2.23	1.32143	2.5114						
	Variable	3.98	1.01957	3.4583						
	Other	1.00	1.00000	0.8522						
		7.21	6.144677484	6.8219	13,690	93,390	109,518			
Mount Vernon	Fuel	2.18	1.32143	2.4551						
	Variable	3.87	1.01957	3.3827						
	Other	0.89	1.00000	0.8437						
		7.04	5.999796048	6.6615	9,832	66,159	77,664			
Dekoven	Fuel	2.11	1.32143	2.3762						
	Variable	3.7	1.01957	3.215						
	Other	0.94	1.00000	0.8011						
		6.75	5.762645358	6.3924	38,820	235,369	276,152			
Caseyville	Fuel	2.11	1.32143	2.3762						
	Variable	3.7	1.01957	3.215						
	Other	0.93	1.00000	0.7928						
		6.74	5.74122919	6.3638	37,504	239,420	289,806			
Cook Coal	Fuel	1.88	1.32143	2.0947						
	Variable	3.26	1.01957	2.8327						
	Other	0.86	1.00000	0.7329						
		5.98	5.096417684	5.6603	9,212	52,143	61,168			
Powhatan	Fuel	3.24	1.32143	3.6488						
	Variable	6.1	1.01957	6.3004						
	Other	1.31	1.00000	1.1154						
		10.65	9.076396007	10.068	28,233	264,090	309,808			
Shawneetown	Fuel	2.12	1.32143	2.3875						
	Variable	3.75	1.01957	3.2585						
	Other	0.94	1.00000	0.8011						
		6.81	5.803779882	6.2471	62,452	402,634	472,139			

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220,444	1,411,969	1,602.19	188,399	1,459,440	47,472
		42-7 P.7	502 Note		42-7

STAFF CALCULATION OF RIVER DISALLOWANCE - AUGUST 2004

Recalculation of Weighted Average River Rate

	Current Tons	Base Rate	Weighted Average
Pet Coke Refinery (M.P. 127)	25,797.69	2.53	65,268.16
Southern Indiana/Evansville	16,892.30	7.21	121,793.48
Dekoven	34,837.50	6.75	235,153.13
Caseyville	36,675.30	6.74	260,671.52
Cook Coal	47,070.40	5.98	281,480.99
Powhatan	17,501.68	10.65	188,395.02
Shawneetown	102,014.10	6.81	694,716.02
	282,789.17		1,845,478.32
			<u>6.52599</u>
			(1.00000)
			<u>5.52599</u>
			<u>0.84677</u>

10-30/2
42-7
P.B.
(M)

PSC Disallowance Factor

Wgtd Avg \$/Ton
Less: \$1/ton
Adj Wgtd Avg \$/Ton
FPSC Adj Factor
Adj Wgtd Avg / Wgtd Avg

Company Effective Rate	Pet Coke Ref	Evansville	Yermon	Dekoven	Caseyville	Cook Coal	Seabee	Powhatan	Shawneetown
1st Quarter									
2nd Quarter									
3rd Quarter	2.80	8.00		7.5	7.49	6.64		11.81	7.56
4th Quarter									

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Analysis of Teco Transport Disallowance - Ocean Transportation

Effective Date	Original Base Rate	Adjusted Base Rate	Escalation Factor	Curr Comm Approved Rate	Tons	Commission Approved Recovery	Company Purchase Cost	Company Disallowance Amount	Company Recoverable Amount	Over Recovery Amount
Pet Coke/Upper St. Rose	Fuel	0.77	1.32143	0.8616						
	Variable	1.39	1.177005384	1.01957						
	Other	0.37	0.313303591	1.00000	0.3133					
		<u>2.53</u>	<u>2.142319152</u>		<u>2.3749</u>	<u>25,798</u>	<u>61,268</u>		72,233.53	
Southern Indiana/Evansville	Fuel	2.23	1.888289213	1.32143	2.4952					
	Variable	3.98	3.370130524	1.01957	3.4361					
	Other	1.00	0.846766463	1.00000	0.8468					
		<u>7.21</u>	<u>6.1081882</u>		<u>6.7781</u>	<u>16,892</u>	<u>114,498</u>		135,138.40	
Dekoven	Fuel	2.11	1.788677238	1.32143	2.361					
	Variable	3.70	3.133035914	1.01957	3.1943					
	Other	0.94	0.795960475	1.00000	0.796					
		<u>6.75</u>	<u>5.715673527</u>		<u>6.3513</u>	<u>34,838</u>	<u>221,263</u>		261,281.25	
Caseyville	Fuel	2.11	1.788677238	1.32143	2.361					
	Variable	3.70	3.133035914	1.01957	3.1943					
	Other	0.93	0.787492811	1.00000	0.7875					
		<u>6.74</u>	<u>5.707205983</u>		<u>6.3428</u>	<u>36,675</u>	<u>245,310</u>		289,678.00	
Cook Coal	Fuel	1.86	1.574985622	1.32143	2.0812					
	Variable	3.28	2.76045867	1.01957	2.8145					
	Other	0.86	0.728219158	1.00000	0.7282					
		<u>5.98</u>	<u>5.06368345</u>		<u>5.6239</u>	<u>47,070</u>	<u>264,721</u>		312,547.46	
Powhatan	Fuel	3.24	2.743523341	1.32143	3.6254					
	Variable	6.10	5.185275426	1.01957	5.2664					
	Other	1.31	1.109284087	1.00000	1.1093					
		<u>10.65</u>	<u>9.018062834</u>		<u>10.001</u>	<u>17,502</u>	<u>175,038</u>		206,897.20	
Shawneetown	Fuel	2.12	1.795144902	1.32143	2.3722					
	Variable	3.75	3.175374237	1.01957	3.2375					
	Other	0.94	0.795960475	1.00000	0.796					
		<u>6.81</u>	<u>5.766479615</u>		<u>6.4056</u>	<u>102,014</u>	<u>653,465</u>		771,226.60	
					<u>282,789</u>	<u>1,735,580</u>				

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282,789 1,735,580 2,048,802.43 254,510 1,794,292 58,732
SEE NOTE P. 1 42-2

STAFF CALCULATION OF RIVER DISALLOWANCE - SEPTEMBER 2004

Recalculation of Weighted Average River Rate

	Current Tons	Base Rate	Weighted Average	
Pet Coke/Upper St. Rose	28,078.07	2.53	71,032.48	
Evansville	16,363.20	7.21	117,978.67	
Mount Vernon	8,329.10	7.04	58,636.86	
Dekoven	49,574.20	6.75	334,825.85	
Caseyville	39,587.30	6.74	266,818.40	
Cook Coal	48,279.33	5.98	288,710.39	
Shawneetown	64,846.80	6.81	440,244.71	
	254,856.00		1,578,047.35	6.19192
			(1.00000)	Less: \$1/ton
			5.19192	Adj Wgtd Avg \$/Ton
			0.83950	FPSC Adj Factor
				Adj Wgtd Avg / Wgtd Avg

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PSC Disallowance Factor

Company Effective Rate	Pet Coke Ref	Evansville	Mount Vernon	Dekoven	Caseyville	Cook Coal	Sebrre	Powhatan	Shawneetown
1st Quarter									
2nd Quarter									
3rd Quarter									
4th Quarter									
	2.80	8.00	7.82	5	7.49	6.64			7.56

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Analysis of Teco Transport Disallowance - Ocean Transportation

Effective Date	Original Base Rate	Adjusted Base Rate	Escalation Factor	Curr Comm Approved Rate	Tons	Commission Approved Recovery	Company Purchase Cost	Company Disallowance Amount	Company Recoverable Amount	Over Recovery Amount
Pet Coke Refineries	Fuel	0.77	1.32143	0.8532						
	Variable	1.39	1.185513808	1.01957						
	Other	0.37	0.310244683	1.00000						
	<u>2.53</u>	<u>2.12140283</u>		<u>2.3517</u>	<u>28,076</u>	<u>66,028</u>	<u>78,613</u>			
Evansville	Fuel	2.23	1.869853087	1.32143						
	Variable	3.98	3.337226586	1.01957						
	Other	1.00	0.838499142	1.00000						
	<u>7.21</u>	<u>6.045578816</u>		<u>6.7119</u>	<u>16,363</u>	<u>109,828</u>	<u>130,906</u>			
Mount Vernon	Fuel	2.18	1.82792813	1.32143						
	Variable	3.87	3.244991681	1.01957						
	Other	0.99	0.830114151	1.00000						
	<u>7.04</u>	<u>5.903033662</u>		<u>6.6511</u>	<u>8,329</u>	<u>64,590</u>	<u>65,134</u>			
Dekoven	Fuel	2.11	1.78923319	1.32143						
	Variable	3.7	3.102446826	1.01957						
	Other	0.94	0.788189194	1.00000						
	<u>6.75</u>	<u>5.65988921</u>		<u>6.2633</u>	<u>49,574</u>	<u>311,785</u>	<u>371,807</u>			
Caseyville	Fuel	2.11	1.78923319	1.32143						
	Variable	3.7	3.102446826	1.01957						
	Other	0.93	0.779804202	1.00000						
	<u>6.74</u>	<u>5.651484219</u>		<u>6.2639</u>	<u>39,587</u>	<u>248,643</u>	<u>266,509</u>			
Cook Coal	Fuel	1.86	1.559608405	1.32143						
	Variable	3.28	2.733507204	1.01957						
	Other	0.86	0.721109282	1.00000						
	<u>5.98</u>	<u>5.014224871</u>		<u>5.339</u>	<u>48,279</u>	<u>288,969</u>	<u>320,575</u>			
Shawneetown	Fuel	2.12	1.777818182	1.32143						
	Variable	3.75	3.144371784	1.01957						
	Other	0.94	0.788189194	1.00000						
	<u>6.81</u>	<u>5.710179158</u>		<u>6.3431</u>	<u>64,847</u>	<u>410,081</u>	<u>488,730</u>			
					<u>254,856</u>	<u>1,469,804</u>	<u>1,752,272</u>	<u>229,370</u>	<u>1,522,902</u>	<u>63,098</u>

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see note P.8

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STAFF CALCULATION OF RIVER DISALLOWANCE - OCTOBER 2004

Recalculation of Weighted Average River Rate

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	Current Tons	Base Rate	Weighted Average	
Pet Coke/Upper St. Rose	34,833.97	2.53	88,129.94	
Evansville	18,438.30	7.21	118,520.14	
Mount Vernon	29,508.50	7.04	207,739.84	
Dekoven	53,262.40	6.75	359,521.20	
Caseyville	34,625.30	6.74	233,374.52	
Cook Coal	11,818.00	5.98	69,463.88	
Powhatan	30,145.49	10.65	321,049.47	
Shawneetown	40,206.00	6.81	273,802.86	
	250,835.96		1,671,801.86	6.67
				(1.00)
				5.67
				0.85

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PSC Disallowance Factor

Wgtd Avg \$/Ton
Less: \$/Ton
Adj Wgtd Avg \$/Ton
FPSC Adj Factor
Adj Wgtd Avg / Wgtd Avg

Company Effective Rate	Upper St. Rose Pet Coke Ref	Evansville	Mount Vernon	Dekoven	Caseyville	Cook Coal	Sebree	Powhatan	Shawneetown
1st Quarter									
2nd Quarter									
3rd Quarter									
4th Quarter	2.97	8.48	8.28	7.95	7.94	7.04		12.51	8.02

10-30/3

Analysis of Teco Transport Disallowance - Ocean Transportation

Effective Date	Original Base Rate	Adjusted Base Rate	Escalation Factor	Curr Comm Approved Rate	Tons	Commission Approved Recovery	Company Purchase Cost	Company Disallowance Amount	Company Recoverable Amount	Over Recovery Amount
Pet Coke Refineries	Fuel 0.77 Variable 1.39 Other 0.37 2.53	0.854548039 1.18158672 0.314523064 2.160657843	1035 Factor 3	1.520710 1.027280 1.000000 2.5237		0.9954 1.2138 0.3145 2.5237	34,834	87,911	103,457	
Evansville	Fuel 2.23 Variable 3.98 Other 1.00 7.21	1.895639126 3.383248306 0.850062368 6.128948821		1.520710 1.027280 1.000000 2.2083		2.8827 3.4755 0.8501 7.2083	18,438	118,483	139,397	
Mount Vernon	Fuel 2.18 Variable 3.87 Other 0.99 7.04	1.853136007 3.289741443 0.841561765 5.984439215		1.520710 1.027280 1.000000 2.0391		2.8181 3.3795 0.8418 7.0391	29,509	207,714	244,330	
Dekoven	Fuel 2.11 Variable 3.7 Other 0.94 6.75	1.79363164 3.145230837 0.799058645 5.737921122		1.520710 1.027280 1.000000 6.7577		2.7276 3.231 0.7991 6.7577	53,262	359,931	423,436	
Caseyville	Fuel 2.11 Variable 3.7 Other 0.93 6.74	1.79363164 3.145230837 0.79058021 5.729420498		1.520710 1.027280 1.000000 6.7482		2.7276 3.231 0.7906 6.7482	34,625	233,693	274,925	
Cook Coal	Fuel 1.86 Variable 3.28 Other 0.86 5.98	1.581116043 2.771203386 0.731053654 5.083373083		1.520710 1.027280 1.000000 5.9823		2.4044 2.8468 0.7311 5.9823	11,818	69,490	81,777	
Powhatan	Fuel 3.24 Variable 6.1 Other 1.31 10.65	2.754202139 5.18538057 1.113581728 9.053184437		1.520710 1.027280 1.000000 10.629		4.1883 5.3268 1.1136 10.629	30,145	320,409	377,120	
Shawneetown	Fuel 2.12 Variable 3.75 Other 0.94 6.81	1.802132284 3.187733957 0.799058645 5.788924865		1.520710 1.027280 1.000000 6.8143		2.7405 3.2747 0.7991 6.8143	40,206	273,975	322,452	
					250,836	1,871,815	1,966,894	227,849	1,739,245	67,830

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STAFF CALCULATION OF RIVER DISALLOWANCE - NOVEMBER 2004

Recalculation of Weighted Average River Rate

	Current Tons	Base Rate	Weighted Average	
Pet Coke/Upper SL Rose	38,302.52	2.53	96,905.38	
Evansville	4,957.80	7.21	35,744.30	
Mount Vernon	13,313.20	7.04	93,724.93	
Dekoven	49,890.10	8.75	336,758.18	
Caseyville	18,284.00	8.74	123,234.16	
Cook Coal	11,957.25	5.98	71,504.36	
Powhatan	24,344.00	10.65	259,263.60	
Shawneetown	94,842.10	6.81	645,874.70	
	256,890.77		1,863,009.59	
			6.50	Wgtd Avg \$/Ton
			(1.00)	Less: \$1/ton
			5.50	Adj Wgtd Avg \$/Ton
			0.85	FPSC Adj Factor
				Adj Wgtd Avg / Wgtd Avg

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Company Effective Rate	1st Quarter	2nd Quarter	3rd Quarter	4th Quarter	Pet Coke Ref	Evansville	Mount Vernon	Dekoven	Caseyville	Cook Coal	Selma	Powhatan	Shawneetown
					2.97	8.48	8.28	7.95	7.94	7.04		12.51	8.02

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Analysis of Teco Transport Disallowance - Ocean Transportation

Effective Date	Original Base Rate	Adjusted Base Rate	Escalation Factor	Curr Comm Approved Rate	Tons	Commission Approved Recovery	Company Purchase Cost	Company Disallowance Amount	Company Recoverable Amount	Over Recovery Amount
Pet Coke Refineries	Fuel 0.77 Variable 1.39 Other 0.37 2.53	0.651518487 1.176117788 0.213087325 2.140703599	1.520710 1.027280 1.000000 3	0.9908 1.2062 0.8191 2.512	38,303	96,217	113,756			
Evansville	Fuel 2.23 Variable 3.98 Other 1.00 7.21	1.896865228 3.367589061 0.848127905 6.100582184	1.520710 1.027280 1.000000	2.8694 3.4685 0.8481 7.176	4,958	35,571	42,040			
Mount Vernon	Fuel 2.18 Variable 3.87 Other 0.99 7.04	1.844588633 3.274514992 0.837688826 5.95674045	1.520710 1.027280 1.000000	2.805 3.3630 0.8377 7.0085	13,313	93,260	110,233			
Dekoven	Fuel 2.11 Variable 3.7 Other 0.94 6.75	1.785328879 3.130873248 0.798360231 5.711363356	1.520710 1.027280 1.000000	2.715 3.2161 0.7984 6.7264	49,890	335,581	386,626			
Caseyville	Fuel 2.11 Variable 3.7 Other 0.93 6.74	1.785328879 3.130873248 0.786899651 5.702902078	1.520710 1.027280 1.000000	2.715 3.2161 0.7868 6.7179	18,284	122,631	145,175			
Cook Coal	Fuel 1.86 Variable 3.26 Other 0.86 5.98	1.573797903 2.75837687 0.727669996 6.059444871	1.520710 1.027280 1.000000	2.3933 2.8336 0.7277 5.9546	11,957	71,200	84,179			
Powhatan	Fuel 3.24 Variable 6.1 Other 1.31 10.65	2.741454412 5.151380219 1.108427555 9.011262186	1.520710 1.027280 1.000000	4.169 5.3022 1.1084 10.58	24,344	287,549	304,543			
Shawneetown	Fuel 2.12 Variable 3.75 Other 0.94 6.81	1.793791158 3.172979643 0.795360231 5.762131032	1.520710 1.027280 1.000000	2.7278 3.2585 0.7954 6.7827	94,842	643,289	780,834			
					256,891	1,855,518	2,057,190	226,569	1,730,821	75,103

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STAFF CALCULATION OF RIVER DISALLOWANCE - DECEMBER 2004

Recalculation of Weighted Average River Rate

	Current Tons	Base Rate	Weighted Average	
Pet Coke/Upper St. Rose	35,027.96	2.53	88,620.49	
Evansville	5,218.50	7.21	37,610.97	
Dekoven	44,805.10	6.75	301,084.43	
Caseyville	6,478.20	6.74	43,663.07	
Cook Coal	7,001.00	5.98	41,885.98	
Chester Dock/Lone Eagle	8,542.44	7.17	46,909.29	
Powhatan	28,417.30	10.55	313,294.25	
Shawneetown	93,788.10	6.81	638,560.76	
	228,066.50		1,511,609.22	6.63
				(1.00)
				5.63
				0.85

Wght Avg \$/Ton
Less \$/ton
Adj Wght Avg \$/Ton
FPS: Adj Factor
Adj Wght Avg / Wght Avg

PSC Disallowance Factor

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Company Effective Rate	Pet Coke Ref	Evansville	Mount Vernon	Dekoven	Caseyville	Cook Coal	Chester Dock	Powhatan	Shawneetown
1st Quarter									
2nd Quarter									
3rd Quarter									
4th Quarter	2.97	8.48	8.28	7.95	7.94	7.04	8.43	12.51	8.02

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Analysis of Teco Transport Disallowance - Ocean Transportation

Effective Date	Original Base Rate	Adjusted Base Rate	Escalation Factor	Curr Comm Approved Rate	Tons	Commission Approved Recovery	Company Purchase Cost	Company Disallowance Amount	Company Recoverable Amount	Over Recovery Amount
Pet Coke Refineries	Fuel 0.77 Variable 1.39 Other 0.37 2.53	0.653830082 1.180290665 0.314178096 2.148296873	1.520710 1.027280 1.000000 3	0.9:43 1.2:25 0.3:42 2:21	35,028	68,304	104,033			
Chester Dock/Lone Eagle	Fuel 2.34 Variable 3.84 Other 0.99 7.17	1.986864175 3.280859159 0.840838689 6.088262023	1.520710 1.027280 1.000000	3.0:16 3.3:96 0.8:08 7.2:18	6,542	47,183	55,153			
Dekoven	Fuel 2.11 Variable 3.7 Other 0.94 6.75	1.791664277 3.141780986 0.79818219 5.731627427	1.520710 1.027280 1.000000	2.7:48 3.2:75 0.7:82 6.7:03	44,805	301,097	354,611			
Caseyville	Fuel 2.11 Variable 3.7 Other 0.83 6.74	1.791664277 3.141780986 0.78989089 5.723198127	1.520710 1.027280 1.000000	2.7:48 3.2:75 0.7:82 6.7:18	6,478	43,675	51,437			
Cook Coal	Fuel 1.86 Variable 3.26 Other 0.86 5.98	1.57936178 2.768163765 0.730251781 5.077797336	1.520710 1.027280 1.000000	2.4:18 2.8:57 0.7:03 5.9:57	7,001	41,836	49,287			
Evansville	Fuel 2.23 Variable 3.98 Other 1.00 7.21	1.893559876 3.379537357 0.849129889 6.122227222	1.520710 1.027280 1.000000	2.8:96 3.4:17 0.8:91 7.2:04	5,217	37,561	44,236			
Powhatan	Fuel 3.24 Variable 6.10 Other 1.31 10.65	2.751181185 5.179692834 1.112860286 9.043234385	1.520710 1.027280 1.000000	4.1:37 5:01 1.1:24 10:17	29,417	312,327	368,010			
Shawneetown	Fuel 2.12 Variable 3.75 Other 0.94 6.81	1.800155577 3.18423746 0.79818219 5.782576227	1.520710 1.027280 1.000000	2.7:75 3.2:11 0.7:82 6.8:88	93,788	638,281	752,020			
					228,057	1,510,242	1,778,787	254,701	1,524,086	13,843

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STAFF CALCULATION OF RIVER DISALLOWANCE - JANUARY 2005

Recalculation of Weighted Average River Rate

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	Current Tons	Base Rate	Weighted Average	
Upper St. Rose (M.P. 127)	22,815.54	2.53	57,217.32	
Chester Dock/Lone Eagle	17,887.57	7.17	128,253.68	
Cook Coal Terminal	3,591.00	5.98	21,474.18	
Dekoven	16,186.70	6.75	109,273.73	
Caseyville	43,496.80	6.74	292,996.23	
Powhatan (Moundsville)	27,210.06	10.85	284,787.35	
Southern Indiana	3,573.00	7.21	25,781.33	
Grand River (GRT)	8,747.00	7.16	62,628.52	
Shawneetown	50,990.50	6.81	347,245.31	
	194,270.19		1,334,607.84	6.87
				(1.00)
				5.87
				0.85

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PSC Disallowance Factor

Wgt Avg \$/Ton
Less: \$/Ton
Adj Wgt Avg \$/Ton
FPSC Adj Factor
Adj Wgt Avg / Wgt Avg

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Company Effective Rate	(Upper St Rose) Per Coke Ref	Chester Lone Eagle	Cook County	Dekoven	Caseyville	Powhatan (Moundsville)	So Indiana Evansville	Grand River FRT	Shawneetown
10-30 4	3.28	9.47	7.81	8.83	8.82	13.86	9.41	9.14	8.90

Analysis of Tonnage Transport Disallowance - Ocean Transportation

Effective Date	Original Base Rate	Adjusted Base Rate	Escalation Factor	Curr Comm Approved Rate	Tonnage	Commission Approved Recovery	Company Purchase Cost	Company Disallowance Amount	Company Recoverable Amount	Over Recovery Amount
Upper St. Rose (M.P. 127)	Fuel 0.77 Variable 1.39 Other 0.37 2.53	0.657916104 1.187666733 0.318141504 2.161724341	1.037960 1.037960 1.000000	1.919430 1.919430 1.000000	1.2628 1.2328 0.3161 2.8117	2,816	63,588	74,405		
Chester Dock/Lone Eagle	Fuel 2.34 Variable 3.84 Other 0.99 7.17	1.999381406 3.281036184 0.845892133 6.126309894	1.000000	1.919430 1.037960 1.000000	3.8377 3.4096 0.8459 8.0891	7,888	144,695	169,395		
Cook Coal Terminal	Fuel 1.86 Variable 3.26 Other 0.88 5.98	1.589251887 2.786462986 0.734815389 5.109530281	1.000000	1.919430 1.037960 1.000000	3.0505 2.8912 0.7348 6.6765	3,991	23,978	28,046		
Dekoven	Fuel 2.11 Variable 3.7 Other 0.84 6.75	1.802861012 3.161415044 0.803170309 5.767446364	1.000000	1.919430 1.037960 1.000000	3.4805 3.2814 0.8032 7.5451	8,189	122,145	142,946		
Caseyville	Fuel 2.11 Variable 3.7 Other 0.93 6.74	1.802861012 3.161415044 0.794625844 5.758901999	1.000000	1.919430 1.037960 1.000000	3.4605 3.2614 0.7946 7.5365	3,467	327,568	383,377		
Powhatan (Moundsville)	Fuel 3.24 Variable 6.1 Other 1.31 10.65	2.768374265 5.21206264 1.118311813 9.098748708	1.000000	1.919430 1.037960 1.000000	5.3137 5.4089 1.1193 11.843	7,210	322,247	377,132		
Southern Indiana	Fuel 2.23 Variable 3.98 Other 1.00 7.21	1.905393381 3.400657264 0.854436498 6.160467164	1.000000	1.919430 1.037960 1.000000	3.8573 3.5297 0.8544 8.0415	3,873	28,732	33,622		
Grand River (GRT)	Fuel 1.98 Variable 4.13 Other 1.05 7.16	1.691784267 3.528822738 0.897158323 6.117765329	1.000000	1.919430 1.037960 1.000000	3.2473 3.6828 0.8972 7.8072	8,747	68,260	79,848		
Shawneetown	Fuel 2.12 Variable 3.75 Other 0.94 6.81	1.811405377 3.204136869 0.803170309 5.818712554	1.000000	1.919430 1.037960 1.000000	3.4789 3.3258 0.8032 7.6058	-0.991	387,824	483,815		



CONFIDENTIAL

14,270

1,489,084 *corrected bill 317,322 1,425,384 (63,720)

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STAFF CALCULATION OF RIVER DISALLOWANCE - FEBRUARY 2005

Recalculation of Weighted Average River Rate

	Current Tons	Base Rate	Weighted Average	
Upper St. Rose (M.P. 127)	39,149.54	2.53	99,048.34	
Chester Dock/Lone Eagle	8,411.44	7.17	60,310.02	
Cook Coal Terminal	47,636.80	5.98	284,866.87	
Dekoven	30,709.50	6.75	207,289.13	
Caseyville	20,828.70	6.74	140,385.44	
Powhatan (Moundsville)	15,108.39	10.65	171,565.00	
Southern Indiana	19,265.80	7.21	138,906.42	
Grand River (GRT)	16,298.00	7.16	116,693.68	
Shawneetown	54,118.60	6.81	368,547.67	
	42-8 P.3 252,627.37	4 1,587,612.56	6.29	Wgld Avg \$/Ton
			(1.00)	Less: \$1/ton
			5.29	Adj Wgld Avg \$/Ton
			0.84	FPSC Adj Factor Adj Wgld Avg / Wgld Avg

Company Effective Rate	(Upper St. Rose) Pet Coals Ref	Chester Lone Eagle	Cook County	Dekoven	Caseyville	Powhatan (Moundsville)	So Indiana Evansville	Gr River GRT	Shawneetown
10-30 4 1st Quarter 2nd Quarter 3rd Quarter 4th Quarter	3.29	9.47	7.81	8.83	6.82	13.86	9.41	9.14	8.90

Analysis of Teco Transport Disallowance - Ocean Transportation

Effective Date	Original Base Rate	Adjusted Base Rate	Escalation Factor	Cur Comm Approved Rate	Tons	Commission Approved Recovery	Company Purchase Cost	Company Disallowance Amount	Company Recoverable Amount	Over Recovery Amount
Upper St. Rose (M.P. 127)	Fuel	0.77	1.919430	1.2429						
	Variable	1.39	1.037960	1.2133						
	Other	0.37	1.000000	0.3111						
		2.53	2,127,575,146	1,919,430	39,150	108,338	128,802			
Chester Dock/Lone Eagle	Fuel	2.34	1.919430	3.777						
	Variable	3.84	1.037960	3.3518						
	Other	0.89	1.000000	0.8325						
		7.17	6,029,531,146	1,919,430	8,411	66,967	79,856			
Cook Coal Terminal	Fuel	1.86	1.919430	3.0023						
	Variable	3.28	1.037960	2.8455						
	Other	0.88	1.000000	0.7232						
		5.98	5,028,613,982	1,919,430	47,637	313,020	372,042			
Dekoven	Fuel	2.11	1.919430	3.4058						
	Variable	3.7	1.037960	3.2296						
	Other	0.84	1.000000	0.7905						
		6.75	5,675,336,653	1,919,430	30,710	228,045	271,165			
Caseyville	Fuel	2.11	1.919430	3.4058						
	Variable	3.7	1.037960	3.2296						
	Other	0.93	1.000000	0.7821						
		6.74	5,687,927,485	1,919,430	20,829	154,496	183,709			
Powhatan (Moundsville)	Fuel	3.24	1.919430	5.2298						
	Variable	6.1	1.037960	5.3248						
	Other	1.31	1.000000	1.1016						
		10.65	8,955,988,145	1,919,430	15,109	187,768	223,276			
Southern Indiana	Fuel	2.23	1.919430	3.5995						
	Variable	3.88	1.037960	3.474						
	Other	1.00	1.000000	0.8409						
		7.21	6,063,168,687	1,919,430	19,268	152,478	181,291			
Grand River (GRT)	Fuel	1.98	1.919430	3.198						
	Variable	4.13	1.037960	3.8049						
	Other	1.05	1.000000	0.883						
		7.16	6,021,121,758	1,919,430	16,298	125,232	148,964			
Shawneetown	Fuel	2.12	1.919430	3.4219						
	Variable	3.78	1.037960	3.2732						
	Other	0.84	1.000000	0.7905						
		6.81	5,728,931,6	1,919,430	54,119	405,113	481,656			
					252,528	1,741,457	2,070,561	278,599	1,791,962	50,505

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Recalculation of Weighted Average River Rate

	Current Tons	Base Rate	Weighted Average
Upper St. Rose (M.P. 127)	7,847.53	2.53	19,348.25
Chester Dock/Lone Eagle	24,033.61	7.17	172,322.42
Cook Coal Terminal	41,850.30	5.86	245,284.79
Dekoven	68,868.80	6.75	464,663.05
Caseyville	5,002.00	6.74	33,713.48
Powhatan (Moundville)	30,780.72	10.65	327,901.67
Southern Indiana	1,891.80	7.21	12,196.44
Grand River (GRT)	5,063.00	7.16	36,251.06
Shawmeestown	145,282.20	8.81	980,371.78
Patriot	18,878.89	8.24	156,383.86
	348,178.38		2,462,316.62

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PSC Disallowance Factor

Wld Avg \$/Ton	7.05
Less: \$/Ton	(1.00)
Adj Wld Avg \$/Ton	6.05
FPSC Adj Factor	0.85
Adj Wld Avg / Wld Avg	

Company Effective Rate

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4

1st Quarter
2nd Quarter
3rd Quarter
4th Quarter

(Upper St. Rose)
Patriot Ref
3.29

Company	Effective Rate
Upper St. Rose	9.47
Chester Dock	7.81
Dekoven	6.83
Caseyville	6.82
Powhatan (Moundville)	13.16
Southern Indiana	9.41
Grand River (GRT)	8.14
Shawmeestown	8.90
Patriot	10.35

Analysis of Tonnage Transport Disallowance - Ocean Transportation

Effective Date	Original Base Rate	Adjusted Base Rate	Escalation Factor	Comm. Approved Rate	Tons	Commission Approved Recovery	Company Purchase Cost	Company Disallowance Amount	Company Recoverable Amount	Over Recovery Amount
Upper St. Rose (M.P. 127)	Fuel 0.77 Variable 1.39 Other 0.37 <u>2.53</u>	0.680007163 1.192886658 0.317530715 <u>2.171223536</u>	1.919430 1.037960 1.000000	1.2684 1.2342 0.3173 <u>2.8241</u>	75.8	21,597	25,180			
Chester Dock/Lone Eagle	Fuel 2.34 Variable 3.84 Other 0.98 <u>7.17</u>	2.008167223 3.296453905 0.84890821 <u>6.153230338</u>	1.919430 1.037960 1.000000	3.8545 3.4205 0.8496 <u>8.1247</u>	24,034	195,287	227,600			
Cook Coal Terminal	Fuel 1.86 Variable 3.26 Other 0.86 <u>5.98</u>	1.586235485 2.797703054 0.738044384 <u>5.131982904</u>	1.919430 1.037960 1.000000	3.0639 2.9089 0.738 <u>6.7058</u>	41,850	280,840	326,851			
Dekoven	Fuel 2.11 Variable 3.7 Other 0.94 <u>6.75</u>	1.810783285 3.175307148 0.806899854 <u>5.792790087</u>	1.919430 1.037960 1.000000	3.4737 3.2956 0.8067 <u>7.5760</u>	68,869	521,901	608,110			
Caseyville	Fuel 2.11 Variable 3.7 Other 0.83 <u>6.74</u>	1.810783285 3.175307148 0.788117743 <u>5.764208156</u>	1.919430 1.037960 1.000000	3.4757 3.2958 0.7881 <u>7.5696</u>	5,002	37,863	44,118			
Powhatan (Moundville)	Fuel 3.24 Variable 6.1 Other 1.31 <u>10.65</u>	2.786539232 5.234895636 1.124230389 <u>9.139735439</u>	1.919430 1.037960 1.000000	5.3371 5.4337 1.1242 <u>11.895</u>	30,781	368,898	426,344			
Southern Indiana	Fuel 2.23 Variable 3.98 Other 1 <u>7.21</u>	1.9137862 3.415800662 0.858191121 <u>6.187357882</u>	1.919430 1.037960 1.000000	3.6733 3.5453 0.8582 <u>8.0768</u>	1,892	13,663	15,918			
Grand River (GRT)	Fuel 1.98 Variable 4.13 Other 1.05 <u>7.16</u>	1.69921842 3.54432993 0.901100877 <u>6.144648428</u>	1.919430 1.037960 1.000000	3.2615 3.6788 0.9011 <u>7.8414</u>	5,063	38,702	46,278			
Shawmeestown	Fuel 2.12 Variable 3.75 Other 0.94 <u>6.81</u>	1.819385177 3.218216704 0.806899854 <u>5.844281534</u>	1.919430 1.037960 1.000000	3.4821 3.3404 0.8067 <u>7.6392</u>	145,282	1,109,843	1,293,012			
Patriot	Fuel 2.09 Variable 5.01 Other 1.14 <u>8.24</u>	1.793818443 4.299537616 0.878337878 <u>7.071494337</u>	1.919430 1.037960 1.000000	3.4427 4.4627 0.9783 <u>8.8835</u>	18,879	168,802	199,428			
					349.1	2,754,976	3,208,816	514,605	2,695,211	(59,765)

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STAFF CALCULATION OF RIVER DISALLOWANCE - APRIL 2005

Recalculation of Weighted Average River Rate

	Current Tons	Base Rate	Weighted Average
Upper St. Rose (M.P. 127)	6,770.78	2.53	17,130.07
Chester Dock/Lone Eagle	14,978.58	7.17	107,398.42
Cook Coal Terminal	43,670.80	3.98	282,345.59
Dekoven	55,218.50	6.75	372,711.38
Sobree	19,608.00	8.37	164,127.33
Powhatan (Moundsville)	3,502.00	10.65	30,381.30
Mount Vernon	86,889.70	7.04	612,266.69
Grand River (GRT)	10,277.00	7.18	73,583.32
Shawneetown	162,550.39	6.81	1,038,867.54
Patriot	16,719.86	8.24	137,697.82
	410,555.26		2,824,487.45

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8.88 Wgt'd Avg \$/Ton
 (1.00) Less: \$/Ton
 5.88 Adj Wgt'd Avg \$/Ton
 FPBC Adj Factor
 Adj Wgt'd Avg / Wgt'd Avg
 PSC Disallowance Factor 0.85

Company Effective Rate	(Upper St. Rose) Pxl Coke Rat	Chester Lone Eagle	Cook County	Dekoven	Sobree	Powhatan (Moundsville)	Mount Vernon	Gr River GRT	Shawneetown	Patriot
1st Quarter	3.18	9.18	7.59	8.57	10.26	13.47	8.93	8.90	8.84	10.11
2nd Quarter										
3rd Quarter										
4th Quarter										

Analysis of Tonnage Transport Disallowance - Ocean Transportation

Effective Date	Original Base Rate	Adjusted Base Rate	Escalation Factor	Curr Comm Approved Rate	Commission Approved Recovery	Company Purchase Cost	Company Disallowance Amount	Company Recoverable Amount	Over Recovery Amount
Upper St. Rose (M.P. 127)	Fuel 0.77 Variable 1.39 Other 0.37 2.53	0.658078136 1.187855622 0.318218403 2.182250161	1.783430 1.046280 1.000000	1.1738 1.2429 0.3162 2.7328	6,771	18,503	21,599		
Chester Dock/Lone Eagle	Fuel 2.34 Variable 3.84 Other 0.98 7.17	1.898807737 3.281834236 0.848007889 6.127796862	1.783430 1.046280 1.000000	3.5686 3.4337 0.8481 7.8464	14,978	117,528	137,503		
Cook Coal Terminal	Fuel 1.88 Variable 3.28 Other 0.88 5.98	1.588630456 2.786140523 0.734894126 5.110773107	1.783430 1.046280 1.000000	2.835 2.915 0.735 6.485	43,671	284,502	332,677		
Dekoven	Fuel 2.11 Variable 3.7 Other 0.94 6.75	1.803286541 3.162184029 0.803365672 5.768848243	1.783430 1.046280 1.000000	3.2161 3.3085 0.8034 7.3279	55,217	404,820	473,205		
Sobree	Fuel 2.14 Variable 5.08 Other 1.15 8.37	1.828938871 4.341593208 0.822840882 7.153373061	1.783430 1.046280 1.000000	3.2818 4.5424 0.8228 8.7871	19,609	172,305	201,777		
Powhatan (Moundsville)	Fuel 3.24 Variable 6.1 Other 1.31 10.65	2.789047636 5.213330427 1.118584075 8.101962138	1.783430 1.046280 1.000000	4.9384 5.4545 1.1186 11.512	3,502	41,468	48,519		
Mount Vernon	Fuel 2.18 Variable 3.87 Other 0.99 7.04	1.863124044 3.907473585 0.848097888 6.018696096	1.783430 1.046280 1.000000	3.3228 3.4605 0.8481 7.6293	86,890	663,520	776,638		
Grand River (GRT)	Fuel 1.88 Variable 4.13 Other 1.05 7.16	1.882165778 3.529881082 0.897378548 6.118283418	1.783430 1.046280 1.000000	3.0179 3.693 0.8974 7.6083	10,277	78,190	91,465		
Shawneetown	Fuel 2.12 Variable 3.78 Other 0.84 6.81	1.811846994 3.204916246 0.803365672 5.820127902	1.783430 1.046280 1.000000	3.2313 3.3532 0.8034 7.3878	162,550	1,127,017	1,318,039		
Patriot	Fuel 2.06 Variable 5.01 Other 1.14 8.24	1.786208854 4.281769104 0.874294538 7.042288298	1.783430 1.046280 1.000000	3.1856 4.4788 0.8743 8.5307	16,711	144,377	188,947		
					510,555	3,952,031	4,966,596	3,072,131	20,160

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STAFF CALCULATION OF RIVER DISALLOWANCE - MAY 2005

Recalculation of Weighted Average River Rate

	Current Tons	Base Rate	Weighted Average	
Upper St Rose	16,287.91	2.53	41,208.41	
Chester Dock/Lone Eagle	11,908.09	7.17	83,230.01	
Mount Vernon	85,751.10	7.04	603,687.74	
Dekoven	58,895.40	6.78	394,718.95	
Patriot	22,999.50	8.24	189,518.88	
So Indiana/Evansville	13,297.70	7.21	95,833.16	
Sebree	28,824.80	8.37	241,283.58	
Cook Terminal	66,808.50	5.98	398,306.87	
Shawneetown	107,334.80	6.81	690,069.99	
	403,898.80	2,727,854.56	6.75714	Wgt'd Avg \$/Ton
			(1.00000)	Less: \$/ton
			5.75714	Adj Wgt'd Avg \$/Ton
			0.85201	FPSC Adj Factor
				Adj Wgt'd Avg / Wgt'd Avg

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Company Effective Rate	(Upper St Rose) Pat Coke Ref	Chester Lone Eagle	Cook County	Dekoven	Patriot	Mount Vernon	So Indiana Evansville	Sebree	Shawneetown	
10-30 5	1st Quarter 2nd Quarter 3rd Quarter 4th Quarter	3.19	9.18	7.56	8.57	10.11	8.93	9.14	10.29	8.64

Analysis of Teco Transport Disallowance - Ocean Transportation

Effective Date	Original Base Rate	Adjusted Base Rate	Escalation Factor	Curr Comm Approved Rate	Tons	Commission Approved Recovery	Company Purchase Cost	Company Disallowance Amount	Company Recoverable Amount	Over Recovery Amount
Upper St Rose	Fuel 0.77 Variable 1.39 Other 0.37 2.53	0.658046401 1.184291556 0.315243076 2.155581033	1.78343 1.04626 1.00000	1.17 1.2391 0.3152 2.7248	16,288	44,374	81,955			
Chester Dock/Lone Eagle	Fuel 2.34 Variable 3.84 Other 0.99 7.17	1.993898454 3.271711924 0.84348823 6.108899608	1.78343 1.04626 1.00000	3.5556 3.4231 0.8435 7.8222	11,606	90,800	105,562			
Mount Vernon	Fuel 2.18 Variable 3.87 Other 0.99 7.04	1.857378124 3.297272174 0.84348823 5.998138528	1.78343 1.04626 1.00000	3.3125 3.4498 0.8435 7.6058	85,751	652,205	765,767			
Dekoven	Fuel 2.11 Variable 3.7 Other 0.94 6.75	1.797737642 3.15243076 0.800887815 5.751056177	1.78343 1.04626 1.00000	3.2061 3.2683 0.8008 7.3053	58,895	416,368	488,451			
Patriot	Fuel 2.09 Variable 5.01 Other 1.14 8.24	1.760897375 4.268561651 0.971299477 7.020548504	1.78343 1.04626 1.00000	3.1757 4.466 0.9713 8.6131	23,000	198,096	232,525			
So Indiana/Evansville	Fuel 2.23 Variable 3.98 Other 1 7.21	1.899978539 3.390993068 0.852008314 6.142979941	1.78343 1.04626 1.00000	3.3885 3.5479 0.852 7.7883	13,292	103,520	121,486			
Sebree	Fuel 2.14 Variable 5.08 Other 1.15 8.37	1.823297791 4.328202233 0.878809561 7.131309585	1.78343 1.04626 1.00000	3.2517 4.5284 0.9798 8.76	28,825	282,504	298,607			
Cook Terminal	Fuel 1.86 Variable 3.26 Other 0.86 5.98	1.584735463 2.777547102 0.73272716 5.095009715	1.78343 1.04626 1.00000	2.8263 2.906 0.7327 6.465	66,807	430,613	505,543			
Shawneetown	Fuel 2.12 Variable 3.75 Other 0.94 6.81	1.606257825 3.195031178 0.800887815 5.601176815	1.78343 1.04626 1.00000	3.2213 3.3428 0.8008 7.3651	107,335	748,336	875,533			
					403,700	2,934,817	3,444,423	539,482	3,070,941	136,124

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STAFF CALCULATION OF RIVER DISALLOWANCE - JUNE 2005

Recalculation of Weighted Average River Rate

10-30

	Current Tons	Base Rate	Weighted Average	
Upper St Rose	30,241.98	2.53	76,512.13	
Chester Dock/Lone Eagle	11,555.06	7.17	82,849.71	
Mount Vernon	37,918.40	7.04	264,129.54	
Dekoven	33,770.50	6.75	227,950.58	
Patriot	27,913.50	8.24	230,007.24	
So Indiana/Evansville	27,875.10	7.21	199,537.47	
Sebree	19,454.70	8.37	162,835.84	
Cook Terminal	56,272.45	5.98	336,511.84	
Shawneetown	50,824.40	6.81	344,077.97	
Uniontown Camp/Overland	23,781.00	6.97	165,514.17	
	318,988.45		2,090,028.59	
			<u>8.55821</u>	Wgld Avg \$/Ton
			(1.00000)	Less: \$/ton
			<u>5.55821</u>	Adj Wgld Avg \$/Ton
			<u>0.84752</u>	FPSC Adj Factor
				Adj Wgld Avg / Wgld Avg

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PSC Disallowance Factor

Company Effective Rate	(Upper St Rose) Pct Coke Ref	Chester Lone Eagle	Cook County	Dekoven	Patriot	Mount Vernon	So Indiana Evansville	Sebree	Shawneetown	Uniontown Camp Overland
1st Quarter	3.19	9.18	7.59	6.5700	10.11	1.93	9.14	10.29	8.64	8.84
2nd Quarter										
3rd Quarter										
4th Quarter										

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Analysis of Teco Transport Disallowance - Ocean Transportation

Effective Date	Original Base Rate	Adjusted Base Rate	Escalation Factor	Curr Comen Approved Rate	Tons	Commission Approved Recovery	Company Purchase Cost	Company Disallowance Amount	Company Recoverable Amount	Over Recovery Amount
Upper St Rose	Fuel 0.77 Variable 1.39 Other 0.37 <u>2.53</u>	0.65258998 1.178052805 0.313682188 <u>2.144224153</u>	1.78343 1.04826 1.00000	1.1638 1.2325 0.3136 <u>2.7100</u>	30,242	81,855	96,472			
Chester Dock/Lone Eagle	Fuel 2.34 Variable 3.84 Other 0.99 <u>7.17</u>	1.983195461 3.264474603 0.839044234 <u>6.076714299</u>	1.78343 1.04826 1.00000	3.5369 3.4030 0.8390 <u>7.7810</u>	11,555	69,909	106,075			
Mount Vernon	Fuel 2.18 Variable 3.87 Other 0.89 <u>7.04</u>	1.847592353 3.27990186 0.839044234 <u>5.968536773</u>	1.78343 1.04826 1.00000	3.2951 3.4316 0.8390 <u>7.5657</u>	37,918	283,854	335,039			
Dekoven	Fuel 2.11 Variable 3.7 Other 0.94 <u>6.75</u>	1.788285993 3.135821863 0.798888262 <u>5.720758139</u>	1.78343 1.04826 1.00000	3.1882 3.2809 0.7987 <u>7.2688</u>	33,771	245,403	289,413			
Patriot	Fuel 2.09 Variable 5.01 Other 1.14 <u>8.24</u>	1.771315804 4.248072334 0.966172146 <u>6.983590088</u>	1.78343 1.04826 1.00000	3.1580 4.4425 0.9662 <u>8.5677</u>	27,914	239,154	282,206			
So Indiana/Evansville	Fuel 2.23 Variable 3.68 Other 1 <u>7.21</u>	1.989968324 3.373127323 0.847519428 <u>6.110815076</u>	1.78343 1.04826 1.00000	3.3706 3.5292 0.8475 <u>7.7473</u>	27,875	214,406	262,950			
Sebree	Fuel 2.14 Variable 5.08 Other 1.15 <u>8.37</u>	1.813891576 4.306398894 0.974847342 <u>7.095137612</u>	1.78343 1.04826 1.00000	3.2346 4.5046 0.9748 <u>8.7139</u>	19,454	168,624	200,189			
Cook Terminal	Fuel 1.88 Variable 3.28 Other 0.86 <u>5.98</u>	1.578186136 2.782813335 0.728866708 <u>5.068166179</u>	1.78343 1.04826 1.00000	2.8114 2.8907 0.7289 <u>6.4310</u>	56,272	381,889	427,111			
Shawneetown	Fuel 2.12 Variable 3.75 Other 0.94 <u>6.81</u>	1.798741187 3.178197855 0.798888262 <u>5.771807364</u>	1.78343 1.04826 1.00000	3.2844 3.3252 0.7987 <u>7.3263</u>	50,824	370,162	436,539			
Uniontown Camp/Overland	Fuel 2.18 Variable 3.83 Other 0.88 <u>6.89</u>	1.830841964 3.248894409 0.830869039 <u>5.907210413</u>	1.78343 1.04826 1.00000	2.2846 3.3962 0.8308 <u>7.4916</u>	23,781	178,007	210,047			
					<u>318,988</u>	<u>2,234,265</u>	<u>2,836,042</u>	<u>286,363</u>	<u>2,349,679</u>	<u>115,474</u>

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STAFF CALCULATION OF RIVER DISALLOWANCE - JULY 2005

Recalculation of Weighted Average River Rate

	Current Tons	Rate	Weighted Average
Upper St Rose	30,904.06	2.53	78,187.32
Chester Dock/Lone Eagle	16,994.72	7.17	121,852.14
Mount Vernon	4,796.40	7.04	33,766.66
Dekoven	48,027.20	6.75	324,183.60
Cook Coal Terminal	14,245.85	6.98	99,190.18
Patriot	24,325.70	8.24	200,443.77
Seebree	17,244.10	6.57	113,103.12
So Indiana/Evansville	41,523.30	7.21	299,382.99
Shawneetown	100,096.00	6.81	681,653.76
Total	288,157.35		1,968,993.54

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6.60387	Wgtd Avg \$/Ton
(1.00000)	Less: \$1/ton
5.60387	Adj Wgtd Avg \$/Ton
PSC Disallowance Factor	0.84857
FFSC Adj Factor	
Adj Wgtd Avg / Wgtd Avg	

Company Effective Rate	(Upper St Rose) Pat Coke Ref	Chester Lone Eagle	Cook County	Dekoven	Mount Vernon	Patriot	So Indiana Evansville	Seebree	Shawneetown
1st Quarter									
2nd Quarter									
3rd Quarter	3.46	9.95	8.20	6.28	6.66	10.82	8.88	11.00	9.35
4th Quarter									

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Analysis of Teco Transport Disallowance - Ocean Transportation

Effective Date	Original Base Rate	Adjusted Base Rate	Escalation Factor	Curr Comm Approved Rate	Tons	Commission Approved Recovery	Company Purchase Cost	Company Disallowance Amount	Company Recoverable Amount	Over Recovery Amount
Upper St Rose	Fuel	0.77	0.653401771	2.09914	1,3718					
	Variable	1.39	1.179517483	1.05575	1,2453					
	Other	0.37	0.31397228	1.00000	0.314					
	Total	2.53	2.146891534		2.9308	30,904	90,575	106,928		
Chester Dock/Lone Eagle	Fuel	2.34	1.985662525	2.09914	4,1682					
	Variable	3.84	3.258523119	1.05575	3,4402					
	Other	0.96	0.840087992	1.00000	0.8401					
	Total	7.17	6.084273635		8.4485	16,695	143,578	169,097		
Mount Vernon	Fuel	2.18	1.849890729	2.09914	3,8832					
	Variable	3.87	3.283980331	1.05575	3,4671					
	Other	0.96	0.840087992	1.00000	0.8401					
	Total	7.04	5.973859051		8.1903	4,796	39,264	46,333		
Dekoven	Fuel	2.11	1.790490588	2.09914	3,7585					
	Variable	3.7	3.139722797	1.05575	3,3148					
	Other	0.94	0.797859305	1.00000	0.7977					
	Total	6.75	5.72797267		7.8709	48,027	378,018	445,692		
Cook Coal Terminal	Fuel	1.86	1.578347138	2.09914	3,3132					
	Variable	3.28	2.786350356	1.05575	2,9206					
	Other	0.86	0.729773407	1.00000	0.7298					
	Total	5.96	5.074470698		6.9635	14,246	99,201	116,618		
Patriot	Fuel	2.09	1.773519099	2.09914	3,7229					
	Variable	5.01	4.251354881	1.05575	4,4884					
	Other	1.14	0.967374051	1.00000	0.9674					
	Total	8.24	6.992247528		9.1766	24,326	223,276	283,204		
Seebree	Fuel	2.14	1.61594778	2.09914	3,8119					
	Variable	5.08	4.310754542	1.05575	4,5511					
	Other	1.18	0.975899786	1.00000	0.9759					
	Total	8.37	7.10258211		9.3389	17,244	161,040	189,885		
So Indiana/Evansville	Fuel	2.23	1.892319415	2.09914	3,9722					
	Variable	3.98	3.377323441	1.05575	3,5656					
	Other	1.00	0.848573729	1.00000	0.8486					
	Total	7.21	6.118216585		8.3864	41,523	348,232	410,250		
Shawneetown	Fuel	2.12	1.788978306	2.09914	3,7763					
	Variable	3.75	3.182151483	1.05575	3,3596					
	Other	0.94	0.797859305	1.00000	0.7977					
	Total	6.81	5.776997195		7.9335	100,096	794,114	935,898		
Total					298,157	2,277,319	2,683,904	271,065	2,412,839	135,520

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STAFF CALCULATION OF RIVER DISALLOWANCE - AUGUST 2005

Recalculation of Weighted Average River Rate

	Current Ton	Base Rate	Weighted Average	
Upper St Rose	12,503.48	2.53	31,633.80	
Chester Dock/Lone Eagle	9,297.48	7.17	66,982.79	
Mount Vernon	31,261.80	7.04	220,083.07	
Dakoven	21,438.20	8.75	144,707.85	
Cook Coal Terminal	11,396.00	5.98	68,146.08	
Patrol	48,888.10	8.24	402,837.84	
Sabree	20,712.40	8.37	173,382.79	
So Indiana/Evansville	15,192.30	7.21	109,536.48	
Shawneetown	38,601.40	6.81	271,486.13	
	210,561.14	1,488,428.94	7,06920	Wgtd Avg \$/Ton
			(1.00000)	Less: \$/ton
			6.06920	Adj Wgtd Avg \$/Ton
		PSC Disallowance Factor	0.85854	FPSC Adj Factor
				Adj Wgtd Avg / Wgtd Avg

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Company Effective Rate	(Upper St Rose) Pet Coke Ref	Chester Lone Eagle	Cook County	Dakoven	Mount Vernon	Patrol	So Indiana (Evansville)	Sabree	Shawneetown
1st Quarter									
2nd Quarter									
3rd Quarter	3.46	6.95	8.20	9.28	9.66	10.82	9.88	11.00	9.35
4th Quarter									

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Analysis of Teco Transport Disallowance - Ocean Transportation

Effective Rate	Original Base Rate	Adjusted Base Rate	Escalation Factor	Curr Comen Approved Rate	Tons	Commissions Approved Recovery	Company Purchase Cost	Company Disallowance Amount	Company Recoverable Amount	Over Recovery Amount
Upper St Rose	Fuel 0.77 Variable 1.39 Other 0.37 <u>2.53</u>	0.861076844 1.193372485 0.317880302 <u>2.172108631</u>	2.09914 1.05575 1.00000	1.3877 1.2599 0.3177 <u>2.9653</u>	12,503	37,076	43,262			
Chester Dock/Lone Eagle	Fuel 2.34 Variable 3.84 Other 0.99 <u>7.17</u>	2.008986773 3.286798807 0.849965942 <u>6.185741523</u>	2.09914 1.05878 1.00000	4.2171 3.4808 0.85 <u>8.5477</u>	9,297	79,472	92,510			
Mount Vernon	Fuel 2.18 Variable 3.87 Other 0.99 <u>7.04</u>	1.871620156 3.322858048 0.849965942 <u>6.044131146</u>	2.09914 1.05575 1.00000	3.8288 3.8078 0.85 <u>8.2865</u>	31,262	259,052	301,989			
Dakoven	Fuel 2.11 Variable 3.7 Other 0.84 <u>6.75</u>	1.811822281 3.178803017 0.807028875 <u>5.795154153</u>	2.09914 1.05575 1.00000	3.8026 3.3537 0.807 <u>7.9634</u>	21,438	170,720	198,948			
Cook Coal Terminal	Fuel 1.88 Variable 3.28 Other 0.86 <u>5.98</u>	1.588886322 2.798844821 0.738345566 <u>5.134077309</u>	2.09914 1.05575 1.00000	3.3521 2.9549 0.7383 <u>7.0453</u>	11,396	80,288	93,447			
Patrol	Fuel 2.09 Variable 5.01 Other 1.14 <u>8.24</u>	1.784351434 4.301292184 0.878737148 <u>7.074380774</u>	2.09914 1.05575 1.00000	3.7888 4.5411 0.9787 <u>9.2884</u>	48,888	453,995	528,969			
Sabree	Fuel 2.14 Variable 5.08 Other 1.15 <u>8.37</u>	1.837278502 4.381390089 0.987322869 <u>7.18599115</u>	2.09914 1.05575 1.00000	3.8867 4.8048 0.8873 <u>9.4466</u>	20,712	195,702	221,836			
So Indiana/Evansville	Fuel 2.23 Variable 3.98 Other 1.00 <u>7.21</u>	1.914847224 3.418894597 0.858841356 <u>6.190063177</u>	2.09914 1.05975 1.00000	4.0189 3.6075 0.8585 <u>8.4849</u>	15,192	128,908	150,100			
Shawneetown	Fuel 2.12 Variable 3.75 Other 0.84 <u>6.81</u>	1.820107675 3.219530085 0.807028875 <u>5.846666635</u>	2.09914 1.06875 1.00000	3.8207 3.389 0.807 <u>8.0267</u>	38,601	319,958	372,704			
					210,551	1,728,164	2,009,764	224,235	1,805,629	80,361

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STAFF CALCULATION OF RIVER DISALLOWANCE - SEPTEMBER 2005

Recalculation of Weighted Average River Rate

	Current Tons	Base Rate	Weighted Average	
Upper St Rose	14,096.17	2.53	35,883.31	
Chester Dock/Lone Eagle	21,740.90	7.17	155,882.25	
Mount Vernon	42,846.00	7.04	301,635.84	
Dakoven	49,941.80	6.75	337,107.15	
Cook Coal Terminal	29,328.00	6.96	175,381.44	
Patriot	32,530.10	8.24	268,048.02	
Sabrea	17,083.10	8.37	142,985.55	
So Indiana/Evansville	19,302.40	7.21	139,170.30	
Shawneetown	153,344.20	6.81	1,044,274.00	
	<u>380,212.67</u>		<u>2,600,147.87</u>	<u>6.83887</u> Wgld Avg \$/Ton
			(1.00000)	Less: \$/ton
			<u>6.83887</u>	Adj Wgld Avg \$/Ton
PSC Disallowance Factor			<u>0.85377</u>	FPSC Adj Factor
				Adj Wgld Avg / Wgld Avg

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Company Effective Rate	(Upper St Rose) Per Cols Ref	Chester Lone Eagle	Cook County	Mount Vernon	Patriot	So Indiana Evansville	Sabrea	Shawneetown
1st Quarter								
2nd Quarter								
3rd Quarter	3.48	9.95	8.20	9.28	9.66	10.82	9.88	11.00
4th Quarter								9.35

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Analysis of Teco Transport Disallowance - Ocean Transportation

Effective Date	Original Base Rate	Adjusted Base Rate	Escalation Factor	Curr Comn Approved Rate	Tons	Commission Approved Recovery	Company Purchase Cost	Company Disallowance Amount	Company Recoverable Amount	Over Recovery Amount
Upper St Rose	Fuel 0.77 Variable 1.39 Other 0.37 <u>2.53</u>	0.657404859 1.186744017 0.315895889 <u>2.16004865</u>	2.09914 1.05575 1.00000	1.38 1.2529 0.3159 <u>2.9488</u>	14,096	41,567	48,773			
Chester Dock/Lone Eagle	Fuel 2.34 Variable 3.84 Other 0.99 <u>7.17</u>	1.897828057 3.278487089 0.845234947 <u>6.121550073</u>	2.09914 1.05575 1.00000	4.1837 3.4613 0.8452 <u>6.5002</u>	21,741	184,802	216,322			
Mount Vernon	Fuel 2.18 Variable 3.87 Other 0.99 <u>7.04</u>	1.88122443 3.304100249 0.845234947 <u>6.010556626</u>	2.09914 1.05575 1.00000	3.907 3.4883 0.8452 <u>6.2405</u>	42,846	353,073	413,892			
Dakoven	Fuel 2.11 Variable 3.7 Other 0.84 <u>6.75</u>	1.801480342 3.158958894 0.802546314 <u>5.76296555</u>	2.09914 1.05575 1.00000	3.7815 3.3351 0.8025 <u>7.9161</u>	49,942	395,496	463,480			
Cook Coal Terminal	Fuel 1.86 Variable 3.26 Other 0.88 <u>5.98</u>	1.588017174 2.783298915 0.7342445 <u>5.105860591</u>	2.09914 1.05575 1.00000	3.3335 2.9385 0.7342 <u>7.0062</u>	29,328	205,477	240,480			
Patriot	Fuel 2.09 Variable 5.01 Other 1.14 <u>8.24</u>	1.784384889 4.277401097 0.873300846 <u>7.035085835</u>	2.09914 1.05575 1.00000	3.7457 4.5159 0.9733 <u>9.2340</u>	32,530	300,410	357,976			
Sabrea	Fuel 2.14 Variable 5.08 Other 1.15 <u>8.37</u>	1.827073523 4.337165184 0.981838575 <u>7.146077282</u>	2.09914 1.05575 1.00000	3.8353 4.579 0.9818 <u>9.3961</u>	17,083	180,514	187,914			
So Indiana/Evansville	Fuel 2.23 Variable 3.98 Other 1.00 <u>7.21</u>	1.903913063 3.398018243 0.853772874 <u>6.15870098</u>	2.09914 1.05575 1.00000	3.9988 3.5875 0.8538 <u>6.4378</u>	19,302	182,870	190,708			
Shawneetown	Fuel 2.12 Variable 3.75 Other 0.94 <u>6.81</u>	1.809980889 3.201647528 0.802548314 <u>5.814191911</u>	2.09914 1.05575 1.00000	3.7994 3.3801 0.8025 <u>7.9821</u>	153,344	1,224,013	1,433,768			
					<u>380,213</u>	<u>3,028,222</u>	<u>3,547,302</u>	<u>388,064</u>	<u>3,159,238</u>	<u>181,016</u>

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STAFF CALCULATION OF RIVER DISALLOWANCE - OCTOBER 2005

Recalculation of Weighted Average River Rate

	Current Tons	Base Rate	Weighted Average	
Upper St Rose	17,300.45	2.53	43,770.14	
Chester Dock/Lone Eagle	27,000.88	7.17	193,598.31	
Mount Vernon	56,344.00	7.04	396,881.78	
DeKoven	20,084.40	6.75	135,589.70	
Cook Coal Terminal	14,511.45	5.88	85,778.47	
Patriot	35,268.50	6.24	290,785.48	
Sebre	17,028.20	8.37	142,534.40	
So Indiana/Evansville	8,298.20	7.21	59,830.02	
Shawneetown	100,178.01	6.81	682,198.63	
	298,034.06	2,031,724.91	6.88	Wgtd Avg \$/Ton
			(1.00)	Less: \$1/Ton
			5.88	Adj Wgtd Avg \$/Ton
	PSC Disallowance Factor	0.85		FPSC Adj Factor
				Adj Wgtd Avg / Wgtd / vg

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Company Effective Rate	(Upper St Rose) Pet Coke Ref	Chester Lone Eagle	Cook County	DeKoven	Mount Vernon	Patriot	So Indiana Evansville	Sebre	Shawneetown
1st Quarter	3.69	10.65	8.78	9.9	10.30	11.44	10.55	11.84	9.99
2nd Quarter									
3rd Quarter									
4th Quarter									

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Analysis of Teco Transport Disallowance - Ocean Transportation

Effective Date	Original Base Rate	Adjusted Base Rate	Escalation Factor	Curr Comm Approved Rate	Tons	Commission Approved Recovery	Company Purchase Cost	Company Disallowance Amount	Company Recoverable Amount	Over Recovery Amount
Upper St Rose	Fuel 0.77 Variable 1.39 Other 0.37 2.53	0.657806539 1.187488947 0.318088857 2.161384343	2.399430 1.055180 1.000000	1.5784 1.253 0.3161 3.1474	17,300	54,452	63,639			
Chester Dock/Lone Eagle	Fuel 2.34 Variable 3.84 Other 0.89 7.17	1.899048444 3.280489754 0.845751288 6.125289483	2.399430 1.055160 1.000000	4.7968 3.4814 0.8458 9.1038	27,001	245,810	287,559			
Mount Vernon	Fuel 2.18 Variable 3.87 Other 0.89 7.04	1.862361371 3.30811858 0.845751285 6.014231216	2.399430 1.055180 1.000000	4.4658 3.4885 0.8458 8.8028	56,344	495,987	580,343			
DeKoven	Fuel 2.11 Variable 3.7 Other 0.84 6.75	1.802560776 3.160888885 0.803036554 5.786485896	2.399430 1.055180 1.000000	4.3251 3.3352 0.803 8.4634	20,084	169,982	198,836			
Cook Coal Terminal	Fuel 1.86 Variable 3.26 Other 0.88 5.98	1.588987225 2.784899114 0.734893018 5.108878357	2.399430 1.055180 1.000000	3.8127 2.9388 0.7347 7.496	14,811	108,832	127,120			
Patriot	Fuel 2.09 Variable 5.01 Other 1.14 8.24	1.785474892 4.280015975 0.873883386 7.039384284	2.399430 1.055180 1.000000	4.2841 4.5161 0.9739 9.7741	35,290	344,924	403,712			
Sebre	Fuel 2.14 Variable 8.08 Other 1.15 8.37	1.826186603 4.338614571 0.982438338 7.180442511	2.399430 1.055180 1.000000	4.3888 4.5792 0.9824 9.9483	17,028	189,411	188,220			
So Indiana/Evansville	Fuel 2.23 Variable 3.98 Other 1 7.21	1.905078081 3.400690943 0.854284207 6.159461231	2.399430 1.055180 1.000000	4.5711 3.5876 0.8543 9.013	8,298	74,782	87,548			
Shawneetown	Fuel 2.12 Variable 3.75 Other 0.84 6.81	1.811103718 3.20803278 0.803036554 5.817743548	2.399430 1.055180 1.000000	4.3456 3.3803 0.803 8.529	100,178	854,398	1,000,758			
					298,034	2,518,388	2,947,833	281,489	2,886,444	148,056

