



RECEIVED-FPSC
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COMMISSION
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February 18, 2009

VIA HAND DELIVERY

Ms. Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Petition for expedited approval of modifications to Progress Energy Florida's tariff sheet 6.105 for a reduction to fuel and capacity cost recovery factors; Docket No. 090001-EI

Dear Ms. Cole:

Please find enclosed for filing on behalf of Progress Energy Florida, Inc. ("PEF") the original and seven (7) copies of petition for expedited approval of modifications to Tariff Sheet 6.105 for a reduction to fuel and capacity cost recovery factors.

Thank you for your assistance with this matter. Should you have any question, please feel free to call me at (727) 820-5184.

| | |
|------------|---------|
| COM | _____ |
| <u>ECR</u> | _____ |
| GCL | 1 _____ |
| OPC | _____ |
| RCP | 1 _____ |
| SSC | _____ |
| SGA | 2 _____ |
| ADM | _____ |
| CLK | _____ |

Extra copies of tariffs forwarded.

Sincerely,
John T. Burnett lms
John T. Burnett

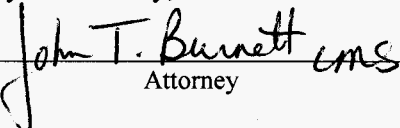
JTB/lms
Attachments

cc: Parties of Record

DOCUMENT NUMBER-DATE
01354 FEB 18 09
FPSC-COMMISSION CLERK

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished via electronic mail to the following this 18th day of February, 2009.


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In re: Petition for expedited approval of
modifications to Tariff Sheet 6.105 for a
reduction to Fuel and Capacity Cost
Recovery Factors

Submitted for Filing:
February 18, 2009

**PETITION FOR EXPEDITED APPROVAL OF MODIFICATIONS TO PROGRESS
ENERGY FLORIDA'S TARIFF SHEET 6.105 FOR A REDUCTION TO FUEL
AND CAPACITY COST RECOVERY FACTORS**

Progress Energy Florida, Inc. (PEF) hereby petitions this Commission for expedited treatment of approval of modifications to its Tariff Sheet 6.105 to implement a reduction to its currently authorized fuel and capacity cost recovery factors, beginning with the first billing cycle in April 2009. Attachment A to this Petition includes the revised Tariff Sheet in legislative and clean copy format. In support of this Petition, PEF states the following:

1. Petitioner, PEF, is an investor-owned utility subject to the jurisdiction of the Commission under Chapter 366, Florida Statutes. PEF's principle place of business is located at 299 First Avenue North, St. Petersburg, Florida, 33701.

2. All notices, pleadings and other communications required to be served on petitioner should be directed to:

John T. Burnett
Associate General Counsel
Progress Energy Service Company, LLC
Post Office Box 14042
St. Petersburg, FL 33733-4042
Telephone: (727) 820-5184
Facsimile: (727) 820-5249

For express deliveries by private courier, the address is:

DOCUMENT NUMBER - DATE

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299 First Avenue North
Suite PEF-151
St. Petersburg, FL 33701

Fuel Reduction

3. Pursuant to Order Nos. 13694 and PSC-98-0691-FOF-PU, PEF is required to notify the Commission if the Company's projected over or under-recovery is expected to exceed 10% of the estimated jurisdictional fuel revenue applicable to the period. PEF has calculated the 10% threshold, in accordance with Order No. PSC-07-0333-PAA-EI, to be \$238 million.

4. Based on actual results through January 2009 and updated projections for the balance of 2009, PEF anticipates an end of period total net true-up over-recovery of \$206 million, which falls below the 10% threshold of \$238 million. This \$206 million over-recovery is made up of a 2008 net over-recovery of \$1 million and an expected 2009 over-recovery of \$205 million. Although the projected over-recovery amount is below the 10% threshold, PEF nonetheless requests a reduction to its fuel cost recovery factors to recognize the exceptional economic conditions currently existing both in Florida and throughout the nation and to provide immediate price relief to its customers.

5. Since the fuel projections for PEF were compiled in late 2008 for the 2009 time period, fuel prices have decreased significantly due to a sharp drop in demand for energy both across the United States and around the world. The expected over-recovery for PEF is directly attributable to these price decreases.

A significant portion of PEF's projected over-recovery is due to the decrease in coal prices. The strong international demand for coal to fuel power plants in China and India, witnessed in 2008, has declined significantly due to the recent economic downturn. The uncertainty in global economics and declining oil and natural gas prices have also contributed to the downward pressure on the price of coal. Ocean freight prices have also significantly decreased allowing import coals to become competitive in the U.S. again.

Crude oil prices also have dropped significantly since PEF's initial projection and continue to decrease due to a number of factors, including: (1) the increase in U.S. oil inventories versus 2008 averages; and (2) the decline in world economic growth.

Demand for natural gas has also decreased due to the worldwide economic slowdown. Lower oil prices and a stronger U.S. dollar have provided an additional stimulus for lower natural gas prices.

6. Given the unusually severe economic climate in Florida and in the nation, PEF believes an adjustment is warranted at this time to provide immediate price relief to customers. The Company proposes to decrease the fuel charge on a 1,000 kWh residential bill by \$6.90, beginning with the first billing cycle in April 2009.

Capacity Cost Recovery

7. Although Order No. PSC-08-0749-FOF-EI granted PEF the authority to recover preconstruction costs related to its planned Levy nuclear site through the capacity clause in 2009, PEF proposes to defer the recovery of \$198 million in actual and projected 2009 nuclear preconstruction costs to provide further rate relief to its customers. Due to the aforementioned exceptional economic conditions that exist

today, and recognizing potential cost recovery options that the Florida Legislature is currently discussing, PEF believes it is in the best interests of our customers to seek this deferral. PEF will implement this deferral by first not collecting dollar for dollar preconstruction costs expended in 2009, then the unrecovered balance of preconstruction costs at the end of 2008, up to but not to exceed a total of \$198 million. Unless some other acceptable form of alternative recovery becomes available, all of these deferred nuclear costs will be recovered in 2010, and until such time as these costs are placed in rates and collected, PEF will earn the carrying cost as provided for in Rule 25-6.0423. The effect of this deferral will be a reduction of \$7.80 per 1,000 kWhs to residential customers from the capacity cost recovery clause, also effective with the first billing cycle in April 2009.

This decrease will be in addition to the \$6.90 per 1,000 kWh from the fuel cost recovery as discussed in Section 3 of this petition, resulting in a total decrease in residential bills of \$15.08 per 1,000 kWh, including related revenue taxes.

8. Attachment B shows the specific calculation of the fuel and purchased power reduction factors in the same format as Schedules E1-B, E1-D, E1-E, E2, E3, E4, E6, E7, E8, E9, E10, and the calculation of the Inverted Residential Fuel Rate in the Company's regular fuel filings. Attachment C shows the specific calculation of the capacity cost factors, and these calculations are based on an updated forecast of kWh sales and projected capacity expenses over the remainder of 2009.

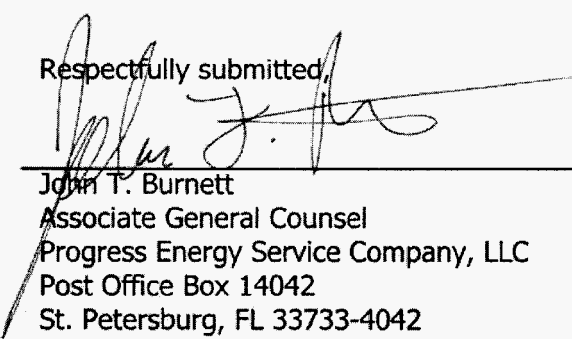
9. Because the proposed reduction factors are based on an effective date as of the first billing cycle in April 2009, and recognizing the Commission's desire to provide

as much advance notice of the change in customers' rates as possible, PEF asks that this petition be given expedited treatment and scheduled for consideration at or before the Commission's next Agenda Conference. Such treatment is warranted in order to provide rate relief in the timeliest manner possible. Revised Tariff Sheet 6.105 is included as Attachment A. This Tariff revises the fuel and capacity cost recovery factors as of the first billing cycle in April 2009.

10. PEF further requests that this filing serve to meet the requirements of Commission Order No. PSC-08-0824-FOF-EI which requires PEF to file a report on March 13, 2009 that states the effect of projected fuel prices, as of the end of February 2009, on the current fuel factor and on the estimated true-up for 2009.

WHEREFORE, PEF respectfully requests the Commission to expedite this petition and enter an order granting approval of Tariff Sheet 6.105 to revise the fuel and capacity cost recovery factors as set forth in Attachment B and Attachment C, both effective as of the first billing cycle in April 2009, and thereafter until modified by subsequent order of the Commission.

Respectfully submitted,



John T. Burnett
Associate General Counsel
Progress Energy Service Company, LLC
Post Office Box 14042
St. Petersburg, FL 33733-4042
Phone: (727) 820-5184/ Fax:(727) 820-5519

Attorney for
PROGESS ENERGY FLORIDA, INC.

Composite Attachment A

Tariff Sheet No. 6.105

(clean copy)

**RATE SCHEDULE BA-1
 BILLING ADJUSTMENTS**
Applicable:

To the Rate Per Month provision in each of the Company's filed rate schedules which reference the billing adjustments set forth below.

| COST RECOVERY FACTORS | | | | | | | |
|--|---|-------------------------|-------------------------|-------------------------|-------------------------|-------------------------|--|
| ¢/ kWh | | | | | | | |
| Rate Schedule/ Metering Level | Fuel Cost Recovery(1) | | | ECCR(2) | CCR(3) | ECRC(4) | |
| | Levelized | On-Peak | Off-Peak | | | | |
| RS-1, RST-1, RSL-1, RSL-2, RSS-1 (Sec.) < 1000 > 1000 | 5.600 6.600 | 8.015 | 4.948 | 0.223 | 1.386 | 0.368 | |
| GS-1, GST-1 Secondary Primary Transmission | 5.933 5.874 5.814 | 8.015 7.936 7.855 | 4.948 4.899 4.849 | 0.202 0.200 0.198 | 1.170 1.158 1.147 | 0.343 0.340 0.336 | |
| GS-2 (Sec.) | 5.933 | - | - | 0.164 | 0.801 | 0.291 | |
| GSD-1, GSDD-1, SS-1 Secondary Primary Transmission | 5.933 5.874 5.814 | 8.015 7.936 7.855 | 4.948 4.899 4.849 | 0.182 0.180 0.178 | 0.988 0.978 0.968 | 0.307 0.304 0.301 | |
| CS-1, CST-1, CS-2, CS-3, CST-3, SS-3 Secondary Primary Transmission | 5.933 5.874 5.814 | 8.015 7.936 7.855 | 4.948 4.899 4.849 | 0.153 0.151 0.150 | 0.718 0.711 0.704 | 0.287 0.284 0.281 | |
| IS-1, IST-1, IS-2, IST-2, SS-2 Secondary Primary Transmission | 5.933 5.874 5.814 | 8.015 7.936 7.855 | 4.948 4.899 4.849 | 0.169 0.167 0.166 | 0.860 0.851 0.843 | 0.296 0.293 0.290 | |
| LS-1 (Sec.) | 5.522 | - | - | 0.102 | 0.196 | 0.252 | |
| GSLM-1, GSLM-2 | See appropriate General Service rate schedule | | | | | | |

(1) Fuel Cost Recovery Factor:

The Fuel Cost Recovery Factors applicable to the Fuel Charge under the Company's various rate schedules are normally determined annually by the Florida Public Service Commission for the billing months of January through December. These factors are designed to recover the costs of fuel and purchased power (other than capacity payments) incurred by the Company to provide electric service to its customers and are adjusted to reflect changes in these costs from one period to the next. Revisions to the Fuel Cost Recovery Factors within the described period may be determined in the event of a significant change in costs.

(2) Energy Conservation Cost Recovery Factor:

The Energy Conservation Cost Recovery (ECCR) Factor applicable to the Energy Charge under the Company's various rate schedules is normally determined annually by the Florida Public Service Commission for twelve-month periods beginning with the billing month of January. This factor is designed to recover the costs incurred by the Company under its approved Energy Conservation Programs and is adjusted to reflect changes in these costs from one period to the next.

(Continued on Page No. 2)

ISSUED BY: Lori J. Cross, Manager, Utility Regulatory Planning - Florida

EFFECTIVE: April 1, 2009

Composite Attachment A

Tariff Sheet No. 6.105

(legislative version)

**RATE SCHEDULE BA-1
 BILLING ADJUSTMENTS**
Applicable:

To the Rate Per Month provision in each of the Company's filed rate schedules which reference the billing adjustments set forth below.

| COST RECOVERY FACTORS | | | | | | |
|---|---|-------------------|-------------------|---------|-------------------|---------|
| ¢/ kWh | | | | | | |
| Rate Schedule/ Metering Level | Fuel Cost Recovery(1) | | | ECCR(2) | CCR(3) | ECRC(4) |
| | Levelized | On-Peak | Off-Peak | | | |
| RS-1, RST-1, RSL-1, RSL-2, RSS-1 (Sec.) | | <u>8.0159-232</u> | <u>4.9485-418</u> | 0.223 | <u>1.3862-166</u> | 0.368 |
| < 1000 | <u>5.6006-290</u> | | | | | |
| > 1000 | <u>6.6007-290</u> | | | | | |
| GS-1, GST-1 | | | | | | |
| Secondary | <u>5.9336-623</u> | <u>8.0159-232</u> | <u>4.9485-418</u> | 0.202 | <u>1.1704-833</u> | 0.343 |
| Primary | <u>5.8746-557</u> | <u>7.9369-140</u> | <u>4.8995-364</u> | 0.200 | <u>1.1584-816</u> | 0.340 |
| Transmission | <u>5.8146-491</u> | <u>7.8559-048</u> | <u>4.8495-310</u> | 0.198 | <u>1.1474-796</u> | 0.336 |
| GS-2 (Sec.) | <u>5.9336-623</u> | - | - | 0.164 | <u>0.8014-255</u> | 0.291 |
| GSD-1, GSDT-1, SS-1 | | | | | | |
| Secondary | <u>5.9336-623</u> | <u>8.0159-232</u> | <u>4.9485-418</u> | 0.182 | <u>0.9884-547</u> | 0.307 |
| Primary | <u>5.8746-557</u> | <u>7.9369-140</u> | <u>4.8995-364</u> | 0.180 | <u>0.9784-532</u> | 0.304 |
| Transmission | <u>5.8146-491</u> | <u>7.8559-048</u> | <u>4.8495-310</u> | 0.178 | <u>0.9684-516</u> | 0.301 |
| CS-1, CST-1, CS-2, CS-3, CST-3, SS-3 | | | | | | |
| Secondary | <u>5.9336-623</u> | <u>8.0159-232</u> | <u>4.9485-418</u> | 0.153 | <u>0.7184-423</u> | 0.287 |
| Primary | <u>5.8746-557</u> | <u>7.9369-140</u> | <u>4.8995-364</u> | 0.151 | <u>0.7114-412</u> | 0.284 |
| Transmission | <u>5.8146-491</u> | <u>7.8559-048</u> | <u>4.8495-310</u> | 0.150 | <u>0.7044-404</u> | 0.281 |
| IS-1, IST-1, IS-2, IST-2, SS-2 | | | | | | |
| Secondary | <u>5.9336-623</u> | <u>8.0159-232</u> | <u>4.9485-418</u> | 0.169 | <u>0.8601-344</u> | 0.296 |
| Primary | <u>5.8746-557</u> | <u>7.9369-140</u> | <u>4.8995-364</u> | 0.167 | <u>0.8514-334</u> | 0.293 |
| Transmission | <u>5.8146-491</u> | <u>7.8559-048</u> | <u>4.8495-310</u> | 0.166 | <u>0.8434-317</u> | 0.290 |
| LS-1 (Sec.) | <u>5.5226-131</u> | - | - | 0.102 | <u>0.1960-307</u> | 0.252 |
| GSLM-1, GSLM-2 | See appropriate General Service rate schedule | | | | | |

(1) Fuel Cost Recovery Factor:

The Fuel Cost Recovery Factors applicable to the Fuel Charge under the Company's various rate schedules are normally determined annually by the Florida Public Service Commission for the billing months of January through December. These factors are designed to recover the costs of fuel and purchased power (other than capacity payments) incurred by the Company to provide electric service to its customers and are adjusted to reflect changes in these costs from one period to the next. Revisions to the Fuel Cost Recovery Factors within the described period may be determined in the event of a significant change in costs.

(2) Energy Conservation Cost Recovery Factor:

The Energy Conservation Cost Recovery (ECCR) Factor applicable to the Energy Charge under the Company's various rate schedules is normally determined annually by the Florida Public Service Commission for twelve-month periods beginning with the billing month of January. This factor is designed to recover the costs incurred by the Company under its approved Energy Conservation Programs and is adjusted to reflect changes in these costs from one period to the next.

(Continued on Page No. 2)

ISSUED BY: Lori J. Cross, Manager, Utility Regulatory Planning - Florida

EFFECTIVE: April/January 1, 2009

Attachment B
PROGRESS ENERGY FLORIDA
DOCKET NO. 090001-EI

**SCHEDULES SUPPORTING
PETITION FOR 2009 REDUCTION**

Fuel Price Forecast – Residual and Distillate Oil, Coal and Natural Gas

Schedule E1-B – Calculation of Estimated True-up

Schedule E1-D – Calculation of Levelized Fuel Adjustment Factors

Schedule E1-E – Calculation of Final Fuel Adjustment Factors

Schedule E2 – Fuel and Purchase Power Cost Recovery Clause

Schedule E3 – Generating System Comparative Data by Fuel Type

Schedule E4 – System Net Generation and Fuel Cost

Schedule E6 – Fuel Cost of Power Sold

Schedule E7 – Purchased Power (Exclusive of Economy & QF Purchases)

Schedule E8 – Energy Payments to Qualifying Facilities

Schedule E9 – Economy Energy Purchases

Schedule E10 – Residential Bill Comparison

Calculation of Inverted Residential Fuel Rate

PROJECTED MARKET PRICE BY FUEL TYPE (2009 Reduction)

| Month | Heavy Oil 1% SO2 | | Heavy Oil 1.5% SO2 | | Light Oil | | Coal Crystal River 1 & 2 | | Coal Crystal River 4 & 5 | | Natural Gas |
|----------|------------------|----------|--------------------|----------|-----------|----------|-----------------------------|----------|-----------------------------|----------|----------------|
| | \$/barrel | \$/mmbtu | \$/barrel | \$/mmbtu | \$/barrel | \$/mmbtu | \$/ton | \$/mmbtu | \$/ton | \$/mmbtu | \$/mmbtu |
| Feb 2009 | 43.11 | 6.58 | 41.95 | 6.40 | 72.09 | 12.37 | 97.38 | 3.97 | 82.64 | 3.47 | 6.31 |
| Mar 2009 | 44.53 | 6.80 | 43.14 | 6.58 | 71.83 | 12.38 | 95.13 | 3.88 | 83.22 | 3.47 | 6.28 |
| Apr 2009 | 45.64 | 6.97 | 44.16 | 6.74 | 72.99 | 12.58 | 94.33 | 3.86 | 84.99 | 3.53 | 6.34 |
| May 2009 | 46.10 | 7.04 | 44.70 | 6.82 | 73.22 | 12.62 | 93.79 | 3.84 | 85.62 | 3.57 | 6.42 |
| Jun 2009 | 46.65 | 7.12 | 45.32 | 6.91 | 74.23 | 12.72 | 94.64 | 3.88 | 86.73 | 3.62 | 6.52 |
| Jul 2009 | 47.58 | 7.26 | 46.22 | 7.05 | 74.86 | 12.90 | 94.77 | 3.88 | 88.32 | 3.69 | 6.64 |
| Aug 2009 | 49.35 | 7.53 | 47.75 | 7.29 | 76.41 | 13.11 | 95.63 | 3.92 | 89.12 | 3.73 | 6.73 |
| Sep 2009 | 50.84 | 7.76 | 49.06 | 7.49 | 77.62 | 13.32 | 95.06 | 3.90 | 89.73 | 3.76 | 6.79 |
| Oct 2009 | 51.00 | 7.78 | 49.37 | 7.54 | 77.62 | 13.36 | 95.06 | 3.90 | 89.90 | 3.77 | 6.91 |
| Nov 2009 | 50.37 | 7.69 | 49.09 | 7.49 | 78.71 | 13.51 | 95.39 | 3.91 | 90.13 | 3.76 | 7.36 |
| Dec 2009 | 50.37 | 7.69 | 49.28 | 7.52 | 79.84 | 13.65 | 94.15 | 3.87 | 90.43 | 3.79 | 7.86 |

PROJECTED MARKET PRICE BY FUEL TYPE (Original 2009 Projection)

| Month | Heavy Oil 1% SO2 | | Heavy Oil 1.5% SO2 | | Light Oil | | Coal Crystal River 1 & 2 | | Coal Crystal River 4 & 5 | | Natural Gas |
|----------|------------------|----------|--------------------|----------|-----------|----------|-----------------------------|----------|-----------------------------|----------|----------------|
| | \$/barrel | \$/mmbtu | \$/barrel | \$/mmbtu | \$/barrel | \$/mmbtu | \$/ton | \$/mmbtu | \$/ton | \$/mmbtu | \$/mmbtu |
| Feb 2009 | 103.76 | 15.94 | 103.09 | 15.84 | 148.75 | 25.53 | 99.33 | 4.07 | 93.75 | 3.90 | 9.62 |
| Mar 2009 | 103.97 | 15.97 | 103.32 | 15.87 | 147.93 | 25.49 | 100.32 | 4.11 | 94.75 | 3.94 | 9.49 |
| Apr 2009 | 103.89 | 15.96 | 103.29 | 15.87 | 148.56 | 25.61 | 101.11 | 4.15 | 96.42 | 4.01 | 9.27 |
| May 2009 | 104.08 | 15.99 | 103.48 | 15.90 | 148.17 | 25.54 | 101.74 | 4.18 | 97.33 | 4.05 | 9.30 |
| Jun 2009 | 104.49 | 16.04 | 103.88 | 15.95 | 148.98 | 25.53 | 102.21 | 4.20 | 97.97 | 4.08 | 9.40 |
| Jul 2009 | 105.07 | 16.14 | 104.39 | 16.04 | 148.70 | 25.62 | 102.78 | 4.22 | 98.62 | 4.11 | 9.51 |
| Aug 2009 | 106.42 | 16.35 | 105.56 | 16.22 | 150.04 | 25.75 | 103.11 | 4.23 | 99.03 | 4.12 | 9.59 |
| Sep 2009 | 107.75 | 16.54 | 106.72 | 16.38 | 150.85 | 25.89 | 103.36 | 4.25 | 99.26 | 4.13 | 9.62 |
| Oct 2009 | 107.89 | 16.57 | 106.87 | 16.41 | 150.30 | 25.86 | 103.37 | 4.25 | 99.51 | 4.14 | 9.70 |
| Nov 2009 | 106.77 | 16.40 | 105.98 | 16.28 | 151.39 | 25.99 | 103.56 | 4.25 | 99.68 | 4.15 | 9.99 |
| Dec 2009 | 106.21 | 16.31 | 105.55 | 16.21 | 152.63 | 26.09 | 103.72 | 4.26 | 99.79 | 4.16 | 10.35 |

VARIANCE

| Month | Heavy Oil 1% SO2 | | Heavy Oil 1.5% SO2 | | Light Oil | | Coal Crystal River 1 & 2 | | Coal Crystal River 4 & 5 | | Natural Gas |
|----------|------------------|----------|--------------------|----------|-----------|----------|-----------------------------|----------|-----------------------------|----------|----------------|
| | \$/barrel | \$/mmbtu | \$/barrel | \$/mmbtu | \$/barrel | \$/mmbtu | \$/ton | \$/mmbtu | \$/ton | \$/mmbtu | \$/mmbtu |
| Feb 2009 | (60.66) | (9.36) | (61.13) | (9.43) | (76.66) | (13.15) | (1.95) | (0.10) | (11.11) | (0.43) | (3.31) |
| Mar 2009 | (59.43) | (9.17) | (60.18) | (9.29) | (76.11) | (13.11) | (5.19) | (0.23) | (11.53) | (0.48) | (3.20) |
| Apr 2009 | (58.25) | (8.99) | (59.13) | (9.13) | (75.57) | (13.03) | (6.78) | (0.29) | (11.43) | (0.49) | (2.93) |
| May 2009 | (57.97) | (8.95) | (58.78) | (9.07) | (74.95) | (12.92) | (7.94) | (0.33) | (11.71) | (0.48) | (2.89) |
| Jun 2009 | (57.84) | (8.92) | (58.56) | (9.03) | (74.75) | (12.81) | (7.58) | (0.32) | (11.24) | (0.46) | (2.88) |
| Jul 2009 | (57.49) | (8.88) | (58.18) | (8.98) | (73.84) | (12.72) | (8.01) | (0.34) | (10.29) | (0.41) | (2.87) |
| Aug 2009 | (57.07) | (8.81) | (57.81) | (8.93) | (73.64) | (12.64) | (7.47) | (0.31) | (9.91) | (0.39) | (2.86) |
| Sep 2009 | (56.91) | (8.78) | (57.65) | (8.89) | (73.23) | (12.57) | (8.29) | (0.35) | (9.52) | (0.38) | (2.83) |
| Oct 2009 | (56.89) | (8.79) | (57.50) | (8.88) | (72.68) | (12.51) | (8.32) | (0.35) | (9.61) | (0.38) | (2.80) |
| Nov 2009 | (56.40) | (8.71) | (56.89) | (8.79) | (72.68) | (12.48) | (8.17) | (0.34) | (9.55) | (0.39) | (2.63) |
| Dec 2009 | (55.83) | (8.62) | (56.27) | (8.69) | (72.79) | (12.44) | (9.57) | (0.39) | (9.36) | (0.37) | (2.49) |

