

FLORIDA PUBLIC UTILITIES COMPANY
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION - MIDCOURSE FILING 2_24_2009

ESTIMATED FOR THE PERIOD: APRIL 2009 THROUGH DECEMBER 2009

FERNANDINA BEACH (NORTHEAST DIVISION)

	(a) DOLLARS	(b) MWH	(c) CENTS/KWH
1 Fuel Cost of System Net Generation (E3)			
2 Nuclear Fuel Disposal Costs (E2)			
3 Coal Car Investment			
4 Adjustments to Fuel Cost			
5 TOTAL COST OF GENERATED POWER (LINE 1 THRU 4)	0	0	0.00000
6 Fuel Cost of Purchased Power (Exclusive of Economy) (E7)	18,742,318	350,998	5.33972
7 Energy Cost of Sched C & X Econ Purch (Broker) (E9)			
8 Energy Cost of Other Econ Purch (Non-Broker) (E9)			
9 Energy Cost of Sched E Economy Purch (E9)			
10 Demand & Non Fuel Cost of Purch Power (E2)	14,488,725	350,998	4.12787
10a Demand Costs of Purchased Power	8,953,564 *		
10b Non-fuel Energy & Customer Costs of Purchased Power	5,535,161 *		
11 Energy Payments to Qualifying Facilities (E8a)	339,885	6,300	5.39500
12 TOTAL COST OF PURCHASED POWER (LINE 6 THRU 11)	33,570,928	357,298	9.39578
13 TOTAL AVAILABLE KWH (LINE 5 + LINE 12)	33,570,928	357,298	9.39578
14 Fuel Cost of Economy Sales (E6)			
15 Gain on Economy Sales (E6)			
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (E6)			
17 Fuel Cost of Other Power Sales			
18 TOTAL FUEL COST AND GAINS OF POWER SALES	0	0	0.00000
19 Net Inadvertent Interchange			
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	33,570,928	357,298	9.39578
21 Net Unbilled Sales	0 *	0	0.00000
22 Company Use	47,543 *	506	0.01423
23 T & D Losses	2,136,131 *	22,735	0.63945
24 SYSTEM MWH SALES	33,570,928	334,057	10.04946
25 Wholesale MWH Sales			
26 Jurisdictional MWH Sales	33,570,928	334,057	10.04946
26a Jurisdictional Loss Multiplier	1.00000	1.00000	
27 Jurisdictional MWH Sales Adjusted for Line Losses	33,570,928	334,057	10.04946
27a GSLD1 MWH Sales		79,787	
27b Other Classes MWH Sales		254,270	
27c GSLD1 CP KW		371,814 *	
28 GPIF **			
29 TRUE-UP (OVER) UNDER RECOVERY **	(2,138,436)	334,057	-0.64014
30 TOTAL JURISDICTIONAL FUEL COST	31,432,492	334,057	9.40932
30a Demand Purchased Power Costs (Line 10a)	8,953,564 *		
30b Non-demand Purchased Power Costs (Lines 6 + 10b + 11)	24,617,364 *		
30c True up Over/Under Recovery (Line 29)	(2,138,436) *		

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

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FLORIDA PUBLIC UTILITIES COMPANY
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION - MIDCOURSE FILING 2_24_2009

ESTIMATED FOR THE PERIOD: APRIL 2009 THROUGH DECEMBER 2009

FERNANDINA BEACH (NORTHEAST DIVISION)

		(a)	(b)	(c)
		DOLLARS	MWH	CENTS/KWH
APPORTIONMENT OF DEMAND COSTS				
31	Total Demand Costs (Line 30a)	8,953,564		
32	GSLD1 Portion of Demand Costs (Line 30a) Including Line Losses(Line 27c x \$2.96)	1,442,843	371,814 (KW)	\$3.88 /KW
33	Balance to Other Classes	<u>7,510,721</u>	<u>254,270</u>	<u>2.95384</u>
APPORTIONMENT OF NON-DEMAND COSTS				
34	Total Non-demand Costs(Line 30b)	24,617,364		
35	Total KWH Purchased (Line 12)		357,298	
36	Average Cost per KWH Purchased			6.88987
37	Average Cost Adjusted for Line Losses (Line 36 x 1.03)			6.98498
38	GSLD1 Non-demand Costs (Line 27a x Line 37)	<u>5,573,109</u>	<u>79,787</u>	<u>6.98498</u>
39	Balance to Other Classes	19,044,255	254,270	7.48978
GSLD1 PURCHASED POWER COST RECOVERY FACTORS				
40a	Total GSLD1 Demand Costs (Line 32)	1,442,843	371,814 (KW)	\$3.88 /KW
40b	Revenue Tax Factor			1.00072
40c	GSLD1 Demand Purchased Power Factor Adjusted for Taxes & Rounded			\$3.88 /KW
40d	Total Current GSLD1 Non-demand Costs(Line 38)	<u>5,573,109</u>	<u>79,787</u>	<u>6.98498</u>
40e	Total Non-demand Costs Including True-up	5,573,109	79,787	6.98498
40f	Revenue Tax Factor			1.00072
40g	GSLD1 Non-demand Costs Adjusted for Taxes & Rounded			6.99001
OTHER CLASSES PURCHASED POWER COST RECOVERY FACTORS				
41a	Total Demand & Non-demand Purchased Power Costs of Other Classes(Line 33 + 39)	26,554,976	254,270	10.44361
41b	Less: Total Demand Cost Recovery	7,510,721 ***		
41c	Total Other Costs to be Recovered	19,044,255	254,270	7.48978
41d	Other Classes' Portion of True-up (Line 30c)	<u>(2,138,436)</u>	<u>254,270</u>	<u>-0.84101</u>
41e	Total Demand & Non-demand Costs Including True-up	16,905,819	254,270	6.64877
42	Revenue Tax Factor			1.00072
43	Other Classes Purchased Power Factor Adjusted for Taxes & Rounded			6.654

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

*** Calculation on Schedule E1 Page 3

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FLORIDA PUBLIC UTILITIES COMPANY
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION - MIDCOURSE FILING 2_24_2009
ESTIMATED FOR THE PERIOD: APRIL 2009 THROUGH DECEMBER 2009

