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Public Service Commission

February 24, 2009

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John T. Burnett, Esquire  
Progress Energy Service Company, LLC  
P.O. Box 14042  
St. Petersburg, FL 33733-4042

VIA ELECTRONIC MAIL

STAFF'S DATA REQUEST ON  
MID-COURSE CORRECTION

**Re: DOCKET NO. 090001-EI- Fuel and purchased power cost recovery clause with generating performance incentive factor.**

Dear Mr. Burnett:

By this letter, the Commission staff requests that Progress Energy Florida, Inc. (PEF or utility) provide responses to the following data requests. (Continuing from PEF's February 20, 2009, responses.)

9) Would PEF agree with the calculated over-recovery in the attached table entitled "Components of Progress Energy 2009 Mid-Course Recovery"? If not, would you provide a table with the utility's corrections and PEF's explanation of those corrections?

Please file the original and five copies of the requested information by Wednesday, February 25, 2009, with Ms. Ann Cole, Commission Clerk, Office of Commission Clerk, 2540 Shumard Oak Boulevard, Tallahassee, Florida, 32399-0850. Please feel free to call me at (850) 413-6230 if you have any questions.

Sincerely,

Handwritten signature of Lisa C. Bennett in cursive.

Lisa C. Bennett  
Senior Attorney

LCB:av

cc: Office of Commission Clerk  
Division of Economic Regulation  
Docket No. 090001-EI (Parties)

DOCUMENT NUMBER - DATE  
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Components of the Progress Energy 2009 Mid-Course Over Recovery

Original Estimate (Unrevised Revenues)						
Source (a)	Dollars (b)	MWh (c)	Weight [(c)/40,687,467] (d)	c/kWh [(b)/(c)]/10 (e)	Weight * c/ kWh [(d)*(e)] (f)	
Coal	589,038,856	13,588,145	0.3339638961	4.3349467937	1.4477157204	
Residual Oil	201,651,957	1,539,146	0.0376285038	13.1015483261	0.4956119706	
Distillate Oil	104,664,653	228,922	0.0056263517	45.7206616227	0.2572405232	
Natural Gas	1,553,730,076	20,553,437	0.5051540073	7.5594658716	3.8186945282	
Nuclear Fuel	20,048,688	5,174,412	0.1271745916	0.3874582851	0.0492748492	
Non-Fuel Generation	10,907,564	0	0.0000000000	-	0.0000000000	
Total Generation	2,480,041,794	41,084,062	1.0097473505	6.0365058207	6.0953457584	
Power Sold	(299,702,281)	(5,112,340)	-0.1256490113	5.8623307722	-0.7365960653	
Purchased Power	273,912,158	5,261,501	0.1293150296	5.2059698934	0.6732101509	
Qualifying Facilities	145,818,592	3,658,234	0.0899105860	3.9860378532	0.3583869991	
Economy Energy	52,731,456	643,339	0.0158117240	8.1965271808	0.1296012259	
Unbilled Sales, T&D Losses, and Company Use	0	(2,981,118)	-0.0732687046	-0.0000000000	0.0000000000	
Wholesale kWh Sales	<u>(115,960,499)</u>	<u>(1,866,211)</u>	<u>-0.0458669742</u>	<u>6.2136863945</u>	<u>-0.2850029937</u>	
Jurisdictional kWh Sales	2,536,641,220	40,687,467	1.0000000000	6.2349450753	12.3034826670	

  

Mid-Course Estimate (Revised Expenses)						
Source/Component (a)	Dollars (g)	MWh (h)	Weight [(h)/38,340,264] (i)	c/kWh [(g)/(h)]/10 (j)	Weight * c/ kWh [(i)*(j)] (k)	Over Recovery [(h)-(k)]*38,340,264*1.00187*10 (l)
Coal	536,925,317	13,370,995	0.3487455120	4.0155973209	1.4004215438	\$18,166.620
Residual Oil	182,656,996	1,577,323	0.0489647906	9.7296520631	0.4764103763	7,375.709
Distillate Oil	76,203,341	277,807	0.0072458291	27.4303170906	0.1987553894	22,465.286
Natural Gas	1,314,499,288	18,934,908	0.4938648310	6.9422005536	3.4285087030	149,878.024
Nuclear Fuel	21,073,760	5,115,419	0.1334215904	0.4119654715	0.0549650884	(2,185.732)
Non-Fuel Generation	10,168,754	39,576,452	1.0322425532	-	0.0000000000	<u>109,773</u>
Total Generation	2,141,527,456	38,340,254	0.9999997392	5.5855849468	5.5855834900	195,809.680
Power Sold	(290,073,280)	(5,547,364)	-0.1446876839	5.2290291389	-0.7565761154	7,674.729
Purchased Power	217,213,008	4,788,070	0.1248835950	4.5365462076	0.5665401991	40,974.020
Qualifying Facilities	172,396,488	3,660,817	0.0954823107	4.7092353428	0.4496486722	(35,055.398)
Economy Energy	33,380,020	433,020	0.0112941319	7.7086554894	0.0870625721	16,339.931
Unbilled Sales, T&D Losses, and Company Use	0	(2,811,689)	-0.0733351497	-0.0000000000	0.0000000000	0
Wholesale kWh Sales	<u>(99,322,549)</u>	<u>(1,759,042)</u>	<u>-0.0456797571</u>	<u>5.6464000860</u>	<u>-0.2590554645</u>	<u>(9,966.955)</u>
Jurisdictional kWh Sales	2,175,121,144	38,340,264	1.0000000000	5.6732033561	11.2322644544	215,776.007

  

February through December 2009 Revenue Tax Estimate [February Through December Revenue Dollars Minus (February Through December mWh's * 6.61114616 * 10)]	\$1,726,049
Revenue Adjustment for Rate Class Consumption [(2,532,202,566 - 1,726,049)/38,340,264 - (2,691,843,085 - 1,935,173)/40,687,467] * 38,340,264	(4,254,374)
Unrefunded True-up and GPIF for 2009 [(146,154,866 + 2,167,933)/40,687,467] * (38,340,264 - 40,687,467)	<u>(8,556,535)</u>
Total December 2009 Estimated Under Recovery	<u>\$204,691,147</u>

\* Non-Fuel Generation: Total Generation Minus Coal through Nuclear  
[It also equals (10,907,564/40,687,467 - 10,168,754/38,340,264) \* 38,340,264 \* 1.00187. The other lines' amounts have similar calculation methods.]