Progress Energy Florida
Calculation of Total True-Up
Estimated for the Period of : January through December 2009

| DESCRIPTION | Actual Jan-09 | Estimated Feb-09 | Estimated Mar-09 | Estimated Apr-09 | Estimated May-09 | Estimated Jun-09 | Estimated Jul-09 | Estimated Aug-09 | Estimated Sep-09 | Estimated Oct-09 | Estimated Nov-09 | Estimated Dec-09 | TOTAL PERIOD |
|--|------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|-----------------|
| REVENUE | | | | | | | | | | | | | |
| 1 Jurisdictional MWH Sales | 2,779,630 | 2,926,556 | 2,762,293 | 2,803,100 | 3,029,850 | 3,463,125 | 3,743,330 | 3,789,670 | 3,844,185 | 3,397,312 | 2,930,714 | 2,870,499 | 38,340,264 |
| 2 Jurisdictional Fuel Factor (Pre-Tax) | 6.458 | 6.616 | 6.616 | 6.616 | 6.616 | 6.616 | 6.616 | 6.616 | 6.616 | 6.616 | 6.616 | 6.616 | 6.616 |
| 3 Total Jurisdictional Fuel Revenue | 179,511,028 | 193,620,975 | 182,753,281 | 185,453,087 | 200,454,891 | 229,120,341 | 247,658,713 | 250,724,572 | 254,331,304 | 224,766,154 | 193,896,020 | 189,912,200 | 2,532,202,566 |
| 4 Less: True-Up Provision | (12,179,572) | (12,179,572) | (12,179,572) | (12,179,572) | (12,179,572) | (12,179,572) | (12,179,572) | (12,179,572) | (12,179,572) | (12,179,572) | (12,179,572) | (12,179,572) | (146,154,866) |
| 5 Less: GPIF Provision | (180,661) | (180,661) | (180,661) | (180,661) | (180,661) | (180,661) | (180,661) | (180,661) | (180,661) | (180,661) | (180,661) | (180,662) | (2,167,933) |
| 6 Less: Other | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 7 Net Fuel Revenue | 167,150,795 | 181,260,742 | 170,393,048 | 173,092,854 | 188,094,658 | 216,760,108 | 235,298,480 | 238,364,339 | 241,971,071 | 212,405,921 | 181,535,787 | 177,551,965 | 2,383,879,767 |
| FUEL EXPENSE | | | | | | | | | | | | | |
| 8 Total Cost of Generated Power | 159,360,218 | 133,062,667 | 147,476,478 | 140,466,120 | 189,267,698 | 196,970,193 | 229,147,945 | 232,793,137 | 197,564,810 | 191,172,139 | 157,984,245 | 166,261,808 | 2,141,527,457 |
| 9 Total Cost of Purchased Power | 30,625,699 | 29,967,721 | 34,974,356 | 42,380,525 | 47,978,432 | 31,524,013 | 35,577,549 | 37,530,038 | 33,072,306 | 37,426,133 | 32,082,011 | 29,850,734 | 422,989,516 |
| 10 Total Cost of Power Sales | (15,176,431) | (19,777,874) | (17,374,048) | (20,465,593) | (22,886,808) | (25,941,729) | (27,019,601) | (31,864,246) | (31,853,152) | (30,490,062) | (26,736,093) | (20,487,644) | (290,073,280) |
| 11 Total Fuel and Net Power | 174,809,486 | 143,252,513 | 165,076,786 | 162,381,052 | 214,359,322 | 202,552,477 | 237,705,892 | 238,458,929 | 198,783,963 | 198,108,210 | 163,330,163 | 175,624,899 | 2,274,443,693 |
| 12 Jurisdictional Percentage | 96.78% | 95.14% | 94.72% | 94.92% | 95.72% | 95.76% | 95.95% | 95.63% | 95.60% | 95.53% | 95.50% | 96.03% | 95.63% |
| 13 Jurisdictional Loss Multiplier | 1.00187 | 1.00187 | 1.00187 | 1.00187 | 1.00187 | 1.00187 | 1.00187 | 1.00187 | 1.00187 | 1.00187 | 1.00187 | 1.00187 | 1.00187 |
| 14 Jurisdictional Fuel Cost | 169,496,988 | 136,549,307 | 156,649,535 | 154,417,101 | 205,557,850 | 194,319,229 | 228,502,208 | 228,458,271 | 190,385,312 | 189,609,534 | 156,276,952 | 168,966,332 | 2,179,188,620 |
| COST RECOVERY | | | | | | | | | | | | | |
| 15 Net Fuel Revenue Less Expense | (2,346,194) | 44,711,436 | 13,743,513 | 18,675,753 | (17,463,192) | 22,440,879 | 6,796,271 | 9,906,068 | 51,585,769 | 22,796,387 | 25,258,835 | 8,586,633 | 204,691,147 |
| 16 Interest Provision | (77,202) | (58,895) | (36,154) | (20,560) | (13,539) | (5,479) | 9,257 | 20,554 | 44,175 | 71,353 | 91,306 | 107,362 | 132,179 |
| 17 Current Cycle Balance | (2,423,396) | 42,229,145 | 55,936,504 | 74,591,697 | 57,114,966 | 79,550,366 | 86,355,894 | 96,282,516 | 147,912,450 | 170,780,189 | 196,130,331 | 204,823,326 | |
| 18 Plus: Prior Period Balance | (145,284,208) | (145,284,208) | (145,284,208) | (145,284,208) | (145,284,208) | (145,284,208) | (145,284,208) | (145,284,208) | (145,284,208) | (145,284,208) | (145,284,208) | (145,284,208) | (145,284,208) |
| 19 Plus: Cumulative True-Up Provision | 12,179,572 | 24,359,144 | 36,538,716 | 48,718,288 | 60,897,860 | 73,077,432 | 85,257,004 | 97,436,576 | 109,616,148 | 121,795,720 | 133,975,292 | 146,154,866 | |
| 20 Total Retail Balance | (135,528,032) | (78,695,919) | (52,808,988) | (21,974,223) | (27,271,382) | 7,343,590 | 26,328,690 | 48,434,884 | 112,244,390 | 147,291,701 | 184,821,415 | 205,693,984 | |

Progress Energy Florida
Calculation of Levelized Fuel Adjustment Factors
Estimated for the Period of : January through December 2009

| | | | |
|--|----|----------------------|-----------|
| 1. Projected Overrecovery as of 2/01/09 (Schedule E-1B, line 20) | \$ | (205,693,984) | |
| 2. Regulatory Assessment Fee (Line 1 x 0.00072) | \$ | (148,100) | |
| 3. Total amount to be Refunded | \$ | <u>(205,842,083)</u> | |
| 4. Jurisdictional Sales (April - December 2009) | | 29,871,785 | mWh |
| 5. Jurisdictional Cost per Kwh Sold (Line 3 / Line 4 / 10) | | (0.69) | Cents/kWh |
| 6. Effective Jurisdictional Sales (See Below) | | 29,830,831 | mWh |

DECREASE TO FUEL FACTORS:

| | | |
|---|--------|-----------|
| 7. Fuel Factor at Secondary Metering (Line 3 / Line 6 / 10) | (0.69) | Cents/kWh |
| 8. Fuel Factor at Primary Metering (Line 7 * 99%) | (0.68) | Cents/kWh |
| 9. Fuel Factor at Transmission Metering (Line 7 * 98%) | (0.68) | Cents/kWh |

ADJUSTED LEVELIZED FUEL FACTORS:

| | Current | Proposed | |
|--|---------|----------|-----------|
| 10. Fuel Factor at Secondary Metering | 6.623 | 5.933 | Cents/kWh |
| 11. Fuel Factor at Primary Metering | 6.557 | 5.874 | Cents/kWh |
| 12. Fuel Factor at Transmission Metering | 6.491 | 5.814 | Cents/kWh |

JURISDICTIONAL SALES (MWH)

METERING VOLTAGE:

Distribution Secondary
Distribution Primary
Transmission

Total

| | <u>METER</u> | <u>SECONDARY</u> |
|--|-------------------|-------------------|
| | 26,082,425 | 26,082,425 |
| | 3,483,333 | 3,448,500 |
| | 306,027 | 299,906 |
| | <u>29,871,785</u> | <u>29,830,831</u> |

Progress Energy Florida
Calculation of Final Fuel Cost Factors
Estimated for the Period of : January through December 2009

| Line: | Metering Voltage | First Tier Factor Cents/Kwh | Second Tier Factor Cents/Kwh | Levelized Factors Cents/Kwh | Time of Use | |
|-------|------------------------|-----------------------------------|------------------------------------|-----------------------------------|--------------------------------|---------------------------------|
| | | | | | On-Peak Multiplier 1.351 | Off-Peak Multiplier 0.834 |
| 1. | Distribution Secondary | 5.600 | 6.600 | 5.933 | 8.015 | 4.948 |
| 2. | Distribution Primary | -- | -- | 5.874 | 7.936 | 4.899 |
| 3. | Transmission | -- | -- | 5.814 | 7.855 | 4.849 |
| 4. | Lighting Service | -- | -- | 5.522 | -- | -- |

Line 4 calculated at secondary rate of 5.933 * (18.7% * On-Peak Multiplier 1.351 + 81.3% * Off-Peak Multiplier 0.834).

DEVELOPMENT OF TIME OF USE MULTIPLIERS

| Mo/Yr | <u>ON-PEAK PERIOD</u> | | | <u>OFF-PEAK PERIOD</u> | | | <u>TOTAL</u> | | |
|--------------------------------|----------------------------|----------------------|-------------------------------------|----------------------------|----------------------|-------------------------------------|----------------------------|----------------------|-------------------------------------|
| | System MWH Requirements | Marginal Cost | Average Marginal Cost (¢/kWh) | System MWH Requirements | Marginal Cost | Average Marginal Cost (¢/kWh) | System MWH Requirements | Marginal Cost | Average Marginal Cost (¢/kWh) |
| ACTUALS USED IN JANUARY | | | | | | | | | |
| Jan-09 | | | | | | | | | |
| Feb-09 | 951,309 | 75,268,429 | 7.912 | 2,415,717 | 119,655,738 | 4.953 | 3,367,026 | 194,924,167 | 5.789 |
| Mar-09 | 1,002,136 | 80,707,053 | 8.054 | 2,652,158 | 160,355,788 | 6.046 | 3,654,294 | 241,062,841 | 6.597 |
| Apr-09 | 1,242,905 | 106,956,148 | 8.605 | 2,371,395 | 147,162,424 | 6.206 | 3,614,300 | 254,118,572 | 7.031 |
| May-09 | 1,459,678 | 207,613,682 | 14.223 | 2,813,721 | 205,089,358 | 7.289 | 4,273,399 | 412,703,040 | 9.657 |
| Jun-09 | 1,587,526 | 146,783,971 | 9.246 | 2,920,584 | 160,866,580 | 5.508 | 4,508,110 | 307,650,551 | 6.824 |
| Jul-09 | 1,722,573 | 158,653,022 | 9.210 | 3,107,459 | 166,942,465 | 5.372 | 4,830,032 | 325,595,487 | 6.741 |
| Aug-09 | 1,619,943 | 178,054,349 | 10.991 | 3,296,073 | 195,063,142 | 5.918 | 4,916,016 | 373,117,491 | 7.590 |
| Sep-09 | 1,532,202 | 147,596,708 | 9.633 | 2,898,994 | 168,575,847 | 5.815 | 4,431,196 | 316,172,556 | 7.135 |
| Oct-09 | 1,350,413 | 123,099,567 | 9.116 | 2,613,666 | 140,737,506 | 5.385 | 3,964,079 | 263,837,072 | 6.656 |
| Nov-09 | 848,071 | 56,149,883 | 6.621 | 2,507,380 | 146,427,692 | 5.840 | 3,355,451 | 202,577,575 | 6.037 |
| Dec-09 | 1,023,807 | 78,312,492 | 7.649 | 2,718,994 | 164,079,725 | 6.035 | 3,742,801 | 242,392,217 | 6.476 |
| TOTAL | 14,340,563 | 1,359,195,303 | 9.478 | 30,316,141 | 1,774,956,266 | 5.855 | 44,656,704 | 3,134,151,569 | 7.018 |

MARGINAL FUEL COST
WEIGHTING MULTIPLIER

ON-PEAK
1.351

OFF-PEAK
0.834

AVERAGE
1.000

Progress Energy Florida
Fuel and Purchased Power Cost Recovery Clause
Estimated for the Period of: January through December 2009

| | Actual Jan-09 | Estimated Feb-09 | Estimated Mar-09 | Estimated Apr-09 | Estimated May-09 | Estimated Jun-09 | Estimated Jul-09 | Estimated Aug-09 | Estimated Sep-09 | Estimated Oct-09 | Estimated Nov-09 | Estimated Dec-09 | TOTAL |
|---|------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|-----------------|
| 1 Fuel Cost of System Net Generation | \$169,008,766 | \$132,050,229 | \$146,405,982 | \$139,426,966 | \$188,331,018 | \$195,933,625 | \$228,090,763 | \$231,740,334 | \$196,618,858 | \$190,676,880 | \$157,492,500 | \$165,582,791 | \$2,131,358,702 |
| 1a Nuclear Fuel Disposal Cost | 503,498 | 505,344 | 559,488 | 541,440 | 437,766 | 533,318 | 551,096 | 551,096 | 444,432 | 0 | 0 | 180,480 | 4,807,957 |
| 1b Adjustments to Fuel Cost | (152,046) | 507,094 | 511,008 | 497,714 | 488,914 | 503,249 | 506,096 | 501,707 | 501,520 | 495,259 | 491,745 | 498,537 | 5,360,798 |
| 2 Fuel Cost of Power Sold | (896,418) | (898,876) | (518,211) | (229,648) | (393,766) | (1,120,513) | (773,001) | (1,300,139) | (1,304,846) | (668,774) | (1,806,434) | (1,929,526) | (11,640,252) |
| 2a Gains on Power Sales | (104,221) | (116,854) | (67,368) | (29,855) | (51,189) | (145,666) | (100,491) | (169,018) | (169,630) | (86,941) | (208,836) | (250,851) | (1,500,920) |
| 2b Fuel Cost of Stratified Sales | (14,176,792) | (18,762,144) | (18,788,469) | (20,206,090) | (22,441,853) | (24,875,560) | (28,146,109) | (30,395,089) | (30,378,676) | (29,734,347) | (24,920,823) | (18,307,167) | (276,932,108) |
| 3 Fuel Cost of Purchased Power (Excl Economy) | 13,086,406 | 14,326,596 | 19,211,634 | 25,242,277 | 26,809,186 | 14,704,931 | 18,766,910 | 19,773,140 | 16,402,666 | 21,755,333 | 15,200,044 | 11,933,866 | 217,213,008 |
| 3a Energy Payments to Qualifying Facilities | 14,390,596 | 13,688,803 | 12,801,514 | 14,323,382 | 14,974,050 | 14,408,160 | 14,898,978 | 14,800,388 | 14,201,273 | 13,098,295 | 14,847,593 | 15,963,467 | 172,396,488 |
| 4 Energy Cost of Economy Purchases | 3,148,697 | 1,952,322 | 2,061,208 | 2,814,866 | 6,195,197 | 2,410,932 | 1,911,661 | 2,956,510 | 2,468,367 | 2,572,505 | 2,034,374 | 1,953,381 | 33,380,020 |
| 5 Total System Fuel & Net Power Transactions | \$174,809,486 | \$143,252,513 | \$165,076,788 | \$162,381,052 | \$214,359,322 | \$202,552,477 | \$237,705,892 | \$238,458,929 | \$198,783,963 | \$198,108,210 | \$163,330,163 | \$175,624,899 | \$2,274,443,693 |
| 6 Jurisdictional MWH Sold | 2,779,630 | 2,926,556 | 2,762,293 | 2,803,100 | 3,029,850 | 3,463,125 | 3,743,330 | 3,789,670 | 3,844,185 | 3,397,312 | 2,930,714 | 2,870,499 | 38,340,264 |
| 7 Jurisdictional % of Total Sales | 96.78% | 96.14% | 94.72% | 94.92% | 95.72% | 95.76% | 95.95% | 95.63% | 95.60% | 96.53% | 95.50% | 96.03% | 95.61% |
| 8 Jurisdictional Fuel & Net Power Transactions | 169,180,621 | 136,294,436 | 156,357,147 | 154,128,880 | 205,174,175 | 193,956,530 | 228,075,707 | 228,031,851 | 190,029,956 | 189,255,626 | 155,985,280 | 168,650,954 | 2,175,121,144 |
| 9 Jurisdictional Loss Multiplier | 1.00187 | 1.00187 | 1.00187 | 1.00187 | 1.00187 | 1.00187 | 1.00187 | 1.00187 | 1.00187 | 1.00187 | 1.00187 | 1.00187 | 1.00187 |
| 10 Jurisdictional Fuel & Net Power Transactions | 169,496,988 | 136,549,307 | 156,649,535 | 154,417,101 | 205,567,850 | 194,319,229 | 228,502,208 | 228,458,271 | 190,385,312 | 189,609,534 | 156,276,952 | 168,966,332 | 2,179,188,520 |
| 11 Adjusted System Sales | MWH 2,871,976 | 3,075,982 | 2,916,339 | 2,963,180 | 3,165,489 | 3,616,607 | 3,901,387 | 3,962,958 | 4,021,273 | 3,556,224 | 3,068,713 | 2,989,198 | 40,099,306 |
| 12 System Cost per KWH Sold | c/kwh 6.0867 | 4.6571 | 5.6604 | 6.4986 | 6.7718 | 5.6007 | 6.0929 | 6.0172 | 4.9433 | 6.5707 | 5.3224 | 6.8763 | 5.6720 |
| 13 Jurisdictional Loss Multiplier | x 1.00187 | 1.00187 | 1.00187 | 1.00187 | 1.00187 | 1.00187 | 1.00187 | 1.00187 | 1.00187 | 1.00187 | 1.00187 | 1.00187 | 1.00187 |
| 14 Jurisdictional Cost per KWH Sold | c/kwh 6.0978 | 4.6659 | 5.6710 | 5.5088 | 6.7844 | 5.6111 | 6.1042 | 6.0284 | 4.9526 | 5.6812 | 5.3324 | 5.8863 | 5.6838 |
| 15 Prior Period True-Up | + 0.4382 | 0.4162 | 0.4409 | 0.4345 | 0.4020 | 0.3517 | 0.3254 | 0.3214 | 0.3168 | 0.3585 | 0.4156 | 0.4243 | 0.3812 |
| 16 Total Jurisdictional Fuel Expense | c/kwh 6.5360 | 5.0820 | 6.1119 | 5.9433 | 7.1864 | 5.9628 | 6.4296 | 6.3498 | 5.2694 | 6.0397 | 5.7480 | 6.3106 | 6.0650 |
| 17 Revenue Tax Multiplier | x 1.00072 | 1.00072 | 1.00072 | 1.00072 | 1.00072 | 1.00072 | 1.00072 | 1.00072 | 1.00072 | 1.00072 | 1.00072 | 1.00072 | 1.00072 |
| 18 Recovery Factor Adjusted for Taxes | c/kwh 6.5407 | 5.0857 | 6.1163 | 5.9476 | 7.1916 | 5.9671 | 6.4342 | 6.3544 | 5.2732 | 5.9439 | 5.7521 | 6.3152 | 6.0694 |
| 19 GPIF | + 0.0065 | 0.0062 | 0.0065 | 0.0064 | 0.0060 | 0.0052 | 0.0048 | 0.0048 | 0.0047 | 0.0053 | 0.0062 | 0.0063 | 0.0057 |
| 20 Total Recovery Factor (rounded .001) | c/kwh 6.547 | 5.092 | 6.123 | 5.954 | 7.198 | 5.972 | 6.439 | 6.359 | 5.278 | 5.949 | 5.758 | 6.321 | 6.075 |

Progress Energy Florida
Generating System Comparative Data by Fuel Type
Estimated for the Period of : January through December 2009

| | | Actual | | | | | | |
|--|-----------|------------------|-------------|-------------|-------------|-------------|-------------|-------------|
| | | Jan-09 | Feb-09 | Mar-09 | Apr-09 | May-09 | Jun-09 | Subtotal |
| FUEL COST OF SYSTEM NET GENERATION (\$) | | | | | | | | |
| 1 | HEAVY OIL | 25,976,525 | 11,443,769 | 16,048,665 | 13,945,526 | 18,564,799 | 16,713,921 | 102,693,205 |
| 2 | LIGHT OIL | 5,878,499 | 2,512,052 | 2,016,798 | 8,242,351 | 15,106,299 | 3,110,098 | 36,866,097 |
| 3 | COAL | 42,927,366 | 37,349,680 | 33,929,633 | 34,535,976 | 44,357,659 | 49,217,453 | 242,317,767 |
| 4 | GAS | 82,054,182 | 78,587,170 | 92,022,160 | 80,391,443 | 108,402,845 | 124,578,144 | 566,035,944 |
| 5 | NUCLEAR | 2,172,194 | 2,157,558 | 2,388,726 | 2,311,670 | 1,899,416 | 2,314,009 | 13,243,573 |
| 6 | OTHER | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 7 | TOTAL | \$ 159,008,766 | 132,050,229 | 146,405,982 | 139,426,966 | 188,331,018 | 195,933,625 | 961,156,586 |
| SYSTEM NET GENERATION (MWH) | | | | | | | | |
| 8 | HEAVY OIL | 212,478 | 133,531 | 204,198 | 154,429 | 214,422 | 171,993 | 1,091,051 |
| 9 | LIGHT OIL | 26,277 | 7,745 | 6,282 | 30,273 | 70,654 | 7,199 | 148,430 |
| 10 | COAL | 1,029,719 | 948,535 | 849,163 | 869,355 | 1,123,889 | 1,238,890 | 6,059,551 |
| 11 | GAS | 1,087,631 | 1,108,600 | 1,291,284 | 1,158,434 | 1,518,607 | 1,850,408 | 8,014,964 |
| 12 | NUCLEAR | 536,207 | 537,600 | 595,200 | 576,000 | 465,708 | 567,360 | 3,278,075 |
| 13 | OTHER | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 14 | TOTAL | MWH 2,892,312 | 2,736,011 | 2,946,127 | 2,788,491 | 3,393,280 | 3,835,850 | 18,592,071 |
| UNITS OF FUEL BURNED | | | | | | | | |
| 15 | HEAVY OIL | BBL 372,209 | 220,042 | 328,154 | 244,202 | 337,558 | 280,734 | 1,782,899 |
| 16 | LIGHT OIL | BBL 57,940 | 30,082 | 23,805 | 86,266 | 171,174 | 23,343 | 392,610 |
| 17 | COAL | TON 437,962 | 387,981 | 346,433 | 352,742 | 466,418 | 519,468 | 2,511,004 |
| 18 | GAS | MCF 8,132,272 | 8,510,418 | 10,033,568 | 9,211,174 | 12,449,946 | 14,021,290 | 62,358,668 |
| 19 | NUCLEAR | MMBTU 5,504,638 | 5,489,973 | 6,078,184 | 5,882,114 | 4,833,117 | 5,888,060 | 33,676,086 |
| 20 | OTHER | BBL 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| BTUS BURNED (MMBTU) | | | | | | | | |
| 21 | HEAVY OIL | 2,437,731 | 1,441,719 | 2,150,066 | 1,600,010 | 2,211,684 | 1,839,366 | 11,680,576 |
| 22 | LIGHT OIL | 335,884 | 174,355 | 137,986 | 500,007 | 992,131 | 135,299 | 2,275,662 |
| 23 | COAL | 10,303,415 | 9,361,398 | 8,412,156 | 8,570,614 | 11,272,796 | 12,514,285 | 60,434,664 |
| 24 | GAS | 8,353,147 | 8,510,418 | 10,033,568 | 9,211,174 | 12,449,946 | 14,021,290 | 62,579,543 |
| 25 | NUCLEAR | 5,504,638 | 5,489,973 | 6,078,184 | 5,882,114 | 4,833,117 | 5,888,060 | 33,676,086 |
| 26 | OTHER | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 27 | TOTAL | MMBTU 26,934,815 | 24,977,863 | 26,811,960 | 25,763,919 | 31,759,674 | 34,398,300 | 170,646,531 |
| GENERATION MIX (% MWH) | | | | | | | | |
| 28 | HEAVY OIL | 7.35% | 4.88% | 6.93% | 5.54% | 6.32% | 4.48% | 5.87% |
| 29 | LIGHT OIL | 0.91% | 0.28% | 0.21% | 1.09% | 2.08% | 0.19% | 0.80% |
| 30 | COAL | 35.60% | 34.67% | 28.82% | 31.18% | 33.12% | 32.30% | 32.59% |
| 31 | GAS | 37.60% | 40.52% | 43.83% | 41.54% | 44.75% | 48.24% | 43.11% |
| 32 | NUCLEAR | 18.54% | 19.65% | 20.20% | 20.66% | 13.72% | 14.79% | 17.63% |
| 33 | OTHER | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% |
| 34 | TOTAL | % 100.00% | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% |
| FUEL COST PER UNIT | | | | | | | | |
| 35 | HEAVY OIL | \$/BBL 69.79 | 52.01 | 48.91 | 57.11 | 55.00 | 59.54 | 57.60 |
| 36 | LIGHT OIL | \$/BBL 101.46 | 83.51 | 84.72 | 95.55 | 88.25 | 133.23 | 93.90 |
| 37 | COAL | \$/TON 98.02 | 96.27 | 97.94 | 97.91 | 95.10 | 94.75 | 96.50 |
| 38 | GAS | \$/MCF 10.09 | 9.23 | 9.17 | 8.73 | 8.71 | 8.88 | 9.08 |
| 39 | NUCLEAR | \$/MMBTU 0.39 | 0.39 | 0.39 | 0.39 | 0.39 | 0.39 | 0.39 |
| 40 | OTHER | \$/BBL 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| FUEL COST PER MMBTU (\$/MMBTU) | | | | | | | | |
| 41 | HEAVY OIL | 10.66 | 7.94 | 7.46 | 8.72 | 8.39 | 9.09 | 8.79 |
| 42 | LIGHT OIL | 17.50 | 14.41 | 14.62 | 16.48 | 15.23 | 22.99 | 16.20 |
| 43 | COAL | 4.17 | 3.99 | 4.03 | 4.03 | 3.94 | 3.93 | 4.01 |
| 44 | GAS | 9.82 | 9.23 | 9.17 | 8.73 | 8.71 | 8.89 | 9.05 |
| 45 | NUCLEAR | 0.40 | 0.39 | 0.39 | 0.39 | 0.39 | 0.39 | 0.39 |
| 46 | OTHER | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 47 | TOTAL | \$/MMBTU 5.90 | 5.29 | 5.46 | 5.41 | 5.93 | 5.70 | 5.63 |
| BTU BURNED PER KWH (BTU/KWH) | | | | | | | | |
| 48 | HEAVY OIL | 11,473 | 10,797 | 10,529 | 10,361 | 10,315 | 10,694 | 10,706 |
| 49 | LIGHT OIL | 12,782 | 22,512 | 21,965 | 16,517 | 14,042 | 18,794 | 15,332 |
| 50 | COAL | 10,006 | 9,869 | 9,906 | 9,859 | 10,030 | 10,101 | 9,973 |
| 51 | GAS | 7,680 | 7,677 | 7,770 | 7,951 | 8,198 | 7,577 | 7,808 |
| 52 | NUCLEAR | 10,266 | 10,212 | 10,212 | 10,212 | 10,378 | 10,378 | 10,273 |
| 53 | OTHER | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 54 | TOTAL | BTU/KWH 9,313 | 9,129 | 9,101 | 9,239 | 9,360 | 8,968 | 9,178 |
| GENERATED FUEL COST PER KWH (¢/KWH) | | | | | | | | |
| 55 | HEAVY OIL | 12.23 | 8.57 | 7.86 | 9.03 | 8.66 | 9.72 | 9.41 |
| 56 | LIGHT OIL | 22.37 | 32.43 | 32.10 | 27.23 | 21.38 | 43.20 | 24.84 |
| 57 | COAL | 4.17 | 3.94 | 4.00 | 3.97 | 3.95 | 3.97 | 4.00 |
| 58 | GAS | 7.54 | 7.09 | 7.13 | 6.94 | 7.14 | 6.73 | 7.06 |
| 59 | NUCLEAR | 0.41 | 0.40 | 0.40 | 0.40 | 0.41 | 0.41 | 0.40 |
| 60 | OTHER | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 61 | TOTAL | ¢/KWH 5.50 | 4.83 | 4.97 | 5.00 | 5.55 | 5.11 | 5.17 |