FERNANDINA BEACH (NORTHEAST DIVISION)

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
			(1)/(2)*4,380			(3)*(4)	(1)*(5)	(6)/Total Col. (6)	(7)/Total Col. (7)
Rate Schedule	KWH Sales	12 CP Load Factor	CP KW At Meter	Demand Loss Factor	Energy Loss Factor	CP KW At GEN.	KWH At GEN.	12 CP Demand Percentage	Energy Percentage
44 RS	145,194,337	61.793%	53,645.9	1.089	1.030	58,420.4	149,550,168	62.33%	57.10%
45 GS	22,518,762	66.413%	7,741.4	1.089	1.030	8,430.4	23,194,325	8.99%	8.86%
46 GSD	64,919,141	79.105%	18,736.8	1.089	1.030	20,404.4	66,866,716	21.77%	25.53%
47 GSLD	19,814,187	76.791%	5,891.0	1.089	1.030	6,415.3	20,408,612	6.84%	7.79%
48 OL	984,249	696.444%	32.3	1.089	1.030	35.2	1,013,776	0.04%	0.39%
49 SL	839,043	696.444%	27.5	1.089	1.030	29.9	864,214	0.03%	0.33%
TOTAL	254,269,719		86,074.9			93,735.6	281,897,811	100.00%	100.00%

	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)
	12/13 * (8)	1/13 * (9)	(10) + (11)	Tot. Col. 13 * (12)	(13)/(1)	(14) * 1.00072		(15) + (16)
Rate Schedule	12/13 Of 12 CP	1/13 Of Energy	Demand Allocation Percentage	Demand Dollars	Demand Cost Recovery	Demand Cost Recovery Adj for Taxes	Other Charges	Levelized Adjustment
50 RS	57.53%	4.39%	61.92%	\$4,650,639	0.03203	0.03205	0.06654	0.09859
51 GS	8.30%	0.68%	8.98%	674,463	0.02995	0.02997	0.06654	0.09651
52 GSD	20.10%	1.96%	22.06%	1,656,865	0.02552	0.02554	0.06654	0.09208
53 GSLD	6.31%	0.60%	6.91%	518,991	0.02619	0.02621	0.06654	0.09275
54 OL	0.04%	0.03%	0.07%	5,258	0.00534	0.00534	0.06654	0.07188
55 SL	0.03%	0.03%	0.06%	4,506	0.00537	0.00537	0.06654	0.07191
TOTAL	92.31%	7.69%	100.00%	\$7,510,721				

Step Rate Allocation for Residential Customers

	(18)	(19)	(20)	(21)
				(19) * (20)
Rate Schedule	Allocation	Annual kWh	Levelized Adj.	Revenues
48 RS	Sales	145,194,337	\$0.09859	\$14,314,710
49 RS	<= 1,000kWh/mo.	108,299,309	\$0.09605	\$10,402,032
50 RS	> 1,000 kWh/mo.	36,895,028	\$0.10605	\$3,912,678
51 RS	Total Sales	145,194,337		\$14,314,710

(2) From Florida Power & Light Co. 2003 Load Research results.
(4) From Fernandina Beach Rate Case 881056-EI.

FLORIDA PUBLIC UTILITIES COMPANY
CALCULATION OF TRUE-UP SURCHARGE
APPLICABLE TO LEVELIZED FUEL ADJUSTMENT PERIOD
APRIL 2009 - DECEMBER 2009 Midcourse filing 2/24/2009
BASED ON THREE MONTHS ESTIMATED OPERATIONS

FERNANDINA BEACH (NORTHEAST DIVISION)

Over-recovery of purchased power costs for the period January 2009 - March 2009. (See Schedule E1-B, Calculation of Estimated Purchased Power Costs and Calculation of True- Up and Interest Provision for the Three Month Period ended March 2009.)(Estimated)	\$ (2,138,436)
Estimated kilowatt hour sales for the months of April 2009- December 2009 as per estimate filed with the Commission. (Excludes GSLD1 customers)	254,269,719
Cents per kilowatt hour necessary to refund over-recovered purchased power costs over the period April 2009 - December 2009	-0.84101

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FLORIDA PUBLIC UTILITIES COMPANY
FERNANDINA BEACH (NORTHEAST DIVISION)
FUEL & PURCHASED POWER COST RECOVERY CLAUSE CALCULATION - MIDCOURSE FILING 2_24_2009

