

# AUSLEY & MCMULLEN

ATTORNEYS AND COUNSELORS AT LAW

227 SOUTH CALHOUN STREET  
P.O. BOX 391 (ZIP 32302)  
TALLAHASSEE, FLORIDA 32301  
(850) 224-9115 FAX (850) 222-7560

March 5, 2009

HAND DELIVERED

RECEIVED-FPSC  
09 MAR -5 PM 1:09  
COMMISSION  
CLERK

Ms. Ann Cole, Director  
Office of Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause with Generating Performance Incentive Factor; FPSC Docket No. 090001-EI

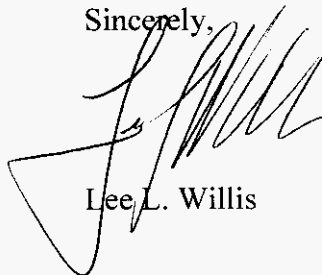
Dear Ms. Cole:

Pursuant to Order 13694, issued in Docket No. 840001-EI on September 20, 1984, which requires each investor-owned electric utility to notify the Commission when its projected fuel revenues result in an over-recovery or under-recovery in excess of 10 percent of its projected fuel costs; enclosed for filing in the above docket are the original and fifteen (15) copies of Tampa Electric Company's Petition for a Modification to its Fuel and Purchased Power Cost Recovery Factors.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,



Lee L. Willis

COM  
ECR  
ECL 4  
OPC  
RCP 1  
SSC  
SGA 3  
ADM LW/pp  
CLK Enclosure

cc: All parties of record (w/enc.)

DOCUMENT NUMBER-DATE

01805 MAR-5 09

FPSC-COMMISSION CLERK

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchased Power Cost Recovery )  
Clause with Generating Performance Incentive ) DOCKET NO. 090001-EI  
Factor. ) Filed: March 5, 2009  
\_\_\_\_\_ )

**PETITION OF TAMPA ELECTRIC COMPANY FOR A  
MODIFICATION TO ITS FUEL AND  
PURCHASED POWER COST RECOVERY FACTORS**

Tampa Electric Company ("Tampa Electric" or "company") hereby petitions the Commission for approval of the company's proposed modifications to its fuel and purchased power cost recovery factors, and in support thereof says:

1. Tampa Electric is an investor-owned electric utility subject to the Commission's jurisdiction pursuant to Chapter 366, Florida Statutes. Tampa Electric serves retail customers in Hillsborough and portions of Polk, Pinellas and Pasco Counties in Florida. The company's principal offices are located at 702 North Franklin Street, Tampa, Florida 33602.

2. The persons to whom all notices and other documents should be sent in connection with this docket are:

Paula Brown  
Administrator, Regulatory Coordination  
Tampa Electric Company  
Post Office Box 111  
Tampa, FL 33601  
(813) 228-1444  
(813) 228-1770 (fax)

Lee L. Willis  
James D. Beasley  
Ausley & McMullen  
Post Office Box 391  
Tallahassee, FL 32302  
(850) 224-9115  
(850) 222-7952 (fax)

DOCUMENT NUMBER-DATE

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FPSC-COMMISSION CLERK

3. Tampa Electric's current fuel and purchased power cost recovery factors ("fuel adjustment factors" or "factors") were approved in Order No. PSC-08-0824-FOF-EI issued December 22, 2008, for application during the period January 2009 through December 2009. The new factors became effective with the first billing cycle for January 2009.

4. In Order No. 13694 issued in Docket No. 840001-EI on September 20, 1984, the Commission authorized each utility to seek modifications to its fuel adjustment factors when it appears that its projected fuel revenues will result in an over- or under-recovery in excess of 10 percent.

5. Since the implementation of Tampa Electric's current factors, the company has monitored its fuel and purchased power cost recovery revenue and expenses on an ongoing basis. Based on updated estimates for 2009, the company now projects that an over-recovery in excess of the 10 percent threshold set forth in Order No. PSC-07-0333-PAA-EI is likely to occur absent a modification to the company's current fuel adjustment factors.

6. Tampa Electric expects its total fuel and purchased power over-recovery for 2009 to be \$190,809,470, based on actual January 2009 and estimated reforecast February through December 2009 data as shown in Exhibit "A". The revised projected over-recovery for 2009 is over 10 percent greater than Tampa Electric's forecasted jurisdictional system fuel costs for the period on which the current fuel adjustment factors are based.