Progress Energy Florida
Generating System Comparative Data by Fuel Type
Estimated for the Period of : January through December 2009

| | Jul-09 | Aug-09 | Sep-09 | Oct-09 | Nov-09 | Dec-09 | Total |
|--|------------------|-------------|-------------|-------------|-------------|-------------|---------------|
| FUEL COST OF SYSTEM NET GENERATION (\$) | | | | | | | |
| 1 HEAVY OIL | 18,539,649 | 21,298,590 | 14,700,806 | 11,096,162 | 8,417,262 | 5,911,332 | 182,656,996 |
| 2 LIGHT OIL | 16,746,141 | 9,778,056 | 3,053,526 | 5,999,475 | 1,865,403 | 1,894,643 | 76,203,341 |
| 3 COAL | 51,495,691 | 52,009,895 | 51,148,169 | 51,274,432 | 37,867,500 | 50,811,863 | 536,925,317 |
| 4 GAS | 138,918,130 | 146,262,651 | 125,788,016 | 122,306,811 | 109,342,345 | 105,845,391 | 1,314,499,288 |
| 5 NUCLEAR | 2,391,142 | 2,391,142 | 1,928,341 | 0 | 0 | 1,119,562 | 21,073,760 |
| 6 OTHER | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 7 TOTAL | \$ 228,090,753 | 231,740,334 | 196,618,858 | 190,676,880 | 157,492,500 | 165,582,791 | 2,131,358,702 |
| SYSTEM NET GENERATION (MWH) | | | | | | | |
| 8 HEAVY OIL | 168,633 | 194,961 | 135,231 | 126,894 | 95,006 | 65,547 | 1,877,323 |
| 9 LIGHT OIL | 60,382 | 31,844 | 5,603 | 23,124 | 4,361 | 4,063 | 277,807 |
| 10 COAL | 1,285,257 | 1,286,566 | 1,262,336 | 1,266,729 | 931,033 | 1,279,523 | 13,370,995 |
| 11 GAS | 1,998,787 | 2,079,631 | 1,866,796 | 1,798,876 | 1,641,195 | 1,534,659 | 18,934,908 |
| 12 NUCLEAR | 586,272 | 586,272 | 472,800 | 0 | 0 | 192,000 | 5,115,419 |
| 13 OTHER | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 14 TOTAL | MWH 4,099,331 | 4,179,274 | 3,742,766 | 3,215,623 | 2,671,595 | 3,075,792 | 39,576,452 |
| UNITS OF FUEL BURNED | | | | | | | |
| 15 HEAVY OIL | BBL 280,004 | 320,561 | 220,035 | 206,292 | 153,666 | 107,845 | 3,071,302 |
| 16 LIGHT OIL | BBL 173,817 | 92,733 | 24,133 | 67,739 | 20,007 | 20,179 | 791,218 |
| 17 COAL | TON 538,464 | 539,200 | 528,561 | 530,326 | 379,701 | 523,828 | 5,551,084 |
| 18 GAS | MCF 15,493,190 | 16,212,570 | 14,034,449 | 13,562,046 | 12,099,484 | 11,279,613 | 145,040,020 |
| 19 NUCLEAR | MMBTU 6,084,329 | 6,084,329 | 4,906,718 | 0 | 0 | 1,960,704 | 52,712,166 |
| 20 OTHER | BBL 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| BTUS BURNED (MMBTU) | | | | | | | |
| 21 HEAVY OIL | 1,834,595 | 2,100,315 | 1,441,667 | 1,351,620 | 1,006,819 | 706,601 | 20,122,193 |
| 22 LIGHT OIL | 1,007,435 | 537,465 | 139,876 | 392,607 | 115,956 | 116,945 | 4,585,946 |
| 23 COAL | 12,962,302 | 12,973,409 | 12,711,495 | 12,736,981 | 9,163,998 | 12,583,526 | 133,566,375 |
| 24 GAS | 15,493,190 | 16,212,570 | 14,034,449 | 13,562,046 | 12,099,484 | 11,279,613 | 145,260,895 |
| 25 NUCLEAR | 6,084,329 | 6,084,329 | 4,906,718 | 0 | 0 | 1,960,704 | 52,712,166 |
| 26 OTHER | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 27 TOTAL | MMBTU 37,381,851 | 37,908,088 | 33,234,205 | 28,043,254 | 22,366,257 | 26,647,389 | 356,247,575 |
| GENERATION MIX (% MWH) | | | | | | | |
| 28 HEAVY OIL | 4.11% | 4.67% | 3.61% | 3.95% | 3.56% | 2.13% | 4.74% |
| 29 LIGHT OIL | 1.47% | 0.76% | 0.15% | 0.72% | 0.16% | 0.13% | 0.70% |
| 30 COAL | 31.35% | 30.78% | 33.73% | 39.39% | 34.85% | 41.60% | 33.79% |
| 31 GAS | 48.76% | 49.76% | 49.88% | 55.94% | 61.43% | 49.90% | 47.84% |
| 32 NUCLEAR | 14.30% | 14.03% | 12.63% | 0.00% | 0.00% | 6.24% | 12.93% |
| 33 OTHER | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% |
| 34 TOTAL | % 100.00% | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% |
| FUEL COST PER UNIT | | | | | | | |
| 35 HEAVY OIL | \$/BBL 66.21 | 66.44 | 66.81 | 53.79 | 54.78 | 54.81 | 59.47 |
| 36 LIGHT OIL | \$/BBL 96.34 | 105.44 | 126.53 | 88.57 | 93.24 | 93.89 | 96.31 |
| 37 COAL | \$/TON 95.63 | 96.46 | 96.77 | 96.68 | 99.73 | 97.00 | 96.72 |
| 38 GAS | \$/MCF 8.97 | 9.02 | 8.96 | 9.02 | 9.04 | 9.38 | 9.06 |
| 39 NUCLEAR | \$/MMBTU 0.39 | 0.39 | 0.39 | 0.00 | 0.00 | 0.57 | 0.40 |
| 40 OTHER | \$/BBL 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| FUEL COST PER MMBTU (\$/MMBTU) | | | | | | | |
| 41 HEAVY OIL | 10.11 | 10.14 | 10.20 | 8.21 | 8.36 | 8.37 | 9.08 |
| 42 LIGHT OIL | 16.62 | 18.19 | 21.83 | 15.28 | 16.09 | 16.20 | 16.62 |
| 43 COAL | 3.97 | 4.01 | 4.02 | 4.03 | 4.13 | 4.04 | 4.02 |
| 44 GAS | 8.97 | 9.02 | 8.96 | 9.02 | 9.04 | 9.38 | 9.05 |
| 45 NUCLEAR | 0.39 | 0.39 | 0.39 | 0.00 | 0.00 | 0.57 | 0.40 |
| 46 OTHER | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 47 TOTAL | \$/MMBTU 6.10 | 6.11 | 5.92 | 6.80 | 7.04 | 6.21 | 5.98 |
| BTU BURNED PER KWH (BTU/KWH) | | | | | | | |
| 48 HEAVY OIL | 10,879 | 10,773 | 10,661 | 10,652 | 10,597 | 10,780 | 10,719 |
| 49 LIGHT OIL | 16,684 | 16,878 | 24,964 | 16,978 | 26,589 | 28,783 | 16,508 |
| 50 COAL | 10,085 | 10,084 | 10,070 | 10,055 | 9,843 | 9,835 | 9,989 |
| 51 GAS | 7,751 | 7,796 | 7,518 | 7,539 | 7,372 | 7,350 | 7,672 |
| 52 NUCLEAR | 10,378 | 10,378 | 10,378 | 0 | 0 | 10,212 | 10,305 |
| 53 OTHER | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 54 TOTAL | BTU/KWH 9,119 | 9,070 | 8,880 | 8,721 | 8,379 | 8,664 | 9,002 |
| GENERATED FUEL COST PER KWH (C/KWH) | | | | | | | |
| 55 HEAVY OIL | 10.99 | 10.92 | 10.87 | 8.74 | 8.86 | 9.02 | 9.73 |
| 56 LIGHT OIL | 27.73 | 30.71 | 54.50 | 25.94 | 42.77 | 46.63 | 27.43 |
| 57 COAL | 4.01 | 4.04 | 4.05 | 4.05 | 4.07 | 3.97 | 4.02 |
| 58 GAS | 6.95 | 7.03 | 6.74 | 6.80 | 6.66 | 6.90 | 6.94 |
| 59 NUCLEAR | 0.41 | 0.41 | 0.41 | 0.00 | 0.00 | 0.58 | 0.41 |
| 60 OTHER | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 61 TOTAL | C/KWH 5.56 | 5.54 | 5.25 | 5.93 | 5.90 | 5.38 | 5.39 |

Progress Energy Florida
System Net Generation and Fuel Cost
Estimated for the Month of: Feb-09

| (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | (I) | (J) | (K) | (L) | (M) |
|---------------------|-------------------|----------------------|---------------------|------------------------|-------------------|------------------------------|------------------|---------------------|----------------------------|---------------------|--------------------------|---------------------------|
| PLANT/UNIT | NET CAPACITY (MW) | NET GENERATION (MWH) | CAPACITY FACTOR (%) | EQUIV AVAIL FACTOR (%) | OUTPUT FACTOR (%) | AVG. NET HEAT RATE (BTU/KWH) | FUEL TYPE | FUEL BURNED (UNITS) | FUEL HEAT VALUE (BTU/UNIT) | FUEL BURNED (MMBTU) | AS BURNED FUEL COST (\$) | FUEL COST PER KWH (C/KWH) |
| 1 CRYST RIV NUC | 3 | 798 | 537,600 | 90.5 | 100.00 | 100.3 | 10,212 NUCLEAR | 5,489,973 MMBTU | 1.00 | 5,489,973 | 2,157,558 | 0.40 |
| 2 ANCLOTE | 1 | 517 | 59,051 | 21.9 | 95.21 | 24.8 | 10,708 HEAVY OIL | 96,507 BBLs | 6.55 | 632,316 | 5,022,998 | 8.51 |
| 3 ANCLOTE | 1 | 517 | 25,307 | | 95.21 | | 10,708 GAS | 270,983 MCF | 1.00 | 270,993 | 2,237,603 | 8.84 |
| 4 ANCLOTE | 2 | 521 | 32,442 | 12.0 | 97.11 | 28.1 | 10,541 HEAVY OIL | 52,196 BBLs | 6.55 | 341,986 | 2,719,729 | 8.38 |
| 5 ANCLOTE | 2 | 521 | 13,904 | | 97.11 | | 10,541 GAS | 146,565 MCF | 1.00 | 146,565 | 1,210,198 | 8.70 |
| 6 BARTOW | 1 | 125 | 11,607 | 12.5 | 95.46 | 35.3 | 11,608 HEAVY OIL | 20,564 BBLs | 6.55 | 134,736 | 1,066,851 | 9.19 |
| 7 BARTOW | 2 | 124 | 7,508 | 8.1 | 93.26 | 31.2 | 11,968 HEAVY OIL | 13,714 BBLs | 6.55 | 89,854 | 711,471 | 9.48 |
| 8 BARTOW | 3 | 215 | 22,923 | 28.7 | 87.33 | 34.4 | 10,593 HEAVY OIL | 37,061 BBLs | 6.55 | 242,827 | 1,922,720 | 8.39 |
| 9 BARTOW | 3 | 215 | 22,923 | 28.7 | 87.33 | 34.4 | 10,593 GAS | 242,827 MCF | 1.00 | 242,827 | 2,005,033 | 8.75 |
| 10 CRYSTAL RIVER | 1 | 376 | 198,219 | 70.9 | 93.03 | 81.1 | 10,122 COAL | 81,729 TONS | 24.55 | 2,006,295 | 8,445,764 | 4.26 |
| 11 CRYSTAL RIVER | 2 | 500 | 217,715 | 58.5 | 94.20 | 66.0 | 9,929 COAL | 88,060 TONS | 24.55 | 2,161,696 | 9,062,240 | 4.16 |
| 12 CRYSTAL RIVER | 4 | 732 | 303,589 | 55.7 | 93.41 | 64.5 | 9,837 COAL | 125,468 TONS | 23.80 | 2,986,398 | 11,273,857 | 3.71 |
| 13 CRYSTAL RIVER | 5 | 732 | 229,012 | 42.1 | 63.45 | 68.3 | 9,637 COAL | 92,724 TONS | 23.80 | 2,207,009 | 8,567,819 | 3.74 |
| 14 SUWANNEE | 1 | 30 | 0 | 0.0 | 0.00 | 0.0 | 0 HEAVY OIL | 0 BBLs | | 0 | 0 | 0.00 |
| 15 SUWANNEE | 1 | 30 | 1,749 | | 0.00 | | 13,430 GAS | 23,489 MCF | 1.00 | 23,489 | 193,950 | 11.09 |
| 16 SUWANNEE | 2 | 30 | 0 | 0.0 | 100.00 | 0.0 | 0 HEAVY OIL | 0 BBLs | | 0 | 0 | 0.00 |
| 17 SUWANNEE | 2 | 30 | 0 | | 100.00 | | 0 GAS | 0 MCF | | 0 | 0 | 0.00 |
| 18 SUWANNEE | 3 | 73 | 0 | 0.0 | 100.00 | 0.0 | 0 HEAVY OIL | 0 BBLs | | 0 | 0 | 0.00 |
| 19 SUWANNEE | 3 | 73 | 2,291 | | 100.00 | | 13,152 GAS | 30,132 MCF | 1.00 | 30,132 | 248,802 | 10.86 |
| 20 AVON PARK | 1-2 | 69 | 100 | 0.2 | 97.86 | 14.5 | 23,630 LIGHT OIL | 408 BBLs | 5.79 | 2,363 | 35,464 | 35.46 |
| 21 AVON PARK | 1-2 | 69 | 227 | | 97.86 | | 22,335 GAS | 5,070 MCF | 1.00 | 5,070 | 97,452 | 42.93 |
| 22 BARTOW | 1-4 | 228 | 225 | 0.7 | 99.29 | 36.5 | 35,849 LIGHT OIL | 1,393 BBLs | 5.79 | 8,066 | 116,183 | 51.64 |
| 23 BARTOW | 1-4 | 228 | 900 | | 99.29 | | 17,477 GAS | 15,729 MCF | 1.00 | 15,729 | 241,053 | 26.78 |
| 24 BAYBORO | 1-4 | 231 | 1,001 | 0.6 | 99.64 | 54.2 | 18,159 LIGHT OIL | 3,136 BBLs | 5.80 | 18,177 | 283,524 | 28.32 |
| 25 DEBARY | 1-10 | 785 | 1,373 | 0.9 | 100.00 | 45.5 | 18,991 LIGHT OIL | 4,499 BBLs | 5.80 | 26,075 | 396,601 | 28.89 |
| 26 DEBARY | 1-10 | 785 | 4,095 | | 100.00 | | 14,537 GAS | 59,527 MCF | 1.00 | 59,527 | 713,875 | 17.43 |
| 27 HIGGINS | 1-4 | 129 | 0 | 0.0 | 99.29 | 61.7 | 0 LIGHT OIL | 0 BBLs | | 0 | 0 | 0.00 |
| 28 HIGGINS | 1-4 | 129 | 916 | | 99.29 | | 21,158 GAS | 19,381 MCF | 1.00 | 19,381 | 271,209 | 29.61 |
| 29 HINES | 1-4 | 2,204 | 907,241 | 55.3 | 96.45 | 19.0 | 7,246 GAS | 6,574,239 MCF | 1.00 | 6,574,239 | 60,654,406 | 6.69 |
| 30 HINES | 1-4 | | 0 | | 0.00 | | 0 LIGHT OIL | 0 BBLs | | 0 | 0 | 0.00 |
| 31 INT CITY | 1-14 | 1,186 | 3,720 | 2.6 | 99.64 | 47.3 | 15,261 LIGHT OIL | 9,794 BBLs | 5.80 | 56,770 | 790,520 | 21.25 |
| 32 INT CITY | 1-14 | 1,186 | 18,880 | | 99.64 | | 13,392 GAS | 252,832 MCF | 1.00 | 252,832 | 2,643,542 | 14.00 |
| 33 RIO PINAR | 1 | 16 | 106 | 0.9 | 99.64 | 66.3 | 18,717 LIGHT OIL | 342 BBLs | 5.80 | 1,984 | 28,224 | 26.63 |
| 34 SUWANNEE | 1-3 | 200 | 382 | 0.3 | 99.64 | 6.2 | 17,877 LIGHT OIL | 1,178 BBLs | 5.80 | 6,829 | 101,580 | 26.59 |
| 35 SUWANNEE | 1-3 | 200 | 0 | | 0.00 | | 0 GAS | 0 MCF | | 0 | 0 | 0.00 |
| 36 TIGER BAY | 1 | 225 | 79,293 | 47.4 | 88.28 | 92.3 | 7,342 GAS | 582,155 MCF | 1.00 | 582,155 | 5,473,959 | 6.90 |
| 37 TURNER | 1-4 | 199 | 838 | 0.6 | 100.00 | 38.3 | 18,428 LIGHT OIL | 2,664 BBLs | 5.80 | 15,443 | 228,638 | 27.28 |
| 38 UNIV OF FLA. | 1 | 47 | 30,874 | 88.3 | 95.71 | 102.2 | 9,311 GAS | 287,479 MCF | 1.00 | 287,479 | 2,598,088 | 8.41 |
| 39 OTHER - START UP | | - | 0 | | - | - | 0 LIGHT OIL | 6,668 BBLs | 5.80 | 38,648 | 531,318 | 0.00 |
| 40 BARTOW CC | 1 | | 0 | 0.0 | 0.00 | 0.0 | 0 GAS | 0 MCF | | 0 | 0 | 0.00 |
| 41 TOTAL | | 14,275 | 2,736,011 | | | | 9,129 | | | 24,977,863 | 132,050,229 | 4.83 |

Progress Energy Florida
System Net Generation and Fuel Cost
Estimated for the Month of: Mar-09

| (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | (I) | (J) | (K) | (L) | (M) |
|---------------------|-------------------|----------------------|---------------------|------------------------|-------------------|------------------------------|------------------|---------------------|----------------------------|---------------------|--------------------------|---------------------------|
| PLANT/UNIT | NET CAPACITY (MW) | NET GENERATION (MWH) | CAPACITY FACTOR (%) | EQUIV AVAIL FACTOR (%) | OUTPUT FACTOR (%) | AVG. NET HEAT RATE (BTU/KWH) | FUEL TYPE | FUEL BURNED (UNITS) | FUEL HEAT VALUE (BTU/UNIT) | FUEL BURNED (MMBTU) | AS BURNED FUEL COST (\$) | FUEL COST PER KWH (C/KWH) |
| 1 CRYST RIV NUC | 3 | 798 | 595,200 | 100 | 100.00 | 100.3 | 10,212 NUCLEAR | 6,078,184 MMBTU | 1.00 | 6,078,184 | 2,388,726 | 0.40 |
| 2 ANCLOTE | 1 | 517 | 96,443 | 35.8 | 94.54 | 36.7 | 10,391 HEAVY OIL | 152,955 BBLs | 6.55 | 1,002,162 | 7,481,390 | 7.76 |
| 3 ANCLOTE | 1 | 517 | 41,333 | | 94.54 | | 10,391 GAS | 429,498 MCF | 1.00 | 429,498 | 3,583,129 | 8.67 |
| 4 ANCLOTE | 2 | 521 | 65,070 | 24.0 | 95.03 | 39.6 | 10,285 HEAVY OIL | 102,143 BBLs | 6.55 | 669,243 | 4,998,279 | 7.68 |
| 5 ANCLOTE | 2 | 521 | 27,887 | | 95.03 | | 10,285 GAS | 286,818 MCF | 1.00 | 286,818 | 2,392,809 | 8.58 |
| 6 BARTOW | 1 | 125 | 16,012 | 17.2 | 94.86 | 40.2 | 11,422 HEAVY OIL | 27,914 BBLs | 6.55 | 182,890 | 1,363,668 | 8.52 |
| 7 BARTOW | 2 | 124 | 11,873 | 12.9 | 90.99 | 34.1 | 11,837 HEAVY OIL | 21,451 BBLs | 6.55 | 140,545 | 1,047,933 | 8.83 |
| 8 BARTOW | 3 | 215 | 14,800 | 18.5 | 85.89 | 41.7 | 10,488 HEAVY OIL | 23,691 BBLs | 6.55 | 155,226 | 1,157,397 | 7.82 |
| 9 BARTOW | 3 | 215 | 14,800 | 18.5 | 85.89 | 41.7 | 10,488 GAS | 155,226 MCF | 1.00 | 155,226 | 1,294,988 | 8.75 |
| 10 CRYSTAL RIVER | 1 | 376 | 218,509 | 78.1 | 92.28 | 81.5 | 10,119 COAL | 90,229 TONS | 24.51 | 2,211,148 | 9,070,468 | 4.15 |
| 11 CRYSTAL RIVER | 2 | 500 | 257,265 | 69.2 | 94.33 | 70.8 | 9,925 COAL | 104,195 TONS | 24.51 | 2,553,408 | 10,399,122 | 4.04 |
| 12 CRYSTAL RIVER | 4 | 732 | 373,389 | 68.6 | 92.98 | 71.0 | 9,769 COAL | 152,009 TONS | 24.00 | 3,647,600 | 13,554,960 | 3.63 |
| 13 CRYSTAL RIVER | 5 | 732 | 0 | 0.0 | 0.00 | 0.0 | 0 COAL | 0 TONS | | 0 | 905,083 | 0.00 |
| 14 SUWANNEE | 1 | 30 | 0 | 0.0 | 0.00 | 0.0 | 0 HEAVY OIL | 0 BBLs | | 0 | 0 | 0.00 |
| 15 SUWANNEE | 1 | 30 | 3,535 | | 0.00 | | 12,641 GAS | 44,685 MCF | 1.00 | 44,685 | 372,789 | 10.55 |
| 16 SUWANNEE | 2 | 30 | 0 | 0.0 | 48.39 | 0.0 | 0 HEAVY OIL | 0 BBLs | | 0 | 0 | 0.00 |
| 17 SUWANNEE | 2 | 30 | 0 | | 48.39 | | 0 GAS | 0 MCF | | 0 | 0 | 0.00 |
| 18 SUWANNEE | 3 | 73 | 0 | 0.0 | 96.77 | 0.0 | 0 HEAVY OIL | 0 BBLs | | 0 | 0 | 0.00 |
| 19 SUWANNEE | 3 | 73 | 5,302 | | 96.77 | | 12,556 GAS | 66,571 MCF | 1.00 | 66,571 | 555,375 | 10.47 |
| 20 AVON PARK | 1-2 | 69 | 75 | 0.1 | 98.06 | 7.2 | 23,440 LIGHT OIL | 303 BBLs | 5.80 | 1,758 | 27,223 | 36.30 |
| 21 AVON PARK | 1-2 | 69 | 641 | | 98.06 | | 17,399 GAS | 11,153 MCF | 1.00 | 11,153 | 148,634 | 23.19 |
| 22 BARTOW | 1-4 | 228 | 138 | 1.8 | 98.39 | 64.3 | 46,543 LIGHT OIL | 1,108 BBLs | 5.80 | 6,423 | 92,973 | 67.37 |
| 23 BARTOW | 1-4 | 228 | 2,536 | | 98.39 | | 14,179 GAS | 35,959 MCF | 1.00 | 35,959 | 411,170 | 16.21 |
| 24 BAYBORO | 1-4 | 231 | 617 | 0.4 | 100.00 | 50.9 | 18,071 LIGHT OIL | 1,923 BBLs | 5.80 | 11,150 | 183,100 | 28.68 |
| 25 DEBARY | 1-10 | 785 | 2,362 | 2.9 | 100.00 | 76.5 | 14,786 LIGHT OIL | 6,026 BBLs | 5.80 | 34,925 | 520,003 | 22.02 |
| 26 DEBARY | 1-10 | 785 | 14,809 | | 100.00 | | 12,929 GAS | 191,463 MCF | 1.00 | 191,463 | 1,819,655 | 12.29 |
| 27 HIGGINS | 1-4 | 129 | 0 | 0.0 | 98.39 | 84.8 | 0 LIGHT OIL | 0 BBLs | | 0 | 0 | 0.00 |
| 28 HIGGINS | 1-4 | 129 | 2,433 | | 98.39 | | 17,167 GAS | 41,767 MCF | 1.00 | 41,767 | 459,623 | 18.89 |
| 29 HINES | 1-4 | 2,204 | 894,455 | 60.6 | 82.89 | 20.9 | 7,130 GAS | 7,090,866 MCF | 1.00 | 7,090,866 | 65,526,760 | 6.59 |
| 30 HINES | 1-4 | | 0 | | 0.00 | | 0 LIGHT OIL | 0 BBLs | | 0 | 0 | 0.00 |
| 31 INT CITY | 1-14 | 1,186 | 2,233 | 6.9 | 15.81 | 85.0 | 14,531 LIGHT OIL | 5,598 BBLs | 5.80 | 32,448 | 462,593 | 20.72 |
| 32 INT CITY | 1-14 | 1,186 | 58,950 | | 15.81 | | 12,348 GAS | 727,904 MCF | 1.00 | 727,904 | 6,628,502 | 11.24 |
| 33 RIO PINAR | 1 | 16 | 87 | 0.7 | 99.35 | 60.4 | 18,563 LIGHT OIL | 279 BBLs | 5.79 | 1,615 | 23,236 | 26.71 |
| 34 SUWANNEE | 1-3 | 200 | 149 | 0.1 | 99.35 | 1.4 | 19,342 LIGHT OIL | 497 BBLs | 5.80 | 2,882 | 45,797 | 30.74 |
| 35 SUWANNEE | 1-3 | 200 | 0 | | 0.00 | | 0 GAS | 0 MCF | | 0 | 0 | 0.00 |
| 36 TIGER BAY | 1 | 225 | 105,710 | 63.1 | 71.15 | 92.5 | 7,337 GAS | 775,543 MCF | 1.00 | 775,543 | 7,137,113 | 6.75 |
| 37 TURNER | 1-4 | 199 | 621 | 0.4 | 100.00 | 26.0 | 18,950 LIGHT OIL | 2,030 BBLs | 5.80 | 11,768 | 178,336 | 28.72 |
| 38 UNIV OF FLA. | 1 | 47 | 18,893 | 54.0 | 51.31 | 102.0 | 9,322 GAS | 176,115 MCF | 1.00 | 176,115 | 1,691,613 | 8.95 |
| 39 OTHER - START UP | | | 0 | | | | 0 LIGHT OIL | 6,041 BBLs | 5.80 | 35,017 | 483,537 | 0.00 |
| 40 BARTOW CC | 1 | | 0 | 0.0 | 0.00 | 0.0 | 0 GAS | 0 MCF | | 0 | 0 | 0.00 |
| 41 TOTAL | | 14,275 | 2,946,127 | | | | 9,101 | | | 26,811,960 | 146,405,982 | 4.97 |