ESTIMATED FOR THE PERIOD: APRIL 2009 THROUGH DECEMBER 2009

LINE NO.		(a)	(b)	(c)	(d)	(e)	(f)	(f)	(i)	(j)	(k)	(l)	(m)	(n)	TOTAL PERIOD	LINE NO.
		JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER			
1	FUEL COST OF SYSTEM GENERATION														0	1
1a	NUCLEAR FUEL DISPOSAL														0	1a
2	FUEL COST OF POWER SOLD														0	2
3	FUEL COST OF PURCHASED POWER	0	0	0	1,731,180	2,138,360	2,349,873	2,660,509	2,671,384	2,281,289	1,880,232	1,505,747	1,623,744	18,742,318	3	
3a	DEMAND & NON FUEL COST OF PUR POWER	0	0	0	1,290,384	1,572,878	1,703,485	1,822,499	1,837,363	1,577,086	1,639,410	1,455,605	1,590,015	14,458,725	3a	
3b	QUALIFYING FACILITIES	0	0	0	39,186	39,186	39,186	39,186	39,186	39,186	34,923	34,923	34,923	339,885	3b	
4	ENERGY COST OF ECONOMY PURCHASES														0	4
5	TOTAL FUEL & NET POWER TRANSACTIONS (SUM OF LINES A-1 THRU A-4)	0	0	0	3,060,750	3,750,424	4,092,544	4,422,194	4,547,933	3,897,561	3,554,565	2,996,275	3,248,682	33,570,928	5	
5a	LESS: TOTAL DEMAND COST RECOVERY	0	0	0	637,149	793,677	843,675	938,280	972,676	763,353	889,948	825,946	846,018	7,510,721	5a	
5b	TOTAL OTHER COST TO BE RECOVERED	0	0	0	2,423,601	2,956,747	3,248,869	3,483,914	3,575,257	3,134,208	2,664,617	2,170,329	2,402,664	26,060,207	5b	
6	APPORTIONMENT TO GSLD1 CLASS	0	0	0	884,343	873,818	732,849	845,167	811,082	794,786	830,162	589,613	655,131	7,015,951	6	
6a	BALANCE TO OTHER CLASSES	0	0	0	1,539,258	2,082,929	2,516,020	2,638,746	2,764,175	2,339,421	1,834,455	1,581,717	1,747,533	19,044,255	6a	
6b	SYSTEM KWH SOLD (MWH)	0	0	0	34,583	34,512	37,556	48,340	40,987	41,197	39,219	27,570	32,093	334,057	6b	
7	GSLD1 MWH SOLD	0	0	0	10,163	9,746	7,425	9,427	9,631	8,683	10,686	7,097	6,929	79,787	7	
7a	BALANCE MWH SOLD OTHER CLASSES	0	0	0	24,420	24,766	30,131	36,913	31,356	32,514	28,533	20,473	25,164	254,270	7a	
7b	COST PER KWH SOLD (CENTS/KWH) APPLICABLE TO OTHER CLASSES	0	0	0	6.30327	8.41044	8.35027	7.14856	8.81546	7.19512	6.42924	7.72587	6.94458	7.48978	7b	
8	JURISDICTIONAL LOSS MULTIPLIER	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	8	
9	JURISDICTIONAL COST (CENTS/KWH)	0.00000	0.00000	0.00000	6.30327	8.41044	8.35027	7.14856	8.81546	7.19512	6.42924	7.72587	6.94458	7.48978	9	
10	GPIF (CENTS/KWH)															10
11	TRUE-UP (CENTS/KWH)	(2,138,436)	0.00000	0.00000	0.00000	(0.84101)	(0.84101)	(0.84101)	(0.84101)	(0.84101)	(0.84101)	(0.84101)	(0.84101)	(0.84101)	11	
12	TOTAL	0.00000	0.00000	0.00000	5.46226	7.56943	7.50926	6.30755	7.97445	6.35411	5.58823	6.88486	6.10357	6.64877	12	
13	REVENUE TAX FACTOR	0.00072	0.00090	0.00090	0.00393	0.00545	0.00541	0.00454	0.00574	0.00457	0.00402	0.00496	0.00439	0.00479	13	
14	RECOVERY FACTOR ADJUSTED FOR TAXES	0.00000	0.00000	0.00000	5.46619	7.57488	7.51467	6.31209	7.98019	6.35868	5.58225	6.88982	6.10796	6.65356	14	
15	RECOVERY FACTOR ROUNDED TO NEAREST .001 CENT/KWH	0	0	0	5.466	7.575	7.515	6.312	7.98	6.359	5.592	6.89	6.108	6.654	15	

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FERNANDINA BEACH (NORTHEAST DIVISION)
PURCHASED POWER
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)
 MIDCOURSE FILING 2_24_2009
 ESTIMATED FOR THE PERIOD: APRIL 2009 THROUGH DECEMBER 2009

(1) MONTH	(2) PURCHASED FROM	(3) TYPE & SCHEDULE	(4) TOTAL KWH PURCHASED	(5) KWH FOR OTHER UTILITIES	(6) KWH FOR INTERRUPTIBLE	(7) KWH FOR FIRM	(8) CENTS/KWH		(9) TOTAL \$ FOR FUEL ADJ. (7) x (8) (A)
							(A) FUEL COST	(B) TOTAL COST	
							JANUARY 2009	JACKSONVILLE ELECTRIC AUTHORITY	
FEBRUARY 2009	JACKSONVILLE ELECTRIC AUTHORITY	MS	0			0	0.000000	0.000000	0
MARCH 2009	JACKSONVILLE ELECTRIC AUTHORITY	MS	0			0	0.000000	0.000000	0
APRIL 2009	JACKSONVILLE ELECTRIC AUTHORITY	MS	31,396,087			31,396,087	5.513999	9.624015	1,731,180
MAY 2009	JACKSONVILLE ELECTRIC AUTHORITY	MS	38,780,552			38,780,552	5.514001	9.569843	2,138,360
JUNE 2009	JACKSONVILLE ELECTRIC AUTHORITY	MS	42,616,490			42,616,490	5.513999	9.511243	2,349,873
JULY 2009	JACKSONVILLE ELECTRIC AUTHORITY	MS	46,436,503			46,436,503	5.514000	9.438712	2,560,509
AUGUST 2009	JACKSONVILLE ELECTRIC AUTHORITY	MS	48,447,293			48,447,293	5.514001	9.306499	2,671,384
SEPTEMBER 2009	JACKSONVILLE ELECTRIC AUTHORITY	MS	41,372,670			41,372,670	5.514000	9.325903	2,281,289
OCTOBER 2009	JACKSONVILLE ELECTRIC AUTHORITY	MS	38,262,752			38,262,752	4.914001	9.198612	1,880,232
NOVEMBER 2009	JACKSONVILLE ELECTRIC AUTHORITY	MS	30,641,988			30,641,988	4.913999	9.664360	1,505,747
DECEMBER 2009	JACKSONVILLE ELECTRIC AUTHORITY	MS	33,043,227			33,043,227	4.913999	9.725924	1,623,744
TOTAL			350,997,562	0	0	350,997,562	5.339729	9.467599	18,742,318

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FERNANDINA BEACH (NORTHEAST DIVISION)
PURCHASED POWER
ENERGY PAYMENT TO QUALIFYING FACILITIES
MIDCOURSE FILING 2_24_2009
ESTIMATED FOR THE PERIOD: APRIL 2009 THROUGH DECEMBER 2009