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STAFF CALCULATION OF RIVER DISALLOWANCE - NOVEMBER 2005

Recalculation of Weighted Average River Rate

	Current Tons	Base Rate	Weighted Average	
Upper St Rose	27,025.44	2.53	68,374.36	
Chester Dock/Lone Eagle	24,062.04	7.17	172,824.83	
Mount Vernon	29,584.80	7.04	208,276.99	
Dekoven	40,357.30	6.75	272,411.78	
Cook Coal Terminal	10,481.45	5.98	62,438.47	
Patriot	8,126.50	8.24	66,962.36	
Sebree	10,968.70	8.37	92,059.12	
Grand River	1,514.00	7.16	10,840.24	
Shawneetown	186,143.70	8.81	1,348,358.60	
	<u>356,273.93</u>	<u>2,339,247.74</u>	<u>6.37</u>	Wgtd Avg \$/Ton
			(1.00)	Less: \$1/ton
			<u>5.37</u>	Adj Wgtd Avg \$/Ton
			<u>0.85</u>	FPSC Adj Factor
				Adj Wgtd Avg / Wgtd Avg

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Company Effective Rate	(Upper St Rose) Per Coke Ref	Chester Lone Eagle	Cook County	Dekoven	Mount Vernon	Patriot	Grand River GRT	Sebree	Shawneetown
1st Quarter									
2nd Quarter									
3rd Quarter									
4th Quarter	3.89	10.86	8.76	9.9	10.30	11.44	10.16	11.64	9.99

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Analysis of Teco Transport Disallowance - Ocean Transportation

Effective Date	Original Base Rate	Adjusted Base Rate	Escalation Factor	Curr Comp Approved Rate	Tons	Commission Approved Recovery	Company Purchase Cost	Company Disallowance Amount	Company Recoverable Amount	Over Recovery Amount
Upper St Rose	Fuel 0.77 Variable 1.39 Other 0.37 <u>2.53</u>	0.652726861 1.178299138 0.313647972 <u>2.144673971</u>	10-30 2.399430 1.055160 1.000000	1.5662 1.2433 0.3136 <u>3.1231</u>	27,025	84,404	99,724			
Chester Dock/Lone Eagle	Fuel 2.34 Variable 3.84 Other 0.99 <u>7.17</u>	1.883611499 3.255187332 0.83922025 <u>6.077989081</u>	2.399430 1.055160 1.000000	4.7593 3.4347 0.8392 <u>9.0335</u>	24,062	217,364	256,281			
Mount Vernon	Fuel 2.18 Variable 3.87 Other 0.99 <u>7.04</u>	1.647979944 3.260588249 0.83922025 <u>5.967788442</u>	2.399430 1.055160 1.000000	4.4341 3.4915 0.8392 <u>8.7349</u>	29,585	258,419	304,723			
Dekoven	Fuel 2.11 Variable 3.7 Other 0.94 <u>6.75</u>	1.780641138 3.136479721 0.796818389 <u>5.72186248</u>	2.399430 1.055160 1.000000	4.2917 3.3095 0.7968 <u>8.398</u>	40,357	338,922	399,537			
Cook Coal Terminal	Fuel 1.86 Variable 3.26 Other 0.86 <u>5.98</u>	1.676716833 2.763482943 0.729019811 <u>5.068229587</u>	2.399430 1.055160 1.000000	3.7832 2.9159 0.729 <u>7.4282</u>	16,481	122,278	144,202			
Patriot	Fuel 2.09 Variable 5.01 Other 1.14 <u>8.24</u>	1.771867194 4.246863082 0.866374833 <u>6.985025109</u>	2.399430 1.055160 1.000000	4.251 4.4812 0.9684 <u>9.6996</u>	8,127	78,816	92,967			
Sebree	Fuel 2.14 Variable 5.08 Other 1.15 <u>8.37</u>	1.814072055 4.306301887 0.874851806 <u>7.095225748</u>	2.399430 1.055160 1.000000	4.3527 4.5438 0.9749 <u>9.8714</u>	-10,998	108,573	128,025			
Grand River	Fuel 1.98 Variable 4.13 Other 1.05 <u>7.16</u>	1.678440489 3.500989527 0.890062083 <u>6.069512108</u>	2.399430 1.055160 1.000000	4.0273 3.8941 0.8901 <u>8.6115</u>	1,514	13,038	16,382			
Shawneetown	Fuel 2.12 Variable 3.75 Other 0.84 <u>6.81</u>	1.79711811 3.178864582 0.796833359 <u>5.772618081</u>	2.399430 1.055160 1.000000	4.3121 3.3542 0.7968 <u>8.4631</u>	188,144	1,676,911	1,979,458			
					<u>356,274</u>	<u>2,888,725</u>	<u>3,420,277</u>	<u>323,108</u>	<u>3,097,171</u>	<u>188,447</u>

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STAFF CALCULATION OF RIVER DISALLOWANCE - DECEMBER 2005

Recalculation of Weighted Average River Rate

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	Current Tons	Base Rate	Weighted Average
Upper St Rose	56,045.40	2.53	141,794.86
Chester Dock/Lone Eagle	18,095.48	7.17	129,744.59
Mount Vernon	31,340.90	7.04	220,639.94
Dekoven	37,953.30	6.75	256,184.78
Cook Coal Terminal	35,721.35	5.98	213,613.67
Seabee	12,887.70	8.37	107,870.05
Shawneetown	166,719.30	6.81	1,135,358.43
42-8	358,763.43		2,205,206.32
			<u>6.15</u>
			(1.00)
			5.15
			<u>0.84</u>

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Wgld Avg \$/Ton
Less: \$1.00
Adj Wgld Avg \$/Ton
FPSC Ad Factor
Adj Wgld Avg / Wgld Avg

PSC Disallowance Factor

Company Effective Rate	(Upper St Rose) Pet Coke Ref	Chester Lone Eagle	Cook County	Dekoven	Mount Vernon	Patriot	Grand River GRT	Seabee	Shawneetown
1st Quarter									
2nd Quarter									
3rd Quarter									
4th Quarter	3.69	10.65	8.78	9.9	10.30	11.44	10.18	11.64	9.99

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Analysis of Teco Transport Disallowance - Ocean Transportation

Effective Date	Original Base Rate	Adjusted Base Rate	Escalation Factor	Curr Com: Approved Rate	Tons	Commission Approved Recovery	Company Purchase Cost	Company Disallowance Amount	Company Recoverable Amount	Over Recovery Amount
Upper St Rose	Fuel	0.77	0.644729254	2.399430	1.547					
	Variable	1.39	1.1638619	1.055160	1.2281					
	Other	0.37	0.309804966	1.000000	0.3098					
		<u>2.53</u>	<u>2.11839612</u>		<u>3.0848</u>	<u>56,045</u>	<u>172,892</u>	<u>206,808</u>		
Chester Dock/Lone Eagle	Fuel	2.34	1.959307083	2.399430	4.7012					
	Variable	3.84	3.215273162	1.055160	3.3926					
	Other	0.99	0.828937612	1.000000	0.8289					
		<u>7.17</u>	<u>6.003517857</u>		<u>8.9228</u>	<u>18,095</u>	<u>161,462</u>	<u>192,717</u>		
Mount Vernon	Fuel	2.18	1.825337368	2.399430	4.3798					
	Variable	3.87	3.240392484	1.055160	3.4191					
	Other	0.99	0.828937612	1.000000	0.8289					
		<u>7.04</u>	<u>5.894667464</u>		<u>8.6278</u>	<u>31,341</u>	<u>270,404</u>	<u>322,811</u>		
Dekoven	Fuel	2.11	1.768725618	2.399430	4.2391					
	Variable	3.7	3.098049661	1.055160	3.2689					
	Other	0.94	0.787072076	1.000000	0.7871					
		<u>6.75</u>	<u>5.651847355</u>		<u>8.2951</u>	<u>37,953</u>	<u>314,828</u>	<u>375,738</u>		
Cook Coal Terminal	Fuel	1.88	1.557397938	2.399430	3.7369					
	Variable	3.28	2.729632945	1.055160	2.8802					
	Other	0.88	0.720087219	1.000000	0.7201					
		<u>5.98</u>	<u>5.007118101</u>		<u>7.3372</u>	<u>35,721</u>	<u>262,093</u>	<u>312,919</u>		
Seabee	Fuel	2.14	1.791844939	2.399430	4.2994					
	Variable	5.08	4.253538454	1.055160	4.4882					
	Other	1.15	0.982907327	1.000000	0.9629					
		<u>8.37</u>	<u>7.00829072</u>		<u>9.7505</u>	<u>12,888</u>	<u>125,681</u>	<u>150,013</u>		
Shawneetown	Fuel	2.12	1.775098725	2.399430	4.2502					
	Variable	3.75	3.139915197	1.055160	3.3131					
	Other	0.94	0.787072076	1.000000	0.7871					
		<u>6.81</u>	<u>5.702085998</u>		<u>8.3594</u>	<u>166,719</u>	<u>1,393,875</u>	<u>1,685,528</u>		
					<u>358,763</u>	<u>2,701,015</u>	<u>3,228,931</u>	<u>291,402</u>	<u>2,935,129</u>	<u>284,114</u>

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STAFF CALCULATION OF RIVER DISALLOWANCE - JANUARY 2006

Recalculation of Weighted Average River Rate

	Current Tons	Base Rate	Weighted Average	
Upper St. Rose	16,530.08	2.53	39,293.38	
Chester Dock	46,945.78	7.17	336,601.24	
Mount Vernon	21,764.40	7.04	153,221.39	
Dekoven	28,797.20	6.75	193,773.60	
Cook Coal	18,283.40	5.98	109,394.73	
Sebree	3,409.50	8.37	28,537.52	
Patriot	27,039.10	8.24	222,802.18	
Shawneetown	135,480.20	6.81	922,688.26	
	<u>297,170.56</u>		<u>2,006,252.29</u>	
			<u>6.75</u>	Wgtd Avg \$/Ton
			(1.00)	Less: \$/ton
			<u>5.75</u>	Adj Wgtd Avg \$/Ton
			<u>0.85</u>	FPSC Adj Fac or Adj Wgtd Avg / Wgtd Avg

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Company Effective Rate	Upper St. Rose	Chester Dock	Cook Coal	Chester Dock	Mount Vernon	Dekoven	Cook Coal	S. Indiana	Sebree	Patriot	Armen	Cassville	Shawneetown
1st Quarter	3.97			10.55	11.54	11.13	10.7	5.47	11.40	12.47			10.78
2nd Quarter													
3rd Quarter													
4th Quarter													

Analysis of Teco Transport Disallowance - Ocean Transportation

Effective Date	Original Base Rate	Adjusted Base Rate	Escalation Factor	Curr Comm Approved Rate	Tons	Commission Approved Recovery	Company Purchase Cost	Company Disallowance Amount	Company Recoverable Amount	Over Recovery Amount
Upper St. Rose	Fuel 0.77 Variable 1.39 Other 0.37 <u>2.53</u>	0.655945884 1.184110103 0.315194776 <u>2.155250762</u>	10-30 1.000000	2.755860 1.067020 0.3152 <u>3.3884</u>	1,8077 1,2635 <u>15,531</u>	52,593	61,658			
Chester Dock	Fuel 2.34 Variable 3.84 Other 0.99 <u>7.17</u>	1.993393966 3.271210643 0.843358994 <u>6.107963623</u>	1.000000	2.755860 1.067020 0.8434 <u>9.8273</u>	5,4935 3,4904 <u>48,846</u>	461,351	541,754			
Mount Vernon	Fuel 2.18 Variable 3.87 Other 0.99 <u>7.04</u>	1.857093542 3.296766976 0.843358994 <u>5.997219512</u>	1.000000	2.755860 1.067020 0.8434 <u>9.479</u>	5,1179 3,6177 <u>21,764</u>	208,304	242,238			
Dekoven	Fuel 2.11 Variable 3.7 Other 0.94 <u>6.75</u>	1.797462098 3.151947755 0.800765105 <u>5.750174958</u>	1.000000	2.755860 1.067020 0.8008 <u>9.1175</u>	4,9536 3,3632 <u>28,707</u>	261,738	307,167			
Cook Coal	Fuel 1.86 Variable 3.26 Other 0.86 <u>5.98</u>	1.584482655 2.777121536 0.732614884 <u>5.094229074</u>	1.000000	2.755860 1.067020 0.7326 <u>8.0625</u>	4,3666 2,9632 <u>18,283</u>	147,410	173,144			
Sebree	Fuel 2.14 Variable 5.08 Other 1.15 <u>8.37</u>	1.823018431 4.32753908 0.979659437 <u>7.130216948</u>	1.000000	2.755860 1.067020 0.9797 <u>10.621</u>	5,024 4,6176 <u>3,410</u>	36,213	42,516			
Patriot	Fuel 2.09 Variable 5.01 Other 1.14 <u>8.24</u>	1.780424543 4.267907636 0.97114066 <u>7.019472838</u>	1.000000	2.755860 1.067020 0.9711 <u>10.432</u>	4,9066 4,5639 <u>27,039</u>	282,063	331,229			
Shawneetown	Fuel 2.12 Variable 3.75 Other 0.84 <u>6.81</u>	1.805980876 3.194541644 0.800765105 <u>5.801287826</u>	1.000000	2.755860 1.067020 0.8008 <u>9.1864</u>	4,977 3,4086 <u>135,490</u>	1,244,672	1,460,584			
					<u>297,171</u>	<u>2,692,345</u>	<u>3,160,291</u>	<u>281,559</u>	<u>2,678,732</u>	<u>186,387</u>

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STAFF CALCULATION OF RIVER DISALLOWANCE - FEBRUARY 2006

Recalculation of Weighted Average River Rate ¹⁰⁻³⁰
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	Current Tons	Base Rate	Weighted Average
Upper St. Rose	41,802.59	2.53	105,760.55
Chester Dock	50,388.24	7.17	361,283.68
Mount Vernon	43,928.10	7.04	309,253.82
Dekoven	32,362.50	6.75	218,446.88
Cook Coal	22,990.35	5.98	137,482.29
Shawneetown	100,287.30	6.81	682,956.51
S. Indiana	3,810.90	7.21	27,476.59
Cora Dock	65,208.17	7.12	464,282.17
	<u>380,778.15</u>		<u>2,306,942.50</u>
			<u>6.39</u>
			(1.00)
			<u>5.39</u>
			<u>0.84</u>

Wgtd Av: \$/Ton
 Less: \$ /ton
 Adj Wgt: Avg \$/Ton
 FPSC A-IJ Factor
 Adj Wgt: Avg / Wgtd Avg

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PSC Disallowance Factor

Company Effective Rate	Upper St. Rose	Cora Dock	Chester Dock	Mount Vernon	Dekoven	Cook Coal	S. Indiana	Seabee	Patriot	Arnon	Cresville	Shawneetown
1st Quarter	3.97	11.46	11.54	11.13	10.7	9.47	11.40	12.47	12.26			10.78
2nd Quarter												
3rd Quarter												
4th Quarter												

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Analysis of Teco Transport Disallowance - Ocean Transportation

Effective Date	Original Base Rate	Adjusted Base Rate	Escalation Factor	Cur Comm Approved rate	Tons	Commission Approved Recovery	Company Purchase Cost	Company Disallowance Amount	Company Recoverable Amount	Over Recovery Amount
Upper St. Rose	Fuel	0.77	0.649581231	2.755860	1,790,154,932					
	Variable	1.39	1.172620664	1.067020	1,251,208,701					
	Other	0.37	0.312136436	1.000000	1,312,136,436					
		<u>2.53</u>	<u>2.134336331</u>		<u>3,353,501,069</u>	<u>41,803</u>	<u>140,185</u>	<u>165,956</u>		
Chester Dock	Fuel	2.34	1.974052053	2.755860	1,440,211,091					
	Variable	3.84	3.239470036	1.067020	1,456,579,317					
	Other	0.99	0.835175869	1.000000	1,835,175,869					
		<u>7.17</u>	<u>6.048697957</u>		<u>3,731,966,277</u>	<u>50,388</u>	<u>490,377</u>	<u>581,480</u>		
Mount Vernon	Fuel	2.18	1.839074135	2.755860	1,068,230,845					
	Variable	3.87	3.284778395	1.067020	1,483,583,843					
	Other	0.99	0.835175869	1.000000	1,835,175,869					
		<u>7.04</u>	<u>5.939026399</u>		<u>3,386,990,557</u>	<u>43,928</u>	<u>412,353</u>	<u>488,920</u>		
Dekoven	Fuel	2.11	1.780021296	2.755860	1,905,489,488					
	Variable	3.7	3.121364357	1.067020	1,330,558,197					
	Other	0.94	0.792995269	1.000000	1,792,995,269					
		<u>6.75</u>	<u>5,694,380,922</u>		<u>3,029,042,953</u>	<u>32,363</u>	<u>282,202</u>	<u>348,279</u>		
Cook Coal	Fuel	1.88	1.569118299	2.755860	1,324,270,354					
	Variable	3.28	2.750175082	1.067020	1,934,491,816					
	Other	0.88	0.72550831	1.000000	1,725,508,31					
		<u>5.98</u>	<u>5,044,796,991</u>		<u>3,984,269,481</u>	<u>22,990</u>	<u>183,561</u>	<u>217,719</u>		
Cora Dock	Fuel	2.32	1.957179813	2.755860	5,393,713,56					
	Variable	3.82	3.222597796	1.067020	3,438,576,3					
	Other	0.98	0.826739749	1.000000	1,626,739,749					
		<u>7.12</u>	<u>6,006,517,356</u>		<u>1,859,023,606</u>	<u>65,208</u>	<u>629,848</u>	<u>746,634</u>		
S. Indiana	Fuel	2.23	1.881254734	2.755860	1,184,474,672					
	Variable	3.98	3.357575714	1.067020	1,582,600,438					
	Other	1	0.843611988	1.000000	1,843,611,988					
		<u>7.21</u>	<u>6,062,442,437</u>		<u>3,870,687,099</u>	<u>3,811</u>	<u>36,625</u>	<u>43,444</u>		
Shawneetown	Fuel	2.12	1.788457416	2.755860	1,928,738,253					
	Variable	3.75	3.163544957	1.067020	3,375,566,74					
	Other	0.94	0.792995269	1.000000	1,792,995,269					
		<u>6.81</u>	<u>5,744,997,641</u>		<u>3,097,299,262</u>	<u>100,287</u>	<u>912,344</u>	<u>1,081,097</u>		
					<u>380,778</u>	<u>3,097,484</u>	<u>3,671,529</u>			

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STAFF CALCULATION OF RIVER DISALLOWANCE - MARCH 2006

Recalculation of Weighted Average River Rate
March 06

	Current Tons	Base Rate	Weighted Average	
Upper St. Rose	31,074.70	2.53	78,618.99	
Chester Dock	58,777.86	7.17	278,035.82	
Mount Vernon	34,877.20	7.04	245,535.48	
Dakoven	33,660.10	6.75	227,205.68	
Cook Coal	58,959.00	5.98	358,554.82	
Patriot	8,631.20	8.24	54,641.09	
Shawneetown	137,462.30	6.81	936,118.26	
Cora Dock	58,194.17	7.12	414,342.49	
	<u>400,636.33</u>		<u>2,583,062.64</u>	
			<u>6.47</u>	Wgtd. Avg \$/Ton
			(1.00)	Less \$/ton
			<u>5.47</u>	Adj Wgtd Avg \$/Ton
			<u>0.85</u>	FPS: Adj Factor Adj Wgtd Avg / Wgtd Avg

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Company Effective Rate	Upper St. Rose	Cora Dock	Chester Dock	Mount Vernon	Dakoven	Cook Coal	S. Indiana	Seabee	Patriot	Arnon	Shawneetown
1st Quarter	3.97	11.45	11.54	11.13	10.7	9.47	11.40	12.47	12.25		10.78
2nd Quarter											
3rd Quarter											
4th Quarter											

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Analysis of Teco Transport Disallowance - Ocean Transportation

Effective Date	Original Base Rate	Adjusted Base Rate	Escalation Factor	Curr Comm Approved Rate	Tons	Commission Approved Recovery	Company Purchase Cost	Company Disallowance Amount	Company Recoverable Amount	Over Recovery Amount
Upper St. Rose	Fuel	0.77	0.65103212	2.755860	1,7342					
	Variable	1.39	1.175239802	1.067020	1,254					
	Other	0.37	0.312833616	1.000000	0,128					
		<u>2.53</u>	<u>2.139105538</u>		<u>3,381</u>	<u>31,075</u>	<u>104,442</u>	<u>123,367</u>		
Chester Dock	Fuel	2.34	1.978461249	2.755860	6,524					
	Variable	3.84	3.246705639	1.067020	3,643					
	Other	0.99	0.837041298	1.000000	0,837					
		<u>7.17</u>	<u>6.062208186</u>		<u>8,157</u>	<u>38,778</u>	<u>378,226</u>	<u>447,494</u>		
Mount Vernon	Fuel	2.18	1.843181847	2.755860	6,196					
	Variable	3.87	3.272070527	1.067020	3,914					
	Other	0.99	0.837041298	1.000000	0,837					
		<u>7.04</u>	<u>5.952293672</u>		<u>9,408</u>	<u>34,877</u>	<u>328,123</u>	<u>388,183</u>		
Dakoven	Fuel	2.11	1.783997108	2.755860	4,164					
	Variable	3.7	3.128336183	1.067020	3,338					
	Other	0.94	0.794766485	1.000000	0,948					
		<u>6.75</u>	<u>5.707069756</u>		<u>9,492</u>	<u>33,660</u>	<u>304,567</u>	<u>380,163</u>		
Cook Coal	Fuel	1.86	1.572823044	2.755860	4,339					
	Variable	3.26	2.758317808	1.067020	2,941					
	Other	0.88	0.727126784	1.000000	0,721					
		<u>5.98</u>	<u>5.056067636</u>		<u>8,021</u>	<u>58,959</u>	<u>479,798</u>	<u>567,812</u>		
Cora Dock	Fuel	2.32	1.961551324	2.755860	5,1058					
	Variable	3.82	3.229795714	1.067020	3,1463					
	Other	0.98	0.828586395	1.000000	0,1286					
		<u>7.12</u>	<u>6.019933373</u>		<u>9,386</u>	<u>58,194</u>	<u>563,355</u>	<u>686,323</u>		
Patriot	Fuel	2.09	1.767087184	2.755860	4,3698					
	Variable	5.01	4.235938264	1.067020	4,3198					
	Other	1.14	0.963865737	1.000000	0,3839					
		<u>8.24</u>	<u>6.966889184</u>		<u>10,364</u>	<u>6,631</u>	<u>68,658</u>	<u>81,232</u>		
Shawneetown	Fuel	2.12	1.792452072	2.755860	4,3397					
	Variable	3.75	3.170610978	1.067020	3,3831					
	Other	0.94	0.794766485	1.000000	0,7848					
		<u>6.81</u>	<u>5.787829532</u>		<u>9,1176</u>	<u>137,462</u>	<u>1,253,329</u>	<u>1,481,844</u>		
CONFIDENTIAL										
					<u>100,636</u>	<u>3,480,526</u>	<u>4,118,418</u>			
						<u>359,891</u>	<u>3,756,527</u>	<u>276,001</u>		

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STAFF CALCULATION OF RIVER DISALLOWANCE - APRIL 2006

Recalculation of Weighted Average River Rate

April 06'

	Current Tons	Base Rate	Weighted Average	
Upper St. Rose	44,168.80	2.53	111,797.66	
Chester Dock	57,349.22	7.17	411,193.91	
Mount Vernon	38,871.50	7.04	273,055.36	
Dekoven	30,454.30	6.75	205,566.53	
Cook Coal	47,117.00	5.98	281,759.66	
Sebree	9,716.10	8.37	81,323.78	
Shawneetown	118,918.60	6.81	809,636.67	
Cora Dock	70,146.32	7.12	499,441.60	
	<u>418,761.84</u>		<u>2,674,574.34</u>	<u>6.41751</u> Wgtd Avg \$/Ton
			(1.00000) Less: \$/ton	
			5.41751 Adj Wgt Avg \$/Ton	
		<u>0.84418</u>	FPSC Adj Factor	
			Adj Wgt Avg / Wgtd Avg	

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Company Effective Rate	Upper St. Rose	Cora Dock	Chester Dock	Mount Vernon	Dekoven	Cook Coal	S. Indiana	Sebree	Patriot	Shawneetown
1st Quarter										
2nd Quarter	3.73	10.7	10.77	10.43	10.02	8.86	10.67	11.79	11.68	10.10
3rd Quarter										
4th Quarter										

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Analysis of Teco Transport Disallowance - Ocean Transportation

Effective Date	Original Base Rate	Adjusted Base Rate	Escalation Factor	Curr Comm Approved Rate	Tons	Commission Approved Recovery	Company Purchase Cost	Company Disallowance Amount	Company Recoverable Amount	Over Recovery Amount
Upper St. Rose	Fuel 0.77 Variable 1.39 Other 0.37 <u>2.53</u>	0.650015817 1.173405176 0.312345263 <u>2.135766256</u>	2.53	2.41629 1.07651 1.00000	1,570,227 1,263,822 0,312,455 <u>3,146,504</u>	44,189	139,025	184,824		
Chester Dock	Fuel 2.34 Variable 3.64 Other 0.99 <u>7.17</u>	1.975372743 3.241637321 0.835734622 <u>6.052744696</u>	7.17	2.41629 1.07651 1.00000	4,773,073 3,489,955 0,835,355 <u>9,098,383</u>	57,349	521,790	617,631		
Mount Vernon	Fuel 2.18 Variable 3.87 Other 0.99 <u>7.04</u>	1.840304521 3.259962613 0.835734622 <u>5.943001756</u>	7.04	2.41629 1.07651 1.00000	4,446,099 3,516,118 0,835,355 <u>8,797,572</u>	38,872	342,044	405,430		
Dekoven	Fuel 2.11 Variable 3.7 Other 0.94 <u>6.75</u>	1.781212174 3.123452627 0.783525803 <u>5.686190604</u>	6.75	2.41629 1.07651 1.00000	4,303,225 3,362,128 0,793,226 <u>8,458,579</u>	30,454	257,640	306,132		
Cora Dock	Fuel 2.32 Variable 3.82 Other 0.98 <u>7.12</u>	1.958489215 3.224753793 0.827292858 <u>6.010538666</u>	7.12	2.41629 1.07651 1.00000	4,732,278 3,47,148 0,827,293 <u>9,021,056</u>	70,146	633,495	750,568		
Cook Coal	Fuel 1.86 Variable 3.26 Other 0.86 <u>5.98</u>	1.570168077 2.752015017 0.725991892 <u>5.048174787</u>	5.98	2.41629 1.07651 1.00000	3,793,781 2,962,572 0,721,392 <u>7,482,545</u>	47,117	352,556	417,457		
Sebree	Fuel 2.14 Variable 5.08 Other 1.15 <u>8.37</u>	1.806537465 4.288416039 0.970802844 <u>7.065756348</u>	8.37	2.41629 1.07651 1.00000	4,361,118 4,611,523 0,971,803 <u>9,957,444</u>	9,716	93,699	114,563		
Shawneetown	Fuel 2.12 Variable 3.75 Other 0.94 <u>6.81</u>	1.789653938 3.165861446 0.793525803 <u>5.748841187</u>	6.81	2.41629 1.07651 1.00000	4,321,323 3,407,866 0,791,526 <u>8,521,715</u>	118,919	1,013,866	1,201,076		
					<u>418,762</u>	<u>3,357,114</u>	<u>3,976,110</u>	<u>374,188</u>	<u>3,602,522</u>	<u>245,408</u>

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STAFF CALCULATION OF RIVER DISALLOWANCE - MAY 2006

Recalculation of Weighted Average River Rate
May 06

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	Current Tonnage	Base Rate	Weighted Average	
Upper St. Rose	20,866.83	2.53	52,793.08	
Chester Dock	77,858.75	7.17	558,247.24	
Mount Vernon	77,323.50	7.04	544,357.44	
Dekoven	20,945.10	6.75	141,379.43	
Cora Dock	25,118.48	7.12	178,843.68	
Cook Coal	23,377.00	5.98	139,794.46	
Sebree	68,403.70	8.37	572,638.97	
Shawneetown	111,802.80	6.81	761,375.71	
	<u>425,686.96</u>		<u>2,949,329.90</u>	
			<u>6.92825</u>	Wgtd Avg \$/Ton
			(1.00000)	Less: \$1/ton
			<u>6.92825</u>	Adj Wgtd Avg \$/Ton
			<u>0.85586</u>	FPSC Adj Factor
				Adj Wgtd Avg / Wgtd Avg

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PSC Disallowance Factor

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Company Effective Rate	Upper St. Rose	Cora Dock	Chester Dock	Mount Vernon	Dekoven	Cook Coal	S. Indiana	Sebree	Fabrigt	Armon	Capeville	Shawneetown
1st Quarter	3.97	11.45	11.54	11.13	10.7	9.47	11.40	12.47	12.25			10.78
2nd Quarter	3.73	10.7	10.77	10.43	10.02	8.86	10.67	11.79	11.58			10.10
3rd Quarter												
4th Quarter												

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Analysis of Teco Transport Disallowance - Ocean Transportation

Effective Date	Original Base Rate	Adjusted Base Rate	Escalation Factor	Curr Comm Approved Rate	Tons	Commission Approved Recovery	Company Purchase Cost	Company Disallowance Amount	Company Recoverable Amount	Over Recovery Amount
Upper St. Rose	Fuel	0.77	2.41629	1.592	20,867	66,544	77,833			
	Variable	1.39		1,2804						
	Other	0.37		0.3166						
	<u>2.53</u>	<u>2,164,2865</u>	1.00000	<u>3,189</u>						
Chester Dock	Fuel	2.34	2.41629	4.838	77,859	718,034	838,539			
	Variable	3.84		1,07651						
	Other	0.99		0.8471						
	<u>7.17</u>	<u>5,135,107,281</u>	1.00000	<u>9,2223</u>						
Mount Vernon	Fuel	2.18	2.41629	4,5072	77,324	689,656	806,484			
	Variable	3.87		3,5648						
	Other	0.99		0.8471						
	<u>7.04</u>	<u>6,023,971,027</u>	1.00000	<u>8,9191</u>						
Dekoven	Fuel	2.11	2.41629	4,3625	20,945	179,604	208,870			
	Variable	3.7		3,4082						
	Other	0.94		0.8043						
	<u>6.75</u>	<u>5,775,728,612</u>	1.00000	<u>8,575</u>						
Cora Dock	Fuel	2.32	2.41629	4,7967	25,118	229,933	288,768			
	Variable	3.52		3,5187						
	Other	0.98		0.8386						
	<u>7.12</u>	<u>6,092,324,106</u>	1.00000	<u>9,1539</u>						
Cook Coal	Fuel	1.88	2.41629	3,8458	23,377	177,300	207,120			
	Variable	3.26		3,0029						
	Other	0.88		0.7369						
	<u>5.98</u>	<u>5,116,867,719</u>	1.00000	<u>7,5844</u>						
Sebree	Fuel	2.14	2.41629	4,4245	68,404	690,045	808,480			
	Variable	5.08		4,8793						
	Other	1.15		0.984						
	<u>8.37</u>	<u>7,161,903,479</u>	1.00000	<u>10,088</u>						
Shawneetown	Fuel	2.12	2.41629	4,3832	111,803	968,168	1,129,208			
	Variable	3.75		3,4542						
	Other	0.94		0.8043						
	<u>6.81</u>	<u>5,827,068,422</u>	1.00000	<u>8,6417</u>						
					<u>429,696</u>	<u>3,717,286</u>	<u>4,344,300</u>			

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STAFF CALCULATION OF RIVER DISALLOWANCE - JUNE 2006

Recalculation of Weighted Average River Rate

	Current Tons	Base Rate	Weighted Average
Upper St Rose	29,421.13	2.53	74,435.46
Chester Dock	81,542.47	7.17	441,259.51
Mount Vernon	31,398.70	7.04	221,046.85
Dekoven	16,743.50	6.75	113,018.63
Sebree	39,269.60	8.37	328,686.55
Shawneetown	79,653.60	6.81	542,441.02
S. Indiana	12,480.30	7.21	89,982.96
Cora Dock	33,266.01	7.12	236,853.99
	<u>303,775.31</u>		<u>2,047,724.96</u>
			<u>6.74092</u>
			(1.00000)
			<u>5.74092</u>
			<u>0.85165</u>

Wgtd Avg \$/Ton
 Less: \$1/ton
 Adj Wgtd Avg \$/ton
 FPSC Adj Factor
 Adj Wgtd Avg / V'gtd Avg

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Company Effective Rate	Upper St. Ros	Cora Dock	Chester Dock	Mount Vernon	Dekovan	Cook Co il	S. Indiana	Sebree	Patriot	Shawneetown
1st Quarter										
2nd Quarter	3.73	10.7	10.77	10.43	10.02	8.86	10.67	11.79	11.58	10.10
3rd Quarter										
4th Quarter										

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Analysis of Teco Transport Disallowance - Ocean Transportation

Effective Date	Original Base Rate	Adjusted Base Rate	Escalation Factor	Curr Con m Approved Rate	Tons	Commission Approved Recovery	Company Purchase Cost	Company Disallowance Amount	Company Recoverable Amount	Over Recovery Amount
Upper St. Rose	Fuel 0.77 Variable 1.39 Other 0.37 <u>2.53</u>	0.65772263 1.183796683 0.315111347 <u>2.154880283</u>	2.41629 1.07651 1.00000	1.514535961 1.214368967 0.315111347 <u>3.14016275</u>	29,421	93,383	109,741			
Chester Dock	Fuel 2.34 Variable 3.84 Other 0.99 <u>7.17</u>	1.992866358 3.270344792 0.843135767 <u>6.108346916</u>	2.41629 1.07651 1.00000	4.815343051 3.510558872 0.813135767 <u>9.17903769</u>	61,542	584,901	662,812			
Mount Vernon	Fuel 2.18 Variable 3.87 Other 0.99 <u>7.04</u>	1.856601991 3.295894361 0.843135767 <u>5.995632119</u>	2.41629 1.07651 1.00000	4.416088825 3.518063238 0.813135767 <u>8.7728763</u>	31,399	278,735	327,488			
Dekoven	Fuel 2.11 Variable 3.7 Other 0.94 <u>6.75</u>	1.796966331 3.151113471 0.80053152 <u>5.748652955</u>	2.41629 1.07651 1.00000	4.312040102 3.312205163 0.810553152 <u>8.4798417</u>	16,744	142,902	167,770			
Cora Dock	Fuel 2.32 Variable 3.82 Other 0.98 <u>7.12</u>	1.975833312 3.253111746 0.834619244 <u>6.063784302</u>	2.41629 1.07651 1.00000	4.774186273 3.512222828 0.834619244 <u>9.11026145</u>	33,266	303,088	355,946			
Sebree	Fuel 2.14 Variable 5.08 Other 1.15 <u>8.37</u>	1.8225359 4.326393631 0.979400133 <u>7.128329664</u>	2.41629 1.07651 1.00000	4.403775269 4.657406008 0.979400133 <u>10.04058147</u>	39,270	394,290	462,988			
S. Indiana	Fuel 2.23 Variable 3.98 Other 1 <u>7.21</u>	1.899184606 3.389578112 0.85165229 <u>6.140413008</u>	2.41629 1.07651 1.00000	4.18880771 3.148912581 0.85165229 <u>8.18945841</u>	12,480	113,440	133,165			
Shawneetown	Fuel 2.12 Variable 3.75 Other 0.94 <u>6.81</u>	1.805502854 3.193696086 0.80053152 <u>5.799752092</u>	2.41629 1.07651 1.00000	4.162618491 3.138045773 0.80053152 <u>8.101217416</u>	79,654	685,118	804,501			
					<u>303,775</u>		<u>2,675,857</u>			

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STAFF CALCULATION OF RIVER DISALLOWANCE - JULY 2006

Recalculation of Weighted Average River Rate July 05'

	Current Tons	Base Rate	Weighted Average	
Upper St. Rose	19,229.49	2.53	48,850.61	
Chester Dock	40,827.00	7.17	291,295.59	
Mount Vernon	25,097.00	7.04	176,882.88	
Dekoven	27,019.50	6.75	182,381.63	
Cora Dock	40,133.12	7.12	285,747.81	
Sebree	37,042.10	8.37	310,042.38	
Shawneetown	118,426.30	6.81	806,483.10	
	<u>307,574.51</u>		<u>2,101,284.00</u>	
			<u>6.83179</u>	Wgd Avg \$/Ton
			(1.00000)	Less: \$1/ton
			<u>5.83179</u>	Adj Wgtd Avg \$/Ton
			<u>0.85363</u>	FPIC Adj Factor
				Adj Wgtd Avg / Wgtd Avg

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PSC Disallowance Factor

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Company Effective Rate	Upper St. Rose	Cora Dock	Chester Dock	Mount Vernon	Dekoven	Cora Dock	Indiana	Sebree	Patriot	Arnon	Caseville	Shawneetown
1st Quarter	3.97	11.45	11.54	11.13	10.7	3.47	11.40	12.47	12.25			10.78
2nd Quarter	3.73	10.7	10.77	10.43	10.02	3.88	10.87	11.79	11.58			10.10
3rd Quarter	3.98	11.45	11.55	11.14	10.71			12.51		13.09	10.70	10.80
4th Quarter												

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Analysis of Teco Transport Disallowance - Ocean Transportation

Effective Date	Original Base Rate	Adjusted Base Rate	Escalation Factor	Cur Comm Approved Rate	Tons	Commission Approved Recovery	Company Purchase Cost	Company Disallowance Amount	Company Recoverable Amount	Over Recovery Amount
Upper St. Rose	Fuel 0.77 Variable 1.39 Other 0.37 <u>2.53</u>	0.657291593 1.186539369 0.315841415 <u>2.159672376</u>	10-30 10 2.72071 1.09015 1.00000	1.7883 1.283506 0.315841 <u>3.397647</u>	19,229	65,335	76,533	-	76,533	11,188
Chester Dock	Fuel 2.34 Variable 3.84 Other 0.99 <u>7.17</u>	1.897483542 3.277921709 0.845089191 <u>6.120494442</u>	2.72071 1.09015 1.00000	5.434573 5.573426 0.845089 <u>6.853089</u>	40,827	400,301	459,242	-	469,242	68,940
Mount Vernon	Fuel 2.18 Variable 3.87 Other 0.99 <u>7.04</u>	1.86090347 3.303530473 0.845089191 <u>6.009523134</u>	2.72071 1.09015 1.00000	5.062979 5.601344 0.845089 <u>6.509412</u>	25,097	238,658	279,581	-	279,581	40,923
Dekoven	Fuel 2.11 Variable 3.7 Other 0.94 <u>6.75</u>	1.801149689 3.158414147 0.802407918 <u>5.761971755</u>	2.72071 1.09015 1.00000	4.900406 1.443145 0.802408 <u>6.145959</u>	27,020	247,119	289,378	-	289,378	42,260
Cora Dock	Fuel 2.32 Variable 3.82 Other 0.98 <u>7.12</u>	1.980411033 3.2608492 0.836552936 <u>6.077813169</u>	2.72071 1.09015 1.00000	5.388124 5.554815 0.836553 <u>6.779492</u>	40,133	382,482	459,524	-	459,524	67,043
Sebree	Fuel 2.14 Variable 5.08 Other 1.15 <u>8.37</u>	1.826758453 4.338417281 0.981869262 <u>7.144844976</u>	2.72071 1.09015 1.00000	4.97008 1.727345 0.981869 <u>6.67909</u>	37,042	395,576	463,397	-	463,397	67,821
Shawneetown	Fuel 2.12 Variable 3.75 Other 0.94 <u>6.81</u>	1.806859444 3.201095419 0.802407918 <u>5.813189281</u>	2.72071 1.09015 1.00000	1.923631 1.489674 1.802408 <u>1.215713</u>	118,426	1,091,383	1,279,004	-	1,279,004	187,621
					<u>307,575</u>	<u>2,830,854</u>	<u>3,316,660</u>	<u>283,504</u>	<u>3,023,156</u>	<u>192,302</u>

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STAFF CALCULATION OF RIVER DISALLOWANCE - AUGUST 2006

Recalculation of Weighted Average River Rate
Aug. 06

	Current Tons	Base Rate	Weighted Average
Upper St. Rose	14,654.28	2.53	37,075.28
Chester Dock	52,242.95	7.17	374,581.95
Mount Vernon	59,351.50	7.04	417,834.56
Dakoven	30,051.20	6.75	202,845.60
Cora Dock	80,217.01	7.12	571,145.11
Caseyville	6,623.80	6.74	44,644.41
Seabree	24,412.80	8.37	204,335.14
Shawneetown	115,954.30	6.81	789,848.78
	<u>383,507.82</u>		<u>2,842,110.83</u>
			<u>6.88933</u>
			(1.00000)
			<u>5.88933</u>
			<u>0.85485</u>

Wght Avg \$/Ton
Less: \$1/ton
Adj Wght Av j \$/Ton
FPSC Adj Ft clor
Adj Wght Av j / Wght Avg

PSC Disallowance Factor

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Company Effective Rate	Upper St. Rose	Cora Dock	Chester Dock	Mount Vernon	Dakoven	Cook Cook	Shawneetown	Seabree	Patriot	Armon	Caseyville	Shawneetown
1st Quarter	3.97	11.45	11.54	11.13	10.7	9.47	12.47	12.25				10.78
2nd Quarter	3.73	10.7	10.77	10.43	10.02	8.86	10.67	11.79				10.10
3rd Quarter	3.98	11.45	11.65	11.14	10.71		12.51			13.09	10.70	10.80
4th Quarter												

Analysis of Teco Transport Disallowance - Ocean Transportation

Effective Date	Original Base Rate	Adjusted Base Rate	Escalation Factor	Curr Comm Approved Rate	Tons	Commission Approved Recovery	Company Purchase Cost	Company Disallowance Amount	Company Recoverable Amount	Over Recovery Amount
Upper St. Rose	Fuel	0.77	2.72071	1.790860879						
	Variable	1.39	1.09015	1.295358355						
	Other	0.37	1.00000	0.318293739						
	<u>2.53</u>	2.53	<u>2.162765298</u>	<u>3.42512973</u>	<u>14,654</u>	<u>49,861</u>	<u>58,324</u>			
Chester Dock	Fuel	2.34	2.72071	5.442356437						
	Variable	3.84	1.09015	3.578543946						
	Other	0.98	1.00000	0.546299464						
	<u>7.17</u>	7.17	<u>6.129258767</u>	<u>9.567199847</u>	<u>52,243</u>	<u>515,492</u>	<u>603,406</u>			
Mount Vernon	Fuel	2.18	2.72071	5.070228501						
	Variable	3.87	1.09015	3.60650132						
	Other	0.99	1.00000	0.546299464						
	<u>7.04</u>	7.04	<u>6.018128524</u>	<u>8.523030286</u>	<u>59,352</u>	<u>585,206</u>	<u>681,176</u>			
Dakoven	Fuel	2.11	2.72071	4.907423967						
	Variable	3.7	1.09015	3.448076198						
	Other	0.94	1.00000	0.803557067						
	<u>6.75</u>	6.75	<u>6.77022362</u>	<u>9.159057231</u>	<u>30,051</u>	<u>275,241</u>	<u>321,848</u>			
Cora Dock	Fuel	2.32	2.72071	5.39584057						
	Variable	3.82	1.09015	3.559905696						
	Other	0.98	1.00000	0.837750985						
	<u>7.12</u>	7.12	<u>6.08851736</u>	<u>9.783497251</u>	<u>80,217</u>	<u>785,605</u>	<u>918,465</u>			
Caseyville	Fuel	2.11	2.72071	4.907423967						
	Variable	3.7	1.09015	3.448076198						
	Other	0.93	1.00000	0.795008588						
	<u>6.74</u>	6.74	<u>5.781676141</u>	<u>9.156608762</u>	<u>6,624</u>	<u>60,811</u>	<u>70,873</u>			
Seabree	Fuel	2.14	2.72071	4.977197767						
	Variable	5.08	1.09015	4.734115428						
	Other	1.15	1.00000	0.983075135						
	<u>8.37</u>	8.37	<u>7.155077289</u>	<u>1.69438833</u>	<u>24,413</u>	<u>281,080</u>	<u>305,404</u>			
Shawneetown	Fuel	2.12	2.72071	4.9306819						
	Variable	3.75	1.09015	3.494671822						
	Other	0.94	1.00000	0.803557067						
	<u>6.81</u>	6.81	<u>5.821514497</u>	<u>1.228910789</u>	<u>115,954</u>	<u>1,070,132</u>	<u>1,252,306</u>			
					<u>383,508</u>	<u>3,583,228</u>	<u>4,191,824</u>	<u>369,259</u>	<u>3,822,565</u>	<u>239,337</u>

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STAFF CALCULATION OF RIVER DISALLOWANCE - SEPTEMBER 2006

Recalculation of Weighted Average River Rate
Sept. 06

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	Current Tons	Base Rate	Weighted Average
Upper St. Rose	20,219.15	2.53	51,154.45
Chester Dock	39,441.74	7.17	282,797.28
Mount Vernon	26,641.50	7.04	187,596.16
Dekoven	54,422.20	6.75	367,349.85
Amon	20,914.20	8.78	183,208.39
Cora Dock	23,958.21	7.12	170,582.46
Seabree	39,353.80	8.37	329,391.31
Shawneetown	30,345.00	6.81	206,649.45
	<u>255,265.80</u>		<u>1,778,689.34</u>

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PSC Disallowance Factor

6.98717
(1.00000)
5.96717
0.85647

Wgtd Avg \$/Ton
Less: \$1/Ton
Adj Wgtd Avg \$/Ton
FPSC Adj Factor
Adj Wgtd Avg / Wg d Avg

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Company Effective Rate	Upper St. Rose	Cora Dock	Chester Dock	Mount Vernon	Dekoven	Cook Coal	S. Indiana	Seabree	Patriot	Amon	Cassville	Shawneetown
1st Quarter	3.97	11.45	11.54	11.13	10.7	9.47	11.40	12.47	12.25			10.78
2nd Quarter	3.73	10.7	10.77	10.43	10.02	8.86	10.67	11.79				10.10
3rd Quarter	3.98	11.45	11.55	11.14	10.71			12.51		13.09	10.70	10.80
4th Quarter												

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Analysis of Teco Transport Disallowance - Ocean Transportation

Effective Date	Original Base Rate	Adjusted Base Rate	Escalation Factor	Curr Comr Approved Rate	Tons	Commission Approved Recovery	Company Purchase Cost	Company Disallowance Amount	Company Recoverable Amount	Over Recovery Amount
Upper St. Rose	Fuel 0.77 Variable 1.39 Other 0.37 <u>2.53</u>	0.659481675 1.190492894 0.316893792 <u>2.166868361</u>	10-30 10 2.72071	1.794258389 1.297315829 0.316393792 <u>3.40835009</u>	20,219	68,926	80,472			
Chester Dock	Fuel 2.34 Variable 3.84 Other 0.99 <u>7.17</u>	2.004139117 3.288843879 0.847905011 <u>6.140887807</u>	2.72071	5.452391337 3.685332937 0.847305011 <u>9.88519284</u>	39,442	389,918	455,532			
Mount Vernon	Fuel 2.18 Variable 3.87 Other 0.99 <u>7.04</u>	1.867103964 3.31453777 0.847905011 <u>6.029548745</u>	2.72071	5.071848425 3.61334335 0.847905011 <u>9.541096786</u>	26,642	254,189	296,788			
Dekoven	Fuel 2.11 Variable 3.7 Other 0.94 <u>6.75</u>	1.807151084 3.18893792 0.806081526 <u>5.78117053</u>	2.72071	4.916734026 3.45617673 0.808081526 <u>9.171433225</u>	54,422	499,402	582,862			
Amon	Fuel 2.24 Variable 5.32 Other 1.2 <u>8.78</u>	1.918492146 4.558418847 1.02776365 <u>7.502874643</u>	2.72071	5.211680767 4.961180006 1.0776365 <u>11.2460442</u>	20,914	234,544	273,767			
Cora Dock	Fuel 2.32 Variable 3.82 Other 0.96 <u>7.12</u>	1.987009723 3.271714285 0.839340314 <u>6.096054321</u>	2.72071	5.401077223 3.581659328 0.831340314 <u>9.81076864</u>	23,958	235,060	274,322			
Seabree	Fuel 2.14 Variable 5.08 Other 1.15 <u>8.37</u>	1.832645175 4.350866117 0.984940164 <u>7.168451457</u>	2.72071	4.981640197 4.741096697 0.981940164 <u>10.71467708</u>	39,354	421,653	492,316			
Shawneetown	Fuel 2.12 Variable 3.75 Other 0.94 <u>6.81</u>	1.815715781 3.211781405 0.805081526 <u>5.832558712</u>	2.72071	4.941036083 3.501301896 0.805081526 <u>9.243418304</u>	30,345	280,563	327,726			
					<u>255,265.80</u>	<u>2,384,305</u>	<u>2,788,803</u>	<u>2,497,716</u>	<u>2,554,087</u>	<u>149,782</u>

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STAFF CALCULATION OF RIVER DISALLOWANCE - OCTOBER 2006

Recalculation of Weighted Average River Rate

	Current Rate	Base Rate	Weighted Average
Upper St. Rose	9,844.20	2.53	24,905.83
Chester Dock	89,039.27	7.17	487,841.57
Mount Vernon	73,597.70	7.04	518,127.81
Dekoven	41,866.90	6.75	280,578.98
Caseyville	5,027.60	6.74	33,888.35
Cora Dock	92,522.58	7.12	658,780.77
Sebree	35,385.30	8.37	296,174.96
Amon	25,446.90	8.76	222,914.84
Shawneetown	107,056.48	8.81	728,064.63
	<u>458,466.83</u>		<u>3,292,242.33</u>
			<u>7.09</u>
			(1.00)
			<u>6.09</u>
			<u>0.86</u>

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PSC Disallowance Factor

Wgtd Avg \$/Ton
Less: \$/ton
Adj Wgtd Avg \$/Ton
FPSC Adj Factor
Adj Wgtd Avg / Wg d Avg

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Company Effective Rate

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Company Effective Rate	1st Quarter	2nd Quarter	3rd Quarter	4th Quarter	Upper St. Rose	Cora Dock	Chester Dock	Mount Vernon	Dekoven	Cook Co #1	S. Indiana	Sebree	Patriot	Amon	Caseyville	Shawneetown
	3.97	11.45	11.54	11.13	10.7	9.47	11.40	12.47	12.25							
	3.73	10.7	10.77	10.43	10.02	8.86	10.67	11.79								
	3.98	11.45	11.58	11.14	10.71									13.09	10.70	10.10
	4.05	11.89	11.78	11.38	10.93						11.63	12.74		13.34	10.92	10.80
																11.01

Analysis of Teco Transport Disallowance - Ocean Transportation

Effective Date	Original Base Rate	Adjusted Base Rate	Escalation Factor	Curr Comn Approved Rate	Tons	Commission Approved Recovery	Company Purchase Cost	Company Disallowance Amount	Company Recoverable Amount	Over Recovery Amount
Upper St. Rose	Fuel	0.77	0.981448784	2.803860	1,8568					
	Variable	1.39	1.194043808	1.100830	1,3144					
	Other	0.37	0.317839028	1.000000	0,3178					
		<u>2.53</u>	<u>2.173331719</u>		<u>3,4889</u>	<u>9,844</u>	<u>34,326</u>	<u>39,967</u>		
Chester Dock	Fuel	2.34	2.010117084	2.803860	5,8361					
	Variable	3.84	3.296653677	1.100830	3,6313					
	Other	0.99	0.850434151	1.000000	0,8504					
		<u>7.17</u>	<u>6.159204912</u>		<u>10,118</u>	<u>68,039</u>	<u>688,406</u>	<u>801,503</u>		
Mount Vernon	Fuel	2.18	1.872673181	2.803860	5,2507					
	Variable	3.87	3.324424406	1.100830	3,6398					
	Other	0.99	0.850434151	1.000000	0,8504					
		<u>7.04</u>	<u>6.04788174</u>		<u>9,7608</u>	<u>73,598</u>	<u>718,370</u>	<u>836,070</u>		
Dekoven	Fuel	2.11	1.812541473	2.803860	5,0821					
	Variable	3.7	3.178390261	1.100830	3,4989					
	Other	0.94	0.807482931	1.000000	0,8075					
		<u>6.75</u>	<u>5.79841866</u>		<u>9,3885</u>	<u>41,567</u>	<u>390,249</u>	<u>454,328</u>		
Caseyville	Fuel	2.11	1.812541473	2.803860	5,0821					
	Variable	3.7	3.178390261	1.100830	3,4989					
	Other	0.93	0.798892687	1.000000	0,7989					
		<u>6.74</u>	<u>5.789824422</u>		<u>9,3799</u>	<u>5,028</u>	<u>47,157</u>	<u>54,900</u>		
Cora Dock	Fuel	2.32	1.992936596	2.803860	5,5879					
	Variable	3.82	3.281473189	1.100830	3,6123					
	Other	0.98	0.841848907	1.000000	0,8418					
		<u>7.12</u>	<u>6.116253692</u>		<u>10,042</u>	<u>82,523</u>	<u>929,121</u>	<u>1,081,569</u>		
Sebree	Fuel	2.14	1.830312205	2.803860	5,1544					
	Variable	5.08	4.363843926	1.100830	4,8039					
	Other	1.15	0.987878054	1.000000	0,9879					
		<u>8.37</u>	<u>7.190034186</u>		<u>10,946</u>	<u>35,385</u>	<u>387,331</u>	<u>450,809</u>		
Amon	Fuel	2.24	1.924214645	2.803860	5,3952					
	Variable	5.32	4.570009781	1.100830	5,0308					
	Other	1.2	1.030829274	1.000000	1,0308					
		<u>8.76</u>	<u>7.5250537</u>		<u>11,457</u>	<u>25,447</u>	<u>291,842</u>	<u>338,462</u>		
Shawneetown	Fuel	2.12	1.821131717	2.803860	5,1082					
	Variable	3.75	3.221341481	1.100830	3,5481					
	Other	0.94	0.807482931	1.000000	0,8075					
		<u>6.81</u>	<u>5.84995613</u>		<u>9,4588</u>	<u>107,056</u>	<u>1,012,736</u>	<u>1,178,892</u>		
					<u>458,487</u>	<u>4,489,239</u>	<u>5,237,318</u>			

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STAFF CALCULATION OF RIVER DISALLOWANCE - NOVEMBER 2006

Recalculation of Weighted Average River Rate
Nov. 06

	Current Tonn	Base Rate	Weighted Average	
Upper St. Rose	29,047.47	2.53	70,980.10	
Chester Dock	74,615.85	7.17	534,995.84	
Mount Vernon	84,830.29	7.04	468,404.61	
Dekoven	38,277.30	6.75	258,371.78	
Cora Dock	68,182.58	7.12	485,458.97	
S. Indiana	8,819.60	7.21	63,546.06	
Seebree	36,304.60	8.37	322,283.50	
Amon	31,506.80	8.76	275,989.06	
Shawneetown	50,081.00	6.81	341,051.61	
	<u>402,858.20</u>		<u>2,800,082.32</u>	<u>6.97</u>
				(1.00)
				<u>5.97</u>
				<u>0.88</u>

Wght Avg \$/Ton
Less: \$/ton
Adj Wght Avg \$/Ton
PPSC Adj Factor
Adj Wght Avg / Wght Avg

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PSC Disallowance Factor

Company Effective Rate	Upper St. Rose	Cora Dock	Chester Dock	Mount Vernon	Dekoven	Cook Coal	S. Indiana	Seebree	Patriot	Amon	Casperville	Shawneetown
1st Quarter	3.97	11.46	11.54	11.13	10.7	8.47	11.40	12.47	12.25			10.78
2nd Quarter	3.73	10.7	10.77	10.43	10.02	8.86	10.87	11.79		13.09	10.70	10.10
3rd Quarter	3.88	11.45	11.55	11.14	10.71							10.80
4th Quarter	4.06	11.69	11.78	11.36	10.93		11.63	12.74		13.34	10.92	11.01

Analysis of Teco Transport Disallowance - Ocean Transportation

Effective Rate	Original Base Rate	Adjusted Base Rate	Escalation Factor	Curr Comm Approved Rate	Commission Approved Recovery	Company Purchase Cost	Company Disallowance Amount	Company Recoverable Amount	Over Recovery Amount
Upper St. Rose	Fuel 0.77 Variable 1.39 Other 0.37 <u>2.53</u>	0.859574402 1.190954868 0.318938907 <u>2.167163178</u>	1030 1.000300 1.000000	1.8493 1.3107 0.5168 <u>3.477</u>	28,047	97,521	113,873		
Chester Dock	Fuel 2.34 Variable 3.84 Other 0.99 <u>7.17</u>	2.004411799 3.229291147 0.848020374 <u>6.141723314</u>	1.000830 1.000000	5.6201 3.621 0.848 <u>10,089</u>	74,616	782,804	878,978		
Mount Vernon	Fuel 2.18 Variable 3.87 Other 0.99 <u>7.04</u>	1.867357995 3.314988734 0.848020374 <u>6.030387103</u>	1.000900 1.000000	5.2358 3.6492 0.848 <u>9.7331</u>	64,830	630,997	738,471		
Dekoven	Fuel 2.11 Variable 3.7 Other 0.94 <u>6.75</u>	1.807398958 3.168369074 0.805191082 <u>5.781967095</u>	1.000830 1.000000	5.0677 3.4889 0.8052 <u>9.3618</u>	38,277	358,345	418,371		
Cora Dock	Fuel 2.32 Variable 3.82 Other 0.98 <u>7.12</u>	1.987280068 3.272169422 0.838454512 <u>6.098894002</u>	1.000830 1.000000	5.5721 3.6021 0.8395 <u>10,014</u>	68,183	682,753	797,054		
S. Indiana	Fuel 2.23 Variable 3.96 Other 1 <u>7.21</u>	1.910187307 3.40821322 0.888586238 <u>6.17896783</u>	1.000830 1.000000	5.3559 3.793 0.8986 <u>9.9854</u>	8,814	87,831	102,502		
Seebree	Fuel 2.14 Variable 5.08 Other 1.15 <u>8.37</u>	1.833094546 4.35145808 0.988074172 <u>7.180626797</u>	1.000900 1.000000	5.1397 4.7902 0.9851 <u>10,915</u>	38,505	420,279	490,549		
Amon	Fuel 2.24 Variable 5.32 Other 1.2 <u>8.76</u>	1.918753189 4.657036777 1.027803483 <u>7.503695429</u>	1.000830 1.000000	5.3799 5.0165 1.0279 <u>11,424</u>	31,506	358,931	420,285		
Shawneetown	Fuel 2.12 Variable 3.75 Other 0.94 <u>6.81</u>	1.818962821 3.212188386 0.805191082 <u>5.833382289</u>	1.000830 1.000000	5.0917 3.5361 0.8052 <u>9.433</u>	50,081	472,413	551,382		
				<u>402,858</u>	<u>3,862,874</u>	<u>4,509,471</u>	<u>388,478</u>	<u>4,112,893</u>	<u>250,119</u>

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STAFF CALCULATION OF RIVER DISALLOWANCE - DECEMBER 2006

Recalculation of Weighted Average River Rate
Dec. 06

	Current Tons	Base Rate	Weighted Average
Upper St. Rose	52,192.65	2.53	132,047.40
Chester Dock	73,186.14	7.17	524,744.82
Mount Vernon	71,147.40	7.04	500,877.70
Dekoven	46,805.70	6.75	315,938.48
Cora Dock	18,538.43	7.12	131,998.02
Seabree	37,320.50	8.37	312,372.59
Amon	26,341.40	8.76	230,750.86
Shawneetown	25,539.30	8.81	173,822.63
	<u>351,071.52</u>		<u>2,322,847.70</u>
			<u>6.62</u>
			(1.00)
			<u>5.62</u>
			<u>0.85</u>

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PSC Disallowance Factor

Wgtd Avg \$/ton
Less: \$1/ton
Adj Wgtd Av. \$/Ton
FPSC Adj Factor
Adj Wgtd Av. / Wgtd Avg

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Company Effective Rate	Upper St. Rose	Cora Dock	Chester Dock	Mount Vernon	Dekoven	Coal Coal	S. Indiana	Seabree	Patriot	Amon	Cassville	Shawneetown
1st Quarter	3.97	11.45	11.54	11.13	10.7	9.47	11.40	12.47	12.25			10.78
2nd Quarter	3.73	10.7	10.77	10.43	10.02	8.86	10.67	11.79				10.10
3rd Quarter	3.98	11.45	11.55	11.14	10.71			12.51		13.09	10.70	10.80
4th Quarter	4.06	11.69	11.78	11.36	10.93		11.63	12.74		13.34	10.92	11.01

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Analysis of Teco Transport Disallowance - Ocean Transportation

Effective Date	Original Base Rate	Adjusted Base Rate	Escalation Factor	Curr Comm Approved Rate	Tons	Commission Approved Recovery	Company Purchase Cost	Company Disallowance Amount	Company Recoverable Amount	Over Recovery Amount
Upper St. Rose	Fuel	0.77	2.803860	1.832640466						
	Variable	1.39	1.100830	1.268868781						
	Other	0.37	1.000000	0.314073971						
	<u>2.53</u>	<u>2.53</u>	<u>2.147588884</u>	<u>3.445583219</u>	<u>52,193</u>	<u>179,834</u>	<u>211,902</u>			
Chester Dock	Fuel	2.34	2.803860	5.569322975						
	Variable	3.84	1.100830	3.588241813						
	Other	0.99	1.000000	0.840360085						
	<u>7.17</u>	<u>7.17</u>	<u>6.066244252</u>	<u>9.997924873</u>	<u>73,186</u>	<u>731,710</u>	<u>862,133</u>			
Mount Vernon	Fuel	2.18	2.803860	5.188514587						
	Variable	3.87	1.100830	3.616274952						
	Other	0.99	1.000000	0.840360085						
	<u>7.04</u>	<u>7.04</u>	<u>5.975893938</u>	<u>9.645149604</u>	<u>71,147</u>	<u>686,227</u>	<u>808,234</u>			
Dekoven	Fuel	2.11	2.803860	5.021910888						
	Variable	3.7	1.100830	3.457420497						
	Other	0.94	1.000000	0.797917856						
	<u>6.75</u>	<u>6.75</u>	<u>5.729727852</u>	<u>9.277249041</u>	<u>46,808</u>	<u>434,228</u>	<u>511,586</u>			
Cora Dock	Fuel	2.32	2.803860	5.521721824						
	Variable	3.82	1.100830	3.569553053						
	Other	0.98	1.000000	0.831871599						
	<u>7.12</u>	<u>7.12</u>	<u>6.043801824</u>	<u>9.923148577</u>	<u>18,538</u>	<u>183,960</u>	<u>216,714</u>			
Seabree	Fuel	2.14	2.803860	5.093312465						
	Variable	5.08	1.100830	4.746944898						
	Other	1.15	1.000000	0.978175856						
	<u>8.37</u>	<u>8.37</u>	<u>7.104862537</u>	<u>10.81643322</u>	<u>37,321</u>	<u>403,675</u>	<u>475,463</u>			
Amon	Fuel	2.24	2.803860	5.33131772						
	Variable	5.32	1.100830	4.971210012						
	Other	1.2	1.000000	1.018818285						
	<u>8.76</u>	<u>8.76</u>	<u>7.43591348</u>	<u>11.32114602</u>	<u>26,341</u>	<u>288,215</u>	<u>351,394</u>			
Shawneetown	Fuel	2.12	2.803860	5.045711413						
	Variable	3.75	1.100830	3.504142395						
	Other	0.94	1.000000	0.797917856						
	<u>6.81</u>	<u>6.81</u>	<u>5.79955897</u>	<u>9.347771465</u>	<u>25,539</u>	<u>238,736</u>	<u>281,188</u>			
					<u>351,072</u>	<u>3,158,584</u>	<u>3,718,815</u>	<u>329,688</u>	<u>3,388,927</u>	<u>232,343</u>