Progress Energy Florida
System Net Generation and Fuel Cost
Estimated for the Month of: Apr-09

| (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | (I) | (J) | (K) | (L) | (M) |
|---------------------|-------------------|----------------------|---------------------|------------------------|-------------------|------------------------------|------------------|---------------------|----------------------------|---------------------|--------------------------|---------------------------|
| PLANT/UNIT | NET CAPACITY (MW) | NET GENERATION (MWH) | CAPACITY FACTOR (%) | EQUIV AVAIL FACTOR (%) | OUTPUT FACTOR (%) | AVG. NET HEAT RATE (BTU/KWH) | FUEL TYPE | FUEL BURNED (UNITS) | FUEL HEAT VALUE (BTU/UNIT) | FUEL BURNED (MMBTU) | AS BURNED FUEL COST (\$) | FUEL COST PER KWH (C/KWH) |
| 1 CRYST RIV NUC | 3 | 780 | 576,000 | 99.3 | 100.00 | 103 | 10,212 NUCLEAR | 5,882,114 MMBTU | 1.00 | 5,882,114 | 2,311,670 | 0.40 |
| 2 ANCLOTE | 1 | 517 | 87,509 | 32.5 | 96.58 | 33.9 | 10,432 HEAVY OIL | 139,327 BBLs | 6.55 | 912,868 | 7,955,526 | 9.09 |
| 3 ANCLOTE | 1 | 517 | 37,504 | | 96.58 | | 10,432 GAS | 391,229 MCF | 1.00 | 391,229 | 3,061,277 | 8.16 |
| 4 ANCLOTE | 2 | 521 | 66,920 | 24.7 | 74.00 | 40.2 | 10,268 HEAVY OIL | 104,875 BBLs | 6.55 | 687,142 | 5,990,000 | 8.95 |
| 5 ANCLOTE | 2 | 521 | 28,680 | | 74.00 | | 10,268 GAS | 294,489 MCF | 1.00 | 294,489 | 2,304,310 | 8.03 |
| 6 BARTOW | 1 | 125 | 0 | 0.0 | 100.00 | 0.0 | 0 HEAVY OIL | 0 BBLs | | 0 | 0 | 0.00 |
| 7 BARTOW | 2 | 124 | 0 | 0.0 | 100.00 | 0.0 | 0 HEAVY OIL | 0 BBLs | | 0 | 0 | 0.00 |
| 8 BARTOW | 3 | 215 | 0 | 0.0 | 100.00 | 0.0 | 0 HEAVY OIL | 0 BBLs | | 0 | 0 | 0.00 |
| 9 BARTOW | 3 | 215 | 0 | 0.0 | 100.00 | 0.0 | 0 GAS | 0 MCF | | 0 | 0 | 0.00 |
| 10 CRYSTAL RIVER | 1 | 376 | 216,064 | 77.2 | 93.57 | 82.8 | 10,111 COAL | 89,329 TONS | 24.46 | 2,184,639 | 8,912,944 | 4.13 |
| 11 CRYSTAL RIVER | 2 | 500 | 247,825 | 66.6 | 89.76 | 73.8 | 9,912 COAL | 100,440 TONS | 24.46 | 2,456,362 | 9,960,980 | 4.02 |
| 12 CRYSTAL RIVER | 4 | 732 | 405,466 | 74.5 | 95.81 | 78.2 | 9,692 COAL | 162,973 TONS | 24.11 | 3,929,613 | 14,756,969 | 3.64 |
| 13 CRYSTAL RIVER | 5 | 732 | 0 | 0.0 | 0.00 | 0.0 | 0 COAL | 0 TONS | | 0 | 905,083 | 0.00 |
| 14 SUWANNEE | 1 | 30 | 0 | 0.0 | 20.00 | 0.0 | 0 HEAVY OIL | 0 BBLs | | 0 | 0 | 0.00 |
| 15 SUWANNEE | 1 | 30 | 10,204 | | 20.00 | | 12,523 GAS | 127,788 MCF | 1.00 | 127,788 | 999,911 | 9.80 |
| 16 SUWANNEE | 2 | 30 | 0 | 0.0 | 100.00 | 0.0 | 0 HEAVY OIL | 0 BBLs | | 0 | 0 | 0.00 |
| 17 SUWANNEE | 2 | 30 | 0 | | 100.00 | | 0 GAS | 0 MCF | | 0 | 0 | 0.00 |
| 18 SUWANNEE | 3 | 73 | 0 | 0.0 | 50.00 | | 0 HEAVY OIL | 0 BBLs | | 0 | 0 | 0.00 |
| 19 SUWANNEE | 3 | 73 | 11,349 | | 50.00 | | 12,528 GAS | 142,178 MCF | 1.00 | 142,178 | 1,112,510 | 9.80 |
| 20 AVON PARK | 1-2 | 69 | 1,090 | 2.1 | 96.33 | 28.7 | 21,550 LIGHT OIL | 4,053 BBLs | 5.80 | 23,490 | 383,124 | 35.15 |
| 21 AVON PARK | 1-2 | 69 | 1,244 | | 96.33 | | 16,621 GAS | 20,676 MCF | 1.00 | 20,676 | 217,374 | 17.47 |
| 22 BARTOW | 1-4 | 228 | 1,453 | 3.9 | 99.00 | 56.4 | 19,080 LIGHT OIL | 4,783 BBLs | 5.80 | 27,723 | 464,842 | 31.99 |
| 23 BARTOW | 1-4 | 228 | 5,205 | | 99.00 | | 13,729 GAS | 71,459 MCF | 1.00 | 71,459 | 670,328 | 12.88 |
| 24 BAYBORO | 1-4 | 231 | 5,250 | 3.1 | 99.67 | 53.5 | 17,004 LIGHT OIL | 15,401 BBLs | 5.80 | 89,270 | 1,518,527 | 28.92 |
| 25 DEBARY | 1-10 | 785 | 9,139 | 4.9 | 100.00 | 65.0 | 14,609 LIGHT OIL | 23,035 BBLs | 5.80 | 133,511 | 2,214,232 | 24.23 |
| 26 DEBARY | 1-10 | 785 | 19,495 | | 100.00 | | 12,783 GAS | 248,214 MCF | 1.00 | 248,214 | 2,172,398 | 11.14 |
| 27 HIGGINS | 1-4 | 129 | 0 | 0.0 | 98.67 | 90.0 | 0 LIGHT OIL | 0 BBLs | | 0 | 0 | 0.00 |
| 28 HIGGINS | 1-4 | 129 | 5,252 | | 98.67 | | 16,471 GAS | 86,508 MCF | 1.00 | 86,508 | 788,084 | 15.01 |
| 29 HINES | 1-4 | 2,204 | 790,587 | 48.2 | 28.39 | 22.4 | 7,027 GAS | 5,555,581 MCF | 1.00 | 5,555,581 | 49,841,652 | 6.30 |
| 30 HINES | 1-4 | | 0 | | 0.00 | | 0 LIGHT OIL | 0 BBLs | | 0 | 0 | 0.00 |
| 31 INT CITY | 1-14 | 1,186 | 10,494 | 10.1 | 100.00 | 62.9 | 13,709 LIGHT OIL | 24,821 BBLs | 5.80 | 143,860 | 2,308,635 | 22.00 |
| 32 INT CITY | 1-14 | 1,186 | 78,931 | | 100.00 | | 12,235 GAS | 965,711 MCF | 1.00 | 965,711 | 8,112,357 | 10.28 |
| 33 RIO PINAR | 1 | 16 | 146 | 1.2 | 99.00 | 65.2 | 18,747 LIGHT OIL | 472 BBLs | 5.80 | 2,737 | 45,105 | 30.89 |
| 34 SUWANNEE | 1-3 | 200 | 190 | 0.1 | 99.00 | 0.7 | 18,663 LIGHT OIL | 612 BBLs | 5.79 | 3,546 | 63,392 | 33.36 |
| 35 SUWANNEE | 1-3 | 200 | 0 | | 0.00 | | 0 GAS | 0 MCF | | 0 | 0 | 0.00 |
| 36 TIGER BAY | 1 | 225 | 136,460 | 81.5 | 91.33 | 95.7 | 7,286 GAS | 994,246 MCF | 1.00 | 994,246 | 8,446,814 | 6.19 |
| 37 TURNER | 1-4 | 199 | 2,511 | 1.7 | 99.67 | 17.1 | 19,294 LIGHT OIL | 8,358 BBLs | 5.80 | 48,446 | 802,371 | 31.95 |
| 38 UNIV OF FLA. | 1 | 47 | 33,523 | 95.9 | 97.00 | 102.2 | 9,310 GAS | 312,095 MCF | 1.00 | 312,095 | 2,664,428 | 7.95 |
| 39 OTHER - START UP | | | 0 | | | | 0 LIGHT OIL | 4,731 BBLs | 5.80 | 27,424 | 442,123 | 0.00 |
| 40 BARTOW CC | 1 | | 0 | 0.0 | 0.00 | 0.0 | 0 GAS | 0 MCF | | 0 | 0 | 0.00 |
| 41 TOTAL | | 14,257 | 2,788,491 | | | | 9,239 | | | 25,763,919 | 139,426,966 | 5.00 |

Progress Energy Florida
System Net Generation and Fuel Cost
Estimated for the Month of: May-09

| (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | (I) | (J) | (K) | (L) | (M) |
|---------------------|-------------------|----------------------|---------------------|------------------------|-------------------|------------------------------|------------------|---------------------|----------------------------|---------------------|--------------------------|---------------------------|
| PLANT/UNIT | NET CAPACITY (MW) | NET GENERATION (MWH) | CAPACITY FACTOR (%) | EQUIV AVAIL FACTOR (%) | OUTPUT FACTOR (%) | AVG. NET HEAT RATE (BTU/KWH) | FUEL TYPE | FUEL BURNED (UNITS) | FUEL HEAT VALUE (BTU/UNIT) | FUEL BURNED (MMBTU) | AS BURNED FUEL COST (\$) | FUEL COST PER KWH (C/KWH) |
| 1 CRYST RIV NUC | 3 | 780 | 465,708 | 80.3 | 77.42 | 101.0 | 10,378 NUCLEAR | 4,833,117 MMBTU | 1.00 | 4,833,117 | 1,899,416 | 0.41 |
| 2 ANCLOTE | 1 | 501 | 124,170 | 47.6 | 96.01 | 48.0 | 10,377 HEAVY OIL | 198,651 BBLS | 6.55 | 1,288,459 | 10,814,177 | 8.71 |
| 3 ANCLOTE | 1 | 501 | 53,216 | | 96.01 | | 10,377 GAS | 552,197 MCF | 1.00 | 552,197 | 4,439,178 | 8.34 |
| 4 ANCLOTE | 2 | 510 | 90,252 | 34.0 | 65.33 | 54.5 | 10,229 HEAVY OIL | 140,907 BBLS | 6.55 | 923,225 | 7,750,622 | 8.59 |
| 5 ANCLOTE | 2 | 510 | 38,679 | | 65.33 | | 10,230 GAS | 395,668 MCF | 1.00 | 395,668 | 3,180,825 | 8.22 |
| 6 BARTOW | 1 | 121 | 0 | 0.0 | 100.00 | 0.0 | 0 HEAVY OIL | 0 BBLS | | 0 | 0 | 0.00 |
| 7 BARTOW | 2 | 119 | 0 | 0.0 | 100.00 | 0.0 | 0 HEAVY OIL | 0 BBLS | | 0 | 0 | 0.00 |
| 8 BARTOW | 3 | 204 | 0 | 0.0 | 100.00 | 0.0 | 0 HEAVY OIL | 0 BBLS | | 0 | 0 | 0.00 |
| 9 BARTOW | 3 | 204 | 0 | 0.0 | 100.00 | 0.0 | 0 GAS | 0 MCF | | 0 | 0 | 0.00 |
| 10 CRYSTAL RIVER | 1 | 375 | 218,723 | 78.4 | 94.60 | 79.7 | 10,219 COAL | 91,582 TONS | 24.41 | 2,235,158 | 9,076,504 | 4.15 |
| 11 CRYSTAL RIVER | 2 | 494 | 266,183 | 72.4 | 93.78 | 73.8 | 9,983 COAL | 109,994 TONS | 24.41 | 2,660,096 | 10,709,541 | 4.02 |
| 12 CRYSTAL RIVER | 4 | 722 | 398,055 | 74.1 | 93.10 | 77.7 | 9,882 COAL | 163,639 TONS | 23.99 | 3,925,688 | 14,915,864 | 3.75 |
| 13 CRYSTAL RIVER | 5 | 720 | 240,928 | 45.0 | 46.26 | 88.3 | 10,177 COAL | 102,203 TONS | 23.99 | 2,451,854 | 9,655,750 | 4.01 |
| 14 SUWANNEE | 1 | 30 | 0 | 0.0 | 100.00 | | 0 HEAVY OIL | 0 BBLS | | 0 | 0 | 0.00 |
| 15 SUWANNEE | 1 | 30 | 9,822 | | 100.00 | | 12,856 GAS | 126,267 MCF | 1.00 | 126,267 | 1,015,077 | 10.33 |
| 16 SUWANNEE | 2 | 30 | 0 | 0.0 | 100.00 | 0.0 | 0 HEAVY OIL | 0 BBLS | | 0 | 0 | 0.00 |
| 17 SUWANNEE | 2 | 30 | 0 | | 100.00 | | 0 GAS | 0 MCF | | 0 | 0 | 0.00 |
| 18 SUWANNEE | 3 | 71 | 0 | 0.0 | 100.00 | | 0 HEAVY OIL | 0 BBLS | | 0 | 0 | 0.00 |
| 19 SUWANNEE | 3 | 71 | 10,357 | | 100.00 | | 12,844 GAS | 133,030 MCF | 1.00 | 133,030 | 1,069,445 | 10.33 |
| 20 AVON PARK | 1-2 | 49 | 630 | 1.7 | 97.10 | 14.4 | 16,800 LIGHT OIL | 1,826 BBLS | 5.80 | 10,584 | 163,407 | 25.94 |
| 21 AVON PARK | 1-2 | 49 | 3,383 | | 97.10 | | 15,779 GAS | 53,379 MCF | 1.00 | 53,379 | 484,710 | 14.33 |
| 22 BARTOW | 1-4 | 177 | 2,502 | 11.9 | 100.00 | 87.3 | 14,669 LIGHT OIL | 6,332 BBLS | 5.80 | 36,701 | 578,099 | 23.11 |
| 23 BARTOW | 1-4 | 177 | 13,150 | | 100.00 | | 14,119 GAS | 185,662 MCF | 1.00 | 185,662 | 1,603,739 | 12.20 |
| 24 BAYBORO | 1-4 | 174 | 4,892 | 3.8 | 99.68 | 80.3 | 13,944 LIGHT OIL | 11,769 BBLS | 5.80 | 68,215 | 1,096,197 | 22.41 |
| 25 DEBARY | 1-10 | 645 | 27,903 | 15.4 | 100.00 | 86.3 | 13,276 LIGHT OIL | 63,915 BBLS | 5.80 | 370,452 | 5,693,204 | 20.40 |
| 26 DEBARY | 1-10 | 645 | 45,876 | | 100.00 | | 12,921 GAS | 592,786 MCF | 1.00 | 592,786 | 4,987,839 | 10.87 |
| 27 HIGGINS | 1-4 | 113 | 0 | 0.0 | 98.39 | 87.3 | 0 LIGHT OIL | 0 BBLS | | 0 | 0 | 0.00 |
| 28 HIGGINS | 1-4 | 113 | 14,922 | | 98.39 | | 15,754 GAS | 235,087 MCF | 1.00 | 235,087 | 2,001,073 | 13.41 |
| 29 HINES | 1-4 | 1,912 | 1,023,454 | 71.9 | 96.28 | 23.1 | 7,045 GAS | 7,209,824 MCF | 1.00 | 7,209,824 | 64,331,218 | 6.29 |
| 30 HINES | 1-4 | | 0 | | 0.00 | | 0 LIGHT OIL | 0 BBLS | | 0 | 0 | 0.00 |
| 31 INT CITY | 1-14 | 987 | 28,109 | 22.1 | 99.68 | 72.0 | 12,872 LIGHT OIL | 62,426 BBLS | 5.80 | 361,824 | 5,353,226 | 19.04 |
| 32 INT CITY | 1-14 | 987 | 133,818 | | 99.68 | | 12,490 GAS | 1,671,409 MCF | 1.00 | 1,671,409 | 13,982,562 | 10.46 |
| 33 RIO PINAR | 1 | 12 | 346 | 3.9 | 98.39 | 82.4 | 17,720 LIGHT OIL | 1,058 BBLS | 5.79 | 6,131 | 93,830 | 27.12 |
| 34 SUWANNEE | 1-3 | 153 | 1,776 | 1.6 | 99.58 | 7.9 | 14,734 LIGHT OIL | 4,515 BBLS | 5.80 | 26,167 | 411,151 | 23.15 |
| 35 SUWANNEE | 1-3 | 153 | 0 | | | | 0 GAS | 0 MCF | | 0 | 0 | 0.00 |
| 36 TIGER BAY | 1 | 225 | 139,746 | 83.5 | 95.48 | 90.5 | 7,123 GAS | 995,371 MCF | 1.00 | 995,371 | 8,668,985 | 6.20 |
| 37 TURNER | 1-4 | 149 | 4,496 | 4.1 | 100.00 | 67.1 | 15,792 LIGHT OIL | 12,250 BBLS | 5.80 | 71,002 | 1,097,422 | 24.41 |
| 38 UNIV OF FLA. | 1 | 46 | 32,184 | 94.0 | 96.13 | 97.9 | 9,299 GAS | 299,266 MCF | 1.00 | 299,266 | 2,628,194 | 8.17 |
| 39 OTHER - START UP | | | 0 | | | | 0 LIGHT OIL | 7,083 BBLS | 5.80 | 41,055 | 619,763 | 0.00 |
| 40 BARTOW CC | 1 | | 0 | 0.0 | 0.00 | 0.0 | 0 GAS | 0 MCF | | 0 | 0 | 0.00 |
| 41 TOTAL | | 12,789 | 3,393,280 | | | | 9,360 | | | 31,759,674 | 188,331,018 | 5.55 |

Progress Energy Florida
System Net Generation and Fuel Cost
Estimated for the Month of: Jun-09

| (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | (I) | (J) | (K) | (L) | (M) |
|---------------------|-------------------|----------------------|---------------------|------------------------|-------------------|------------------------------|------------------|---------------------|----------------------------|---------------------|--------------------------|---------------------------|
| PLANT/UNIT | NET CAPACITY (MW) | NET GENERATION (MWH) | CAPACITY FACTOR (%) | EQUIV AVAIL FACTOR (%) | OUTPUT FACTOR (%) | AVG. NET HEAT RATE (BTU/KWH) | FUEL TYPE | FUEL BURNED (UNITS) | FUEL HEAT VALUE (BTU/UNIT) | FUEL BURNED (MMBTU) | AS BURNED FUEL COST (\$) | FUEL COST PER KWH (C/KWH) |
| 1 CRYST RIV NUC | 3 | 780 | 567,360 | 97.8 | 100.00 | 101.0 | 10,378 NUCLEAR | 5,888,060 MMBTU | 1.00 | 5,888,060 | 2,314,009 | 0.41 |
| 2 ANCLOTE | 1 | 501 | 74,883 | 28.7 | 95.98 | 30.2 | 10,716 HEAVY OIL | 122,472 BBLS | 6.55 | 802,435 | 7,355,219 | 9.82 |
| 3 ANCLOTE | 1 | 501 | 32,093 | | 95.98 | | 10,716 GAS | 343,901 MCF | 1.00 | 343,901 | 2,762,745 | 8.61 |
| 4 ANCLOTE | 2 | 510 | 84,218 | 31.7 | 96.06 | 33.2 | 10,497 HEAVY OIL | 134,929 BBLS | 6.55 | 884,052 | 8,102,648 | 9.62 |
| 5 ANCLOTE | 2 | 510 | 36,093 | | 96.06 | | 10,497 GAS | 378,879 MCF | 1.00 | 378,879 | 3,043,746 | 8.43 |
| 6 BARTOW | 1 | 0 | 0 | 0.0 | 0.00 | 0.0 | 0 HEAVY OIL | 0 BBLS | | 0 | 0 | 0.00 |
| 7 BARTOW | 2 | 0 | 0 | 0.0 | 0.00 | 0.0 | 0 HEAVY OIL | 0 BBLS | | 0 | 0 | 0.00 |
| 8 BARTOW | 3 | 0 | 0 | 0.0 | 0.00 | 0.0 | 0 HEAVY OIL | 0 BBLS | | 0 | 0 | 0.00 |
| 9 BARTOW | 3 | 0 | 0 | 0.0 | 0.00 | 0.0 | 0 GAS | 0 MCF | | 0 | 0 | 0.00 |
| 10 CRYSTAL RIVER | 1 | 375 | 195,305 | 70.0 | 91.84 | 75.6 | 10,248 COAL | 82,016 TONS | 24.40 | 2,001,511 | 8,248,851 | 4.22 |
| 11 CRYSTAL RIVER | 2 | 494 | 224,580 | 61.1 | 93.18 | 65.8 | 10,055 COAL | 92,529 TONS | 24.40 | 2,258,076 | 9,243,610 | 4.12 |
| 12 CRYSTAL RIVER | 4 | 722 | 351,800 | 65.5 | 95.81 | 69.0 | 9,971 COAL | 146,573 TONS | 23.93 | 3,507,795 | 13,617,332 | 3.87 |
| 13 CRYSTAL RIVER | 5 | 720 | 467,205 | 87.2 | 95.04 | 92.6 | 10,160 COAL | 198,350 TONS | 23.93 | 4,746,903 | 18,107,860 | 3.88 |
| 14 SUWANNEE | 1 | 30 | 490 | 13.6 | 95.00 | 198.7 | 11,482 HEAVY OIL | 859 BBLS | 6.55 | 5,626 | 46,223 | 9.43 |
| 15 SUWANNEE | 1 | 30 | 2,550 | | 95.00 | | 12,727 GAS | 32,454 MCF | 1.00 | 32,454 | 260,721 | 10.22 |
| 16 SUWANNEE | 2 | 30 | 344 | 3.1 | 90.57 | 63.7 | 12,901 HEAVY OIL | 677 BBLS | 6.56 | 4,438 | 36,463 | 10.60 |
| 17 SUWANNEE | 2 | 30 | 344 | | 90.57 | | 12,901 GAS | 4,438 MCF | 1.00 | 4,438 | 35,653 | 10.36 |
| 18 SUWANNEE | 3 | 71 | 12,058 | 50.5 | 98.00 | 54.4 | 11,844 HEAVY OIL | 21,797 BBLS | 6.55 | 142,815 | 1,173,368 | 9.73 |
| 19 SUWANNEE | 3 | 71 | 14,607 | | 96.00 | | 12,039 GAS | 175,849 MCF | 1.00 | 175,849 | 1,412,692 | 9.67 |
| 20 AVON PARK | 1-2 | 49 | 122 | 0.3 | 97.67 | 16.1 | 18,033 LIGHT OIL | 380 BBLS | 5.79 | 2,200 | 51,661 | 42.35 |
| 21 AVON PARK | 1-2 | 49 | 469 | | 97.67 | | 16,701 GAS | 7,833 MCF | 1.00 | 7,833 | 118,516 | 25.27 |
| 22 BARTOW | 1-4 | 177 | 132 | 1.8 | 98.33 | 80.8 | 16,470 LIGHT OIL | 375 BBLS | 5.80 | 2,174 | 49,546 | 37.53 |
| 23 BARTOW | 1-4 | 177 | 2,192 | | 98.33 | | 14,524 GAS | 31,837 MCF | 1.00 | 31,837 | 366,943 | 16.74 |
| 24 BAYBORO | 1-4 | 174 | 517 | 0.4 | 100.00 | 79.2 | 14,458 LIGHT OIL | 1,290 BBLS | 5.79 | 7,475 | 192,062 | 37.15 |
| 25 DEBARY | 1-10 | 645 | 3,910 | 2.9 | 100.00 | 86.3 | 13,628 LIGHT OIL | 9,192 BBLS | 5.80 | 53,285 | 1,220,158 | 31.21 |
| 26 DEBARY | 1-10 | 645 | 10,175 | | 100.00 | | 13,088 GAS | 133,173 MCF | 1.00 | 133,173 | 1,292,209 | 12.70 |
| 27 HIGGINS | 1-4 | 113 | 0 | 0.0 | 97.67 | 78.9 | 0 LIGHT OIL | 0 BBLS | | 0 | 0 | 0.00 |
| 28 HIGGINS | 1-4 | 113 | 2,140 | | 97.67 | | 16,500 GAS | 35,309 MCF | 1.00 | 35,309 | 394,835 | 18.45 |
| 29 HINES | 1-4 | 1,912 | 1,031,655 | 72.5 | 95.70 | 21.7 | 7,173 GAS | 7,399,839 MCF | 1.00 | 7,399,839 | 65,817,512 | 6.38 |
| 30 HINES | 1-4 | | 0 | | 0.00 | | 0 LIGHT OIL | 0 BBLS | | 0 | 0 | 0.00 |
| 31 INT CITY | 1-14 | 987 | 1,809 | 5.6 | 99.67 | 72.1 | 14,214 LIGHT OIL | 4,436 BBLS | 5.80 | 25,713 | 588,708 | 32.54 |
| 32 INT CITY | 1-14 | 987 | 38,961 | | 99.67 | | 12,559 GAS | 489,296 MCF | 1.00 | 489,296 | 4,486,676 | 11.52 |
| 33 RIO PINAR | 1 | 12 | 31 | 0.3 | 99.00 | 86.1 | 17,774 LIGHT OIL | 95 BBLS | 5.80 | 551 | 13,030 | 42.03 |
| 34 SUWANNEE | 1-3 | 153 | 443 | 0.4 | 99.00 | 8.7 | 17,573 LIGHT OIL | 1,344 BBLS | 5.79 | 7,785 | 180,429 | 40.73 |
| 35 SUWANNEE | 1-3 | 153 | 0 | | 0.00 | | 0 GAS | 0 MCF | | 0 | 0 | 0.00 |
| 36 TIGER BAY | 1 | 204 | 107,748 | 71.0 | 95.67 | 94.0 | 7,210 GAS | 776,846 MCF | 1.00 | 776,846 | 6,907,903 | 6.41 |
| 37 TURNER | 1-4 | 149 | 235 | 0.2 | 100.00 | 59.1 | 17,153 LIGHT OIL | 695 BBLS | 5.80 | 4,031 | 103,645 | 44.10 |
| 38 UNIV OF FLA. | 1 | 46 | 31,536 | 92.1 | 97.33 | 97.8 | 9,297 GAS | 293,188 MCF | 1.00 | 293,188 | 2,577,698 | 8.17 |
| 39 OTHER - START UP | | | 0 | | | | 0 LIGHT OIL | 5,536 BBLS | 5.80 | 32,085 | 710,859 | 0.00 |
| 40 BARTOW CC | 1 | 1159 | 539,845 | 62.6 | 87.67 | 73.8 | 7,258 GAS | 3,918,448 MCF | 1.00 | 3,918,448 | 35,100,295 | 6.50 |
| 41 TOTAL | | 13,279 | 3,835,850 | | | | | 8,968 | | 34,398,300 | 195,933,625 | 5.11 |