(1) MONTH	(2) PURCHASED FROM	(3) TYPE & SCHEDULE	(4) TOTAL KWH PURCHASED	(5) KWH FOR OTHER UTILITIES	(6) KWH FOR INTERRUPTIBLE	(7) KWH FOR FIRM	(8) CENTS/KWH		(9) TOTAL \$ FOR FUEL ADJ. (7) x (8) (A)
							(A) FUEL COST	(B) TOTAL COST	
JANUARY 2009	JEFFERSON SMURFIT CORPORATION		0			0	0.000000	0.000000	0
FEBRUARY 2009	JEFFERSON SMURFIT CORPORATION		0			0	0.000000	0.000000	0
MARCH 2009	JEFFERSON SMURFIT CORPORATION		0			0	0.000000	0.000000	0
APRIL 2009	JEFFERSON SMURFIT CORPORATION		700,000			700,000	5.598000	5.598000	39,186
MAY 2009	JEFFERSON SMURFIT CORPORATION		700,000			700,000	5.598000	5.598000	39,186
JUNE 2009	JEFFERSON SMURFIT CORPORATION		700,000			700,000	5.598000	5.598000	39,186
JULY 2009	JEFFERSON SMURFIT CORPORATION		700,000			700,000	5.598000	5.598000	39,186
AUGUST 2009	JEFFERSON SMURFIT CORPORATION		700,000			700,000	5.598000	5.598000	39,186
SEPTEMBER 2009	JEFFERSON SMURFIT CORPORATION		700,000			700,000	5.598000	5.598000	39,186
OCTOBER 2009	JEFFERSON SMURFIT CORPORATION		700,000			700,000	4.989000	4.989000	34,923
NOVEMBER 2009	JEFFERSON SMURFIT CORPORATION		700,000			700,000	4.989000	4.989000	34,923
DECEMBER 2009	JEFFERSON SMURFIT CORPORATION		700,000			700,000	4.989000	4.989000	34,923
TOTAL			6,300,000	0	0	6,300,000	5.395000	5.395000	339,885

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FERNANDINA BEACH (NORTHEAST DIVISION)
 RESIDENTIAL BILL COMPARISON
 MIDCOURSE FILING 2_24_2009
 ESTIMATED FOR THE PERIOD: APRIL 2009 THROUGH DECEMBER 2009

JANUARY 2009	FEBRUARY 2009	MARCH 2009	APRIL 2009	MAY 2009	JUNE 2009	JULY 2009
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BASE RATE REVENUES ** \$	0.00	0.00	0.00	32.36	32.36	32.36	32.36
FUEL RECOVERY FACTOR CENTS/KWH	0.00	0.00	0.00	9.60	9.60	9.60	9.60
GROUP LOSS MULTIPLIER	0.00000	0.00000	0.00000	1.00000	1.00000	1.00000	1.00000
FUEL RECOVERY REVENUES \$	0.00	0.00	0.00	96.05	96.05	96.05	96.05
GROSS RECEIPTS TAX	0.00	0.00	0.00	3.29	3.29	3.29	3.29
TOTAL REVENUES *** \$	0.00	0.00	0.00	131.70	131.70	131.70	131.70

AUGUST 2009	SEPTEMBER 2009	OCTOBER 2009	NOVEMBER 2009	DECEMBER 2009
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PERIOD TOTAL

BASE RATE REVENUES ** \$	32.36	32.36	32.36	32.36	32.36	291.24
FUEL RECOVERY FACTOR CENTS/KWH	9.60	9.60	9.60	9.60	9.60	
GROUP LOSS MULTIPLIER	1.00000	1.00000	1.00000	1.00000	1.00000	
FUEL RECOVERY REVENUES \$	96.05	96.05	96.05	96.05	96.05	864.45
GROSS RECEIPTS TAX	3.29	3.29	3.29	3.29	3.29	29.61
TOTAL REVENUES *** \$	131.70	131.70	131.70	131.70	131.70	1,185.30

* MONTHLY AND CUMULATIVE TWELVE MONTH ESTIMATED DATA

** BASE RATE REVENUES PER 1000 KWH:

CUSTOMER CHARGE	12.00
CENTS/KWH	19.58
CONSERVATION FACTOR	0.780
	<u>32.36</u>

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*** EXCLUDES FRANCHISE TAXES

FLORIDA PUBLIC UTILITIES COMPANY
 CALCULATION OF PURCHASED POWER COSTS AND
 CALCULATION OF TRUE UP AND INTEREST PROVISION-EXCLUDING GSLD - MIDCOURSE FILING 2_24_2009
 ESTIMATED FOR THE PERIOD: JANUARY 2009 THROUGH DECEMBER 2009
 BASED ON TWELVE MONTHS ESTIMATED
 (EXCLUDES LINE LOSS, EXCLUDES TAXES)

Schedule F1

FERNANDINA BEACH (NORTHEAST DIVISION)