7. Accordingly, Tampa Electric proposes modifications to its fuel adjustment factors, effective May 7, 2009, coincident when the company's base rates change as the result of decisions currently pending in Docket No. 080317-EI. The company proposes

to adjust its fuel cost recovery factors for the remaining eight months of 2009 to reflect the \$190,809,470 estimated reforecast over-recovery in 2009.

8. The largest component of the over-recovery is due to the decrease in the price of natural gas experienced as a result of decreasing demand in a slowing global economy. The decline in natural gas prices also reduces the company's energy costs associated with purchased power as a large portion of those purchases are tied to the price of natural gas. Oil prices have also dropped since Tampa Electric's expenses were projected in September 2008. Finally, expected coal prices and transportation expenses are less than originally projected as a result of the aforementioned worldwide economic conditions and declining prices of diesel fuel used to calculate escalation clauses in existing coal and transportation contracts.

9. As previously stated, the projected 2009 over-recovery is directly attributable to decreased fuel prices due to a significant decline in worldwide demand for energy. The company's revised projected over-recovery assumes the recently experienced lower natural gas pricing continues through the remainder of the year. The revised projection filing also reflects a lower sales forecast. Tampa Electric's demand and energy forecast continues to remain significantly lower than historic levels and it is likely that the forecast for the remainder of 2009 will be lower than actual results.

10. While the revised projected filing represents the company's best estimates for the remainder of 2009, it also contains uncertainty on natural gas pricing and sales forecasts. As such, while the company's final 2008 true-up resulted in an over-recovery of \$35,402,527, Tampa Electric is not proposing to include this amount in this reprojection. The company recommends that the over-recovery be included in the 2010

fuel adjustment factors to help mitigate these uncertainties. This approach is also consistent with past mid-course correction filings the company has made.

11. Attached hereto as Exhibit "B" are revised and updated "E" Schedules which take into account the company's currently projected over-recovery of \$190,809,470 over the remainder of 2009, and a recalculation of the fuel adjustment factors in a manner designed to refund the over-recovery from May 7, 2009 through December 31, 2009.

14. Attached hereto as Exhibit "C" is a comparison of an average residential bill reflecting the present fuel adjustment factors approved in Order No. PSC-08-0824-FOF-EI and the modified factors proposed herein.

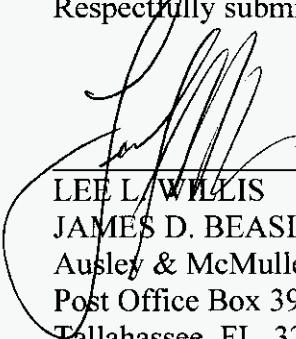
15. Because the proposed fuel adjustment factor modifications are based on an effective date beginning on May 7, 2009, Tampa Electric asks that this petition be given expedited treatment and scheduled for consideration at the March 31, 2009 Commission Agenda Conference to allow the company to provide adequate notice to customers.

16. Tampa Electric is not aware of any disputed issues of material fact concerning the subject matter of this petition.

WHEREFORE, Tampa Electric urges the Commission to approve the company's proposed modifications to its fuel and purchased power cost recovery factors as set forth in the schedules attached hereto, for application on customer bills beginning May 7, 2009 and thereafter until modified by subsequent Commission order. To achieve the forgoing effective date, the company further requests that this matter be given expedited treatment and considered by the Commission at the March 31, 2009 Agenda Conference.

DATED this 5<sup>th</sup> day of March, 2009.

Respectfully submitted,



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LEE L. WILLIS  
JAMES D. BEASLEY  
Ausley & McMullen  
Post Office Box 391  
Tallahassee, FL 32302  
(850) 224-9115

ATTORNEYS FOR TAMPA ELECTRIC COMPANY

**CERTIFICATE OF SERVICE**

I HEREBY CERTIFY that a true and correct copy of the foregoing Petition, filed on behalf of Tampa Electric Company, has been furnished by U. S. Mail or hand delivery (\*) on this 5<sup>th</sup> day of March 2009 to the following:

Ms. Lisa Bennett\*  
Senior Attorney  
Office of the General Counsel  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

Mr. John T. Burnett  
Associate General Counsel  
Progress Energy Service Co., LLC  
Post Office Box 14042  
St. Petersburg, FL 33733-4042

Mr. Paul Lewis, Jr.  
Progress Energy Service Co., LLC  
106 East College Avenue, Suite 800  
Tallahassee, FL 32301-7740