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Recalculation of River Disallowance - January 2007

Recalculation of Weighted Average River Rate

	Current Tonn	Base Rate	Weighted Average
Upper St Rose	6,448.98	2.53	16,315.02
Chester Dock	44,749.94	7.17	320,857.07
Mount Vernon	12,377.60	7.04	87,138.30
Dekoven	69,486.20	6.75	462,369.60
Cora Dock	106,203.79	7.12	770,410.98
Calvert City	21,796.00	6.71	146,184.06
Sabree	28,085.10	6.37	234,904.89
Amon	14,023.50	6.78	122,845.86
Shawneetown	65,186.40	6.81	443,783.18
42-10	369,320.31		2,604,606.87

PSC Disallowance Factor

7.06	Wgt'd Avg \$/Ton
(1.00)	Less: \$/Ton
6.05	Adj Wgt'd Avg \$/Ton
0.85	FPSC Adj Factor
5.15	Adj Wgt'd Avg / Wgt'd Avg

Company Effective Rate

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1st Quarter
2nd Quarter
3rd Quarter
4th Quarter

Upper St Rose
3.76

Chester Dock	Mount Vernon	Dekoven	Cora Dock	Calvert City	Sabree	Amon	Shawneetown
10.83000	10.47	10.06	10.75	9.84	11.88	12.44	10.15

Analysis of Tonn Transport Disallowance - Ocean Transportation

Effective Date	Original Base Rate	Adjusted Rate Rate	Escalation Factor	Curr Com'n Approved Rate	In re	Commission Approved Recovery	Company Purchase Cost	Company Disallowance Amount	Company Recoverable Amount	Over Recovery Amount
Upper St Rose	Fuel	0.77	0.890826278	2.386880	1.6773					
	Variable	1.59	1.192920161	1.106760	1.3203					
	Other	0.37	0.317539899	1.000000	0.3175					
		2.53	2,171,286,337		3,216,1	8,449	20,734	24,184		
Chester Dock	Fuel	2.34	2.006225307	2.386880	4.7934					
	Variable	3.64	3.296549223	1.106760	3.6474					
	Other	0.99	0.849833784	1.000000	0.8498					
		7.17	6,163,408,314		8,290,4	14,750	435,743	484,642		
Mount Vernon	Fuel	2.18	1.870910757	2.386880	4.4856					
	Variable	3.87	3.321295701	1.106760	3.8789					
	Other	0.99	0.849833784	1.000000	0.8498					
		7.04	8,041,840,241		6,991,1	12,378	111,288	129,893		
Dekoven	Fuel	2.11	1.81083884	2.386880	4.3222					
	Variable	3.7	3.17539899	1.106760	3.5144					
	Other	0.94	0.806722967	1.000000	0.8067					
		6.75	5,792,957,818		8,643,3	38,499	582,062	690,472		
Cora Dock	Fuel	2.32	1.991050989	2.386880	4.7524					
	Variable	3.82	3.278384904	1.106760	3.6294					
	Other	0.98	0.841051824	1.000000	0.8411					
		7.12	6,110,497,517		9,221,8	38,204	897,838	1,163,191		
Calvert City	Fuel	1.97	1.690985405	2.386880	4.0354					
	Variable	3.7	3.17539899	1.106760	3.5144					
	Other	1.04	0.892544581	1.000000	0.8925					
		6.71	5,768,623,898		8,442,4	21,766	183,926	214,374		
Sabree	Fuel	2.14	1.836582119	2.386880	4.3837					
	Variable	5.08	4.359736992	1.106760	4.8252					
	Other	1.15	0.968948335	1.000000	0.9689					
		8.37	7,163,287,448		10,196	28,065	288,148	333,413		
Amon	Fuel	2.24	1.922403713	2.386880	4.5885					
	Variable	5.32	4.565708818	1.106760	5.0531					
	Other	1.2	1.029859132	1.000000	1.0299					
		8.76	7,517,971,684		10,672	14,024	149,852	174,452		
Shawneetown	Fuel	2.12	1.8194178	2.386880	4.3427					
	Variable	3.76	3.218309789	1.106760	3.5819					
	Other	0.94	0.806722967	1.000000	0.8067					
		6.81	5,844,450,374		6,711,3	65,186	597,885	661,439		
					59,321	3,325,072	3,876,761	363,047	3,512,714	187,641

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(R.1)

Staff Calculation of River Disallowance - February 2007

Recalculation of Weighted Average River Rate

	Current Tonnage	Base Rate	Base Rate	Weighted Average	
Upper St Rose	25,568.68	2.53	165,888.76		
Chester Dock	36,887.82	7.17	263,124.09		
Mount Vernon	29,203.70	7.04	205,584.05		
Dekoven	118,563.80	6.75	800,305.85		
Cora Dock	12,281.27	7.12	87,199.24		
Calvert City	14,855.80	6.71	99,683.09		
Sebree	18,252.60	8.37	152,773.43		
Amon	17,576.30	8.76	153,970.14		
Shawneetown	66,438.40	6.81	452,445.50		
Cook Terminal	23,888.83	5.88	141,538.41		
	403,087.30		2,622,623.35	6.26	Wght Avg \$/Ton
			(1.00)		Less: \$/Ton
			5.26		Adj Wght Avg \$/Ton
			0.64		FPSC Adj Factor
					Adj Wght Avg / Wght Avg

PSC Disallowance Factor

Company Effective Rate	Upper St Rose	Chester Dock	Mount Vernon	Dekoven	Cora Dock	Calvert City	Sebree	Amon	Shawneetown	Cook Terminal
1st Quarter	3.75	10.83000	10.47	10.06	10.75	9.84	11.88	12.44	10.15	8.91
2nd Quarter										
3rd Quarter										
4th Quarter										

Analysis of Teco Transport Disallowance - Ocean Transportation

Effective Date	Original Base Rate	Adjusted Base Rate	Escalation Factor	Curr Comn Approved Rate	Tons	Commission Approved Recovery	Company Purchase Cost	Company Disallowance Amount	Company Recoverable Amount	Over Recovery Amount
Upper St Rose	Fuel 0.77 Variable 1.39 Other 0.87 2.53	0.6498252 1.16789338 0.810878094 2.126731993	2.386860 1.000000 1.000000 1.000000	1.5442 1.2828 0.3109 3.1477	85,569	206,388	245,883			
Chester Dock	Fuel 2.34 Variable 3.84 Other 0.99 7.17	1.986093881 3.228410488 0.831808954 6.024311333	2.386860 1.108780 1.000000 1.000000	4.8928 3.5709 0.8318 9.0953	56,698	333,785	387,438			
Mount Vernon	Fuel 2.18 Variable 3.87 Other 0.99 7.04	1.831860121 3.25161682 0.831808954 5.915065895	2.386860 1.108780 1.000000 1.000000	4.3719 3.5988 0.8318 8.6023	26,204	257,685	305,763			
Dekoven	Fuel 2.11 Variable 3.7 Other 0.94 6.75	1.772845348 3.105780839 0.788788401 5.671424888	2.386860 1.108780 1.000000 1.000000	4.2315 3.4407 0.7888 8.462	118,684	1,003,288	1,185,123			
Cora Dock	Fuel 2.32 Variable 3.82 Other 0.98 7.12	1.94928967 3.209606287 0.823408843 5.88230278	2.386860 1.108780 1.000000 1.000000	4.8527 3.5523 0.8234 9.0284	12,261	110,889	131,809			
Calvert City	Fuel 1.87 Variable 3.7 Other 1.04 6.71	1.855215797 3.105780839 0.873818607 5.637818243	2.386860 1.108780 1.000000 1.000000	3.9508 3.4407 0.8738 8.2653	14,856	122,758	148,182			
Sebree	Fuel 2.14 Variable 5.08 Other 1.15 8.37	1.798051878 4.268272208 0.969242724 7.03256661	2.386860 1.108780 1.000000 1.000000	4.2917 4.724 0.9682 9.9819	18,253	182,195	218,840			
Amon	Fuel 2.24 Variable 5.32 Other 1.2 8.76	1.882072785 4.49922884 1.004253277 7.380248928	2.386860 1.108780 1.000000 1.000000	4.4922 4.8471 1.0083 10.448	17,577	183,833	218,652			
Shawneetown	Fuel 2.32 Variable 3.75 Other 0.94 8.01	1.781247457 3.150781482 0.788788401 5.72183735	2.386860 1.108780 1.000000 1.000000	4.2518 3.4872 0.7888 8.5286	66,438	586,874	674,360			
Cook Terminal	Fuel 1.88 Variable 3.25 Other 0.98 5.83	1.56279258 2.738088071 0.722581516 5.024462186	2.386860 1.108780 1.000000 1.000000	3.7302 3.0315 0.7228 7.4843	23,889	177,142	210,687			
					403,587	3,143,808	3,742,936	350,213	3,392,693	248,088

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Staff Calculation of River Disallowance - March 2007

Recalculation of Weighted Average River Rate

	Current Rate	Base Rate	Weighted Amount
Upper St Rose	34,119.83	2.53	86,322.66
Chester Dock	37,497.53	7.17	268,857.29
Mount Vernon	39,841.30	7.04	280,482.75
Dekoven	87,755.50	6.75	590,849.83
Cora Dock	28,003.31	7.12	198,143.87
Calvert City	46,914.70	6.71	312,784.94
Sabree	37,892.40	8.37	315,485.38
Arnon	31,183.10	8.78	273,291.36
Shawneetown	110,438.30	6.81	752,084.82
Cook Terminal	23,728.11	5.98	141,824.10
	444,883.88	3,278,158.40	
		6.78	Wgtd Avg \$/Ton
		(1.00)	Less: \$/Ton
		5.78	Adj Wgtd Avg \$/Ton
		0.85	FPSC Adj Factor
			Adj Wgtd Avg / Wgtd Avg

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PSC Disallowance Factor

Company Effective Rate

10-18/1

1st Quarter
2nd Quarter
3rd Quarter
4th Quarter

Upper St Rose
3.78

Company Effective Rate	Upper St Rose	Chester Dock	Mount Vernon	Dekoven	Cora Dock	Calvert City	Sabree	Arnon	Shawneetown	Cook Terminal
	3.78	10.83	10.47	10.08	10.75	9.84	11.88	12.44	10.16	8.91

Analysis of Teco Transport Disallowance - Ocean Transportation

Effective Rate	Original Base Rate	Adjusted Base Rate	Escalation Factor	Comm Approved Rate	Commission Approved Recovery	Company Purchase Cost	Company Disallowance Amount	Company Recoverable Amount	Over Recovery Amount
Upper St Rose	Fuel 0.77 Variable 1.38 Other 0.37 2.53	0.659037007 1.184274588 0.315238562 2.158550167	2.386860 1.000000 1.000000 10-18/1	1.5659 1.3107 0.3152 3.1918					
Chester Dock	Fuel 2.24 Variable 3.84 Other 0.90 7.17	1.993670908 3.271685078 0.843478152 6.108821234	2.386860 1.000000 1.000000 1.000000	4.7506 3.8208 0.8435 9.223	34,120	106,904	127,848		
Mount Vernon	Fuel 2.18 Variable 3.87 Other 0.99 7.04	1.857361527 3.297224988 0.843478152 5.998064667	2.386860 1.000000 1.000000 1.000000	4.4332 3.6482 0.8435 8.926	37,498	345,841	406,098		
Dekoven	Fuel 2.11 Variable 3.7 Other 0.94 6.75	1.787711799 3.15238562 0.800876347 5.750973766	2.386860 1.000000 1.000000 1.000000	4.2908 3.4889 0.8009 8.5807	87,756	835,810	965,375		
Cora Dock	Fuel 2.32 Variable 3.82 Other 0.88 7.12	1.976630883 3.254825154 0.834958181 6.066212328	2.386860 1.000000 1.000000 1.000000	4.7179 3.8021 0.835 8.155	28,003	238,060	279,536		
Calvert City	Fuel 1.97 Variable 3.7 Other 1.04 6.71	1.878432344 3.15238562 0.888075956 5.718893922	2.386860 1.000000 1.000000 1.000000	4.0082 3.4889 0.8881 8.3812	46,815	390,887	458,880		
Sabree	Fuel 2.14 Variable 5.08 Other 1.15 8.37	1.822271883 4.328140257 0.878785531 7.13129747	2.386860 1.000000 1.000000 1.000000	4.3518 4.7902 0.8788 10.122	37,892	381,519	447,788		
Arnon	Fuel 2.24 Variable 5.32 Other 1.2 8.76	1.808471284 4.532818324 1.022195336 7.463485654	2.386860 1.000000 1.000000 1.000000	4.5883 5.0185 1.0224 10.634	31,193	330,485	388,042		
Cook Terminal	Fuel 1.86 Variable 3.28 Other 0.86 5.94	1.584712771 2.77756733 0.732716858 5.094936759	2.386860 1.000000 1.000000 1.000000	3.7625 3.074 0.7327 7.5682	23,728	180,076	211,417		
Shawneetown	Fuel 2.12 Variable 3.75 Other 0.94 6.81	1.808231781 3.194885426 0.800876347 5.802993533	2.386860 1.000000 1.000000 1.000000	4.3112 3.5361 0.8009 8.6482	110,438	965,090	1,120,948		
					484,884	4,125,078	4,842,979	483,500	284,403

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Staff Calculation of River Disallowance - April 2007

Recalculation of Weighted Average River Rate

	Current Tons	Base Rate	Weighted Average
Upper St Rose	12,988.02	2.53	32,884.99
Chester Dock	40,788.41	7.17	292,452.90
Mount Vernon	50,606.30	7.04	357,690.43
Dekoven	71,322.40	6.75	481,426.20
Calvert City	43,514.30	6.71	291,980.95
Sebrae	31,114.00	8.37	260,424.18
Arnon	37,157.20	8.76	325,497.07
Shawneetown	210,431.00	6.81	1,433,035.11
	498,133.63		3,475,391.84
			<u>6.97683</u>
			(1.00000)
			<u>5.97683</u>
PSC Disallowance Factor			<u>0.85667</u>

Wgld Avg \$/Ton
 Less: \$/ton
 Adj Wgld Avg : /Ton
 FPSC Adj Factor
 Adj Wgld Avg : Wgld Avg

Company Effective Rate	Upper St Rose	Chester Dock	Mount Vernon	Dekoven	Chester Dock	Calvert City	Sebrae	Arnon	Shawneetown	Cook Terminal
1st Quarter	3.68	10.83	10.29	9.89		9.67	11.70	12.25	9.98	8.75
2nd Quarter										
3rd Quarter										
4th Quarter										

Analysis of Teco Transport Disallowance - Ocean Transportation

Effective Date	Original Base Rate	Adjusted Base Rate	Escalation Factor	Curr Comm Approved Rate	Tons	Commission Approved Recovery	Company Purchase Cost	Company Disallowance Amount	Company Recoverable Amount	Over Recovery Amount
Upper St Rose	Fuel 0.77 Variable 1.39 Other 0.37 <u>2.53</u>	0.659634633 1.190769013 0.316967291 <u>2.167370937</u>	10/18/2 2.29486 1.11091 1.00000	1.5138 1.3228 0.317 <u>3.1536</u>	12,988	40,960	47,833			
Chester Dock	Fuel 2.34 Variable 3.84 Other 0.98 <u>7.17</u>	2.00460395 3.289608482 0.848101671 <u>6.142312103</u>	2.29486 1.11091 1.00000	4.6003 3.6545 0.8481 <u>9.1028</u>	40,788	371,291	433,581			
Mount Vernon	Fuel 2.16 Variable 3.67 Other 0.99 <u>7.04</u>	1.867537013 3.315306533 0.848101671 <u>6.030945217</u>	2.29486 1.11091 1.00000	4.2857 3.683 0.8481 <u>8.8168</u>	50,608	447,969	522,817			
Dekoven	Fuel 2.11 Variable 3.7 Other 0.94 <u>6.75</u>	1.807570228 3.169672912 0.805268253 <u>5.782511394</u>	2.29486 1.11091 1.00000	4.1481 3.5212 0.8053 <u>8.4748</u>	71,322	604,430	705,379			
Calvert City	Fuel 1.97 Variable 3.7 Other 1.04 <u>6.71</u>	1.687636659 3.169672912 0.890935089 <u>5.74824466</u>	2.29486 1.11091 1.00000	3.8729 3.5212 0.8909 <u>8.285</u>	43,514	360,518	420,783			
Sebrae	Fuel 2.14 Variable 5.08 Other 1.15 <u>8.37</u>	1.833270279 4.351875242 0.985168608 <u>7.170314129</u>	2.29486 1.11091 1.00000	4.2071 4.8345 0.9852 <u>10.027</u>	31,114	311,974	384,034			
Arnon	Fuel 2.24 Variable 5.32 Other 1.2 <u>8.76</u>	1.919937115 4.557475647 1.026002026 <u>7.504414787</u>	2.29486 1.11091 1.00000	4.4037 5.0629 1.028 <u>10.485</u>	37,157	389,951	455,178			
Shawneetown	Fuel 2.12 Variable 3.75 Other 0.94 <u>6.81</u>	1.816136912 3.21250633 0.805268253 <u>5.83911496</u>	2.29486 1.11091 1.00000	4.1678 3.5688 0.8053 <u>8.5419</u>	210,431	1,797,471	2,100,101			
					498,134	4,324,594	5,049,704	481,819	4,567,885	243,291

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Staff Calculation of River Disallowance - May 2007

Recalculation of Weighted Average River Rate

	Current Total	Base Rate	Weighted Average
Upper St Rose	49,768.42	2.53	125,914.10
Chester Dock	11,098.24	7.17	79,574.38
Mount Vernon	18,828.50	7.04	131,146.84
Detoken	50,444.10	8.75	340,497.88
Cora Dock	38,957.80	7.12	277,379.54
Calvert City	32,751.40	8.71	219,781.89
Sebree	18,630.30	8.37	155,935.81
Amon	25,993.30	8.78	219,817.31
Shawneetown	99,952.90	6.81	680,679.25
	346,324.96		2,230,704.40
			<u>6.45973</u>
			(1.00000)
			<u>5.45973</u>
PSC Disallowance Factor			<u>0.84518</u>

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Wgtd Avg \$/Ton
Less: \$/ton
Adj Wgtd Avg \$/Ton
FPSC Adj Factor
Adj Wgtd Avg / Wgtd Avg

Company Effective Rate

10-16/2

1st Quarter
2nd Quarter
3rd Quarter
4th Quarter

Upper St Rose

3.68

Company	Chester Dock	Mount Vernon	Detoken	Cora Dock	Calvert City	Sebree	Amon	Shawneetown	Cook Terminal
Effective Rate	10.83000	10.29	9.89	10.54	9.67	11.70	12.25	9.98	8.75

Analysis of Tonnage Transport Disallowance - Ocean Transportation

Effective Date	Original Base Rate	Adjusted Base Rate	Escalation Factor	Commn Approved Rate	Commission Approved Recovery	Company Purchase Cost	Company Disallowance Amount	Company Recoverable Amount	Over Recovery Amount
Upper St Rose	Fuel	0.77	0.65079988	2.29486	1.4935				
	Variable	1.39	1.174820573	1.11091	1.3081				
	Other	0.37	0.312722023	1.00000	0.3127				
		<u>2.53</u>	<u>2.138342481</u>		<u>3.1113</u>				
Chester Dock	Fuel	2.34	1.977785497	2.29486	4.5387		154,848	183,148	
	Variable	3.84	3.245847482	1.11091	3.8055				
	Other	0.89	0.83874271	1.00000	0.8387				
		<u>7.17</u>	<u>6.060045888</u>		<u>8.9809</u>				
Mount Vernon	Fuel	2.18	1.842524351	2.29486	4.2283		99,872	117,974	
	Variable	3.87	3.270903321	1.11091	3.8337				
	Other	0.89	0.83874271	1.00000	0.8387				
		<u>7.04</u>	<u>5.950170383</u>		<u>8.9808</u>				
Detoken	Fuel	2.11	1.783380726	2.29486	4.0826		162,045	181,687	
	Variable	3.7	3.12722023	1.11091	3.4741				
	Other	0.94	0.794482977	1.00000	0.7945				
		<u>6.75</u>	<u>5.705363932</u>		<u>8.5611</u>				
Cora Dock	Fuel	2.32	1.890851603	2.29486	4.4889		421,788	498,892	
	Variable	3.82	3.228843588	1.11091	3.8887				
	Other	0.98	0.828290764	1.00000	0.8283				
		<u>7.12</u>	<u>6.017788065</u>		<u>8.9148</u>				
Calvert City	Fuel	1.97	1.685033474	2.29486	3.821		347,305	410,615	
	Variable	3.7	3.12722023	1.11091	3.4741				
	Other	1.04	0.879002443	1.00000	0.879				
		<u>6.71</u>	<u>5.671258148</u>		<u>8.1741</u>				
Sebree	Fuel	2.14	1.808716565	2.29486	4.1508		287,713	318,708	
	Variable	5.08	4.293688856	1.11091	4.7898				
	Other	1.15	0.971973855	1.00000	0.872				
		<u>8.37</u>	<u>7.074279276</u>		<u>9.8925</u>				
Amon	Fuel	2.24	1.89238031	2.29486	4.3447		184,301	217,875	
	Variable	5.32	4.496438673	1.11091	4.9951				
	Other	1.2	1.014233588	1.00000	1.0142				
		<u>8.76</u>	<u>7.403905192</u>		<u>10.354</u>				
Shawneetown	Fuel	2.12	1.791812672	2.29486	4.112		259,818	307,393	
	Variable	3.75	3.189479962	1.11091	3.521				
	Other	0.94	0.794482977	1.00000	0.7945				
		<u>6.81</u>	<u>5.755775812</u>		<u>8.4274</u>				
					<u>45,325</u>				
					<u>2,738,818</u>				
						<u>306,378</u>			
						<u>2,935,542</u>			
							<u>195,726</u>		

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Staff Calculation of River Disallowance - June 2007

Recalculation of Weighted Average River Rate

Company	Current Rate	1995 Rate	Weighted Average
Upper St Rose	27,731.58	70,160.90	70.160.90
Chester Dock	17,939.23	7.17	124,322.28
Mount Vernon	34,116.00	7.04	280,801.02
Dakover	27,048.60	7.17	124,322.28
Chesler Dock	2,341.23	2.53	5,927.81
Upper St Rose	3,588.36	2,307,715.38	2,307,715.38

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Analysis of Tecco Transport Disallowance - Ocean Transportation

Company	Effective Rate	Original Rate	Adjusted Rate	Calculation	Cur Comm	Approved Rate	Commission Recovery	Company Purchase Cost	Company Disallowance Amount	Company Recovery Amount	Over Recovery Amount
Upper St Rose	0.77	1.39	0.66727292	1.19097526	1.17091	1.17091	1.514	1.323	10-15	2,294.66	2,294.66
Chesler Dock	2.34	2.53	2.004897833	2.290072014	1.11091	1.11091	0.642	3.655	10-15	2,294.66	2,294.66
Mount Vernon	2.18	3.87	1.867601299	3.218775701	1.11091	1.11091	0.842	3.6835	10-15	2,294.66	2,294.66
Dakover	2.11	3.7	1.807826208	3.170121472	1.11091	1.11091	0.817	4.1487	10-15	2,294.66	2,294.66
Chester Dock	1.97	1.04	1.887874486	3.170121472	1.11091	1.11091	0.817	3.8734	10-15	2,294.66	2,294.66
Carroll City	1.2	1.04	1.026147904	3.170121472	1.11091	1.11091	0.817	3.8217	10-15	2,294.66	2,294.66
Shelton	2.24	5.32	1.89200675	4.558120802	1.11091	1.11091	0.807	4.4043	10-15	2,294.66	2,294.66
Armon	2.12	5.32	1.815398924	4.558120802	1.11091	1.11091	0.807	4.4043	10-15	2,294.66	2,294.66
Shawmstown	2.12	5.32	1.815398924	4.558120802	1.11091	1.11091	0.807	4.4043	10-15	2,294.66	2,294.66

Company	Effective Rate	Original Rate	Adjusted Rate	Calculation	Cur Comm	Approved Rate	Commission Recovery	Company Purchase Cost	Company Disallowance Amount	Company Recovery Amount	Over Recovery Amount
Upper St Rose	0.77	1.39	0.66727292	1.19097526	1.17091	1.17091	1.514	1.323	10-15	2,294.66	2,294.66
Chesler Dock	2.34	2.53	2.004897833	2.290072014	1.11091	1.11091	0.642	3.655	10-15	2,294.66	2,294.66
Mount Vernon	2.18	3.87	1.867601299	3.218775701	1.11091	1.11091	0.842	3.6835	10-15	2,294.66	2,294.66
Dakover	2.11	3.7	1.807826208	3.170121472	1.11091	1.11091	0.817	4.1487	10-15	2,294.66	2,294.66
Chester Dock	1.97	1.04	1.887874486	3.170121472	1.11091	1.11091	0.817	3.8734	10-15	2,294.66	2,294.66
Carroll City	1.2	1.04	1.026147904	3.170121472	1.11091	1.11091	0.817	3.8217	10-15	2,294.66	2,294.66
Shelton	2.24	5.32	1.89200675	4.558120802	1.11091	1.11091	0.807	4.4043	10-15	2,294.66	2,294.66
Armon	2.12	5.32	1.815398924	4.558120802	1.11091	1.11091	0.807	4.4043	10-15	2,294.66	2,294.66
Shawmstown	2.12	5.32	1.815398924	4.558120802	1.11091	1.11091	0.807	4.4043	10-15	2,294.66	2,294.66

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Staff Calculation of River Disallowance - July 2007

Recalculation of Weighted Average River Rate

	Current Ton	Base Rate	Weighted Average	
Upper St Rosa	46,096.16	2.53	116,629.28	
Chester Dock	29,170.02	7.17	209,149.04	
Mount Vernon	15,934.90	7.04	112,181.70	
Dekoven	24,352.20	6.75	164,377.35	
Cora Dock	36,776.30	7.12	276,067.26	
Calvert City	29,643.90	6.71	199,910.57	
Sabree	19,022.60	8.37	159,220.84	
Amon	37,772.60	6.76	330,887.98	
Shawneetown	66,163.60	6.81	586,878.42	
	328,962.48		2,164,416.43	
			<u>6.58919</u>	Wgtd Avg \$/Ton
			(1.00000)	Less: \$/Ton
			<u>5.58919</u>	Adj Wgtd Avg \$/Ton
			<u>0.84824</u>	FPSC Adj Factor
				Adj Wgtd Avg / Wgtd Avg

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P&C Disallowance Factor

Company Effective Rate

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Upper St Rosa

1st Quarter	Upper St Rosa	Chester Dock	Mount Vernon	Dekoven	Cora Dock	Calvert City	Sabree	Amon	Shawneetown	Cook Terminal
2nd Quarter										
3rd Quarter	3.93	11.36000	10.98	10.56	11.28	10.30	12.40	12.88	10.64	9.34
4th Quarter										

Analysis of Teco Transport Disallowance - Ocean Transportation

Effective Date	Original Base Rate	Adjusted Base Rate	Escalation Factor	Curr Comr Approved Rate	Tors	Commission Approved Recovery	Company Purchase Cost	Company Disallowance Amount	Company Recoverable Amount	Over Recovery Amount
Upper St Rosa	Fuel	0.77	0.853141854	2.59186	1.6829					
	Variable	1.39	1.179048282	1.12218	1.3231					
	Other	0.97	0.513847384	1.00000	0.3138					
	<u>2.53</u>	<u>2.14003782</u>		<u>3.3298</u>	<u>4.096</u>	<u>163.491</u>	<u>161.156</u>			
Chester Dock	Fuel	2.34	1.984872847	2.59186	5.1445					
	Variable	3.84	3.287226908	1.12218	3.6582					
	Other	0.99	0.839753812	1.00000	0.8398					
	<u>7.17</u>	<u>6.061863367</u>		<u>9.6398</u>	<u>2.170</u>	<u>281.183</u>	<u>331.371</u>			
Mount Vernon	Fuel	2.18	1.849154859	2.59186	4.7826					
	Variable	3.87	3.282873903	1.12218	3.6636					
	Other	0.99	0.839753812	1.00000	0.8398					
	<u>7.04</u>	<u>5.971882684</u>		<u>9.3163</u>	<u>1.935</u>	<u>148.454</u>	<u>174.965</u>			
Dekoven	Fuel	2.11	1.789778327	2.59186	4.8389					
	Variable	3.7	3.138473843	1.12218	3.5219					
	Other	0.94	0.797342003	1.00000	0.7973					
	<u>6.75</u>	<u>5.72584174</u>		<u>9.3561</u>	<u>2.352</u>	<u>218.150</u>	<u>257.158</u>			
Cora Dock	Fuel	2.32	1.967907923	2.59186	5.1005					
	Variable	3.82	3.240282184	1.12218	3.6362					
	Other	0.98	0.83127145	1.00000	0.8313					
	<u>7.12</u>	<u>6.039441566</u>		<u>9.568</u>	<u>3.776</u>	<u>371.011</u>	<u>437.387</u>			
Calvert City	Fuel	1.97	1.671025263	2.59186	4.3311					
	Variable	3.7	3.138473843	1.12218	3.5219					
	Other	1.04	0.862186621	1.00000	0.8622					
	<u>6.71</u>	<u>5.691884727</u>		<u>8.7352</u>	<u>2.844</u>	<u>268.944</u>	<u>305.332</u>			
Sabree	Fuel	2.14	1.818225412	2.59186	4.7048					
	Variable	5.08	4.309039783	1.12218	4.8356					
	Other	1.15	0.9764718	1.00000	0.9753					
	<u>8.37</u>	<u>7.099738778</u>		<u>10.516</u>	<u>1.023</u>	<u>200.040</u>	<u>235.883</u>			
Amon	Fuel	2.24	1.90004903	2.59186	4.9247					
	Variable	5.32	4.512916445	1.12218	5.084					
	Other	1.2	1.017883409	1.00000	1.0178					
	<u>8.76</u>	<u>7.430648883</u>		<u>11.007</u>	<u>3.773</u>	<u>415.745</u>	<u>490.288</u>			
Shawneetown	Fuel	2.12	1.798200689	2.59186	4.6608					
	Variable	3.75	3.180888632	1.12218	3.5695					
	Other	0.94	0.797342003	1.00000	0.7973					
	<u>6.81</u>	<u>5.776488344</u>		<u>9.0277</u>	<u>6.194</u>	<u>776.131</u>	<u>917.100</u>			
				<u>32.982</u>		<u>2,825.148</u>	<u>3,350.634</u>			
						<u>299.437</u>	<u>3,031.217</u>			
							<u>208.068</u>			

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Staff Calculation of River Disallowance - August 2007

Recalculation of Weighted Average River Rate

	Current Rate	Base Rate	Weighted Average
Upper St Rose	39,433.58	2.53	99,766.91
Chester Dock	17,583.45	7.17	129,073.34
Mount Vernon	38,783.40	7.04	280,089.22
Dekoven	27,879.90	6.75	198,196.83
Cora Dock	36,765.90	7.12	281,772.50
Calvert City	27,742.50	6.71	186,152.18
Sabree	9,485.50	8.37	79,393.64
Amon	27,152.80	8.78	237,856.78
Shawneetown	46,988.10	8.81	319,868.96
	272,818.41	1,779,280.13	8,52190
			(1.00000)
			8,52190
PSC Disallowance Factor			0.84867

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PSC Disallowance Factor

FPSC Adj Factor
Adj Wgtd Avg / Wgtd Av:

Company Effective Rate	Upper St Rose	Chester Dock	Mount Vernon	Dekoven	Cora Dock	Calvert City	Sabree	Amon	Shawneetown	Cook Terminal
1st Quarter	3.93	11.36000	10.98	10.56	11.28	10.30	12.40	12.98	10.64	9.34
2nd Quarter										
3rd Quarter										
4th Quarter										

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Analysis of Teco Transport Disallowance - Ocean Transportation

Effective Date	Original Base Rate	Adjusted Base Rate	Escalation Factor	Curr Comm Approved Rate	Tone	Commission Approved Recovery	Company Purchase Cost	Company Disallowance Amount	Company Recoverable Amount	Over Recovery Amount
Upper St Rose	Fuel 0.77 Variable 1.39 Other 0.37 2.53	0.651938165 1.178671778 0.313288027 2.14207597	2.59186 1.12218 1.00000 3.3337	1.6897 1.3207 0.3133 3.3337	38,434	131,084	154,974			
Chester Dock	Fuel 2.34 Variable 3.84 Other 0.99 7.17	1.981208606 3.251214121 0.83820364 6.070626366	2.59186 1.12218 1.00000 8.6362	5.135 3.6454 0.8362 8.6217	17,583	168,182	199,748			
Mount Vernon	Fuel 2.18 Variable 3.87 Other 0.99 7.04	1.84574135 3.278814231 0.83820364 6.960689221	2.59186 1.12218 1.00000 8.6362	4.7839 3.877 0.8382 8.2991	38,785	369,987	436,844			
Dekoven	Fuel 2.11 Variable 3.7 Other 0.94 6.75	1.788474426 3.132680272 0.796870123 5.715024821	2.59186 1.12218 1.00000 8.9416	4.6303 3.5154 0.7869 8.9416	27,880	249,287	294,408			
Cora Dock	Fuel 2.32 Variable 3.82 Other 0.98 7.12	1.864275198 3.234280714 0.829738937 6.028292849	2.59186 1.12218 1.00000 9.5503	5.0911 3.6284 0.8297 9.5503	38,798	351,125	414,718			
Calvert City	Fuel 1.97 Variable 3.7 Other 1.04 6.71	1.867940678 3.132680272 0.880537158 5.681158008	2.59186 1.12218 1.00000 8.719	4.3231 3.5184 0.8805 8.719	27,743	241,888	285,743			
Sabree	Fuel 2.14 Variable 5.08 Other 1.15 8.37	1.811874336 4.301085347 0.973870898 7.086630779	2.59186 1.12218 1.00000 10.496	4.6861 4.8266 0.9737 10.496	9,486	99,563	117,820			
Amon	Fuel 2.24 Variable 5.32 Other 1.2 8.76	1.89654157 4.50428623 1.018004413 7.418832213	2.59186 1.12218 1.00000 10.986	4.9158 5.0546 1.016 10.986	27,153	288,304	382,441			
Shawneetown	Fuel 2.12 Variable 3.75 Other 0.94 8.81	1.784941128 3.17501379 0.795870123 5.758825042	2.59186 1.12218 1.00000 9.011	4.6522 3.5829 0.7859 9.011	46,988	423,412	499,853			
					272,818	2,335,791	2,758,453	246,019	2,510,434	176,643

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Staff Calculation of River Disallowance - September 2007

Recalculation of Weighted Average River Rate

	Current Tons	Base Rate	Weighted Average
Upper St Rose	31,080.40	2.53	78,582.81
Chester Dock	20,888.71	7.17	148,194.85
Mount Vernon	31,315.50	7.04	220,461.12
Dekoven	34,587.50	6.75	233,533.13
Corn Dock	38,502.80	7.12	274,138.51
Calvert City	38,838.80	6.71	245,845.01
Sabree	18,637.30	8.37	155,994.20
Arnon	19,318.80	8.76	189,230.84
Shawmestown	35,380.80	6.81	240,843.25
Caseyville	32,885.70	6.74	221,717.02
	289,015.71		1,588,840.63

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6.85082	Wgtd Avg \$/Ton
(1.00000)	Less: \$/Ton
5.65082	Adj Wgtd Avg \$/Ton
0.84884	FPSC Adj Factor
	Adj Wgtd Avg / Wgtd Avg

PSC Disallowance Factor

Company Effective Rate

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Upper St Rose

Company Effective Rate	Upper St Rose	Chester Dock	Mount Vernon	Dekoven	Corn Dock	Calvert City	Sabree	Arnon	Shawmestown	Cook Terminal	Caseyville
3.93	3.93	11.38000	10.88	10.56	11.28	10.30	12.40	12.98	10.84	9.34	10.55

Analysis of Teco Transport Disallowance - Ocean Transportation

Effective Rate	Original Base Rate	Adjusted Base Rate	Escalation Factor	Curr Comm Approved Rate	Tons	Commission Approved Recovery	Company Purchase Cost	Company Disallowance Amount	Company Recoverable Amount	Over Recovery Amount
Upper St Rose	Fuel 0.77 Variable 1.39 Other 0.37 2.53	0.654221385 1.18099701 0.314388111 2.149584486	2.59186 1.12218 1.00000 1.00000	1.6857 1.3253 0.3144 3.3353	31,080	103,586	122,087			
Chester Dock	Fuel 2.24 Variable 3.84 Other 0.98 7.17	1.98815324 3.262619446 0.841141756 6.091884447	2.59186 1.12218 1.00000 1.00000	6.153 3.8812 0.8411 8.6554	20,888	100,588	234,787			
Mount Vernon	Fuel 2.18 Variable 3.87 Other 0.98 7.04	1.852211138 3.28806959 0.841141756 5.981432484	2.59186 1.12218 1.00000 1.00000	4.8007 3.6898 0.8411 9.3317	31,315	292,225	343,844			
Dekoven	Fuel 2.11 Variable 3.7 Other 0.94 6.75	1.792738489 3.143681106 0.798659849 5.735037424	2.59186 1.12218 1.00000 1.00000	4.6465 3.5278 0.7987 8.9729	34,588	310,441	388,350			
Corn Dock	Fuel 2.32 Variable 3.82 Other 0.98 7.12	1.97180478 3.246817683 0.832845374 6.045423533	2.59186 1.12218 1.00000 1.00000	5.109 3.6422 0.8328 9.5838	38,503	369,001	434,308			
Calvert City	Fuel 1.97 Variable 3.7 Other 1.04 6.71	1.87378713 3.143681106 0.883822862 5.70107888	2.59186 1.12218 1.00000 1.00000	4.3382 3.5278 0.8838 8.7498	38,838	320,573	377,378			
Sabree	Fuel 2.14 Variable 5.08 Other 1.15 8.37	1.818223813 4.318161735 0.877083837 7.111473286	2.59186 1.12218 1.00000 1.00000	4.7128 4.8435 0.8771 10.533	18,637	188,310	231,103			
Arnon	Fuel 2.24 Variable 5.32 Other 1.2 8.76	1.903189427 4.520074886 1.018585784 7.443838079	2.59186 1.12218 1.00000 1.00000	4.9328 5.0723 1.0196 11.025	19,318	212,883	250,755			
Shawmestown	Fuel 2.12 Variable 3.75 Other 0.94 6.81	1.80123285 3.188143013 0.788858849 5.788035712	2.59186 1.12218 1.00000 1.00000	4.8885 3.5754 0.7887 9.0426	35,381	318,835	376,452			
Caseyville	Fuel 2.11 Variable 3.7 Other 0.93 6.74	1.792738489 3.143681106 0.790153487 5.726561033	2.59186 1.12218 1.00000 1.00000	4.6465 3.5278 0.7902 8.9644	32,886	294,881	347,050			
					289,016	2,619,320	3,083,104	274,884	2,808,210	188,690

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Staff Calculation of River Disallowance - October 2007

Recalculation of Weighted Average River Rate

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	Current Tons	Base Rate	Weighted Average
Upper St Rose	25,348.63	2.53	64,134.31
Chester Dock	4,631.70	7.17	33,208.29
Mount Vernon	40,284.10	7.04	283,670.46
Dekoven	59,903.40	6.75	471,847.95
Calvert City	38,580.90	6.71	258,944.94
Sebree	32,606.40	8.37	272,915.57
Arnon	27,978.30	6.76	245,088.67
Shawneetown	54,256.20	6.81	396,724.72
Caseyville	17,412.60	6.74	117,260.92
	315,024.13		2,143,908.83

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PSC Disallowance Factor

6.81	Wgtd Avg \$/Ton
(1.00)	Less: \$1/ton
5.81	Adj Wgtd Avg \$/Ton
0.85	FPSC Adj Factor
	Adj Wgtd Avg / Wgtd Avg

Company Effective Rate

1st Quarter
2nd Quarter
3rd Quarter
4th Quarter

Upper St Rose

Company Effective Rate	Upper St Rose	Chester Dock	Mount Vernon	Dekoven	Cora Dock	Calvert City	Sebree	Arnon	Shawneetown	Cook Terminal	Caseyville
	4.13	11.90000	11.55	11.11	11.89	11.82	12.97	13.57	11.20	9.83	11.1

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Analysis of Teco Transport Disallowance - Ocean Transportation

Effective Rate	Original Base Rate	Adjusted Base Rate	Escalation Factor	Current Company Approved Rate	Tons	Commission Approved Recovery	Company Purchase Cost	Company Disallowance Amount	Company Recoverable Amount	Over Recovery Amount
Upper St Rose	Fuel 0.77 Variable 1.39 Other 0.37 <u>2.53</u>	0.65966763 1.186754399 0.316632466 <u>2.158343615</u>	1018 4	2.845650 1.127520 1.000000 <u>3.62178</u>	1,069,118 1,336,986 0,315,683 <u>3,621,787</u>	26,150	89,275	104,694		
Chester Dock	Fuel 2.34 Variable 3.84 Other 0.99 <u>7.17</u>	1.996182081 3.276753159 0.844530111 <u>6.118445351</u>	2.845650 1.127520 1.000000	5.68038 3.69348 0.84453 <u>10.2184</u>	4,332	47,328	53,488			
Mount Vernon	Fuel 2.18 Variable 3.67 Other 0.99 <u>7.04</u>	1.859672366 3.30134498 0.844530111 <u>6.005647456</u>	2.845650 1.127520 1.000000	8.29198 3.72233 0.84453 <u>9.85884</u>	40,194	397,253	465,397			
Dekoven	Fuel 2.11 Variable 3.7 Other 0.94 <u>6.75</u>	1.799958116 3.156324658 0.801877075 <u>5.75815585</u>	2.845650 1.127520 1.000000	5.12205 3.55882 0.80188 <u>9.48275</u>	69,403	662,876	776,627			
Calvert City	Fuel 1.97 Variable 3.7 Other 1.04 <u>6.71</u>	1.680828615 3.156324658 0.887183147 <u>5.724337421</u>	2.845650 1.127520 1.000000	4.7822 3.55882 0.88718 <u>9.2282</u>	38,191	386,128	417,854			
Sebree	Fuel 2.14 Variable 5.08 Other 1.15 <u>8.37</u>	1.825549938 4.33354845 0.981019626 <u>7.140118214</u>	2.845650 1.127520 1.000000	5.19488 4.88616 0.98102 <u>11.0621</u>	32,106	360,694	422,905			
Arnon	Fuel 2.24 Variable 5.32 Other 1.2 <u>8.76</u>	1.910856009 4.538283022 1.023672862 <u>7.472811894</u>	2.845650 1.127520 1.000000	5.43763 5.117 1.02367 <u>11.5783</u>	27,378	323,953	378,678			
Shawneetown	Fuel 2.12 Variable 3.76 Other 0.94 <u>6.81</u>	1.808488723 3.198977694 0.801877075 <u>5.808343493</u>	2.845650 1.127520 1.000000	5.14633 3.60891 0.80188 <u>9.55511</u>	58,158	556,645	652,469			
Caseyville	Fuel 2.11 Variable 3.7 Other 0.99 <u>6.74</u>	1.799958116 3.156324658 0.793346458 <u>5.749629242</u>	2.845650 1.127520 1.000000	5.12205 3.55882 0.79336 <u>9.47422</u>	17,113	164,971	183,280			
					315,124	2,959,120	3,488,082	293,560	3,174,532	215,412

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Staff Calculation of River Disallowance - November 2007

Recalculation of Weighted Average River Rate

	Current Tons	Base Rate	Weighted Average	
Upper St Rose	38,386.64	2.53	92,083.50	
Chester Dock	10,026.93	7.17	71,893.08	
Mount Vernon	46,579.50	7.04	327,018.68	
Dekoven	31,612.70	6.75	213,385.73	
Cora Dock	64,886.20	7.12	459,824.94	
Calvert City	36,128.60	6.71	256,826.82	
Sabree	35,210.80	6.37	294,711.89	
Arnon	3,279.00	6.76	28,724.04	
Shawneetown	31,581.40	6.81	215,089.33	
Caseyville	9,794.20	6.74	66,010.71	
	307,173.57		2,024,351.72	
			<u>6.59</u>	Wghtd Avg \$/Ton
			(1.00)	Less: \$1/ton
			<u>5.59</u>	Adj Wghtd Avg \$/Ton
			<u>0.85</u>	FPSC Adj Factor
				Adj Wghtd Avg / Wghtd Avg

PSC Disallowance Factor

Company Effective Rate

1st Quarter
2nd Quarter
3rd Quarter
4th Quarter

Upper St Rose

Upper St Rose	Chester Dock	Mount Vernon	Dekoven	Cora Dock	Calvert City	Sabree	Arnon	Shawneetown	Cook Terminal	Caseyville
4.13	11.98000	11.55	11.11	11.89	11.82	12.97	13.57	11.20	9.83	11.1

Analysis of Tece Transport Disallowance - Ocean Transportation

Effective Date	Original Base Rate	Adjusted Base Rate	Escalation Factor	Curr Comm Approved Rate	Tons	Commission Approved Recovery	Company Purchase Cost	Company Disallowance Amount	Company Recoverable Amount	Over Recovery Amount
Upper St Rose	Fuel 0.77 Variable 1.59 Other 0.37 <u>2.53</u>	0.83218462 1.17918981 0.313884205 <u>2.14626863</u>	10-4 4	2.845650 1.127520 1.000000 <u>3.973170</u>		1.8588 1.3296 0.3138 <u>3.5022</u>				
Chester Dock	Fuel 2.34 Variable 3.84 Other 0.89 <u>7.17</u>	1.885105518 3.257609051 0.839892334 <u>6.0526069</u>		2.845650 1.127520 1.000000 <u>4.973170</u>	36,37	127,471	150,318			
Mount Vernon	Fuel 2.18 Variable 3.87 Other 0.99 <u>7.04</u>	1.849371805 3.293059122 0.839892334 <u>5.972283261</u>		2.845650 1.127520 1.000000 <u>4.973170</u>	10,27	101,892	126,123			
Dekoven	Fuel 2.11 Variable 3.7 Other 0.94 <u>6.75</u>	1.78988307 3.138842055 0.787435549 <u>5.7262681</u>		2.845650 1.127520 1.000000 <u>4.973170</u>	46,88	458,878	537,983			
Cora Dock	Fuel 2.32 Variable 3.82 Other 0.88 <u>7.12</u>	1.888138802 3.240642337 0.831368977 <u>6.040150118</u>		2.845650 1.127520 1.000000 <u>4.973170</u>	31,13	288,116	351,217			
Calvert City	Fuel 1.97 Variable 3.7 Other 1.04 <u>6.71</u>	1.67122131 3.138842055 0.882269118 <u>5.49232483</u>		2.845650 1.127520 1.000000 <u>4.973170</u>	84,38	851,510	788,049			
Sabree	Fuel 2.14 Variable 5.08 Other 1.15 <u>8.37</u>	1.815433378 4.308545307 0.875688044 <u>7.109766728</u>		2.845650 1.127520 1.000000 <u>4.973170</u>	38,27	349,690	412,523			
Arnon	Fuel 2.24 Variable 5.32 Other 1.2 <u>8.76</u>	1.900271947 4.513145871 1.018002828 <u>7.431420641</u>		2.845650 1.127520 1.000000 <u>4.973170</u>	35,13	387,343	496,680			
Shawneetown	Fuel 2.12 Variable 1.75 Other 0.84 <u>6.81</u>	1.798471884 3.181258938 0.797435649 <u>6.77766052</u>		2.845650 1.127520 1.000000 <u>4.973170</u>	3,79	37,755	44,498			
Caseyville	Fuel 2.11 Variable 3.7 Other 0.93 <u>6.74</u>	1.78988307 3.138842055 0.78882182 <u>5.717782953</u>		2.845650 1.127520 1.000000 <u>4.973170</u>	31,81	300,892	359,712			
					9,34	91,990	104,383			
					307,74	2,602,740	3,025,469			
						27,555	3,025,948			
							223,206			

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Staff Calculation of River Disallowance - December 2007

Recalculation of Weighted Average River Rate

Company	Current Rate	Base Rate	Weighted Average
Upper St Rose		2.53	0.00
Chester Dock	33,205.28	7.17	238,081.88
Mount Vernon	17,438.80	7.04	122,769.15
Dekoven	93,438.70	6.75	630,711.23
Calvert City	28,897.80	6.71	193,904.24
Sebrae	32,461.20	6.37	271,618.54
Amon	18,767.70	6.78	164,317.45
Shammetown	35,846.40	6.81	271,353.88
Caseyville	14,042.80	6.74	94,647.12
	278,078.48		1,887,401.58
		<u>7.15</u>	Wgtd Avg \$/Ton
		(1.00)	Leas: \$1/ton
		6.15	Adj Wgtd Avg \$/Ton
PSC Disallowance Factor		<u>0.96</u>	FPSC Adj Factor
			Adj Wgtd Avg / Wgtd Avg

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Company Effective Rate	Upper St Rose	Chester Dock	Mount Vernon	Dekoven	Chester Dock	Calvert City	Sebrae	Amon	Shammetown	Cook Terminal	Caseyville
1st Quarter											
2nd Quarter											
3rd Quarter											
4th Quarter	4.13	11.98000	11.55	11.11	11.89	10.82	12.97	13.57	11.20	9.83	11.1

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Analysis of Teco Transport Disallowance - Ocean Transportation

Effective Date	Original Base Rate	Adjusted Base Rate	Escalation Factor	Curr Comm Approved Rate	To	Commission Approved Recovery	Company Purchase Cost	Company Disallowance Amount	Company Recoverable Amount	Over Recovery Amount
Upper St Rose	Fuel 0.77 Variable 1.39 Other 0.37 <u>2.53</u>	0.662261115 1.195610328 0.318229367 <u>2.176090807</u>	2.845650 1.000000 1.000000 <u>4</u>	1.8846 1.348 0.3182 <u>3.5508</u>						
Chester Dock	Fuel 2.34 Variable 3.84 Other 0.99 <u>7.17</u>	2.012585727 3.302704782 0.891478577 <u>6.166769085</u>	2.845650 1.127520 1.000000 <u>4</u>	5.7271 3.7239 0.8915 <u>10.302</u>	3,205	342,098	387,799			
Mount Vernon	Fuel 2.18 Variable 3.67 Other 0.98 <u>7.04</u>	1.874973027 3.328507163 0.851478577 <u>6.054958787</u>	2.845650 1.127520 1.000000 <u>4</u>	6.3355 3.793 0.8516 <u>9.94</u>	17,439	173,341	201,418			
Dekoven	Fuel 2.11 Variable 3.7 Other 0.94 <u>6.75</u>	1.814767471 3.18229367 0.808474808 <u>5.80553575</u>	2.845650 1.127520 1.000000 <u>4</u>	5.1642 3.5881 0.8085 <u>9.5608</u>	3,438	893,348	1,038,104			
Calvert City	Fuel 1.97 Variable 3.7 Other 1.04 <u>6.71</u>	1.68435838 3.18229367 0.894482545 <u>5.771132575</u>	2.845650 1.127520 1.000000 <u>4</u>	4.8215 3.5881 0.8945 <u>9.3041</u>	8,888	268,889	312,874			
Sebrae	Fuel 2.14 Variable 5.06 Other 1.15 <u>8.37</u>	1.840569853 4.388203201 0.898091278 <u>7.12686433</u>	2.845650 1.127520 1.000000 <u>4</u>	5.2378 4.5284 0.9891 <u>11.163</u>	2,451	361,931	420,892			
Amon	Fuel 2.24 Variable 5.32 Other 1.2 <u>8.76</u>	1.82857778 4.57582225 1.032065244 <u>7.436465284</u>	2.845650 1.127520 1.000000 <u>4</u>	5.4824 6.1591 1.0321 <u>11.674</u>	8,758	218,959	264,642			
Shammetown	Fuel 2.12 Variable 3.75 Other 0.94 <u>6.81</u>	1.823988265 3.226297639 0.808474808 <u>5.857140512</u>	2.845650 1.127520 1.000000 <u>4</u>	5.1887 3.6366 0.8085 <u>9.6337</u>	9,846	383,968	446,280			
Caseyville	Fuel 2.11 Variable 3.7 Other 0.93 <u>6.74</u>	1.814767471 3.18229367 0.799673614 <u>5.796734755</u>	2.845650 1.127520 1.000000 <u>4</u>	5.1642 3.5881 0.7999 <u>9.5522</u>	4,043	154,137	165,673			
					2,878	2,776,558	3,227,582	277,043	2,950,539	173,981

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* Rate s/lb \$2.53
 Difference = \$4,673.02

TAMPA ELECTRIC COMPANY
 COAL MOVED FOR TAMPA ELECTRIC
 INVOICE DATE: MARCH 14, 2008
 INVOICE # : TE0104

January 2004

BARGE LINE CHARGES	TONNAGE	RATE	AMOUNT DUE
UPPER ST ROSE - M.P. 127	21,241.01	\$2.75*	58,412.78
OHIO 11 - CONSOL 842 OH	0.00	6.97	0.00
UNIONTOWN CAMP 843 OH	0.00	8.03	0.00
EMPIRE DOCK - 896 OH	0.00	6.65	0.00
CORA DOCK - M.P. 99 UM	0.00	7.12	0.00
CHESTER - 105 UM	0.00	8.29	0.00
MOUNT VERNON - M.P. 828 OH	0.00	7.04	0.00
COOK COAL TERMINAL - M.P. 948 OH	14,019.00	5.98	83,833.62
MOUND CITY - M.P. 976 OH	0.00	5.96	0.00
ARCLAR - M.P. 881 OH	0.00	6.69	0.00
PATRIOT - M.P. 32 GR	0.00	8.24	0.00
HENDERSON RIVER PORT - M.P. 808 OH	0.00	8.25	0.00
ALICIA DOCK - M.P. 058 MN	0.00	11.00	0.00
TTI TERMINALS - M.P. 406 OH - COAL	0.00	9.20	0.00
JEFFERSON RIVERPORT - M.P. 618 OH	0.00	8.13	0.00
POWELLTOWN (MOUNDSVILLE) - M.P. 110 OH	20,916.33	10.65	200,000.81
CASEVILLE - M.P. 872 OH	54,997.10	8.74	370,680.45
EVANSVILLE TERMINAL - M.P. 784	0.00	8.25	0.00
PORT SULPHUR/MT	0.00	1.85	0.00
KEN MINE - M.P. 98 GR	0.00	8.89	0.00
GIBRALTER - M.P. 86 GR	0.00	10.45	0.00
MAPLE - M.P. 31 MN	0.00	9.25	0.00
SHAWNEETOWN - M.P. 859 OH	66,702.30	6.81	454,242.68
TOTAL SUPPLEMENTAL CHARGES	183,875.74		1,253,828.42
OTHER	42-2/1 P.1		0.00
TOTAL BARGE LINE CHARGES			\$ 1,253,828.42
BULK TERMINAL AND OCEAN SHIPPING CHARGES			
TERMINAL CHARGES			
DOMESTIC TRANSFER	338,559.54	2.45	829,470.87
TRANSFER FROM STOCK	0.00	0.00	0.00
DIRECT TRANSFER - IMPORT	0.00	4.00	0.00
	338,559.54		829,470.87
DIRECT TRANSFER - IMPORT TO GROUND	0.00	1.56	0.00
TOTAL TERMINAL CHARGES (INCLUDING IN-TRANSIT)			\$ 829,470.87
OCEAN SHIPPING CHARGES			
OCEAN SHIPPING TRANSPORTATION	318,413.00	7.98	2,540,935.74
AIMCOR PETCOKE	0.00	8.50	0.00
PET COKE (loaded in Texas)	0.00	10.88	0.00
TOTAL OCEAN SHIPPING CHARGES			\$ 2,540,935.74
OTHER - SURFACTANT			-
- DESPATCH /DEMURRAGE			-
- OTHER (RATE DIFFERENTIAL FOR DL)			-
TOTAL CHARGES			\$ 4,624,235.03

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TAMPA ELECTRIC COMPANY
 COAL MOVED FOR TAMPA ELECTRIC
 INVOICE DATE: MARCH 14, 2008
 INVOICE # : TE0204

February 2004

BARGE LINE CHARGES	TONNAGE	RATE	AMOUNT DUE
UPPER ST ROSE - M.P. 127	29,977.49	\$2.53	75,843.05
OHIO 11 - CONSOL 842 OH	0.00	6.97	0.00
UNIONTOWN CAMP 843 OH	0.00	8.03	0.00
EMPIRE DOCK - 896 OH	0.00	6.65	0.00
CORA DOCK - M.P. 99 UM	0.00	7.12	0.00
CHESTER - 105 UM	0.00	8.29	0.00
MOUNT VERNON - M.P. 828 OH	0.00	7.04	0.00
COOK COAL TERMINAL - M.P. 948 OH	29,480.00	5.98	176,290.40
MOUND CITY - M.P. 976 OH	0.00	5.98	0.00
ARCLAR - M.P. 881 OH	0.00	6.89	0.00
PATRIOT - M.P. 32 GR	0.00	8.24	0.00
HENDERSON RIVER PORT - M.P. 808 OH	0.00	8.25	0.00
ALICIA DOCK - M.P. 058 MN	0.00	11.00	0.00
TTI TERMINALS - M.P. 406 OH - COAL	0.00	9.20	0.00
JEFFERSON RIVERPORT - M.P. 618 OH	0.00	8.13	0.00
FOUNTAIN (MOUNDSVILLE) - M.P. 110 OH	43,001.00	10.00	404,144.00
CASEYVILLE - M.P. 872 OH	55,350.70	6.74	373,063.72
EVANSVILLE TERMINAL - M.P. 784	10,122.40	8.25	83,508.80
PORT SULPHUR/MT	0.00	1.85	0.00
KEN MINE - M.P. 98 GR	0.00	8.99	0.00
GIBRALTER - M.P. 86 GR	0.00	10.46	0.00
MAPLE - M.P. 31 MN	0.00	9.25	0.00
SHAWNEETOWN - M.P. 859 OH	111,730.90	8.81	760,887.43
TOTAL SUPPLEMENTAL CHARGES	280,243.12		1,933,738.76
OTHER	42-2/1 p. 2		0.00
TOTAL BARGE LINE CHARGES			\$ 1,933,738.76
BULK TERMINAL AND OCEAN SHIPPING CHARGES			42-2/1 p. 2
TERMINAL CHARGES			
DOMESTIC TRANSFER	293,864.72	2.45	719,968.56
TRANSFER FROM STOCK	0.00	0.00	0.00
DIRECT TRANSFER - IMPORT	0.00	4.00	0.00
	293,864.72		719,968.56
DIRECT TRANSFER - IMPORT TO GROUND	59,252.00	1.55	91,840.60
TOTAL TERMINAL CHARGES (INCLUDING IN-TRANSIT)			\$ 811,809.16
OCEAN SHIPPING CHARGES	42-1/1		
OCEAN SHIPPING TRANSPORTATION	276,671.00	7.98	2,207,834.58
AIMCOR PETCOKE	0.00	8.66	0.00
PET COKE (loaded in Texas)	0.00	10.88	0.00
TOTAL OCEAN SHIPPING CHARGES			\$ 2,207,834.58
OTHER - SURFACTANT			11,222.20
- DESPATCH / DEMURRAGE			
- OTHER			
TOTAL CHARGES			\$ 4,984,804.70

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TAMPA ELECTRIC COMPANY
 COAL MOVED FOR TAMPA ELECTRIC
 INVOICE DATE: MARCH 14, 2008
 INVOICE # : TE0304

March 2004

BARGE LINE CHARGES	TONNAGE	RATE	AMOUNT DUE
UPPER ST ROSE - M.P. 127	6,467.21	\$ 2.53	16,362.04
OHIO 11 - CONSOL 842 OH	0.00	6.97	0.00
UNIONTOWN CAMP 843 OH	0.00	6.97	0.00
EMPIRE DOCK - 898 OH	0.00	6.65	0.00
CORA DOCK - M.P. 99 UM	0.00	7.12	0.00
CHESTER - 105 UM	0.00	7.12	0.00
MOUNT VERNON - M.P. 828 OH	0.00	6.81	0.00
COOK COAL TERMINAL - M.P. 948 OH	23,839.00	5.98	142,557.22
MOUND CITY - M.P. 976 OH	0.00	5.98	0.00
ARCLAR - M.P. 881 OH	0.00	6.69	0.00
PATRIOT - M.P. 32 GR	0.00	8.24	0.00
HENDERSON RIVER PORT - M.P. 808 OH	0.00	7.21	0.00
ALICIA DOCK - M.P. 058 MN	0.00	8.37	0.00
TTI TERMINALS - M.P. 406 OH - COAL	0.00	9.20	0.00
JEFFERSON RIVERPORT - M.P. 618 OH	0.00	8.13	0.00
FOUNTAIN (MOUNDSVILLE) - M.P. 110 OH	30,920.31	10.00	414,007.33
CASEYVILLE - M.P. 872 OH	53,565.90	6.74	361,034.17
SOUTHERN INDIANA/EVANSVILLE - M.P. 784	10,548.20	7.21	76,052.52
PORT SULPHUR/MT	0.00	1.85	0.00
KEN MINE - M.P. 98 GR	0.00	8.99	0.00
GIBRALTER - M.P. 66 GR	0.00	8.95	0.00
MAPLE - M.P. 31 MN	0.00	8.24	0.00
SHAWNEETOWN - M.P. 859 OH	80,838.30	6.81	550,485.20
TOTAL SUPPLEMENTAL CHARGES	214,183.12		1,581,068.48
OTHER	42-2/1 P.3		0.00
TOTAL BARGE LINE CHARGES			\$ 1,581,068.48
BULK TERMINAL AND OCEAN SHIPPING CHARGES			42-2/1 P.3
TERMINAL CHARGES			
DOMESTIC TRANSFER	417,205.00	2.45	1,022,152.25
TRANSFER FROM STOCK	0.00	0.00	0.00
DIRECT TRANSFER - IMPORT	0.00	4.00	0.00
	417,205.00		1,022,152.25
DIRECT TRANSFER - IMPORT TO GROUND	0.00	1.55	0.00
TOTAL TERMINAL CHARGES (INCLUDING IN-TRANSIT)			\$ 1,022,152.25
OCEAN SHIPPING CHARGES			
OCEAN SHIPPING TRANSPORTATION	417,205.00	7.98	3,329,295.90
AIMCOR PETCOKE	0.00	8.56	0.00
PET COKE (loaded in Texas)	0.00	10.88	0.00
TOTAL OCEAN SHIPPING CHARGES			\$ 3,329,295.90
OTHER - SURFACTANT			
- DESPATCH /DEMURRAGE			
- OTHER			
TOTAL CHARGES			\$ 5,912,516.63

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TAMPA ELECTRIC COMPANY
 COAL MOVED FOR TAMPA ELECTRIC
 INVOICE DATE: MARCH 14, 2008
 INVOICE # : TE0404