	Estimated JANUARY 2009	Estimated FEBRUARY 2009	Estimated MARCH 2009	Estimated APRIL 2009	Estimated MAY 2009	Estimated JUNE 2009	Estimated JULY 2009	Estimated AUGUST 2009	Estimated SEPTEMBER 2009	Estimated OCTOBER 2009	Estimated NOVEMBER 2009	Estimated DECEMBER 2009	Total Estimated		
Total System Sales - KWH	39,672,710	37,851,695	33,959,960	34,582,698	34,512,223	37,586,126	46,340,319	40,986,663	41,196,796	39,219,128	27,670,183	32,093,471	444,641,974		
CCA Purchases - KWH	700,000	700,000	700,000	700,000	700,000	700,000	700,000	700,000	700,000	700,000	700,000	700,000	8,400,000		
JEK Purchases - KWH	36,516,650	35,847,447	35,062,595	31,396,087	38,780,352	42,616,490	48,438,503	48,447,293	41,372,670	38,262,752	30,641,989	33,043,227	458,523,254		
System Billing Demand - KW	82,544	80,817	74,839	64,830	78,111	85,214	90,391	89,221	70,384	71,806	66,878	73,778	935,473		
DEMAND -KW(network load)	120,149	117,634	108,641	94,364	115,151	124,034	131,569	122,821	111,181	104,314	97,346	107,388	1,361,836		
Purchased Power Rates:															
CCA Fuel Costs - \$/KWH	0.055980	0.055980	0.055980	0.055980	0.055980	0.055980	0.055980	0.055980	0.055980	0.049890	0.049890	0.049890	0.049890		
Base Fuel Costs - \$/KWH	0.05514	0.05514	0.05514	0.05514	0.05514	0.05514	0.05514	0.05514	0.05514	0.04914	0.04914	0.04914	0.04914		
Energy Charge - \$/KWH	0.00300	0.00300	0.00300	0.01453	0.01453	0.01453	0.01453	0.01453	0.01453	0.01535	0.01535	0.01535	0.01535		
Demand and Non-Fuel:															
Demand Charge - \$/KW	7.00	7.00	7.00	10.67	10.67	10.67	10.67	10.67	10.67	11.94	11.94	11.94	11.94		
Customer Charge - \$	38,871.00	38,871.00	38,871.00	38,871.00	38,871.00	38,871.00	38,871.00	38,871.00	38,871.00	38,871.00	38,871.00	38,871.00	38,871.00		
Transmission Charge \$/KW	1.51	1.51000	1.51000	1.51000	1.51000	1.51000	1.51000	1.51000	1.51000	1.51000	1.51000	1.51000	1.51000		
Purchased Power Costs:															
CCA Fuel Costs	39,185	39,186	39,166	39,186	39,186	39,186	39,186	39,185	39,186	34,923	34,923	34,923	457,443		
JEK Base Fuel Costs	2,013,473	1,962,142	1,933,351	1,731,180	2,138,360	2,349,873	2,560,969	2,671,384	2,281,289	1,880,232	1,505,747	1,623,744	24,611,284		
JEK Fuel Adjustment	109,547	107,842	105,188	456,185	563,481	616,218	674,722	703,399	601,145	587,333	470,355	507,214	5,506,169		
Subtotal Fuel Costs	2,162,266	2,129,170	2,077,725	2,226,551	2,741,027	3,008,277	3,274,417	3,414,909	2,921,620	2,502,408	2,011,025	2,165,881	30,634,896		
Demand and Non-Fuel Costs:															
Demand Charge	577,808	565,719	522,473	652,838	796,648	858,105	910,237	898,455	769,187	655,692	798,523	860,909	9,096,594		
Distribution Facilities Charge	38,871	38,871	38,871	38,871	38,871	38,871	38,871	38,871	38,871	38,871	39,736	39,736	468,182		
Transmission Charge	181,425	177,627	164,048	142,490	173,878	187,291	198,669	196,098	167,883	157,514	146,991	162,156	2,056,070		
Contingent Cost Adj. Estm.	(115,000)	(115,000)	(120,000)										(350,000)		
Subtotal Demand & Non-Fuel Costs	683,104	667,217	605,392	834,195	1,009,397	1,084,267	1,147,777	1,133,424	975,941	1,052,077	985,250	1,082,801	11,290,846		
Total System Purchased Power Costs	2,845,310	2,796,387	2,683,117	3,060,750	3,750,424	4,092,544	4,422,194	4,547,933	3,897,561	3,554,505	2,996,278	3,248,682	41,895,742		
Less Direct Billing To GSLD1 Class:															
Demand	113,840	95,815	149,875	158,179	176,849	201,721	176,626	121,677	173,717	123,258	119,568	197,047	1,802,372		
Commodity	627,299	632,395	452,271	725,164	696,969	531,124	674,542	689,205	621,070	706,904	469,044	458,084	7,335,033		
Net Purchased Power Costs	2,104,212	2,018,178	2,080,971	2,176,407	2,876,606	3,359,695	3,577,027	3,736,851	3,102,775	2,724,403	2,407,662	2,593,551	32,796,337		
Sales Revenues:															
Fuel Adjustment Revenues:															
RS <= 1,000 kWh/mo	0.08691	0.09598	942,505	926,217	912,565	949,658	954,031	1,253,870	1,676,369	1,240,241	1,349,273	1,199,354	844,999	926,773	13,175,855
RS > 1,000 kWh/mo	0.09691	0.10398	547,254	449,223	394,545	323,563	454,983	453,399	403,346	543,632	415,485	311,766	509,585	5,301,156	
GS	0.08785	0.09644	210,220	197,688	205,445	213,032	210,603	256,848	315,050	267,356	277,295	243,138	173,962	214,226	2,785,063
GSD	0.08441	0.09201	598,658	533,717	590,460	633,605	678,476	728,845	858,666	755,942	662,824	474,243	584,007	7,696,046	
GSLD	0.06496	0.09268	205,105	176,928	195,155	201,544	175,949	214,382	262,960	223,152	231,448	202,938	145,199	178,906	2,413,566
OL	0.06834	0.07183	7,474	7,474	7,855	7,855	7,855	7,855	7,855	7,855	7,855	7,855	7,855	93,117	
SL_CSL	0.06836	0.07186	6,373	6,373	6,373	6,699	6,699	6,699	6,699	6,699	6,699	6,699	6,699	79,410	
Total Fuel Revenues (Excl. GSLD1)	2,517,589	2,297,620	2,312,617	2,355,956	2,389,006	2,893,256	3,631,145	3,717,780	3,122,877	2,738,293	1,964,723	2,427,951	31,544,212		
GSLD1 Fuel Revue	0.37265	0.68793	741,058	778,209	902,146	964,343	873,818	732,849	845,167	811,052	794,769	830,162	686,613	9,137,405	
Non-Fuel Revenues	254,313	269,071	412,537	(149,989)	92,078	905,999	121,788	401,938	248,937	184,045	590,454	395,418	3,217,083		
Total Sales Revenue	3,513,000	3,344,500	3,326,700	3,070,300	3,350,800	4,131,700	4,496,100	4,230,900	4,166,500	3,732,500	3,143,800	3,389,500	43,868,700		
KWH Sales:															
RS <= 1,000 kWh/mo	10,844,609	10,657,193	10,500,115	9,894,335	9,938,897	13,061,864	17,495,816	12,921,805	14,057,853	12,495,869	8,803,908	9,655,900	140,301,228		
RS > 1,000 kWh/mo	5,647,036	4,635,463	4,071,247	3,063,054	4,293,108	4,278,180	3,805,873	5,129,576	4,664,701	3,820,413	2,941,743	4,808,311	51,248,774		
GS	2,392,225	2,247,727	2,336,925	2,208,958	2,185,845	2,661,298	2,286,796	2,772,247	2,875,313	2,521,128	1,803,837	2,221,339	29,482,638		
GSD	7,082,264	6,322,911	6,985,144	6,896,259	6,245,796	7,610,063	9,334,487	7,921,371	6,215,870	7,203,628	5,154,252	6,347,215	85,329,461		
GSLD	2,414,137	2,082,461	2,297,020	2,174,527	1,898,460	2,313,140	2,837,293	2,497,784	2,007,884	2,189,661	1,566,676	1,629,286	26,807,825		
GSLD1	10,481,852	11,403,333	7,557,820	10,162,877	9,746,439	7,425,014	9,427,464	9,631,283	6,883,191	10,686,641	7,097,179	6,828,832	109,230,995		
OL	109,361	109,361	109,361	109,361	109,361	109,361	109,361	109,361	109,361	109,361	109,361	109,361	1,312,332		
SL_CSL	93,227	93,227	93,227	93,227	93,227	93,227	93,227	93,227	93,227	93,227	93,227	93,227	1,116,724		
Interdepartmental													0		
Total KWH Sales	39,672,710	37,851,695	33,959,960	34,582,698	34,512,223	37,586,126	46,340,319	40,986,663	41,196,796	39,219,128	27,670,183	32,093,471	444,641,974		
True-up Calculation (Excl. GSLD):															
Fuel Revenues	2,517,589	2,297,620	2,312,617	2,355,956	2,389,006	2,893,256	3,531,145	3,917,780	3,122,877	2,738,293	1,964,723	2,427,951	31,544,212		
True-up Provision	(100,333)	(100,333)	(100,333)	(100,333)	(100,333)	(100,333)	(100,333)	(100,333)	(100,333)	(100,333)	(100,333)	(100,333)	(1,203,994)		
Gross Receipts Tax Refund	0	0	0	0	0	0	0	0	0	0	0	0	0		
Fuel Revenue	2,617,922	2,397,953	2,412,950	2,436,289	2,489,339	2,993,589	3,631,478	3,118,113	3,223,210	2,838,626	2,065,056	2,528,284	32,748,206		
Net Purchased Power Costs	2,104,212	2,018,178	2,080,971	2,176,407	2,876,606	3,359,695	3,577,027	3,736,851	3,102,775	2,724,403	2,407,662	2,593,551	32,758,337		
True-up Provision for the Period	513,710	379,775	331,379	259,882	(91,267)	(366,107)	54,481	(818,739)	120,435	114,222	(342,606)	(65,267)	(10,131)		
Interest Provision for the Period	2,875	3,587	4,114	4,521	4,192	3,224	2,708	1,934	1,226	1,263	829	210	30,663		
True-up and Interest Provision	1,203,994	1,620,246	1,903,276	2,136,436	2,302,506	2,815,098	1,351,882	1,308,768	591,572	612,900	628,052	185,942	1,203,994		
True-up Collected or (Refunded)	(100,333)	(100,333)	(100,333)	(100,333)	(100,333)	(100,333)	(100,333)	(100,333)	(100,333)	(100,333)	(100,333)	(100,333)	(1,203,994)		
End of Period, Net True-up	1,626,248	1,903,276	2,136,436	2,302,506	2,815,098	1,351,882	1,308,768	591,572	612,900	628,052	185,942	20,552	20,552		
10% Rise Interest Provision:															
Beginning True-up Amount	1,617,371	1,899,689	2,134,322	2,297,985	1,810,906	1,348,659	1,306,000	589,638	611,674	628,789	185,113	20,342	0.063%		
Ending True-up Amount Before Interest	2,821,265	3,519,935	4,037,696	4,436,421	4,113,411	3,163,796	2,657,882	1,898,346	1,20						