Mr. John W. McWhirter, Jr.  
McWhirter Reeves & Davidson, P.A.  
Post Office Box 3350  
Tampa, FL 33601-3350

Ms. Vicki Kaufman  
Mr. Jon C. Moyle  
Keefe Anchors Gordon & Moyle, PA  
118 N. Gadsden Street  
Tallahassee, FL 32301

Ms. Patricia A. Christensen  
Associate Public Counsel  
Office of Public Counsel  
111 West Madison Street – Room 812  
Tallahassee, FL 32399-1400

Mr. Norman Horton  
Messer Capareello & Self  
Post Office Box 15579  
Tallahassee, FL 32317

Mr. Mehrdad Khojasteh  
Florida Public Utilities Company  
P. O. Box 3395  
West Palm Beach, FL 33402-3395

Mr. John T. Butler  
Senior Attorney  
Florida Power & Light Company  
700 Universe Boulevard  
Juno Beach, FL 33408-0420

Mr. R. Wade Litchfield  
Florida Power & Light Company  
215 South Monroe Street, Suite 810  
Tallahassee, FL 32301-1859

Ms. Susan Ritenour  
Secretary and Treasurer  
Gulf Power Company  
One Energy Place  
Pensacola, FL 32520-0780

Mr. Jeffrey A. Stone  
Mr. Russell A. Badders  
Mr. Steven R. Griffin  
Beggs & Lane  
Post Office Box 12950  
Pensacola, FL 32591-2950

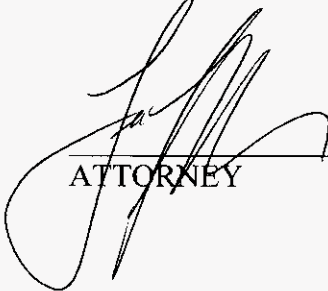
Mr. Robert Scheffel Wright  
Mr. John T. LaVia, III  
Young van Assenderp, P.A.  
225 South Adams Street, Suite 200  
Tallahassee, FL 32301

Mr. Michael B. Twomey  
Post Office Box 5256  
Tallahassee, FL 32314-5256

Karen S. White, Lt Col, USAF  
Shayla L. McNeill, Capt, USAF  
AFCESA/ULT  
139 Barnes Drive, Suite 1  
Tyndall Air Force Base, FL 32403-5319

Mr. James W. Brew  
Brickfield, Burchette, Ritts & Stone, P.C.  
1025 Thomas Jefferson Street, NW  
Eighth Floor, West Tower  
Washington, D.C. 20007-5201

Ms. Cecilia Bradley  
Senior Assistant Attorney General  
Office of the Attorney General  
The Capitol – PL01  
Tallahassee, FL 32399-1050



ATTORNEY



TAMPA ELECTRIC COMPANY  
CALCULATION OF ESTIMATED TRUE-UP  
ACTUAL/ESTIMATED FOR THE PERIOD: JANUARY 2009 THROUGH DECEMBER 2009