April 2004

BARGE LINE CHARGES	TONNAGE	RATE	AMOUNT DUE
UPPER ST ROSE - M.P. 127	33,222.49	\$2.75	91,361.85
OHIO 11 - CONSOL 842 OH	0.00	7.58	0.00
UNIONTOWN CAMP 843 OH	0.00	7.58	0.00
EMPIRE DOCK - 896 OH	0.00	7.23	0.00
CORA DOCK - M.P. 99 UM	0.00	7.77	0.00
CHESTER - 105 UM	0.00	7.77	0.00
MOUNT VERNON - M.P. 828 OH	0.00	6.81	0.00
COOK COAL TERMINAL - M.P. 948 OH	46,884.34	6.50	303,448.21
MOUND CITY - M.P. 976 OH	0.00	6.48	0.00
ARCLAR - M.P. 881 OH	0.00	7.28	0.00
PATRIOT - M.P. 32 GR	0.00	8.83	0.00
HENDERSON RIVER PORT - M.P. 808 OH	0.00	7.84	0.00
ALICIA DOCK - M.P. 058 MN	0.00	8.98	0.00
TTI TERMINALS - M.P. 408 OH - COAL	0.00	9.99	0.00
JEFFERSON RIVERPORT - M.P. 818 OH	0.00	8.83	0.00
POWHATAN (MOUNDSVILLE) - M.P. 110 OH	0.00	11.57	0.00
CASEYVILLE - M.P. 872 OH	77,140.50	7.33	565,439.87
SOUTHERN INDIANA/EVANSVILLE - M.P. 784	3,408.80	7.84	26,724.99
PORT SULPHUR/MT	0.00	1.85	0.00
KEN MINE - M.P. 98 GR	0.00	9.67	0.00
GIBRALTER - M.P. 86 GR	0.00	9.63	0.00
MAPLE - M.P. 31 MN	0.00	8.83	0.00
SHAWNEETOWN - M.P. 859 OH	78,794.80	7.40	588,281.52
TOTAL SUPPLEMENTAL CHARGES	237,250.93		1,555,256.44
OTHER	42-2/1 P.4		0.00
TOTAL BARGE LINE CHARGES			\$ 1,555,256.44
BULK TERMINAL AND OCEAN SHIPPING CHARGES			42-2/1 P.4
TERMINAL CHARGES			
DOMESTIC TRANSFER	349,493.00	2.45	856,257.85
TRANSFER FROM STOCK	0.00	0.00	0.00
DIRECT TRANSFER - IMPORT	0.00	4.00	0.00
	349,493.00		856,257.85
DIRECT TRANSFER - IMPORT TO GROUND	0.00	1.55	0.00
TOTAL TERMINAL CHARGES (INCLUDING IN-TRANSIT)			\$ 856,257.85
OCEAN SHIPPING CHARGES			
OCEAN SHIPPING TRANSPORTATION	349,493.00	8.24	2,879,822.32
AIMCOR PETCOKE	0.00	8.56	0.00
PET COKE (loaded in Texas)	7,810.00	11.32	88,409.20
	42-11/1		42-11/1
TOTAL OCEAN SHIPPING CHARGES			\$ 2,968,231.52
OTHER - SURFACTANT			11,489.30
- DESPATCH /DEMURRAGE			-
- OTHER			-
TOTAL CHARGES			\$ 5,391,235.11



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TAMPA ELECTRIC COMPANY
 COAL MOVED FOR TAMPA ELECTRIC
 INVOICE DATE: MARCH 14, 2008
 INVOICE # : TE0504

May 2004

BARGE LINE CHARGES	TONNAGE	RATE	AMOUNT DUE
UPPER ST ROSE - M.P. 127	42,650.10	\$2.75	117,287.78
OHIO 11 - CONSOL 842 OH	0.00	7.58	0.00
UNIONTOWN CAMP 843 OH	0.00	7.58	0.00
EMPIRE DOCK - 896 OH	0.00	7.23	0.00
CORA DOCK - M.P. 99 UM	0.00	7.77	0.00
CHESTER - 105 UM	0.00	7.77	0.00
MOUNT VERNON - M.P. 828 OH	0.00	6.81	0.00
COOK COAL TERMINAL - M.P. 948 OH	20,277.00	6.50	131,800.50
MOUND CITY - M.P. 976 OH	0.00	8.48	0.00
ARCLAR - M.P. 881 OH	0.00	7.28	0.00
PATRIOT - M.P. 32 GR	0.00	8.83	0.00
HENDERSON RIVER PORT - M.P. 808 OH	0.00	7.84	0.00
ALICIA DOCK - M.P. 058 MN	0.00	8.98	0.00
DEKOVEN - M.P. 869 OR	44,808.50	7.34	328,894.39
JEFFERSON RIVERPORT - M.P. 618 OH	0.00	8.83	0.00
POWHATAN (MOUNDSVILLE) - M.P. 110 OH	28,303.08	11.57	327,466.64
CASEYVILLE - M.P. 872 OH	20,279.60	7.33	148,649.47
SOUTHERN INDIAN/EVANSVILLE - M.P. 784	18,409.50	7.84	144,330.48
PORT SULPHUR/MT	0.00	1.65	0.00
KEN MINE - M.P. 98 GR	0.00	9.67	0.00
GIBRALTER - M.P. 86 GR	0.00	9.63	0.00
MAPLE - M.P. 31 MN	0.00	8.83	0.00
SHAWNEETOWN - M.P. 859 OH	46,363.80	7.40	343,092.12
TOTAL SUPPLEMENTAL CHARGES	221,091.58		1,541,521.38
OTHER	42-2/1 P.5		0.00
TOTAL BARGE LINE CHARGES			\$ 1,541,521.38
BULK TERMINAL AND OCEAN SHIPPING CHARGES			42-2/1 P.5
TERMINAL CHARGES			
DOMESTIC TRANSFER	372,828.00	2.45	913,428.60
TRANSFER FROM STOCK	0.00	0.00	0.00
DIRECT TRANSFER - IMPORT	0.00	4.00	0.00
	372,828.00		913,428.60
DIRECT TRANSFER - IMPORT TO GROUND	0.00	1.55	0.00
TOTAL TERMINAL CHARGES (INCLUDING IN-TRANSIT)			\$ 913,428.60
OCEAN SHIPPING CHARGES			
OCEAN SHIPPING TRANSPORTATION	372,828.00	8.24	3,072,102.72
AIRCOR PETCOKE	0.00	8.56	0.00
PET COKE (loaded in Texas)	21,112.00	11.32	238,987.84
TOTAL OCEAN SHIPPING CHARGES	42-1/1		\$ 3,311,090.56
OTHER - SURFACTANT			11,804.95
- DESPATCH /DEMURRAGE			3,281.25
- OTHER			
TOTAL CHARGES			\$ 5,780,926.74



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TAMPA ELECTRIC COMPANY
 COAL MOVED FOR TAMPA ELECTRIC
 INVOICE DATE: MARCH 14, 2008
 INVOICE # : TE0604

June 2004

BARGE LINE CHARGES	TONNAGE	RATE	AMOUNT DUE
UPPER ST ROSE - M.P. 127	37,818.90	\$2.75	103,451.98
OHIO 11 - CONSOL 842 OH	0.00	7.58	0.00
UNIONTOWN CAMP 843 OH	0.00	7.58	0.00
EMPIRE DOCK - 896 OH	0.00	7.23	0.00
CORA DOCK - M.P. 89 UM	0.00	7.77	0.00
CHESTER - 105 UM	0.00	7.77	0.00
MOUNT VERNON - M.P. 828 OH	0.00	6.81	0.00
COOK COAL TERMINAL - M.P. 948 OH	4,674.00	6.50	30,381.00
MOUND CITY - M.P. 976 OH	0.00	6.48	0.00
ARCLAR - M.P. 881 OH	0.00	7.28	0.00
PATRIOT - M.P. 32 GR	0.00	8.83	0.00
HENDERSON RIVER PORT - M.P. 808 OH	0.00	7.84	0.00
ALICIA DOCK - M.P. 058 MN	0.00	8.98	0.00
DEKOVEN - M.P. 869 OR	69,152.30	7.34	434,177.88
JEFFERSON RIVERPORT - M.P. 618 OH	0.00	8.83	0.00
POWRIATAN (MOUNDVILLE) - M.P. 118 OH	23,770.15	11.57	296,160.64
CASEYVILLE - M.P. 872 OH	21,702.70	7.33	159,080.79
SOUTHERN INDIANA/EVANSVILLE - M.P. 784	14,477.10	7.84	113,500.46
PORT SULPHUR/MT	0.00	1.85	0.00
KEN MINE - M.P. 98 GR	0.00	9.87	0.00
GIBRALTER - M.P. 86 GR	0.00	9.83	0.00
MAPLE - M.P. 31 MN	0.00	8.83	0.00
SHAWNEETOWN - M.P. 859 OH	67,592.30	7.40	500,183.02
TOTAL SUPPLEMENTAL CHARGES	230,987.45		1,638,935.77
OTHER	42-2/1 P. 6		0.00
TOTAL BARGE LINE CHARGES			\$ 1,638,935.77
BULK TERMINAL AND OCEAN SHIPPING CHARGES			
TERMINAL CHARGES			
DOMESTIC TRANSFER	517,265.00	2.45	1,267,299.25
TRANSFER FROM STOCK	0.00	0.00	0.00
DIRECT TRANSFER - IMPORT	0.00	4.00	0.00
	517,265.00		1,267,299.25
DIRECT TRANSFER - IMPORT TO GROUND	0.00	1.55	0.00
TOTAL TERMINAL CHARGES (INCLUDING IN-TRANSIT)			\$ 1,267,299.25
OCEAN SHIPPING CHARGES			
OCEAN SHIPPING TRANSPORTATION	517,265.00	8.24	4,282,283.60
AIMCOR PETCOKE	0.00	8.56	0.00
PET COKE (loaded in Texas)	0.00	11.32	0.00
TOTAL OCEAN SHIPPING CHARGES			\$ 4,282,283.60
OTHER - SURFACTANT			
- DESPATCH /DEMURRAGE			
- OTHER			
TOTAL CHARGES			\$ 7,168,498.62



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 p. 6 of 14

TAMPA ELECTRIC COMPANY
 COAL MOVED FOR TAMPA ELECTRIC
 INVOICE DATE: MARCH 14, 2008
 INVOICE # : TE0704

July 2004

BARGE LINE CHARGES	TONNAGE	RATE	AMOUNT DUE
UPPER ST ROSE - M.P. 127	24,601.19	\$ 2.80	68,883.33
OHIO 11 - CONSOL 842 OH	0.00	7.74	0.00
UNIONTOWN CAMP 843 OH	0.00	7.74	0.00
EMPIRE DOCK - 896 OH	0.00	7.39	0.00
CORA DOCK - M.P. 99 UM	0.00	7.94	0.00
CHESTER - 105 UM	0.00	7.94	0.00
MOUNT VERNON - M.P. 828 OH	9,931.50	7.82	77,664.33
COOK COAL TERMINAL - M.P. 948 OH	9,212.00	6.64	61,167.68
MOUND CITY - M.P. 976 OH	0.00	6.62	0.00
ARCLAR - M.P. 881 OH	0.00	7.43	0.00
PATRIOT - M.P. 32 GR	0.00	9.01	0.00
HENDERSON RIVER PORT - M.P. 808 OH	0.00	8.00	0.00
ALICIA DOCK - M.P. 058 MN	0.00	9.16	0.00
DEKOVEN - M.P. 869 OR	36,820.30	7.50	276,152.25
JEFFERSON RIVERPORT - M.P. 618 OH	0.00	9.02	0.00
POWHATAN (MOUNDSVILLE) - M.P. 110 OH	26,232.69	11.81	309,808.07
CASEYVILLE - M.P. 372 OH	37,504.10	7.49	280,905.71
SOUTHERN INDIANA/EVANSVILLE - M.P. 784	13,689.70	8.00	109,517.60
PORT SULPHUR/MT	0.00	1.85	0.00
KEN MINE - M.P. 98 GR	0.00	9.87	0.00
GIBRALTER - M.P. 86 GR	0.00	9.82	0.00
MAPLE - M.P. 31 MN	0.00	9.01	0.00
SHAWNEETOWN - M.P. 859 OH	62,452.20	7.56	472,138.63
TOTAL SUPPLEMENTAL CHARGES	220,443.68		1,656,237.60
OTHER-DEKOVEN/CASEYVILLE ADJ	42-2/1		1,602.19
TOTAL BARGE LINE CHARGES	P.7		\$ 1,657,839.79
BULK TERMINAL AND OCEAN SHIPPING CHARGES			42-2/1
TERMINAL CHARGES			8-7
DOMESTIC TRANSFER	450,988.00	2.45	1,104,920.60
TRANSFER FROM STOCK	0.00	0.00	0.00
DIRECT TRANSFER - IMPORT	0.00	4.00	0.00
	450,988.00		1,104,920.60
DIRECT TRANSFER - IMPORT TO GROUND	0.00	1.55	0.00
TOTAL TERMINAL CHARGES (INCLUDING IN-TRANSIT)			\$ 1,104,920.60
OCEAN SHIPPING CHARGES			42-1/1
OCEAN SHIPPING TRANSPORTATION	450,988.00	8.34	3,761,239.92
AIMCOR PETCOKE	0.00	8.56	0.00
PET COKE (loaded in Texas)	29,785.00	11.47	341,633.95
TOTAL OCEAN SHIPPING CHARGES	42-1/1		\$ 4,102,873.87
OTHER - SURFACTANT			
- DESPATCH /DEMURRAGE			
- OTHER			
TOTAL CHARGES			\$ 6,865,634.26



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 p. 7 of 14

TAMPA ELECTRIC COMPANY
 COAL MOVED FOR TAMPA ELECTRIC
 INVOICE DATE: MARCH 14, 2008
 INVOICE # : TE0804

August 2004

BARGE LINE CHARGES	TONNAGE	RATE	AMOUNT DUE
UPPER ST ROSE - M.P. 127	25,797.69	\$ 2.80	✓ 72,233.53
OHIO 11 - CONSOL 842 OH	0.00	7.74	0.00
UNIONTOWN CAMP 843 OH	0.00	7.74	0.00
EMPIRE DOCK - 896 OH	0.00	7.39	0.00
CORA DOCK - M.P. 99 UM	0.00	7.94	0.00
CHESTER - 105 UM	0.00	7.94	0.00
MOUNT VERNON - M.P. 828 OH	0.00	7.82	0.00
COOK COAL TERMINAL - M.P. 948 OH	47,070.40	6.64	✓ 312,547.48
MOUND CITY - M.P. 976 OH	0.00	6.62	0.00
ARCLAR - M.P. 881 OH	0.00	7.43	0.00
PATRIOT - M.P. 32 GR	0.00	9.01	0.00
HENDERSON RIVER PORT - M.P. 808 OH	0.00	8.00	0.00
ALICIA DOCK - M.P. 058 MN	0.00	9.18	0.00
DEKOVEN - M.P. 889 OR	34,837.50	7.50	✓ 261,281.25
JEFFERSON RIVERPORT - M.P. 618 OH	0.00	9.02	0.00
FOYHATAN (MOUNDVILLE) - M.P. 116 OH	17,501.66	11.61	✓ 200,031.20
CASEVILLE - M.P. 872 OH	38,676.30	7.49	✓ 289,678.00
SOUTHERN INDIANA/EVANSVILLE - M.P. 784	16,892.30	8.00	✓ 135,138.40
PORT SULPHUR/MT	0.00	1.85	0.00
KEN MINE - M.P. 98 GR	0.00	9.87	0.00
GIBRALTER - M.P. 86 GR	0.00	9.82	0.00
MAPLE - M.P. 31 MN	0.00	9.01	0.00
SHAWNEETOWN - M.P. 859 OH	102,014.10	7.58	✓ 771,226.80
TOTAL SUPPLEMENTAL CHARGES	282,789.17		2,048,802.44
OTHER-DEKOVEN/CASEVILLE ADJ	42-2/1 p.8		0.00
TOTAL BARGE LINE CHARGES			\$ 2,048,802.44
BULK TERMINAL AND OCEAN SHIPPING CHARGES			42-2/1 p.8
TERMINAL CHARGES			
DOMESTIC TRANSFER	429,063.00	2.45	1,051,204.35
TRANSFER FROM STOCK	0.00	0.00	0.00
DIRECT TRANSFER - IMPORT	0.00	4.00	0.00
	429,063.00		1,051,204.35
DIRECT TRANSFER - IMPORT TO GROUND	0.00	1.55	0.00
TOTAL TERMINAL CHARGES (INCLUDING IN-TRANSIT)			\$ 1,051,204.35
OCEAN SHIPPING CHARGES	42-1/1		
OCEAN SHIPPING TRANSPORTATION	429,063.00	8.34	3,578,385.42
AIMCOR PETCOKE	0.00	8.58	0.00
PET COKE (loaded in Texas)	0.00	11.47	0.00
TOTAL OCEAN SHIPPING CHARGES			\$ 3,578,385.42
OTHER - SURFACTANT			-
- DESPATCH /DEMURRAGE			-
- OTHER			-
TOTAL CHARGES			\$ 6,678,392.21



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p.8 of 14

TAMPA ELECTRIC COMPANY
 COAL MOVED FOR TAMPA ELECTRIC
 INVOICE DATE: MARCH 14, 2008
 INVOICE # : TE0904

September 2004

BARGE LINE CHARGES	TONNAGE	RATE	AMOUNT DUE
UPPER ST ROSE - M.P. 127	28,076.07	\$2.80	78,613.00
OHIO 11 - CONSOL 842 OH	0.00	7.74	0.00
UNIONTOWN CAMP 843 OH	0.00	7.74	0.00
EMPIRE DOCK - 886 OH	0.00	7.39	0.00
CORA DOCK - M.P. 99 UM	0.00	7.94	0.00
CHESTER - 105 UM	0.00	7.94	0.00
MOUNT VERNON - M.P. 828 OH	8,329.10	7.82	65,133.58
COOK COAL TERMINAL - M.P. 948 OH	48,279.33	6.84	329,574.75
MOUND CITY - M.P. 976 OH	0.00	6.62	0.00
ARCLAR - M.P. 881 OH	0.00	7.43	0.00
PATRIOT - M.P. 32 GR	0.00	9.01	0.00
HENDERSON RIVER PORT - M.P. 808 OH	0.00	8.00	0.00
ALICIA DOCK - M.P. 058 MN	0.00	9.16	0.00
DEKOVEN - M.P. 889 OR	49,574.20	7.50	371,806.50
JEFFERSON RIVERPORT - M.P. 618 OH	0.00	9.02	0.00
POWHATAN (MOUNDSVILLE) - M.P. 110 OH	0.00	11.81	0.00
CASEYVILLE - M.P. 872 OH	39,587.30	7.49	296,508.88
SOUTHERN INDIANA/EVANSVILLE - M.P. 784	16,363.20	8.00	130,905.60
PORT SULPHUR/MT	0.00	1.85	0.00
KEN MINE - M.P. 98 GR	0.00	9.87	0.00
GIBRALTER - M.P. 86 GR	0.00	9.82	0.00
MAPLE - M.P. 31 MN	0.00	9.01	0.00
SHAWNEETOWN - M.P. 859 OH	64,648.80	7.56	488,729.81
TOTAL SUPPLEMENTAL CHARGES	254,856.00		1,752,272.10
	42-2/1		0.00
TOTAL BARGE LINE CHARGES			\$ 1,752,272.10
			42-2/1
BULK TERMINAL AND OCEAN SHIPPING CHARGES			
TERMINAL CHARGES			
DOMESTIC TRANSFER	304,945.00	2.45	747,115.25
TRANSFER FROM STOCK	0.00	0.00	0.00
DIRECT TRANSFER - IMPORT	0.00	4.00	0.00
	<u>- 304,945.00</u>		<u>747,115.25</u>
DIRECT TRANSFER - IMPORT TO GROUND	0.00	1.55	0.00
TOTAL TERMINAL CHARGES (INCLUDING IN-TRANSIT)			\$ 747,115.25
OCEAN SHIPPING CHARGES			
OCEAN SHIPPING TRANSPORTATION	304,945.00	8.34	2,543,241.30
AIMCOR PETCOKE	0.00	8.58	0.00
PET COKE (loaded in Texas)	0.00	11.47	0.00
TOTAL OCEAN SHIPPING CHARGES			\$ 2,543,241.30
OTHER - SURFACTANT			34,425.80
- DESPATCH /DEMURRAGE			-
- OTHER			-
TOTAL CHARGES			\$ 5,077,054.55



CONFIDENTIAL

Prepared By: GJB

Approved By:

42-7
 p. 9 of 14



Date Received 11/05/04
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 Review
 Approve
 PAR Number - If Applicable

640098
 11/24

TAMPA ELECTRIC COMPANY
 COAL MOVED FOR TAMPA ELECTRIC
 INVOICE DATE: NOVEMBER 2, 2004
 INVOICE # : TE0804

October 2004

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 Bank # 02
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 Released by (Signature)
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BARGE LINE CHARGES	TONNAGE	RATE	AMOUNT DUE
UPPER ST ROSE - M.P. 127	4,833.97	\$2.06	103,108.68
OHIO 11 - CONSOL 842 OH	0.00	8.15	0.00
UNIONTOWN CAMP 843 OH	0.00	8.15	0.00
EMPIRE DOCK - 896 OH	0.00	7.79	0.00
CORA DOCK - M.P. 99 UM	0.00	8.38	0.00
CHESTER - 105 UM	0.00	8.38	0.00
MOUNT VERNON - M.P. 828 OH	29,508.50	8.24	243,150.04
COOK COAL TERMINAL - M.P. 848 OH	11,818.00	7.00	81,312.00
MOUND CITY - M.P. 878 OH	0.00	6.98	0.00
ARCLAR - M.P. 881 OH	0.00	7.84	0.00
PATRIOT - M.P. 32 GR	0.00	9.43	0.00
HENDERSON RIVER PORT - M.P. 868 OH	0.00	8.44	0.00
ALICIA DOCK - M.P. 056 MN	0.00	9.58	0.00
DEKOVEN - M.P. 869 OR	63,262.40	7.91	421,305.56
JEFFERSON RIVERPORT - M.P. 818 OH	0.00	9.50	0.00
POWHATAN (MOUNDSVILLE) - M.P. 110 OH	30,145.49	12.44	375,009.80
CASEYVILLE - M.P. 872 OH	34,025.30	7.80	273,538.87
SOUTHERN INDIANA/EVANSVILLE - M.P. 784	16,438.30	8.44	138,739.28
PORT SULPHUR/MT	0.00	1.85	0.00
KEN MINE - M.P. 98 GR	0.00	10.35	0.00
GIBRALTER - M.P. 88 GR	0.00	10.30	0.00
MAPLE - M.P. 31 MN	0.00	8.43	0.00
SHAWNEETOWN - M.P. 859 OH	40,208.00	7.97	320,441.82
TOTAL SUPPLEMENTAL CHARGES	250,835.86		1,956,807.01

RECEIVED ACCTS. PAID
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 TAMPA ELECTRIC CO

TOTAL BARGE LINE CHARGES	AMOUNT
TOTAL BARGE LINE CHARGES	1,956,807.01
BULK TERMINAL AND OCEAN SHIPPING CHARGES	140-234-03-99.000 → 1956,607.10
TERMINAL CHARGES	42-2/1 P.10 → 10,286.95
DOMESTIC TRANSFER	303,011.00 2.45 742,376.95
TRANSFER FROM STOCK	0.00 0.00 0.00
DIRECT TRANSFER - IMPORT	0.00 4.00 0.00
TOTAL TERMINAL CHARGES (INCLUDING IN-TRANSIT)	742,376.95
OCEAN SHIPPING CHARGES	42-1/1 → 2,584,683.83
OCEAN SHIPPING TRANSPORTATION	303,011.00 8.53 2,584,683.83
AMCOR PETCOKE	0.00 8.56 0.00
PET COKE (loaded in Texas)	0.00 11.78 0.00
TOTAL OCEAN SHIPPING CHARGES	2,584,683.83
OTHER - SURFACTANT	
- DESPATCH / DEMURRAGE	42-1/1 P.10 → 2,590,744.05
- OTHER	
TOTAL CHARGES	5,283,867.79

"Performance You Can Count On"

TECO TRANSPORT CORPORATION
 702 N. FRANKLIN STREET, PLAZA 9 P.O. BOX 22048 TAMPA, FLORIDA, USA 33622-2048
 (813) 209-4200 FAX (813) 273-0248 WWW.TECOTRANSPORT.COM
 TECO BARGE LINE TECO BULK TERMINAL TECO OCEAN SHIPPING

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Prepared By: GJB
 Approved By: 472-7

p. 10 of 14



RECEIVED ACCTS PAYABLE

660824
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TECO06

JAN 23 2005

TAMPA ELECTRIC CO.

TAMPA ELECTRIC COMPANY
COAL MOVED FOR TAMPA ELECTRIC
INVOICE DATE: JANUARY 3, 2005
INVOICE # : TE1004 - Revised

October 2004

REVISED

BARGE LINE CHARGES

	TONNAGE	RATE	AMOUNT DUE
UPPER ST ROSE - M.P. 127	34,833.97	\$0.01	348.34
OHIO 11 - CONSOL 842 OH	0.00	0.00	0.00
UNIONTOWN CAMP 843 OH	0.00	0.00	0.00
EMPIRE DOCK - 896 OH	0.00	0.00	0.00
CORA DOCK - M.P. 99 UM	0.00	0.00	0.00
CHESTER - 105 UM	0.00	0.00	0.00
MOUNT VERNON - M.P. 828 OH	29,808.50	0.04	1,180.34
COOK COAL TERMINAL - M.P. 948 OH	11,816.00	0.04	484.64
MOUND CITY - M.P. 978 OH	0.00	0.00	0.00
ARCLAR - M.P. 891 OH	0.00	0.00	0.00
PATRIOT - M.P. 32 GR	0.00	0.00	0.00
HENDERSON RIVER PORT - M.P. 805 OH	0.00	0.00	0.00
ALICIA DOCK - M.P. 058 MN	0.00	0.00	0.00
DEKOVEN - M.P. 809 OR	53,282.40	0.04	2,130.60
JEFFERSON RIVERPORT - M.P. 818 OH	0.00	0.00	0.00
POWATAN (MOUNDSVILLE) - M.P. 110 OH	20,115.00	0.07	1,407.75
CASEYVILLE - M.P. 872 OH	34,626.30	0.04	1,385.05
SOUTHERN INDIANA/EVANSVILLE - M.P. 784	16,438.30	0.04	657.52
PORT SULPHUR/MT	0.00	0.00	0.00
KEN MINE - M.P. 98 GR	0.00	0.00	0.00
GIBRALTER - M.P. 86 GR	0.00	0.00	0.00
MAPLE - M.P. 31 MN	0.00	0.00	0.00
SHAWNEETOWN - M.P. 859 OH	40,208.00	0.05	2,010.39
TOTAL SUPPLEMENTAL CHARGES	250,635.96		10,288.84

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Reference

TOTAL BARGE LINE CHARGES

140.234-03-99-000 → \$ 10,288.84
42-2/1
42-7 P-10

BULK TERMINAL AND OCEAN SHIPPING CHARGES

TERMINAL CHARGES

DOMESTIC TRANSFER	0.00	0.00	0.00
TRANSFER FROM STOCK	0.00	0.00	0.00
DIRECT TRANSFER - IMPORT	0.00	0.00	0.00
DIRECT TRANSFER - IMPORT TO GROUND	0.00	0.00	0.00

TOTAL TERMINAL CHARGES (INCLUDING IN-TRANSIT)

OCEAN SHIPPING CHARGES

OCEAN SHIPPING TRANSPORTATION	303,011.00	0.02	6,060.22
AIMCOR PETCOKE	0.00	0.00	0.00
PET COKE (loaded in Texas)	0.00	0.00	0.00

TOTAL OCEAN SHIPPING CHARGES

OTHER - SURFACTANT
- DESPATCH / DEMURRAGE
- OTHER

TOTAL CHARGES

"Performance You Can Count On"

Date Received 1/24/05
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Verify
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KLB 1/24/05 Approve
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\$ 6,060.22
140.234-02-99-000
16,347.06
16,347.06 Amt Due

TECO TRANSPORT CORPORATION
702 N. FRANKLIN STREET, PLAZA 9 P.O. BOX 22048 TAMPA, FLORIDA, USA 33622-2048
(813) 209-4200 FAX (813) 273-0248 WWW.TECOTRANSPORT.COM
TECO BARGE LINE TECO BULK TERMINAL TECO OCEAN SHIPPING

CONFIDENTIAL

Prepared By: GJB

Approved By: [Signature]

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Date Received 12/08/04
INVOICE APPROVAL
 Initials Date Function
 Verify
 Review
 Approve
 PAR Number - If Applicable

652794

TEC906

12/23

TAMPA ELECTRIC COMPANY
 COAL MOVED FOR TAMPA ELECTRIC
 INVOICE DATE: DECEMBER 3, 2004
 INVOICE # : TE1104

November 2004

205,855,278.19

BARGE LINE CHARGES

UPPER ST ROSE - M.P. 127
 OHIO 11 - CONSOL 842 OH
 UNIONTOWN CAMP 843 OH
 EMPIRE DOCK - 896 OH
 CORA DOCK - M.P. 99 UM
 CHESTER - 105 UM
 MOUNT VERNON - M.P. 828 OH
 COOK COAL TERMINAL - M.P. 848 OH
 MOUND CITY - M.P. 976 OH
 ARCLAR - M.P. 861 OH
 PATRIOT - M.P. 32 GR
 HENDERSON RIVER PORT - M.P. 808 OH
 ALICIA DOCK - M.P. 058 MN
 DEKOVEN - M.P. 868 OR
 JEFFERSON RIVERPORT - M.P. 818 OH
 FOWYHATAN (MOUNDSVILLE) - M.P. 110 OH
 CASEYVILLE - M.P. 872 OH
 SOUTHERN INDIANA/EVANSVILLE - M.P. 784
 PORT SULPHUR/MT
 KEN MINE - M.P. 88 GR
 GIBRALTER - M.P. 88 GR
 MAPLE - M.P. 31 MN
 SHAWNEETOWN - M.P. 858 OH

EFT/PPD'S ONLY

Check # 715200
 Bank # 02
 DEC 23 2004
 Initiated by [Signature]
 Released by [Signature]
 Reference

TONNAGE RATE AMOUNT DUE

38,302.62	\$2.98	113,376.45
0.00	8.15	0.00
0.00	8.15	0.00
9.00	7.79	0.00
0.00	8.38	0.00
0.00	8.38	0.00
43,313.20	8.24	109,700.72
11,957.25	7.00	83,700.75
0.00	6.98	0.00
0.00	7.84	0.00
0.00	9.43	0.00
0.00	8.44	0.00
0.00	9.58	0.00
49,890.10	7.91	394,830.80
0.00	8.50	0.00
24,344.00	12.44	302,839.36
18,284.00	7.90	144,443.60
4,957.60	8.44	41,842.14
0.00	1.85	0.00
0.00	10.35	0.00
0.00	10.30	0.00
0.00	9.43	0.00
94,842.10	7.97	755,891.56

TOTAL SUPPLEMENTAL CHARGES

255,890.77
 42-2/1
 P.11

TOTAL BARGE LINE CHARGES

140-234-03-99-000 → \$ 1,946,424.38 → 1,946,424.38
 42-7(p.15) 10,705.45

BULK TERMINAL AND OCEAN SHIPPING CHARGES

TERMINAL CHARGES

DOMESTIC TRANSFER
 TRANSFER FROM STOCK
 DIRECT TRANSFER - IMPORT



352,301.00 2.46 863,137.45
 0.00 0.00 0.00
 0.00 4.00 0.00

DIRECT TRANSFER - IMPORT TO GROUND

81,838.33 1.56 85,539.41

TOTAL TERMINAL CHARGES (INCLUDING IN-TRANSIT)

140.234-02-99-000 → \$ 958,676.86

OCEAN SHIPPING CHARGES

OCEAN SHIPPING TRANSPORTATION
 AIMCOR PETCOKE
 PET COKE (loaded in Texas)

352,301.00 8.53 3,005,127.53
 0.00 8.56 0.00
 0.00 11.78 0.00

TOTAL OCEAN SHIPPING CHARGES

140-234-02-99-000 → \$ 3,005,127.53

OTHER - SURFACTANT

- DESPATCH /DEMURRAGE
 - OTHER

TOTAL CHARGES

\$ 6,910,228.76
 5,910,228.79

"Performance You Can Count On"

TECO TRANSPORT CORPORATION
 702 N. FRANKLIN STREET, PLAZA 9 RD. BOX 22048 TAMPA, FLORIDA, USA 33622-2048
 (813) 209-4200 FAX (813) 273-0248 WWW.TECOTRANSPORT.COM
 TECO BARGE LINE TECO BULK TERMINAL TECO OCEAN SHIPPING

RECEIVED ACCTS. PAYABLE

DEC 13 2004

TAMPA ELECTRIC CO.

CONFIDENTIAL

Approved By:

42-7
 p. 12 of 14



TEC904

660323

RECEIVED ACCTS. PAYABLE

1/24/05

JAN 03 2005

TAMPA ELECTRIC COMPANY
COAL MOVED FOR TAMPA ELECTRIC
INVOICE DATE: JANUARY 3, 2005
INVOICE # : TE1104 - Revised

November 2004

TAMPA ELECTRIC CO.

BARGE LINE CHARGES

REVISED

	TONNAGE	RATE	AMOUNT DUE
UPPER ST ROSE - M.P. 127	38,302.52	\$0.01	383.02 ✓
OHIO 11 - CONSOL 842 OH	0.00	0.00	0.00
UNIONTOWN CAMP 843 OH	0.00	0.00	0.00
EMPIRE DOCK - 896 OH	0.00	0.00	0.00
CORA DOCK - M.P. 09 UM	0.00	0.00	0.00
CHESTER - 106 UM	0.00	0.00	0.00
MOUNT VERNON - M.P. 828 OH	13,313.20	0.04	532.53 ✓
COOK COAL TERMINAL - M.P. 948	11,957.25	0.04	478.29 ✓
MOUND CITY - M.P. 876 OH	0.00	0.00	0.00
ARCLAR - M.P. 881 OH	0.00	0.00	0.00
PATRIOT - M.P. 32 GR	0.00	0.00	0.00
HENDERSON RIVER PORT - M.P. 800 OH	0.00	0.00	0.00
ALICIA DOCK - M.P. 058 MN	0.00	0.00	0.00
DEKOVEN - M.P. 869 OR	49,890.10	0.04	1,995.60 ✓
JEFFERSON RIVERPORT - M.P. 819 OH	0.00	0.00	0.00
POWHATAN (MOUNDSVILLE) - M.P. 110 OH	24,344.00	0.07	1,704.08 ✓
CASEYVILLE - M.P. 074 OH	18,284.00	0.04	731.36 ✓
SOUTHERN INDIANA/EVANSVILLE - M.P. 784	4,957.60	0.04	198.30 ✓
PORT SULPHUR/MT	0.00	0.00	0.00
KEN MINE - M.P. 98 GR	0.00	0.00	0.00
GIBRALTER - M.P. 88 GR	0.00	0.00	0.00
MAPLE - M.P. 31 MN	0.00	0.00	0.00
SHAWNEETOWN - M.P. 859 OH	94,842.10	0.05	4,742.11 ✓
TOTAL SUPPLEMENTAL CHARGES	255,890.77		10,765.38 ✓

385
EFT/PPD'S ONLY
Check # 15369
Bank # 02
JAN 24 2005
Initiated by [Signature]
Released by [Signature]
Reference

TOTAL BARGE LINE CHARGES 140,234.03-99.000 → \$ 10,765.38-45

BULK TERMINAL AND OCEAN SHIPPING CHARGES

TERMINAL CHARGES

DOMESTIC TRANSFER	0.00	0.00	0.00
TRANSFER FROM STOCK	0.00	0.00	0.00
DIRECT TRANSFER - IMPORT	0.00	0.00	0.00
	0.00		0.00
DIRECT TRANSFER - IMPORT TO GROUND	0.00	0.00	0.00

TOTAL TERMINAL CHARGES (INCLUDING IN-TRANSIT)

OCEAN SHIPPING CHARGES

OCEAN SHIPPING TRANSPORTATION	352,301.00	0.02	7,046.02
AIMCOR PETCOKE	0.00	0.00	0.00
PET COKE (loaded in Texas)	0.00	0.00	0.00

TOTAL OCEAN SHIPPING CHARGES

OTHER - SURFACTANT

- DESPATCH/DEMURRAGE
- OTHER

TOTAL CHARGES

"Performance You Can Count On"

Date Received 1/24/05
INVOICE APPROVAL
Initials Date Function
[Signature] 1/11/05 Review
[Signature] 1/11/05 Approve
PAR Number - If Applicable

\$ 7,046.02
140,234.02-99.000
\$ 17,811.38
17,911.47 Amt Due

TECO TRANSPORT CORPORATION
702 N. FRANKLIN STREET, PLAZA 9 R.D. BOX 22048 TAMPA, FLORIDA, USA 33622-2048
(813) 209-4200 FAX (813) 273-0248 WWW.TECOTRANSPORT.COM
TECO BARGE LINE TECO BULK TERMINAL TECO OCEAN SHIPPING

AN EQUAL OPPORTUNITY COMPANY

CONFIDENTIAL

Prepared By: GJB

Approved By: [Signature]

p. 13 of 14



Date Received 01/10/05
INVOICE APPROVAL
 Initials Date Function
JWD 1/21/05 Verify
 Review
 Approve
 PAR Number - If Applicable

060325

TAMPA ELECTRIC COMPANY
 COAL MOVED FOR TAMPA ELECTRIC
 INVOICE DATE: JANUARY 4, 2005
 INVOICE # : TE1204

5 of 5

December 2004

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Check # 715312
 Bank # 02

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 Released by [Signature]
 Reference _____

1/24

BARGE LINE CHARGES	TONNAGE	RATE	AMOUNT DUE
UPPER ST ROSE - M.P. 127	55,027.88	\$ 2.97	104,032.74
OHIO 11 - CONSOL 842 OH	0.00	8.20	0.00
UNIONTOWN CAMP 843 OH	0.00	8.20	0.00
EMPIRE DOCK - 898 OH	0.00	7.83	0.00
CORA DOCK - M.P. 89 UM	0.00	8.43	0.00
CHESTER - 105 UM	8,542.44	8.43	55,152.77
MOUNT VERNON - M.P. 828 OH	0.00	8.28	0.00
COOK COAL TERMINAL - M.P. 848 OH	7,001.00	7.04	49,287.04
MOUND CITY - M.P. 878 OH	0.00	7.02	0.00
ARCLAR - M.P. 881 OH	0.00	7.88	0.00
PATRIOT - M.P. 32 GR	0.00	9.47	0.00
HENDERSON RIVER PORT - M.P. 808 OH	0.00	8.48	0.00
ALICIA DOCK - M.P. 058 MN	0.00	8.82	0.00
DEKOVEN - M.P. 869 OR	44,605.10	7.95	354,610.58
JEFFERSON RIVERPORT - M.P. 618 OH	0.00	0.55	0.00
POWHATAN (MOUNOSVILLE) - M.P. 110 OH	29,417.30	12.51	368,010.42
CASEYVILLE - M.P. 872 OH	8,478.20	7.94	51,438.91
SOUTHERN INDIANA/EVANSVILLE - M.P. 784	6,216.80	8.48	44,235.82
PORT SULPHUR/MT	0.00	1.85	0.00
KEN MINE - M.P. 98 GR	0.00	10.39	0.00
GIBRALTER - M.P. 88 GR	0.00	10.34	0.00
MAPLE - M.P. 31 MN	0.00	9.47	0.00
SHAWNEETOWN - M.P. 859 OH	93,788.10	8.02	752,020.18
TOTAL SUPPLEMENTAL CHARGES	228,068.50		1,778,788.54

RECEIVED ACCTS. PAYABLE
 140-234-03-99-000
 JAN 04 2005

TOTAL BARGE LINE CHARGES			0.00
BULK TERMINAL AND OCEAN SHIPPING CHARGES			
TERMINAL CHARGES			
DOMESTIC TRANSFER	247,597.00	2.45	608,812.68
TRANSFER FROM STOCK	0.00	0.00	0.00
DIRECT TRANSFER - IMPORT	0.00	4.00	0.00
	247,597.00		608,812.68
DIRECT TRANSFER - IMPORT TO GROUND	0.00	1.55	0.00
TOTAL TERMINAL CHARGES (INCLUDING IN-TRANSIT)			\$ 608,812.68

OCEAN SHIPPING CHARGES			
OCEAN SHIPPING TRANSPORTATION	247,597.00	8.55	2,116,954.38
AMCOR PETCOKE	0.00	8.58	0.00
PET COKE (loaded in Texas)	0.00	11.78	0.00
TOTAL OCEAN SHIPPING CHARGES			\$ 2,116,954.38
OTHER - SURFACTANT			
- DESPATCH/DEMURRAGE			11,345.85
- OTHER			

TOTAL CHARGES
 "Performance You Can Count On"

TECO TRANSPORT CORPORATION
 702 N. FRANKLIN STREET, PLAZA 9 RD. BOX 22048 TAMPA, FLORIDA, USA 33622-2048
 (813) 209-4200 FAX (813) 273-0248 WWW.TECOTRANSPORT.COM
 TECO BARGE LINE TECO BULK TERMINAL

CONFIDENTIAL

Prepared By: GJB
 Approved By: [Signature]

Amount 4,513,699.42

42-7-4-05
 p. 14 of 14

TEC906



Date Received 02/07/05
INVOICE APPROVAL
Initials Date Function
Verify
Review
Approve
FAR Number - If Applicable

670748
2/24

TAMPA ELECTRIC COMPANY
COAL MOVED FOR TAMPA ELECTRIC
INVOICE DATE: FEBRUARY 3, 2005
INVOICE # : TE0105

January 2005

Invoice 1072

BARGE LINE CHARGES

- UPPER ST ROSE - M.P. 127
- OHIO 11 - CONSOL 842 OH
- UNIONTOWN CAMP 843 OH
- EMPIRE DOCK - 896 OH
- CORA DOCK - M.P. 99 UM
- CHESTER/LONE EAGLE - 106 UM
- MOUNT VERNON - M.P. 828 OH
- COOK COAL TERMINAL - M.P. 948 OH
- MOUND CITY - M.P. 876 OH
- ARCLAR - M.P. 881 OH
- PATRIOT - M.P. 32 GR
- HENDERSON RIVER PORT - M.P. 808 OH
- ALICIA DOCK - M.P. 058 MN
- DEKOVEN - M.P. 889 OR
- JEFFERSON RIVERPORT - M.P. 818 OH
- POWHATAN (MOUNDSVILLE) - M.P. 110 OH
- * CASEYVILLE - M.P. 872 OH
- * SOUTHERN INDIANA/EVANSVILLE - M.P. 784
- PORT SULPHUR/MT
- KEN MINE - M.P. 88 GR
- GRAND RIVER - M.P.
- MAPLE - M.P. 31 MN
- SHAWNEETOWN - M.P. 859 OH

RECEIVED ACCTS. PAYABLE
FEB 04 2005

TAMPA ELECTRIC CO. by

Check # 715526
Bank # 02
Initiated by
Released by
Reference

TONNAGE	RATE	AMOUNT DUE
22,615.64	\$3.29	74,405.13
0.00	9.11	0.00
0.00	9.11	0.00
0.00	8.70	0.00
0.00	8.40	0.00
17,887.57	9.47	169,395.29
0.00	9.19	0.00
3,591.00	7.81	28,045.71
0.00	7.79	0.00
0.00	8.75	0.00
0.00	10.35	0.00
0.00	9.41	0.00
0.00	10.63	0.00
16,188.70	8.83	142,946.22
0.00	10.63	0.00
27,210.08	13.68	371,131.71
43,466.80	7.84	340,128.39
3,573.30	8.48	30,301.68
0.00	1.55	0.00
0.00	10.39	0.00
8,747.00	9.14	79,847.58
0.00	9.47	0.00
60,890.50	8.90	542,815.45
194,270.49		1,701,115.08
		0.00
		1,701,115.08

TOTAL SUPPLEMENTAL CHARGES

TOTAL BARGE LINE CHARGES

BULK TERMINAL AND OCEAN SHIPPING CHARGES

- TERMINAL CHARGES
- DOMESTIC TRANSFER
- TRANSFER FROM STOCK
- DIRECT TRANSFER - IMPORT
- DIRECT TRANSFER - IMPORT TO GROUND



2,244,734.10
590,933.82
2,235,667.92

251,370.00	2.45	615,858.50
0.00	0.00	0.00
0.00	4.00	0.00
281,370.00		615,858.50
0.00	1.85	0.00
		615,858.50

- OCEAN SHIPPING CHARGES
- OCEAN SHIPPING TRANSPORTATION
- EMERALD SHIPMENTS
- PET COKE (loaded in Texas)

251,370.00	8.93	2,244,734.10
66,174.00	8.93	590,933.82
32,968.00	12.47	411,086.02
		42-11/2
		3,246,753.94

- TOTAL OCEAN SHIPPING CHARGES
- OTHER - SURFACTANT
- DESPATCH /DEMURRAGE
- OTHER

		317,544
		42-11/2
		5,583,725.50

TOTAL CHARGES

"Performance You Can Count On" 2,835,667.90

TECO TRANSPORT CORPORATION
702 N. FRANKLIN STREET, PLAZA 9 RD. BOX 22048 TAMPA, FLORIDA, USA 33622-2048
(813) 209-4200 FAX (813) 273-0248 WWW.TECOTRANSPORT.COM
TECO BARGE LINE TECO BULK TERMINAL TECO OCEAN SHIPPING

Prepared By: GJB

Approved By:

* Rate incorrect - Supplier will Reinvoice

42-8
1 of 15

Handwritten signature



670751
670751

Inw 2082

TECO BARGE LINE BILLING ADJUSTMENT

1st Quarter Rate						
Caseyville		\$8.82				
Evansville		\$9.41				
January	Tons	Rate	Total	Original Bill	Difference	
Caseyville	43,466.80	\$8.82	\$383,377.18	\$345,126.39	\$38,250.79	✓
Evansville	3,573.30	\$9.41	\$33,524.75	\$30,301.58	\$3,223.17	✓
Total Additional Billing					\$41,673.96	

140.234-03.99.000

2404 42-8 (P.1)

Check # 670751
Bank # 07

53 28 2005

Initiated by J
Released by UN
Reference _____

CONFIDENTIAL

Date Received _____

INVOICE APPROVAL

Initials	Date	Function
<u>Red</u>	<u>2/28/05</u>	Review
<u>JWS</u>	<u>2/28/05</u>	Approve

PAR Number - If Applicable _____

"Performance You Can Count On"

TECO TRANSPORT CORPORATION
702 N. FRANKLIN STREET, PLAZA 9 P.O. Box 22048 TAMPA, FLORIDA, USA 33622-2048
(813) 209-4200 FAX (813) 279-0848 WWW.TECOTRANSPORT.COM
TECO BARGE LINE TECO BULK TERMINAL TECO OCEAN SHIPPING

PREPARED BY [Signature]
REVIEWED BY [Signature] ACCING



412-8
2 of 15



TEC906

Date Received 03/03/05
INVOICE APPROVAL
 Initials Date Function
 Verify
 Review
 Approve
 PAR Number - If Applicable

680237

RECEIVED

3/22

TAMPA ELECTRIC COMPANY
 COAL MOVED FOR TAMPA ELECTRIC
 INVOICE DATE: MARCH 2, 2005
 INVOICE # : TE0205

February 2005

BARGE LINE CHARGES RECEIVED ACCOUNTS PAYABLE TONNAGE RATE AMOUNT DUE

BARGE LINE CHARGES	TONNAGE	RATE	AMOUNT DUE
UPPER ST ROSE - M.P. 127	39,149.64	\$3.29	128,801.99
OHIO 11 - CONSOL 842 OH	0.00	9.11	0.00
UNIONTOWN CAMP 843 OH	0.00	9.11	0.00
EMPIRE DOCK - 886 OH	0.00	8.70	0.00
CORA DOCK - M.P. 89 UM	0.00	9.40	0.00
CHESTER/LONE EAGLE - 105 UM	8,411.44	9.47	79,658.34
MOUNT VERNON - M.P. 828 OH	0.00	9.19	0.00
COOK COAL TERMINAL - M.P. 948 OH	47,836.80	7.81	372,041.85
MOUND CITY - M.P. 976 OH	0.00	7.79	0.00
ARCLAR - M.P. 881 OH	0.00	8.75	0.00
PATRIOT - M.P. 32 GR	0.00	10.35	0.00
HENDERSON RIVER PORT - M.P. 808 OH	0.00	8.41	0.00
ALICIA DOCK - M.P. 058 MN	0.00	10.53	0.00
DEKOVEN - M.P. 869 OR	30,709.50	8.83	271,164.89
JEFFERSON RIVERPORT - M.P. 110 OH	0.00	10.80	0.00
PORT VERNON (MICHIGANVILLE) - M.P. 110 OH	16,109.34	13.86	223,276.15
CASEYVILLE - M.P. 872 OH	20,828.70	8.82	183,709.13
SOUTHERN INDIANA/EVANSVILLE - M.P. 784	19,265.80	8.41	161,291.18
PORT SULPHUR/MT	0.00	1.85	0.00
KEN MINE - M.P. 98 GR	0.00	11.41	0.00
GRAND RIVER - M.P.	16,298.00	9.14	148,963.72
MAPLE - M.P. 31 MN	0.00	9.47	0.00
SHAWNEETOWN - M.P. 859 OH	64,118.80	8.80	481,655.54
TOTAL SUPPLEMENTAL CHARGES	262,827.67		2,070,580.78

RECEIVED
 ACCOUNTS PAYABLE
 MAR 03 2005
 TAMPA ELECTRIC CO.

42-3/1
 P. 2
 EFT/PPD'S ONLY
 Check # 715701
 Date MAR 24 2005
 Initiated by [Signature]
 Released by [Signature]
 Reference

Prior month shows 2.48 This amount correct

TOTAL BARGE LINE CHARGES 2 e 5505588.99 42-3/1 P. 2 \$ 2,070,580.78

BULK TERMINAL AND OCEAN SHIPPING CHARGES 140-234-03-99-000 42-3/1 P. 2

TERMINAL CHARGES RIVER CHGS & BARGE LINE

DOMESTIC TRANSFER	301,945.00	2.45	739,765.25
TRANSFER FROM STOCK	0.00	0.00	0.00
DIRECT TRANSFER - IMPORT	0.00	4.00	0.00
TOTAL	301,945.00		739,765.25

DIRECT TRANSFER - IMPORT TO GROUND 140-234-02-99-000 1.55 0.00

TOTAL TERMINAL CHARGES (INCLUDING IN-TRANSIT) TERMINAL & GULF CHGS \$ 739,765.25

OCEAN SHIPPING CHARGES OCEAN SHIPPING CHGS

OCEAN SHIPPING TRANSPORTATION	301,945.00	8.93	2,698,368.85
EMERALD SHIPMENTS	0.00	8.93	0.00
PET COKE (loaded in Texas)	0.00	12.47	0.00
TOTAL			2,698,368.85

TOTAL OCEAN SHIPPING CHARGES 140-234-02-99-000 \$ 2,698,368.85

OTHER - SURFACTANT - DESPATCH/DEMURRAGE - OTHER

TOTAL CHARGES "Performance You Can Count On" \$ 5,506,894.88

TECO TRANSPORT CORPORATION
 702 N. FRANKLIN STREET, PLAZA 9 P.O. BOX 22048 TAMPA, FLORIDA 33622-2048
 (813) 209-4200 FAX (813) 278-0248 WWW.TECO.COM
 TECO BARGE LINE TECO BULK TERMINAL

Amtdue
CONFIDENTIAL

Prepared By: GJB

Approved By: 412-8

3 of 15



AN EQUAL OPPORTUNITY COMPANY

TEC 906

688926



EFT/PPD'S ONLY
 check # 715855
 bank # 02
APR 22 2005
 Initiated by SM
 Released by TMC
 Reference _____

4/22

TAMPA ELECTRIC COMPANY
 COAL MOVED FOR TAMPA ELECTRIC
 INVOICE DATE: APRIL 4, 2005
 INVOICE # : TE0205

BARGE LINE CHARGES

TONNAGE RATE AMOUNT DUE

- UPPER ST ROSE - M.P. 127
- OHIO 11 - CONSOL 842 OH
- UNIONTOWN CAMP 843 OH
- EMPIRE DOCK - 886 OH
- CORA DOCK - M.P. 89 UM
- CHESTER/LONE EAGLE - 106 UM
- MOUNT VERNON - M.P. 828 OH
- COOK COAL TERMINAL - M.P. 848 OH
- MOUND CITY - M.P. 878 OH
- ARCLAR - M.P. 881 OH
- PATRIOT - M.P. 82 GR
- HENDERSON RIVER PORT - M.P. 808 OH
- ALICIA DOCK - M.P. 058 MN
- DEKOVEN - M.P. 869 OR
- JEFFERSON RIVERPORT - M.P. 818 OH
- POWHATAN (MOUNTAIN VIEW) - M.P. 110 OH
- CASEYVILLE - M.P. 872 OH
- SOUTHERN INDIANA/EVANSVILLE - M.P. 784
- PORT SULPHUR/MT
- KEN MINE - M.P. 88 GR
- GRAND RIVER - M.P.
- MAPLE - M.P. 31 MN
- SHAWNEETOWN - M.P. 859 OH

RECEIVED ACCTS. PAYABLE
APR 04 2005
TAMPA ELECTRIC CO.

TOTAL SUPPLEMENTAL CHARGES

349,178.38

TOTAL BARGE LINE CHARGES

42-3/1
P.3

25,160.37
 0.00
 0.00
 0.00
 0.00
 0.00
 227,800.18
 0.00
 328,850.86
 0.00
 0.00
 189,428.57
 0.00
 0.00
 608,109.74
 0.00
 44,117.84
 15,817.88
 0.00
 0.00
 48,276.82
 0.00
 1,283,011.58

BULK TERMINAL AND OCEAN SHIPPING CHARGES

TERMINAL CHARGES

- DOMESTIC TRANSFER
- TRANSFER FROM STOCK
- DIRECT TRANSFER - IMPORT

438,030.00
 0.00
 0.00

2.48
 0.00
 4.00

1,073,173.50
 0.00
 0.00

DIRECT TRANSFER - IMPORT TO GROUND

0.00

1.55

0.00

TOTAL TERMINAL CHARGES (INCLUDING IN-TRANSIT)

\$ 1,073,173.50

OCEAN SHIPPING CHARGES

- OCEAN SHIPPING TRANSPORTATION
- EMERALD SHIPMENTS
- PET COKE (loaded in Texas)

438,030.00
 0.00
 0.00

8.83
 8.93
 12.47

3,911,807.90
 0.00
 0.00

TOTAL OCEAN SHIPPING CHARGES

\$ 3,911,807.80

- OTHER - SURFACTANT
- DESPATCH /DEMURRAGE
- OTHER

12,082.85

TOTAL CHARGES

\$ 8,208,880.47

"Performance You Can Count On"

140-234-02-99-000

TECO TRANSPORT CORPORATION
 702 N. FRANKLIN STREET, PLAZA 9 P.O. BOX 2248
 (813) 209-4200 FAX (813) 273-0248 WWW.TECOTRANSPORT.COM

TERMINAL & GULF CHGS
OCEAN SHIPPING CHGS

Prepared By: GJB

AN EQUAL OPPORTUNITY COMPANY

CONFIDENTIAL

Approved By:

4/2-8
 4 of 15





TAMPA ELECTRIC COMPANY
 COAL MOVED FOR TAMPA ELECTRIC
 INVOICE DATE: MAY 3, 2005
 INVOICE #: TE0405

2012

EFT/PDS ONLY

Check # 716112
 Bank # 02
 MAY 31 2005
 Initiated by sm
 Released by _____
 Reference April 2005 588296

700755

5/23 CONFIDENTIAL

BARGE LINE CHARGES RECEIVED ACCTS. PAYABLE

	TONNAGE	RATE	AMOUNT DUE
UPPER ST ROSE - M.P. 127	6,770.78	\$3.19	21,598.79
SEBREE - M.P. 43 GR	19,609.00	10.29	201,778.81
UNIONTOWN CAMP 843 OH	0.00	8.84	0.00
EMPIRE DOCK - 898 OH	0.00	8.45	0.00
CORA DOCK - M.P. 89 UM	0.00	9.12	0.00
CHESTER/LONE EAGLE - 105 UM	14,978.58	9.18	137,503.36
MOUNT VERNON - M.P. 828 OH	86,969.70	8.93	776,839.42
COOK COAL TERMINAL - M.P. 848 OH	43,870.50	7.59	332,977.19
MOUND CITY - M.P. 978 OH	0.00	7.57	0.00
ARCLAR - M.P. 881 OH	0.00	8.50	0.00
PATRIOT - M.P. 92 GR	0.00	10.11	0.00
HENDERSON RIVER PORT - M.P. 808 OH	16,710.90	8.14	152,737.83
ALICIA DOCK - M.P. 058 MN	0.00	10.28	0.00
DEKOVEN - M.P. 889 OR	55,218.50	8.52	470,205.47
JEFFERSON RIVERPORT - M.P. 618 OH	0.00	10.30	0.00
POWHATAN (MOUNDSVILLE) - M.P. 110 OH	3,002.00	13.47	40,438.94
GASEYVILLE - M.P. 872 OH	0.00	8.86	0.00
SOUTHERN INDIANA/EVANSVILLE - M.P. 784	0.00	9.14	0.00
PORT SULPHUR/MT	0.00	1.85	0.00
KEN MINE - M.P. 88 GR	0.00	11.13	0.00
GRAND RIVER - M.P.	10,277.00	8.80	91,485.30
MAPLE - M.P. 31 MN	0.00	9.18	0.00
SHAWNEETOWN - M.P. 859 OH	152,550.30	8.84	1,318,034.52
TOTAL SUPPLEMENTAL CHARGES	410,555.28		3,654,467.15
TOTAL BARGE LINE CHARGES			\$ 3,654,467.15

MAY 03 2005

TAMPA ELECTRIC CO.

s/b Patriot

CONFIDENTIAL

BULK TERMINAL AND OCEAN SHIPPING CHARGES

TERMINAL CHARGES			
DOMESTIC TRANSFER	450,488.00	2.45	1,103,848.80
TRANSFER FROM STOCK	0.00	0.00	0.00
DIRECT TRANSFER - IMPORT	0.00	4.00	0.00
TOTAL	450,488.00		1,103,848.80
DIRECT TRANSFER - IMPORT TO GROUND	0.00	1.55	0.00
TOTAL TERMINAL CHARGES (INCLUDING IN-TRANSIT)			\$ 1,103,848.80

OCEAN SHIPPING CHARGES			
OCEAN SHIPPING TRANSPORTATION	450,488.00	8.85	3,986,841.80
EMERALD SHIPMENTS	0.00	8.85	0.00
PET COKE (loaded in Texas)	0.00	12.31	0.00
TOTAL OCEAN SHIPPING CHARGES			\$ 3,986,841.80

OTHER - SURFACTANT			
- DESPATCH / DEMURRAGE			
- OTHER			
TOTAL CHARGES			\$ 8,856,568.40

Date Received 5-3-05

INVOICE APPROVAL

Initials Date Function
 Verify
 Review
 Approve

BAR Number - If Applicable



"Performance You Can Count On"

TECO TRANSPORT CORPORATION
 702 N. FRANKLIN STREET, PLAZA 9 P.O. BOX 22048 TAMPA, FLORIDA, USA 33622-0448
 (813) 209-4200 FAX (813) 273-0248 WWW.TECOTRANSPORT.COM
 TECO BARGE LINE TECO BULK TERMINAL TECO OCEAN SHIPPING
 AN EQUAL OPPORTUNITY COMPANY

140-234-02-99-000
 TERMINAL & GULF CHGS
 OCEAN SHIPPING CHGS

Approved By:

Note paid rate waiting for 42-8
 Additional Invoice
 5 of 15



TEC906

700753

TECO BARGE LINE BILLING ADJUSTMENT - 04/2005

<u>Rate</u>	
Henderson	\$9.14
Patriot	\$10.11

<u>April</u>	<u>Tons</u>	<u>Rate</u>	<u>Total</u>
Henderson	16,710.90	\$9.14	\$152,737.63
Patriot	16,710.90	\$10.11	\$168,947.20

Difference (\$16,209.57) ⁴²⁻⁸
(P.5)

Total Additional Billing \$16,209.57

RECEIVED ACCTS. PAYABLE
MAY 26 2005
TAMPA
ELECTRIC CO.

10/2

EFT/PPD'S ONLY	
Check #	7116112
Bank #	02
MAY 21 2005	
Initiated by	SM
Released by	
Reference	5882996

140-234-02-99-000
TERMINAL & GULF CHGS
OCEAN SHIPPING CHGS

Date Received 5-27-05 ✓
INVOICE APPROVAL
Initials Date Function
Verify
SM 5/31/05 Review
SM 5/31/05 Approve
PAF Number - If Applicable

PREPARED BY [Signature]
REVIEWED BY [Signature], ACTING

CONFIDENTIAL

2e \$ 8,672,778.03
"Performance You Can Count On"

TECO TRANSPORT CORPORATION
702 N. FRANKLIN STREET, PLAZA 9 P.O. BOX 22048 TAMPA, FLORIDA, USA 33622-2048
(813) 209-4200 FAX (813) 273-0248 WWW.TECOTRANSPORT.COM
TECO BARGE LINE TECO BULK TERMINAL TECO OCEAN SHIPPING

AN EQUAL OPPORTUNITY COMPANY



42-8
6 of 15



709510

6/29

TAMPA ELECTRIC COMPANY
 COAL MOVED FOR TAMPA ELECTRIC
 INVOICE DATE: JUNE 14, 2005
 INVOICE # : TE0805

EFT/PPD'S JUN 1
 Check # May 2005 716299
 Bank # 02

TEC 206

BARGE LINE CHARGES

- UPPER ST ROSE - M.P. 127
- SEBREE - M.P. 43 GR
- UNIONTOWN CAMP 843 OH
- EMPIRE DOCK - 896 OH
- CORA DOCK - M.P. 99 UM
- CHESTER/LONE EAGLE - 105 UM
- MOUNT VERNON - M.P. 828 OH
- COOK COAL TERMINAL - M.P. 948 OH
- MOUND CITY - M.P. 978 OH
- ARCLAR - M.P. 881 OH
- PATRIOT - M.P. 92 GR
- HENDERSON RIVER PORT - M.P. 808 OH
- ALICIA DOCK - M.P. 058 MN
- DEKOVEN - M.P. 869 OR
- JEFFERSON RIVERPORT - M.P. 618 OH
- POWHATAN (MOUNDSVILLE) - M.P. 110 OH
- CASEYVILLE - M.P. 872 OH
- SOUTHERN INDIANA/EVANSVILLE - M.P. 784
- PORT SULPHUR/MT
- KEN MINE - M.P. 98 GR
- GRAND RIVER - M.P.
- MAPLE - M.P. 31 MN
- SHAWNEETOWN - M.P. 859 OH

	JUN 29 2005	TONNAGE	RATE	AMOUNT DUE
Initiated by <u>JW</u>				
Released by <u>NC</u>				
Reference <u>6171044</u>				
	11,608.09	8.18		106,562.27
	85,751.10	8.93		765,757.32
	88,606.50	7.59		605,543.34
	0.00	7.57		0.00
	0.00	8.50		0.00
	22,989.50	10.11		232,524.95
	0.00	9.14		0.00
	0.00	10.29		0.00
	56,995.40	8.87		488,450.88
	0.00	10.30		0.00
	0.00	13.47		0.00
	0.00	8.58		0.00
	13,291.70	9.14		121,488.14
	0.00	1.85		0.00
	0.00	11.13		0.00
	0.00	8.80		0.00
	0.00	9.18		0.00
	101,334.80	8.84		876,532.87

TOTAL SUPPLEMENTAL CHARGES

TOTAL BARGE LINE CHARGES

BULK TERMINAL AND OCEAN SHIPPING CHARGES

TERMINAL CHARGES

DOMESTIC TRANSFER	325,800.00	2.46	798,210.00
TRANSFER FROM STOCK	0.00	0.00	0.00
DIRECT TRANSFER - IMPORT	0.00	4.00	0.00
140-234-02-99-000	325,800.00		798,210.00
TERMINAL & GULF CHGS			
OCEAN SHIPPING CHGS	0.00	1.55	0.00

TOTAL TERMINAL CHARGES (INCLUDING IN-TRANSIT) + Barge Line

OCEAN SHIPPING CHARGES

OCEAN SHIPPING TRANSPORTATION	325,800.00	8.85	2,883,330.00
EMERALD SHIPMENTS	0.00	8.85	0.00
PET COKE (loaded in Texas)	0.00	12.31	0.00

TOTAL OCEAN SHIPPING CHARGES

- OTHER - SURFACTANT
- DESPATCH /DEMURRAGE
- OTHER

TOTAL CHARGES

RECEIVED ACCTS. PAYABLE "Count On"

INVOICE APPROVAL
 Date Received 6/16/05
 Initials Date Function
JW 6/22/05 Verify
KJB 6/23/05 review
JW 6/23/05 Approve
 PAR Number - If Applicable

TECO TRANSPORT CORPORATION
 702 N. FRANKLIN STREET, PLAZA 9 P.O. BOX 22048 TAMPA, FLORIDA, USA 33622-2048
 (813) 442-0200 (813) 273-0248 WWW.TECOTRANSPORT.COM
 TECO BARGE LINE TECO BULK TERMINAL TECO OCEAN SHIPPING

AN EQUAL OPPORTUNITY COMPANY
 TAMPA ELECTRIC CO.

emailed to us on 6/19

Approved By:

412-8
7 of 15





TAMPA ELECTRIC COMPANY
 COAL MOVED FOR TAMPA ELECTRIC
 INVOICE DATE: JULY 6, 2005
 INVOICE # : TED605

EFT/PPD'S ONLY
 Check # 7116465
 Bank # 02
 JUL 25 2005
 Initiated by Sm
 Released by June 2005 Wm
 Reference 489582

717836
 7/25

BARGE LINE CHARGES TONNAGE RATE AMOUNT DUE

UPPER ST ROSE - M.P. 127
 SEBREE - M.P. 43 GR
 UNIONTOWN CAMP 843 OH
 EMPIRE DOCK - 886 OH
 CORA DOCK - M.P. 89 UM
 CHESTER/LONE EAGLE - 105 UM
 MOUNT VERNON - M.P. 828 OH
 COOK COAL TERMINAL - M.P. 948 OH
 MOUND CITY - M.P. 876 OH
 ARCLAR - M.P. 881 OH
 PATRIOT - M.P. 32 GR
 HENDERSON RIVER PORT - M.P. 808 OH
 ALICIA DOCK - M.P. 058 MN
 DEKOVEN - M.P. 889 OR
 JEFFERSON RIVERPORT - M.P. 618 OH
 POWHATAN (MOUNDSVILLE) - M.P. 110 OH
 CASEYVILLE - M.P. 872 OH
 SOUTHERN INDIANA/EVANSVILLE - M.P. 784
 PORT SULPHUR/MT
 KEN MINE - M.P. 88 GR
 GRAND RIVER - M.P.
 MAPLE - M.P. 31 MN
 SHAWNEETOWN - M.P. 859 OH

RECEIVED ACCTS. PAYABLE

JUL 05 2005

TAMPA ELECTRIC CO.