Progress Energy Florida
System Net Generation and Fuel Cost
Estimated for the Month of: Jul-09

| (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | (I) | (J) | (K) | (L) | (M) |
|---------------------|-------------------|----------------------|---------------------|------------------------|-------------------|------------------------------|------------------|---------------------|----------------------------|---------------------|--------------------------|---------------------------|
| PLANT/UNIT | NET CAPACITY (MW) | NET GENERATION (MWH) | CAPACITY FACTOR (%) | EQUIV AVAIL FACTOR (%) | OUTPUT FACTOR (%) | AVG. NET HEAT RATE (BTU/KWH) | FUEL TYPE | FUEL BURNED (UNITS) | FUEL HEAT VALUE (BTU/UNIT) | FUEL BURNED (MMBTU) | AS BURNED FUEL COST (\$) | FUEL COST PER KWH (C/KWH) |
| 1 CRYST RIV NUC | 3 | 780 | 586,272 | 101.0 | 100.00 | 101.0 | 10,378 NUCLEAR | 6,084,329 MMBTU | 1.0000 | 6,084,329 | 2,391,142 | 0.41 |
| 2 ANCLOTE | 1 | 501 | 67,153 | 25.7 | 97.40 | 25.8 | 10,867 HEAVY OIL | 111,374 BBLs | 6.5520 | 729,725 | 7,592,886 | 11.31 |
| 3 ANCLOTE | 1 | 501 | 28,780 | | 97.40 | | 10,867 GAS | 312,739 MCF | 1.0000 | 312,739 | 2,563,181 | 8.91 |
| 4 ANCLOTE | 2 | 510 | 79,131 | 29.8 | 96.55 | 30.1 | 10,569 HEAVY OIL | 127,651 BBLs | 6.5520 | 836,373 | 8,701,596 | 11.00 |
| 5 ANCLOTE | 2 | 510 | 33,913 | | 96.55 | | 10,570 GAS | 358,445 MCF | 1.0000 | 358,445 | 2,937,785 | 8.66 |
| 6 BARTOW | 1 | 0 | 0 | 0.0 | 0.00 | 0.0 | 0 HEAVY OIL | 0 BBLs | | 0 | 0 | 0.00 |
| 7 BARTOW | 2 | 0 | 0 | 0.0 | 0.00 | 0.0 | 0 HEAVY OIL | 0 BBLs | | 0 | 0 | 0.00 |
| 8 BARTOW | 3 | 0 | 0 | 0.0 | 0.00 | 0.0 | 0 HEAVY OIL | 0 BBLs | | 0 | 0 | 0.00 |
| 9 BARTOW | 3 | 0 | 0 | 0.0 | 0.00 | 0.0 | 0 GAS | 0 MCF | | 0 | 0 | 0.00 |
| 10 CRYSTAL RIVER | 1 | 375 | 199,852 | 71.6 | 91.10 | 76.4 | 10,244 COAL | 83,903 TONS | 24.4000 | 2,047,233 | 8,438,245 | 4.22 |
| 11 CRYSTAL RIVER | 2 | 494 | 230,311 | 62.7 | 92.97 | 65.2 | 10,060 COAL | 94,958 TONS | 24.3999 | 2,316,963 | 9,485,876 | 4.12 |
| 12 CRYSTAL RIVER | 4 | 722 | 376,594 | 70.1 | 94.46 | 71.9 | 9,924 COAL | 156,312 TONS | 23.9101 | 3,737,428 | 14,711,142 | 3.91 |
| 13 CRYSTAL RIVER | 5 | 720 | 478,500 | 89.3 | 93.90 | 92.6 | 10,158 COAL | 203,291 TONS | 23.9100 | 4,860,678 | 18,860,428 | 3.94 |
| 14 SUWANNEE | 1 | 30 | 5,188 | 63.4 | 94.47 | 87.1 | 11,476 HEAVY OIL | 9,087 BBLs | 6.5519 | 59,537 | 497,848 | 9.60 |
| 15 SUWANNEE | 1 | 30 | 8,956 | | 94.47 | | 12,404 GAS | 111,088 MCF | 1.0000 | 111,088 | 910,467 | 10.17 |
| 16 SUWANNEE | 2 | 30 | 5,041 | 45.2 | 93.45 | 63.5 | 12,915 HEAVY OIL | 9,936 BBLs | 6.5522 | 65,103 | 544,391 | 10.80 |
| 17 SUWANNEE | 2 | 30 | 5,041 | | 93.45 | | 12,915 GAS | 65,103 MCF | 1.0000 | 65,103 | 533,578 | 10.58 |
| 18 SUWANNEE | 3 | 71 | 12,120 | 53.7 | 95.44 | 56.2 | 11,869 HEAVY OIL | 21,956 BBLs | 6.5521 | 143,857 | 1,202,928 | 9.93 |
| 19 SUWANNEE | 3 | 71 | 16,229 | | 95.44 | | 12,275 GAS | 199,217 MCF | 1.0000 | 199,217 | 1,632,760 | 10.06 |
| 20 AVON PARK | 1-2 | 49 | 525 | 1.4 | 98.06 | 24.6 | 18,582 LIGHT OIL | 1,881 BBLs | 5.7971 | 9,745 | 162,681 | 30.99 |
| 21 AVON PARK | 1-2 | 49 | 596 | | 98.06 | | 22,069 GAS | 13,153 MCF | 1.0000 | 13,153 | 163,390 | 27.41 |
| 22 BARTOW | 1-4 | 177 | 3,826 | 5.9 | 99.03 | 45.0 | 19,502 LIGHT OIL | 12,873 BBLs | 5.7961 | 74,613 | 1,267,203 | 33.12 |
| 23 BARTOW | 1-4 | 177 | 3,981 | | 99.03 | | 18,369 GAS | 65,165 MCF | 1.0000 | 65,165 | 645,265 | 16.21 |
| 24 BAYBORO | 1-4 | 174 | 16,536 | 12.8 | 99.35 | 69.2 | 14,544 LIGHT OIL | 41,493 BBLs | 5.7960 | 240,493 | 4,106,161 | 24.83 |
| 25 DEBARY | 1-10 | 645 | 14,120 | 6.1 | 100.00 | 47.6 | 16,626 LIGHT OIL | 40,504 BBLs | 5.7958 | 234,755 | 3,896,700 | 27.61 |
| 26 DEBARY | 1-10 | 645 | 15,345 | | 100.00 | | 14,147 GAS | 217,088 MCF | 1.0000 | 217,088 | 2,001,590 | 13.04 |
| 27 HIGGINS | 1-4 | 113 | 0 | 0.0 | 98.06 | 42.8 | 0 LIGHT OIL | 0 BBLs | | 0 | 0 | 0.00 |
| 28 HIGGINS | 1-4 | 113 | 2,623 | | 98.06 | | 21,883 GAS | 56,874 MCF | 1.0000 | 56,874 | 577,312 | 22.01 |
| 29 HINES | 1-4 | 1,912 | 1,085,046 | 76.3 | 95.82 | 21.3 | 7,261 GAS | 7,879,026 MCF | 1.0000 | 7,879,026 | 70,946,287 | 6.54 |
| 30 HINES | 1-4 | | 0 | | 0.00 | | 0 LIGHT OIL | 0 BBLs | | 0 | 0 | 0.00 |
| 31 INT CITY | 1-14 | 987 | 13,182 | 9.0 | 98.71 | 51.6 | 15,016 LIGHT OIL | 34,152 BBLs | 5.7960 | 197,945 | 3,165,115 | 24.01 |
| 32 INT CITY | 1-14 | 987 | 52,737 | | 98.71 | | 13,178 GAS | 694,957 MCF | 1.0000 | 694,957 | 6,251,696 | 11.85 |
| 33 RIO PINAR | 1 | 12 | 417 | 4.7 | 99.35 | 82.7 | 17,743 LIGHT OIL | 1,277 BBLs | 5.7940 | 7,399 | 122,190 | 29.30 |
| 34 SUWANNEE | 1-3 | 153 | 2,582 | 2.3 | 99.68 | 20.1 | 15,735 LIGHT OIL | 7,010 BBLs | 5.7959 | 40,629 | 685,844 | 26.56 |
| 35 SUWANNEE | 1-3 | 153 | 0 | | 0.00 | | 0 GAS | 0 MCF | | 0 | 0 | 0.00 |
| 36 TIGER BAY | 1 | 204 | 121,724 | 80.2 | 94.84 | 95.3 | 7,190 GAS | 875,243 MCF | 1.0000 | 875,243 | 7,840,481 | 6.44 |
| 37 TURNER | 1-4 | 149 | 9,194 | 8.3 | 99.68 | 23.5 | 17,860 LIGHT OIL | 28,331 BBLs | 5.7960 | 164,206 | 2,722,275 | 29.61 |
| 38 UNIV OF FLA. | 1 | 46 | 32,616 | 95.3 | 97.42 | 97.8 | 9,297 GAS | 303,223 MCF | 1.0000 | 303,223 | 2,707,544 | 8.30 |
| 39 OTHER - START UP | 1 | - | 0 | - | - | - | 0 LIGHT OIL | 6,496 BBLs | 5.7959 | 37,650 | 615,972 | 0.00 |
| 40 BARTOW CC | 1 | 1,159 | 591,200 | 68.6 | 91.61 | 74.8 | 7,344 GAS | 4,341,869 MCF | 1.0000 | 4,341,869 | 39,206,794 | 6.63 |
| 41 TOTAL | | 13,279 | 4,099,331 | | | | | 9,119 | | 37,381,851 | 228,090,753 | 5.56 |

Progress Energy Florida
System Net Generation and Fuel Cost
Estimated for the Month of: Aug-09

| (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | (I) | (J) | (K) | (L) | (M) |
|---------------------|-------------------|----------------------|---------------------|------------------------|-------------------|------------------------------|------------------|---------------------|----------------------------|---------------------|--------------------------|---------------------------|
| PLANT/UNIT | NET CAPACITY (MW) | NET GENERATION (MWH) | CAPACITY FACTOR (%) | EQUIV AVAIL FACTOR (%) | OUTPUT FACTOR (%) | AVG. NET HEAT RATE (BTU/KWH) | FUEL TYPE | FUEL BURNED (UNITS) | FUEL HEAT VALUE (BTU/UNIT) | FUEL BURNED (MMBTU) | AS BURNED FUEL COST (\$) | FUEL COST PER KWH (C/KWH) |
| 1 CRYST RIV NUC | 3 | 780 | 586,272 | 101.0 | 100.00 | 101.0 | 10,378 NUCLEAR | 6,084,329 MMBTU | 1.0000 | 6,084,329 | 2,391,142 | 0.41 |
| 2 ANCLOTE | 1 | 501 | 78,755 | 30.2 | 95.86 | 30.7 | 10,702 HEAVY OIL | 128,641 BBLS | 6.5520 | 842,855 | 8,768,983 | 11.13 |
| 3 ANCLOTE | 1 | 501 | 33,752 | | 95.86 | | 10,702 GAS | 361,223 MCF | 1.0000 | 361,223 | 2,992,828 | 8.87 |
| 4 ANCLOTE | 2 | 510 | 90,272 | 34.0 | 96.64 | 34.4 | 10,476 HEAVY OIL | 144,339 BBLS | 6.5520 | 945,708 | 9,838,251 | 10.90 |
| 5 ANCLOTE | 2 | 510 | 38,688 | | 96.64 | | 10,476 GAS | 405,304 MCF | 1.0000 | 405,304 | 3,358,043 | 8.68 |
| 6 BARTOW | 1 | 0 | 0 | 0.0 | 0.00 | 0.0 | 0 HEAVY OIL | 0 BBLS | | 0 | 0 | 0.00 |
| 7 BARTOW | 2 | 0 | 0 | 0.0 | 0.00 | 0.0 | 0 HEAVY OIL | 0 BBLS | | 0 | 0 | 0.00 |
| 8 BARTOW | 3 | 0 | 0 | 0.0 | 0.00 | 0.0 | 0 HEAVY OIL | 0 BBLS | | 0 | 0 | 0.00 |
| 9 BARTOW | 3 | 0 | 0 | 0.0 | 0.00 | 0.0 | 0 GAS | 0 MCF | | 0 | 0 | 0.00 |
| 10 CRYSTAL RIVER | 1 | 375 | 204,424 | 73.3 | 92.16 | 75.9 | 10,246 COAL | 85,858 TONS | 24.3960 | 2,094,589 | 8,897,581 | 4.25 |
| 11 CRYSTAL RIVER | 2 | 494 | 228,901 | 62.3 | 89.87 | 65.4 | 10,056 COAL | 94,355 TONS | 24.3960 | 2,301,881 | 9,510,165 | 4.15 |
| 12 CRYSTAL RIVER | 4 | 722 | 378,463 | 70.5 | 92.48 | 74.0 | 9,899 COAL | 158,805 TONS | 23.8921 | 3,746,395 | 14,879,137 | 3.93 |
| 13 CRYSTAL RIVER | 5 | 720 | 474,778 | 88.6 | 93.96 | 91.3 | 10,174 COAL | 202,182 TONS | 23.8921 | 4,830,544 | 18,923,012 | 3.99 |
| 14 SUWANNEE | 1 | 30 | 6,678 | 82.5 | 93.23 | 88.4 | 11,475 HEAVY OIL | 11,696 BBLS | 6.5521 | 76,633 | 661,573 | 9.91 |
| 15 SUWANNEE | 1 | 30 | 11,729 | | 93.23 | | 12,260 GAS | 143,798 MCF | 1.0000 | 143,798 | 1,191,403 | 10.16 |
| 16 SUWANNEE | 2 | 30 | 6,729 | 60.3 | 94.79 | 63.5 | 12,914 HEAVY OIL | 13,263 BBLS | 6.5521 | 86,900 | 750,208 | 11.15 |
| 17 SUWANNEE | 2 | 30 | 6,729 | | 94.79 | | 12,914 GAS | 86,900 MCF | 1.0000 | 86,900 | 719,989 | 10.70 |
| 18 SUWANNEE | 3 | 71 | 12,527 | 57.7 | 95.11 | 60.6 | 11,832 HEAVY OIL | 22,622 BBLS | 6.5520 | 148,219 | 1,279,575 | 10.21 |
| 19 SUWANNEE | 3 | 71 | 17,950 | | 95.11 | | 12,257 GAS | 220,009 MCF | 1.0000 | 220,009 | 1,822,830 | 10.16 |
| 20 AVON PARK | 1-2 | 49 | 434 | 1.2 | 98.71 | 16.9 | 18,475 LIGHT OIL | 1,383 BBLS | 5.7975 | 8,018 | 147,165 | 33.91 |
| 21 AVON PARK | 1-2 | 49 | 1,163 | | 98.71 | | 18,894 GAS | 21,974 MCF | 1.0000 | 21,974 | 237,649 | 20.43 |
| 22 BARTOW | 1-4 | 177 | 1,217 | 5.5 | 99.03 | 63.6 | 18,865 LIGHT OIL | 3,962 BBLS | 5.7948 | 22,959 | 426,636 | 35.06 |
| 23 BARTOW | 1-4 | 177 | 5,988 | | 99.03 | | 15,316 GAS | 91,714 MCF | 1.0000 | 91,714 | 871,052 | 14.55 |
| 24 BAYBORO | 1-4 | 174 | 3,930 | 3.0 | 100.00 | 71.7 | 14,934 LIGHT OIL | 10,127 BBLS | 5.7956 | 58,892 | 1,112,349 | 28.30 |
| 25 DEBARY | 1-10 | 645 | 12,062 | 7.2 | 100.00 | 65.6 | 15,130 LIGHT OIL | 31,488 BBLS | 5.7958 | 182,499 | 3,325,539 | 27.57 |
| 26 DEBARY | 1-10 | 645 | 22,706 | | 100.00 | | 13,601 GAS | 308,819 MCF | 1.0000 | 308,819 | 2,781,001 | 12.25 |
| 27 HIGGINS | 1-4 | 113 | 0 | 0.0 | 97.42 | 56.6 | 0 LIGHT OIL | 0 BBLS | | 0 | 0 | 0.00 |
| 28 HIGGINS | 1-4 | 113 | 5,115 | | 97.42 | | 18,811 GAS | 96,219 MCF | 1.0000 | 96,219 | 908,377 | 17.78 |
| 29 HINES | 1-4 | 1,912 | 1,114,685 | 78.4 | 95.84 | 21.7 | 7,185 GAS | 8,008,537 MCF | 1.0000 | 8,008,537 | 72,723,289 | 6.52 |
| 30 HINES | 1-4 | | 0 | | 0.00 | | 0 LIGHT OIL | 0 BBLS | | 0 | 0 | 0.00 |
| 31 INT CITY | 1-14 | 987 | 7,970 | 11.3 | 99.35 | 60.6 | 14,854 LIGHT OIL | 20,426 BBLS | 5.7960 | 118,390 | 2,088,004 | 26.20 |
| 32 INT CITY | 1-14 | 987 | 75,263 | | 99.35 | | 12,909 GAS | 971,563 MCF | 1.0000 | 971,563 | 8,605,539 | 11.43 |
| 33 RIO PINAR | 1 | 12 | 401 | 4.5 | 99.68 | 83.5 | 17,746 LIGHT OIL | 1,228 BBLS | 5.7948 | 7,116 | 128,923 | 32.15 |
| 34 SUWANNEE | 1-3 | 153 | 1,861 | 1.6 | 99.03 | 13.7 | 15,166 LIGHT OIL | 4,869 BBLS | 5.7965 | 28,223 | 522,985 | 28.10 |
| 35 SUWANNEE | 1-3 | 153 | 0 | | 0.00 | | 0 GAS | 0 MCF | | 0 | 0 | 0.00 |
| 36 TIGER BAY | 1 | 204 | 122,969 | 81.0 | 95.81 | 94.3 | 7,204 GAS | 885,835 MCF | 1.0000 | 885,835 | 8,006,439 | 6.51 |
| 37 TURNER | 1-4 | 149 | 3,969 | 3.6 | 100.00 | 40.2 | 17,509 LIGHT OIL | 11,990 BBLS | 5.7959 | 69,493 | 1,271,123 | 32.03 |
| 38 UNIV OF FLA. | 1 | 46 | 32,724 | 95.6 | 97.74 | 97.9 | 9,296 GAS | 304,189 MCF | 1.0000 | 304,189 | 2,742,640 | 8.38 |
| 39 OTHER - START UP | | - | 0 | | 0.00 | - | 0 LIGHT OIL | 7,260 BBLS | 5.7955 | 42,075 | 755,332 | 0.00 |
| 40 BARTOW CC | 1 | 1,159 | 590,170 | 68.4 | 88.71 | 77.2 | 7,297 GAS | 4,306,486 MCF | 1.0000 | 4,306,486 | 39,301,572 | 6.66 |
| 41 TOTAL | | 13,279 | 4,179,274 | | | | 9,070 | | | 37,908,088 | 231,740,334 | 5.54 |

Progress Energy Florida
System Net Generation and Fuel Cost
Estimated for the Month of: Sep-09

| (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | (I) | (J) | (K) | (L) | (M) |
|---------------------|-------------------|----------------------|---------------------|------------------------|-------------------|------------------------------|------------------|---------------------|----------------------------|---------------------|--------------------------|---------------------------|
| PLANT/UNIT | NET CAPACITY (MW) | NET GENERATION (MWH) | CAPACITY FACTOR (%) | EQUIV AVAIL FACTOR (%) | OUTPUT FACTOR (%) | AVG. NET HEAT RATE (BTU/KWH) | FUEL TYPE | FUEL BURNED (UNITS) | FUEL HEAT VALUE (BTU/UNIT) | FUEL BURNED (MMBTU) | AS BURNED FUEL COST (\$) | FUEL COST PER KWH (C/KWH) |
| 1 CRYST RIV NUC | 3 | 780 | 472,800 | 81.5 | 83.33 | 101.0 | 10,378 NUCLEAR | 4,906,718 MMBTU | 1.00 | 4,906,718 | 1,928,341 | 0.41 |
| 2 ANCLOTE | 1 | 501 | 33,720 | 12.9 | 95.94 | 34.2 | 10,603 HEAVY OIL | 54,571 BBLs | 6.55 | 357,549 | 3,719,096 | 11.03 |
| 3 ANCLOTE | 1 | 501 | 14,452 | | 95.94 | | 10,603 GAS | 153,235 MCF | 1.00 | 153,235 | 1,239,803 | 8.58 |
| 4 ANCLOTE | 2 | 510 | 85,845 | 32.3 | 95.91 | 34.0 | 10,477 HEAVY OIL | 137,269 BBLs | 6.55 | 899,385 | 9,344,976 | 10.89 |
| 5 ANCLOTE | 2 | 510 | 36,791 | | 95.91 | | 10,477 GAS | 385,451 MCF | 1.00 | 385,451 | 3,118,622 | 6.48 |
| 6 BARTOW | 1 | 0 | 0 | 0.0 | 0.00 | 0.0 | 0 HEAVY OIL | 0 BBLs | | 0 | 0 | 0.00 |
| 7 BARTOW | 2 | 0 | 0 | 0.0 | 0.00 | 0.0 | 0 HEAVY OIL | 0 BBLs | | 0 | 0 | 0.00 |
| 8 BARTOW | 3 | 0 | 0 | 0.0 | 0.00 | 0.0 | 0 HEAVY OIL | 0 BBLs | | 0 | 0 | 0.00 |
| 9 BARTOW | 3 | 0 | 0 | | 0.00 | | 0 GAS | 0 MCF | | 0 | 0 | 0.00 |
| 10 CRYSTAL RIVER | 1 | 375 | 197,489 | 70.8 | 91.89 | 76.2 | 10,245 COAL | 82,937 TONS | 24.39 | 2,023,177 | 8,371,112 | 4.24 |
| 11 CRYSTAL RIVER | 2 | 494 | 224,536 | 61.1 | 91.09 | 66.9 | 10,041 COAL | 92,427 TONS | 24.39 | 2,254,673 | 9,273,252 | 4.13 |
| 12 CRYSTAL RIVER | 4 | 722 | 372,538 | 69.4 | 93.59 | 74.3 | 9,894 COAL | 154,368 TONS | 23.88 | 3,685,995 | 14,757,053 | 3.96 |
| 13 CRYSTAL RIVER | 5 | 720 | 467,773 | 87.3 | 93.29 | 93.3 | 10,149 COAL | 198,829 TONS | 23.88 | 4,747,650 | 18,746,752 | 4.01 |
| 14 SUWANNEE | 1 | 30 | 3,419 | 36.9 | 94.62 | 76.2 | 11,479 HEAVY OIL | 5,990 BBLs | 6.55 | 39,247 | 347,728 | 10.17 |
| 15 SUWANNEE | 1 | 30 | 4,813 | | 94.62 | | 12,104 GAS | 58,256 MCF | 1.00 | 58,256 | 471,341 | 9.79 |
| 16 SUWANNEE | 2 | 30 | 382 | 3.4 | 93.00 | 63.7 | 12,914 HEAVY OIL | 753 BBLs | 6.55 | 4,933 | 43,706 | 11.44 |
| 17 SUWANNEE | 2 | 30 | 382 | | 93.00 | | 12,914 GAS | 4,933 MCF | 1.00 | 4,933 | 39,912 | 10.45 |
| 18 SUWANNEE | 3 | 71 | 11,865 | 48.8 | 94.67 | 53.3 | 11,846 HEAVY OIL | 21,452 BBLs | 6.55 | 140,553 | 1,245,300 | 10.50 |
| 19 SUWANNEE | 3 | 71 | 13,928 | | 94.67 | | 12,070 GAS | 168,106 MCF | 1.00 | 168,106 | 1,360,120 | 9.77 |
| 20 AVON PARK | 1-2 | 49 | 107 | 0.3 | 98.00 | 18.2 | 18,579 LIGHT OIL | 343 BBLs | 5.80 | 1,988 | 44,674 | 41.75 |
| 21 AVON PARK | 1-2 | 49 | 265 | | 98.00 | | 18,687 GAS | 4,952 MCF | 1.00 | 4,952 | 95,655 | 36.10 |
| 22 BARTOW | 1-4 | 177 | 195 | 1.2 | 98.33 | 62.9 | 20,010 LIGHT OIL | 673 BBLs | 5.80 | 3,902 | 84,459 | 43.31 |
| 23 BARTOW | 1-4 | 177 | 1,446 | | 98.33 | | 15,667 GAS | 22,655 MCF | 1.00 | 22,655 | 294,477 | 20.36 |
| 24 BAYBORO | 1-4 | 174 | 718 | 0.6 | 99.67 | 68.8 | 15,357 LIGHT OIL | 1,902 BBLs | 5.80 | 11,026 | 260,360 | 36.26 |
| 25 DEBARY | 1-10 | 645 | 2,071 | 2.2 | 100.00 | 73.4 | 15,671 LIGHT OIL | 5,800 BBLs | 5.80 | 32,455 | 718,942 | 34.71 |
| 26 DEBARY | 1-10 | 645 | 8,484 | | 100.00 | | 13,530 GAS | 114,792 MCF | 1.00 | 114,792 | 1,151,122 | 13.57 |
| 27 HIGGINS | 1-4 | 113 | 0 | 0.0 | 97.33 | 57.5 | 0 LIGHT OIL | 0 BBLs | | 0 | 0 | 0.00 |
| 28 HIGGINS | 1-4 | 113 | 1,218 | | 97.33 | | 18,828 GAS | 22,932 MCF | 1.00 | 22,932 | 296,718 | 24.36 |
| 29 HINES | 1-4 | 1,912 | 1,025,553 | 72.1 | 96.21 | 21.5 | 7,171 GAS | 7,353,729 MCF | 1.00 | 7,353,729 | 66,168,447 | 6.45 |
| 30 HINES | 1-4 | | 0 | | 0.00 | | 0 LIGHT OIL | 0 BBLs | | 0 | 0 | 0.00 |
| 31 INT CITY | 1-14 | 987 | 1,487 | 5.5 | 99.67 | 66.4 | 15,328 LIGHT OIL | 3,933 BBLs | 5.80 | 22,793 | 499,214 | 33.57 |
| 32 INT CITY | 1-14 | 987 | 38,610 | | 99.67 | | 12,810 GAS | 494,612 MCF | 1.00 | 494,612 | 4,557,725 | 11.80 |
| 33 RIO PINAR | 1 | 12 | 86 | 1.0 | 99.00 | 79.6 | 17,756 LIGHT OIL | 263 BBLs | 5.81 | 1,527 | 32,962 | 38.33 |
| 34 SUWANNEE | 1-3 | 153 | 402 | 0.4 | 99.67 | 9.2 | 18,590 LIGHT OIL | 1,289 BBLs | 5.80 | 7,473 | 164,827 | 41.00 |
| 35 SUWANNEE | 1-3 | 153 | 0 | | 0.00 | | 0 GAS | 0 MCF | | 0 | 0 | 0.00 |
| 36 TIGER BAY | 1 | 204 | 99,708 | 65.7 | 94.00 | 94.2 | 7,207 GAS | 718,645 MCF | 1.00 | 718,645 | 6,481,520 | 6.50 |
| 37 TURNER | 1-4 | 149 | 537 | 0.5 | 99.33 | 47.0 | 18,214 LIGHT OIL | 1,688 BBLs | 5.79 | 9,781 | 220,678 | 41.09 |
| 38 UNIV OF FLA. | 1 | 46 | 31,536 | 92.1 | 97.33 | 97.8 | 9,298 GAS | 293,207 MCF | 1.00 | 293,207 | 2,594,651 | 8.23 |
| 39 OTHER - START UP | | | 0 | | | | 0 LIGHT OIL | 8,442 BBLs | 5.80 | 48,931 | 1,027,412 | 0.00 |
| 40 BARTOW CC | 1 | 1,159 | 589,610 | 68.4 | 92.67 | 76.3 | 7,189 GAS | 4,238,944 MCF | 1.00 | 4,238,944 | 37,917,903 | 6.43 |
| 41 TOTAL | | 13,279 | 3,742,766 | | | | 8,880 | | | 33,234,205 | 196,618,858 | 5.25 |