	ACTUAL	ESTIMATED											TOTAL
	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	
A. 1. Fuel Cost of System Net Generation	72,408,821	64,479,875	69,809,189	69,655,681	87,563,121	89,063,076	95,979,829	96,399,384	88,547,424	82,571,392	67,224,810	77,896,334	961,598,736
2. Fuel Cost of Power Sold <sup>(1)</sup>	1,881,692	1,601,000	1,740,700	1,155,900	1,709,300	1,933,700	2,080,900	2,091,300	1,893,200	1,508,100	1,457,800	1,422,600	20,476,192
3. Fuel Cost of Purchased Power	4,217,110	1,338,500	2,497,300	4,718,300	4,145,000	5,048,300	7,101,800	7,683,100	6,748,600	4,008,500	2,173,900	2,786,600	52,467,010
3a. Demand and Non-Fuel Cost of Purchased Pwr	0	0	0	0	0	0	0	0	0	0	0	0	0
3b. Payments to Qualifying Facilities	1,304,230	2,810,000	3,082,800	3,352,400	3,562,700	3,491,200	3,975,800	4,080,200	3,989,100	4,331,200	3,620,700	3,983,100	41,553,430
4. Energy Cost of Economy Purchases	2,610,479	2,163,000	1,338,100	1,213,600	92,900	40,000	271,100	185,400	238,400	350,300	811,000	1,260,900	10,575,179
5. Adjustment to Fuel Cost (Fl. Meade/Wau. Wheeling)	(6,332)	(6,026)	(6,026)	(6,026)	(6,026)	(6,026)	(6,026)	(6,026)	(6,026)	(6,026)	(6,026)	(6,026)	(72,618)
5a. Adjustment to Fuel Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
5b. Adjustment to Fuel Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
6. TOTAL FUEL & NET POWER TRANS.	78,652,416	69,184,349	74,980,663	77,778,055	93,638,395	95,702,850	105,241,603	106,250,758	97,604,298	89,747,266	72,366,584	84,498,308	1,045,645,545
<sup>(1)</sup> Includes Gains													
B. 1. Jurisdictional MWH Sales	1,464,290	1,432,968	1,397,333	1,464,023	1,808,062	1,834,559	1,923,120	1,912,410	1,945,431	1,753,054	1,508,107	1,527,017	19,771,375
2. Non-Jurisdictional MWH Sales	16,000	58,480	58,973	63,385	65,134	63,458	71,895	78,563	68,753	71,510	57,204	47,585	720,940
3. TOTAL SALES (LINE B1+B2)	1,480,290	1,491,448	1,456,306	1,527,408	1,673,196	1,898,017	1,995,015	1,990,973	2,014,184	1,824,564	1,565,311	1,574,602	20,492,315
4. Jurisdictional % of Total Sales	0.9891913	0.9607895	0.99595051	0.9585016	0.9610721	0.9665662	0.9639627	0.9695404	0.9658656	0.9608071	0.9634785	0.9697797	-
C. 1. Jurisdictional Fuel Recovery Revenue (Net of Revenue Taxes)	97,737,406	96,636,422	94,203,174	98,719,922	108,450,915	123,771,884	129,753,577	129,030,098	131,268,487	118,255,856	101,767,727	102,970,861	1,332,566,329
1a. Adjustment to Fuel Revenue	0	0	0	0	0	0	0	0	0	0	0	0	0
2. True-up Provision	(11,073,578)	(11,073,578)	(11,073,578)	(11,073,578)	(11,073,578)	(11,073,578)	(11,073,578)	(11,073,578)	(11,073,578)	(11,073,578)	(11,073,578)	(11,073,578)	(132,882,938)
2a. Incentive Provision	70,803	70,803	70,803	70,803	70,803	70,803	70,803	70,803	70,803	70,803	70,803	70,803	849,634
3. FUEL REVENUE APPLICABLE TO PERIOD	86,734,631	85,633,647	83,200,399	87,717,147	97,448,140	112,769,109	118,750,802	118,027,323	120,265,712	107,253,081	90,764,952	91,968,082	1,200,533,025
4. Total Fuel and Net Power Transactions (Line A8)	78,652,416	69,184,349	74,980,663	77,778,055	93,638,395	95,702,850	105,241,603	106,250,758	97,604,298	89,747,266	72,366,584	84,498,308	1,045,645,545
5. Jurisd. Total Fuel and Net Power Transactions (Line A6*Line B4)	77,802,286	66,471,617	71,944,329	74,550,390	89,993,249	92,503,140	101,448,980	102,058,146	94,272,634	86,229,810	69,723,648	81,944,744	1,008,942,973
5a. Jurisdictional Loss Multiplier	1.00136	1.00136	1.00136	1.00136	1.00136	1.00136	1.00136	1.00136	1.00136	1.00136	1.00136	1.00136	-
5b. Jurisdictional Sales Adjusted for Line Losses	77,908,097	66,562,018	72,042,173	74,651,779	90,115,640	92,628,944	101,586,951	102,196,945	94,400,845	86,347,083	69,818,472	82,056,188	1,010,315,136
5c. Other	0	0	0	0	0	0	0	0	0	0	0	0	0
6. JURISD. TOTAL FUEL AND NET POWER TRANSACTIONS	77,908,097	66,562,018	72,042,173	74,651,779	90,115,640	92,628,944	101,586,951	102,196,945	94,400,845	86,347,083	69,818,472	82,056,188	1,010,315,136
7. Over/(Under) Recovery	8,826,534	19,071,629	11,158,226	13,065,368	7,332,500	20,140,165	17,163,851	15,830,378	25,864,867	20,905,998	20,946,480	9,911,893	190,217,889
8. Interest Provision	(48,142)	(46,917)	(30,224)	(11,005)	6,642	27,240	51,935	74,861	101,418	130,103	156,771	178,899	591,581
9. TOTAL ESTIMATED TRUE-UP FOR THE PERIOD													190,809,470