30,241.85	\$3.19	86,471.82 ✓
19,454.70	10.29	200,188.88
23,761.00	8.84	210,047.24
0.00	8.45	0.00
0.00	9.12	0.00
11,555.05	9.18	106,075.36
37,518.40	8.93	335,039.31
58,272.85	7.59	427,110.93 ✓
0.00	7.57	0.00
0.00	8.50	0.00
27,813.50	10.11	282,205.49
0.00	9.14	0.00
0.00	10.28	0.00
33,770.50	8.67	289,413.19
0.00	10.30	0.00
0.00	13.47	0.00
0.00	0.00	0.00
27,875.10	9.14	252,950.41
0.00	1.85	0.00
0.00	11.13	0.00
0.00	8.90	0.00
0.00	0.18	0.00
50,525.40	8.64	436,539.48

TOTAL SUPPLEMENTAL CHARGES

318,888.45

2,636,042.07

TOTAL BARGE LINE CHARGES

140-234-02-99-000
 TERMINAL & GULF CHGS
 OCEAN SHIPPING CHGS

0.00

\$ 2,836,042.07

BULK TERMINAL AND OCEAN SHIPPING CHARGES

TERMINAL CHARGES

DOMESTIC TRANSFER	387,187.00	2.45	899,808.15
TRANSFER FROM STOCK	0.00	0.00	0.00
DIRECT TRANSFER - IMPORT	0.00	4.00	0.00

367,187.00

899,808.15

DIRECT TRANSFER - IMPORT TO GROUND

0.00

1.65

0.00

TOTAL TERMINAL CHARGES (INCLUDING IN-TRANSIT)

\$ 899,808.15

OCEAN SHIPPING CHARGES

OCEAN SHIPPING TRANSPORTATION	367,187.00	8.85	3,248,804.85
EMERALD SHIPMENTS	0.00	8.85	0.00
PET COKE (loaded in Texas)	33,118.00	12.31	407,882.58 ✓

TOTAL OCEAN SHIPPING CHARGES

\$ 3,657,287.53

OTHER - SURFACTANT

- DESPATCH /DEMURRAGE
 - OTHER

INVOICE APPROVAL

Initials Date Function
 Verify

11,717.60

TOTAL CHARGES

\$ 7,204,855.35

"Performance You Can Count On"

PAR Number - If Applicable

TECO TRANSPORT CORPORATION
 702 N. FRANKLIN STREET, PLAZA 9 P.O. BOX 22048 TAMPA, FLORIDA, USA 33622-2048
 (813) 209-4200 FAX (813) 273-0248 WWW.TECOTRANSPORT.COM
 TECO BARGE LINE TECO BULK TERMINAL TECO OCEAN SHIPPING

Prepared By: GJB

Approved By:



CONFIDENTIAL

42-8
 8 of 15

TEC906



Date Received 8/24/05
INVOICE APPROVAL
 Initials Date Function
TWD 8/23/05 Verify
KJB 8/23/05 Review
SM 8/24/05 Approve
 PAR Number - If Applicable

727527

8/24

TAMPA ELECTRIC COMPANY
 COAL MOVED FOR TAMPA ELECTRIC
 INVOICE DATE: AUGUST 4, 2005
 INVOICE # : TE0705

July 2005

BARGE LINE CHARGES	Check # <u>716678</u>	TONNAGE	RATE	AMOUNT DUE
UPPER ST ROSE - M.P. 127	Bank # <u>02</u>			
SEBREE - M.P. 43 GR	<u>AUG 24 2005</u>	34,904.08	\$ 3.46	106,928.12
UNIONTOWN CAMP 843 OH	Initiated by <u>SM</u>	17,244.10	11.00	189,865.10
EMPIRE DOCK - 896 OH	Released by <u>SM</u>	0.00	8.55	0.00
CORA DOCK - M.P. 98 UM	Reference <u>6783248</u>	0.00	9.14	0.00
CHESTERLONE EAGLE - 105 UM		10,994.72	9.95	169,097.48
MOUNT VERNON - M.P. 828 OH		4,796.40	9.66	46,333.22
COOK COAL TERMINAL - M.P. 848 OH		14,246.85	8.20	116,815.97
MOUND CITY - M.P. 876 OH		0.00	8.18	0.00
ARCLAR - M.P. 881 OH		0.00	9.19	0.00
PATRIOT - M.P. 32 GR		24,325.70	10.82	263,204.97
HENDERSON RIVER PORT - M.P. 808 OH		0.00	9.88	0.00
ALICIA DOCK - M.P. 058 MN		0.00	11.00	0.00
DEKOVEN - M.P. 869 OR		48,027.20	9.28	445,662.42
JEFFERSON RIVERPORT - M.P. 618 OH		0.00	11.13	0.00
POWHATAN (MOUNDSVILLE) - M.P. 110 OH		0.00	14.55	0.00
CASCVILLE - M.P. 872 OH		0.00	9.27	0.00
SOUTHERN INDIANAEVANSVILLE - M.P. 784		41,823.30	9.88	410,260.20
PORT SULPHUR/MT		0.00	1.85	0.00
KEN MINE - M.P. 98 GR		0.00	11.94	0.00
GRAND RIVER - M.P.		0.00	8.57	0.00
MAPLE - M.P. 31 MN		0.00	9.95	0.00
SHAWNEETOWN - M.P. 859 OH		100,098.00	9.35	935,887.50

140-234-02-99-000
TERMINAL & GULF CHGS
OCEAN SHIPPING CHGS

TOTAL SUPPLEMENTAL CHARGES 298,157.35
 TOTAL BARGE LINE CHARGES 2,683,904.15

BULK TERMINAL AND OCEAN SHIPPING CHARGES			
TERMINAL CHARGES			
DOMESTIC TRANSFER	465,927.00	2.45	1,141,521.15
TRANSFER FROM STOCK	0.00	0.00	0.00
DIRECT TRANSFER - IMPORT	0.00	4.00	0.00
DIRECT TRANSFER - IMPORT TO GROUND	99,408.52	1.55	154,084.78

TOTAL TERMINAL CHARGES (INCLUDING IN-TRANSIT) \$ 1,285,605.91

OCEAN SHIPPING CHARGES			
OCEAN SHIPPING TRANSPORTATION	465,927.00	9.17	4,272,650.59
EMERALD SHIPMENTS	0.00	9.17	0.00
PET COKE (loaded in Texas)	0.00	12.84	0.00

TOTAL OCEAN SHIPPING CHARGES \$ 4,272,650.59

TOTAL CHARGES \$ 8,252,060.85

"Performance You Can Count On"

TECO TRANSPORT CORPORATION ELECTRIC CO.
 702 N. FRANKLIN STREET, PLAZA 9 P.O. BOX 22048 TAMPA, FLORIDA, USA 33622-2048
 (813) 209-4200 FAX (813) 273-0248 WWW.TECOTRANSPORT.COM
 TECO BARGE LINE TECO BULK TERMINAL TECO OCEAN SHIPPING

Prepared By: GJB

AN EQUAL OPPORTUNITY COMPANY

RECEIVED ACCTS. PAYABLE

AUG 04 2005

TAMPA ELECTRIC CO.

CONFIDENTIAL

Approved By:

Rob S. Hain
 8-4-05 42-8
 9 of 15





RECEIVED ACCTS. PAYABLE

SEP 06 2005

TAMPA ELECTRIC CO.

August 2005

TAMPA ELECTRIC COMPANY
COAL MOVED FOR TAMPA ELECTRIC
INVOICE DATE: SEPTEMBER 7, 2005
INVOICE #: TE0805

735073

9/26

TEC 906

BARGE LINE CHARGES TONNAGE RATE AMOUNT DUE

BARGE LINE CHARGES	TONNAGE	RATE	AMOUNT DUE
UPPER ST ROSE - M.P. 127	12,503.48	\$3.40	43,262.04
SEBREE - M.P. 43 GR	20,712.40	11.00	227,836.40
UNIONTOWN CAMP 843 OH	0.00	9.55	0.00
EMPIRE DOCK - 898 OH	0.00	8.14	0.00
CORA DOCK - M.P. 99 UM	0.00	9.88	0.00
CHESTER/LONE EAGLE - 105	9,287.48	9.85	92,509.73
MOUNT VERNON - M.P. 828 OH	31,281.80	9.68	301,988.99
COOK COAL TERMINAL - M.P. 848 OH	11,388.00	8.20	93,447.20
MOUND CITY - M.P. 976 OH	0.00	8.18	0.00
ARCLAR - M.P. 881 OH	0.00	9.19	0.00
PATRIOT - M.P. 32 GR	49,888.10	10.82	528,989.24
HENDERSON RIVER PORT - M.P. 110 OH	0.00	9.88	0.00
ALICIA DOCK - M.P. 058 MN	0.00	11.00	0.00
DEKOVEN - M.P. 869 OR	21,438.20	9.28	198,946.50
JEFFERSON RIVERPORT - M.P. 110 OH	0.00	11.13	0.00
POWHATAN (MOUNDSVILLE) M.P. 110 OH	0.00	11.55	0.00
CASEYVILLE - M.P. 872 OH	0.00	8.27	0.00
SOUTHERN INDIANA/EVANSVILLE - M.P. 784	15,192.30	9.88	150,089.92
PORT SULPHUR/MT	0.00	1.85	0.00
KEN MINE - M.P. 98 GR	0.00	11.94	0.00
GRAND RIVER - M.P.	0.00	9.57	0.00
MAPLE - M.P. 31 MN	0.00	9.85	0.00
SHAWNEETOWN - M.P. 859 OH	39,881.40	9.35	372,704.00

EFT/PPLE
 Check # 714872
 Bank #
 SEP 26 2005
 Initiated by WMY
 Released by
 Reference 3970494

TOTAL SUPPLEMENTAL CHARGES

210,651.14

2,009,764.00

140-234-03-99-000

TOTAL BARGE LINE CHARGES

RIVER CHGS & BARGE LINE

\$ 2,009,764.00

BULK TERMINAL AND OCEAN SHIPPING CHARGES

TERMINAL CHARGES

DOMESTIC TRANSFER	496,368.00	2.45	1,218,101.60
TRANSFER FROM STOCK	0.00	0.00	0.00
DIRECT TRANSFER - IMPORT	0.00	4.00	0.00

DIRECT TRANSFER - IMPORT TO GROUND

59,580.00

82,849.00

TOTAL TERMINAL CHARGES (INCLUDING IN-TRANSIT)

\$ 1,308,450.80

OCEAN SHIPPING CHARGES

OCEAN SHIPPING TRANSPORTATION	496,368.00	9.17	4,551,694.56
EMERALD SHIPMENTS	0.00	9.17	0.00
PET COKE (loaded in Texas)	0.00	12.84	0.00

TOTAL OCEAN SHIPPING CHARGES

\$ 4,551,694.56

OTHER - SURFACTANT

- DESPATCH /DEMURRAGE
- OTHER

11,734.85

TOTAL CHARGES

\$ 7,881,843.92

"Performance You Can Count On"

TECO TRANSPORT CORPORATION

702 N. FRANKLIN STREET, PLAZA 9 RD. BOX 22648 TAMPA, FLORIDA, USA 33622-2048

(813) 209-4200 FAX (813) 273-0248 WWW.TECOTRANSPORT.COM

TECO BARGE LINE TECO BULK TERMINAL TECO OCEAN SHIPPING

AN EQUAL OPPORTUNITY COMPANY

Prepared By: GJB

CONFIDENTIAL

Approved By:



428
10 of 15

BK - 610291165 Lois Barnett

140-234-02-99-000
TERMINAL & GULF CHGS
OCEAN SHIPPING CHGS

Date Received 9-8-05
INVOICE APPROVAL
Initials Date Function
JWD 9/26/05 Verify
KUB 9/26/05 Review
JWS 9/26/05 Approve
PAR Number - If Applicable

7,981,643.90



746903
10/24/05
Dec 904

TAMPA ELECTRIC COMPANY
COAL MOVED FOR TAMPA ELECTRIC
INVOICE DATE: OCTOBER 4, 2005
INVOICE # : YE0905

September 2005

BARGE LINE CHARGES

UPPER ST ROSE - M.P. 127
 SEBREE - M.P. 43 GR
 UNIONTOWN CAMP 843 OH
 EMPIRE DOCK - 898 OH
 CORA DOCK - M.P. 89 UM
 CHESTER/LONE EAGLE - 105 UM
 MOUNT VERNON - M.P. 828 OH
 COOK COAL TERMINAL - M.P. 948 OH
 MOUND CITY - M.P. 878 OH
 ARCLAR - M.P. 881 OH
 PATRIOT - M.P. 32 GR
 HENDERSON RIVER PORT - M.P. 808 OH
 ALICIA DOCK - M.P. 058 MN
 DEKOVEN - M.P. 888 OR
 JEFFERSON RIVERPORT - M.P. 618 OH
 POWHATAN (MOUNDSVILLE) - CHOCOH #
 CASEVILLE - M.P. 872 OH
 SOUTHERN INDIANA/EVANSVILLE - BAMS #4
 PORT SULPHUR/MT
 KEN MINE - M.P. 98 GR
 GRAND RIVER - M.P.
 MAPLE - M.P. 31 MN
 SHAWNEETOWN - M.P. 859 OH

RECEIVED ACCTS. PAYABLE
OCT 04 2005
TAMPA ELECTRIC CO.

TONNAGE RATE AMOUNT DUE

14,098.17	\$3.46	48,772.75
17,083.10	11.00	187,914.10
0.00	9.55	0.00
0.00	9.14	0.00
0.00	9.88	0.00
21,740.90	9.95	216,321.95
42,848.00	9.86	413,892.38
28,328.00	8.20	240,489.60
0.00	8.18	0.00
0.00	9.19	0.00
32,530.10	10.82	351,975.88
0.00	9.88	0.00
0.00	11.00	0.00
49,841.80	9.28	463,458.92
0.00	11.13	0.00
0.00	14.65	0.00
0.00	9.27	0.00
19,302.40	9.88	190,707.72
0.00	1.85	0.00
0.00	11.94	0.00
0.00	9.57	0.00
0.00	9.95	0.00
0.00	9.35	0.00

EFT/PPDS ON 1
 217099
 OCT 31 2005
 Initiated by WJM
 Released by JL
 Reference 4237038

TOTAL SUPPLEMENTAL CHARGES

153,344.20

1,433,768.27

TOTAL BARGE LINE CHARGES

380,212.67

3,547,302.33

\$ 3,547,302.33

3,547,302.60

BULK TERMINAL AND OCEAN SHIPPING CHARGES

140-234-03-99-000

TERMINAL CHARGES

DOMESTIC TRANSFER 0.00 2.45 0.00
 TRANSFER FROM STOCK 0.00 0.00 0.00
 DIRECT TRANSFER - IMPORT 0.00 4.00 0.00

DIRECT TRANSFER - IMPORT TO GROUND

59,580.00 1.65

TOTAL TERMINAL CHARGES (INCLUDING IN-TRANSIT)

\$ 92,349.00

OCEAN SHIPPING CHARGES

OCEAN SHIPPING TRANSPORTATION 224,474.00 9.17 2,058,426.58
 EMERALD SHIPMENTS 0.00 9.17 0.00
 PET COKE (loaded in Texas) 0.00 12.84 0.00

TOTAL OCEAN SHIPPING CHARGES

\$ 2,058,426.58

OTHER - SURFACTANT

RATE DIFFERENCE - TOS TO BURNSIDE
 TOS DEMURRAGE AT BURNSIDE
 TBL DEMURRAGE AT BURNSIDE
 TBL RATE DIFFERENTIAL AT BURNSIDE

TOTAL CHARGES

\$ 3,582,324.88

140-234-02-99-000
 TERMINAL & GULF CHGS
 OCEAN SHIPPING CHGS

Date Received 10-5-05

INVOICE APPROVAL

Initials Date Function
 Verify
 Review
 Approve
 BAR Number - If Applicable

"Performance You Can Count On"

TECO TRANSPORT CORPORATION
 702 N. FRANKLIN STREET, PLAZA 9 P.O. BOX 22048 TAMPA, FL 33622-2048
 (813) 209-4200 FAX (813) 273-0248 WWW.TECO-TRANSPORT.COM
 TECO BARGE LINE TECO BULK TERMINAL TECO OCEAN SHIPPING

CONFIDENTIAL

AN EQUAL OPPORTUNITY COMPANY



Prepared By: GJB

Approved By:

42-8
11 of 15

56915.95
Noted on September Bill

2342673.57

5889975.28



TEC906

784569
2/23/06

TAMPA ELECTRIC COMPANY
COAL MOVED FOR TAMPA ELECTRIC
INVOICE DATE: OCTOBER 31, 2005
INVOICE #: TEC905 REVISED

1084

EFT/PPD'S ONLY

Check # 717729

Bank # 02

FEB 23 2006

Initiated by Sm

Released by Wm

Reference # 5178905

BARGE LINE CHARGES	TONNAGE	RATE	AMOUNT DUE
UPPER ST ROSE - M.P. 127	14,098.17	\$3.48	48,772.75
SEBREE - M.P. 43 GR	17,083.10	11.00	187,914.10
UNIONTOWN CAMP 843 OH	0.00	9.55	0.00
EMPIRE DOCK - 898 OH	0.00	9.14	0.00
CORA DOCK - M.P. 89 UM	0.00	9.83	0.00
CHESTER/LONE EAGLE - 105 UM	21,740.80	9.95	216,321.86
MOUNT VERNON - M.P. 828 OH	42,848.00	9.68	413,882.36
COOK COAL TERMINAL - M.P. 848 OH	29,328.00	8.20	240,488.60
MOUND CITY - M.P. 976 OH	0.00	8.19	0.00
ARCLAR - M.P. 881 OH	0.00	9.19	0.00
PATRIOT - M.P. 32 GR	32,530.10	10.82	351,975.88
HENDERSON RIVER PORT - M.P. 808 OH	0.00	9.88	0.00
ALICIA DOCK - M.P. 058 MN	0.00	11.00	0.00
DEKOVEN - M.P. 888 OR	49,841.80	9.28	463,459.90
JEFFERSON RIVERPORT - M.P. 618 OH	0.00	11.13	0.00
POWHATAN (MOUNDSVILLE) - M.P. 110 OH	0.00	14.65	0.00
CASEYVILLE - M.P. 872 OH	0.00	9.27	0.00
SOUTHERN INDIANAVANSVILLE M.P. 704	19,302.40	9.88	190,707.71
PORT SULPHUR/IMT	0.00	1.85	0.00
KEN MINE - M.P. 88 GR	0.00	11.84	0.00
GRAND RIVER - M.P.	0.00	9.57	0.00
MAPLE - M.P. 31 MN	0.00	9.85	0.00
SHAWNEETOWN - M.P. 859 OH	153,344.20	9.35	1,433,768.27
TOTAL SUPPLEMENTAL CHARGES			380,212.87
			3,547,302.33

RECEIVED ACCTS. PAYABLE
NOV 01 2005
TAMPA ELECTRIC CO

TOTAL BARGE LINE CHARGES
42 449,789.94
\$ 3,547,302.33

BULK TERMINAL AND OCEAN SHIPPING CHARGES

TERMINAL CHARGES			
DOMESTIC TRANSFER	23,231.00	2.45	56,915.95
TRANSFER FROM STOCK	0.00	0.00	0.00
DIRECT TRANSFER - IMPORT	0.00	4.00	0.00
	23,231.00		56,915.95
DIRECT TRANSFER - IMPORT TO GROUND	0.00	1.55	0.00
TOTAL TERMINAL CHARGES (INCLUDING IN-TRANSIT)			\$ 56,915.95
OCEAN SHIPPING CHARGES			
OCEAN SHIPPING TRANSPORTATION	224,474.00	19.17	2,058,426.58
EMERALD SHIPMENTS	0.00	9.17	0.00
PET COKE (loaded in Texas)	0.00	12.84	0.00
TOTAL OCEAN SHIPPING CHARGES			\$ 2,058,426.58
OTHER - SURFACTANT			
RATE DIFFERENCE - TOS TO BURNSIDE			255,964.52
TOS DEMURRAGE AT BURNSIDE			132,782.00
TBL DEMURRAGE AT BURNSIDE			1,850.00
TBL RATE DIFFERENTIAL AT BURNSIDE			(106,459.55)
TOTAL CHARGES			56,915.95

Date Received

INVOICE APPROVAL

Initials Date Function

TWD 2/15/06 Verify

PAR 2/23/06 Approve

PAR No. 1000 - If Applicable

"Performance You Can Count On"

TECO TRANSPORT CORPORATION
702 N. FRANKLIN STREET, PLAZA 9 P.O. BOX 22048 TAMPA, FLORIDA, USA 33622-2048
(813) 209-4200 FAX (813) 273-0248 WWW.TECOTRANSPORT.COM

Amt Due 56,915.95
Prepared By: GJB

AN EQUAL OPPORTUNITY COMPANY

CONFIDENTIAL 140-234-02-99-000
TERMINAL & GULF CHGS
OCEAN SHIPPING CHGS



42-8
12 of 15



TAMPA ELECTRIC COMPANY
 COAL MOVED FOR TAMPA ELECTRIC
 INVOICE DATE: NOVEMBER 4, 2005
 INVOICE #: TE1005

October 2005

784572
 11/23/05
 23
 2/23/06

BARGE LINE CHARGES

	TONNAGE	RATE	AMOUNT DUE
UPPER ST ROSE - M.P. 127	17,300.45	\$3.69	63,838.68
SEBREE - M.P. 43 GR	17,029.20	11.84	199,219.85
UNIONTOWN CAMP 843 OH	0.00	10.20	0.00
EMPIRE DOCK - 896 OH	0.00	9.76	0.00
CORA DOCK - M.P. 89 UM	0.00	10.65	0.00
CHESTER/LONE EAGLE - 105 UM	27,000.88	10.85	287,569.37
MOUNT VERNON - M.P. 828 OH	56,344.00	10.30	580,343.20
COOK COAL TERMINAL - M.P. 44	14,511.45	8.76	127,120.30
MOUND CITY - M.P. 976 OH	0.00	8.74	0.00
ARCLAR - M.P. 881 OH	0.00	9.81	0.00
PATRIOT - M.P. 32 GR	45,289.50	11.44	403,711.84
HENDERSON RIVER PORT - M.P. 808 OH	0.00	10.58	0.00
ALICIA DOCK - M.P. 058 MN	0.00	11.84	0.00
DEKOVEN - M.P. 889 OR	20,084.40	9.80	198,835.56
JEFFERSON RIVERPORT - M.P. 818 OH	0.00	11.88	0.00
POWHATAN (MOUNDSVILLE) - M.P. 110 OH	0.00	15.57	0.00
LAURETTEVILLE - M.P. 872 OH	0.00	9.89	0.00
SOUTHERN INDIANA/EVANSVILLE - M.P. 784	8,298.20	10.55	87,548.07
PORT SULPHUR/MT	0.00	1.85	0.00
KEN MINE - M.P. 98 GR	0.00	12.66	0.00
GRAND RIVER - M.P.	0.00	10.18	0.00
MAPLE - M.P. 31 MN	0.00	10.65	0.00
SHAWNEETOWN - M.P. 859 OH	100,176.01	9.99	1,000,758.34

EFT/PPD'S ONLY
 Check # 717729
 Month # 02
FEB 23 2006
 Initiated by SM
 Released by Wm
 Reference _____

TOTAL SUPPLEMENTAL CHARGES

Date Received 298,034.09 42-3/1
 11-7-05
 P.10

INVOICE APPROVAL

Initials Date Function
TWD 11/23/05 Verify
KBS 11/23/05 Review
Stacy Approve
 PAR Number - If Applicable

TOTAL BARGE LINE CHARGES

BULK TERMINAL AND OCEAN SHIPPING CHARGES

TERMINAL CHARGES

DOMESTIC TRANSFER	2.45	680,816.45
TRANSFER FROM STOCK	0.00	0.00
DIRECT TRANSFER - IMPORT	0.00	0.00
TOTAL	2.45	680,816.45

DIRECT TRANSFER - IMPORT TO GROUND	0.00	0.00
TOTAL	0.00	0.00

TOTAL TERMINAL CHARGES (INCLUDING IN-TRANSIT)

OCEAN SHIPPING CHARGES

OCEAN SHIPPING TRANSPORTATION	478,772.00	0.42	201,145.24
EMERALD SHIPMENTS	0.00	0.42	0.00
PET COKE (loaded in Texas)	0.00	12.84	0.00
TOTAL	478,772.00	13.26	201,145.24

TOTAL OCEAN SHIPPING CHARGES

OTHER - SURFACTANT

RATE DIFFERENCE - TOS TO BURNSIDE	186,887.89	
TBL RATE DIFFERENTIAL AT BURNSIDE	(18,888.59)	
TBL DEMURRAGE AT BURNSIDE	227,352.00	
TOS DEMURRAGE AT BURNSIDE	3,900.80	
TBT DEMURRAGE - California		

TOTAL CHARGES

"Performance You Can Count On"

TECO TRANSPORT CORPORATION
 702 N. FRANKLIN STREET, PLAZA 9 P.O. Box 22048 TAMPA, FLORIDA, USA 33622-2048
 (813) 209-4200 FAX (813) 273-0248 WWW.TECOTRANSPORT.COM
 TECO BARGE LINE TECO BULK TERMINAL

RECEIVED ACCTS. PAYABLE
 NOV 04 2005
 TAMPA ELECTRIC CO.

186,887.89
 (18,888.59)
 227,352.00
 3,900.80
 \$ 408,977.99 ✓
 Day this only

AN EQUAL OPPORTUNITY COMPANY



140-834-02-99-000
 TERMINAL & GULF CHGS
 OCEAN SHIPPING CHGS

Approved By:

attached when amt is reduced
 42-8 13 of 15



DATE: 12/28/05
INVOICE APPROVAL
 Initials Date Function
 Verdy
 720 12/29/05 Review
 R/S 12/29/05 Approve
 PAR Number - If Applicable

12/30/05

768260

TAMPA ELECTRIC COMPANY
 COAL MOVED FOR TAMPA ELECTRIC
 INVOICE DATE: December 2, 2005
 INVOICE # : TE1105

BARGE LINE CHARGES TONNAGE RATE AMOUNT DUE

BARGE LINE CHARGES	TONNAGE	RATE	AMOUNT DUE
UPPER ST ROSE - M.P. 127	27,025.44	\$3.69	99,723.87
SEBREE - M.P. 43 GR	10,996.70	11.64	128,024.87
UNIONTOWN CAMP 843 OH	0.00	10.20	0.00
EMPIRE DOCK - 896 OH	0.00	9.78	0.00
CORA DOCK - M.P. 99 UM	0.00	10.55	0.00
CHESTER/LONE EAGLE - 105 UM	24,082.04	10.85	260,260.73
MOUNT VERNON - M.P. 828 OH	29,584.80	10.30	304,723.44
COOK COAL TERMINAL - M.P. 846 OH	16,461.45	8.76	144,202.30
MOUND CITY - M.P. 878 OH	0.00	8.74	0.00
ARCLAR - M.P. 881 OH	0.00	9.81	0.00
PATRIOT - M.P. 32 GR	8,126.50	11.44	92,867.19
HENDERSON RIVER PORT - M.P. 808 OH	0.00	10.58	0.00
ALICIA DOCK - M.P. 058 MN	0.00	11.64	0.00
DEKOVEN - M.P. 869 OR	40,357.30	9.90	399,537.27
JEFFERSON RIVERPORT - M.P. 618 OH	0.00	11.88	0.00
POWHATAN (MOUNDSVILLE) - M.P. 110 OH	0.00	15.52	0.00
CASEVILLE - M.P. 814 OH	0.00	9.89	0.00
SOUTHERN INDIAN/EVANSVILLE - M.P. 784	0.00	10.55	0.00
PORT SULPHUR/MT	0.00	1.85	0.00
KEN MINE - M.P. 88 GR	0.00	12.88	0.00
GRAND RIVER - M.P.	1,514.00	10.18	15,382.24
MAPLE - M.P. 31 MN	0.00	10.65	0.00
SHAWNEETOWN - M.P. 859 OH	168,743.70	9.99	1,679,455.56
TOTAL SUPPLEMENTAL CHARGES	369,273.93		3,420,277.44
TOTAL BARGE LINE CHARGES			0.00
BULK TERMINAL AND OCEAN SHIPPING CHARGES			\$ 3,420,277.44
TERMINAL CHARGES			0.00
DOMESTIC TRANSFER	278,164.00	2.45	681,501.80
TRANSFER FROM STOCK	0.00	0.00	0.00
DIRECT TRANSFER-IMPORT	0.00	4.00	0.00
DIRECT TRANSFER - IMPORT TO GROUND	0.00	1.55	0.00
TOTAL TERMINAL CHARGES (INCLUDING IN-TRANSIT)			\$ 681,501.80
OCEAN SHIPPING CHARGES			
OCEAN SHIPPING TRANSPORTATION	278,164.00	8.42	2,620,304.88
EMERALD SHIPMENTS	0.00	9.42	0.00
PET COKE (loaded in Texas)	0.00	12.84	0.00
TOTAL OCEAN SHIPPING CHARGES			\$ 2,620,304.88
OTHER - SURFACTANT			
TOTAL CHARGES			\$ 6,722,084.12

Tec 904

CONFIDENTIAL

140 23402 99000
 EFT/PPD'S ONLY
 Check # 717411
 Bank # 02
 DEC 30 2005
 Initialed by [Signature]
 Returned by [Signature]
 4723371

RECEIVED ACCTS. PAYABLE
 DEC 28 2005
 TAMPA ELECTRIC CO.

"Performance You Can Count On"

TECO TRANSPORT CORPORATION
 702 N. FRANKLIN STREET, PLAZA 9 P.O. BOX 22048
 (813) 209-4200 FAX (813) 273-0248 WWW.TECOTRANSPORT.COM
 TECO BARGE LINE TECO BULK TERMINAL TECO OCEAN SHIPPING

CONFIDENTIAL

Last coal
 Aerial Adj
 24
 \$ 6,722,084.12
 (514,291.00)
 (1,797,626.49)
 4,410,166.75



42-8 14 of 15

TAMPA ELECTRIC COMPANY
 COAL MOVED FOR TAMPA ELECTRIC
 INVOICE DATE: MARCH 28, 2008
 INVOICE # : TE1205

December 2005

BARGE LINE CHARGES	TONNAGE	RATE	AMOUNT DUE
UPPER ST ROSE - M.P. 127	56,045.40	\$3.89	206,807.53
SEBREE - M.P. 43 GR	12,887.70	11.64	150,012.83
UNIONTOWN CAMP 843 OH	0.00	10.20	0.00
EMPIRE DOCK - 896 OH	0.00	9.76	0.00
CORA DOCK - M.P. 99 UM	0.00	10.55	0.00
CHESTER/LONE EAGLE - 105 UM	18,095.48	10.65	192,716.86
MOUNT VERNON - M.P. 828 OH	31,340.90	10.30	322,811.27
COOK COAL TERMINAL - M.P. 948 OH	35,721.35	8.76	312,819.03
MOUND CITY - M.P. 876 OH	0.00	8.74	0.00
ARCLAR - M.P. 881 OH	0.00	9.81	0.00
PATRIOT - M.P. 32 GR	0.00	11.44	0.00
HENDERSON RIVER PORT - M.P. 808 OH	0.00	10.58	0.00
ALICIA DOCK - M.P. 058 MN	0.00	11.64	0.00
DEKOVEN - M.P. 869 OR	37,953.30	9.90	375,737.67
JEFFERSON RIVERPORT - M.P. 618 OH	0.00	11.88	0.00
POWHATAN (MOUNDSVILLE) - M.P. 110 OH	0.00	15.52	0.00
CASFYVILLE - M.P. 872 OH	0.00	9.89	0.00
SOUTHERN INDIANA/EVANSVILLE - M.P. 784	0.00	10.55	0.00
PORT SULPHUR/MT	0.00	1.85	0.00
KEN MINE - M.P. 88 GR	0.00	12.66	0.00
GRAND RIVER - M.P.	0.00	10.16	0.00
MAPLE - M.P. 31 MN	0.00	10.65	0.00
SHAWNEETOWN - M.P. 859 OH	168,719.30	9.99	1,665,525.81
TOTAL SUPPLEMENTAL CHARGES	358,783.43		3,228,531.00
	=====		0.00
TOTAL BARGE LINE CHARGES	42-3/1 P.12		\$ 3,228,531.00
BULK TERMINAL AND OCEAN SHIPPING CHARGES			42-3/1 P.12
TERMINAL CHARGES			
DOMESTIC TRANSFER	161,874.00	2.45	396,591.30
TRANSFER FROM STOCK	0.00	0.00	0.00
DIRECT TRANSFER - IMPORT	0.00	4.00	0.00
	161,874.00		396,591.30
	=====		=====
DIRECT TRANSFER - IMPORT TO GROUND	0.00	1.55	0.00
TOTAL TERMINAL CHARGES (INCLUDING IN-TRANSIT)			\$ 396,591.30
OCEAN SHIPPING CHARGES			
OCEAN SHIPPING TRANSPORTATION	161,874.00	9.42	1,524,853.08
EMERALD SHIPMENTS	0.00	9.42	0.00
PET COKE (loaded in Texas)	0.00	12.84	0.00
TOTAL OCEAN SHIPPING CHARGES			\$ 1,524,853.08
OTHER - SURFACTANT			-
Expenses for Barge Marie Flood			11,805.81
Expenses for Barge Gayle Eustace			14,688.02
			-
			-
TOTAL CHARGES			\$ 5,174,347.21
			=====



Prepared By: GJB

Approved By: 428
15 of 15

TEC906

78456B

2/27/06



TAMPA ELECTRIC COMPANY
COAL MOVED FOR TAMPA ELECTRIC
INVOICE DATE: FEBRUARY 22, 2006
INVOICE #: TEC008

January 2006

EFT/PPD'S ONLY

Check # 717738

Bank # 02

FEB 24 2006

Initiated by SM

Released by [Signature]

Reference: 512257

BARGE LINE CHARGES

- Pet Coke*
- UPPER ST ROSE - M.P. 127
 - SEBREE - M.P. 43 GR
 - UNIONTOWN CAMP 843 OH
 - EMPIRE DOCK - 896 OH
 - CORA DOCK - M.P. 98 UM
 - CHESTER/LONE EAGLE - 105 UM
 - MOUNT VERNON - M.P. 828 OH
 - COOK COAL TERMINAL - M.P. 948 OH
 - MOUND CITY - M.P. 976 OH
 - ARCLAR - M.P. 881 OH
 - PATRIOT - M.P. 32 GR
 - HENDERSON RIVER PORT - M.P. 808 OH
 - ALICIA DOCK - M.P. 058 MN
 - DEKOVEN - M.P. 869 OR
 - JEFFERSON RIVERPORT - M.P. 618 OH
 - POWHATAN (MOUNDSVILLE) - M.P. 110 OH
 - CASEYVILLE - M.P. 872 OH
 - SOUTHERN INDIANA/EVANSVILLE - M.P. 784
 - PORT SULPHUR/MT
 - KEN MINE - M.P. 98 GR
 - GRAND RIVER - M.P.
 - MAPLE - M.P. 31 MN
 - SHAWNEETOWN - M.P. 859 OH

Date Received 2/23/06

INVOICE APPROVAL

Initials	Date	Function
<u>WJD</u>	<u>2/23/06</u>	Verify
<u>KB</u>	<u>2/23/06</u>	Review
<u>[Signature]</u>	<u>2/23/06</u>	Approve

Comments: None - N/A Applicable

Quantity	Rate	Amount
15,530.98	3.97	61,557.98
3,409.80	12.47	42,518.47
0.00	11.02	0.00
0.00	10.54	0.00
0.00	10.55	0.00
48,945.78	11.54	541,754.98
21,784.40	11.13	242,237.77
18,283.40	9.47	173,143.80
0.00	9.45	0.00
0.00	10.61	0.00
27,038.10	12.25	331,228.88
0.00	11.45	0.00
0.00	12.47	0.00
28,707.20	10.70	307,187.04
0.00	12.82	0.00
0.00	16.75	0.00
0.00	10.88	0.00
0.00	11.40	0.00
0.00	1.85	0.00
0.00	13.58	0.00
0.00	10.92	0.00
0.00	11.54	0.00
135,480.20	10.78	1,460,884.36

TOTAL SUPPLEMENTAL CHARGES



TOTAL BARGE LINE CHARGES

BULK TERMINAL AND OCEAN SHIPPING CHARGES

TERMINAL CHARGES

- DOMESTIC TRANSFER
- TRANSFER FROM STOCK
- DIRECT TRANSFER - IMPORT

327,888.00	2.45	802,860.10
0.00	0.00	0.00
0.00	4.00	0.00

327,888.00 802,860.10

DIRECT TRANSFER - IMPORT TO GROUND

0.00	1.55	0.00
------	------	------

TOTAL TERMINAL CHARGES (INCLUDING IN-TRANSIT)

\$ 802,860.10

OCEAN SHIPPING CHARGES

- OCEAN SHIPPING TRANSPORTATION
- EMERALD SHIPMENTS
- PET COKE (loaded in Texas)

327,888.00	9.78	3,204,886.44
0.00	9.78	-0.00
0.00	13.90	0.00

327,888.00 3,204,886.44

TOTAL OCEAN SHIPPING CHARGES

\$ 3,204,886.44

OTHER - SURFACTANT

CONFIDENTIAL

RECEIVED ACCTS. PAYABLE

140-234-02-99-000
TERMINAL & GULF CHGS
OCEAN SHIPPING CHGS

FEB 22 2006

"Performance You Can Count On"



TAMPA TRANSPORT CORPORATION

1000 BAY STREET, PLAZA 9 P.O. BOX 22048 TAMPA, FLORIDA, USA 33622-2048

TECO BARGE LINE

TECO BULK TERMINAL

TECO OCEAN SHIPPING

Prepared By: GJB

AN EQUAL OPPORTUNITY COMPANY

Approved By:

42-9
1 of 12

[Signature]
2/22/06



TEC906

793978

3/20/03

TAMPA ELECTRIC COMPANY
 COAL MOVED FOR TAMPA ELECTRIC
 INVOICE DATE: MARCH 3, 2003
 INVOICE # : TE0206

February 2006
EFT/PFC'S ONLY
 Check # 717964
 Bank # _____

BARGE LINE CHARGES TONNAGE RATE AMOUNT DUE

BARGE LINE CHARGES	TONNAGE	RATE	AMOUNT DUE
UPPER ST ROSE - M.P. 127	4,802.59	\$3.67	166,966.28
SEBREE - M.P. 43 GR	0.00	12.47	0.00
UNIONTOWN CAMP 843 OH	0.00	11.02	0.00
EMPIRE DOCK - 898 OH	0.00	10.54	0.00
CORA DOCK - M.P. 99 UM	85,208.17	11.46	746,833.57
CHESTER/ONE EAGLE - 105	50,388.24	11.54	581,480.29
MOUNT VERNON - M.P. 828 OH	43,928.10	11.13	488,919.75
COOK COAL TERMINAL - M.P. 848 OH	22,990.35	9.47	217,718.81
MOUND CITY - M.P. 876 OH	0.00	9.45	0.00
ARCLAR - M.P. 881 OH	0.00	10.61	0.00
PATRIOT - M.P. 32 GR	0.00	12.26	0.00
HENDERSON RIVER PORT - M.P. 808 OH	0.00	11.46	0.00
ALICIA DOCK - M.P. 058 MN	0.00	12.47	0.00
DEKOVEN - M.P. 888 OR	32,382.50	10.70	346,278.75
JEFFERSON RIVERPORT - M.P. 618 OH	0.00	12.82	0.00
POWHATAN (MOUNDSVILLE) - M.P. 110 OH	0.00	16.75	0.00
CASEYVILLE - M.P. 872 OH	0.00	10.69	0.00
SOUTHERN INDIAN/STONVILLE - M.P. 704	3,810.90	11.40	43,444.26
PORT SULPHUR/MT	0.00	1.85	0.00
KEN MINE - M.P. 88 GR	0.00	13.58	0.00
GRAND RIVER - M.P.	0.00	10.92	0.00
MAPLE - M.P. 31 MN	0.00	11.54	0.00
SHAWNEETOWN - M.P. 659 OH	100,267.30	10.78	1,081,097.09
TOTAL SUPPLEMENTAL CHARGES	360,778.15		3,671,528.56
TOTAL BARGE LINE CHARGES			\$ 3,671,528.56

MAR 27 2006
 Initiated by SM
 Released by WM
547 1917

BULK TERMINAL AND OCEAN SHIPPING CHARGES

TERMINAL CHARGES			
DOMESTIC TRANSFER	237,872.00	2.45	582,288.40
TRANSFER FROM STOCK	0.00	0.00	0.00
DIRECT TRANSFER - IMPORT	0.00	4.00	0.00
TOTAL TERMINAL CHARGES (INCLUDING IN-TRANSIT)	237,872.00		582,288.40
DIRECT TRANSFER - IMPORT TO GROUND	54,519.00	1.65	84,504.45
TOTAL OCEAN SHIPPING CHARGES			\$ 666,800.85

OCEAN SHIPPING CHARGES			
OCEAN SHIPPING TRANSPORTATION	237,872.00	8.78	2,324,432.16
EMERALD SHIPMENTS	0.00	9.78	0.00
PET COKE (loaded in Texas)	0.00	13.90	0.00
TOTAL OCEAN SHIPPING CHARGES			\$ 2,324,432.16

OTHER - SURFACTANTS			
TOTAL CHARGES			\$ 6,876,350.89

Date Received 3-3-06 42-1/3
INVOICE APPROVAL
 Initials Date Function
TWD 3/2/06 Verify
RUS 3/2/06 Review
KAW 3/28/06 Apprve
 PAN Number - If Applicable

740-234-02-99-000
TERMINAL & GULF CHGS
OCEAN SHIPPING CHGS

2125 low
 variable
 3.98
 other 1
 7.21

RECEIVED ACCTS. PAYABLE

MAR 03 2003

TAMPA
 "Performance You Can Count On"
 ELECTRIC CO.

TECO TRANSPORT CORPORATION
 702 N. FRANKLIN STREET, PLAZA 9 R.D. BOX 22048 TAMPA, FLORIDA, USA 33622-2048
 (813) 209-4200 FAX (813) 273-0248 WWW.TECOTRANSPORT.COM
 TECO BARGE LINE TECO BULK TERMINAL TECO OCEAN SHIPPING

Prepared By: GJB

Approved By:

CONFIDENTIAL

42-9
 2 of 12



RECEIVED ACCTS. PAYABLE

APR 19 2006

TAMPA ELECTRIC CO.

March 2006

TAMPA ELECTRIC COMPANY
COAL MOVED FOR TAMPA ELECTRIC
INVOICE DATE: APRIL 18, 2006
INVOICE #: TEC906

805267
H/26

EFT/PPD'S ONLY
Check # 718225
Bank # 02
APR 27 2006
Initiated by SM
Released by JV
Reference 5779632

BARGE LINE CHARGES

- UPPER ST ROSE - M.P. 127
- SEBREE - M.P. 43 GR
- UNIONTOWN CAMP 843 OH
- EMPIRE DOCK - 696 OH
- CORA DOCK - M.P. 89 UM
- CHESTERLONE EAGLE - 105 UM
- MOUNT VERNON - M.P. 828 OH
- COOK COAL TERMINAL - M.P. 949
- MOUND CITY - M.P. 978 OH
- ARCLAR - M.P. 981 OH
- PATRIOT - M.P. 92 GR
- HENDERSON RIVER PORT - M.P. 808 OH
- ALICIA DOCK - M.P. 058 MN
- DEKOVEN - M.P. 869 OR
- JEFFERSON RIVERPORT - M.P. 618 OH
- POWATAN (MOUNDSVILLE) - M.P. 110 OH
- CASEVILLE - M.P. 872 OH
- SOUTHERN INDIANA/EVANSVILLE - M.P. 774
- PURT SULPHUR/MT
- KEN MINE - M.P. 98 GR
- GRAND RIVER - M.P.
- MAPLE - M.P. 31 MN
- SHAWNEETOWN - M.P. 859 OH

TONNAGE	RATE	AMOUNT DUE
31,074.70	\$3.97	123,368.56 ✓
0.00	12.47	0.00
0.00	11.02	0.00
0.00	10.54	0.00
68,184.17	11.45	666,323.25 ✓
38,777.66	11.54	447,494.28 ✓
34,877.20	11.13	388,183.24 ✓
68,959.00	9.47	657,811.73 ✓
0.00	9.45	0.00
0.00	10.61	0.00
6,831.20	12.25	81,232.20 ✓
0.00	11.45	0.00
0.00	12.47	0.00
33,680.10	10.70	360,183.07 ✓
0.00	12.82	0.00
0.00	18.75	0.00
0.00	10.89	0.00
0.00	11.40	0.00
0.00	1.85	0.00
0.00	13.58	0.00
0.00	10.92	0.00
0.00	11.54	0.00
137,482.30	10.78	1,481,843.55 ✓
400,836.33		4,116,417.84 ✓

TOTAL SUPPLEMENTAL CHARGES

TOTAL BARGE LINE CHARGES

BULK TERMINAL AND OCEAN SHIPPING CHARGES

TERMINAL CHARGES

DOMESTIC TRANSFER	356,338.00	2.45	873,023.20 ✓
TRANSFER FROM STOCK	0.00	0.00	0.00
DIRECT TRANSFER - IMPORT	0.00	4.00	0.00
356,338.00			873,023.20

DIRECT TRANSFER - IMPORT TO GROUND 0.00 1.55 0.00

TOTAL TERMINAL CHARGES (INCLUDING IN-TRANSIT)

OCEAN SHIPPING CHARGES

OCEAN SHIPPING TRANSPORTATION	356,338.00	9.78	3,484,986.08 ✓
EMERALD/MT SHIPMENTS	29,395.00	9.78	287,483.10 ✓
PET COKE (loaded in Texas)	0.00	13.90	0.00

TOTAL OCEAN SHIPPING CHARGES

OTHER - SURFACTANT

140-234-02-99-000
TERMINAL & GULF CHGS
OCEAN SHIPPING CHGS
TOTAL CHARGES

Date Received 4-20-06
INVOICE APPROVAL
Initials Date Function
JV 4/20/06 Verify
SM 4/20/06 Review
JV 4/20/06 Approve
PAR Number - If Applicable

\$ 8,761,890.16

"Performance You Can Count On"

TECO TRANSPORT CORPORATION
702 N. FRANKLIN STREET, PLAZA 9 P.O. BOX 22048 TAMPA, FLORIDA, USA 33622-2048
(813) 209-4200 FAX (813) 273-0248 WWW.TECOTRANSPORT.COM
TECO BARGE LINE TECO BULK TERMINAL TECO OCEAN SHIPPING

Prepared By: GJB

AN EQUAL OPPORTUNITY COMPANY

CONFIDENTIAL

Approved By:

42-9
3 of 12



TEC906

EFT/PRO'S ONLY
 Check # 718402
 Bank # 02
 MAY 25 2006
 Initiated by SM
 Released by WM
 Reference 1024111

816943
 5/24/2006

TAMPA ELECTRIC COMPANY
 COAL MOVED FOR TAMPA ELECTRIC
 INVOICE DATE: MAY 1, 2006
 INVOICE # : TE0406

BARGE LINE CHARGES

	TONNAGE	RATE	AMOUNT DUE
UPPER ST ROSE - M.P. 127	44,188.80	\$3.73	164,824.22
SEBREE - M.P. 43 GR	9,716.10	11.79	114,552.82
UNIONTOWN CAMP 843 OH	0.00	10.32	0.00
EMPIRE DOCK - 896 OH	0.00	9.88	0.00
CORA DOCK - M.P. 99 UM	70,146.32	10.70	750,555.62
CHESTER/LONE EAGLE - 103 UM	67,349.22	10.77	617,651.30
MOUNT VERNON - M.P. 828 OH	38,871.60	10.43	405,429.78
COOK COAL TERMINAL - M.P. 948 OH	47,117.00	8.88	417,488.62
MOUND CITY - M.P. 978 OH	0.00	8.84	0.00
ARCLAR - M.P. 881 OH	0.00	8.93	0.00
PATRIOT - M.P. 32 GR	0.00	11.58	0.00
HENDERSON RIVER PORT - M.P. 808 OH	0.00	10.70	0.00
ALICIA DOCK - M.P. 058 MN	0.00	11.79	0.00
DEKOVEN - M.P. 869 OR	30,454.30	10.02	305,162.09
JEFFERSON RIVERPORT - M.P. 618 OH	0.00	12.02	0.00
POWATAN (MOUNDSVILLE) - M.P. 110 OH	0.00	15.71	0.00
CASEYVILLE - M.P. 872 OH	0.00	10.01	0.00
SOUTHERN INDIANA/EVANSVILLE - M.P. 784	0.00	14.07	0.00
PORT SULPHUR/MT	0.00	1.85	0.00
KEN MINE - M.P. 98 GR	0.00	12.81	0.00
GRAND RIVER - M.P.	0.00	10.28	0.00
MAPLE - M.P. 31 MN	0.00	10.77	0.00
SHAWNKEETOWN - M.P. 859 OH	118,918.80	10.10	1,201,077.88
TOTAL SUPPLEMENTAL CHARGES	418,761.84		3,978,710.08
TOTAL BARGE LINE CHARGES			0.00

RECEIVED ACCTS. PAYABLE
 MAY 24 2006
 TAMPA ELECTRIC CO.

No back up
 rec'd
 42-4/1
 p.t.

BULK TERMINAL AND OCEAN SHIPPING CHARGES

TERMINAL CHARGES			
DOMESTIC TRANSFER	704,130.00	2.45	1,725,118.50
TRANSFER FROM STOCK	0.00	0.00	0.00
DIRECT TRANSFER - IMPORT	0.00	4.00	0.00
DIRECT TRANSFER - IMPORT TO GROUND	704,130.00		1,725,118.50
TOTAL TERMINAL CHARGES (INCLUDING IN-TRANSIT)	81,404.00	1.55	126,175.20
OCEAN SHIPPING CHARGES			\$ 1,851,284.70
OCEAN SHIPPING TRANSPORTATION	704,130.00	9.53	6,710,358.90
EMERALD/MT SHIPMENTS	0.00	8.53	0.00
PET COKE (loaded in Texas)	0.00	13.43	0.00
TOTAL OCEAN SHIPPING CHARGES			\$ 6,710,358.90



Date Received 5-5-06
INVOICE APPROVAL
 Initials Date Function
 TWD 5/23/06 Verify
 KUB 5/23/06 Review
 CFW 5/24/06 Approve
 PAFI Number - If Applicable

140-234-02-99-000
 TERMINAL & GULF CHGS
 OCEAN SHIPPING CHGS
 TOTAL CHARGES

"Performance You Can Count On"

TECO TRANSPORT CORPORATION
 702 N. FRANKLIN STREET, PLAZA 9 P.O. BOX 22048 TAMPA, FLORIDA, USA 33622-2048
 (813) 209-4200 FAX (813) 273-0248 WWW.TECOTRANSPORT.COM
 TECO BARGE LINE TECO BULK TERMINAL TECO OCEAN SHIPPING

AN EQUAL OPPORTUNITY COMPANY

CONFIDENTIAL

12,538,363.64

Prepared By: GJB

Approved By:

42-9
 4 of 12



TEC906

828246

6/22/06

TAMPA ELECTRIC COMPANY
COAL MOVED FOR TAMPA ELECTRIC
INVOICE DATE: JUNE 2, 2006
INVOICE #: TE0508

May 2006

BARGE LINE CHARGES	TONNAGE	RATE	AMOUNT DUE
UPPER ST ROSE - M.P. 127	20,868.83	33.73	77,833.28
SEBREE - M.P. 43 GR	68,403.70	11.78	806,478.62
UNIONTOWN CAMP 843 OH	0.00	10.32	0.00
EMPIRE DOCK - 896 OH	0.00	9.88	0.00
CORA DOCK - M.P. 99 UM	25,118.48	10.70	269,787.74
CHESTER ONE EAGLE - 105 UM	77,858.78	10.77	838,538.74
MOUNT VERNON - M.P. 828 OH	77,323.50	10.43	806,484.11
COOK COAL TERMINAL - M.P. 948 OH	29,377.00	9.88	291,120.23
MOUND CITY - M.P. 978 OH	0.00	8.84	0.00
ARCLAR - M.P. 881 OH	0.00	9.93	0.00
PATRIOT - M.P. 32 GR	0.00	11.68	0.00
HENDERSON RIVER PORT - M.P. 808 OH	0.00	10.70	0.00
ALICIA DOCK - M.P. 058 MN	0.00	11.78	0.00
DEKOVEN - M.P. 869 OR	20,945.10	10.02	209,859.90
JEFFERSON RIVERPORT - M.P. 818 OH	0.00	12.02	0.00
POWHATAN (MOUNDSVILLE) - M.P. 110 OH	0.00	15.71	0.00
CASEVILLE - M.P. 872 OH	0.00	10.01	0.00
SOUTHERN INDIANA/EVANSVILLE - M.P. 784	0.00	10.67	0.00
FORT SULPHUR MOUNT	0.00	1.85	0.00
KEN MINE - M.P. 98 GR	0.00	12.91	0.00
GRAND RIVER - M.P.	0.00	10.28	0.00
MAPLE - M.P. 31 MN	0.00	10.77	0.00
SHAWNEETOWN - M.P. 859 OH	111,802.80	10.10	1,129,206.26
TOTAL SUPPLEMENTAL CHARGES			4,344,299.87
TOTAL BARGE LINE CHARGES			\$ 4,344,299.87
BULK TERMINAL AND OCEAN SHIPPING CHARGES			
TERMINAL CHARGES			
DOMESTIC TRANSFER	643,324.00	2.46	1,578,143.80
TRANSFER FROM STOCK	0.00	0.00	0.00
DIRECT TRANSFER - IMPORT	0.00	4.00	0.00
DIRECT TRANSFER - IMPORT TO GROUND	643,324.00		1,578,143.80
TOTAL TERMINAL CHARGES (INCLUDING IN-TRANSIT)	0.00	1.55	0.00
OCEAN SHIPPING CHARGES			\$ 1,578,143.80
OCEAN SHIPPING TRANSPORTATION	643,324.00	0.53	8,130,877.72
EMERALD/MT SHIPMENTS	0.00	9.53	0.00
PET COKE (loaded in Texas)	0.00	13.43	0.00
TOTAL OCEAN SHIPPING CHARGES			\$ 8,130,877.72
OTHER - SURFACTANT			

EFT/PP'S ONLY
 Check # 718399
 Bank # 02
 JUN 22 2006
 Initiated by SM
 Released by WM
 Reference 6322514

Date Received 6-6-06
 INVOICE APPROVAL
 Initials Date Function
TUD 6/2/06 Verify
AVB 6/2/06 Review
ZW 6/2/06 Approve
 PAR Number - If Applicable



RECEIVED ACCTS. PAYABLE

JUN 02 2006

TAMPA ELECTRIC CO.

140-234-02-99-000
TERMINAL & GULF CHGS
OCEAN SHIPPING CHGS

\$ 12,051,321.44

Am't Due 12,051,321.44

TOTAL CHARGES
"Performance You Can Count On"
TECO TRANSPORT CORPORATION
702 N. FRANKLIN STREET, PLAZA 9 P.O. BOX 22048 TAMPA, FLORIDA, USA 33622-2048
(813) 209-4200 FAX (813) 273-0248 WWW.TECOTRANSPORT.COM

TECO BARGE LINE
TECO BULK TERMINAL
TECO OCEAN SHIPPING

Prepared By: GJB

Approved By:

CONFIDENTIAL

42-9
5 of 12



TAMPA ELECTRIC COMPANY
 COAL MOVED FOR TAMPA ELECTRIC
 INVOICE DATE: JULY 3, 2006
 INVOICE # : TE0608

June 2006

837436

7/24

BARGE LINE CHARGES

	TONNAGE	RATE	AMOUNT DUE
UPPER ST ROSE - M.P. 127	28,421.13	83.79	2,382,813.33
SEBREE - M.P. 43 GR	39,269.60	11.79	462,968.55
UNIONTOWN CAMP 843 OH	0.00	10.32	0.00
EMPIRE DOCK - 886 OH	0.00	8.88	0.00
CORA DOCK - M.P. 89 UM	33,268.01	10.70	355,948.37
CHESTER/LONE EAGLE - 105 UM	61,542.47	10.70	658,512.44
MOUNT VERNON - M.P. 828 OH	31,398.70	10.43	327,488.44
COOK COAL TERMINAL - M.P. 948 OH	0.00	8.88	0.00
MOUND CITY - M.P. 876 OH	0.00	8.84	0.00
ARCLAR - M.P. 881 OH	0.00	8.83	0.00
PATRIOT - M.P. 32 GR	0.00	11.48	0.00
HENDERSON RIVER PORT - M.P. 808 OH	0.00	10.70	0.00
ALICIA DOCK - M.P. 058 MN	0.00	11.79	0.00
DEKOVEN - M.P. 889 OR	18,749.60	10.02	187,789.87
JEFFERSON RIVERPORT - M.P. 618 OH	0.00	12.02	0.00
POWHATAN (MOUNDSVILLE) - M.P. 110 OH	0.00	15.71	0.00
CASEYVILLE - M.P. 872 OH	0.00	10.01	0.00
SOUTHERN INDIANA/EVANSVILLE - M.P. 784	12,480.30	10.67	133,164.80
PORT SULPHUR/MT	0.00	1.85	0.00
KEN MINE - M.P. 98 GR	0.00	12.81	0.00
GRAND RIVER - M.P.	0.00	10.28	0.00
MAPLE - M.P. 31 MN	0.00	10.77	0.00
SHAWNEETOWN - M.P. 859 OH	78,853.60	10.10	796,541.36
TOTAL SUPPLEMENTAL CHARGES	303,775.31		3,024,412.87

3073
 EF PBC'S ONLY
 Church # 718799
 Bank # 02
 JUL 24 2006
 Initiated by Jm
 Released by
 Reference

TOTAL BARGE LINE CHARGES

BULK TERMINAL AND OCEAN SHIPPING CHARGES

TERMINAL CHARGES

DOMESTIC TRANSFER	332,352.00	2.45	814,282.40
TRANSFER FROM STOCK	0.00	0.00	0.00
DIRECT TRANSFER - IMPORT	0.00	4.00	0.00
TOTAL	332,352.00		814,282.40

DIRECT TRANSFER - IMPORT TO GROUND

TOTAL TERMINAL CHARGES (INCLUDING IN-TRANSIT)

OCEAN SHIPPING CHARGES

OCEAN SHIPPING TRANSPORTATION	332,352.00	9.63	3,167,314.56
EMERALD/MT SHIPMENTS	0.00	8.53	0.00
PET COKE (loaded in Texas)	0.00	13.43	0.00
TOTAL	332,352.00		3,167,314.56

TOTAL OCEAN SHIPPING CHARGES

OTHER - SURFACTANT

TOTAL CHARGES

42-4/1
 P.6
 42-4/1
 P.6
 42-1/3
 11,807.65
 7,017,787.38
 7,017,797.85



Date Received 7-5-06
INVOICE APPROVAL
 Initials Date Function
 JOD 7/4/06 Verify
 JS 7/10/06 Review
 JWS 7/10/06 Approve
 PAR Number - If Applicable

RECEIVED ACCOUNTS PAYABLE
 "You Can Count On"

140-234-02-99-000
 TERMINAL & GULF CHGS
 OCEAN SHIPPING CHGS

TECO TRANSPORT CORPORATION
 140-234-02-99-000
 140-234-02-99-000
 (813) 209-4200 FAX (813) 278-0248 WWW.TECOTRANSPORT.COM

TAMPA ELECTRIC CO.
 TAMPA OPPORTUNITY COMPANY

CONFIDENTIAL

Prepared By: GJB

Approved By:

Rob S. K
 7/21/06
 6 of 12



Date Received 8-3-06
INVOICE APPROVAL

Initials TAD Date 8/11/06 Function Verify
JTW 8/15/06 Review
 PAR Number - If Applicable

849129

TAMPA ELECTRIC COMPANY
 COAL MOVED FOR TAMPA ELECTRIC
 INVOICE DATE: AUGUST 2, 2006
 INVOICE #: TE0706

July 2006

8/22

BARGE LINE CHARGES

EFT/PPD'S ONLY
 Check # 718962
 Bank # 02
AUG 22 - 2006
 Initiated by SM
 Released by [Signature]
 Reference 1930242

TONNAGE RATE AMOUNT DUE

- UPPER ST ROSE - M.P. 127
- SEBREE - M.P. 43 GR
- UNIONTOWN CAMP 843 OH
- EMPIRE DOCK - 896 OH
- CORA DOCK - M.P. 89 UM
- CHESTERLONE EAGLE - 108
- MOUNT VERNON - M.P. 828 OH
- COOK COAL TERMINAL - M.P. 948 OH
- MOUND CITY - M.P. 978 OH
- ARCLAR - M.P. 881 OH
- PATRIOT - M.P. 32 GR
- HENDERSON RIVER PORT - M.P. 808 OH
- ALICIA DOCK - M.P. 058 MN
- DEKOVEN - M.P. 889 OR
- JEFFERSON RIVERPORT - M.P. 618 OH
- POWHATAN (MOUNDSVILLE) - M.P. 110 OH
- CASEVILLE - M.P. 872 OH
- SOUTHERN INDIAN/DEVANSVILLE - M.P. 784
- PORT SULPHUR/MT
- ARNON - M.P. 73 GR
- GRAND RIVER - M.P.
- MAPLE - M.P. 31 MN
- SHAWNEETOWN - M.P. 859 OH

19,229.49	163.98	78,533.37
37,042.10	12.51	463,388.67
0.00	11.04	0.00
0.00	10.88	0.00
40,133.12	11.45	459,824.22
40,827.00	11.85	469,241.85
25,097.00	11.14	279,580.58
0.00	9.47	0.00
0.00	9.45	0.00
0.00	10.82	0.00
0.00	12.29	0.00
0.00	11.45	0.00
0.00	12.51	0.00
27,019.50	10.71	289,378.88
0.00	12.84	0.00
0.00	18.78	0.00
0.00	10.70	0.00
0.00	11.41	0.00
0.00	1.85	0.00
0.00	13.09	0.00
0.00	10.94	0.00
0.00	11.53	0.00
118,426.30	10.80	1,279,004.04

TOTAL SUPPLEMENTAL CHARGES

307,574.51

3,316,859.59

TOTAL BARGE LINE CHARGES

AUG 15 2006

TAMPA ELECTRIC CO.