**FLORIDA PUBLIC UTILITIES COMPANY
FERNANDINA BEACH (NORTHEAST DIVISION)
RESIDENTIAL BILL COMPARISON**

For Informational Purposes Only
ESTIMATED FOR THE PERIOD: MAY 2009 THROUGH DECEMBER 2009

JANUARY 2009	FEBRUARY 2009	MARCH 2009	APRIL 2009	MAY 2009	JUNE 2009	JULY 2009
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BASE RATE REVENUES ** \$	0.00	0.00	0.00	0.00	32.36	32.36	32.36
FUEL RECOVERY FACTOR CENTS/KWH	0.00	0.00	0.00	0.00	9.70	9.70	9.70
GROUP LOSS MULTIPLIER	0.00000	0.00000	0.00000	1.00000	1.00000	1.00000	1.00000
FUEL RECOVERY REVENUES \$	0.00	0.00	0.00	0.00	96.95	96.95	96.95
GROSS RECEIPTS TAX	0.00	0.00	0.00	0.00	3.32	3.32	3.32
TOTAL REVENUES *** \$	0.00	0.00	0.00	0.00	132.63	132.63	132.63

AUGUST 2009	SEPTEMBER 2009	OCTOBER 2009	NOVEMBER 2009	DECEMBER 2009
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PERIOD TOTAL

BASE RATE REVENUES ** \$	32.36	32.36	32.36	32.36	32.36	258.88
FUEL RECOVERY FACTOR CENTS/KWH	9.70	9.70	9.70	9.70	9.70	
GROUP LOSS MULTIPLIER	1.00000	1.00000	1.00000	1.00000	1.00000	
FUEL RECOVERY REVENUES \$	96.95	96.95	96.95	96.95	96.95	775.60
GROSS RECEIPTS TAX	3.32	3.32	3.32	3.32	3.32	26.56
TOTAL REVENUES *** \$	132.63	132.63	132.63	132.63	132.63	1,061.04