Progress Energy Florida
System Net Generation and Fuel Cost
Estimated for the Month of: Oct-09

| (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | (I) | (J) | (K) | (L) | (M) |
|---------------------|-------------------|----------------------|---------------------|------------------------|-------------------|------------------------------|------------------|---------------------|----------------------------|---------------------|--------------------------|---------------------------|
| PLANT/UNIT | NET CAPACITY (MW) | NET GENERATION (MWH) | CAPACITY FACTOR (%) | EQUIV AVAIL FACTOR (%) | OUTPUT FACTOR (%) | AVG. NET HEAT RATE (BTU/KWH) | FUEL TYPE | FUEL BURNED (UNITS) | FUEL HEAT VALUE (BTU/UNIT) | FUEL BURNED (MMBTU) | AS BURNED FUEL COST (\$) | FUEL COST PER KWH (C/KWH) |
| 1 CRYST RIV NUC | 3 | 780 | 0 | 0.0 | 0.00 | 0.0 | 0 NUCLEAR | 0 MMBTU | | 0 | 0 | 0.00 |
| 2 ANCLOTE | 1 | 501 | 43,190 | 16.6 | 97.21 | 29.4 | 10,734 HEAVY OIL | 70,754 BBLs | 6.55 | 463,581 | 3,798,015 | 8.79 |
| 3 ANCLOTE | 1 | 501 | 18,510 | | 97.21 | | 10,733 GAS | 198,677 MCF | 1.00 | 198,677 | 1,610,999 | 8.70 |
| 4 ANCLOTE | 2 | 510 | 80,308 | 30.2 | 95.13 | 30.7 | 10,551 HEAVY OIL | 129,318 BBLs | 6.55 | 847,292 | 6,936,160 | 8.64 |
| 5 ANCLOTE | 2 | 510 | 34,418 | | 95.13 | | 10,550 GAS | 363,125 MCF | 1.00 | 363,125 | 2,944,442 | 8.55 |
| 6 BARTOW | 1 | 0 | 0 | 0.0 | 0.00 | 0.0 | 0 HEAVY OIL | 0 BBLs | | 0 | 0 | 0.00 |
| 7 BARTOW | 2 | 0 | 0 | 0.0 | 0.00 | 0.0 | 0 HEAVY OIL | 0 BBLs | | 0 | 0 | 0.00 |
| 8 BARTOW | 3 | 0 | 0 | 0.0 | 0.00 | 0.0 | 0 HEAVY OIL | 0 BBLs | | 0 | 0 | 0.00 |
| 9 BARTOW | 3 | 0 | 0 | | 0.00 | | 0 GAS | 0 MCF | | 0 | 0 | 0.00 |
| 10 CRYSTAL RIVER | 1 | 375 | 155,024 | 55.6 | 67.30 | 77.3 | 10,237 COAL | 65,060 TONS | 24.39 | 1,586,945 | 6,671,116 | 4.30 |
| 11 CRYSTAL RIVER | 2 | 494 | 226,047 | 61.5 | 90.15 | 65.6 | 10,049 COAL | 93,125 TONS | 24.39 | 2,271,497 | 9,338,815 | 4.13 |
| 12 CRYSTAL RIVER | 4 | 722 | 398,813 | 74.2 | 95.00 | 75.7 | 9,874 COAL | 165,063 TONS | 23.86 | 3,938,074 | 15,743,746 | 3.95 |
| 13 CRYSTAL RIVER | 5 | 720 | 486,845 | 90.9 | 93.47 | 93.7 | 10,148 COAL | 207,078 TONS | 23.86 | 4,940,465 | 19,520,755 | 4.01 |
| 14 SUWANNEE | 1 | 30 | 777 | 13.4 | 92.14 | 121.8 | 11,475 HEAVY OIL | 1,361 BBLs | 6.55 | 8,916 | 79,205 | 10.19 |
| 15 SUWANNEE | 1 | 30 | 2,219 | | 92.14 | | 14,031 GAS | 31,135 MCF | 1.00 | 31,135 | 252,457 | 11.38 |
| 16 SUWANNEE | 2 | 30 | 713 | 6.4 | 93.57 | 63.4 | 12,907 HEAVY OIL | 1,405 BBLs | 6.55 | 9,203 | 81,759 | 11.47 |
| 17 SUWANNEE | 2 | 30 | 713 | | 93.57 | | 12,907 GAS | 9,203 MCF | 1.00 | 9,203 | 74,824 | 10.47 |
| 18 SUWANNEE | 3 | 71 | 1,906 | 11.0 | 93.46 | 73.4 | 11,872 HEAVY OIL | 3,454 BBLs | 6.55 | 22,628 | 201,023 | 10.55 |
| 19 SUWANNEE | 3 | 71 | 3,927 | | 93.46 | | 13,233 GAS | 51,967 MCF | 1.00 | 51,967 | 421,377 | 10.73 |
| 20 AVON PARK | 1-2 | 49 | 130 | 0.4 | 97.10 | 15.2 | 18,523 LIGHT OIL | 415 BBLs | 5.80 | 2,408 | 39,147 | 30.11 |
| 21 AVON PARK | 1-2 | 49 | 432 | | 97.10 | | 18,521 GAS | 8,001 MCF | 1.00 | 8,001 | 120,466 | 27.89 |
| 22 BARTOW | 1-4 | 177 | 555 | 2.4 | 99.03 | 66.2 | 17,440 LIGHT OIL | 1,670 BBLs | 5.80 | 9,679 | 151,719 | 27.34 |
| 23 BARTOW | 1-4 | 177 | 2,611 | | 99.03 | | 15,206 GAS | 39,703 MCF | 1.00 | 39,703 | 433,115 | 16.59 |
| 24 BAYBORO | 1-4 | 174 | 8,614 | 6.7 | 99.35 | 69.5 | 14,480 LIGHT OIL | 21,521 BBLs | 5.80 | 124,733 | 1,976,894 | 22.95 |
| 25 DEBARY | 1-10 | 645 | 5,363 | 3.5 | 100.00 | 59.7 | 16,096 LIGHT OIL | 14,893 BBLs | 5.80 | 86,321 | 1,320,820 | 24.63 |
| 26 DEBARY | 1-10 | 645 | 11,422 | | 100.00 | | 13,610 GAS | 155,452 MCF | 1.00 | 155,452 | 1,482,858 | 12.98 |
| 27 HIGGINS | 1-4 | 113 | 0 | 0.0 | 99.03 | 61.6 | 0 LIGHT OIL | 0 BBLs | | 0 | 0 | 0.00 |
| 28 HIGGINS | 1-4 | 113 | 2,070 | | 99.03 | | 18,226 GAS | 37,727 MCF | 1.00 | 37,727 | 417,092 | 20.15 |
| 29 HINES | 1-4 | 1,912 | 948,352 | 66.7 | 95.73 | 21.1 | 7,192 GAS | 6,820,740 MCF | 1.00 | 6,820,740 | 62,077,288 | 6.55 |
| 30 HINES | 1-4 | | 0 | | 0.00 | | 0 LIGHT OIL | 0 BBLs | | 0 | 0 | 0.00 |
| 31 INT CITY | 1-14 | 987 | 6,101 | 6.9 | 99.35 | 62.6 | 14,260 LIGHT OIL | 15,011 BBLs | 5.80 | 87,000 | 1,242,696 | 20.37 |
| 32 INT CITY | 1-14 | 987 | 44,720 | | 99.35 | | 12,823 GAS | 573,442 MCF | 1.00 | 573,442 | 5,205,713 | 11.64 |
| 33 RIO PINAR | 1 | 12 | 140 | 1.6 | 99.35 | 1166.7 | 17,764 LIGHT OIL | 429 BBLs | 5.80 | 2,487 | 38,340 | 27.39 |
| 34 SUWANNEE | 1-3 | 153 | 875 | 0.8 | 99.03 | 13.9 | 15,198 LIGHT OIL | 2,294 BBLs | 5.80 | 13,299 | 210,261 | 24.03 |
| 35 SUWANNEE | 1-3 | 153 | 0 | | 0.00 | | 0 GAS | 0 MCF | | 0 | 0 | 0.00 |
| 36 TIGER BAY | 1 | 204 | 68,808 | 45.3 | 60.52 | 92.2 | 7,237 GAS | 497,980 MCF | 1.00 | 497,980 | 4,704,999 | 6.84 |
| 37 TURNER | 1-4 | 149 | 1,346 | 1.2 | 100.00 | 30.1 | 17,960 LIGHT OIL | 4,172 BBLs | 5.79 | 24,174 | 380,855 | 28.30 |
| 38 UNIV OF FLA. | 1 | 46 | 31,428 | 91.8 | 93.77 | 97.9 | 9,297 GAS | 292,184 MCF | 1.00 | 292,184 | 2,591,565 | 8.25 |
| 39 OTHER - START UP | | | 0 | | | | 0 LIGHT OIL | 7,334 BBLs | 5.80 | 42,506 | 638,743 | 0.00 |
| 40 BARTOW CC | 1 | 1,159 | 629,246 | 73.0 | 92.90 | 78.6 | 7,124 GAS | 4,482,710 MCF | 1.00 | 4,482,710 | 39,969,816 | 6.35 |
| 41 TOTAL | | 13,279 | 3,215,623 | | | | 8,721 | | | 28,043,254 | 190,676,890 | 5.93 |

Progress Energy Florida
System Net Generation and Fuel Cost
Estimated for the Month of: Nov-09

| (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | (I) | (J) | (K) | (L) | (M) |
|---------------------|-------------------|----------------------|---------------------|------------------------|-------------------|------------------------------|------------------|---------------------|----------------------------|---------------------|--------------------------|---------------------------|
| PLANT/UNIT | NET CAPACITY (MW) | NET GENERATION (MWH) | CAPACITY FACTOR (%) | EQUIV AVAIL FACTOR (%) | OUTPUT FACTOR (%) | AVG. NET HEAT RATE (BTU/KWH) | FUEL TYPE | FUEL BURNED (UNITS) | FUEL HEAT VALUE (BTU/UNIT) | FUEL BURNED (MMBTU) | AS BURNED FUEL COST (\$) | FUEL COST PER KWH (C/KWH) |
| 1 CRYST RIV NUC | 3 | 798 | 0 | 0.0 | 0.00 | 0.0 | 0 NUCLEAR | 0 MMBTU | | 0 | 0 | 0.00 |
| 2 ANCLOTE | 1 | 517 | 26,039 | 9.7 | 86.45 | 27.5 | 10,609 HEAVY OIL | 42,161 BBLS | 6.55 | 276,237 | 2,312,415 | 8.88 |
| 3 ANCLOTE | 1 | 517 | 11,159 | | 86.45 | | 10,609 GAS | 118,387 MCF | 1.00 | 118,387 | 953,057 | 8.54 |
| 4 ANCLOTE | 2 | 521 | 68,967 | 25.4 | 96.97 | 26.5 | 10,593 HEAVY OIL | 111,505 BBLS | 6.55 | 730,582 | 6,104,837 | 8.85 |
| 5 ANCLOTE | 2 | 510 | 29,557 | | 96.97 | | 10,593 GAS | 313,107 MCF | 1.00 | 313,107 | 2,520,615 | 8.53 |
| 6 BARTOW | 1 | 0 | 0 | 0.0 | 0.00 | 0.0 | 0 HEAVY OIL | 0 BBLS | | 0 | 0 | 0.00 |
| 7 BARTOW | 2 | 0 | 0 | 0.0 | 0.00 | 0.0 | 0 HEAVY OIL | 0 BBLS | | 0 | 0 | 0.00 |
| 8 BARTOW | 3 | 0 | 0 | 0.0 | 0.00 | 0.0 | 0 HEAVY OIL | 0 BBLS | | 0 | 0 | 0.00 |
| 9 BARTOW | 3 | 0 | 0 | 0.0 | 0.00 | 0.0 | 0 GAS | 0 MCF | | 0 | 0 | 0.00 |
| 10 CRYSTAL RIVER | 1 | 376 | 158,308 | 56.6 | 67.70 | 82.4 | 10,115 COAL | 65,668 TONS | 24.38 | 1,601,255 | 6,750,901 | 4.26 |
| 11 CRYSTAL RIVER | 2 | 500 | 240,633 | 64.7 | 92.08 | 69.6 | 9,925 COAL | 97,947 TONS | 24.38 | 2,388,348 | 9,830,009 | 4.09 |
| 12 CRYSTAL RIVER | 4 | 732 | 404,591 | 74.3 | 94.23 | 79.4 | 9,676 COAL | 163,487 TONS | 23.95 | 3,914,871 | 15,640,658 | 3.87 |
| 13 CRYSTAL RIVER | 5 | 732 | 127,501 | 23.4 | 21.33 | 93.1 | 9,879 COAL | 52,599 TONS | 23.95 | 1,250,524 | 5,645,932 | 4.43 |
| 14 SUWANNEE | 1 | 30 | 0 | 0.0 | 100.00 | #DIV/0! | 0 HEAVY OIL | 0 BBLS | | 0 | 0 | 0.00 |
| 15 SUWANNEE | 1 | 30 | 407 | | 100.00 | | 15,744 GAS | 6,408 MCF | 1.00 | 6,408 | 51,587 | 12.67 |
| 16 SUWANNEE | 2 | 30 | 0 | 0.0 | 100.00 | 0.0 | 0 HEAVY OIL | 0 BBLS | | 0 | 0 | 0.00 |
| 17 SUWANNEE | 2 | 30 | 0 | | 100.00 | | 0 GAS | 0 MCF | | 0 | 0 | 0.00 |
| 18 SUWANNEE | 3 | 73 | 0 | 0.0 | 100.00 | #DIV/0! | 0 HEAVY OIL | 0 BBLS | | 0 | 0 | 0.00 |
| 19 SUWANNEE | 3 | 73 | 528 | | 100.00 | | 15,833 GAS | 8,254 MCF | 1.00 | 8,254 | 66,448 | 12.58 |
| 20 AVON PARK | 1-2 | 69 | 254 | 0.5 | 96.00 | 30.7 | 22,945 LIGHT OIL | 1,006 BBLS | 5.79 | 5,828 | 91,742 | 36.12 |
| 21 AVON PARK | 1-2 | 69 | 119 | | 96.00 | | 21,882 GAS | 2,604 MCF | 1.00 | 2,604 | 76,552 | 64.33 |
| 22 BARTOW | 1-4 | 228 | 508 | 0.6 | 100.00 | 37.5 | 19,461 LIGHT OIL | 1,706 BBLS | 5.79 | 9,886 | 156,584 | 30.82 |
| 23 BARTOW | 1-4 | 228 | 581 | | 100.00 | | 15,923 GAS | 9,251 MCF | 1.00 | 9,251 | 185,652 | 31.95 |
| 24 BAYBORO | 1-4 | 231 | 286 | 0.2 | 99.33 | 61.9 | 18,181 LIGHT OIL | 896 BBLS | 5.80 | 5,194 | 103,972 | 36.35 |
| 25 DEBARY | 1-10 | 785 | 879 | 0.5 | 100.00 | 47.7 | 17,980 LIGHT OIL | 2,727 BBLS | 5.80 | 15,804 | 271,594 | 30.90 |
| 26 DEBARY | 1-10 | 785 | 1,889 | | 100.00 | | 13,618 GAS | 25,725 MCF | 1.00 | 25,725 | 429,452 | 22.73 |
| 27 HIGGINS | 1-4 | 129 | 0 | 0.0 | 98.67 | 63.3 | 0 LIGHT OIL | 0 BBLS | | 0 | 0 | 0.00 |
| 28 HIGGINS | 1-4 | 129 | 490 | | 98.67 | | 21,294 GAS | 10,434 MCF | 1.00 | 10,434 | 195,176 | 39.83 |
| 29 HINES | 1-4 | 2,204 | 856,943 | 52.3 | 97.06 | 15.1 | 7,222 GAS | 6,189,179 MCF | 1.00 | 6,189,179 | 56,195,518 | 6.56 |
| 30 HINES | 1-4 | | 0 | | 0.00 | | 0 LIGHT OIL | 0 BBLS | | 0 | 0 | 0.00 |
| 31 INT CITY | 1-14 | 1,186 | 1,179 | 1.9 | 99.33 | 53.7 | 15,611 LIGHT OIL | 3,176 BBLS | 5.80 | 18,405 | 291,208 | 24.70 |
| 32 INT CITY | 1-14 | 1,186 | 15,812 | | 99.33 | | 12,777 GAS | 202,024 MCF | 1.00 | 202,024 | 2,182,254 | 13.80 |
| 33 RIO PINAR | 1 | 16 | 54 | 0.5 | 99.67 | 67.5 | 18,407 LIGHT OIL | 171 BBLS | 5.81 | 994 | 15,961 | 29.56 |
| 34 SUWANNEE | 1-3 | 200 | 759 | 0.5 | 99.67 | 21.5 | 17,494 LIGHT OIL | 2,291 BBLS | 5.80 | 13,278 | 212,113 | 27.95 |
| 35 SUWANNEE | 1-3 | 200 | 0 | | 0.00 | | 0 GAS | 0 MCF | | 0 | 0 | 0.00 |
| 36 TIGER BAY | 1 | 225 | 103,103 | 61.6 | 94.33 | 88.3 | 7,406 GAS | 763,613 MCF | 1.00 | 763,613 | 6,814,415 | 6.61 |
| 37 TURNER | 1-4 | 199 | 442 | 0.3 | 99.33 | 23.0 | 19,278 LIGHT OIL | 1,470 BBLS | 5.80 | 8,521 | 144,545 | 32.70 |
| 38 UNIV OF FLA. | 1 | 47 | 19,354 | 55.3 | 55.49 | 102.2 | 9,315 GAS | 180,289 MCF | 1.00 | 180,289 | 1,673,745 | 8.65 |
| 39 OTHER - START UP | | | 0 | | | | 0 LIGHT OIL | 6,564 BBLS | 5.80 | 38,046 | 577,684 | 0.00 |
| 40 BARTOW CC | 1 | 1,279 | 601,253 | 63.2 | 93.33 | 70.0 | 7,102 GAS | 4,270,209 MCF | 1.00 | 4,270,209 | 37,997,874 | 6.32 |
| 41 TOTAL | | 14,864 | 2,671,595 | | | | 8,379 | | | 22,386,257 | 157,492,500 | 5.90 |

Progress Energy Florida
System Net Generation and Fuel Cost
Estimated for the Month of: Dec-09

| (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | (I) | (J) | (K) | (L) | (M) |
|---------------------|-------------------------|----------------------------|---------------------------|------------------------------|-------------------------|------------------------------------|------------------|---------------------------|----------------------------------|---------------------------|--------------------------------|---------------------------------|
| PLANT/UNIT | NET CAPACITY (MW) | NET GENERATION (MWH) | CAPACITY FACTOR (%) | EQUIV AVAIL FACTOR (%) | OUTPUT FACTOR (%) | AVG. NET HEAT RATE (BTU/KWH) | FUEL TYPE | FUEL BURNED (UNITS) | FUEL HEAT VALUE (BTU/UNIT) | FUEL BURNED (MMBTU) | AS BURNED FUEL COST (\$) | FUEL COST PER KWH (C/KWH) |
| 1 CRYST RIV NUC | 3 | 798 | 192,000 | 32.3 | 32.26 | 100 | 10,212 NUCLEAR | 1,960,704 MMBTU | 1.00 | 1,960,704 | 1,119,562 | 0.58 |
| 2 ANCLOTE | 1 | 517 | 5,856 | 2.2 | 39.24 | 19.3 | 10,992 HEAVY OIL | 9,825 BBLS | 6.55 | 64,372 | 543,880 | 9.29 |
| 3 ANCLOTE | 1 | 517 | 2,510 | | 39.24 | | 10,991 GAS | 27,588 MCF | 1.00 | 27,588 | 229,683 | 9.15 |
| 4 ANCLOTE | 2 | 521 | 59,691 | 22.0 | 94.20 | 22.4 | 10,759 HEAVY OIL | 98,020 BBLS | 6.55 | 642,229 | 5,367,352 | 8.99 |
| 5 ANCLOTE | 2 | 521 | 25,582 | | 94.20 | | 10,759 GAS | 275,241 MCF | 1.00 | 275,241 | 2,291,509 | 8.96 |
| 6 BARTOW | 1 | 0 | 0 | 0.0 | 0.00 | 0.0 | 0 HEAVY OIL | 0 BBLS | | 0 | 0 | 0.00 |
| 7 BARTOW | 2 | 0 | 0 | 0.0 | 0.00 | 0.0 | 0 HEAVY OIL | 0 BBLS | | 0 | 0 | 0.00 |
| 8 BARTOW | 3 | 0 | 0 | 0.0 | 0.00 | 0.0 | 0 HEAVY OIL | 0 BBLS | | 0 | 0 | 0.00 |
| 9 BARTOW | 3 | 0 | 0 | | 0.00 | | 0 GAS | 0 MCF | | 0 | 0 | 0.00 |
| 10 CRYSTAL RIVER | 1 | 376 | 227,692 | 81.4 | 92.03 | 84.1 | 10,107 COAL | 94,591 TONS | 24.33 | 2,301,207 | 9,392,463 | 4.13 |
| 11 CRYSTAL RIVER | 2 | 500 | 202,909 | 54.5 | 64.77 | 79.4 | 9,901 COAL | 82,583 TONS | 24.33 | 2,009,080 | 8,261,931 | 4.07 |
| 12 CRYSTAL RIVER | 4 | 732 | 458,597 | 84.2 | 94.95 | 85.6 | 9,633 COAL | 185,100 TONS | 23.87 | 4,417,599 | 17,643,366 | 3.85 |
| 13 CRYSTAL RIVER | 5 | 702 | 390,325 | 74.7 | 75.49 | 94.6 | 9,878 COAL | 161,554 TONS | 23.87 | 3,855,840 | 15,514,103 | 3.97 |
| 14 SUWANNEE | 1 | 30 | 0 | 0.0 | 100.00 | | 0 HEAVY OIL | 0 BBLS | | 0 | 0 | 0.00 |
| 15 SUWANNEE | 1 | 30 | 663 | | 100.00 | | 14,139 GAS | 9,374 MCF | 1.00 | 9,374 | 78,043 | 11.77 |
| 16 SUWANNEE | 2 | 30 | 0 | 0.0 | 100.00 | 0.0 | 0 HEAVY OIL | 0 BBLS | | 0 | 0 | 0.00 |
| 17 SUWANNEE | 2 | 30 | 0 | | 100.00 | | 0 GAS | 0 MCF | | 0 | 0 | 0.00 |
| 18 SUWANNEE | 3 | 73 | 0 | 0.0 | 100.00 | | 0 HEAVY OIL | 0 BBLS | | 0 | 0 | 0.00 |
| 19 SUWANNEE | 3 | 73 | 588 | | 100.00 | | 14,053 GAS | 8,263 MCF | 1.00 | 8,263 | 68,793 | 11.70 |
| 20 AVON PARK | 1-2 | 69 | 286 | 0.6 | 96.77 | 30.7 | 22,920 LIGHT OIL | 1,131 BBLS | 5.80 | 6,555 | 103,657 | 36.24 |
| 21 AVON PARK | 1-2 | 69 | 99 | | 96.77 | | 27,646 GAS | 2,737 MCF | 1.00 | 2,737 | 78,376 | 79.17 |
| 22 BARTOW | 1-4 | 228 | 587 | 0.6 | 98.71 | 31.6 | 19,477 LIGHT OIL | 1,973 BBLS | 5.79 | 11,433 | 182,516 | 31.09 |
| 23 BARTOW | 1-4 | 228 | 404 | | 98.71 | | 18,255 GAS | 7,375 MCF | 1.00 | 7,375 | 172,579 | 42.72 |
| 24 BAYBORO | 1-4 | 231 | 462 | 0.3 | 99.35 | 50.0 | 18,359 LIGHT OIL | 1,464 BBLS | 5.79 | 8,482 | 157,108 | 34.01 |
| 25 DEBARY | 1-10 | 785 | 738 | 0.3 | 100.00 | 36.2 | 18,551 LIGHT OIL | 2,362 BBLS | 5.80 | 13,691 | 241,571 | 32.73 |
| 26 DEBARY | 1-10 | 785 | 1,197 | | 100.00 | | 15,820 GAS | 18,936 MCF | 1.00 | 18,936 | 380,007 | 31.75 |
| 27 HIGGINS | 1-4 | 129 | 0 | 0.0 | 97.74 | 37.6 | 0 LIGHT OIL | 0 BBLS | | 0 | 0 | 0.00 |
| 28 HIGGINS | 1-4 | 129 | 279 | | 97.74 | | 29,892 GAS | 8,340 MCF | 1.00 | 8,340 | 180,613 | 64.74 |
| 29 HINES | 1-4 | 2,204 | 878,287 | 53.6 | 98.16 | 17.9 | 7,192 GAS | 6,317,052 MCF | 1.00 | 6,317,052 | 58,962,908 | 6.71 |
| 30 HINES | 1-4 | | 0 | | 0.00 | | 0 LIGHT OIL | 0 BBLS | | 0 | 0 | 0.00 |
| 31 INT CITY | 1-14 | 1,186 | 1,236 | 0.9 | 99.68 | 37.6 | 15,852 LIGHT OIL | 3,381 BBLS | 5.80 | 19,593 | 310,746 | 25.14 |
| 32 INT CITY | 1-14 | 1,186 | 6,397 | | 99.68 | | 14,579 GAS | 93,263 MCF | 1.00 | 93,263 | 1,332,350 | 20.83 |
| 33 RIO PINAR | 1 | 16 | 61 | 0.5 | 99.03 | 63.5 | 18,672 LIGHT OIL | 197 BBLS | 5.78 | 1,139 | 18,316 | 30.03 |
| 34 SUWANNEE | 1-3 | 200 | 332 | 0.2 | 99.35 | 12.5 | 17,346 LIGHT OIL | 994 BBLS | 5.79 | 5,759 | 95,386 | 28.73 |
| 35 SUWANNEE | 1-3 | 200 | 0 | | 0.00 | | 0 GAS | 0 MCF | | 0 | 0 | 0.00 |
| 36 TIGER BAY | 1 | 225 | 72,308 | 43.2 | 90.65 | 88.5 | 7,402 GAS | 535,207 MCF | 1.00 | 535,207 | 5,122,917 | 7.08 |
| 37 TURNER | 1-4 | 199 | 361 | 0.2 | 100.00 | 41.9 | 18,548 LIGHT OIL | 1,155 BBLS | 5.80 | 6,696 | 117,369 | 32.51 |
| 38 UNIV OF FLA. | 1 | 47 | 34,445 | 98.5 | 96.45 | 102.1 | 9,311 GAS | 320,708 MCF | 1.00 | 320,708 | 2,892,400 | 8.40 |
| 39 OTHER - START UP | | | 0 | | | | 0 LIGHT OIL | 7,522 BBLS | 5.80 | 43,597 | 667,974 | 0.00 |
| 40 BARTOW CC | 1 | 1279 | 511,900 | 53.8 | 90.32 | 59.6 | 7,141 GAS | 3,655,529 MCF | 1.00 | 3,655,529 | 34,055,213 | 6.85 |
| 41 TOTAL | | 14,845 | 3,075,792 | | | | 8,664 | | | 26,647,389 | 165,582,791 | 5.38 |