42-9/11
p.7

\$ 3,316,859.59

BULK TERMINAL AND OCEAN SHIPPING CHARGES

TERMINAL CHARGES

- DOMESTIC TRANSFER
- TRANSFER FROM STOCK
- DIRECT TRANSFER - IMPORT

425,199.00	2.45	1,041,737.55
0.00	0.00	0.00
0.00	4.00	0.00

1,041,737.55

DIRECT TRANSFER - IMPORT TO GROUND

425,199.00		1,041,737.55
0.00	1.55	0.00

1,041,737.55

TOTAL TERMINAL CHARGES (INCLUDING IN-TRANSIT)

\$ 1,041,737.55

OCEAN SHIPPING CHARGES

- OCEAN SHIPPING TRANSPORTATION
- EMERALD/MT SHIPMENTS
- PET COKE (loaded in Texas)

425,199.00	9.85	4,188,210.15
0.00	9.85	0.00
0.00	13.97	0.00

4,188,210.15

TOTAL OCEAN SHIPPING CHARGES

\$ 4,188,210.15

OTHER - SURFACTANT

CONFIDENTIAL

RECEIVED ACCTS. PAYABLE

AUG 02 2006

TOTAL CHARGES

140-234-02-99-000
 TERMINAL & GULF CHGS
 OCEAN SHIPPING CHGS

\$ 8,546,607.29

TAMPA ELECTRIC CO

TECO TRANSPORT CORPORATION
 702 N. FRANKLIN STREET, PLAZA 9 P.O. BOX 22048 TAMPA, FLORIDA, USA 33622-2048
 (813) 209-4200 FAX (813) 273-0248 WWW.TECOTRANSPORT.COM
 TECO BARGE LINE TECO BULK TERMINAL TECO OCEAN SHIPPING

Prepared By: GJB

Approved By:

AN EQUAL OPPORTUNITY COMPANY

Dr Total

8,546,607.29

42-9
7 of 12

FULLY INVOICED
 PAYMENTS
 Initials Date

FUEL WORK INVOICED
 Date
 Initials



TECO

860003

9/27

TAMPA ELECTRIC COMPANY
COAL MOVED FOR TAMPA ELECTRIC
INVOICE DATE: SEPTEMBER 6, 2006
INVOICE # : TE0606

August 2006

Date: <u>9/26/06</u>		
INVOICE APPROVAL		
Initials	Date	Function
<u>TLD</u>	<u>9/26/06</u>	Verify
<u>JES</u>	<u>9/26/06</u>	Review
<u>JES</u>	<u>9/26/06</u>	Approve
PAR Number - If Applicable		

BARGE LINE CHARGES

UPPER ST ROSE - M.P. 127
 SEBREE - M.P. 43 GR
 UNIONTOWN CAMP 843 OH
 EMPIRE DOCK - 886 OH
 CORA DOCK - M.P. 99 UM
 CHESTERLONE EAGLE - 105 UM
 MOUNT VERNON - M.P. 828 OH
 COOK COAL TERMINAL - M.P. 948 OH
 MOUND CITY - M.P. 976 OH
 ARCLAR - M.P. 881 OH
 PATRIOT - M.P. 32 GR
 HENDERSON RIVER PORT - M.P. 808 OH
 ALICIA DOCK - M.P. 058 MN
 DEKOVEN - M.P. 859 OR
 JEFFERSON RIVERPORT - M.P. 019 OH
 POWHATAN (MOUNDSVILLE) - M.P. 110 OH
 CASEVILLE - M.P. 972 OH
 SOUTHERN INDIANA/EVANSVILLE
 PORT SULPHUR/MT
 ARNON - M.P. 73 GR
 GRAND RIVER - M.P.
 KELLOGG - MP 125 UM
 SHAWNSETOWN - M.P. 859 OH

TONNAGE	RATE	AMOUNT DUE
---------	------	------------

14,854.28	✓ \$3.98	58,323.85 ✓
24,412.80	✓ 12.51	305,404.13 ✓
0.00	11.04	0.00
0.00	10.58	0.00
80,217.01	✓ 11.45	918,484.78 ✓
52,242.95	✓ 11.55	603,406.07 ✓
59,351.50	✓ 11.14	681,178.71 ✓
0.00	9.47	0.00
0.00	9.45	0.00
0.00	10.62	0.00
0.00	12.29	0.00
0.00	11.45	0.00
0.00	12.51	0.00
30,051.20	✓ 10.71	321,848.39 ✓
0.00	12.84	0.00
0.00	16.78	0.00
0.00	10.70	0.00
0.00	11.41	0.00
0.00	1.85	0.00
0.00	13.09	0.00
0.00	10.84	0.00
0.00	11.55	0.00
15,964.30	✓ 10.80	1,252,306.44 ✓

TOTAL SUPPLEMENTAL CHARGES

TOTAL BARGE LINE CHARGES

Check # 119150
 Bank # 02
 SEP 27 2006
 Initiated by JW
 Released by JV
 Reference 7314530

BULK TERMINAL AND OCEAN SHIPPING CHARGES

TERMINAL CHARGES

DOMESTIC TRANSFER
 TRANSFER FROM STOCK
 DIRECT TRANSFER - IMPORT

375,175.00	2.45	918,178.75 ✓
0.00	0.00	0.00
0.00	4.00	0.00

DIRECT TRANSFER - IMPORT TO GROUND

375,175.00		918,178.75
0.00	1.55	0.00

TOTAL TERMINAL CHARGES (INCLUDING IN-TRANSIT)

\$ 918,178.75

OCEAN SHIPPING CHARGES

OCEAN SHIPPING TRANSPORTATION
 EMERALD/MT SHIPMENTS
 PET COKE (loaded in Texas)

375,175.00	9.85	3,695,473.75 ✓ 42-1/3
0.00	9.85	0.00
0.00	13.97	0.00

TOTAL OCEAN SHIPPING CHARGES

\$ 3,695,473.75

OTHER - SURFACTANT

FUEL WORX INVOICED

Initials JJJ Date 9-16-06
 TOTAL CHARGES

RECEIVED ACCTS. PAYABLE

SEP 07 2006

TAMPA ELECTRIC CO.

\$ 8,808,478.57 ✓

"Performance You Can Count On"

TECO TRANSPORT CORPORATION
 702 N. FRANKLIN STREET, PLAZA 9 P.O. BOX 22048 TAMPA, FLORIDA, USA 33622-0448
 (813) 209-4200 FAX (813) 273-0248 WWW.TECOTRANSPORT.COM

TECO BARGE LINE

TECO BULK TERMINAL

TECO OCEAN SHIPPING

AN EQUAL OPPORTUNITY COMPANY

CONFIDENTIAL

140-234-02-99-000
 TERMINAL & GULF CHGS
 OCEAN SHIPPING CHGS

42-9
8 of 17

TEC906

868029



10/23

TAMPA ELECTRIC COMPANY
COAL MOVED FOR TAMPA ELECTRIC
INVOICE DATE: OCTOBER 23, 2006
INVOICE # : TE0906

September 2006

EFT/PPD ONLY
Check # 719309
Bank # 02

BARGE LINE CHARGES

	TONNAGE	RATE	AMOUNT DUE
UPPER ST ROSE - M.P. 127	20,219.15	\$3.98	80,472.22
SEBREE - M.P. 43 GR	39,353.80	12.51	492,318.04
UNIONTOWN CAMP 843 OH	0.00	11.04	0.00
EMPIRE DOCK - 886 OH	0.00	10.56	0.00
CORA DOCK - M.P. 99 UM	23,958.21	11.45	274,321.50
CHESTER/LONE EAGLE - 105 UM	39,441.74	11.55	455,552.10
MOUNT VERNON - M.P. 829 OH	26,641.50	11.14	296,786.31
COOK COAL TERMINAL - M.P. 848 OH	0.00	9.47	0.00
MOUND CITY - M.P. 876 OH	0.00	8.45	0.00
ARCLAR - M.P. 881 OH	0.00	10.62	0.00
PATRIOT - M.P. 32 GR	0.00	12.29	0.00
HENDERSON RIVER PORT - M.P. 806 OH	0.00	11.45	0.00
ALICIA DOCK - M.P. 088 MN	0.00	12.61	0.00
DEKOVEN - M.P. 889 OR	54,422.20	10.71	582,861.79
JEFFERSON RIVERPORT - M.P. 618 OH	0.00	12.84	0.00
POWHATAN (MOUNDSVILLE) - M.P. 110 OH	0.00	16.78	0.00
CASEYVILLE - M.P. 872 OH	0.00	10.70	0.00
SOUTHERN INDIANA/EVANSVILLE - M.P. 784	0.00	11.41	0.00
PORT SULPHUR/MT	0.00	1.85	0.00
ARNON - M.P. 73 GR	20,914.20	13.09	273,766.89
GRAND RIVER - M.P.	0.00	10.94	0.00
KELLOGG - MP 125 UM	0.00	11.55	0.00
SHAWNEETOWN - M.P. 859 OH	30,345.00	10.80	327,726.00
TOTAL SUPPLEMENTAL CHARGES	255,295.80		2,783,802.85

OCT 23 2006
Initiated by [Signature]
Reviewed by [Signature]
762 3046

TOTAL BARGE LINE CHARGES

BULK TERMINAL AND OCEAN SHIPPING CHARGES

TERMINAL CHARGES

DOMESTIC TRANSFER	337,691.00	2.46	827,342.95
TRANSFER FROM STOCK	0.00	0.00	0.00
DIRECT TRANSFER - IMPORT	0.00	4.00	0.00
DIRECT TRANSFER - IMPORT TO GROUND	0.00	1.65	0.00
TOTAL TERMINAL CHARGES (INCLUDING IN-TRANSIT)			\$ 827,342.95

OCEAN SHIPPING CHARGES

OCEAN SHIPPING TRANSPORTATION	337,691.00	8.85	3,328,286.35
EMERALD/MT SHIPMENTS	0.00	8.85	0.00
PET COKE (loaded in Texas)	0.00	13.97	0.00
TOTAL OCEAN SHIPPING CHARGES			\$ 3,328,286.35

OTHER - SURFACTANT

\$ 6,950,045.90

Am't Due 6,950,045.90

RECEIVED ACCTS. PAYABLE

OCT 23 2006

"Partners You Can Count On"

TECO TRANSPORT CORPORATION
702 N. FRANKLIN STREET, PLAZA 9, P.O. BOX 2288 TAMPA, FLORIDA, USA 33622-2048
(813) 209-4200 FAX (813) 273-1444
TECO BARGE LINE
TECO BULK TERMINAL & GULF COAST SHIPPING

Prepared By: GJB

Approved By:

AN EQUAL OPPORTUNITY COMPANY

TECO BULK TERMINAL & GULF COAST SHIPPING
OCEAN SHIPPING CHARGES

CONFIDENTIAL

42-9
9 of 12

TEC906

878767



RECEIVED ACCTS. PAYABLE

NOV 2 2006

TAMPA ELECTRIC CO.

11/22

TAMPA ELECTRIC COMPANY
COAL MOVED FOR TAMPA ELECTRIC
INVOICE DATE: NOVEMBER 2, 2006
INVOICE # : TE1006

EFT/PPD'S ONLY
 Check # 719523
 Bank # 02
 TONNAGE
 RATE
 AMOUNT DUE
 NOV 22-2006
 Initiated by Sm
 Released by Wm
 Reference 8004655

BARGE LINE CHARGES	TONNAGE	RATE	AMOUNT DUE
UPPER ST ROSE - M.P. 127	9,844.20	\$4.06	39,987.45
SEBREE - M.P. 43 GR	35,385.30	12.74	450,808.72
UMONTOWN CAMP 843 OH	0.00	11.26	0.00
EMPIRE DOCK - 886 OH	0.00	10.77	0.00
CORA DOCK - M.P. 89 UM	82,522.58	11.69	1,091,588.99
CHESTER/LONE EAGLE - 105 UM	68,889.27	11.78	801,502.68
MOUNT VERNON - M.P. 828 OH	73,597.70	11.36	836,068.87
COOK COAL TERMINAL - M.P. 948 OH	0.00	9.87	0.00
MOUND CITY - M.P. 976 OH	0.00	9.85	0.00
ARCLAR - M.P. 881 OH	0.00	10.83	0.00
PATRIOT - M.P. 32 GR	0.00	12.52	0.00
HENDERSON RIVER PORT - M.P. 308 OH	0.00	11.89	0.00
ALICIA DOCK - M.P. 058 MN	0.00	12.74	0.00
DEKOVEN - M.P. 869 OR	41,586.90	10.93	454,326.72
JEFFERSON RIVERPORT - M.P. 618 OH	0.00	13.10	0.00
POWHATAN (MOUNDSVILLE) - M.P. 110 OH	0.00	17.11	0.00
CASEVILLE - M.P. 872 OH	5,027.50	10.92	84,900.30
SOUTHERN INDIAN/EVANSVILLE - M.P. 784	0.00	11.63	0.00
PORT SULPHUR/MT	0.00	1.85	0.00
ARNON - M.P. 73 GR	25,448.80	13.34	339,461.65
GRAND RIVER - M.P.	0.00	11.18	0.00
KELLOGG - MP 125 UM	0.00	11.78	0.00
SHAWNEETOWN - M.P. 859 OH	107,056.48	11.01	1,178,681.84
TOTAL SUPPLEMENTAL CHARGES	458,486.83		5,237,317.61
TOTAL BARGE LINE CHARGES			\$ 5,237,317.61
BULK TERMINAL AND OCEAN SHIPPING CHARGES			
TERMINAL CHARGES			
DOMESTIC TRANSFER	274,075.00	2.45	671,483.75
TRANSFER FROM STOCK	0.00	0.00	0.00
DIRECT TRANSFER - IMPORT	0.00	4.00	0.00
	274,075.00		671,483.75
DIRECT TRANSFER - IMPORT TO GROUND	0.00	1.55	0.00
TOTAL TERMINAL CHARGES (INCLUDING IN-TRANSIT)			\$ 671,483.75
OCEAN SHIPPING CHARGES			
OCEAN SHIPPING TRANSPORTATION	274,075.00	9.97	2,732,527.75
EMERALD/MT SHIPMENTS	0.00	9.97	0.00
PET COKE (loaded in Texas)	0.00	14.14	0.00
TOTAL OCEAN SHIPPING CHARGES			\$ 2,732,527.75
OTHER - SURFACTANT			
TOTAL CHARGES			\$ 8,641,329.17

42-4/1
p.10

42-4/1
p.10



42-1/3

42-1/3

Date: 11/22/06
INVOICE APPROVAL
 Initials Date Function
TED 11/22/06 Verify
KUB 11/22/06 Approve
 PAR Number: If Applicable

"Performance You Can Count On"

140-234-02-99-000

TECO TRANSPORT CORPORATION
702 N. FRANKLIN STREET, PLAZA 9 P.O. BOX 100 TAMPA, FLORIDA, USA 33622-2048
(813) 209-4200 FAX (813) 273-0248 WWW.TECO-TRANSPORT.COM
TECO BARGE LINE TECO BULK TERMINAL TECO OCEAN SHIPPING

Prepared By: GJB

Approved By:

AN EQUAL OPPORTUNITY COMPANY

CONFIDENTIAL

42-9
10 of 12

TEC906 RECEIVED ACCTS. PAYABLE

889802



DEC 05 2006

TAMPA ELECTRIC CO.

12/28

TAMPA ELECTRIC COMPANY
COAL MOVED FOR TAMPA ELECTRIC
INVOICE DATE: DECEMBER 4, 2006
INVOICE # : TE1106

November 2006

BARGE LINE CHARGES

UPPER ST ROSE - M.P. 127
 SEBREE - M.P. 43 GR
 UNIONTOWN CAMP 843 OH
 EMPIRE DOCK - 896 OH
 CORA DOCK - M.P. 99 UM
 CHESTERLONE EAGLE - 105 UM
 MOUNT VERNON - M.P. 828 OH
 COOK COAL TERMINAL - M.P. 88 OH
 MOUND CITY - M.P. 876 OH
 ARCLAR - M.P. 881 OH
 PATRIOT - M.P. 32 GR
 HENDERSON RIVER PORT - M.P. 808 OH
 ALICIA DOCK - M.P. 058 MN
 DEKOVEN - M.P. 889 OR
 JEFFERSON RIVERPORT - M.P. 818 OH
 POWHATAN (MOUNDSVILLE) - M.P. 110 OH
 CASEVILLE - M.P. 872 OH
 SOUTHERN INDIANA/EVANSVILLE - M.P. 784
 PORT SULPHUR/MT
 ARNON - M.P. 73 GR
 GRAND RIVER - M.P.
 KELLOGG - MP 125 UM
 SHAWNEETOWN - M.P. 859 OH

EFT/PPDS ONLY
 Check # 719747
 Bank # 02
 DEC 28 2006
 Initiated by SM
 Released by WJM
 Reference 8483557

TONNAGE	RATE	AMOUNT DUE
28,047.47	\$4.06	113,872.73
38,604.60	12.74	490,548.60
0.00	11.26	0.00
0.00	10.77	0.00
68,182.58	11.69	797,054.38
74,815.85	11.78	878,974.71
84,830.20	11.38	738,471.07
0.00	9.67	0.00
0.00	9.65	0.00
0.00	10.83	0.00
0.00	12.52	0.00
0.00	11.69	0.00
0.00	12.74	0.00
38,277.30	10.93	418,370.89
0.00	13.10	0.00
0.00	17.11	0.00
0.00	10.92	0.00
8,813.60	11.63	102,502.17
0.00	1.85	0.00
31,505.60	13.34	420,284.30
0.00	11.15	0.00
0.00	11.78	0.00
60,081.00	11.01	661,391.81

TOTAL SUPPLEMENTAL CHARGES

TOTAL BARGE LINE CHARGES

BULK TERMINAL AND OCEAN SHIPPING CHARGES

TERMINAL CHARGES

DOMESTIC TRANSFER 400,181.00 2.45 980,443.45
 TRANSFER FROM STOCK 0.00 0.00 0.00
 DIRECT TRANSFER - IMPORT 0.00 4.00 0.00

DIRECT TRANSFER - IMPORT TO GROUND 0.00 1.65 0.00

TOTAL TERMINAL CHARGES (INCLUDING IN-TRANSIT)

OCEAN SHIPPING CHARGES

OCEAN SHIPPING TRANSPORTATION 400,181.00 9.97 3,989,804.57
 EMERALD/AMT SHIPMENTS 0.00 9.97 0.00
 PET COKE (loaded in Texas) 0.00 14.14 0.00

TOTAL OCEAN SHIPPING CHARGES

OTHER - SURFACTANT

CONFIDENTIAL
42-4/1 p.11



INVOICE APPROVAL
 Date: 12/28/06
 Initials: TWD Date: 12/28/06 Function: Review
 Initials: JAW Date: 12/28/06 Function: Approve
 Initials: [blank] Date: [blank] Function: [blank]

FUEL WORK INVOICED
 Initials: TD Date: 12/28/06
 TOTAL CHARGES: 9,479,719.07

"Performance You Can Count On"

TECO TRANSPORT CORPORATION
 702 N. FRANKLIN STREET, PLAZA 9 P.O. BOX 22048 TAMPA, FLORIDA, USA 33622-2048
 (813) 209-4200 FAX (813) 273-0248 WWW.TECOTRANSPORT.COM
 TECO BARGE LINE TECO BULK TERMINAL

140-234-02-99-000
 TERMINAL & GULF CHGS
 OCEAN SHIPPING CHGS

AN EQUAL OPPORTUNITY COMPANY

Amt Due 9,479,719.07

Prepared By: GJB

Approved By:

42-9
1106/12

TEC906

898472



Date: 1/3/07
INVOICE APPROVAL
 Initials Date Function
 JWD 1/12/07 Verify
 KUB 1/12/07 Review
 PAR Number - If Applicable

TAMPA ELECTRIC COMPANY
 COAL MOVED FOR TAMPA ELECTRIC
 INVOICE DATE: JANUARY 2, 2007
 INVOICE #: TE1208

December 2006

EFT/PPD ONLY
 Check # 719911
 Bank # 02

BARGE LINE CHARGES

- UPPER ST ROSE - M.P. 127
- SEBREE - M.P. 43 GR
- UNIONTOWN CAMP 843 OH
- EMPIRE DOCK - 896 OH
- GORA DOCK - M.P. 89 UM
- CHESTER/LOVE EAGLE - 105 UM
- MOUNT VERNON - M.P. 828 OH
- COOK COAL TERMINAL - M.P. 848 OH
- MOUND CITY - M.P. 976 OH
- ARCLAR - M.P. 981 OH
- PATRIOT - M.P. 32 GR
- HENDERSON RIVER PORT - M.P. 808 OH
- ALICIA DOCK - M.P. 058 MN
- DEKOVEN - M.P. 869 OR
- JEFFERSON RIVERPORT - M.P. 618 OH
- POWATAN (MOUNDSVILLE) - M.P. 110 OH
- CASHTOWN - M.P. 872 OH
- SOUTHERN INDIANA/EVANSVILLE - M.P. 784
- PORT SULPHUR/MT
- ARNON - M.P. 73 GR
- GRAND RIVER - M.P.
- KELLOGG - MP 126 UM
- SHAWNEETOWN - M.P. 859 OH

TONNAGE	RATE	AMOUNT DUE
52,192.65	\$4.06	211,902.16
37,320.60	12.74	475,463.17
0.00	11.25	0.00
0.00	10.77	0.00
18,688.43	11.69	218,714.28
73,185.14	11.78	862,132.22
21,147.40	11.36	240,234.48
0.00	9.67	0.00
0.00	8.65	0.00
0.00	10.83	0.00
0.00	12.52	0.00
0.00	11.69	0.00
0.00	12.74	0.00
48,805.70	10.93	533,588.32
0.00	13.10	0.00
0.00	17.11	0.00
0.00	10.92	0.00
0.00	11.63	0.00
0.00	1.85	0.00
28,341.40	13.34	378,394.28
0.00	11.15	0.00
0.00	11.78	0.00
25,599.30	11.01	281,187.69
34,071.52		3,718,615.04
		0.00
		\$ 3,718,615.04

JAN 24, 2007
 Initiated by sm
 Released by um
 Reference 8817738

CONFIDENTIAL

TOTAL SUPPLEMENTAL CHARGES

TOTAL BARGE LINE CHARGES

BULK TERMINAL AND OCEAN SHIPPING CHARGES

TERMINAL CHARGES

- DOMESTIC TRANSFER 184,387.00
- TRANSFER FROM STOCK 0.00
- DIRECT TRANSFER - IMPORT 0.00

DIRECT TRANSFER - IMPORT TO GROUND 0.00

TOTAL TERMINAL CHARGES (INCLUDING IN-TRANSIT)

OCEAN SHIPPING CHARGES

- OCEAN SHIPPING TRANSPORTATION 184,387.00
- EMERALD/MT SHIPMENTS 0.00
- PET COKE (loaded in Texas) 0.00

TOTAL OCEAN SHIPPING CHARGES

OTHER - SURFACTANT

PASCAGOULA - DORIS GUENTHER 18,808 @ \$9.97

TOTAL CHARGES

140-234-02-99-000
 TERMINAL & GULF CHGS
 RECEIVED OCT. PAYABLE

"Performance You Can Count On"

JAN 03 2007

TECO TRANSPORT CORPORATION
 702 N. FRANKLIN STREET, PLAZA 9 P.O. BOX 22048 TAMPA, FLORIDA, USA 33622-2048
 (813) 209-4200 FAX (813) 273-0249 WWW.TECO-TRANSPORT.COM

TAMPA ELECTRIC CO.
 TECO BARGE LINE TECO BULK TERMINAL TECO OCEAN SHIPPING

AN EQUAL OPPORTUNITY COMPANY

\$ 6,320,541.54
 + .04 Rounding

\$ 6,320,541.58

42-9
 12 of 12

TEC906



Date Received 2-7-07 907643

INVOICE APPROVAL

Initials	Date	Function
<u>JWD</u>	<u>2/9/07</u>	Verify
<u>DS</u>	<u>2/9/07</u>	Review
<u>AMS</u>	<u>2/12/07</u>	Approve

PAR Number - If Applicable 2/22

TAMPA ELECTRIC COMPANY
 COAL MOVED FOR TAMPA ELECTRIC
 INVOICE DATE: FEBRUARY 5, 2007
 INVOICE #: TE0107

January 2007

BARGE LINE CHARGES	TONNAGE	RATE	AMOUNT DUE
EFT/PPD'S ONLY			
Check # <u>720097</u>			
Bank # <u>02</u>			
FEB 26 2007			
UPPER ST ROSE - M.P. 127	6,448.98	\$3.76	24,183.68 ✓
SEBREE - M.P. 43 GR	28,665.10	11.88	339,413.38 ✓
UNIONTOWN CAMP 843 OH	0.00	10.38	0.00
EMPIRE DOCK - 896 OH	0.00	9.82	0.00
CORA DOCK - M.P. 99 UM	108,203.79	10.75	1,163,190.78 ✓
CHESTER/LONE EAGLE - 105 UM	44,749.94	10.83	484,841.85 ✓
MOUNT VERNON - M.P. 828 OH	12,877.60	10.47	129,693.47 ✓
COOK COAL TERMINAL - M.P. 848 OH	0.00	8.91	0.00
CALVERT CITY - MP 17 TR	21,786.00	9.84	214,374.24 ✓
ARCLAR - M.P. 881 OH	0.00	9.88	0.00
PATRIOT - M.P. 32 GR	0.00	11.67	0.00
HENDERSON RIVER PORT - M.P. 808 OH	0.00	10.75	0.00
ALICIA DOCK - M.P. 058 MN	0.00	11.88	0.00
DEKOVEN - M.P. 868 OR	68,489.20	10.08	690,471.94 ✓
JEFFERSON RIVERPORT - M.P. 618 OH	0.00	12.09	0.00
POWHATAN (MOUNDSVILLE) - M.P. 110 OH	0.00	15.79	0.00
CASEVILLE - M.P. 074 OH	0.00	14.07	0.00
SOUTHERN INDIANA/EVANSVILLE - M.P. 784	0.00	10.72	0.00
PORT SULPHUR/MT	0.00	1.85	0.00
ARNON - M.P. 73 GR	14,023.50	12.44	174,452.34 ✓
GRAND RIVER - M.P.	0.00	10.35	0.00
KELLOGG - MP 125 UM	0.00	10.83	0.00
SHAWNNEETOWN - M.P. 858 OH	65,168.40	10.15	661,439.08 ✓
TOTAL SUPPLEMENTAL CHARGES	369,320.51		3,875,760.61
TOTAL BARGE LINE CHARGES			0.00
BULK TERMINAL AND OCEAN SHIPPING CHARGES			\$ 3,875,760.61 ✓
TERMINAL CHARGES			42-5/1 (P.1)
DOMESTIC TRANSFER	405,558.00	2.45	993,619.55 ✓
TRANSFER FROM STOCK	0.00	0.00	0.00
DIRECT TRANSFER - IMPORT	0.00	4.00	0.00
TOTAL TERMINAL CHARGES (INCLUDING IN-TRANSIT)	405,558.00		993,619.55
OCEAN SHIPPING CHARGES			42-1/4
OCEAN SHIPPING TRANSPORTATION	405,558.00	9.83	3,985,533.17 ✓
EMERALD/MT SHIPMENTS	0.00	9.83	0.00
PET COKE (loaded in Texas)	0.00	13.54	0.00
TOTAL OCEAN SHIPPING CHARGES			\$ 3,985,533.17
OTHER - SURFACTANT			
OUTSIDE CUSTOMER-PETCOKE FOB	8,031.31	2.45	19,676.71 ✓

CONFIDENTIAL



RECEIVED ACCTS. PAYABLE

"Performance You Can Count On"

FEB - 5 2007

TECO TRANSPORT CORPORATION
 702 N. FRANKLIN STREET, PLAZA 9 - PH - Box 22048 TAMPA, FLORIDA, USA 33622-2048
 (813) 273-0248 FAX (813) 273-0248 WWW.TECOTRANSPORT.COM
 TAMPA
 TECO BARGE TERMINAL TECO OCEAN SHIPPING
 ELECTRIC CO.

140-234-02-99-000
 TERMINAL & GULF CHGS
 OCEAN SHIPPING CHGS

FUEL WORK INVOICED
 Initials Sm Date 2/6/07

\$ 3,794,590.04
 8,794,590.17X
 Amt due

Prepared By: GJB

Approved By:

42-10

p. 1 of 12

TEC906

918763



RECEIVED ACCTS. PAYABLE

MAR 05 2007

Revised 3/5/07

TAMPA ELECTRIC CO.
February 2007

3/26/07

TAMPA ELECTRIC COMPANY
COAL MOVED FOR TAMPA ELECTRIC
INVOICE DATE: MARCH 5, 2007
INVOICE # : TE0207

BARGE LINE CHARGES TONNAGE RATE AMOUNT DUE

Table with columns: Description, Tonnage, Rate, Amount Due. Includes entries like UPPER ST ROSE - M.P. 127, SEBREE - M.P. 43 GR, etc.

Handwritten notes: EFT/PPD S ONLY, 720270, Bank # 02, MAR 26 2007, Initialed by ER, Released by WM, Florence 9778244

TOTAL SUPPLEMENTAL CHARGES 403,087.30 3,742,926.18

TOTAL BARGE LINE CHARGES \$ 3,742,926.18

BULK TERMINAL AND OCEAN SHIPPING CHARGES

Table with columns: Description, Tonnage, Rate, Amount Due. Includes entries like DOMESTIC TRANSFER, TRANSFER FROM STOCK, etc.

TOTAL TERMINAL CHARGES (INCLUDING IN-TRANSIT) \$ 470,072.60

Table with columns: Description, Tonnage, Rate, Amount Due. Includes entries like OCEAN SHIPPING TRANSPORTATION, EMERALD/MT SHIPMENTS, etc.

TOTAL OCEAN SHIPPING CHARGES \$ 1,641,597.21

OTHER - SURFACTANT

TOTAL CHARGES \$ 5,854,596.24

"Performance You Can Count On"

TECO TRANSPORT CORPORATION
702 N. FRANKLIN STREET, PLAZA 9 P.O. BOX 22048 TAMPA, FLORIDA, USA 33622-2048
(813) 209-4200 FAX (813) 273-0248 WWW.TECOTRANSPORT.COM
TECO BARGE LINE TECO BULK TERMINAL TECO OCEAN SHIPPING

INVOICE APPROVAL
Date: 3/6/07
Initials Date Function
TJW 3/3/07 Verify
AD 3/1/07 Review
KLB 3/12/07 Approve
PAH Number - If Applicable

Amt Due \$ 5,854,596.24

Prepared By: GJB
Approved By: 42-10
p. 2 of 12

AN EQUAL OPPORTUNITY COMPANY



DATE RECEIVED

INVOICE APPROVAL

Initials	Date	Function
TJD	4/20/07	Verify
JW	4/23/07	Review
		Approve

APR 23 2007

928104

4/23

TAMPA ELECTRIC COMPANY
 GOAL MOVED FOR TAMPA ELECTRIC
 INVOICE DATE: APRIL 3, 2007
 INVOICE # : TE0307

RECEIVED ACCTS. PAYABLE

BARGE LINE CHARGES

APR 03 2007

TAMPA ELECTRIC CO.

	TONNAGE	RATE	AMOUNT DUE
UPPER ST ROSE - M.P. 127	34,119.63	\$3.75	✓ 127,948.65
SEBREE - M.P. 43 GR	37,892.40	11.88	✓ 447,785.71
UNIONTOWN CAMP 843 OH	0.00	10.38	0.00
EMPIRE DOCK - 898 OH	0.00	9.92	0.00
CORA DOCK - M.P. 89 LM	26,003.31	10.75	✓ 279,535.58
CHESTERLONE EAGLE - 105 UM	37,487.53	10.83	✓ 406,088.25
MOUNT VERNON - M.P. 828 OH	38,841.30	10.47	✓ 417,138.41
COOK COAL TERMINAL - M.P. 848 OH	23,728.11	8.91	✓ 211,417.48
CALVERT CITY - MP 17 TR	48,814.70	9.84	✓ 468,888.65
ARCLAR - M.P. 881 OH	0.00	9.99	0.00
PATRIOT - M.P. 32 GR	0.00	11.87	0.00
HENDERSON RIVER PORT - M.P. 8	0.00	10.75	0.00
ALICIA DOCK - M.P. 058 MN	0.00	11.88	0.00
DEKOVEN - M.P. 888 OR	97,755.50	10.08	✓ 965,375.40
JEFFERSON RIVERPORT - M.P. 816 OH	0.00	12.09	0.00
BOWLATAN (MOUNINSVILLE) M.P. 140 OH	0.00	15.70	0.00
CASEYVILLE - M.P. 872 OH	0.00	10.07	0.00
SOUTHERN INDIANA/EVANSVILLE	0.00	10.72	0.00
PORT SULPHUR/MT	0.00	1.85	0.00
ARNON - M.P. 73 GR	91,183.10	12.44	✓ 988,042.18
GRAND RIVER - M.P.	0.00	10.35	0.00
KELLOGG - MP 125 UM	0.00	10.83	0.00
SHAWNEETOWN - M.P. 858 OH	110,438.30	10.15	✓ 1,120,848.25
TOTAL SUPPLEMENTAL CHARGES	484,883.88		4,842,978.02
TOTAL BARGE LINE CHARGES			\$ 4,842,978.02

EPT/EPD'S ONLY

Check # 720484

Bank # 12

APR 23 2007

Initiated by SM

Released by WJ

Reference 10151816

CONFIDENTIAL

TOTAL SUPPLEMENTAL CHARGES	484,883.88		4,842,978.02
TOTAL BARGE LINE CHARGES			\$ 4,842,978.02
BULK TERMINAL AND OCEAN SHIPPING CHARGES			4,942,979.18
TERMINAL CHARGES			860,681.30
DOMESTIC TRANSFER	392,074.00	2.45	✓ 960,681.30
TRANSFER FROM STOCK	0.00	0.00	0.00
DIRECT TRANSFER - IMPORT	0.00	4.00	0.00
DIRECT TRANSFER - IMPORT TO GROUND	31,479.00	1.55	48,792.45
TOTAL TERMINAL CHARGES (INCLUDING IN-TRANSIT)			\$ 1,009,373.75
OCEAN SHIPPING CHARGES			3,775,872.62
OCEAN SHIPPING TRANSPORTATION	392,074.00	9.63	✓ 3,775,872.62
EMERALD/MT SHIPMENTS	0.00	9.63	0.00
PET COKE (loaded in Texas)	0.00	13.54	0.00
TOTAL OCEAN SHIPPING CHARGES			\$ 3,775,872.62
OTHER - SURFACTANT			224,000.00
Demurrage - M/V P Cantrell, MA Hudson and P Palmer			✓ 224,000.00
OUTSIDE CUSTOMER-PETCOKE FOB	10,229.44	2.45	✓ 25,062.13
TOTAL CHARGES			\$ 9,877,087.82

TOTAL CHARGES

"Performance You Can Count On"

140-234-02-99-000
 TERMINAL & GULF CHGS
 OCEAN SHIPPING CHGS

TECO TRANSPORT CORPORATION
 702 N. FRANKLIN STREET, PLAZA 9 P.O. BOX 22048 TAMPA, FLORIDA, USA 33622-2048
 (813) 809-4200 FAX (813) 273-0248 WWW.TECOTRANSPORT.COM
 BARGE LINE 4/3/07 TECO BULK TERMINAL TECO OCEAN SHIPPING

Prepared By: GJB

Approved By:

9,877,087.68 Amt Due

42-10
 p. 3 of 12



TEC906

5/22

939835

TAMPA ELECTRIC COMPANY
COAL MOVED FOR TAMPA ELECTRIC
INVOICE DATE: MAY 2, 2007
INVOICE #: TE0407

Check # 720782
Bank # DE
MAY 25 2007
Initiated by WJ
Released by TJ
Reference 10075189

BARGE LINE CHARGES

UPPER ST ROSE - M.P. 127
SEBREE - M.P. 43 GR
UNIONTOWN CAMP 843 OH
EMPIRE DOCK - 896 OH
CORA DOCK - M.P. 89 UM
CHESTER/LONE EAGLE - 105 UM
MOUNT VERNON - M.P. 828 OH
COOK COAL TERMINAL - M.P. 948 OH
CALVERT CITY - MP 17 TR
ARCLAR - M.P. 881 OH
PATRIOT - M.P. 32 GR
HENDERSON RIVER PORT - M.P. 808 OH
ALICIA DOCK - M.P. 068 MN
DEKOVEN - M.P. 869 OR
JEFFERSON RIVERPORT - M.P. 818 OH
POWHATAN (MOUNDSVILLE) - M.P. 110 OH
CASEYVILLE - M.P. 872 OH
SOUTHERN INDIAN/EVANSVILLE - M.P. 784
PORT SULPHUR/MT
ARNOX - M.P. 71 GR
GRAND RIVER - M.P.
KELLOGG - MP 128 UM
SHAWNEETOWN - M.P. 859 OH

TONNAGE	RATE	AMOUNT DUE
2,998.02	\$3.88	47,832.71 B
31,114.00	11.70	364,093.80 L
0.00	10.19	0.00 L
0.00	9.74	0.00 L
0.00	10.54	0.00 M
40,788.41	10.63	433,580.89 M
50,808.30	10.29	522,817.47 L
0.00	8.75	0.00 L
48,514.30	8.57	420,783.28 T
0.00	9.81	0.00
0.00	11.61	0.00 L
0.00	10.84	0.00 L
0.00	11.70	0.00
71,822.40	9.89	705,378.54 L
0.00	11.87	0.00
0.00	15.63	0.00 P
0.00	9.88	0.00 L
0.00	10.64	0.00 L
0.00	1.95	0.00
37,457.20	12.25	458,175.75 L
0.00	10.18	0.00 T
0.00	10.63	0.00
210,431.00	9.98	2,100,101.88 L

Date Received 5/16/07
INVOICE APPROVAL
Initials Date Function
WJ 5/16/07 Verify
TJD 5/16/07 Review
AVL 5/16/07 Approve
RAR Number - If Applicable

TOTAL SUPPLEMENTAL CHARGES

498,133.83 ✓ 5,049,703.82

TOTAL BARGE LINE CHARGES

42-5/1 1.4 \$ 5,049,703.82

BULK TERMINAL AND OCEAN SHIPPING CHARGES

TERMINAL CHARGES

DOMESTIC TRANSFER 415,830.00 2.45 1,018,783.50
TRANSFER FROM STOCK 0.00 0.00 0.00
DIRECT TRANSFER - IMPORT 0.00 4.00 0.00

415,830.00 * 1,018,783.50

DIRECT TRANSFER - IMPORT TO GROUND 0.00 1.55 0.00

TOTAL TERMINAL CHARGES (INCLUDING IN-TRANSIT)

\$ 1,018,783.50

OCEAN SHIPPING CHARGES

OCEAN SHIPPING TRANSPORTATION 415,830.00 * 8.57 3,979,483.10 *
EMERALD/MT SHIPMENTS 0.00 9.57 0.00
PET COKE (loaded in Texas) 0.00 13.43 0.00

415,830.00 * 8.57 3,979,483.10 *
0.00 9.57 0.00
0.00 13.43 0.00

TOTAL OCEAN SHIPPING CHARGES

\$ 3,979,483.10

OTHER - SURFACTANT

TOTAL CHARGES

\$ 10,047,980.22

FUEL WORX INVOICED
Initials WJ Date 5-1-07
Ant Due 10,047,980.26

Roll
Back

140-234-02-99-000
TERMINAL & GULF CHGS
OCEAN SHIPPING CHGS

CONFIDENTIAL

Prepared By: GJB

Approved By: 42-10

p. 4 of 12



951238
6/26/07

TEC906

TAMPA ELECTRIC COMPANY
GOAL MOVED FOR TAMPA ELECTRIC
INVOICE DATE: JUNE 6, 2007
INVOICE #: TE0507

EFT/PPD'S ONLY
Check # 120947
Bank # 02

BARGE LINE CHARGES

	TONNAGE	RATE	AMOUNT DUE
UPPER ST ROSE - M.P. 127	48,788.42	✓ \$3.88	183,147.78
SEBREE - M.P. 43 GR	18,630.30	✓ 11.70	217,974.51
UNIONTOWN CAMP 843 OH	0.00	10.19	0.00
EMPIRE DOCK - 896 OH	0.00	9.74	0.00
CORA DOCK - M.P. 98 UM	38,857.80	✓ 10.54	410,815.22
CHESTER/LONE EAGLE - 105 UM	14,098.24	✓ 10.83	117,974.29
MOUNT VERNON - M.P. 828 OH	19,828.50	✓ 10.29	191,687.27
COOK COAL TERMINAL - M.P. 948 OH	0.00	8.75	0.00
CALVERT CITY - MP 17 TR	32,751.40	✓ 9.87	318,708.03
ARCLAR - M.P. 881 OH	0.00	9.81	0.00
PATRIOT - M.P. 32 GR	0.00	11.51	0.00
HENDERSON RIVER PORT - M.P. 808 OH	0.00	10.34	0.00
ALICIA DOCK - M.P. 058 MN	0.00	11.70	0.00
DEKOVEN - M.P. 869 OR	50,444.10	✓ 8.89	498,892.15
JEFFERSON RIVERPORT - M.P. 618 OH	0.00	11.87	0.00
POWELTAN (MOUNTAIN) LEONARD 410 OH	0.00	15.53	0.00
CASEVILLE - M.P. 872 OH	0.00	9.88	0.00
SOUTHERN INDIANA/EVANSVILLE - M.P. 784	0.00	10.54	0.00
PORT SULPHUR/MT	0.00	1.85	0.00
ARNON - M.P. 73 GR	25,093.30	✓ 12.25	307,392.85
GRAND RIVER - M.P.	0.00	10.18	0.00
KELLOGG - MP 125 UM	0.00	10.83	0.00
SHAWNEETOWN - M.P. 859 OH	99,952.90	✓ 9.98	997,529.84

Initiated by JS
Released by JV
Reference 11022283

JUN 27 2007

RECEIVED
JUN 07 2007

TOTAL SUPPLEMENTAL CHARGES

FUEL WORX INVOICED

Initials JS Date 6-7-07

345,324.98 ✓

TOTAL BARGE LINE CHARGES

\$ 3,241,920.38

BULK TERMINAL AND OCEAN SHIPPING CHARGES

TERMINAL CHARGES

DOMESTIC TRANSFER
TRANSFER FROM STOCK
DIRECT TRANSFER - IMPORT

470,251.00
-478,765.00 2.45
0.00 0.00
0.00 4.00

1,152,114.95 ✓

DIRECT TRANSFER - IMPORT TO GROUND

0.00 1.55

TOTAL TERMINAL CHARGES (INCLUDING IN-TRANSIT)

\$ 1,178,277.25

OCEAN SHIPPING CHARGES

OCEAN SHIPPING TRANSPORTATION
EMERALD/INT SHIPMENTS
PET COKE (loaded in Texas)

470,251.00 ✓
-478,765.00 9.57
0.00 9.57
0.00 13.43

4,500,302.07 ✓

TOTAL OCEAN SHIPPING CHARGES

\$ -4,688,176.85

OTHER - SURFACTANT

TOTAL CHARGES

\$ -2,007,674.28

Date Received 6/7/07
INVOICE APPROVAL
Initials Date Function
JS 6/8/07 Verify
JVD 6/12/07 Review
JS 6/29/07 Approve
CITY INVOICE - If Applicable
1402340299020

CONFIDENTIAL

"Performance You Can Count On"

Out Due \$ 2,894,337.12 X

TECO TRANSPORT CORPORATION
702 N. FRANKLIN STREET, PLAZA 9 P.O. BOX 22048 TAMPA, FLORIDA, USA 33622-8048
(813) 209-4200 FAX (813) 273-0248 WWW.TECOTRANSPORT.COM
TECO BARGE LINE TECO BULK TERMINAL TECO OCEAN SHIPPING

Prepared By: GJB

Approved By: 42-10

AN EQUAL OPPORTUNITY COMPANY

p.5 of 12



Date Received 7/9/07
 INVOICE APPROVAL
 Initials B Date 7/9/07 Function Verify
FW 7/16/07 Review
FW 7/16/07 Approve
 FAR Number - If Applicable

960147

TAMPA ELECTRIC COMPANY
 COAL MOVED FOR TAMPA ELECTRIC
 INVOICE DATE: JULY 6, 2007
 INVOICE #: TEC097

2007

7-23

BARGE LINE CHARGES

TEC906

	TONNAGE	RATE	AMOUNT DUE
UPPER ST ROSE - M.P. 127	27,731.58	\$3.88	102,052.21
SEBREE - M.P. 43 GR	45,540.20	11.70	532,820.34
UNIONTOWN CAMP 843 OH	0.00	10.19	0.00
EMPIRE DOCK - 896 OH	0.00	9.74	0.00
CORA DOCK - M.P. 88 UM	38,250.30	10.64	403,158.16
CHESTER/ONE EAGLE - 105 UM	17,339.23	10.63	184,318.01
MOUNT VERNON - M.P. 826 OH	37,045.60	10.29	381,189.22
COOK COAL TERMINAL - M.P. 948 OH	0.00	8.75	0.00
CALVERT CITY - MP 17 TR	37,200.70	9.87	359,730.77
ARCLAR - M.P. 681 OH	0.00	9.81	0.00
PATRIOT - M.P. 32 GR	0.00	11.81	0.00
HENDERSON RIVER PORT - M.P. 808 OH	0.00	10.54	0.00
ALICIA DOCK - M.P. 058 MN	0.00	11.70	0.00
DEKOVEN - M.P. 868 OR	34,115.00	8.88	337,397.35
JEFFERSON RIVERPORT - M.P. 848 OH	0.00	11.87	0.00
POWATAN (MOUNDSVILLE) - M.P. 848 OH	0.00	15.53	0.00
CASEYVILLE - M.P. 872 OH	0.00	9.88	0.00
SOUTHERN INDIANA/EVANSVILLE - M.P. 784	0.00	10.54	0.00
PORT SULPHUR/MT	0.00	1.85	0.00
ARROW - M.P. 71 GR	14,457.80	22.00	318,071.16
GRAND RIVER - M.P.	0.00	10.18	0.00
KELLOGG - MP 125 UM	0.00	10.63	0.00
SHAWNEETOWN - M.P. 859 OH	61,897.40	9.98	618,734.09

EFT/ADVIS ONLY
 Check # 721186
02
 JUL 23 2007
 Initiated by [Signature]
 Released by [Signature]
 Reference 11388449

TOTAL SUPPLEMENTAL CHARGES

TOTAL BARGE LINE CHARGES

BULK TERMINAL AND OCEAN SHIPPING CHARGES

TERMINAL CHARGES

DOMESTIC TRANSFER 458,408.00 2.45 1,118,202.06
 TRANSFER FROM STOCK 0.00 0.00 0.00
 DIRECT TRANSFER - IMPORT 0.00 4.00 0.00

RECEIVED

JUL 06 2007

458,408.00 1.55 0.00

TOTAL TERMINAL CHARGES (INCLUDING IN-TRANSIT)

OCEAN SHIPPING CHARGES

OCEAN SHIPPING TRANSPORTATION 458,408.00 9.57 4,367,834.13
 EMERALD/MT SHIPMENTS 0.00 8.57 0.00
 PET COKE (loaded in Texas) 0.00 13.43 0.00

FUEL WORK INVOICED

Initials [Signature] Date 7-6

TOTAL OCEAN SHIPPING CHARGES

OTHER - SURFACTANT

TOTAL CHARGES

ADDENDUM

May Correction - TBT (9,454.00)
 May Correction - TOS (9,454.00)

2.45 (23,162.30)
 9.57 (90,474.78)

Credit taken on may07 invoice.

"Performance You Can Count On"

TECO TRANSPORT CORPORATION
 702 N. FRANKLIN STREET, PLAZA 9 P.O. BOX 22048 TAMPA, FLORIDA, USA 33622-2048
 (813) 209-4200 FAX (813) 273-0248 WWW.TECOTRANSPORT.COM
 TECO BARGE LINE TECO BULK TERMINAL TECO OCEAN SHIPPING

AN EQUAL OPPORTUNITY COMPANY

Prepared By: GJB

Approved By: 42-10

p.6 of 12

CONFIDENTIAL



AUG 02 2007

969531
8/22/07

TAMPA ELECTRIC COMPANY
COAL MOVED FOR TAMPA ELECTRIC
INVOICE DATE: AUGUST 2, 2007
INVOICE # : TE0707

July 2007

BARGE LINE CHARGES	TONNAGE	RATE	AMOUNT DUE
UPPER ST ROSE - M.P. 127	48,096.18	\$3.93	181,157.87
SEBREE - M.P. 43 GR	19,022.80	12.40	235,882.72
UNIONTOWN CAMP 843 OH	0.00	10.88	0.00
EMPIRE DOCK - 886 OH	0.00	10.40	0.00
CORA DOCK - M.P. 99 UM	38,776.30	11.28	437,398.68
CHESTER/LONE EAGLE - 105 UM	28,170.02	11.36	319,371.47
MOUNT VERNON - M.P. 828 OH	15,934.90	10.98	174,965.20
COOK COAL TERMINAL - M.P. 848 OH	0.00	9.34	0.00
CALVERT CITY - MP 17 TR	28,643.90	10.30	305,332.17
ARCLAR - M.P. 881 OH	0.00	10.47	0.00
PATRIOT - M.P. 32 GR	0.00	12.19	0.00
HENDERSON RIVER PORT - M.P. 808 OH	0.00	11.25	0.00
ALICIA DOCK - M.P. 098 MN	0.00	12.40	0.00
DEKOVEN - M.P. 969 OR	24,382.20	10.58	257,159.23
JEFFERSON RIVERPORT - M.P. 818 OH	0.00	12.67	0.00
POWHATAN (MOUNDSVILLE)	0.00	16.58	0.00
CASEYVILLE - M.P. 872 OH	0.00	10.55	0.00
SOUTHERN INDIAN/EVANSVILLE	0.00	11.25	0.00
ARNO - M.P. 73 GR	37,772.80	12.98	490,288.35
GRAND RIVER - M.P.	0.00	10.81	0.00
XELLOGG - MP 125 UM	0.00	11.36	0.00
SHAWNEETOWN - M.P. 859 OH	68,193.60	10.64	917,089.92

TEC 906
ECLIPSED ONLY
Check # 721335
Bank # 02
AUG 22 2007
Initiated by JJJ
Reviewed by Wm
Reference 12/14/02

TOTAL SUPPLEMENTAL CHARGES	326,062.48		3,330,653.57
TOTAL BARGE LINE CHARGES			\$ 3,330,653.57

BULK TERMINAL AND OCEAN SHIPPING CHARGES			
TERMINAL CHARGES			
DOMESTIC TRANSFER	420,678.00	2.45	1,050,261.10
TRANSFER FROM STOCK	0.00	0.00	0.00
DIRECT TRANSFER - IMPORT	0.00	4.00	0.00
	428,678.00		1,050,261.10
DIRECT TRANSFER - IMPORT TO GROUND	0.00	1.55	0.00
TOTAL TERMINAL CHARGES (INCLUDING IN-TRANSIT)			\$ 1,050,261.10

OCEAN SHIPPING CHARGES			
OCEAN SHIPPING TRANSPORTATION	428,678.00	8.98	4,235,338.64
EMERALD M/T SHIPMENTS	0.00	8.86	0.00
PET COKE (loaded in Texas)	0.00	13.93	0.00
TOTAL OCEAN SHIPPING CHARGES			\$ 4,235,338.64

OTHER - SURFACTANT			
TOTAL CHARGES			\$ 8,616,253.32

Date: 8/16/07
INVOICE APPROVAL
Initials: [Signature] Date: 8/16/07 Function: Verify
Reviewed: [Signature] Date: 8/17/07 Review
Approved: [Signature] Date: 8/22/07 Approve
PAR Number - If Applicable



CONFIDENTIAL

"Performance You Can Count On"

TECO TRANSPORT CORPORATION
702 N. FRANKLIN STREET, PLAZA 9 P.O. BOX 22048 TAMPA, FLORIDA, USA 33622-2048
(813) 209-4200 FAX (813) 273-0248 WWW.TECOTRANSPORT.COM
TECO BARGE LINE TECO BULK TERMINAL TECO OCEAN SHIPPING
AN EQUAL OPPORTUNITY COMPANY

140-234-02-99-000
TERMINAL & GULF CHGS
OCEAN SHIPPING CHGS
Approved By: [Signature]

42-10
p. 7 of 12

980997

9/25



TAMPA ELECTRIC COMPANY
COAL MOVED FOR TAMPA ELECTRIC
INVOICE DATE: SEPTEMBER 4, 2007
INVOICE # : TE0807

August 2007

BARGE LINE CHARGES	TONNAGE	RATE	AMOUNT DUE
UPPER ST ROSE - M.P. 127	39,433.50	3.83	154,973.89
SEBREE - M.P. 43 GR	8,485.50	12.40	117,620.20
UNIONTOWN CAMP 849 OH	0.00	10.88	0.00
EMPIRE DOCK - 898 OH	0.00	10.40	0.00
CORA DOCK - M.P. 89 UM	36,766.80	11.28	414,718.22
CHESTER/ONE EAGLE - 105 UM	17,689.45	11.96	189,747.99
MOUNT VERNON - M.P. 826 OH	39,785.40	10.88	436,843.68
COOK COAL TERMINAL - M.P. 848 OH	0.00	9.34	0.00
CALVERT CITY - MP 17 TR	27,742.50	10.30	289,747.75
ARCLAR - M.P. 881 OH	0.00	10.47	0.00
PATRIOT - M.P. 82 GR	0.00	12.18	0.00
HENDERSON RIVER PORT - M.P. 808 OH	0.00	11.25	0.00
ALICIA DOCK - M.P. 058 MN	0.00	12.40	0.00
DEKOVEN - M.P. 869 OR	27,878.50	10.56	294,407.62
JEFFERSON RIVERPORT - M.P. 618 OH	0.00	12.67	0.00
POWATAN (MOUNDSVILLE) - M.P. 100 OH	0.00	18.66	0.00
CASEVILLE - M.P. 872 OH	0.00	10.55	0.00
SOUTHERN INDIANA/EVANSVILLE - M.P. 784	0.00	11.25	0.00
PORT SULPHUR/MT	0.00	1.85	0.00
ARNON - M.P. 73 GR	27,152.60	12.98	352,440.75
GRAND RIVER - M.P.	0.00	10.81	0.00
KELLOGG - MP 126 UM	0.00	11.38	0.00
SHAWNEETOWN - M.P. 659 OH	46,988.10	10.64	499,953.38
TOTAL SUPPLEMENTAL CHARGES	272,878.41		2,756,453.39
TOTAL BARGE LINE CHARGES			\$ 2,766,453.39
BULK TERMINAL AND OCEAN SHIPPING CHARGES			
TERMINAL CHARGES			
DOMESTIC TRANSFER	343,532.00	2.45	841,553.40
TRANSFER FROM STOCK	0.00	0.00	0.00
DIRECT TRANSFER - IMPORT	0.00	4.00	0.00
TOTAL TERMINAL CHARGES (INCLUDING IN-TRANSIT)			\$ 841,553.40
OCEAN SHIPPING CHARGES			
OCEAN SHIPPING TRANSPORTATION	343,532.00	9.88	3,394,098.18
EMERALD/MT SHIPMENTS	0.00	9.88	0.00
PET COKE (loaded in Texas)	0.00	13.93	0.00
TOTAL OCEAN SHIPPING CHARGES			\$ 3,394,098.18
OTHER - SURFACTANT			
TOTAL CHARGES			\$ 6,992,202.85

TEC906

72,154.8

25

Initiated by
Released by

12674939

42-114

42.5/ P.8

FUEL WORX INVOICED
Initials Date
9-10

CONFIDENTIAL
Date Received
INVOICE APPROVAL
Function
Date
Initials
Verify
Review
Approve
PAR Number - If Applicable

140-234-02-99-000
TERMINAL & GULF CHGS
OCEAN SHIPPING CHGS

"Performance You Can Count On"

TECO TRANSPORT CORPORATION
732 N. FRANKLIN STREET, PLAZA 9 P.O. BOX 22046 TAMPA, FLORIDA, USA 33622-2046
(813) 209-4200 FAX (813) 273-0246 WWW.TECOYTRANSPORT.COM
TECO BARGE LINE TECO BULK TERMINAL TECO OCEAN SHIPPING

Prepared By: GJB

Approved By: LP-10
p. 8 of 12

AN EQUAL OPPORTUNITY COMPANY



990028

Date Received 10-5-07

INVOICE APPROVAL

Initials Date Function
 JLD 10/16/07 Review
 JAW 10/16/07 Approve
 PAR Number - If Applicable

10/22/07

TAMPA ELECTRIC COMPANY
 COAL MOVED FOR TAMPA ELECTRIC
 INVOICE DATE: OCTOBER 1, 2007
 INVOICE # : TE0007

September 2007

BARGE LINE CHARGES	TEC906	TONNAGE	RATE	AMOUNT DUE
UPPER ST ROSE - M.P. 127		31,060.40	\$3.99	122,067.37
SEBREE - M.P. 43 GR		18,637.30	12.40	231,102.52
UNIONTOWN CAMP 843 OH		0.00	10.88	0.00
EMPIRE DOCK - 986 OH		0.00	10.40	0.00
CORA DOCK - M.P. 89 UM		39,602.60	11.28	434,308.32
CHESTER/ONE EAGLE - 105 UM		20,888.71	11.38	234,796.54
MOUNT VERNON - M.P. 848 OH		31,315.50	10.88	343,844.19
COOK COAL TERMINAL - M.P. 848 OH		0.00	9.94	0.00
CALVERT CITY - MP 177 OH		35,838.80	10.30	377,377.58
ARCLAR - M.P. 881 OH		0.00	10.47	0.00
PATRIOT - M.P. 82 GR		0.00	12.19	0.00
HENDERSON RIVER PORT - M.P. 808 OH		0.00	11.25	0.00
ALICIA DOCK - M.P. 081 MN		0.00	12.40	0.00
DEKOVEN - M.P. 889 GR		34,587.60	10.56	365,349.58
JEFFERSON RIVERPORT - M.P. 619 OH		0.00	12.67	0.00
POWHATAN (MOUNDS) - M.P. 872 OH		0.00	18.56	0.00
CASEYVILLE - M.P. 872 OH		32,895.70	10.85	347,049.69
SOUTHERN INDIANA VENTURE - M.P. 872 OH		0.00	11.25	0.00
PORT SULPHUR/MT ARNON - M.P. 73 GR		0.00	1.85	0.00
GRAND RIVER - M.P. 125 UM		19,318.80	12.98	250,755.44
KELLOGG - MP 125 UM		0.00	10.81	0.00
SHAWNEETOWN - M.P. 859 OH		35,380.80	10.64	376,451.71
TOTAL SUPPLEMENTAL CHARGES		299,015.71		3,083,103.93

EET/PPD'S ONLY
 Bank # 121757
 Bank # 02
 OCT 22 2007
 Initiated by JLD
 Released by WJM
 Reference 13150-19

TOTAL BARGE LINE CHARGES	42-5/1 P.9			0.00	122,067.36 +
BULK TERMINAL AND OCEAN SHIPPING CHARGES				\$ 3,083,103.93	231,102.52 +
TERMINAL CHARGES	42-1/4 P.9			940,831.85	434,309.32 +
DOMESTIC TRANSFER		384,013.00	2.45	940,831.85	234,796.54 +
TRANSFER FROM STOCK		0.00	0.00	0.00	343,844.19 +
DIRECT TRANSFER - IMPORT		0.00	4.00	0.00	377,377.58 +
DIRECT TRANSFER - IMPORT TO GROUND		0.00	1.65	0.00	365,349.58 +
TOTAL TERMINAL CHARGES (INCLUDING IN-TRANSIT)				\$ 940,831.85	347,049.69 +
OCEAN SHIPPING CHARGES				3,794,048.44	250,755.44 +
OCEAN SHIPPING TRANSPORTATION		384,013.00	9.88	3,794,048.44	376,451.71 +
EMERALDMIT SHIPMENTS		0.00	9.88	0.00	3,083,103.93 *
PET COKE (loaded in Texas)		0.00	13.83	0.00	\$ 3,794,048.44
TOTAL OCEAN SHIPPING CHARGES				\$ 3,794,048.44	3,083,103.93 +
OTHER - SURFACTANT					940,831.85 +
TOTAL CHARGES				\$ 7,817,984.22	3,794,048.44 +

FUEL WORK INVOICED
 Initials JLD Date 10-5



140-234-02-99-000
 TERMINAL & GULF CHGS
 OCEAN SHIPPING CHGS

"Performance You Can Count On"

TECO TRANSPORT CORPORATION
 702 N. FRANKLIN STREET, PLAZA 9 P.O. BOX 22048 TAMPA, FLORIDA, USA 33622-2048
 (813) 209-4200 FAX (813) 273-0248 WWW.TECOTRANSPORT.COM
 TECO BARGE LINE TECO BULK TERMINAL TECO OCEAN SHIPPING

AN EQUAL OPPORTUNITY COMPANY

Prepared By: GJB

Approved By:

42-10
 p. 9 of 12

CONFIDENTIAL



TAMPA ELECTRIC COMPANY
 COAL MOVED FOR TAMPA ELECTRIC
 INVOICE DATE: NOVEMBER 2, 2007
 INVOICE #: TE1007

INITIATED BY ONLY

Bank # 521987

Bank # 02

NOV 23 2007

Initiated by ll

Released by ll

Reference 13708602

Date Received 001680

INVOICE APPROVAL

Initials DS Date 11/13/07 Function Verify

DD 11/16/07 Review

AA 11/16/07 Approve

PAR Number - If Applicable

BARGE LINE CHARGES TONNAGE RATE AMOUNT DUE

UPPER ST ROSE - M.P. 127	25,348.63	X \$4.13	104,898.56	-01 ✓
SEBREE - M.P. 43 GR	32,608.40	X 12.97	422,905.01	+03 ✓
UNIONTOWN CAMP 843 OH	0.00	11.45	0.00	
EMPIRE DOCK - 898 OH	0.00	10.85	0.00	
CORA DOCK - M.P. 89 UM	0.00	11.89	0.00	
CHESTER/LOVE EAGLE - 105 UM	4,631.70	X 11.88	55,487.77	✓
MOUNT VERNON - M.P. 828 OH	40,284.10	X 11.55	465,396.88	+02 ✓
COOK COAL TERMINAL - M.P. 848 OH	0.00	8.83	0.00	
CALVERT CITY - MP 17 TR	38,580.90	X 10.82	417,553.54	✓
ARLAR - M.P. 861 OH	0.00	11.02	0.00	
PATRIOT - M.P. 32 GR	0.00	12.74	0.00	
HENDERSON RIVER PORT - M.P. 808 OH	0.00	11.84	0.00	
ALICIA DOCK - M.P. 058 MN	0.00	12.97	0.00	
DEKOVEN - M.P. 889 OR	69,903.40	X 11.11	776,626.8	+03 ✓
JEFFERSON RIVERPORT - M.P. 818 OH	0.00	13.32	0.00	
POWHTAN (MOUNDSVILLE) - M.P. 110 OH	0.00	17.41	0.00	
CASBYVILLE - M.P. 872 OH	17,412.60	X 11.10	193,279.86	✓
SOUTHERN INDIANA/EVANSVILLE - M.P. 784	0.00	11.84	0.00	
ARNON - M.P. 73 GR	27,978.30	X 13.57	379,679.10	+04 ✓
GRAND RIVER - M.P.	0.00	11.34	0.00	
KELLOGG - MP 125 UM	0.00	11.88	0.00	
BHAVNEETOWN - M.P. 859 OH	58,258.20	X 11.20	652,469.44	

NOV 09 2007

2007 6 0 NOV

TOTAL SUPPLEMENTAL CHARGES	315,024.13		3,468,081.91	+11
TOTAL BARGE LINE CHARGES	42,511 (P.10)		0.00	
BULK TERMINAL AND OCEAN SHIPPING CHARGES			3,468,081.91	
TERMINAL CHARGES			3,468,092.02	
DOMESTIC TRANSFER	470,960.00	X 2.45	1,153,652.00	✓
TRANSFER FROM STOCK	0.00	0.00	0.00	
DIRECT TRANSFER - IMPORT	0.00	4.00	0.00	
DIRECT TRANSFER - IMPORT TO GROUND	0.00	1.85	0.00	
TOTAL TERMINAL CHARGES (INCLUDING IN-TRANSIT)			\$ 1,153,652.00	
OCEAN SHIPPING CHARGES			4,766,115.20	✓
OCEAN SHIPPING TRANSPORTATION	470,960.00	X 10.12	4,766,115.20	✓
EMERALD/MT SHIPMENTS	0.00	10.12	0.00	
PET COKE (loaded in Texas)	0.00	14.35	0.00	
TOTAL OCEAN SHIPPING CHARGES			\$ 4,766,115.20	✓
OTHER - SURFACTANT			12,805.75	✓

TEL 906

42-1/4 (P.10)

104,693.55	+
422,905.04	+
55,487.77	+
465,396.88	+
417,553.54	+
776,626.8	+
193,279.86	+
379,679.14	+
652,469.44	+
3,468,092.02	*
3,468,092.02	+
1,153,852.0	+
4,766,115.2	+
12,805.75	+
9,400,864.97	*