* MONTHLY AND CUMULATIVE TWELVE MONTH ESTIMATED DATA

** BASE RATE REVENUES PER 1000 KWH:

CUSTOMER CHARGE	12.00
CENTS/KWH	19.58
CONSERVATION FACTOR	0.780
	<u>32.36</u>

EXHIBIT NO. _____
DOCKET NO. 090001-E1
FLORIDA PUBLIC UTILITIES COMPANY
(MC-2)
PAGE 10 OF 10

*** EXCLUDES FRANCHISE TAXES

REVISED

FLORIDA PUBLIC UTILITIES COMPANY
 CALCULATION OF PURCHASED POWER COSTS AND
 CALCULATION OF TRUE-UP AND INTEREST PROVISION EXCLUDING GSLD
 ESTIMATED FOR THE PERIOD: APRIL 2008 THROUGH DECEMBER 2009
 BASED ON TWELVE MONTHS ESTIMATED
 (EXCLUDES LINE LOSS , EXCLUDES TAXES)

Schedule F1

without mid course correction

FERNANDINA BEACH (NORTHEAST DIVISION)

	Estimated JANUARY 2008	Estimated FEBRUARY 2009	Estimated MARCH 2009	Estimated APRIL 2009	Estimated MAY 2009	Estimated JUNE 2009	Estimated JULY 2009	Estimated AUGUST 2009	Estimated SEPTEMBER 2009	Estimated OCTOBER 2009	Estimated NOVEMBER 2009	Estimated DECEMBER 2009	Total Estimated	
Total System Sales - KWH	39,072,710	37,551,895	33,959,960	34,582,698	34,512,223	37,556,126	46,340,319	40,986,663	41,196,796	39,219,128	27,570,183	32,093,471	444,641,974	
CCA Purchases - KWH	700,000	700,000	700,000	700,000	700,000	700,000	700,000	700,000	700,000	700,000	700,000	700,000	8,400,000	
JEA Purchases - KWH	36,515,650	35,947,447	35,062,595	31,396,087	38,780,552	42,616,490	46,436,503	48,447,293	41,372,670	38,262,752	30,641,988	33,043,227	458,523,254	
System Billing Demand - KW	82,544	80,817	74,639	64,830	79,111	85,214	90,391	89,221	76,384	71,666	66,878	73,778	835,473	
DEMAND -KW-(network load)	120,149	117,634	108,641	94,364	115,151	124,034	131,569	129,866	111,181	104,314	97,345	107,388	1,361,636	
Purchased Power Rates:														
CCA Fuel Costs - \$/KWH	0.055980	0.055980	0.055980	0.055980	0.055980	0.055980	0.055980	0.055980	0.055980	0.049890	0.049890	0.049890		
Base Fuel Costs - \$/KWH	0.05514	0.05514	0.05514	0.05514	0.05514	0.05514	0.05514	0.05514	0.05514	0.04914	0.04914	0.04914		
Energy Charge - \$/KWH	0.00300	0.00300	0.00300	0.01453	0.01453	0.01453	0.01453	0.01453	0.01453	0.01535	0.01535	0.01535		
Demand and Non-Fuel:														
Demand Charge - \$/KW	7.00	7.00	7.00	10.07	10.07	10.07	10.07	10.07	10.07	11.94	11.94	11.94		
Customer Charge - \$	38,871.00	38,871.00	38,871.00	38,871.00	38,871.00	38,871.00	38,871.00	38,871.00	38,871.00	39,736.00	39,736.00	39,736.00		
Transmission Charge \$/KW	1.51	1.51000	1.51000	1.51000	1.51000	1.51000	1.51000	1.51000	1.51000	1.51000	1.51000	1.51000		
Purchased Power Costs:														
CCA Fuel Costs	39,186	39,186	39,186	39,186	39,186	39,186	39,186	39,186	39,186	34,923	34,923	34,923	457,443	
JEA Base Fuel Costs	2,013,473	1,982,142	1,933,351	1,731,180	2,138,360	2,349,873	2,560,509	2,671,384	2,281,289	1,880,232	1,505,747	1,623,744	24,671,284	
JEA Fuel Adjustment	109,547	107,842	105,188	456,185	563,481	619,218	674,722	703,339	601,145	587,333	470,355	507,214	5,506,169	
Subtotal Fuel Costs	2,162,206	2,129,170	2,077,725	2,226,551	2,741,027	3,008,277	3,274,417	3,414,509	2,921,620	2,502,488	2,011,022	2,166,861	30,634,896	
Demand and Non-Fuel Costs:														
Demand Charge	577,808	565,719	522,473	652,838	796,648	858,105	910,237	898,455	769,187	855,692	798,523	880,909	9,086,594	
Distribution Facilities Charge	38,871	38,871	38,871	38,871	38,871	38,871	38,871	38,871	38,871	38,871	39,736	39,736	468,182	
Transmission Charge	181,425	177,627	164,048	142,490	173,878	187,291	198,669	196,098	167,883	157,514	146,991	162,156	2,056,070	
Contingent Cost Adj. Estim.	(115,000)	(115,000)	(120,000)										(350,000)	
Subtotal Demand & Non-Fuel Costs	683,104	667,217	605,392	834,199	1,009,397	1,084,267	1,147,777	1,133,424	975,941	1,052,077	985,250	1,082,801	11,260,846	
Total System Purchased Power Costs	2,845,310	2,796,387	2,683,117	3,060,750	3,750,424	4,092,544	4,422,194	4,547,933	3,897,561	3,554,565	2,996,275	3,248,682	41,895,742	
Less Direct Billing To GSLD1 Class:														
Demand	113,840	95,815	149,875	158,179	176,849	201,721	170,626	121,877	173,717	123,258	119,568	197,047	1,802,372	
Commodity	627,259	682,395	452,271	726,164	696,969	531,128	674,542	689,205	621,070	706,904	469,044	458,084	7,335,033	
Net Purchased Power Costs	2,104,212	2,018,178	2,080,971	2,176,407	2,876,606	3,359,695	3,577,027	3,736,851	3,102,775	2,724,403	2,407,662	2,593,551	32,758,337	
Sales Revenues														
Fuel Adjustment Revenues:	Rate													