Progress Energy Florida
Fuel Cost of Power Sold
Estimated for the Period of : January through December 2009

| (1) MONTH | (2) SOLD TO | (3) TYPE & SCHED | (4) TOTAL MWH SOLD | (5) MWH WHEELED FROM OTHER SYSTEMS | (6) MWH FROM OWN GENERATION | (7) C/KWH | | (8) TOTAL \$ FOR FUEL ADJ (6) x (7)(A) | (9) TOTAL COST \$ (6) x (7)(B) | (10) REFUNDABLE GAIN ON POWER SALES \$ |
|--------------|----------------|---------------------------|-----------------------------|---|---|---------------------|----------------------|--|--|---|
| | | | | | | (A) FUEL COST | (B) TOTAL COST | | | |
| | | | | | | Actual | ECONSALE | | | |
| Jan-09 | ECONOMY | C | 0 | | 0 | 0.000 | 0.000 | 0 | 0 | 0 |
| | EXCESS GAIN | -- | 0 | | 0 | 0.000 | 0.000 | 0 | 0 | 0 |
| | SALE OTHER | -- | 0 | | 0 | 0.000 | 0.000 | 0 | 0 | 0 |
| | STRATIFIED | -- | 292,419 | | 292,419 | 3.808 | 3.808 | 14,175,792 | 14,175,792 | 0 |
| | TOTAL | | 311,180 | | 311,180 | 4.844 | 4.877 | 15,072,210 | 15,176,431 | 104,221 |
| Feb-09 | ECONSALE | -- | 22,042 | | 22,042 | 4.078 | 4.608 | 898,876 | 1,015,730 | 116,854 |
| | ECONOMY | C | 0 | | 0 | 0.000 | 0.000 | 0 | 0 | 0 |
| | EXCESS GAIN | -- | 0 | | 0 | 0.000 | 0.000 | 0 | 0 | 0 |
| | SALE OTHER | -- | 0 | | 0 | 0.000 | 0.000 | 0 | 0 | 0 |
| | STRATIFIED | -- | 392,648 | | 392,648 | 4.778 | 4.778 | 18,762,144 | 18,762,144 | 0 |
| | TOTAL | | 414,690 | | 414,690 | 4.741 | 4.769 | 19,661,020 | 19,777,874 | 116,854 |
| Mar-09 | ECONSALE | -- | 15,476 | | 15,476 | 3.348 | 3.784 | 518,211 | 585,579 | 67,368 |
| | ECONOMY | C | 0 | | 0 | 0.000 | 0.000 | 0 | 0 | 0 |
| | EXCESS GAIN | -- | 0 | | 0 | 0.000 | 0.000 | 0 | 0 | 0 |
| | SALE OTHER | -- | 0 | | 0 | 0.000 | 0.000 | 0 | 0 | 0 |
| | STRATIFIED | -- | 343,118 | | 343,118 | 4.893 | 4.893 | 16,788,469 | 16,788,469 | 0 |
| | TOTAL | | 358,594 | | 358,594 | 4.826 | 4.845 | 17,306,680 | 17,374,048 | 67,368 |
| Apr-09 | ECONSALE | -- | 3,847 | | 3,847 | 5.970 | 6.746 | 229,648 | 259,503 | 29,855 |
| | ECONOMY | C | 0 | | 0 | 0.000 | 0.000 | 0 | 0 | 0 |
| | EXCESS GAIN | -- | 0 | | 0 | 0.000 | 0.000 | 0 | 0 | 0 |
| | SALE OTHER | -- | 0 | | 0 | 0.000 | 0.000 | 0 | 0 | 0 |
| | STRATIFIED | -- | 436,482 | | 436,482 | 4.629 | 4.629 | 20,206,090 | 20,206,090 | 0 |
| | TOTAL | | 440,329 | | 440,329 | 4.641 | 4.648 | 20,435,738 | 20,465,593 | 29,855 |
| May-09 | ECONSALE | -- | 5,324 | | 5,324 | 7.396 | 8.358 | 393,766 | 444,955 | 51,189 |
| | ECONOMY | C | 0 | | 0 | 0.000 | 0.000 | 0 | 0 | 0 |
| | EXCESS GAIN | -- | 0 | | 0 | 0.000 | 0.000 | 0 | 0 | 0 |
| | SALE OTHER | -- | 0 | | 0 | 0.000 | 0.000 | 0 | 0 | 0 |
| | STRATIFIED | -- | 457,872 | | 457,872 | 4.901 | 4.901 | 22,441,853 | 22,441,853 | 0 |
| | TOTAL | | 463,196 | | 463,196 | 4.930 | 4.941 | 22,835,619 | 22,886,808 | 51,189 |
| Jun-09 | ECONSALE | -- | 21,248 | | 21,248 | 5.273 | 5.959 | 1,120,513 | 1,266,179 | 145,666 |
| | ECONOMY | C | 0 | | 0 | 0.000 | 0.000 | 0 | 0 | 0 |
| | EXCESS GAIN | -- | 0 | | 0 | 0.000 | 0.000 | 0 | 0 | 0 |
| | SALE OTHER | -- | 0 | | 0 | 0.000 | 0.000 | 0 | 0 | 0 |
| | STRATIFIED | -- | 486,774 | | 486,774 | 5.069 | 5.069 | 24,675,550 | 24,675,550 | 0 |
| | TOTAL | | 508,022 | | 508,022 | 5.078 | 5.106 | 25,796,063 | 25,941,729 | 145,666 |

Progress Energy Florida
Fuel Cost of Power Sold
Estimated for the Period of : January through December 2009

| (1) MONTH | (2) SOLD TO | (3) TYPE & SCHED | (4) TOTAL MWH SOLD | (5) MWH WHEELED FROM OTHER SYSTEMS | (6) MWH FROM OWN GENERATION | (7) C/KWH | | (8) TOTAL \$ FOR FUEL ADJ (6) x (7)(A) | (9) TOTAL COST \$ (6) x (7)(B) | (10) REFUNDABLE GAIN ON POWER SALES \$ |
|--------------|----------------|---------------------------|-----------------------------|---|---|---------------------|----------------------|--|--|---|
| | | | | | | (A) FUEL COST | (B) TOTAL COST | | | |
| | | | | | | | | | | |
| Jul-09 | ECONSALE | - | 13,034 | | 13,034 | 5.931 | 6.702 | 773,001 | 873,492 | 100,491 |
| | ECONOMY | C | 0 | | 0 | 0.000 | 0.000 | 0 | 0 | 0 |
| | EXCESS GAIN | - | 0 | | 0 | 0.000 | 0.000 | 0 | 0 | 0 |
| | SALE OTHER | - | 0 | | 0 | 0.000 | 0.000 | 0 | 0 | 0 |
| | STRATIFIED | - | 496,127 | | 496,127 | 5.270 | 5.270 | 26,146,109 | 26,146,109 | 0 |
| | TOTAL | | 509,161 | | 509,161 | 5.287 | 5.307 | 26,919,110 | 27,019,601 | 100,491 |
| Aug-09 | ECONSALE | - | 22,328 | | 22,328 | 5.823 | 6.580 | 1,300,139 | 1,469,157 | 169,018 |
| | ECONOMY | C | 0 | | 0 | 0.000 | 0.000 | 0 | 0 | 0 |
| | EXCESS GAIN | - | 0 | | 0 | 0.000 | 0.000 | 0 | 0 | 0 |
| | SALE OTHER | - | 0 | | 0 | 0.000 | 0.000 | 0 | 0 | 0 |
| | STRATIFIED | - | 558,682 | | 558,682 | 5.440 | 5.440 | 30,395,089 | 30,395,089 | 0 |
| | TOTAL | | 581,010 | | 581,010 | 5.455 | 5.484 | 31,695,228 | 31,864,246 | 169,018 |
| Sep-09 | ECONSALE | - | 20,694 | | 20,694 | 6.305 | 7.125 | 1,304,846 | 1,474,476 | 169,630 |
| | ECONOMY | C | 0 | | 0 | 0.000 | 0.000 | 0 | 0 | 0 |
| | EXCESS GAIN | - | 0 | | 0 | 0.000 | 0.000 | 0 | 0 | 0 |
| | SALE OTHER | - | 0 | | 0 | 0.000 | 0.000 | 0 | 0 | 0 |
| | STRATIFIED | - | 554,149 | | 554,149 | 5.482 | 5.482 | 30,378,676 | 30,378,676 | 0 |
| | TOTAL | | 574,843 | | 574,843 | 5.512 | 5.541 | 31,683,522 | 31,853,152 | 169,630 |
| Oct-09 | ECONSALE | - | 10,799 | | 10,799 | 6.193 | 6.998 | 668,774 | 755,715 | 86,941 |
| | ECONOMY | C | 0 | | 0 | 0.000 | 0.000 | 0 | 0 | 0 |
| | EXCESS GAIN | - | 0 | | 0 | 0.000 | 0.000 | 0 | 0 | 0 |
| | SALE OTHER | - | 0 | | 0 | 0.000 | 0.000 | 0 | 0 | 0 |
| | STRATIFIED | - | 500,975 | | 500,975 | 5.935 | 5.935 | 29,734,347 | 29,734,347 | 0 |
| | TOTAL | | 511,774 | | 511,774 | 5.941 | 5.958 | 30,403,121 | 30,490,062 | 86,941 |
| Nov-09 | ECONSALE | - | 27,902 | | 27,902 | 5.757 | 6.506 | 1,606,434 | 1,815,270 | 208,836 |
| | ECONOMY | C | 0 | | 0 | 0.000 | 0.000 | 0 | 0 | 0 |
| | EXCESS GAIN | - | 0 | | 0 | 0.000 | 0.000 | 0 | 0 | 0 |
| | SALE OTHER | - | 0 | | 0 | 0.000 | 0.000 | 0 | 0 | 0 |
| | STRATIFIED | - | 446,567 | | 446,567 | 5.581 | 5.581 | 24,920,823 | 24,920,823 | 0 |
| | TOTAL | | 474,469 | | 474,469 | 5.591 | 5.635 | 26,527,257 | 26,736,093 | 208,836 |
| Dec-09 | ECONSALE | - | 30,494 | | 30,494 | 6.328 | 7.151 | 1,929,626 | 2,180,477 | 250,851 |
| | ECONOMY | C | 0 | | 0 | 0.000 | 0.000 | 0 | 0 | 0 |
| | EXCESS GAIN | - | 0 | | 0 | 0.000 | 0.000 | 0 | 0 | 0 |
| | SALE OTHER | - | 0 | | 0 | 0.000 | 0.000 | 0 | 0 | 0 |
| | STRATIFIED | - | 369,602 | | 369,602 | 4.953 | 4.953 | 18,307,167 | 18,307,167 | 0 |
| | TOTAL | | 400,096 | | 400,096 | 5.058 | 5.121 | 20,236,793 | 20,487,644 | 250,851 |
| Jan-09 | ECONSALE | - | 211,949 | | 211,949 | 5.492 | 6.200 | 11,640,252 | 13,141,172 | 1,500,920 |
| THRU | ECONOMY | C | 0 | | 0 | 0.000 | 0.000 | 0 | 0 | 0 |
| Dec-09 | EXCESS GAIN | - | 0 | | 0 | 0.000 | 0.000 | 0 | 0 | 0 |
| | SALE OTHER | - | 0 | | 0 | 0.000 | 0.000 | 0 | 0 | 0 |
| | STRATIFIED | - | 5,042,996 | | 5,335,415 | 5.491 | 5.491 | 276,932,108 | 276,932,108 | 0 |
| | TOTAL | | 5,254,945 | | 5,547,364 | 5.491 | 5.520 | 288,572,360 | 290,073,280 | 1,500,920 |

Progress Energy Florida
Purchased Power
(Exclusive of Economy & QF Purchases)
Estimated for the Period of : January through December 2009

| (1) MONTH | (2) NAME OF PURCHASE | (3) TYPE & SCHEDULE | (4) TOTAL MWH PURCHASED | (5) MWH FOR OTHER UTILITIES | (6) MWH FOR INTERRUPTIBLE | (7) MWH FOR FIRM | (8) C/KWH | | (9) TOTAL \$ FOR FUEL ADJ (7) x (8)(B) |
|--------------|-------------------------|------------------------|--------------------------------|--------------------------------|------------------------------|---------------------|------------------|-------------------|---|
| | | | | | | | (A) FUEL COST | (B) TOTAL COST | |
| Actual | SUMMER PURCH | -- | 0 | | | 0 | 0.000 | 0.000 | 0 |
| Jan-09 | TECO | -- | | | | 0 | 0.000 | 0.000 | 0 |
| | SOUTHERN | UPS | Detail Provided in A-Schedules | | | 0 | 0.000 | 0.000 | 0 |
| | SHADY HILLS | -- | | | | 0 | 0.000 | 0.000 | 0 |
| | OSCEOLA | -- | | | | 0 | 0.000 | 0.000 | 0 |
| | OTHER | -- | 0 | | | 0 | 0.000 | 0.000 | 0 |
| | OTHER | -- | 0 | | | 0 | 0.000 | 0.000 | 0 |
| | TOTAL | | 343,674 | 0 | 0 | 343,674 | 3.808 | 3.808 | 13,086,406 |
| Feb-09 | SUMMER PURCH | -- | 0 | | | 0 | 0.000 | 0.000 | 0 |
| | TECO | -- | 13,438 | | | 13,438 | 6.789 | 6.789 | 912,296 |
| | SOUTHERN | UPS | 268,128 | | | 268,128 | 2.614 | 2.614 | 7,007,793 |
| | SHADY HILLS | -- | 46,073 | | | 46,073 | 11.590 | 11.590 | 5,340,060 |
| | OSCEOLA | -- | 8,962 | | | 8,962 | 11.900 | 11.900 | 1,066,447 |
| | OTHER | -- | 0 | | | 0 | 0.000 | 0.000 | 0 |
| | OTHER | -- | 0 | | | 0 | 0.000 | 0.000 | 0 |
| | TOTAL | | 336,601 | 0 | 0 | 336,601 | 4.256 | 4.256 | 14,326,596 |
| 3/1/09 | SUMMER PURCH | -- | 0 | | | 0 | 0.000 | 0.000 | 0 |
| | TECO | -- | 23,651 | | | 23,651 | 6.628 | 6.628 | 1,567,691 |
| | SOUTHERN | UPS | 296,856 | | | 296,856 | 2.612 | 2.612 | 7,752,989 |
| | SHADY HILLS | -- | 92,982 | | | 92,982 | 10.637 | 10.637 | 9,890,954 |
| | OSCEOLA | -- | 0 | | | 0 | 0.000 | 0.000 | 0 |
| | OTHER | -- | 0 | | | 0 | 0.000 | 0.000 | 0 |
| | OTHER | -- | 0 | | | 0 | 0.000 | 0.000 | 0 |
| | TOTAL | | 413,489 | 0 | 0 | 413,489 | 4.646 | 4.646 | 19,211,634 |
| Apr-09 | SUMMER PURCH | -- | 0 | | | 0 | 0.000 | 0.000 | 0 |
| | TECO | -- | 27,180 | | | 27,180 | 6.601 | 6.601 | 1,794,136 |
| | SOUTHERN | UPS | 287,280 | | | 287,280 | 2.619 | 2.619 | 7,523,865 |
| | SHADY HILLS | -- | 169,884 | | | 169,884 | 9.374 | 9.374 | 15,924,276 |
| | OSCEOLA | -- | 0 | | | 0 | 0.000 | 0.000 | 0 |
| | OTHER | -- | 0 | | | 0 | 0.000 | 0.000 | 0 |
| | OTHER | -- | 0 | | | 0 | 0.000 | 0.000 | 0 |
| | TOTAL | | 484,344 | 0 | 0 | 484,344 | 5.212 | 5.212 | 25,242,277 |
| May-09 | SUMMER PURCH | -- | 0 | | | 0 | 0.000 | 0.000 | 0 |
| | TECO | -- | 31,371 | | | 31,371 | 6.576 | 6.576 | 2,063,063 |
| | SOUTHERN | UPS | 296,856 | | | 296,856 | 2.626 | 2.626 | 7,796,626 |
| | SHADY HILLS | -- | 177,578 | | | 177,578 | 9.545 | 9.545 | 16,949,496 |
| | OSCEOLA | -- | 0 | | | 0 | 0.000 | 0.000 | 0 |
| | OTHER | -- | 0 | | | 0 | 0.000 | 0.000 | 0 |
| | OTHER | -- | 0 | | | 0 | 0.000 | 0.000 | 0 |
| | TOTAL | | 505,805 | 0 | 0 | 505,805 | 5.300 | 5.300 | 26,809,185 |
| Jun-09 | SUMMER PURCH | -- | 0 | | | 0 | 0.000 | 0.000 | 0 |
| | TECO | -- | 17,784 | | | 17,784 | 6.698 | 6.698 | 1,191,223 |
| | SOUTHERN | UPS | 287,280 | | | 287,280 | 2.628 | 2.628 | 7,548,568 |
| | SHADY HILLS | -- | 53,792 | | | 53,792 | 11.089 | 11.089 | 5,965,140 |
| | OSCEOLA | -- | 0 | | | 0 | 0.000 | 0.000 | 0 |
| | OTHER | -- | 0 | | | 0 | 0.000 | 0.000 | 0 |
| | OTHER | -- | 0 | | | 0 | 0.000 | 0.000 | 0 |
| | TOTAL | | 358,856 | 0 | 0 | 358,856 | 4.098 | 4.098 | 14,704,931 |
| Jan-09 | SUMMER PURCH | -- | 0 | | | 0 | 0.000 | 0.000 | 0 |
| THRU | TECO | -- | 113,424 | | | 113,424 | 6.637 | 6.637 | 7,528,409 |
| Jun-09 | SOUTHERN | UPS | 1,436,400 | | | 1,436,400 | 2.620 | 2.620 | 37,629,841 |
| | SHADY HILLS | -- | 540,309 | | | 540,309 | 10.007 | 10.007 | 54,069,926 |
| | OSCEOLA | -- | 8,962 | | | 8,962 | 11.900 | 11.900 | 1,066,447 |
| | OTHER | -- | 0 | | | 0 | 0.000 | 0.000 | 0 |
| | OTHER | -- | 0 | | | 0 | 0.000 | 0.000 | 0 |
| | Jan Total | | 343,674 | | | 343,674 | 3.808 | 3.808 | 13,086,406 |
| | TOTAL | | 2,442,769 | 0 | 0 | 2,442,769 | 4.641 | 4.641 | 113,381,029 |

Progress Energy Florida
Purchased Power
(Exclusive of Economy & QF Purchases)
Estimated for the Period of : January through December 2009

| (1) MONTH | (2) NAME OF PURCHASE | (3) TYPE & SCHEDULE | (4) TOTAL MWH PURCHASED | (5) MWH FOR OTHER UTILITIES | (6) MWH FOR INTERRUPTIBLE | (7) MWH FOR FIRM | (8) C/KWH | | (9) TOTAL \$ FOR FUEL ADJ (7) x (8)(B) |
|--------------|-------------------------|------------------------|----------------------------|--------------------------------|------------------------------|---------------------|------------------|-------------------|---|
| | | | | | | | (A) FUEL COST | (B) TOTAL COST | |
| Jul-09 | SUMMER PURCH | -- | 0 | | | 0 | 0.000 | 0.000 | 0 |
| | TECO | -- | 23,545 | | | 23,545 | 6.629 | 6.629 | 1,560,899 |
| | SOUTHERN | UPS | 296,856 | | | 296,856 | 2.633 | 2.633 | 7,817,112 |
| | SHADY HILLS | -- | 87,164 | | | 87,164 | 10.772 | 10.772 | 9,388,899 |
| | OSCEOLA | -- | 0 | | | 0 | 0.000 | 0.000 | 0 |
| | OTHER | -- | 0 | | | 0 | 0.000 | 0.000 | 0 |
| | OTHER | -- | 0 | | | 0 | 0.000 | 0.000 | 0 |
| | TOTAL | | 407,565 | 0 | 0 | 407,565 | 4.605 | 4.605 | 18,766,910 |
| Aug-09 | SUMMER PURCH | -- | 0 | | | 0 | 0.000 | 0.000 | 0 |
| | TECO | -- | 25,393 | | | 25,393 | 6.614 | 6.614 | 1,679,475 |
| | SOUTHERN | UPS | 296,856 | | | 296,856 | 2.634 | 2.634 | 7,819,783 |
| | SHADY HILLS | -- | 96,450 | | | 96,450 | 10.652 | 10.652 | 10,273,882 |
| | OSCEOLA | -- | 0 | | | 0 | 0.000 | 0.000 | 0 |
| | OTHER | -- | 0 | | | 0 | 0.000 | 0.000 | 0 |
| | OTHER | -- | 0 | | | 0 | 0.000 | 0.000 | 0 |
| | TOTAL | | 418,699 | 0 | 0 | 418,699 | 4.723 | 4.723 | 19,773,140 |
| Sep-09 | SUMMER PURCH | -- | 0 | | | 0 | 0.000 | 0.000 | 0 |
| | TECO | -- | 19,646 | | | 19,646 | 6.672 | 6.672 | 1,310,688 |
| | SOUTHERN | UPS | 287,280 | | | 287,280 | 2.637 | 2.637 | 7,575,289 |
| | SHADY HILLS | -- | 70,092 | | | 70,092 | 10.724 | 10.724 | 7,516,689 |
| | OSCEOLA | -- | 0 | | | 0 | 0.000 | 0.000 | 0 |
| | OTHER | -- | 0 | | | 0 | 0.000 | 0.000 | 0 |
| | OTHER | -- | 0 | | | 0 | 0.000 | 0.000 | 0 |
| | TOTAL | | 377,018 | 0 | 0 | 377,018 | 4.351 | 4.351 | 16,402,666 |
| Oct-09 | SUMMER PURCH | -- | 0 | | | 0 | 0.000 | 0.000 | 0 |
| | TECO | -- | 24,484 | | | 24,484 | 6.621 | 6.621 | 1,621,108 |
| | SOUTHERN | UPS | 296,856 | | | 296,856 | 2.645 | 2.645 | 7,852,729 |
| | SHADY HILLS | -- | 120,948 | | | 120,948 | 10.154 | 10.154 | 12,281,496 |
| | OSCEOLA | -- | 0 | | | 0 | 0.000 | 0.000 | 0 |
| | OTHER | -- | 0 | | | 0 | 0.000 | 0.000 | 0 |
| | OTHER | -- | 0 | | | 0 | 0.000 | 0.000 | 0 |
| | TOTAL | | 442,288 | 0 | 0 | 442,288 | 4.919 | 4.919 | 21,755,333 |
| Nov-09 | SUMMER PURCH | -- | 0 | | | 0 | 0.000 | 0.000 | 0 |
| | TECO | -- | 20,319 | | | 20,319 | 6.663 | 6.663 | 1,353,856 |
| | SOUTHERN | UPS | 287,280 | | | 287,280 | 2.648 | 2.648 | 7,608,037 |
| | SHADY HILLS | -- | 57,344 | | | 57,344 | 10.878 | 10.878 | 6,238,151 |
| | OSCEOLA | -- | 0 | | | 0 | 0.000 | 0.000 | 0 |
| | OTHER | -- | 0 | | | 0 | 0.000 | 0.000 | 0 |
| | OTHER | -- | 0 | | | 0 | 0.000 | 0.000 | 0 |
| | TOTAL | | 364,943 | 0 | 0 | 364,943 | 4.165 | 4.165 | 15,200,044 |
| Dec-09 | SUMMER PURCH | -- | 0 | | | 0 | 0.000 | 0.000 | 0 |
| | TECO | -- | 16,686 | | | 16,686 | 6.717 | 6.717 | 1,120,721 |
| | SOUTHERN | UPS | 296,856 | | | 296,856 | 2.655 | 2.655 | 7,880,340 |
| | SHADY HILLS | -- | 21,246 | | | 21,246 | 13.804 | 13.804 | 2,932,825 |
| | OSCEOLA | -- | 0 | | | 0 | 0.000 | 0.000 | 0 |
| | OTHER | -- | 0 | | | 0 | 0.000 | 0.000 | 0 |
| | OTHER | -- | 0 | | | 0 | 0.000 | 0.000 | 0 |
| | TOTAL | | 334,788 | 0 | 0 | 334,788 | 3.565 | 3.565 | 11,933,886 |
| Jan-09 | SUMMER PURCH | -- | 0 | | | 0 | 0.000 | 0.000 | 0 |
| THRU | TECO | -- | 243,497 | | | 243,497 | 6.643 | 6.643 | 16,175,156 |
| Dec-09 | SOUTHERN | UPS | 3,198,384 | | | 3,198,384 | 2.632 | 2.632 | 84,183,131 |
| | SHADY HILLS | -- | 993,553 | | | 993,553 | 10.337 | 10.337 | 102,701,868 |
| | OSCEOLA | -- | 8,962 | | | 8,962 | 11.900 | 11.900 | 1,066,447 |
| | OTHER | -- | 0 | | | 0 | 0.000 | 0.000 | 0 |
| | OTHER | -- | 0 | | | 0 | 0.000 | 0.000 | 0 |
| | Jan Total | | 343,674 | | | 343,674 | 3.808 | 3.808 | 13,086,406 |
| TOTAL | | | 4,788,070 | 0 | 0 | 4,788,070 | 4.537 | 4.537 | 217,213,008 |