TOTAL CHARGES
140-234-02-99-000
 TERMINAL & GULF CHGS
 OCEAN SHIPPING CHGS

FUEL WORX INVOICED

Initials ll Date 11-10

3,400,864.97 ✓

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 702 N. FRANKLIN STREET, PLAZA 9 P.O. BOX 22048 TAMPA, FLORIDA, USA 33622-2048
 (813) 209-4200 FAX (813) 273-0248 WWW.TECOYTRANSPORT.COM
 TECO BARGE LINE TECO BULK TERMINAL TECO OCEAN SHIPPING

AN EQUAL OPPORTUNITY COMPANY

Prepared By: GJB

Approved By: L/2-10
 p. 10 of 12



011383
12/26

140-234-02-99-000
TERMINAL & GULF CHGS
OCEAN SHIPPING CHGS

TAMPA ELECTRIC COMPANY
COAL MOVED FOR TAMPA ELECTRIC
INVOICE DATE: DECEMBER 8, 2007
INVOICE # : TE1107

November 2007

TEC906

BARGE LINE CHARGES

TONNAGE RATE AMOUNT DUE

UPPER ST ROSE - M.P. 127	38,388.64	4.13	150,318.12
SEBREE - M.P. 43 GR	35,210.50	12.97	456,880.19
UNIONTOWN CAMP 843 OH	0.00	11.45	0.00
EMPIRE DOCK - 898 OH	0.00	10.95	0.00
CORA DOCK - M.P. 89 UM	64,598.20	11.89	768,048.82
CHESTERLONE EAGLE - 105 UM	10,028.93	11.98	120,122.62
MOUNT VERNON - M.P. 829 OH	48,579.50	11.55	557,893.23
COOK COAL TERMINAL - M.P. 948 OH	0.00	9.83	0.00
CALVERT CITY - MP 17 TR	38,126.50	10.82	412,828.73
ARCLAR - M.P. 861 OH	0.00	11.02	0.00
PATRIOT - M.P. 32 GR	0.00	12.74	0.00
HENDERSON RIVER PORT - M.P. 809 OH	0.00	11.84	0.00
ALICIA DOCK - M.P. 809 OH	0.00	12.97	0.00
DEKOVEN - M.P. 809 OH	31,812.70	11.11	351,217.10
JEFFERSON RIVERPORT - M.P. 610 OH	0.00	13.32	0.00
POWHATAN (MOUNDSVILLE) - M.P. 140 OH	0.00	17.41	0.00
CASEYVILLE - M.P. 672 OH	9,784.20	11.10	108,382.62
SOUTHERN INDIANA EVANSVILLE - M.P. 284	0.00	11.84	0.00
PORT SULPHUR (M)	0.00	1.85	0.00
ANNON - M.P. 73 OH	3,279.00	13.57	44,496.03
GRAND RIVER - M.P.	0.00	11.34	0.00
KELLOGG - MP 125 UM	0.00	11.88	0.00
SHAWNEETOWN - M.P. 858 OH	31,581.40	11.20	353,711.68

ERTIPPO'S ONLY
Work # 722200
Dec 26 2007
Initiated by [Signature]
Approved by [Signature]
Reference 7A381280

TOTAL SUPPLEMENTAL CHARGES

907,173.57 3,303,489.19

TOTAL BARGE LINE CHARGES

\$ 3,303,489.19

BULK TERMINAL AND OCEAN SHIPPING CHARGES

TERMINAL CHARGES

DOMESTIC TRANSFER	382,284.00	2.45	936,595.80
TRANSFER FROM STOCK	0.00	0.00	0.00
DIRECT TRANSFER - IMPORT	0.00	4.00	0.00
TOTAL	382,284.00		936,595.80

DIRECT TRANSFER - IMPORT TO GROUND

42-1/4 (P-11)

TOTAL TERMINAL CHARGES (INCLUDING IN-TRANSIT)

\$ 936,595.80

OCEAN SHIPPING CHARGES

OCEAN SHIPPING TRANSPORTATION	382,284.00	10.12	3,868,714.08
EMERALD/MT SHIPMENTS	0.00	10.12	0.00
PET COKE (loaded in Texas)	0.00	14.35	0.00

TOTAL OCEAN SHIPPING CHARGES

\$ 3,868,714.08

OTHER - SURFACTANT

TOTAL CHARGES

\$ 8,106,809.27

Date Received 12/12/07
INVOICE APPROVAL
Initials Date Function
AD 12/12/07 Verify
JAS 12/17/07 Review
JAS 12/18/07 Approve
PAR Number - If Applicable

FUEL WORK INVOICED
Initials Date
[Signature] [Signature]

"Performance You Can Count On"

TECO TRANSPORT CORPORATION
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(813) 209-4200 FAX (813) 273-0248 WWW.TECOTRANSPORT.COM
TECO BARGE LINE TECO BULK TERMINAL TECO OCEAN SHIPPING

AN EQUAL OPPORTUNITY COMPANY

Prepared By: GJB

Approved By: 42-10

p. 11 of 12

CONFIDENTIAL

TAMPA ELECTRIC COMPANY
 COAL MOVED FOR TAMPA ELECTRIC
 INVOICE DATE: MARCH 14, 2008
 INVOICE # : TE1207

December 2007

BARGE LINE CHARGES	TONNAGE	RATE	AMOUNT DUE
UPPER ST ROSE - M.P. 127	0.00	\$4.13	0.00
SEBREE - M.P. 43 GR	32,451.20	12.97	420,892.06
UNIONTOWN CAMP 843 OH	0.00	11.46	0.00
EMPIRE DOCK - 898 OH	0.00	10.95	0.00
CORA DOCK - M.P. 99 UM	0.00	11.89	0.00
CHESTER/LONE EAGLE - 105 UM	33,206.28	11.98	397,799.25
MOUNT VERNON - M.P. 828 OH	17,438.80	11.55	201,418.14
COOK COAL TERMINAL - M.P. 948 OH	0.00	9.83	0.00
CALVERT CITY - MP 17 TR	28,897.80	10.82	312,874.20
ARCLAR - M.P. 861 OH	0.00	11.02	0.00
PATRIOT - M.P. 32 GR	0.00	12.74	0.00
HENDERSON RIVER PORT - M.P. 808 OH	0.00	11.84	0.00
ALICIA DOCK - M.P. 058 MN	0.00	12.97	0.00
DEKOVEN - M.P. 869 OR	83,438.70	11.11	1,038,103.96
JEFFERSON RIVERPORT - M.P. 818 OH	0.00	13.32	0.00
POWHATAN (MOUNDSVILLE) - M.P. 110 OH	0.00	17.41	0.00
CASEYVILLE - M.P. 872 OH	14,042.60	11.10	155,872.86
SOUTHERN INDIAN/EVANSVILLE - M.P. 784	0.00	11.84	0.00
PORT SULPHUR/MT	0.00	1.85	0.00
ADISON - M.P. 70 GR	10,707.70	10.57	113,041.33
GRAND RIVER - M.P.	0.00	11.34	0.00
KELLOGG - MP 125 UM	0.00	11.99	0.00
SHAWNEETOWN - M.P. 859 OH	39,846.40	11.20	446,279.68
TOTAL SUPPLEMENTAL CHARGES	278,078.48		3,227,582.14
	<i>42-5/1</i>		0.00
TOTAL BARGE LINE CHARGES	<i>P.12</i>		\$ 3,227,582.14
			<i>42-5/1</i>
BULK TERMINAL AND OCEAN SHIPPING CHARGES			<i>P.12</i>
TERMINAL CHARGES	<i>42-1/4</i>		
DOMESTIC TRANSFER	322,481.00	2.45	790,078.45
TRANSFER FROM STOCK	0.00	0.00	0.00
DIRECT TRANSFER - IMPORT	0.00	4.00	0.00
	322,481.00		790,078.45
DIRECT TRANSFER - IMPORT TO GROUND	0.00	1.55	0.00
TOTAL TERMINAL CHARGES (INCLUDING IN-TRANSIT)			\$ 790,078.45
OCEAN SHIPPING CHARGES			
OCEAN SHIPPING TRANSPORTATION	322,481.00	10.12	3,263,507.72
EMERALD/MT SHIPMENTS	0.00	10.12	0.00
PET COKE (loaded in Texas)	0.00	14.35	0.00
TOTAL OCEAN SHIPPING CHARGES			\$ 3,263,507.72
OTHER - SURFACTANT			
TOTAL CHARGES			\$ 7,261,168.31

CONFIDENTIAL

Prepared By: GJB

Approved By: *42-10*

p.12 of 12

STAFF CALCULATION OF OCEAN TRANSPORTATION - PETCOKE (2004)

42-6

PSC Allowance Factor $\rightarrow 10.88 \text{ (4.08000)} = 6.8 / 10.88 = \underline{\underline{0.625}}$

Company Effective Rate

1st Qtr	10-30/1	10.88000
2nd Qtr	10-30/1	11.32000
3rd Qtr	10-30/2	11.47000
4th Qtr	10-30/3	11.81000

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Analysis of Teço Transport Disallowance - Ocean Transportation

Effective Date	Original Base Rate	Adjusted Base Rate	Escalation Factor	Curr Comm Approved Rate	Tons	Commission Approved Recovery	Company Purchase Cost	Company Disallowance Amount	Company Recoverable Amount	Over/(Under) Recovery Amount
1/1/2004	10-30 Fuel 1.52 Variable 5.19 Other 4.17 <u>10.88</u>	0.95 3,24375 2,60625 <u>6.8</u>	1.00000 1.00000 1.00000	0.95 3,24375 2,60625 <u>6.8</u>	-	-	-	-	-	-
4/1/2004	Fuel 1.52 Variable 5.19 Other 4.17 <u>10.88</u>	0.95 3,24375 2,60625 <u>6.8</u>	10-30/1 1.27014 1.00593 1.00000	1.206633 3,262985 2,60625 <u>7,075868</u>	42-7 P.4 7,810 21,112	55,263 149,388 - <u>204,648</u>	42-7 P.4 88,409 P.5 238,988 - <u>327,397</u>	31,865 86,137 - <u>118,002</u>	56,544 152,851 - <u>209,395</u>	1,262 3,465 - <u>-</u>
7/1/2004	Fuel 1.52 Variable 5.19 Other 4.17 <u>10.88</u>	0.95 3,24375 2,60625 <u>6.8</u>	10-30/2 1.32143 1.01957 1.00000	1.255359 3,30723 2,60625 <u>7,168639</u>	42-7 P.7 29,785	213,524 - - <u>213,524</u>	42-7 P.7 341,634 - - <u>341,634</u>	121,523 - - <u>121,523</u>	220,111 - - <u>220,111</u>	6,587 - - <u>-</u>
10/1/2004	Fuel 1.52 Variable 5.19 Other 4.17 <u>10.88</u>	0.95 3,24375 2,60625 <u>6.8</u>	10-30/3 1.52071 1.02728 1.00000	1.444675 3,33224 2,60625 <u>7,383164</u>	-	- - - <u>-</u>	- - - <u>-</u>	- - - <u>-</u>	- - - <u>-</u>	- - - <u>-</u>
						<u>418,172</u>	<u>669,031</u>	<u>239,525</u>	<u>429,506</u>	<u>11,334</u>

42-6

28,122	(a)
29,185	(b)
<u>58,007</u>	
\$ 108	
<u>239,225</u>	(c)

↙

42-11

TYPE	Description	Volume/Unit	TOTAL ALL	ESTIMATE		BREAKDOWN					TOTAL
				Subtotal \$	\$ Amount	HARDEE	POLY	DAYBIE	CALPINE	City of Texas	
						0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
PLANT	Consumption of Plants	Volume	4,046,416								4,046,416
	Deferred To Plant w/Fuel	Volume	Per Request								
	Schedule to Plant w/out Fuel	Volume	4,046,804								4,046,804
PURCHASE	Actual Purchase	Volume	4,816,580								4,816,580
	Actual Purchase	SCost	\$ 38,976,832.84								38,976,832.84
	Total Com. Options (Power.)	SCost	\$ 101,908.82								101,908.82
	POS-COT	SCost	\$ 1,137.05								1,137.05
	Subtotal PURCHASE		\$ 39,179,878.71		\$ 39,179,878.71						39,179,878.71
SALE	Actual Sale	Volume	(428,185)								(428,185)
	TEC Calpine Toll	Volume	(14,837)		(442,772)						(442,772)
	Actual Sale	SCost	\$ (2,882,847.28)								(2,882,847.28)
	TEC Calpine Toll	SCost	\$ (107,351.84)								(107,351.84)
	Subtotal SALE		\$ (3,403,036.94)		\$ (3,403,036.94)						(3,403,036.94)
IMBALANCE-PIPELINE	FGT-Cashout	Volume	(20,048)								(20,048)
	Rate FGT21	Rate	\$ 3,7470								
	Cost	Cost	\$ (118,453.88)								(118,453.88)
	GULFSTREAM-Cashout	Volume	(8,222)								(8,222)
	Rate FGT City Gate	Rate	\$ 7,7100								
	Cost	Cost	\$ (84,185.08)								(84,185.08)
	Gulfstream Retrib. - Retrib.	Volume									
	Rate FGT City Gate	Rate									
	Cost	Cost									
	Subtotal IMBALANCE		\$ (178,618.82)		\$ (178,618.82)						(178,618.82)

INVENTORY	Description	Volume	Rate	Cost	Subtotal INVENTORY
GULFSTREAM	Inventory Gulfstream	Volume	45,001	\$ (7,699.00)	\$ (7,699.00)
BAY GAS	Inventory Bay Gas	Volume	212,087	\$ (7,310.00)	\$ (1,809,407.30)
	Subtotal INVENTORY				\$ (1,809,407.30)

RESERVATION COST	Description	Volume	Rate	Cost	Subtotal RESERV. COST
K0000	Volume	43-5	2,170,000	\$ 9,345,000	\$ 9,345,000
K101716	Volume		276,317	\$ 152,191.04	
K100543	Volume		495,000	\$ 83,000.00	
K108800	Volume		1,240,000	\$ 186,000.00	
Gulfstream #002498	Volume		1,488,000	\$ 2,100,000.00	
Gulfstream #0008324	Volume		310,000	\$ 187,278.00	
Subtotal RESERV. COST				\$ 12,883,378.04	\$ 12,883,378.04

USAGE COST	Description	Volume	Rate	Cost	Subtotal USAGE COST
K0000	Volume	43-5	1,435,889	\$ 6,843,889	\$ 6,843,889
K10168	Volume		1,806,535	\$ 155,515.92	
K101718	Volume		318,219	\$ 8,353.04	
Special Fuel Surcharge	Volume			\$ 7,192.07	
K00363	Volume		142,288	\$ 468.79	
K108800	Volume		812,482	\$ 2,857.26	
Gulfstream #002498	Volume		1,280,078	\$ 9,324.58	
Gulfstream #0008324	Volume		258,542	\$ 1,885.41	
Gulfstream Retrib. (Penalty & Usage)	Volume			\$	
Subtotal USAGE COST				\$ 100,183.92	\$ 100,183.92

STORAGE COST	Description	Volume	Rate	Cost	Subtotal STORAGE COST
BayGas-Storage - Demand	Volume	43-5	225,000	\$ 280,749	\$ 280,749
BayGas-Storage-Withdraw/Inject	Volume			\$	
Gulfstream -Storage	Volume		1,350,000	\$	
TOTAL STORAGE COST				\$ 280,749	\$ 280,749

REALIZED HEDGING	Description	Volume	Rate	Cost	Subtotal REALIZED HEDGING
Contracts	Volume	402		\$ 50.00	\$ 50.00
Assets	Volume			\$ 55,600,880.00	\$ 55,600,880.00
Liabilities	Volume			\$ 81,848,200.00	\$ 81,848,200.00
TOTAL REALIZED HEDGING				\$ 55,600,880.00	\$ 55,600,880.00

TOTAL NET COST	HEAT - BTU FACTOR	1.027	Subtotal	Subtotal
			\$ 40,051,568	\$ 40,051,568

commodity = Volume
 Usage = customer's Usage

5599.12
 5543.60
 55.52 difference

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40,051,568
 1,898,190 add back inventory
 41,943,758
 43-5/1



FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

FGT993

015216

Invoice

REDACTED

Billable Party:	006924286 TAMPA ELECTRIC COMPANY JUDE CAMPBELL 702 NORTH FRANKLIN TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	12/30/2007 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	[REDACTED]
				Payee's Bank ABA Number:	[REDACTED]
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
		Payee:	008924518	Contact Phone:	713-889-2094

Svc Req Name:	TAMPA ELECTRIC COMPANY	Invoice Date:	January 01, 2008	Invoice Total Amount:	\$1,688,730.00
Svc Req:	006924286	Sup Doc Ind:	IMBL	Invoice Identifier:	000309768
Svc Req K:	6088	Charge Indicator:	BILL ON DELIVERY	Account Number:	62002325
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	01/11/2008

Begin Transaction Date: December 01, 2007 **End Transaction Date:** December 31, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Reg Tran Date	End Tran Date
01											RD1	0.7680	0.0000	0.0000	0.7890	2,170,000	1,688,730.00	01 - 31	

Reservation/Demand D1

Invoice Total Amount: 2,170,000 (2) 1,688,730.00 (3)
43-5/2

1 of 6

EFT/POS ONLY

Check # 122284

Bank # 02

JAN - 11 2007 2008

Initiated by [Signature]

Released by [Signature]

Reference 141680504

Date Received _____

INVOICE APPROVAL

Initials Date Function

TOD 1/1/08 Verify

MIC 1/1/08 Review

[Signature] 1/1/08 Approve

PAN Number - If Applicable _____

CONFIDENTIAL

897-151-17-27-897
POLK & BAYSIDE
PROPANE OR GAS

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

PGT 993

015218

Invoice

REBAGCTED

Billable Party:	006924286 TAMPA ELECTRIC COMPANY MARY CONTI P.O. BOX 111 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	12/30/2007 12:00 AM
		Remit Addr:	P.O. BOX 203142	Payee's Bank Account Number:	[REDACTED]
		Payee:	006924518	Payee's Bank ABA Number:	[REDACTED]
				Payee's Bank:	[REDACTED]
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	TAMPA ELECTRIC COMPANY	Invoice Date:	January 01, 2008	Invoice Total Amount:	3452181.04
Svc Req:	006924286	Sup Doc Ind:	IMBL	Invoice Identifier:	000309689
Svc Req K:	101716	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002325
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	01/11/2008

Begin Transaction Date: December 01, 2007 **End Transaction Date:** December 31, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RD1	0.3855	0.0200	0.0000	0.4055	① 375,317	152,191.04	01-31	
Reservation/Demand D1																			

Invoice Total Amount: 375,317 ② 152,191.04 ③
43-5/2

3 866
EFLIPPED ONLY
Check # 728284
Bank # 82
JAN 16 2008
Initiated by [Signature]
Released by [Signature]
Reference 14 8 05 29

Date Received _____
INVOICE APPROVAL
Initials Date Function
JLD 1/10/08 Verify
KLC 1/10/08 Review
K 1-8-08 Approve
PAR Number - If Applicable

CONFIDENTIAL

897-151-17-27-897
POLK & BAYSIDE
PROPANE OR GAS



FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

FGT993

015817

Invoice

Billable Party:	006924286 TAMPA ELECTRIC COMPANY MARY CONTI P.O. BOX 111 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	12/30/2007 12:00 AM
Svc Req Name:	TAMPA ELECTRIC COMPANY	Payee:	006924518	Payee's Bank Account Number:	[REDACTED]
Svc Req:	006924286	Invoice Date:	January 01, 2008	Payee's Bank ABA Number:	[REDACTED]
Svc Req K:	103543	Sup Doc Ind:	IMBL	Payee's Bank:	[REDACTED]
Svc CD:	FTS-2	Charge Indicato :	BILL ON DELIVERY	Payee's Name:	FLORIDA GAS TRANSMISSION CO
Begin Transaction Date:	December 01, 2007	Prev Inv ID:		Contact Name:	MARION COLLINS
		End Transaction Date:	December 31, 2007	Contact Phone:	713-989-2094

Invoice Total Amount:	465,000.00
Invoice Identifier:	000309736
Account Number:	52002325
Net Due Date:	01/01/2008

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Reservation/Demand D1							RD1	0.7890	0.0000	0.5690	0.2000	465,000	93,000.00	01 - 31	

Invoice Total Amount: 465,000.00 (2) 93,000.00 (3)
13.5/2

2 26 16
EFT/PAYEE ONLY
Check # 752784
Bank # 02
JAN 11 2008 2008
Initiated by [Signature]
Released by [Signature]
Reference 14 660524



Date Received _____
INVOICE APPROVAL
Initials Date Function
TWD 1/7/08 Verify
JWC 1/11/08 Review
[Signature] 1-8-08 Approve
PAR Number - If Applicable _____

CONFIDENTIAL

897-151-17-27-897
POLK & BAYSIDE
PROPANE OR GAS

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

REDACTED

5-01

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

FGT993

015221

Invoice

Billable Party: 006924286
 TAMPA ELECTRIC COMPANY
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmnt D/T: 12/30/2007 12:00 AM
Payee's Bank Account Number: [REDACTED]
Payee's Bank ABA Number: [REDACTED]
Payee's Bank: [REDACTED]
Payee's Name: FLORIDA GAS TRANSMISSION CO
Contact Name: MARION COLLINS
Contact Phone: 713-989-2094

Svc Req Name: TAMPA ELECTRIC COMPANY
Svc Req: 006924286
Svc Req K: 106600
Svc CD: FTS-2
Invoice Date: January 01, 2008
Sup Doc Ind: IMLB
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:
Invoice Total Amount: \$186,000.00
Invoice Identifier: 000309858
Account Number: 52002325
Net Due Date: 01/01/2008

Begin Transaction Date: December 01, 2007
End Transaction Date: December 31, 2007
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Res Loc	Res Loc Prop	Res Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
01											RD1	0.7698	0.0000	0.6190	0.1500	1,240,000	186,000.00	01-31	
Reservation/Demand D1																			

Invoice Total Amount: 1,240,000.00 (2) 186,000.00 (3)
 43-5/2

6876
EFT/PP'S ONLY
 Check # 722284
 Bank # 024
 JAN - 11 2007 2008
 Initiated by JJ
 Released by TV
 Reference 14 610524

PBC

Date Received
INVOICE APPROVAL
 Initials Date Function
 TWD 1/8/08 Verify
 WLE 1/10/08 Review
 JR 1/10/08 Approve
 PAR Number - If Applicable

897-151-17-27-897
 POLK & BAYSIDE
 PROPANE OR GAS

CONFIDENTIAL

REBAGGED

Handwritten initials 'H.D.'



Gulfstream Natural Gas System, LLC

Invoice Detail Statement - Final

019151

1/22/08

1-20/5-6-1

Invoice Identifier: 68763
Billable Party (Prop)/(Duns): 414812 Tampa Electric Co / 006924286

Accounting Period: Dec, 2007
Service Requester Contract Number: 9024996
Service Requester (Prop)/(Duns): 414812 Tampa Electric Co / 006924286

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00006	25998 21490 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.00550,SBC 0.00000,ACA 0.00190)	GZN1/1 8205171	GZN1/1 8205210	CF-EV 43268 TC CALPINE 47716			12/04/2007	6,273	0.00740	46.42
1.00007	25998 21490 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.00550,SBC 0.00000,ACA 0.00190)	Williams Mobile Bay GZN1/1 8205175	Calpine - Osprey GZN1/1 8205183	EXXON TO FC-T 44581			12/04/2007 12/18/2007 12/31/2007	66,115	0.00740	489.23
1.00008	25998 21490 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.00550,SBC 0.00000,ACA 0.00190)	Destin GZN1/1 8205171	FGT Hardee GZN1/1 8205210	CHEV 43268 TC CALPINE 47349			12/27/2007 12/27/2007	42	0.00740	0.31
1.00009	25998 21490 (Price Tier: 1) 828 Reservation (RES 0.59500)	Williams Mobile Bay GZN1/1	Calpine - Osprey GZN1/1	9000020 Peoples - Reunion			12/01/2007 12/31/2007	1,488,000	0.59500	885,360.00
	24538 20290 (Price Tier: 1)	GZN1/1	GZN1/1							

Reference: 14460099
Initiated by: J. W. W. W.
Released by: J. W. W. W.
Bank #: 02
Check #: 122357
EFT/PPD ONLY
JAN 28 2008

CONFIDENTIAL

Date Released: _____
INVOICE APPROVAL
Initials Date Function
TWS 1/16/08 Verify
JWC 1/16/08 Review
J 1/16/08 Approve
PAR Number - If Applicable

1,488,000 (1) 0.59500 (2) 885,360.00 (3)
A3.5/2 43-5/2
2,748,078.00 (4) \$894,684.87 (5)

Volume
Total Val = 2,748,078 (4)
Demand - 1,488,000 (1)
usage - 1,260,078 (6)

897-151-17-27-897
POLK & BAYSIDE
PROPANE OR GAS



Gulfstream Natural Gas System, LLC
Invoice Detail Statement - Final

019153

CONFIDENTIAL

4-3-08-1
p.o.

Invoice Identifier: 68763
Biliable Party (Prop)/(Duns): 414812 Tampa Electric Co / 006924286
Service Code: FT
Rate Schedule Description: FIRM TRANSPORTATION 4.2%

Accounting Period: Dec, 2007
Service Requester Contract Number: 9058324
Service Requester (Prop)/(Duns): 414812 Tampa Electric Co / 006924286
Invoice Date: 01/10/2008
Net Due Date: 01/22/2008
Contact Name/Phone: Phaedra Dinkins / (713) 215-4475
Contact E-mail: phaedra.b.dinkins@Williams.com

Table with columns: Line Number, Transaction Type / Charge Description, Receipt Location, Delivery Location, Replacement/Release Code, Acct Adj Mthd, Dates Effective, Quantity, Unit Price, Amount Due. Includes line items 2.00001, 2.00002, and 2.00003.

EFT/PPD S ONLY
Check # 722357
Bank # 02
JAN 23 2008
Initiated by Wm
Released by JS
Reference 14862889

Date Received
INVOICE APPROVAL
Initials Date Function
JWD 1/16/08 Verify
KLC 1/16/08 Review
A 1/17/08 Approve
PAR Number - If Applicable

310,000 3 0.53960 4 167,276.00
43-5/2 43-5/2
Contract Total Amount: 566,374.00 1
\$169,084.79 2
* + 89.73 5
Amt Due - 169,174.52 6

* Credit taken on November Invoice; not filed
Counterparty fee increase
of payment
sd

897-151-17-27-897
POLK & BAYSIDE
PROPANE OR GAS

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

019159

Invoice

Billable Party: 006924286 TAMPA ELECTRIC COMPANY JUDE CAMPBELL 702 NORTH FRANKLIN TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmnt D/T: 01/08/2008 12:00 AM Payee's Bank Account Number: [REDACTED] Payee's Bank ABA Number: [REDACTED] Payee's Bank: [REDACTED] Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
Svc Req Name: TAMPA ELECTRIC COMPANY	Invoice Date: January 10, 2008	Invoice Total Amount: \$5,599.12
Svc Req: 006924286	Sup Doc Ind: IMBL	Invoice Identifier: 000309769
Svc Req K: 6088	Charge Indicator: BILL ON DELIVERY	Account Number: 52002325
Svc CD: FTS-2	Prev Inv ID:	Net Due Date: 01/18/2008

Begin Transaction Date: December 01, 2007 **End Transaction Date:** December 31, 2007 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	266472	78014		NAPOLEONVILLE STO	3067	16202		PGS-TAMPA EAST			COT	0.0070	-0.0049	0.0000	0.0021	400	0.84	05-05	
				Transportation Commodity															
01	241390	71298		DESTIN PIPELINE/FG1	61565	53371		FPL LAUDERDALE A			COT	0.0070	-0.0049	0.0000	0.0021	34,104	71.62	28-31	
				Transportation Commodity															
01	321465	78319		GULF SO-WILLIAMS F	61565	53371		FPL LAUDERDALE A			COT	0.0070	-0.0049	0.0000	0.0021	15,896	33.38	27-31	
				Transportation Commodity															
01	50028	23058		TRUNKLINE-MANCHE	163885	62249		BAY GAS (DEL) STOR			COT	0.0070	0.0019	0.0000	0.0089	523	4.66	23-23	
				Transportation Commodity															
01	241390	71298		DESTIN PIPELINE/FG1	163885	62249		BAY GAS (DEL) STOR			COT	0.0070	0.0019	0.0000	0.0089	10,500	93.45	01-03	
				Transportation Commodity															
01	241390	71298		DESTIN PIPELINE/FG1	163885	62249		BAY GAS (DEL) STOR			COT	0.0070	0.0019	0.0000	0.0089	19,987	177.97	13-17	
				Transportation Commodity															
01	241390	71298		DESTIN PIPELINE/FG1	163885	62249		BAY GAS (DEL) STOR			COT	0.0070	0.0019	0.0000	0.0089	21,100	187.79	20-21	
				Transportation Commodity															
01	241390	71298		DESTIN PIPELINE/FG1	163885	62249		BAY GAS (DEL) STOR			COT	0.0070	0.0019	0.0000	0.0089	11,674	103.90	23-25	
				Transportation Commodity															
01	266472	78014		NAPOLEONVILLE STO	163885	62249		BAY GAS (DEL) STOR			COT	0.0070	0.0019	0.0000	0.0089	2,758	24.55	23-23	

CONFIDENTIAL

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2



REDACTED

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006924286 TAMPA ELECTRIC COMPANY JUDE CAMPBELL 702 NORTH FRANKLIN TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stnt D/T:	01/08/2008 12:00 AM
				Payee's Bank Account Number:	[REDACTED]
				Payee's Bank ABA Number:	[REDACTED]
				Payee's Bank:	[REDACTED]
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	TAMPA ELECTRIC COMPANY	Invoice Date:	January 10, 2008	Invoice Total Amount:	\$5,999.12
Svc Req:	006924286	Sup Doc Ind:	MBL	Invoice Identifier:	000309769
Svc Req Kl:	6088	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002325
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	01/18/2008

Begin Transaction Date: December 01, 2007 **End Transaction Date:** December 31, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acc Adj Mth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	266472	78014		NAPLEONVILLE STO	163885	62249		BAY GAS (DEL) STOR			COT	0.0070	0.0019	0.0000	0.0089	2,075	18.47	25 - 25	
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY	163885	62249		BAY GAS (DEL) STOR			COT	0.0070	0.0019	0.0000	0.0089	2,825	25.14	23 - 23	
	Transportation Commodity																		
01	487860	78454		SNG CYPRESS - RECI	163885	62249		BAY GAS (DEL) STOR			COT	0.0070	0.0019	0.0000	0.0089	13,879	123.52	23 - 25	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERN	360065	78375		TECO BAYSIDE			COT	0.0070	-0.0048	0.0000	0.0021	9,511	19.97	04 - 04	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERN	360065	78375		TECO BAYSIDE			COT	0.0070	-0.0049	0.0000	0.0021	24,974	52.45	06 - 07	
	Transportation Commodity																		
01	716	25308		CS #11 MOUNT VERN	360065	78375		TECO BAYSIDE			COT	0.0070	-0.0048	0.0000	0.0021	335	0.70	09 - 10	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERN	360065	78375		TECO BAYSIDE			COT	0.0070	-0.0049	0.0000	0.0021	123,740	259.85	15 - 20	
	Transportation Commodity																		
01	8903	10114		TRANSCO-ST. HELEN	360065	78375		TECO BAYSIDE			COT	0.0070	-0.0049	0.0000	0.0021	38,820	81.52	01 - 04	

CONFIDENTIAL

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3

REDACTED

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006924286 TAMPA ELECTRIC COMPANY JUDE CAMPBELL 702 NORTH FRANKLIN TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77218-3142	Stmt D/T:	01/08/2008 12:00 AM
				Payee's Bank Account Number:	
				Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION CO
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094



Svc Req Name:	TAMPA ELECTRIC COMPANY	Invoice Date:	January 10, 2008	Invoice Total Amount:	\$5,589.12
Svc Req:	006924286	Sup Doc Ind:	IMBL	Invoice Identifier:	000909769
Svc Req K:	6088	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002325
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	01/18/2008

Begin Transaction Date: December 01, 2007 End Transaction Date: December 31, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Rep/Rel Co	Acct Adj	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Transportation Commodity															
01	11224	10085		SNG-FRANKLINTON F	360065	78375		TECO BAYSIDE			COT	0.0070	-0.0049	0.0000	0.0021	24,284	50.95	01 - 04	
				Transportation Commodity															
01	11224	10095		SNG-FRANKLINTON F	360065	78379		TECO BAYSIDE			COT	0.0070	-0.0049	0.0000	0.0021	43,673	91.71	07 - 10	
				Transportation Commodity															
01	11224	10095		SNG-FRANKLINTON F	360065	78375		TECO BAYSIDE			COT	0.0070	-0.0049	0.0000	0.0021	2,232	4.69	14 - 14	
				Transportation Commodity															
01	32806	57391		NGPL VERMILION	360065	78375		TECO BAYSIDE			COT	0.0070	-0.0049	0.0000	0.0021	10,633	22.33	01 - 31	
				Transportation Commodity															
01	50026	23059		TRUNKLINE-MANCHE	360065	78375		TECO BAYSIDE			COT	0.0070	-0.0049	0.0000	0.0021	101,252	212.63	01 - 31	
				Transportation Commodity															
01	159719	810160		SNG/FGT POOLING LC	360065	78375		TECO BAYSIDE			COT	0.0070	-0.0049	0.0000	0.0021	17,377	36.49	07 - 10	
				Transportation Commodity															
01	163884	62248		BAY GAS (REC) STOR	360065	78375		TECO BAYSIDE			COT	0.0070	-0.0049	0.0000	0.0021	20,000	42.00	05 - 05	
				Transportation Commodity															
01	163884	82248		BAY GAS (REC) STOR	360065	78375		TECO BAYSIDE			COT	0.0070	-0.0049	0.0000	0.0021	12,197	25.61	17 - 18	

CONFIDENTIAL

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

40

REDACTED

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006924286
 TAMPA ELECTRIC COMPANY
 JUDE CAMPBELL
 702 NORTH FRANKLIN
 TAMPA FL 33601

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518

Stmt D/T: 01/08/2008 12:00 AM
Payee's Bank Account Number: [REDACTED]
Payee's Bank ABA Number: [REDACTED]
Payee's Bank: [REDACTED]
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: MARION COLLINS
Contact Phone: 713-888-2094

Svc Req Name: TAMPA ELECTRIC COMPANY
Svc Req: 006924286
Svc Req IC: 6088
Svc CD: FTS-2

Invoice Date: January 10, 2008
Sup Doc Ind: MBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$5,599.12
Invoice Identifier: 000309769
Account Number: 52002325
Net Due Date: 01/18/2008

Begin Transaction Date: December 01, 2007

End Transaction Date: December 31, 2007

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	179651	62410		COLUMBIA GULF-LAF	360065		78375	TECC BAYSIDE			COT	0.0070	-0.0049	0.0000	0.0021	4,853	10.19	18 - 18	
	Transportation Commodity																		
01	241390	71298		DESTIN PIPELINE/FGT	360065		78375	TECC BAYSIDE			COT	0.0070	-0.0049	0.0000	0.0021	867	1.82	14 - 14	
	Transportation Commodity																		
01	241390	71298		DESTIN PIPELINE/FGT	360065		78375	TECC BAYSIDE			COT	0.0070	-0.0049	0.0000	0.0021	4,856	10.20	16 - 17	
	Transportation Commodity																		
01	241390	71298		DESTIN PIPELINE/FGT	360065		78375	TECC BAYSIDE			COT	0.0070	-0.0049	0.0000	0.0021	17,548	36.85	21 - 23	
	Transportation Commodity																		
01	241390	71298		DESTIN PIPELINE/FGT	360065		78375	TECC BAYSIDE			COT	0.0070	-0.0049	0.0000	0.0021	3,575	7.51	25 - 28	
	Transportation Commodity																		
01	286472	78014		NAPOLEONVILLE STC	360065		78375	TECC BAYSIDE			COT	0.0070	-0.0049	0.0000	0.0021	163,323	342.98	01 - 31	
	Transportation Commodity																		
01	298451	78174		GULF SO - MBPP OUT	360065		78375	TECC BAYSIDE			COT	0.0070	-0.0049	0.0000	0.0021	8,469	17.79	01 - 31	
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY	360065		78375	TECC BAYSIDE			COT	0.0070	-0.0049	0.0000	0.0021	170,522	358.10	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI AQ contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

5

REDACTED

Handwritten initials: H.C.

CONFIDENTIAL

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

019159

Invoice

REDACTED

Billable Party: 006924286
 TAMPA ELECTRIC COMPANY
 JUDE CAMPBELL
 702 NORTH FRANKLIN
 TAMPA FL 33601

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
 Payee: 006924518

Stmnt D/T: 01/08/2008 12:00 AM
 Payee's Bank Account Number:
 Payee's Bank ABA Number:
 Payee's Bank:
 Payee's Name: FLORIDA GAS TRANSMISSION CO
 Contact Name: MARION COLLINS
 Contact Phone: 713-989-2094

Svc Req Name: TAMPA ELECTRIC COMPANY
 Svc Req: 006924286
 Svc Req K: 6088
 Svc CD: FTS-2

Invoice Date: January 10, 2008
 Sup Doc Ind: IMBL
 Charge Indicator: BILL ON DELIVERY
 Prev Inv ID:

Invoice Total Amount: \$5,599.12
 Invoice Identifier: 000309769
 Account Number: 52002325
 Net Due Date: 01/18/2008

Begin Transaction Date: December 01, 2007 End Transaction Date: December 31, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Req Loc	Req Loc Prop	Req Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	321465	78318		GULF SO-WILLIAMS F	360065	78375		TECO BAYSIDE			COT	0.0070	-0.0048	0.0000	0.0021	202,062	424.33	01-21	
Transportation Commodity																			
01	321465	78319		GULF SO-WILLIAMS F	360065	78375		TECO BAYSIDE			COT	0.0070	-0.0049	0.0000	0.0021	410	0.86	27-31	
Transportation Commodity																			
01	487660	78454		SNG CYPRESS - RECI	360065	78375		TECO BAYSIDE			COT	0.0070	0.0019	0.0000	0.0089	294,640	2,622.30	01-31	
Transportation Commodity																			

CONFIDENTIAL

EEI/PPD S ONLY
 Check # 122358
 Bank # 02
 JAN 22 2008
 Initialed by wjm
 Witnessed by [Signature]
 Reference 14862427

Date Received _____
 INVOICE APPROVAL
 Initials Date Function
[Signature] 1/4/08 Verify
[Signature] 1/4/08 Review
[Signature] 1/21-08 Approve
 PAR Number - If Applicable _____

Invoice Total Amount: 1,435,865
 435
 5,599.12
 897-151-17-27-897
 POLK & BAYSIDE
 PROPANE OR GAS
 JAN 21 2008
 5599.12
 55.52 Unexplained difference
 5543.60
 43-5
 2

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

019156

Invoice

REBAGCTED

Billable Party: 006924286
TAMPA ELECTRIC COMPANY

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142

Stmnt D/T: 01/08/2008 12:00 AM

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone:

FLORIDA GAS TRANSMISSION CO
MARION COLLINS
713-889-2094



FGT993

Svc Req Name: TAMPA ELECTRIC COMPANY
Svc Req: 006924286
Svc Req K: 104188
Svc CD: ITS-1
Invoice Date: January 10, 2008
Sup Doc Ind: JMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$153,515.92
Invoice Identifier: 000309888
Account Number: 52002325
Net Due Date: 01/18/2008

Begin Transaction Date: December 01, 2007 End Transaction Date: December 31, 2007 Please reference your Invoice Identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rot Cd	Acct Adj	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Begin Tran Date	End Tran Date
01	323584	78340		GULFSTREAM HARDE	360065	78376		TECO BAYSIDE			COT	0.5980	0.0019	0.4980	0.1019	1,506,535	153,515.92	01 - 31	
Transportation Commodity																			

Invoice Total Amount: 1,506,535 (1) 153,515.92 (2)
43-5/2 43-5/2

2 of 5
EET/PPD S ONLY
Check # 722358
Bank # 02
JAN 22 2008
Initiated by WS
Released by JD
Reference 14862427

Date received _____
INVOICE APPROVAL
Initials Date Function
TOD Y/4/08 Verify
KIC 1/14/08 Review
1-21-08 Approve
PAR Number - If Applicable

CONFIDENTIAL

887-151-17-27-897
POLK & BAYSIDE
PROPANE OR GAS

JAN 21 2008

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

019158

Invoice

Billable Party: 006924286
TAMPA ELECTRIC COMPANY
MARY CONTI
P.O. BOX 111

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Stmt D/T: 01/08/2008 12:00 AM

Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

FLORIDA GAS TRANSMISSION CO
MARION COLLINS
713-989-2084

TAMPA FL 33801 **FGT993**

Payee: 006924518

Svc Req Name: TAMPA ELECTRIC COMPANY
Svc Req: 006924286
Svc Req K: 101716
Svc CD: FTS-1

Invoice Date: January 10, 2008
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$9,363.04
Invoice Identifier: 000306690
Account Number: 52002325
Net Due Date: 01/18/2008

Begin Transaction Date: December 01, 2007

End Transaction Date: December 31, 2007

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Beg Tran Date	End Tran Date
01	8906	10109		GULF SOUTH-ST. HEL	360065	78375		TECC BAYSIDE			COT	0.0345	-0.0049	0.0000	0.0296	4,216	124.79	01-31	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION	360065	78375		TECC BAYSIDE			COT	0.0345	-0.0049	0.0000	0.0296	135,508	4,011.04	01-31	
				Transportation Commodity															
01	179851	62410		COLUMBIA GULF-LAF	360065	78375		TECC BAYSIDE			COT	0.0345	-0.0049	0.0000	0.0296	176,595	5,227.21	01-31	
				Transportation Commodity															

CONFIDENTIAL

REDACTED

id

4 of 5
EFT/PPD \$ ONLY

Check # 727358

Bank # 02

JAN 22 2008

Initiated by WJM

Released by KI

Reference # 148167497

Invoice Total Amount: 316,319 (1) 8,363.04 (2)
13.5 / 2 23.5 / 2

Date Received _____
INVOICE APPROVAL
Initials Date Function
TWD 1/14/08 Verify
UCC 1/14/08 Review
[Signature] 1/21/08 Approve
PAR Number - If Applicable

897-151-17-27-897
POLK & BAYSIDE
PROPANE OR GAS

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment details, which should be faxed to your Gas Logistics Representative.

JAN 21 2008

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

019156

Invoice

REDACTED

Billable Party: 006924286 TAMPA ELECTRIC COMPANY	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T: 01/08/2008 12:00 AM
Remit Addr: P.O. BOX 203142	Payee's Bank Account Number: [REDACTED]	
Payee: 006924518	Payee's Bank ABA Number: [REDACTED]	
Houston TX 77218-3142	Payee's Basic: [REDACTED]	
	Payee's Name: FLORIDA GAS TRANSMISSION CO	
	Contact Name: MARION COLLINS	
	Contact Phone: 713-989-2094	

FGT993



Svc Req Name: TAMPA ELECTRIC COMPANY	Invoice Date: January 10, 2008	Invoice Total Amount: 153,515.92
Svc Req: 006924286	Sup Doc Ind: JMBL	Invoice Identifier: 000309888
Svc Req K: 104168	Charge Indicator: BILL ON DELIVERY	Account Number: 52002325
Svc CD: ITS-1	Prev Inv ID:	Net Due Date: 01/18/2008

Begin Transaction Date: December 01, 2007 **End Transaction Date:** December 31, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Reg Tran Date	End Tran Date
01	323584	78340		GULFSTREAM HARDE	380086	78376		TECC BAYSIDE			POT	0.5980	0.0018	0.4980	0.1019	1,506,635	153,515.92	01 - 31	
Transportation Commodity																			

Invoice Total Amount: 1,506,635 (1) 153,515.92 (2)

2 of 5

EET/PPD S ONLY

Check # 722338

Bank # 02

JAN 23 2008

Initiated by WS

Released by JD

Reference 14862497

CONFIDENTIAL

Date Received _____

INVOICE APPROVAL

Initials	Date	Function
TWD	1/4/08	Verify
KIC	1/14/08	Review
	1-21-08	Approve

PAR Number - If Applicable _____

897-151-17-27-897
POLK & BAYSIDE
PROPANE OR GAS

Duplicate

JAN 21 2008

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRL. All contribution payments must be clearly and specifically marked as "GRL Contributions", and the GRL Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

REDACTED

55

Billable Party: 006924286 TAMPA ELECTRIC COMPANY	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T: 01/08/2008 12:00 AM
Remit Addr: P.O. BOX 203142	Payee's Bank Account Number:	
Payee: 006924518	Payee's Bank ABA Number:	
Houston TX 77218-3142	Payee's Bank:	
	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	Contact Name:	MARION COLLINS
	Contact Phone:	713-989-2094

FGT993

Svc Req Name: TAMPA ELECTRIC COMPANY	Invoice Date: January 10, 2008	Invoice Total Amount: 2,857.18
Svc Req: 006924286	Sup Doc Ind: IMBL	Invoice Identifier: 000309859
Svc Req K: 106600	Charge Indicator: BILL ON DELIVERY	Account Number: 52002325
Svc CD: FTS-2	Prev Inv ID:	Net Due Date: 01/18/2008

Begin Transaction Date: December 01, 2007 **End Transaction Date:** December 31, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		

Invoice Total Amount:

912,482 (1) 2,857.18 (2)
43-5 / 2 43-5 / 2

1 of 5
EFT/PPD'S ONLY
Check # 122358
Bank # 02
JAN 23 2008
Initiated by wim
Released by LS
Reference 14862427

Date Received _____
INVOICE APPROVAL
Initials Date Function
TDD 1/14/08 Verify
MLC 1/14/08 Review
[Signature] 1-21-08 Approve
PAR Number - If Applicable _____

CONFIDENTIAL

897-151-17-27-897
POLK & BAYSIDE
PROPANE OR GAS

JAN 21 2008



Gulfstream Natural Gas System, LLC
 Invoice Detail Statement - Final

019151
 1/22/08
 #3-5/2-2

Invoice Identifier: 68763
 Billable Party (Prop)/(Duns): 414812 Tampa Electric Co / 006924286

Accounting Period: Dec, 2007
 Service Requester Contract Number: 9024996
 Service Requester (Prop)/(Duns): 414812 Tampa Electric Co / 006924286

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Pac age ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00006	25998 21490 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.00550,SBC 0.00000,ACA 0.00190) 25998 21490 (Price Tier: 1)	GZN1/1 8205171 Williams Mobile Bay	GZN1/1 8205210 Calpine - Osprey	CHEV 43268 TO CALPINE 47118			12/04/2007 12/04/2007	6,273	0.00740	46.42
1.00007	25998 21490 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.00550,SBC 0.00000,ACA 0.00190) 25998 21490 (Price Tier: 1)	GZN1/1 8205175 Destin	GZN1/1 8205183 FGT Hardee	EXXON TO FGT 44581			12/18/2007 12/31/2007	66,115	0.00740	489.23
1.00008	25998 21490 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.00550,SBC 0.00000,ACA 0.00190) 25998 21490 (Price Tier: 1)	GZN1/1 8205171 Williams Mobile Bay	GZN1/1 8205210 Calpine - Osprey	CHEV 43268 TO CALPINE 47149			12/27/2007 12/27/2007	42	0.00740	0.31
1.00009	24538 20290 (Price Tier: 1) 828 Reservation (RES 0.59500) 24538 20290 (Price Tier: 1)	GZN1/1 9000020 Peoples - Reunion GZN1/1					12/01/2007 12/31/2007	1,488,000	0.59500	885,360.00
								2,748,078 Dth		\$894,684.67

230

Check # 72235
 Bank # 02
 JAN 28 2008
 EFT/PPD ONLY
 Initiated by: J. NUN
 Released by: J. NUN
 Reference: 1496-2-2-2

CONFIDENTIAL

Volume
 Total Vol = 2,748,078 (4)
 Demand - 1,488,000 (1)
 usage - 1,260,078 (6)
 43-5/2

Date Released: _____
 INVOICE APPROVAL
 Initials Date Function
 TWS 1/16/08 Verify
 LLC 1/16/08 Review
 J 1/16/08 Approve
 PAR Number - If Applicable

897-151-17-27-897
 POLK & BAYSIDE
 PROPANE OR GAS

894,684.67
 885,360.00
 9,324.67
 43-5/2



Gulfstream Natural Gas System, LLC
Invoice Detail Statement - Final

019153

11
p.
A3-5/a-2

Invoice Identifier: 68763
Billable Party (Prop)/(Duns): 414812 Tampa Electric Co / 006924286
 Jude Campbell
 702 North Franklin Street
 Tampa, FL 33602
Service Code: FT
Rate Schedule Description: FIRM TRANSPORTATION 6%

Accounting Period: Dec, 2007
Service Requester Contract Number: 9024996
Service Requester (Prop)/(Duns): 414812 Tampa Electric Co / 006924286
Invoice Date: 01/10/2008
Net Due Date: 01/22/2008
Contact Name/Phone: Phaedra Dinkins / (713) 215-4475
Contact E-mail: phaedra.b.dinkins@Williams.com



Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement Release Code Contract Number/ SR Name	Accf Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00001	1 Current Business (Transportation) (COT 0.00550,SBC 0.00000,ACA 0.00190) 25998 21490 (Price Tier: 1)	8205175 Destin	8205183 FGT Hardee	EX KON TO FGT 44581			12/01/2007 12/12/2007	59,208	0.00740	438.12
1.00002	1 Current Business (Transportation) (COT 0.00550,SBC 0.00000,ACA 0.00190) 25998 21490 (Price Tier: 1)	8205171 Williams Mobile Bay	8205183 FGT Hardee	WFC 43237 TO FGT			12/01/2007 12/26/2007	244,172	0.00740	1,806.97
1.00003	1 Current Business (Transportation) (COT 0.00550,SBC 0.00000,ACA 0.00190) 25998 21490 (Price Tier: 1)	8205171 Williams Mobile Bay	8205183 FGT Hardee	WFC 47194 TO FGT			12/01/2007 12/26/2007	370,024	0.00740	2,738.25
1.00004	1 Current Business (Transportation) (COT 0.00550,SBC 0.00000,ACA 0.00190) 25998 21490 (Price Tier: 1)	8205179 DEFS Mobile Bay	8205183 FGT Hardee	NCBLE 47283 TO FGT			12/01/2007 12/27/2007	131,244	0.00740	971.16
1.00005	1 Current Business (Transportation) (COT 0.00550,SBC 0.00000,ACA 0.00190)	8205171 Williams Mobile Bay	8205183 FGT Hardee	CHEVRON 43:68 TO FGT			12/01/2007 12/31/2007	383,000	0.00740	2,834.21

CONFIDENTIAL



Gulfstream Natural Gas System, LLC
Invoice Detail Statement - Final



019153

FINE

43-5/2008

p. 17

Invoice Identifier: 68763 **Gul900**
 Billable Party (Prop)/(Duns): 414812 Tampa Electric Co / 006924286
 Jude Campbell
 702 North Franklin Street
 Tampa, FL 33602
 Service Code: FT
 Rate Schedule Description: FIRM TRANSPORTATION 4.2%

Accounting Period: Dec, 2007
 Service Requester Contract Number: 8058324
 Service Requester (Prop)/(Duns): 414812 Tampa Electric Co / 006924286
 Invoice Date: 01/10/2008
 Net Due Date: 01/22/2008
 Contact Name/Phone: Phaedra Dinkins / (713) 215-4475
 Contact E-mail: phaedra.b.dinkins@Williams.com

CONFIDENTIAL

Line Number	Transaction Type / Charge Description	Receipt Location Name: Zone/OIA:	Delivery Location Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
2.00001	1 Current Business (Transportation) (COT 0.53410) (Price Tier: 1)		9000541 Peoples - Vandolah GZN1/1				11/30/2007	(168)	0.53410	* (89.73) ⑤
2.00002	1 Current Business (Transportation) (COT 0.00550, SBC 0.00000, ACA 0.00190) (Price Tier: 1)	8205179 DEFS Mobile Bay GZN1/1	8205183 FGT Hardee GZN1/1	CCRAL 47198 TO FGT			12/01/2007	256,542	0.00740	1,898.52
							12/26/2007	<u>43.5</u> 2		<u>43.5</u> 2
2.00003	828 Reservation (RES 0.53980) (Price Tier: 1)		9000541 Peoples - Vandolah GZN1/1				12/01/2007	310,000 ③	0.53960 ④	167,276.00

LEFT/PPD S ONLY

Check # 722357

Bank # 02

JAN 23 2008

Initiated by Wm

Released by JD

Reference 14862889

Contract Total Amount: 566,374.00 ① \$169,084.79 ②

* + 89.73 ⑤
 Amt Due - 169,174.52 ⑥

Date Received _____
INVOICE APPROVAL
 Initials Date Function
JWD 1/16/08 Verify
MC 1/16/08 Review
A 1/17/08 Approve
 PAR Number - If Applicable _____

* Credit taken on November Invoice, notified customer pay re: increase of payment
 sd

897-151-17-27-897
POLK & BAYSIDE
PROPANE OR GAS



019173

Telephone
281.423.2700

16945 Northchase Drive, Suite 1910
Houston, TX 77060-2800

Fax
281.875.0705

TAMPA ELECTRIC COMPANY
ATTN: THELMA DANIELS
702 NORTH FRANKLIN STREET
PLAZA 7
TAMPA, FL 33602

JANUARY 8, 2008

INVOICE NUMBER:
TAM 200712

CUSTOMER NUMBER BGSC-0027

BAY999

DETAIL OF BILLING FOR STORAGE SERVICES FOR THE MONTH OF DECEMBER 2007

REVISED

Storage

	DATE	MMBTU	RATE	BILLING
MONTHLY STORAGE CHARGE		225,000	43-5/2	
INJECTIONS TO STORAGE		186,253		43-5/2
WITHDRAWALS FROM STORAGE		53,496		
Park and Loan				
TOTAL CURRENT BILLING				\$
PAST DUE				\$
TOTAL DUE				\$

	MMBTU
BEGINNING INVENTORY	19,310
PLUS:	
GAS SENT FOR INJECTION	188,706
LESS:	
GAS WITHDRAWN	(53,496)
1.3% FUEL CHARGE	(2,453)
IN GROUND TRANSFER	80,000
ENDING INVENTORY	212,067

807-151-17-27-897
PULK & BAYSIDE
PROPANE OR GAS

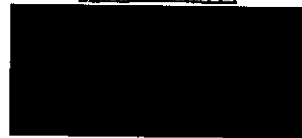
CONFIDENTIAL

186,253
53,496
60,000
299,749
43-5/2
x.010

By Check to:

Bay Gas Storage Co., Ltd
Attention: Lorna Hodges
P. O. Box 1388
Mobile, Alabama 36633

By Wire Transfer to:



299,749
43-5/2

PAYMENT IS DUE IN OUR OFFICE NO LATER THAN JANUARY 22, 2008.
PLEASE REMIT PAYMENT TO THE ATTENTION OF LORNA HODGES.

FOR BILLING INQUIRIES PLEASE CONTACT CHRISTIE VIANOS AT 281.423.2713

EET/PPD S ONLY

Check # *152370*

Bank # *08*

JAN 23 2008

Initiated by *Wm*

Released by *JS*

Reference *14862457*

Date Received _____

INVOICE APPROVAL

Initials	Date	Function
<i>TWD</i>	<i>1/17/08</i>	Verify
<i>KLC</i>	<i>1/17/08</i>	Review
<i>HR</i>	<i>1/17/08</i>	Approve

PAR Number - If Applicable



P.1

43-5/2-3



Gulfstream Natural Gas System, LLC Invoice Detail Statement - Final

019154

43-5/2-3

Invoice Identifier: 68763 **Gul900**

Billable Party (Prop)/(Duns): 414812 Tampa Electric Co / 006924286
 Jude Campbell
 702 North Franklin Street
 Tampa, FL 33602

Service Code: PK

Rate Schedule Description: PARK AND LOAN - PARKING SERVICE

Accounting Period: Dec, 2007

Service Requester Contract Number: 9001736

Service Requester (Prop)/(Duns): 414812 Tampa Electric Co / 006924286

Invoice Date: 01/10/2008

Net Due Date: 01/22/2008

Contact Name/Phone: Phaedra Dinkins / (713) 215-4475

Contact E-mail: phaedra.b.dinkins@Williams.com

Storage

CONFIDENTIAL

Handwritten signature/initials

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
3.00001	801 Park Balance (PAL 0.02500) 31298 26970 (Price Tier: 1)		8205229 GS PAL				12/01/2007 12/31/2007	1,380,031	0.02500	34,500.93
3.00002	801 Park Balance (PAL 0.02500) (Price Tier: 1)		8205229 GS PAL GZN1/1				12/31/2007 12/31/2007	169,969	0.02500	4,249.23

Contract Total Amount: 1,550,000.00 ⁽¹⁾ \$38,750.16

43-5/2
 Rounding Adj
 Amt Due \$ 38,750.00 ⁽²⁾
43-5/2

EET/PPD S ONLY

Check # 122357

Bank # 02

JAN 23 2008

Initiated by [Signature]

Released by [Signature]

Reference 149102287

Date Received _____

VOICE APPROVAL

Initials Date Function

PPD 1/16/08 Verify

M.C. 1/16/08 Review

[Signature] 1/17/08 Approve

PAR Number - If Applicable _____



897-151-17-27-897
POLK & BAYSIDE
PROPANE OR GAS

PERCENTAGE

- ✓ Anadarko Energy Services
- ✓ BG Energy Merchants, NETTING
- ✓ Bear Energy, LP
- ✓ [REDACTED]
- ✓ [REDACTED]
- ✓ [REDACTED]
- ✓ Coral Energy Resources
- ✓ Devon Gas Services, LP
- ✓ Eagle Energy Partners I, L.P.
- ✓ Enbridge Marketing (U.S.)
- ✓ Emi Petroleum US LLC (old Dominion Explor.))
- ✓ ExxonMobil Gas & Power
- ✓ Florida Gas Utility
- ✓ Infinite Energy
- ✓ Lakeland, City of
- ✓ [REDACTED]
- ✓ Noble Energy Marketing, Inc.
- ✓ Orlando Utilities Commission
- ✓ People Gas
- ✓ People Gas - City of Tampa
- ✓ People Gas - City of Tampa-Imbal
- ✓ Sequent-NETTING
- ✓ Texia Energy Management
- ✓ Virginia Power Energy Marketing
- ✓ Williams Power Comp

Other	
0.00%	0.00%

BAYSIDE	
98.46%	98.46%

CITY OF TAMPA	
Fixed	WACOG

PERCENTAGE

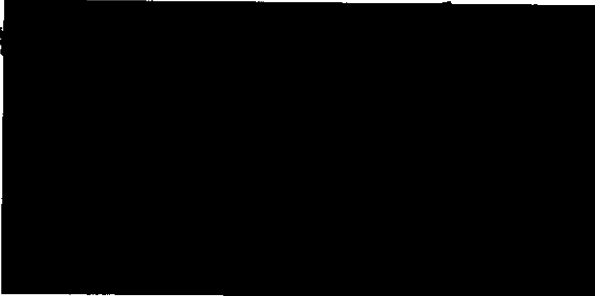
BP Energy Company

Florida Power Light Company

People Gas System

Total Sale

CONFIDE



REDACTED



019176


Attn: Laurel McKelvey
Tampa Electric Company
P. O. Box 111
Tampa, FL 33601-0111

Invoice: A0801S0220
Invoice Date: 01/08/2008
Customer #: 1301
AESC Contract #: SLS01675

125

Fax #: (813) 228-4922

ANAG99

Due Date: 01/25/2008	When paying, please refer to invoice #: A0801S0220	Remit by wire transfer to: Anadarko Energy Services Company Mellon Bank 
--------------------------------	---	--

FOR NATURAL GAS SOLD DURING THE MONTH OF DECEMBER 2007

PIPELINE	METER#	DELIVERY PT	DEAL NUMBER/ORDER	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
CGT			12182007000115 0001	19	19		MMBTU		
			12192007000087 0001	20	20		MMBTU		
				Total Volume:					
FGT			12142007000152 0001	15	17		MMBTU		
				Total Volume:					

INVOICE TOTALS:

EET/PPD S ONLY

Check # 722374

Bank # 07

JAN 25 2008

Initiated by JJ

Released by [Signature]

Reference 14949537

Date Received _____

INVOICE APPROVAL

Initials	Date	Function
<u>[Signature]</u>	<u>1/16/08</u>	Verify
<u>[Signature]</u>	<u>1/17/08</u>	Review
<u>[Signature]</u>	<u>1/17/08</u>	Approve

PAR Number - If Applicable _____

43-513

CONFIDENTIAL

897-151-17-27-897
POLK & BAYSIDE
PROPANE OR GAS

435
3-1

p. 1

0191,74



BG Energy Merchants, LLC
5444 Westheimer, Suite 1775
Houston, TX-77056

CONFIDENTIAL

_____ 1/25

INVOICE

Invoice Number: 24652
Invoice Month: 12/2007
Invoice Date: January 10, 2008
Invoice Due Date: January 25, 2008
Contract Number NAESB

Mail To:
Tampa Electric Company
Attn: Donna Johnson
P.O. Box 111
Plaza 7
Tampa FL 33601 US

Billing Inquiries
Donna Johnson
Ph: 813-228-4279
Fax: 1-813-228-1545

Remit To:
Wire Bank:
Wire City/State:
ABA Number:
Account Name:
Account Number:



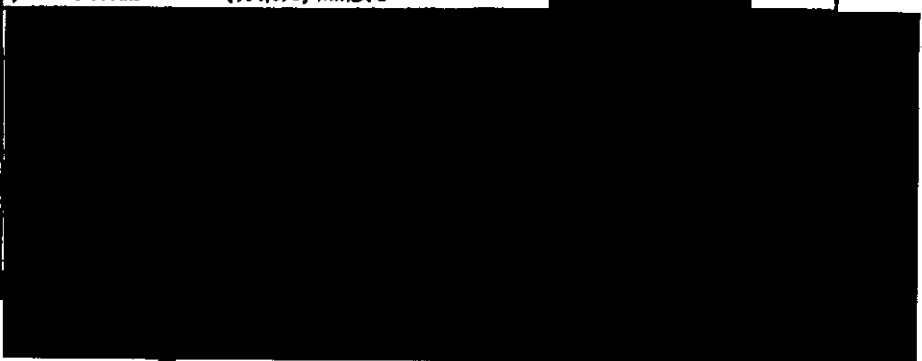
Billing Inquiries
Danielle Trettin
Ph: 713-599-3804
backoffice@bg-group.com

BGE999

Trade date	Deal #	Description	Volume	Unit	Price	Month	Unit Due	
SALES								
01/05/2007	68063	GASIDX		MMBTU		200712		USD
(SALES) SUB TOTAL:				MMBTU				
(GASIDX) SUB TOTAL:				MMBTU				
SALES								
01/05/2007	68062	GASTRG FIRM Natural Gas Trigger Sale # 68062 From 01-NOV-07 Through 31-DEC-08		MMBTU		200712		USD
(SALES) SUB TOTAL:			(104,873)	MMBTU				
(GASTRG) SUB TOTAL:			(104,873)	MMBTU				

EET/PPD S ONLY (GASTRG) SUB TOTAL: (104,873) MMBTU

Check # 222372
Bank # 02
JAN -- 2008
Initiated by JJ
Released by J
Reference 14949567



Working w/BG to resolve Vol Diff.
Sent pipeline support to BG (attached)
to be resolved before next billing.

897-151-17-27-897
POLK & BAYSIDE
PROPANE OR GAS

Date Received _____
INVOICE APPROVAL
Initials DS Date 1/24/08 Function Verify
RC 1/24/08 Approve
PAR Number - If Applicable

p.2

BEAR ENERGY

a subsidiary of The Bear Stearns Companies Inc.

Bear Energy LP	Invoice Number: 8926 Invoice Date: January 15, 2008 Payment Due Date: 1/25/2008
----------------	---

Bill To:
Tampa Electric Company

To invoice for Dec 2007 transactions as follows:

Natural Gas Pipeline	Buy/Sell	Point	Start	End	Trade #	Qty	Unit Price	Amount
FLORIDAGAS	Sell		12/18/2007	12/18/2007	155899	MMBtu		
FLORIDAGAS	Sell		12/01/2007	12/03/2007	148358	MMBtu		
FLORIDAGAS	Sell		12/07/2007	12/07/2007	151036	MMBtu		
FLORIDAGAS	Sell		12/14/2007	12/14/2007	154383	MMBtu		

USD

Invoice Amount:	\$392,300.00
Prepayments Applied to Invoice:	\$ 0.00
Total Amount Due Bear Energy:	\$392,300.00 USD

43-5/3

CONFIDENTIAL

E.P.