RS <= 1,000 kWh/mo	0.08691	942,505	926,217	912,565	859,917	863,876	1,135,380	1,517,954	1,123,039	1,221,768	1,086,016	765,148	839,194	12,193,579
RS > 1,000 kWh/mo	0.09691	547,254	449,223	394,545	295,871	416,054	414,596	368,827	497,107	452,056	379,927	285,084	465,973	4,966,517
GS	0.08795	210,220	197,688	205,445	194,276	192,245	234,237	287,315	243,819	252,894	221,733	158,647	195,367	2,593,878
GSD	0.09441	598,658	533,717	590,460	581,269	527,208	642,365	787,924	668,643	693,502	608,075	435,070	535,768	7,202,659
GSLD	0.06496	205,105	176,928	195,155	184,756	161,293	196,524	241,056	212,169	186,034	133,105	163,912	2,260,601	
CL	0.06834	7,474	7,474	7,474	7,474	7,474	7,474	7,474	7,474	7,474	7,474	7,474	89,688	
SL,CSL	0.06836	6,373	6,373	6,373	6,373	6,373	6,373	6,373	6,373	6,373	6,373	6,373	76,476	
Total Fuel Revenues (Excl. GSLD1)	0.07866	2,517,589	2,297,620	2,312,017	2,129,938	2,174,523	2,636,949	3,216,923	2,751,019	2,846,226	2,495,632	1,790,901	2,214,061	29,383,398
GSLD1 Fuel Revenues		741,098	778,209	602,146	884,343	873,818	732,849	845,167	811,082	794,786	830,162	588,613	655,131	9,137,405
Non-Fuel Revenues		254,313	269,071	412,537	56,019	302,559	761,902	436,010	668,699	525,488	406,706	564,286	520,308	5,377,897
Total Sales Revenue		3,513,000	3,344,900	3,326,700	3,070,300	3,350,900	4,131,700	4,498,100	4,230,800	4,166,500	3,732,500	3,143,800	3,389,500	43,898,700
KWH Sales:														
RS <= 1,000 kWh/mo		10,844,608	10,657,193	10,500,115	9,894,335	9,939,897	13,063,864	17,465,818	12,921,865	14,057,853	12,495,869	8,803,908	9,655,900	140,301,226
RS > 1,000 kWh/mo		5,647,036	4,635,463	4,071,247	3,053,054	4,293,198	4,278,160	3,805,873	5,129,575	4,664,701	3,920,413	2,941,743	4,808,311	51,248,774
GS		2,390,225	2,247,727	2,335,925	2,208,958	2,185,845	2,663,298	3,266,796	2,772,247	2,875,313	2,521,128	1,803,837	2,221,339	29,492,638
GSD		7,092,264	6,322,911	6,995,144	6,886,259	6,245,796	7,610,063	9,334,487	7,921,371	8,215,870	7,203,828	5,154,252	6,347,215	85,329,461
GSLD		2,414,137	2,082,481	2,297,020	2,174,627	1,898,466	2,313,140	2,837,293	2,407,764	2,497,280	2,189,661	1,566,676	1,929,286	26,607,825
GSLD1		10,481,852	11,403,333	7,557,920	10,162,877	9,746,439	7,425,014	9,427,464	9,631,253	8,683,191	10,685,641	7,097,179	6,928,832	109,230,995
OL		109,361	109,361	109,361	109,361	109,361	109,361	109,361	109,361	109,361	109,361	109,361	1,312,332	
SL,CSL		93,227	93,227	93,227	93,227	93,227	93,227	93,227	93,227	93,227	93,227	93,227	1,118,724	
Interdepartmental													0	
Total KWH Sales		39,072,710	37,551,895	33,959,960	34,582,698	34,512,223	37,556,126	46,340,319	40,986,663	41,196,796	39,219,128	27,570,183	32,093,471	444,641,974
True-up Calculation (Excl. GSLD):														
Fuel Revenues		2,517,589	2,297,620	2,312,017	2,129,938	2,174,523	2,636,949	3,216,923	2,751,019	2,846,226	2,495,632	1,790,901	2,214,061	29,383,398
True-up Provision		(100,333)	(100,333)	(100,333)	(100,333)	(100,333)	(100,333)	(100,333)	(100,333)	(100,333)	(100,333)	(100,333)	(1,203,994)	
Gross Receipts Tax Refund		0	0	0	0	0	0	0	0	0	0	0	0	
Fuel Revenue		2,617,922	2,397,953	2,412,350	2,230,271	2,274,856	2,737,282	3,317,256	2,851,352	2,946,559	2,595,965	1,891,234	2,314,394	30,587,392
Net Purchased Power Costs		2,104,212	2,018,178	2,080,971	2,176,407	2,876,606	3,359,695	3,577,027	3,736,851	3,102,775	2,724,403	2,407,662	2,593,551	32,758,337
True-up Provision for the Period		513,710	379,775	331,379	53,864	(601,750)	(622,413)	(259,771)	(885,499)	(156,216)	(128,439)	(516,428)	(279,157)	(2,170,945)
Interest Provision for the Period		2,875	3,587	4,114	4,311	3,557	2,112	1,013	(356)	(1,623)	(2,121)	(2,987)	(4,008)	10,474
True-up and Interest Provision														
Beginning of Period		1,203,994	1,620,246	1,903,276	2,138,436	2,096,278	1,397,752	677,118	318,027	(668,160)	(926,332)	(1,157,225)	(1,776,973)	1,203,994
True-up Collected or (Refunded)		(100,333)	(100,333)	(100,333)	(100,333)	(100,333)	(100,333)	(100,333)	(100,333)	(100,333)	(100,333)	(100,333)	(1,203,994)	
End of Period, Net True-Up		1,620,246	1,903,276	2,138,436	2,096,278	1,397,752	677,118	318,027	(668,160)	(926,332)	(1,157,225)	(1,776,973)	(2,160,471)	(2,160,471)
10% Rule Interest Provision:														
Beginning True-up Amount		1,203,994	1,620,246	1,903,276	2,138,436	2,096,278	1,397,752	677,118	318,027	(668,160)	(926,332)	(1,157,225)	(1,776,973)	-6,595%
Ending True-up Amount Before Interest		1,617,371	1,899,689	2,134,322	2,091,967	1,394,19								