Progress Energy Florida
Energy Payments to Qualifying Facilities
Estimated for the Period of : January through December 2009

| (1) MONTH | (2) NAME OF PURCHASE | (3) TYPE & SCHEDULE | (4) TOTAL MWH PURCHASED | (5) MWH FOR OTHER UTILITIES | (6) MWH FOR INTERRUPTIBLE | (7) MWH FOR FIRM | (8) C/KWH | | (9) TOTAL \$ FOR FUEL ADJ (7) x (8)(A) |
|--------------|-------------------------|------------------------|----------------------------|--------------------------------|------------------------------|---------------------|--------------------|-------------------|---|
| | | | | | | | (A) ENERGY COST | (B) TOTAL COST | |
| Actual | | | | | | | | | |
| Jan-09 | QUAL. FACILITIES | COGEN | 325,016 | | | 325,016 | 4.428 | 4.428 | 14,390,596 |
| Feb-09 | QUAL. FACILITIES | COGEN | 290,937 | | | 290,937 | 4.705 | 13.731 | 13,688,803 |
| Mar-09 | QUAL. FACILITIES | COGEN | 264,152 | | | 264,152 | 4.846 | 13.872 | 12,801,514 |
| Apr-09 | QUAL. FACILITIES | COGEN | 300,691 | | | 300,691 | 4.763 | 13.789 | 14,323,382 |
| May-09 | QUAL. FACILITIES | COGEN | 313,837 | | | 313,837 | 4.771 | 13.797 | 14,974,050 |
| Jun-09 | QUAL. FACILITIES | COGEN | 303,623 | | | 303,623 | 4.745 | 13.771 | 14,408,150 |
| Jul-09 | QUAL. FACILITIES | COGEN | 314,707 | | | 314,707 | 4.734 | 13.760 | 14,898,978 |
| Aug-09 | QUAL. FACILITIES | COGEN | 311,006 | | | 311,006 | 4.759 | 13.785 | 14,800,388 |
| Sep-09 | QUAL. FACILITIES | COGEN | 301,620 | | | 301,620 | 4.708 | 13.734 | 14,201,273 |
| Oct-09 | QUAL. FACILITIES | COGEN | 279,768 | | | 279,768 | 4.682 | 13.708 | 13,098,295 |
| Nov-09 | QUAL. FACILITIES | COGEN | 316,112 | | | 316,112 | 4.697 | 13.723 | 14,847,593 |
| Dec-09 | QUAL. FACILITIES | COGEN | 339,348 | | | 339,348 | 4.704 | 13.730 | 15,963,467 |
| TOTAL | QUAL. FACILITIES | COGEN | 3,660,817 | | | 3,660,817 | 4.709 | 13.735 | 172,396,488 |

Progress Energy Florida
Economy Energy Purchases
Estimated for the Period of : January through December 2009

| (1) MONTH | (2) PURCHASE | (3) TYPE & SCHED | (4) TOTAL MWH PURCHASED | (5) TRANSACTION COST | | (7) TOTAL \$ FOR FUEL ADJ (4) x (5) | (8) COST IF GENERATED | | (9) FUEL SAVINGS (8)(B) - (7) | |
|--------------|-----------------|---------------------------|----------------------------------|--------------------------------|------------------------|---|--------------------------|------------|--|--|
| | | | | ENERGY COST C/KWH | TOTAL COST C/KWH | | (A) C/KWH | (B) \$ | | |
| | | | | | | | | | | |
| Actual | | | | | | | | | | |
| Jan-09 | ECONPURCH | -- | | | | | | | | |
| | SEPA | -- | | | | | | | | |
| | SECI LOAD FOL | -- | | | | | | | | |
| | | | | Detail Provided in A-Schedules | | | | | | |
| | TOTAL | | 52,672 | 5.978 | 5.978 | 3,148,697 | 6.629 | 3,491,762 | 343,065 | |
| Feb-09 | ECONPURCH | -- | 18,002 | 8.437 | 8.437 | 1,518,859 | 16.678 | 3,002,285 | 1,483,426 | |
| | SEPA | -- | 3,222 | 3.691 | 3.691 | 118,917 | 3.691 | 118,917 | 0 | |
| | SECI LOAD FOL | -- | 4,219 | 7.455 | 7.455 | 314,546 | 7.455 | 314,546 | 0 | |
| | TOTAL | | 25,443 | 7.673 | 7.673 | 1,952,322 | 13.504 | 3,435,748 | 1,483,426 | |
| Mar-09 | ECONPURCH | -- | 37,664 | 6.588 | 6.588 | 2,481,303 | 14.072 | 5,300,156 | 2,818,853 | |
| | SEPA | -- | 3,567 | 3.691 | 3.691 | 131,658 | 3.691 | 131,658 | 0 | |
| | SECI LOAD FOL | -- | 4,672 | 7.454 | 7.454 | 348,247 | 7.454 | 348,247 | 0 | |
| | TOTAL | | 45,903 | 6.451 | 6.451 | 2,961,208 | 12.592 | 5,780,061 | 2,818,853 | |
| Apr-09 | ECONPURCH | -- | 36,632 | 6.416 | 6.416 | 2,350,442 | 12.506 | 4,581,268 | 2,230,826 | |
| | SEPA | -- | 3,452 | 3.691 | 3.691 | 127,411 | 3.691 | 127,411 | 0 | |
| | SECI LOAD FOL | -- | 4,521 | 7.454 | 7.454 | 337,013 | 7.454 | 337,013 | 0 | |
| | TOTAL | | 44,605 | 6.311 | 6.311 | 2,814,866 | 11.312 | 5,045,692 | 2,230,826 | |
| May-09 | ECONPURCH | -- | 54,101 | 10.564 | 10.564 | 5,715,292 | 11.796 | 6,381,791 | 666,499 | |
| | SEPA | -- | 3,567 | 3.691 | 3.691 | 131,658 | 3.691 | 131,658 | 0 | |
| | SECI LOAD FOL | -- | 4,672 | 7.454 | 7.454 | 348,247 | 7.454 | 348,247 | 0 | |
| | TOTAL | | 62,340 | 9.938 | 9.938 | 6,195,197 | 11.007 | 6,861,696 | 666,499 | |
| Jun-09 | ECONPURCH | -- | 22,886 | 8.505 | 8.505 | 1,946,508 | 14.527 | 3,324,546 | 1,378,038 | |
| | SEPA | -- | 3,452 | 3.691 | 3.691 | 127,411 | 3.691 | 127,411 | 0 | |
| | SECI LOAD FOL | -- | 4,521 | 7.454 | 7.454 | 337,013 | 7.454 | 337,013 | 0 | |
| | TOTAL | | 30,859 | 7.813 | 7.813 | 2,410,932 | 12.278 | 3,788,970 | 1,378,038 | |
| Jan-09 | ECONPURCH | -- | 169,285 | 8.277 | 8.277 | 14,012,404 | 13.344 | 22,590,046 | 8,577,642 | |
| THRU | SEPA | -- | 17,260 | 3.691 | 3.691 | 637,055 | 3690.933 | 637,055 | 0 | |
| Jun-09 | SECI LOAD FOL | -- | 22,605 | 7.454 | 7.454 | 1,685,066 | 7454.395 | 1,685,066 | 0 | |
| | Jan Total | | 52,672 | 6 | 6 | 3,148,697 | 7 | 3,491,762 | 343,065 | |
| | TOTAL | | 261,822 | 7.441 | 7.441 | 19,483,222 | 10.849 | 28,403,929 | 8,920,707 | |

Progress Energy Florida
Economy Energy Purchases
Estimated for the Period of : January through December 2009

| (1) MONTH | (2) PURCHASE | (3) TYPE & SCHED | (4) TOTAL MWH PURCHASED | (5) TRANSACTION COST | | (6) TOTAL \$ FOR FUEL ADJ (4) x (5) | (7) COST IF GENERATED | | (8) FUEL SAVINGS (8)(B) - (7) |
|--------------------------|-----------------|---------------------------|----------------------------------|-------------------------|------------------------|---|--------------------------|-------------------|--|
| | | | | ENERGY COST C/KWH | TOTAL COST C/KWH | | (A) C/KWH | (B) \$ | |
| Jul-09 | ECONPURCH | -- | 12,864 | 11.130 | 11.130 | 1,431,756 | 18.353 | 2,360,917 | 929,161 |
| | SEPA | -- | 3,567 | 3.691 | 3.691 | 131,658 | 3.691 | 131,658 | 0 |
| | SECI LOAD FOL | -- | 4,672 | 7.454 | 7.454 | 348,247 | 7.454 | 348,247 | 0 |
| TOTAL | | | 21,103 | 9.059 | 9.059 | 1,911,661 | 13.462 | 2,840,822 | 929,161 |
| Aug-09 | ECONPURCH | -- | 20,486 | 12.089 | 12.089 | 2,476,605 | 18.646 | 3,819,739 | 1,343,134 |
| | SEPA | -- | 3,567 | 3.691 | 3.691 | 131,658 | 3.691 | 131,658 | 0 |
| | SECI LOAD FOL | -- | 4,672 | 7.454 | 7.454 | 348,247 | 7.454 | 348,247 | 0 |
| TOTAL | | | 28,725 | 10.292 | 10.292 | 2,956,510 | 14.968 | 4,299,644 | 1,343,134 |
| Sep-09 | ECONPURCH | -- | 22,421 | 8.938 | 8.938 | 2,003,943 | 13.645 | 3,059,301 | 1,055,358 |
| | SEPA | -- | 3,452 | 3.691 | 3.691 | 127,411 | 3.691 | 127,411 | 0 |
| | SECI LOAD FOL | -- | 4,521 | 7.454 | 7.454 | 337,013 | 7.454 | 337,013 | 0 |
| TOTAL | | | 30,394 | 8.121 | 8.121 | 2,468,367 | 11.593 | 3,523,725 | 1,055,358 |
| Oct-09 | ECONPURCH | -- | 28,786 | 7.270 | 7.270 | 2,092,600 | 14.212 | 4,091,125 | 1,998,525 |
| | SEPA | -- | 3,567 | 3.691 | 3.691 | 131,658 | 3.691 | 131,658 | 0 |
| | SECI LOAD FOL | -- | 4,672 | 7.454 | 7.454 | 348,247 | 7.454 | 348,247 | 0 |
| TOTAL | | | 37,025 | 6.948 | 6.948 | 2,572,505 | 12.346 | 4,571,030 | 1,998,525 |
| Nov-09 | ECONPURCH | -- | 22,718 | 6.911 | 6.911 | 1,569,950 | 11.863 | 2,695,118 | 1,125,168 |
| | SEPA | -- | 3,452 | 3.691 | 3.691 | 127,411 | 3.691 | 127,411 | 0 |
| | SECI LOAD FOL | -- | 4,521 | 7.454 | 7.454 | 337,013 | 7.454 | 337,013 | 0 |
| TOTAL | | | 30,691 | 6.629 | 6.629 | 2,034,374 | 10.295 | 3,159,542 | 1,125,168 |
| Dec-09 | ECONPURCH | -- | 15,021 | 9.809 | 9.809 | 1,473,476 | 10.184 | 1,529,741 | 56,265 |
| | SEPA | -- | 3,567 | 3.691 | 3.691 | 131,658 | 3.691 | 131,658 | 0 |
| | SECI LOAD FOL | -- | 4,672 | 7.454 | 7.454 | 348,247 | 7.454 | 348,247 | 0 |
| TOTAL | | | 23,260 | 8.398 | 8.398 | 1,953,381 | 8.640 | 2,009,646 | 56,265 |
| Jan-09 THRU Dec-09 | ECONPURCH | -- | 291,581 | 8.595 | 8.595 | 25,060,734 | 13.768 | 40,145,987 | 15,085,253 |
| | SEPA | -- | 38,432 | 3.691 | 3.691 | 1,418,509 | 3.691 | 1,418,509 | 0 |
| | SECI LOAD FOL | -- | 50,335 | 7.454 | 7.454 | 3,752,080 | 7.454 | 3,752,080 | 0 |
| Jan Total | | | 52,672 | 6 | 6 | 3,148,697 | 7 | 3,491,762 | 343,065 |
| TOTAL | | | 433,020 | 7.709 | 7.709 | 33,380,020 | 11.272 | 48,808,338 | 15,428,318 |

Progress Energy Florida
Fuel and Purchased Power Cost Recovery Clause
Residential Bill Comparison
Estimated for the Period of : January through December 2009

| | Approved | Requested | Difference | |
|-----------------------------------|----------------------------------|----------------------------------|--------------------|----------------|
| | Jan 09 - Mar 09 (\$/1000 KWH) | Apr 09 - Dec 09 (\$/1000 KWH) | From Current \$ | % |
| Base Rate | \$43.95 | \$43.95 | \$0.00 | 0.00% |
| Fuel Cost Recovery | 62.90 | 56.00 | (6.90) | -10.97% |
| Capacity Cost Recovery | 9.55 | 9.55 | 0.00 | 0.00% |
| Energy Conservation Cost Recovery | 2.23 | 2.23 | 0.00 | 0.00% |
| Environmental Cost Recovery | 3.68 | 3.68 | 0.00 | 0.00% |
| Nuclear CR3 Uprate | 0.69 | 0.69 | 0.00 | 100.00% |
| Nuclear Levy | 11.42 | 3.62 | (7.80) | 100.00% |
| Subtotal | 134.42 | 119.72 | (14.70) | -10.94% |
| Gross Receipts Tax | 3.45 | 3.07 | (0.38) | -11.01% |
| Total | <u>\$137.87</u> | <u>\$122.79</u> | <u>(\$15.08)</u> | <u>-10.94%</u> |

Calculation of Inverted Residential Fuel Rates

| | Annual Units MWH | Levelized Fuel Rate Cents/kwh | Annual Fuel Revenues | Inverted Fuel Rates Cents/kwh | Annual Fuel Revenues |
|----------------------------|------------------------|-------------------------------------|-------------------------|-------------------------------------|-------------------------|
| Residential Excluding TOU: | | | | | |
| 0 - 1,000 kwh | 13,076,050 | 5.933 | \$ 775,802,066 | 5.600 | \$ 732,217,942 |
| Over 1,000 kwh | 6,537,415 | 5.933 | 387,864,848 | 6.600 | 431,448,971 |
| Total | <u>19,613,466</u> | | <u>\$ 1,163,666,913</u> | | <u>\$ 1,163,666,913</u> |

Rate Differential by Tier - Cents per KWH

1.000

Residential Sales:

| | |
|-------------|-------------------|
| Total | 19,614,220 |
| Time of Use | 754 |
| Levelized | <u>19,613,466</u> |

Attachment C

PROGRESS ENERGY FLORIDA

DOCKET NO. 090001-EI

**SCHEDULES SUPPORTING
PETITION FOR 2009 REDUCTION**

Projected Capacity Costs

Capacity Cost Recovery Clause Factors by Rate Class - page 1 of 2

Capacity Cost Recovery Clause Factors by Rate Class – page 2 of 2

| Rate Class | (1) Average 12CP Load Factor at Meter (%) | (2) Sales at Meter (mWh) | (3) Avg 12 CP at Meter (MW) (2)(8760hrs*(1)) | (4) Delivery Efficiency Factor | (5) Sales at Source (Generation) (mWh) (2)(4) | (6) Avg 12 CP at Source (MW) (3)(4) | (7) Annual Average Demand (6)(8760hrs) | (8) Annual Average Demand Allocator (%) | (9) 12CP Demand Transmission Allocator (%) | (10) 12CP & 1/13 AD Demand Allocator (%) |
|---|---|-----------------------------------|--|---|---|---|--|---|--|--|
| Residential | | | | | | | | | | |
| RS-1, RST-1, RSL-1, RSL-2, RSS-1 | | | | | | | | | | |
| Secondary | 0.550 | 20,542,747 | 4,263.75 | 0.9361264 | 21,944,416 | 4,554.67 | 2,505.07 | 50.654% | 60.140% | 59.410% |
| General Service Non-Demand | | | | | | | | | | |
| GS-1, GST-1 | | | | | | | | | | |
| Secondary | 0.658 | 1,331,707 | 231.04 | 0.9361264 | 1,422,572 | 246.80 | 162.39 | 3.284% | 3.259% | 3.261% |
| Primary | 0.658 | 9,005 | 1.56 | 0.9679458 | 9,303 | 1.61 | 1.06 | 0.021% | 0.021% | 0.021% |
| Transmission | 0.658 | 3,360 | 0.58 | 0.9779458 | 3,436 | 0.60 | 0.39 | 0.008% | 0.008% | 0.008% |
| | | | | | | | | 3.313% | 3.288% | 3.290% |
| General Service | | | | | | | | | | |
| GS-2 Secondary | 1.000 | 89,624 | 10.23 | 0.9361264 | 95,739 | 10.93 | 10.93 | 0.221% | 0.144% | 0.150% |
| General Service Demand | | | | | | | | | | |
| GSD-1, GSDT-1 | | | | | | | | | | |
| Secondary | 0.789 | 13,080,248 | 1,892.50 | 0.9361264 | 13,972,737 | 2,021.62 | 1,595.06 | 32.253% | 26.694% | 27.121% |
| Primary | 0.789 | 2,484,990 | 359.54 | 0.9679458 | 2,567,282 | 371.44 | 293.07 | 5.926% | 4.905% | 4.983% |
| Transmission | 0.789 | 0 | 0.00 | 0.9779458 | 0.00 | 0.00 | 0.00 | 0.000% | 0.000% | 0.000% |
| SS-1 Primary | 1.264 | 0 | 0.00 | 0.9679458 | 0.00 | 0.00 | 0.00 | 0.000% | 0.000% | 0.000% |
| Transm Del/ Transm Mtr | 1.264 | 9,831 | 0.89 | 0.9779458 | 10,053 | 0.91 | 1.15 | 0.023% | 0.012% | 0.013% |
| Transm Del/ Primary Mtr | 1.264 | 5,414 | 0.49 | 0.9679458 | 5,593 | 0.51 | 0.64 | 0.013% | 0.007% | 0.007% |
| | | | | | | | | 38.215% | 31.617% | 32.124% |
| Curtailable | | | | | | | | | | |
| CS-1, CST-1, CS-2, CST-2, SS-3 | | | | | | | | | | |
| Secondary | 1.093 | 0 | 0.00 | 0.9361264 | 0.00 | 0.00 | 0.00 | 0.000% | 0.000% | 0.000% |
| Primary | 1.093 | 189,554 | 19.80 | 0.9679458 | 195,831 | 20.45 | 22.36 | 0.452% | 0.270% | 0.284% |
| SS-3 Primary | | 2,009 | 0.00 | 0.9679458 | 2,076 | 0.00 | 0.24 | 0.005% | 0.000% | 0.000% |
| | | | | | | | | 0.457% | 0.270% | 0.284% |
| Interruptible | | | | | | | | | | |
| IS-1, IST-1, IS-2, IST-2 | | | | | | | | | | |
| Secondary | 0.927 | 1,468,420 | 160.83 | 0.9361264 | 1,568,613 | 193.17 | 179.07 | 3.621% | 2.551% | 2.633% |
| Sec Del/Primary Mtr | 0.927 | 58,000 | 7.14 | 0.9679458 | 59,921 | 7.38 | 6.84 | 0.138% | 0.097% | 0.101% |
| Primary Del / Primary Mtr | 0.927 | 215,737 | 26.57 | 0.9679458 | 222,881 | 27.45 | 25.44 | 0.514% | 0.362% | 0.374% |
| Primary Del / Transm Mtr | 0.927 | 317,529 | 39.10 | 0.9779458 | 324,690 | 39.98 | 37.07 | 0.749% | 0.528% | 0.545% |
| Transm Del/ Transm Mtr | 0.927 | 311,416 | 38.35 | 0.9779458 | 318,439 | 39.21 | 36.35 | 0.735% | 0.518% | 0.534% |
| Transm Del/ Primary Mtr | 0.927 | 74,064 | 9.12 | 0.9679458 | 76,517 | 9.42 | 8.73 | 0.177% | 0.124% | 0.128% |
| SS-2 Primary | 0.749 | 0 | 0.00 | 0.9679458 | 0.00 | 0.00 | 0.00 | 0.000% | 0.000% | 0.000% |
| Transm Del/ Transm Mtr | 0.749 | 71,930 | 10.96 | 0.9779458 | 73,552 | 11.21 | 8.40 | 0.170% | 0.148% | 0.150% |
| Transm Del/ Primary Mtr | 0.749 | 60,528 | 9.23 | 0.9679458 | 62,532 | 9.53 | 7.14 | 0.144% | 0.126% | 0.127% |
| | | | | | | | | 6.249% | 4.454% | 4.592% |
| Lighting | | | | | | | | | | |
| LS-1 (Secondary) | 6.746 | 361,353 | 6.11 | 0.9361264 | 386,009 | 6.53 | 44.06 | 0.891% | 0.086% | 0.148% |
| | | 40,687,466 | 7,107.78 | | 43,322,191 | 7,573.43 | 4,945.46 | 100.000% | 100.000% | 100.000% |

Notes: (1) Average 12CP load factor based on load research study filed March 31, 2006 (6) Calculated: Column 3 / Column 4
 (2) Projected kWh sales for the period January 2009 to December 2009 (7) Calculated: Column 6 / 8,760 hours
 (3) Calculated: Column 2 / (8,760 hours x Column 1) (8) Calculated: Column 7 / Total Column 7
 (4) Based on system average line loss analysis for 2007 (9) Calculated: Column 6 / Total Column 6
 (5) Calculated: Column 2 / Column 4 (10) Calculated: Column 8 x 1/13 + Column 9 x 12/13

| Rate Class | (1) 12CP & 1/13 AD Demand Allocator (%) | (2) Production Demand Costs \$ | (3) Effective Mwh's @ Secondary Level Year 2009 | (4) CCR Factor Decrease (c/Kwh) | (5) Approved CCR Factor (c/Kwh) | Requested CCR Factor (c/Kwh) |
|---|---|--|---|---|---|---------------------------------------|
| Residential | | | | | | |
| RS-1, RST-1, RSL-1, RSL-2, RSS-1 Secondary | 59.410% | (\$117,751,519) | 15,098,861 | (0.780) | 2.166 | 1.386 |
| General Service Non-Demand | | | | | | |
| GS-1, GST-1 | | | | | | |
| Secondary | | | 974,913 | (0.663) | 1.833 | 1.170 |
| Primary | | | 6,527 | (0.656) | 1.815 | 1.158 |
| Transmission | | | 2,411 | (0.650) | 1.796 | 1.147 |
| TOTAL GS | 3.290% | (\$6,520,526) | 983,851 | | | |
| GS-2 Secondary | 0.150% | (\$297,712) | 65,620 | (0.454) | 1.255 | 0.801 |
| General Service Demand | | | | | | |
| GSD-1, GSDT-1, SS-1 | | | | | | |
| Secondary | | | 9,583,920 | (0.559) | 1.547 | 0.988 |
| Primary | | | 1,806,488 | (0.553) | 1.532 | 0.978 |
| Transmission | | | 7,080 | (0.548) | 1.516 | 0.968 |
| TOTAL GSD | 32.124% | (\$63,670,594) | 11,397,487 | | | |
| Curtailable | | | | | | |
| CS-1, CST-1, CS-2, CST-2, CS-3, CST-3, SS-3 | | | | | | |
| Secondary | | | - | (0.405) | 1.123 | 0.718 |
| Primary | | | 139,361 | (0.401) | 1.112 | 0.711 |
| Transmission | | | - | (0.397) | 1.101 | 0.704 |
| TOTAL CS | 0.284% | (\$563,739) | 139,361 | | | |
| Interruptible | | | | | | |
| IS-1, IST-1, IS-2, IST-2, SS-2 | | | | | | |
| Secondary | | | 93,547 | (0.484) | 1.344 | 0.860 |
| Primary | | | 1,496,124 | (0.479) | 1.331 | 0.851 |
| Transmission | | | 290,416 | (0.474) | 1.317 | 0.843 |
| TOTAL IS | 4.592% | (\$9,102,269) | 1,880,087 | | | |
| Lighting | | | | | | |
| LS-1 Secondary | 0.148% | (\$293,642) | 265,564 | (0.111) | 0.307 | 0.196 |
| | 100.000% | (\$198,200,000) | 29,830,831 | (0.664) | 1.843 | 1.179 |

Notes: (1) From Part D-6P, Column 10
(2) Column 1 x Total Production Demand Jurisdictional Dollars from Part LC-1P, Total line
(3) Projected kWh sales at effective voltage level for the period January 2009 to December 2009
(4) Calculated: (Column 2 / Column 3)/10