REDACTED

FROM:
 Chevron Natural Gas,
 a division of Chevron USA Inc.
 PO Box 4700
 Houston, TX 77210
 United States

Contact: Ines Alvarez
 Email: IAlvarez@chevron.com
 Phone: 832-854-6424
 Fax: 832-854-3293


TO:
 Tampa Electric Co.
 702 N. Franklin Ave.
 Plaza 8
 Tampa, FL 33601
 United States

Contact: Laurel McElvey
 Email:
 Phone: 813-228-1582
 Fax: 813-228-4922

Remit To:
 Chevron Natural Gas

Payment by E.F.T.:

048999

1/25  *019167*

Invoice
 Invoice #: 197957
 Delivery Period: Dec-07
 Invoice Date: 01/10/2008
 Due Date: 01/25/2008
 Currency: USD

Deal Num	Description	Trade Date	Buy / Sell	Trader	Pipeline	Location	Start/End Dates	Price (\$)	Volume (MMBTU)	Amount (\$)
396211	COMM-PHYS - Commodity	12/21/07	Buy	KPoint			22 26			
397596	COMM-PHYS - Commodity	12/26/07	Buy	KPoint			26 26			
Destin Total :										
<i>S abax</i> Buy Total :										
180133	COMM-PHYS - Commodity	12/21/06	Sell	JRoche			Deal Level Pricing 1 31	7.230000		
180165	COMM-PHYS - Commodity	12/21/06	Sell	JRoche			Deal Level Pricing 1 31	7.249000		
180186	COMM-PHYS - Commodity	12/21/06	Sell	JRoche			Deal Level Pricing 1 31	7.545000		
Total :										
350444	COMM-PHYS - Commodity	10/15/07	Sell	JRoche			1 31	7.560000		
Destin Total :										
350444	COMM-PHYS - Commodity	10/15/07	Sell	JRoche			1 31	7.560000		
356290	COMM-PHYS - Commodity	12/03/07	Sell	Ytates			4 4	7.400000		
FGT Total :										
<i>Portoack</i> Sell Total :										
<i>43-5/3</i>										
180133	COMM-PHYS - Demand / Res Fee	12/21/06	Sell	JRoche			Deal Level Pricing 1 31	0.020000		
180165	COMM-PHYS - Demand / Res Fee	12/21/06	Sell	JRoche			Deal Level Pricing 1 31	0.020000		
350446	COMM-PHYS - Demand / Res Fee	10/15/07	Sell	JRoche			1 31	0.020000		
Non-Commodity Total :										
<i>43-5/3</i>										

CONFIDENTIAL

EFT/PPD \$ ONLY

Check # 722366

Bank # 02

JAN 25 2008

Initiated by [Signature]

Released by [Signature]

Reference 14949174

Tampa Electric Co. will remit the following amount: Net  USD

Date Received _____

INVOICE APPROVAL

Initials Date Function

[Signature] 1/10/08 Verify

[Signature] 1/14/08 Review

[Signature] 1/17/08 Approve

FAR Number - If Applicable _____

897-151-1727 207
POLK & BAYNE
PROPANE OR GAS

019160 -
1/25

CON929

ConocoPhillips Company
Attn: Gas Marketing Accounting
P.O.Box 2197, PO1056
Houston, TX 77252-2197

Bill To: Tampa Electric Company Attn: Gas Accounting 702 N. Franklin St. Tampa, FL 33602	Remit To: ConocoPhillips Company [Redacted]	Statement Number: R120762226 Billing Period: Dec-2007 Statement Date: January 11, 2008
Contact: Telephone: (813) 228-1263 Fax: (813) 228-4922	Contact: Sean Taylor Telephone: (281) 293-1216 Fax: (281) 293-3940	Due Date: January 25, 2008 Payment Method: Wire Terms: NETOUT - 25th of month

Spd

Delivery Date		Pipeline	Point	Description	Quantity	Units	Unit Price	Per Unit	Extended	Invoice
Start	End									
Delivery Period: Dec-2007		Contract: 19866		Deal: 19866-157						
1	1-Dec	31-Dec	Colguff	Commodity		MMBtu		SS	MMBtu	

Sale Sub-Total:
Purchase
Loss Sales

Statement Total:

Date Received _____
INVOICE APPROVAL
 Initials Date Function
 [Signature] 1/11/08 Verify
 [Signature] 1/14/08 Review
 [Signature] 1/17/08 Approve
 PAR Number - If Applicable

EFT/PPD'S ONLY
 Check # 782359
 Bank # 02
 JAN 25 2008
 Initiated by [Signature]
 Released by [Signature]
 Reference 14949296

CONFIDENTIAL

897-151-17-27-897
POLK & BAYSIDE
PROPANE OR GAS

From: Constellation Energy Commodities Group
 111 MARKET PLACE SUITE 500
 BALTIMORE, MD 21202
 Rep Name: DeLuca, Peter
 Phone: 410-470-3737
 Fax: 410-468-3540

Constellation Energy
 Commodities Group

Customer: TAMPA ELECTRIC COMPANY
 702 N. FRANKLIN STREET
 PLAZA B
 TAMPA, FL 33602
 Rep Name: PATEL, PURVI
 Phone:
 Fax: (813) 228-4922

EFT/PRD S ONLY
 722381
 00
 JAN 25 2008
 by [Signature]
 by [Signature]
 14949350

Statement ID: TEC-00216A
 Payment Due Date: 25-Jan-2008
 Total Amount Due: [REDACTED]

Cash / Cash

Sell

CON991

Commodity	Instrument	Trade	Price	Amount
Cash	Cash	NGANN13690124		[REDACTED]
Cash	Cash	NGANN13690125		[REDACTED]

Total: [REDACTED]

Natural Gas / Physical

Buy

Commodity	Trade Date	Start Date	End Date	Trade	Region	Location	Price	Quantity	UOM	Amount
Natural Gas	26-Dec-07	27-Dec-07	28-Dec-07	NGIDX13816308	FGT	FGTZN3 GAS-DLY MEAN	7.0000	12,000.00	MMBTU	[REDACTED]

Total: [REDACTED]

Sell

Commodity	Trade Date	Start Date	End Date	Trade	Region	Location	Price	Quantity	UOM	Amount
Natural Gas	20-Dec-07	21-Dec-07	22-Dec-07	NGFP13807678	DESTIN PIPE	DESTIN PHYSICAL	7.4000	-10,500.00	MMBTU	77,700.00
Natural Gas	14-Dec-07	15-Dec-07	18-Dec-07	NGIDX13795388	FGT	FGTZN3 GAS-DLY MEAN	7.3800	-30,000.00	MMBTU	221,400.00
Natural Gas	17-Dec-07	18-Dec-07	19-Dec-07	NGIDX13798450	FGT	FGTZN3 GAS-DLY MEAN	7.5050	-10,000.00	MMBTU	75,050.00
Natural Gas	18-Dec-07	19-Dec-07	20-Dec-07	NGIDX13801669	FGT	FGTZN3 GAS-DLY MEAN	7.5100	-20,000.00	MMBTU	150,200.00
Natural Gas	19-Dec-07	20-Dec-07	21-Dec-07	NGIDX13804198	FGT	FGTZN3 GAS-DLY MEAN	7.4300	-20,000.00	MMBTU	148,600.00

Total: [REDACTED]

Total Payer adj from Const
 Total Sales to Constella
 Net to Pay

Payment Instructions

By wire transfer in immediately available federal funds.

Beneficiary:

CONSTELLATION ENERGY COMMODITIES GROUP

887-151-17-27-897
 POLK & BAYSIDE
 PROPANE OR GAS

Note: If you disagree with any of the above information, please call immediately.

Notice: Overdue payments shall bear interest on the unpaid portion at a rate equal to the lower of (I) the prime rate of interest for large U.S. money center commercial banks, as published from time to time under "Money Rates" by the Wall Street Journal, plus two percent (2%) per annum from the date due until the date of payment, or (II) the maximum applicable lawful interest rate.

Note: This Invoice is based upon best available information. If your remittance amount will be different from the invoice, please contact the undersigned prior to payment date.

CONFIDENTIAL

Data Received

Initials	Date	Function
[Signature]	1/14/08	Verify
[Signature]	1/14/08	Review
[Signature]	1/17/08	Approve

PAR Number - If Applicable

p.6



Invoice Number: 31161
Invoice Month: 12/2007
Invoice Date: January 11, 2008
Invoice Due Date: January 25, 2008
Contract Number: TEC-002-2004

PURCHASE STATEMENT

Mall To:

Coral Energy Resources LP
 Attn: Gas Accounting
 909 Fannin
 Suite 700
 Houston TX 77010 US

Remit To:

Tampa Electric Company
 Attn: Mary Conti - Plaza 7
 P. O.Box 111
 Tampa FL 33601-0111

Billing Inquiries

Gas Accounting **Fax:** 713-767-5445

Billing Inquiries

Mary Conti - Plaza 7 **813-228-4558**
Fax: 813-228-4742

Trade date	Deal #	Description	Volume	UoM	Price	Month	Amt Due	Currency
PURCHASES								
10/16/2007	47192	GASIDX	[REDACTED]	MMBTU	[REDACTED]	200712	[REDACTED]	USD
10/16/2007	47199	GASIDX	[REDACTED]	MMBTU	[REDACTED]	200712	[REDACTED]	USD
12/27/2007	47954	GASIDX	[REDACTED]	MMBTU	[REDACTED]	200712	[REDACTED]	USD
(PURCHASES) SUB TOTAL:			641,700	MMBTU			(\$4,835,209.50)	
(GASIDX) SUB TOTAL:			641,700	MMBTU ✓			-\$4,835,209.50	43-5/3

TOTAL: -\$4,835,209.50

CONFIDENTIAL

+ Ref fee inv # 21150 3,100.00 + 3-5/3

\$ 4838309.50 X

p. 7

019177



DEVON GAS SERVICES, L.P.
20 N. BROADWAY
OKLAHOMA CITY OK 73102-8280
USA

1/25

TAMPA ELECTRIC COMPANY
P.O. BOX 111

TAMPA FL 33601
USA
CUSTOMER NO:

SALES INVOICE

Invoice Number: 213778
Invoice Date: 01/08/2008
Due Date: 01/26/2008

Trade	Start Date	End Date	Product	Pipalins / Point	Volume	Price	Currency	Amount
PIPELINE								
TRADE: 133291				CONTRACT: 99-090-0002				

DEV 999

EFT/PPD S ONLY

Check # 122375

Bank # 02

JAN 05 2008

Initiated by W

Released by N

Reference 14941327

Date Received _____

INVOICE APPROVAL

Initials	Date	Function
DD	1/14/08	Verify
JLC	1/14/08	Review
JLC	1/17/08	Approve

PAR Number - If Applicable _____

Grand Total for Invoice [REDACTED] MMBTU [REDACTED]

43-5/3

Please remit

ACH [REDACTED] WIRE [REDACTED]

DALLAS TX DALLAS TX
USA USA

Direct Inquiries To:

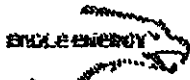
Primary	Secondary
Name: Jason Addison	Name: Bryan Clem
Phone: (405) 228-8816	Phone: (405) 228-8803
Fax: (405) 552-1375	Fax: (405) 228-8428
email: N/A	email: Bryan.Clem@dev.com

Page 3 of 3

CONFIDENTIAL 897-151-17-27-897

FOLK & BAYSIDE
PROPANE OR GAS

p. 8



Eagle Energy Partners I, L.P.

01918
1/25

Tampa Electric Company
P.O. Box 111
Tampa Florida 33601
U.S.A.

Invoice Number: 10569
Invoice Date: January 04, 2008
Payment Terms: Net due on or before Jan 25, 2008

Attention: Mary Conli
Accounting

Phone: 813/228-4558
Fax: 813/228-4742

Period: December 2007

EAG 999

Facility Location	Item Description	Delivery Start / End Date	Quantity (MMBTU)	Rate (\$/MMBTU)	Amount
Florida Gas Transmission	184888 / 227133	Dec 01, 2007 ~ Dec 31, 2007			[REDACTED]
	188008 / 232750	December 12, 2007			
Receivable Subtotal					
Net Subtotal Florida Gas Transmission					43.5/3
Fee	184888 / Fee ID: 11773	Dec 01, 2007 ~ Dec 31, 2007			[REDACTED]
	<Tampa Electric Company>				
Receivable Subtotal					
Net Subtotal Fee					43.5/3
Total Receivable Amount Due (USD)					
Total Amount Due (USD)					

EFT/PPD S ONLY

Check # 722283

Bank # 01

JAN 25 2008

Initiated by [Signature]

Released by [Signature]

Reference 14949516

Date Received _____

INVOICE APPROVAL

Initials	Date	Function
<u>JS</u>	<u>1/16/08</u>	Verify
<u>[Signature]</u>	<u>1/14/08</u>	Review
<u>[Signature]</u>	<u>1/21/08</u>	Approve

PAR Number - If Applicable _____

887-151-17-27-897
POLK & BAYSIDE
PROPANE OR GAS

Please direct payment without offset, counterclaim or deduction, by wire transfer of immediately available funds to:

For Further Credit to: Eagle Energy Partners I, L.P.

Questions regarding this invoice should be directed to:
Tyler Trimble
Accountant 281-653-1728 (ph) or tyler.trimble@eagleenergypartners.com

Please fax support for payment to 281-781-0360

CONFIDENTIAL

p.9

019163
ENBRIDGE

SELLER:
Enbridge Marketing (U.S.) L.P.
1100 Louisiana
Suite 3300
P. Houston, TX 77002

Contact: Wuhib Workeneh
Email: wuhib.workeneh@enbridge.com
Phone: 713-821-3311
Fax: 713-653-6746

BUYER:
Tampa Electric Company
P. O. Box 111
Plaza 7
Tampa, FL 33601

Contact:
Phone: 813-228-4558
Fax: 813-228-4742

Remit To:
Enbridge Marketing (U.S.) L.P.

ENB999 1/25

Sales Invoice
Invoice #: 54015
Delivery Period: Dec-07
Invoice Date: 01/09/2008
Due Date: 01/25/2008
Customer ID: TAMPA ELEC

Deal num	Description	Pipeline	Meter	Location	Start/End Dates	Volume (MMBTU)	Price (\$)	Amount (\$)
91501	Commodity				7 7			
91711	Commodity				8 10			

+inv 54514

CONFIDENTIAL

EIT/PPD'S ONLY

Check # 122362

Bank # 08

JAN 25 2008

Initiated by LJ

Released by [Signature]

Reference 14949202

897-151-17-27-897
POLK & BAYSIDE
Data Received **PROPANE OR GAS**
INVOICE APPROVAL

Initials	Date	Function
<u>JS</u>	<u>1/14/08</u>	Verify
<u>WLC</u>	<u>1/14/08</u>	Review
<u>[Signature]</u>	<u>1/17/08</u>	Approve

PAR Number - If Applicable

JAN-09-2008 14:12 ENBRIDGE

EET/PRD S ONLY

Check # 1203226

Bank # 02

JAN - ²⁵ 2008

Initiated by LJ

Released by [Signature]

Reference 14949305

019178

1/25



Eni Petroleum

1201 Louisiana, Suite 3300
Houston, TX 77002

GAS INVOICE

ENI 999

DATE: 11-Jan-2008 INVOICE NO: 248-011108-0 **REVISED**
(please reference invoice number on payment)

PURCHASER: Tampa Electric Company TERMS: Payment due via wire transfer of funds on or before the 25th day of this month.
P.O. Box 111
Tampa, FL 33601

ATTN: Donna L. Johnson DUE DATE: January 25th, 2008

PHONE: 813-228-4279 SALES MONTH: December-07

FAX: 813-228-1545 / Alt 813-228-4742

To invoice you for gas sales in accordance with ENI's Natural Gas Sale Confirmations.

Pipeline	Pricing	Volume (MMBtu)	Billable Rate	Amount Due
[REDACTED]				

CONFIDENTIAL

887-151-17-27-897
POLK & BAYSIDE
PROPANE OR GAS

INVOICE AMOUNT 150,501 ✓ MMBtu \$1,134,025.04 ✕

Wire Transfer funds to: [REDACTED] For Credit of ENI US Operating Co. Inc. [REDACTED] 43-5/3

Questions/Correspondence to: Diana Gee @ (832) 325 - 0223; FAX (713) 393 - 6216
Email: Diana.gee@enipetroleum.com

Date Received _____

INVOICE APPROVAL

Initials	Date	Function
<u>[Signature]</u>	<u>1/11/08</u>	Verify
<u>[Signature]</u>	<u>1/14/08</u>	Review
<u>[Signature]</u>	<u>1/17/08</u>	Approve

PAR Number - If Applicable _____

p. 11

019164

1/25

212

ExxonMobil Gas & Power Marketing Company
A division of Exxon Mobil Corporation
P. O. Box 4482
Houston, TX 77210-4482

713 656 8292 P.02

TAMPA ELECTRIC COMPANY
702 NORTH FRANKLIN STREET
TAMPA FL 33602
United States

Invoice # 111941
Invoice Date 14-Jan-08
Customer # 8001
Contract # 1010477

Remit Payment to: Exxon Mobil Corporation



Payment Terms 25TH OR NET 10 IF NO INV BY 15TH

Payment Due Date 25-Jan-08

CONFIDENTIAL
EXX900

Trade #	Pipeline	Delivery Point	Volume	Status	Begtime	Endtime	Energy	Unit	Price	Value	Currency
128124				ACTUAL	26-Dec-07	27-Dec-07		MBtu			USD
Total Value for Point											
128124				ACTUAL	13-Dec-07	18-Dec-07		MBtu			USD
Total Value for Point											
128124				ACTUAL	1-Dec-07	1-Jan-08		MBtu			USD
Total Value for Point											
Subtotal											
Tax											
Total											

A3-513

EE/PPD S ONLY
 Check # 122363
 Bank # 00
 JAN 25 -- 2008
 Initiated by J
 Released by N
 Reference 14949112

Date Received _____
 INVOICE APPROVAL
 Initials Date Function
 JS 1/14/08 Verify 897-151-17-27-897
 JLC 1/14/08 Review POLK & BAYSIDE
 J 1/17/08 Approve PROPANE OR GAS
 PAR Number - If Applicable

EXXONMOBIL

JAN-14-2008 13:13

Registration Number: 590475140
Please direct inquires to: Lan-Huong T Tran
Phone: (713) 656-2363
Fax: (713) 656-8292

019182

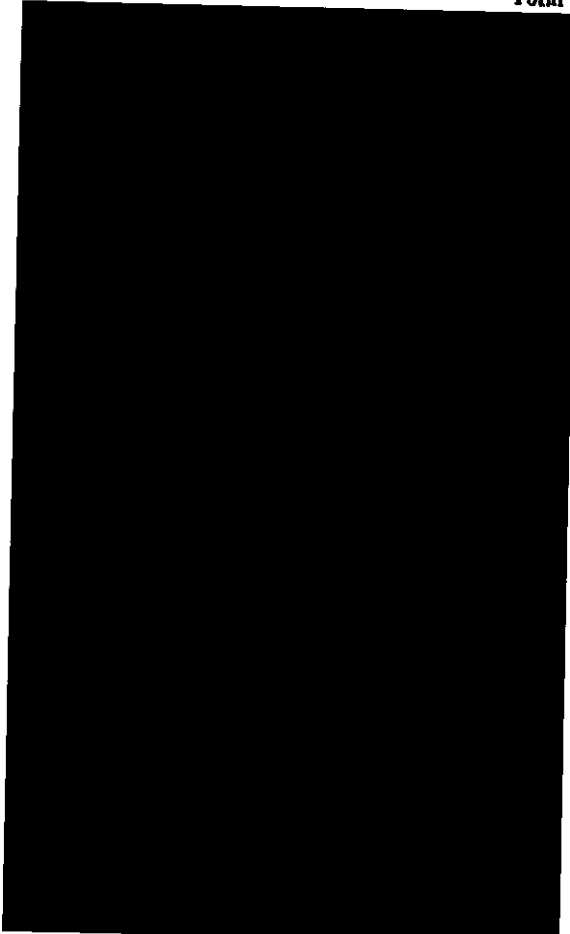
FLORIDA GAS UTILITY
4619 NW 53rd Avenue Gainesville, FL 32606
(352) 334-0770 Fax (352) 334-0789

CUSTOMER INVOICE

Tampa Electric
Attn: Mary Conti
P.O. Box 111, Plaza 7
Tampa, FL 33601

Invoice No. 2081224
Date 1/3/2008
Production Month December 2007

Day Volume Sale Price Total



F10903

CONFIDENTIAL

EFT/PPD S ONLY	
Check #	722380
Bank #	02
JAN 25 2008	
Initiated by	JW
Released by	cy
Reference	14949381

897-151-17-27-897
POLK & BAYSIDE
PROPANE OR GAS

Amount Due 1/25/2008 [Redacted]

[Redacted] ✓
43-5/3

Wire Transfer to: [Redacted]
Florida Gas Utility
[Redacted]

Date Received _____		
INVOICE APPROVAL		
Initials	Date	Function
JW	1/1/08	Verify
cy	1/3/08	Review
[Signature]	1/16/08	Approve
PAR Number - If Applicable		

For further information, contact Lisa Marousky at (352) 334-0770 Ext 110.

p. 13

019179



EFT/PPD S ONLY

Check # 122377

Bank # 02

JAN ²⁵ 2008

Initiated by JL

Released by [Signature]

Reference 14949464

1/25
INF 999

Trading Partner		Invoice#	0712214
Tampa Electric Co.		Invoice Date:	1/4/2008
ATTN: Mary Conll		Production Month:	Dec-07
P.O. Box 1111		Acct:	T103
Tampa, FL 33601			
Fax: 813-228-4742			
www.CONTRACTENERGY.COM			

Pipeline	Location	Start date	End date	Volume (MMBtu)	Price	Amount
		12/1/2007	12/3/2007			
		12/4/2007	12/4/2007			
		12/7/2007	12/7/2007			
		12/8/2007	12/10/2007			
Total Volume						

CONFIDENTIAL

Current Charges	
Previously Billed	
Payments Applied	
Previous Balance	
Late Fees	
Total Due	

43-5/3

Payment Due Date: January 25, 2008

In order to avoid late fees, payment for the undisputed portion of this invoice MUST be received by the due date.

Questions regarding invoices may be directed to Marysue Doerr at 352-240-4123

By Wire/ACH:
Infinite Energy, Inc.



Date Received _____

INVOICE APPROVAL

Initials	Date	Function
<u>[Signature]</u>	<u>1/10/08</u>	Verify
<u>[Signature]</u>	<u>1/10/08</u>	Review
<u>[Signature]</u>	<u>1/17/08</u>	Approve

By Check:
Infinite Energy, Inc.
PO Box 791263
Baltimore MD 21279-1263

PAR Number - If Applicable _____

887-151-17-27-897
**POLK & BAYSIDE
PROPANE OR GAS**

www.InfiniteEnergy.com
Ph: 352-331-1654 • Fax: 352-331-3963
7001 SW 24th Avenue • Gainesville, FL 32607-3704
Marletta, GA — Fort Lee, NJ

p. 14

REDACTED



CIT 968

019109
501 E. Lemon St.
Lakeland, FL 33801
Phone: 863.834.6300
Fax: 863.834.6344

Bill Date: 01/11/2008
Tampa Electric Co (Teco)
P.O. Box 111
Tampa, Florida 33601
C/O Mary Conti

1/25

Account No: 3226280
Current Invoice [REDACTED]
Terms: Per Contract

When remitting by check, please tear off top portion of invoice and submit with payment. Include your account number on wire remittance so that we may properly credit your payment.

INVOICE

Bill Date: 01/11/2008
Tampa Electric Co (Teco)
P.O. Box 111
Tampa, Florida 33601
C/O Mary Conti

CONFIDENTIAL

Account No: 3226280
Current Invoice [REDACTED]
43-5/3

By Wire:

[REDACTED]
for City of Lakeland
[REDACTED]

By Check:

Lakeland Electric
Treasurer's Office
501 East Lemon Street
Lakeland, Florida 33801

897-151-17-27-897
POLK & BAYSIDE
PROPANE OR GAS

Current Invoice Details

Direct Natural Gas Sales for December 2007

(See attachment)

If any questions, contact Juanita Smith at (863) 834-6433.

Initials	Date	Function
DS	1/14/08	Verify
GLE	1/14/08	Review
[Signature]	1/17/08	Approve

PAR Number - If Applicable

EET/PPD S ONLY	
Check #	188371
Bank #	02
JAN 25 2008	
Initiated by	[Signature]
Released by	[Signature]
Reference	14949455

p. 15

LD

12/14/07	558861	[REDACTED]	12/14/07	12/14/07
12/15/07	559370	[REDACTED]	12/15/07	12/17/07
12/18/07	561769	[REDACTED]	12/18/07	12/18/07

LDU999

[REDACTED]	200712	[REDACTED]	USD
[REDACTED]	200712	[REDACTED]	USD
[REDACTED]	200712	[REDACTED]	USD

019161
1/25

91
p

Payment Terms: 25th following the month of delivery

Wire transfer by the 25th following the month of delivery:

FOR THE ACCOUNT OF:

[REDACTED]

[REDACTED]

Rate

Total pay from LD

Less sales to LD "Netting"

Pay →

attached memo

1/25

CONFIDENTIAL

~~897-151-17-27-087~~

POLK & BAYSIDE

PROPANE OR GAS

Date Received _____

INVOICE APPROVAL

Initials	Date	Function
DS	1/22/08	Verify
RLC	1/23/08	Review
APC	1/24/08	Approve

PAR Number - If Applicable

EFT/PPD'S ONLY

Check # 789360

Bank # 00

JAN 25 2008

Initiated by LD

Released by N

Reference 14949072

↑
②

[REDACTED]

43-5/3

43-5/3

U.P.

CONFIDENTIAL

FAX 8132281545 DESC(@ABWDF NG INV DEC07 3D S 013838 TAMPA ELECT)

Louis Dreyfus

TO: TAMPA ELECTRIC COMPANY

ATTN: ACCOUNTS PAYABLE-PHYSICAL GAS

FROM: Julie Koss
PHONE: 203-761-8241
FAX: 203-761-8478
julie.koss@ldenergy.com

Payment confirm only: CASH CONFIRMATIONS GROUP 203-761-8160

SUBJ: NG INV DEC07 3D S 013838 TAMPA ELECTRIC COMPA

LD ENERGY SERVICES LP
20 WESTPORT ROAD
WILTON, CT 06897-0810

NATURAL GAS INVOICE - SALES - (FINAL)

Invoice Number: 3D 13838
Invoice Month: 12/2007
Invoice Date: 1/15/2008
Invoice Due Date: 1/25/2008
Customer Number: 62886

Billed To: TAMPA ELECTRIC COMPANY
702 N. FRANKLIN STREET
TAMPA, FL 33602

Customer: TAMPA ELECTRIC COMPANY
702 N. FRANKLIN STREET
TAMPA, FL 33602

Trade Date	Deal#	Flow Date	From	To	Publication	Volume	UoM	Price	Month	Am't Due	Cur
12/01/07	50113	12/01/07	12/31/07						200712		USD
12/01/07	50115								200712		USD
12/01/07	50115	12/01/07	12/31/07		[[G.S P&T ZM3 DA				200712		USD
12/01/07	54578	12/01/07	12/03/07						200712		USD
12/04/07	54617	12/04/07	12/04/07						200712		USD
12/06/07	55036	12/06/07	12/06/07						200712		USD
12/07/07	55143	12/07/07	12/07/07						200712		USD
12/08/07	55198	12/08/07	12/10/07						200712		USD

see fee

REDACTED

019188

-- NETTED INVOICE --

100 GLENBOROUGH
SUITE 100
HOUSTON, TX 77067

Tel: (281) 876-8800
Fax: (281) 876-8848



NOBLE ENERGY MARKETING INC

Invoice # 500414
Invoice Date: 01/08/2008
Due Date: 01/25/2008
Contract # 000113

Page 1 of 2

TO: TAMPA ELECTRIC CO
FUEL PLAZA 5
ATTN: FUELS PLAZA 5 702 NORTH FRANKLIN
STREET
TAMPA, FL 33601-0111

Please Wire To:



1/25

For any questions contact Clara Morales at 281-876-8830

NOB99

DESCRIPTION	MMBTU	PRICE	AMOUNT
-------------	-------	-------	--------

NETTED INVOICE SUMMARY

Production Month: Dec-07

SALES



Net Amount Due (Owed):

43,573

897-151-17-27-897
POLK & BAYSIDE
PROPANE ON GAS

EFT/PPD S ONLY

Check # 182378

Bank # 02

JAN 25 2008

Initiated by [Signature]

Released by [Signature]

Reference 14949114

Date Received _____

INVOICE APPROVAL

Initials	Date	Function
<u>[Signature]</u>	<u>1/14/08</u>	Verify
<u>[Signature]</u>	<u>1/14/08</u>	Review
<u>[Signature]</u>	<u>1/14/08</u>	Approve

PAR Number - If Applicable _____

CONFIDENTIAL

p. 18

019171



The Reliable One®

Date: 01/16/2008
Account: 52557
Page: 1

REC-907
019213
019214

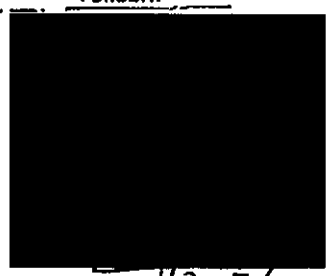
Billing Address:
Tampa Electric Company
P.O. Box 111
Tampa FL 33601-0111

Customer Address:
Tampa Electric Company
P.O. Box 111
Tampa FL 33601-0111

CONFIDENTIAL
WLO 29
Vder

887-131-17-27-897
POLK & BAYSIDE
PROPANE OR GAS

Invoice Date	Invoice Number	Type	Item	Due Date	Description of Charges	Amount
01/15/2008	12485	Invoice	001	01/25/2008	December 2007 Gas Sales	
Please refer to attached detail.						
Total Amount Invoiced						
Balance Due						\$



0 R 1400

EFT/PPD S ONLY

Check # 7223104 722-104

Bank # 02

JAN 25 2008

Initiated by WJ

Released by WJ

Reference 14949369

Date Received _____

INVOICE APPROVAL

Initials	Date	Function
<u>DS</u>	<u>1/17/08</u>	Verify
<u>WJC</u>	<u>1/17/08</u>	Review
<u>WJ</u>	<u>1/18/08</u>	Approve

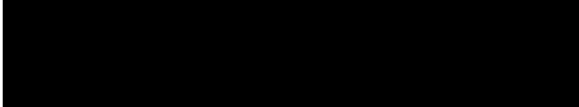
PAR Number - If Applicable _____

43.5/3

Return this portion of the invoice with your payment
887-131-17-27-897
POLK & BAYSIDE
PROPANE OR GAS

Remit Payment By Check To:
Orlando Utilities Commission
Attention: Treasury Management
P.O. Box 3193
Orlando, Florida 32802

Remit Payment By Bank Wire or ACH To:



Remit Payment By Credit Card or Check online:
Go to www.ouc.com
Click on Pay your OUC bill
Select SpeedPay or e-Check
Note: Processing Fee of \$5.95 for SpeedPay.

Tampa Electric Company
Account Number: 52557

Total Amount Due: \$
Due Date: 01/25/2008
Invoice Number: 12485

If you have any billing inquiries, please contact Accounts Receivable at 407.523.9100, Ext. 2065.

p. 19

019185



EFT/PPD S ONLY
 Check # 1223.87
 Bank # 02
 JAN ²⁵ 2008
 Initiated by JU
 Released by _____
 Reference 14949432

INVOICE

1/25

Invoice Number: 31128
 Invoice Month: 12/2007
 Invoice Date: January 07, 2008
 Invoice Due Date: January 25, 2008
 Contract Number: PGS-999-2004

Mail To:

Tampa Electric Company
 Attn: Mary Conti - P7
 P. O.Box 111
 Tampa FL 33601-0111 US

Remit To:

Peoples Gas a Division of Tampa Electric Co.
 Attn: Ed Elliott - Plaza 7
 P.O.Box 2562
 Tampa FL 33601-2562

Billing Inquiries

Mary Conti - P7

Fax: 813-228-4942

Billing Inquiries

Ed Elliott - Plaza 7

Fax:

PE0944

Trade date	Deal #	Description	Volume	UOM	Price	MONTH	AMT Due	Currency
12/05/2007	47726	GAS						
12/18/2007	47854	GAS						
(SALES) SUB TOTAL:				MMBTU				
(GAS) SUB TOTAL:				MMBTU ✓				

TOTAL:

43-5/3

897-151-17-27-897
 POLK & BAYSIDE
 PROPANE OR GAS

Wiring Information:

Wire Bank: [REDACTED] Branch Address: 10430 Highland Manor Dr.
 Wire City/State: [REDACTED] Tampa, FL.(US)
 ABA Number: [REDACTED] 33610
 Account Name: Peoples Gas a Division of Tampa Electric Co. Date Received _____
 Account Number: [REDACTED] INVOICE APPROVAL
 Transit Number: [REDACTED]

CONFIDENTIAL

Initials	Date	Function
<u>JS</u>	<u>1/1/08</u>	Verify
<u>MLC</u>	<u>1/14/08</u>	Review
<u>[Signature]</u>	<u>1/17/08</u>	Approve

Comments: _____
 Bank Number: _____
 PAR Number - If Applicable _____

p.20

SE0999

019166

Handwritten signature

SELLER:
 Sequent Energy Management
 1200 Smith Street
 Suite 900
 Houston, TX 77002-4374

Contact: Sophie Baez
 Phone: 832.397.1766
 Fax: 832.397.3711

BUYER:
 Tampa Electric Company
 702 N. Franklin Street
 Plaza 7
 Tampa, FL 33601 United States

Contact: Mary Conti
 Phone: 813.228.4558
 Fax: 813.228.4922

Remit To:
 Sequent Energy Management

Sequent Energy Management

Sales Invoice
 Invoice #: 358000-2
 Delivery Period: Dec-2007
 Invoice Date: 01/15/2008
 Due Date: 01/25/2008

JAN-15-2008 12:45

Deal Num	Description	Trade Date	Trader	Pipeline	Location	Start Date	End Date	Price (\$)/UOM	Volume	Amount (\$)
719089	COMM-PHYS - Commodity	12/03/07	mmickels			4		MMBTU		
724438	COMM-PHYS - Commodity	12/06/07	mmickels			7		MMBTU		
Grand Total:										

Tampa Electric Company will pay the following amount:

43-5/3

EE/PPD'S ONLY

Check # 185367

Bank # 02

JAN -25 2008

Initiated by JS

Processed by [Signature]

Amount 149,491.48

Date Received _____

INVOICE APPROVAL

Initials	Date	Function
<u>JS</u>	<u>01/15/08</u>	Verify
<u>[Signature]</u>	<u>1/17/08</u>	Review
<u>[Signature]</u>	<u>1/18/08</u>	Approve

PAR Number - If Applicable _____

CONFIDENTIAL

897-151-17-27-897
 POLK & BAYCIDE
 PROPANE OR GAS

50%

P.01



Texla Energy Management, Inc.

1100 Louisiana

Suite 4700

Houston, TX 77002

Phone : 713 655-9900 Fax : 713 655-9906

019181

1/25

INVOICE

Sale NAESB

Tampa Electric Company

Mary Conti

P. O. Box 3285

Tampa, FL 33601

Phone: 813 228-4558 Fax: 813 228-4750

Contract Number :	TampaNAESB
Statement Number :	0712-00156-01
Financial Month :	12/07
Statement Date :	1/7/2008
Due Date :	01/25/2008

TEX999

Fin Prod	Adjustment Description	Confirm ID	Ticket No.	Day Range	Daily Volumes	Total Volumes	Price	Amount
----------	------------------------	------------	------------	-----------	---------------	---------------	-------	--------

12/07
Sales to Tampa Electric Company

CONFIDENTIAL

Pipeline

Zone 3 Pool

1207 1207

20439 15-17 3

Subtotal for Confirm # 20439

Total For: Zone 3 Pool : Zone 3 Pool

Total For Pipeline: FGT

Total - Sales to Tampa Electric Company

Net Receivable for 12/07

EFT/PPD'S ONLY

Check # 122379

Bank # 02

25
JAN -- 2008

Initiated by JW

Released by [Signature]

Reference 14949415

Net Receivable Due from Tampa Electric Company

43,573

RECEIVED ACCTS. PAYABLE

JAN 10 2008

TAMPA ELECTRIC CO.

Date Received _____

INVOICE APPROVAL

Initials	Date	Function
<u>[Signature]</u>	<u>1/10/08</u>	Verify
<u>[Signature]</u>	<u>1/10/08</u>	Review
<u>[Signature]</u>	<u>1/17/08</u>	Approve

PAR Number - If Applicable

897-151-17-27-077

POLK & BAYSH PROpane OR Gas

PLEASE NOTE OUR NEW PAYMENT INSTRUCTIONS FOR WIRE AND ACH PAYMENTS

Please reference the invoice number on your remittance to insure that proper payment is applied. If payment differs from the invoiced amount please include a remittance statement with your payment.

Remit To Check Information	Funds due on or before Due Date	Wire Transfer Information
Texla Energy Management, Inc. Tammy Kuykendall 1100 Louisiana Suite 4700 Houston, TX 77002	Bank Name : Bank Number : Acct Number : Bank City/State : Further Instructions	[Redacted]

p. 26

019175

01/11/2008 11:34:40AM

Invoice Number: 79112-1



Dominion

AR INVOICE

Bill To

Tampa Electric Company

702 N. Franklin Street
Plaza 5
Tampa, FL 33602

Thelma Daniels
813-228-1582
813-228-1545

Invoice Information

Production Month: 12/2007
Invoice Due Date: 01/25/2008
Invoice Date: 01/11/2008
Customer Number: 600008365

Billing Contact

Virginia Power Energy Marketing, Inc.
Gas Accounting
P. O. Box 25662
Richmond, VA 23260

TROI SHANDS

Phone: 804-787-6505
Fax: 1-866-339-6875
Email: TROI.C.SHANDS@DOM.COM

Net Invoice Total: Volume: 150,597
Amount: \$1,091,916.31

Please notify as soon as possible of any discrepancies

VIR999

Deal #	Trade Date	Trader	Deal Contact	Pipeline	Master Volume	UOM	Deal Price	Amount Due
--------	------------	--------	--------------	----------	---------------	-----	------------	------------

Sales

487207	01/26/2007	DICBYT	Jude Campbell			MMBTU		
487207	01/26/2007	DICBYT				MMBTU		

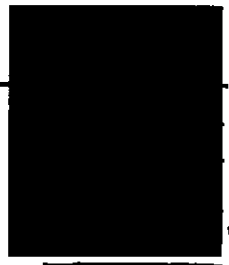


Pipeline: FGT

SALE Total:

NET INVOICE TOTAL:

Outstanding Amount:



43.5/
43.5/

NOTES:

Date Received
INVOICE APPROVAL:

Initials	Date	Function
DS	1/11/08	Verify
MC	1/14/08	Review
g	1/17/08	Approve

PAR Number - If Applicable

EFT/PPD S ONLY

Check # 728373

Bank # 02

JAN 26 2008

Initiated by JW

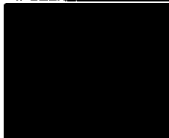
Released by [Signature]

Reference 14949559

807-151-17-27-897
POLK & BAYSIDE
PROPANE OR GAS

CONFIDENTIAL

Please Wire Transactions To



Please Remit Check To
Virginia Power Energy Marketing, Inc.
Gas Accounting
P. O. Box 27503
Richmond, VA 23260

Please Send Correspondence To
Virginia Power Energy Marketing, Inc.
Gas Accounting
P. O. Box 25662
Richmond, VA 23260

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019165
Williams

W11900

Williams Gas Marketing Inc.

Gas Accounting
P.O. Box 2400
Tulsa, OK 74101

EFT/PPD S ONLY
Check # 722394
Bank # 02
JAN 25 2008
Initiated by JX
Released by [Signature]
Reference 14949207

Bill To:
Tampa Electric Company
702 N Franklin Street
Tampa, FL 33602

Contact: Mary Conti
Telephone: (813) 228-4558
Fax: (813) 228-4742

Remit To:
[Redacted]

Contact: Shelly Hendrickson
Telephone: (918) 573-5403
Fax: (918) 573-56

Statement Number: 120115006
Billing Period: Dec-07
Statement Date: January 15, 2008
Due Date: January 25, 2008
Payment Method: Wire
Terms:

Delivery Date	Start	End	Pipeline	Point	Description	Quantity	Units	Book Quantity	Unit Price	Extended	Invoice
---------------	-------	-----	----------	-------	-------------	----------	-------	---------------	------------	----------	---------

Sell											
Delivery Period: Dec-07			Contract: EEI-6278			Deal: EEI-6278-3					
2	01-Dec	31-Dec	TGPL	[Redacted]	PRICE	[Redacted]	Dth	[Redacted]	[Redacted]	[Redacted]	[Redacted]
Delivery Period: Dec-07 Contract: EEI-6278 Deal: EEI-6278-6											
4	01-Dec	31-Dec	TGPL	[Redacted]	PRICE	[Redacted]	Dth	[Redacted]	[Redacted]	[Redacted]	[Redacted]
5	01-Dec	31-Dec		[Redacted]	PRICE	[Redacted]	Dth	[Redacted]	[Redacted]	[Redacted]	[Redacted]
Deal: EEI-6278-6						Deal: EEI-6278-6					
Delivery Period: Dec-07						Deal: EEI-6278-6					

CONFIDENTIAL

Date Received _____
INVOICE APPROVAL

Initials	Date	Function
<u>JX</u>	<u>1/17/08</u>	Verify
<u>[Signature]</u>	<u>1/17/08</u>	Review
<u>[Signature]</u>	<u>1/18/08</u>	Approve

PAR Number - If Applicable _____

Sell Pre-tax Sub-total
Sell Tax Sub-total
Pre-tax Sub-total:
Tax Sub-total:
Statement Total:
Currency:
Due Date:
Statement Date:

897-151-17-27-297
POLK & BAYSIDE
PROPANE OR GAS

US\$
Jan 25, 2008
Jan 15, 2008

43.5
3

REDACTED

PLEASE REMIT PAYMENT TO:

CUSTOMER INVOICE



PEOPLES GAS

P.O. Box 31017
TAMPA, FL 33631-3017

3 A

ACCOUNT NUMBER
09458563

AMOUNT NOW DUE
1,137.05

STATEMENT DATE
01/02/08

PAYABLE UPON RECEIPT

019187

010223 09458563 000011370

TAMPA ELECTRIC COMPANY
ATTN: MARY CONTI
PO BOX 111
TAMPA FL 33601 - 0111

EFT/PPD S ONLY
Check # 122384
Bank # 02
JAN 23 2008
Initiated by JJ
Released by Wm
Reference 14897489

Pe 0944

WRITE IN AMOUNT PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.

DIRECT ALL INQUIRIES TO:



PEOPLES GAS
POST OFFICE BOX 31017
TAMPA, FL 33631-3017

1-813-275-3700

SERVICE ADDRESS 2700 MARITIME BLVD
TAMPA FL 33605 - 6740

AMOUNT NOW DUE

THIS MONTH'S CHARGE DUE BEFORE
01/23/08

ACCOUNT NUMBER
09458563

AVERAGE DAILY THERM USAGE
JAN 08
JAN 07

NEXT SCHEDULED READ DATE
02/01/08

***** THIS MONTH'S BILLING DATES *****

SERVICE PERIOD TO	NUMBER OF DAYS	STATEMENT DATE
01/01/08	31	01/02/08

***** THIS MONTH'S METER INFORMATION *****

METER NUMBER	METER READS PRES - PREV	FACTORS CCF	THERMS USED
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

TOTAL THERMS

***** THIS MONTH'S BILLING INFORMATION *****

PREVIOUS BALANCE	WHOLESALE SERVICE - (WHS)
PAYMENT	
TRANSPORT ADMIN CHRG	①
CUSTOMER CHARGE	②
DISTRIBUTION CHARGE	[REDACTED]
OTHER CHARGES	[REDACTED]

TOTAL BALANCE DUE

CONFIDENTIAL

Date Received

INVOICE APPROVAL
Initials Date Function
JWD 1/7/08 Verify
JLC 1/15/08 Review
JEB 1/23/08 Approve
PAR Number - If Applicable

887-151-17-27-897
POLK & BAYSIDE
PROPANE OR GAS

43-5/3

p.25

TO PAY BY PHONE, DIAL 1-877-729-2747 OR, VISIT OUR WEBSITE AT www.peoplesgas.com (PAY2PGS)
WHEN PAYING BY CREDIT CARD OR E-CHECK, A CONVENIENCE FEE WILL APPLY.

PRECO - SYSTEM INCREMENTAL COST
JANUARY 2007

0.1

Hours	Daily	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	Daily	Daily	60 Min	
Days	TOTAL																									Fuel Charge	Energy Charge	Demand	
20	S/MWH	22.6	22.5	22.4	22.4	22.5	22.2	22.6	23.5	24.3	26.5	28.77	24.3	24.1	24.1	24.2	24.3	23.6	23.6	24.3	24.7	25	23.8	23.9	23.2				
	KWH	31.32	31.66	28.69	19.29	19.37	29.84	32.27	34.55	36.23	40.62	44.71	37.25	35.43	13.16	11.69	33.68	35.19	28.25	34.7	12.97	8.93	8	8.53	8.28	624.61	687.071	1554	
21	S/MWH	22.7	22.5	22.5	22.5	22.6	22.3	22.4	23.2	23.7	24.1	23.6	23.6	23.7	23.9	24.1	24.2	24.4	37.61	53.7	45.91	51.1	24.1	24.4	23.6				
	KWH	7.63	8.03	8.03	23.15	34.17	34.19	31.99	13.15	28.87	34.92	35.19	36.67	36.33	36.64	28.34	13.72	8.2	11.85	18.04	27.96	66.53	33.91	32.79	29.74	640.04	704.044	1575	
22	S/MWH	22.2	22.5	22.5	22.5	22.5	22.7	23.6	23.7	23.6	33.01	40.91	53.13	41.81	40.71	44.53	45.03	45.63	53.51	46.61	44.73	37.81	33.31	36.51	34.01				
	KWH	22.22	28.82	34.02	33.55	33.08	34.8	37.17	36.83	35.67	36.05	19.76	30.12	58.83	59.84	64.52	23.64	15.33	16.86	27.41	62	57.96	51.06	56.74	33.57	910.83	1001.935	1596	
23	S/MWH	22.9	23.6	23.5	23.4	23.5	22.6	42.31	33.91	35.41	44.91	49.11	50.71	40.41	42.81	51.51	56.91	50.41	39.01	52.91	56.61	46.71	40.61	37.61	23.9				
	KWH	30.78	33.21	31.58	35.38	16.78	27.53	47.09	48.42	52.05	48.1	25.78	17.04	28	14.38	17.31	17.93	48.7	18.02	61.11	85.59	74.55	64.81	59.24	12.53	915.93	1087.523	1575	
24	S/MWH	23.8	22.6	23.4	23.4	23.6	22.4	42.71	41.31	42.01	45.31	40.51	51.91	51.51	43.71	40.51	40.91	42.81	61.11	61.91	48.51	47.51	36.71	35.81	23.6				
	KWH	28.99	35.6	32.92	26.04	70.32	18.82	60.28	52.92	62.64	36.16	13.61	17.44	17.31	14.69	13.61	13.75	14.38	51.33	92.31	77.03	71.84	51.65	19.55	30.23	873.42	960.762	1575	
25	S/MWH	17.01	18.06	18.27	13.33	69.3	30.9	33.7	33.6	1008	1239	630	315	1008	1407	1218	1512	1428	1239	777	336	1281	1449	1491	1365				
	KWH	23.6	23.5	23.6	23.6	25	24.3	52.91	46.71	54.41	44.11	37.31	24.7	36.71	44.91	41.11	40.31	40.51	55.71	61.21	53.91	55.91	39.11	37.81	36.21	1082.12	1102.332	1827	
26	S/MWH	40.14	42.44	43.12	36.18	17.33	9.7	18.89	15.69	54.85	54.65	23.51	7.78	37	63.19	50.07	60.95	57.85	69.02	47.56	18.11	71.62	56.67	56.37	49.43				
	KWH	525	1344	1470	1154	1029	336	336	987	1470	1512	672	924	1386	1323	1029	1449	1449	1260	1113	1281	315	336	315	315	315	836.45	920.095	1512
27	S/MWH	24.5	24.2	24.6	24	23.5	54.71	54.71	53.33	42.81	39.91	38.23	34.71	35.21	38.71	38.11	37.81	38.01	38.31	41.11	36.31	37.11	36.81	37.21	24.9				
	KWH	12.86	32.52	36.16	27.22	24.18	18.38	18.21	52.64	62.93	60.34	25.68	32.07	48.8	51.21	39.22	54.79	55.08	48.27	45.76	46.51	11.69	12.37	11.72	7.84				
28	S/MWH	33.6	31.5	35.7	1155	1512	1344	1533	1491	714	1197	1428	1470	1491	1512	1449	315	315	315	483	420	483	336	525	945				
	KWH	24.4	23.9	23.9	23.6	25.4	22.9	36.91	48.31	53.51	47.31	38.61	34.61	33.91	24.9	24.7	24.6	24.8	34.41	35.81	34.71	35.31	24.7	33.21	24.3	819.33	901.263	1554	
29	S/MWH	33.7	33.7	33.91	34.89	23.1	8.1	16.35	32.08	34.78	36.16	60.42	48.61	13	7.84	8.3	8.27	34.58	58.08	66.69	57.57	59.29	58.6	37.14	14.17				
	KWH	462	1428	1596	1554	1512	1533	1533	1512	672	336	357	357	483	693	651	336	546	336	357	1260	1470	1512	1428	1092				
	KWH	23.7	24	23.9	23.4	23.7	34.61	51.01	42.31	42.41	34.11	37.61	38.51	41.81	34.01	24.1	23.9	23.6	39.81	49.01	53.21	54.63	44.31	43.61	35.51	844.58	929.038	1896	
30	S/MWH	10.95	34.27	38.14	36.36	35.83	53.06	78.2	63.97	28.5	11.46	13.43	13.75	20.19	23.57	15.69	8.03	12.89	13.38	17.5	67.04	80.31	67	62.28	38.78				
	KWH	1008	1449	1155	1092	420	924	1113	1302	1470	1512	1092	525	1281	1428	1428	1491	861	357	315	336	357	1407	1533	1197				
	KWH	37.21	37.31	35.11	35.81	33.51	33.11	40.61	36.31	37.41	44.51	50.31	43.71	40.31	25.9	24.8	25.2	38.41	41.61	43.41	42.71	49.41	40.61	25.9	25.4	890.97	980.067	1533	
31	S/MWH	37.51	54.06	40.55	39.1	14.07	30.59	45.2	47.28	54.99	67.3	54.94	22.95	51.64	36.99	35.41	37.57	33.07	14.85	13.67	14.35	17.64	57.14	39.7	30.4				
	KWH	357	420	1365	966	462	1008	1470	1533	1365	1281	1218	1533	1260	714	1113	567	315	588	1386	1470	1491	1533	1575	1533				
	KWH	25	26.7	34.51	33.91	25.3	23.9	46.51	42.81	39.11	25.8	37.21	50.81	26	25.3	24.6	24.7	24.8	25.1	59.61	64.01	51.11	24.4	24.7	37.81	981.4	1079.54	1575	
	KWH	8.93	11.21	47.11	32.76	11.69	24.09	68.37	65.63	53.39	33.05	45.32	77.89	32.76	18.06	27.38	14	7.81	14.76	82.62	94.09	76.21	37.41	38.9	57.96				
	S/MWH	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	S/MWH	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

MONTHLY	TOTAL	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	Daily	Daily	60 Min	
TOTAL	740943	32991	35448	35616	34146	32382	32361	11109	10794	11445	10731	27888	27006	27678	25494	25368	26229	27048	24066	7581	6216	7938	8946	33663	34650	23504.78	25855.258	1827	
ON PEAK KW	58794	754.31	752.01	754.22	751.42	756.82	791.54	225.01	238.51	253.92	265.63	1097.17	1104.08	1111.64	1108.89	1054.73	1068.04	1055.25	1307.73	342.89	305.67	315.55	245.02	880.20	806.95	Daily Fuel Charge	Daily		
ON PEAK S/MWH	1747	\$800.35	\$860.93	\$868.08	\$824.27	\$776.55	\$802.05	\$281.14	\$293.22	\$308.06	\$319.56	\$986.08	\$929.96	\$949.60	\$906.47	\$845.45	\$906.82	\$938.35	\$1,079.57	\$284.65	\$213.95	\$279.84	\$256.24	\$956.27	\$911.45	Without SO2	Energy Charge		
ON PEAK KW	184149	22974	23436	22617	20139	793.55	705.75	746.08	748.89	882.19	875.25	8701.03	8924.63	913.97	887.63	737.14	20433	24927	26166	23457	1024.63	913.97	887.63	737.14	8976.15	\$1,046.71	\$1,063.10	\$803.65	
ON PEAK S/MWH	6537																												
ON PEAK	6926																												

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23269.33 ÷ 740943 = 3.14 → 44-2

Exhibit B1

PBC

44-2



Progress Energy PRO915

908563

STATEMENT OF ELECTRIC SERVICE

Tampa Electric Company - Market Mitigation

Account Number 08397 41552

Usage Month Ending: January 31, 2007

Billing Month Feb-07

Payment Due February 26, 2007

Mail to: Tampa Electric Company Wholesale Marketing and Fuel Attn: Jose Quintas P.O. Box 111 Plaza 7 Tampa, FL 33601-0111 Ph: (813) 228-1266 FAX: (813) 228-1171

EFT/PP'S ONLY Check # 720126 Bank # 62 FEB 26 2007 Initiated by cm Released by wm Reference 9.26.07

Table with columns: Capacity Charges, Energy Charges, Fuel Charges, Adjustments, Total due Progress Energy Florida, Total Current Month. Rows include Demand (MW), Charge (\$/MW), Non-Fuel Energy, Energy (MWh), Charge (\$/MWh), Base Fuel Energy, Estimated, Fuel True-Up, Prior Estimate, Actual, True-up, Total Fuel, and Total Current Month.

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Return Wire Payment to: SunTrust Bank, Tampa Bay ABA 053000219 A/C Florida Power Corporation A/C No 2062640506238 Attn: Don Carroll

Schedule D AUTHORIZATION TO PAY: AMOUNT TO PAY: \$1,958,628.30 CUSTOMER ACCT #: Interchange PAR #'S: 140-232-02-99-000 PAY ON: 2/26/07 PAY BY: WIRE CHECK APPROVED BY: Jose B. Quintas DEPARTMENT: Wholesale Marketing & Fuels



45-1 / 2 45-1 / 2

1958628 (865,000) Capacity (64050) Prior Month Adjustment 1,029,578 Total A-7 (Actual) 45-1

Progress Energy Florida, Inc. P.O. Box 14042 St. Petersburg, FL 33733

	January ESTIMATE Tampa Electric	January ACTUAL Tampa Electric	January TRUE UP Tampa Electric	February ESTIMATE Tampa Electric	TOTAL February Accrual Tampa Electric
I. Hardec Station Charges					
A. CT/CC Capacity Charge	\$1,252,756.00	\$1,252,756.00	\$0.00	\$1,252,756.00	\$1,252,756.00
B. Energy Charge					
1. CT Cost					
a. Fuel	241,230.02	236,734.74	(4,495.28)	141,209.89	136,714.61
b. Fixed O&M	1,500.07	17,296.75	15,796.68	2,340.46	18,137.14
c. Variable O&M	800.26	7,226.10	6,425.84	22,121.50	28,547.34
d. A&G Expense	183.20	1,445.79	1,262.59	231.37	1,493.96
e. Fixed Charges for Replaced Prop.	338.50	338.50	0.00	338.50	338.50
Total CT Cost	244,032.05	263,041.88	18,989.83	166,241.70	185,231.54
2. CC Cost					
a. Fuel	1,054,123.44	1,034,773.71	(19,349.73)	797,901.11	778,551.38
b. Fixed O&M	68,925.93	49,996.62	(18,929.31)	84,665.54	65,736.23
c. Variable O&M	36,770.74	108,343.64	71,572.90	806,654.53	878,227.43
d. A&G Expense	8,417.80	4,241.82	(4,175.98)	8,369.63	4,193.65
e. Fixed Charges for Replaced Prop.	315.94	315.94	0.00	315.94	315.94
Total CC Cost	1,188,553.85	1,197,671.73	29,117.88	1,697,906.77	1,727,024.64
C. Off-System Sales Activity					
a. Economy Sales Fuel Allocation	0.00	0.00	0.00	0.00	0.00
b. Economy Sales O&M Allocation	0.00	0.00	0.00	0.00	0.00
c. Economy Profit Collection	0.00	0.00	0.00	0.00	0.00
d. Economy Profit Retention	0.00	0.00	0.00	0.00	0.00
e. Schedule A & B Sales O&M Allocation	0.00	0.00	0.00	0.00	0.00
f. Schedule A & B Profit Collection	0.00	0.00	0.00	0.00	0.00
g. Schedule A & B Profit Remittance	0.00	0.00	0.00	0.00	0.00
Total Off-System Sales	0.00	0.00	0.00	0.00	0.00
II. BB4 Charges					
A. Capacity Charge					
B. Energy Charge					
1. Fuel	N/A	N/A	N/A	N/A	N/A
2. O&M	N/A	N/A	N/A	N/A	N/A
3. A&G	N/A	N/A	N/A	N/A	N/A
4. Wheeling	N/A	N/A	N/A	N/A	N/A
III. HPS Plant Common Facilities Energy Charge					
A. Energy Charge					
1. Total Fixed O&M	17,767.00	25,065.07	7,298.07	21,249.00	28,547.07
2. Total Variable O&M	10,931.00	10,389.01	(541.99)	10,716.00	10,174.01
	428,698.00	35,454.08	6,756.08	31,965.00	38,721.08
IV. HPS Site Common Facilities Energy Charge					
A. Energy Charge					
1. Total Fixed O&M	2,446.00	4,192.80	1,746.80	2,845.00	4,591.80
2. Total Variable O&M	118.00	76.48	(41.52)	9.00	(32.52)
	2,564.00	4,269.28	1,705.28	2,854.00	4,559.28
V. 2003 Capacity Additions (CT2B)					
A. Capacity Charge					
B. Energy Charge					
1. Fuel	2,827.49	1,622.43	(1,205.06)	72,734.45	71,529.39
2. Total Fixed O&M	27,186.00	22,987.73	(4,198.27)	33,836.00	29,637.73
3. Total Variable O&M	11,680.00	20,081.72	8,401.72	12,655.00	21,056.72
4. Fixed Charges for Replaced Property	47,693.49	0.00	0.00	0.00	0.00
	89,387.00	44,691.88	2,998.39	119,225.45	122,223.84
Total Billing	3,189,867.39	3,210,288.83	59,567.46	3,722,498.92	3,782,066.38

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Energy
\$1. = 1,485,561.39
See Sch A 7
Jan 07 → *45-1*

PBC

Booked Jan 07

PD March 07

Booked Feb 07

45-1

SUMMARY OF WORK PERFORMED

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SUBJECT: SALE PILE COAL

STATEMENT OF FACT:

In the process of reconciling coal purchases between Form 423 and the Fuel Stock Report (JE 32), it was discovered that TECO specifies an Inventory Location as "Sale Pile" in its coal inventory at the TECO Bulk Terminal (TBT) location. The company explained that this location is used to track the sale of its inventoried product.

Prior to the sale, TECO transfers the tons and dollars (carrying cost) of product to be sold into the sale pile. Once the sale transaction has been completed, the difference between the carrying cost and the sales price (negative/profit or positive/loss) is transferred back to the original inventory location.

During 2007, the sale pile location was used during the months of January and March, to record the sale of 8,031.31 and 10,229.44 tons of petroleum coke (petcoke), respectively. The sale pile was also used to record the sale of 5,064.7 tons of coal during the month of December. The inventory location of the petcoke is Y1-9. The inventory location of the coal LF/Y2-MS; Y2-GG.

Petcoke is a special product that was originally intended to be burned at Big Bend. Later Big Bend personnel determined that they would not be using this product anymore. Since Big Bend was no longer using the product, SSM Petcoke Ltd. requested to buy this petcoke back for \$45.36 per ton which was offset by a handling charge of \$2.45/ton. The handling fee is a charge by Tampa Electric to unload the coal out of the Petcoke pile.

According to a document request response, the purchase price of the petcoke, including delivery, was \$41.85. A handling fee of \$2.45/ton was also added to the price of this product making the original inventoried cost equal to \$44.30 per ton. The carrying cost of the petcoke immediately preceding and following the sale in January was \$48.73/ton and \$50.112/ton respectively. The carrying cost of the petcoke immediately preceding and following the sale in March was \$50.112/ton and \$53.228/ton respectively.

Additionally, a document request response states that the results of a negative aerial adjustment in August 2006, of 7,443 tons contributed to the appearance of loss. A review of the Fuel Stock Inventory report shows that TECO carried 8,663 tons of petcoke at a unit cost of \$39.63/ton on 7/31/06. After net activity of 15,783.4 tons at \$41.988/ton, ending inventory at August 2006 was \$59.168/ton.

Staff noted that During December 2007, 5,064.7/tons of medium sulfur coal were sold to Louis Dreyfus Energy Services L.P. The purchase price of this coal was \$53.91/ton (commodity = \$45/ton, river charges = \$8.91/ton). Sales price per ton was \$61.40.

p. 1 of 2

10-3/1 Carrying cost immediately preceding and following the sale of coal was \$50.255 and \$47.605 per ton, respectively. There was no handling fee associated with the sale of coal. This coal was sold because ".....there was an opportunity to do so and we did not need that coal type anymore." Staff however noted that there was positive net activity in this account as late as October 2007. Positive net activity could indicate that purchases/additions exceeded transfers/use of coal.

AUDITOR OPINION:

This information is being presented, at this time, for informational purposes only

Summary of Sale Pile Transactions of Coal and Petcoke

	Pile Y1-9	Sale	Transfer back	Pile Y1-9	Sale	Transfer back	Pile LFY2-MS; Y2-GG	Sale	Transfer Back
	January	January	Pile Y1-9	March	April	Pile Y1-9	December	Pile LFY2-MS	January
Carrying Price	(390,853.65)	363,769.78	(27,083.87)	(506,007.82)	464,007.40	(42,000.42)	(212,461.30)	268,905.24	56,443.94
Coal Handling		(19,676.71)	(19,676.71)	(5,942.23)	(25,062.13)	(31,004.36)			
Transport	(524.64)	524.64	(46,760.58)	(668.23)	(668.23)	(668.23)	(42,067.34)	42,087.33	
	48-2 (391,378.29)	344,617.71	48-2 (46,760.58)	48-1 (512,618.28)	438,945.27	48-1 (73,673.01)	48-4 (254,528.63)	310,972.57	48-4 56,443.94
Cost			loss						
Units	48-1 8,031.31	(8,031.16)		48-1 10,229.44	(10,229.44)		48-3 5,064.70	(5,064.70)	
Unit Cost Before Sale	48.73			50.11			50.255		
Actual Removal Unit Cost		42.91			42.91			61.40	
Unit Cost After Sale			50.11		45.36	53.23		61.40	47.805
Sales Price	48-1 (a) 45.36				45.36			61.40	
Gain/(Loss) on Sale		(46,760.58)			(73,673.01)			56,443.94	

Sales Price (364,294.42) (a + b)

Original Purchase Price	41.85
Original Inventoried Price (Coal, Trans, Hndl)	44.30
Sale Price (Transport + Coal)	45.36
Final Removable Price (Coal, Trans, Hndl)	42.91
Current Inventoried Price (Before Sale)	48-1/1 48.732
Current Inventoried Price (After Sale)	48-2/1 50.112

(464,007.40) (a + b)

Original Purchase Price	41.85
Original Inventoried Price (Coal, Trans, Hndl)	44.30
Sale Price (Transport + Coal)	45.36
Final Removable Price (Coal, Trans, Hndl)	42.91
Current Inventoried Price (Before Sale)	48-2/1 50.112
Current Inventoried Price (After Sale)	48-2/3 53.228

(310,972.57) (a + b)

Original Purchase Price	45.00
Original Inventoried Price (Coal, Trans, Hndl)	53.91
Sale Price (Transport + Coal)	61.40
Final Removable Price (Coal, Trans, Hndl)	61.40
Current Inventoried Price (Before Sale)	48-4/2 50.225
Current Inventoried Price (After Sale)	48-4/4 47.605

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