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TAMPA ELECTRIC COMPANY

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TAMPA ELECTRIC COMPANY  
FUEL AND PURCHASED POWER  
COST RECOVERY CLAUSE CALCULATION  
ESTIMATED FOR THE PERIOD: JANUARY 2009 THROUGH DECEMBER 2009

SCHEDULE E1

	DOLLARS	MWH	CENTS/KWH
1. Fuel Cost of System Net Generation (E3)	1,042,233,787	19,101,115	5.45640
2. Nuclear Fuel Disposal Cost	0	0	0.00000
3. Coal Car Investment	0	0	0.00000
4a. Adjustments to Fuel Cost (Wauchula Wheeling)	(72,312)	19,101,115 <sup>(1)</sup>	(0.00038)
4b. Adjustments to Fuel Cost	0	19,101,115 <sup>(1)</sup>	0.00000
<b>5. TOTAL COST OF GENERATED POWER (LINES 1 THROUGH 4b)</b>	<b>1,042,161,475</b>	<b>19,101,115</b>	<b>5.45602</b>
6. Fuel Cost of Purchased Power - System (Exclusive of Economy)(E7)	77,903,000	591,468	13.17113
7. Energy Cost of Economy Purchases (E9)	78,685,100	1,126,461	6.98516
8. Demand and Non-Fuel Cost of Purchased Power	0	0	0.00000
9. Energy Payments to Qualifying Facilities (E8)	67,477,100	1,035,065	6.51912
<b>10. TOTAL COST OF PURCHASED POWER (LINES 6 THROUGH 9)</b>	<b>224,065,200</b>	<b>2,752,994</b>	<b>8.13896</b>
<b>11. TOTAL AVAILABLE KWH (LINE 5 + LINE 10)</b>		<b>21,854,109</b>	
12. Fuel Cost of Schedule D Sales - Jurisd. (E6)	1,262,600	18,055	6.99308
13. Fuel Cost of Market Based Sales - Jurisd. (E6)	1,804,400	39,541	4.56336
14. Gains on Sales	718,000	NA	NA
<b>15. TOTAL FUEL COST AND GAINS OF POWER SALES</b>	<b>3,785,000</b>	<b>57,596</b>	<b>6.57164</b>
16. Net Inadvertant Interchange		0	
17. Wheeling Received Less Wheeling Delivered		0	
18. Interchange and Wheeling Losses		1,100	
<b>19. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5+10-15+16+17-18)</b>	<b>1,262,441,675</b>	<b>21,795,413</b>	<b>5.79224</b>
20. Net Unbilled	NA <sup>(1)(a)</sup>	NA <sup>(a)</sup>	NA
21. Company Use	2,085,206 <sup>(1)</sup>	36,000	0.01004
22. T & D Losses	57,888,284 <sup>(1)</sup>	999,411	0.27885
23. System MWH Sales	1,262,441,675	20,760,002	6.08113
24. Wholesale MWH Sales	(46,793,736)	(768,322)	6.09038
25. Jurisdictional MWH Sales	1,215,647,939	19,991,680	6.08077
26. Jurisdictional Loss Multiplier			1.00136
27. Jurisdictional MWH Sales Adjusted for Line Loss	1,217,300,982	19,991,680	6.08904
28. True-up <sup>(2)</sup> (per Schedule E1-C Line 1B Filed 10/13/08)	132,882,938	19,991,680	0.66469
28a. True-up <sup>(2)</sup> (per Schedule E1-A Line 5)	(190,809,470)	14,012,760	(1.36168)
29. Total Jurisdictional Fuel Cost (Excl. GPIF)	1,159,374,450	19,991,680	5.39205
30. Revenue Tax Factor			1.00072
31. Fuel Factor (Excl. GPIF) Adjusted for Taxes	1,160,209,200	19,991,680	5.39593
32. GPIF Adjusted for Taxes <sup>(2)</sup>	(849,634)	19,991,680	(0.00425)
<b>33. Fuel Factor Adjusted for Taxes including GPIF</b>	<b>1,159,359,566</b>	<b>19,991,680</b>	<b>5.39168</b>
<b>34. Fuel Factor Rounded to Nearest .001 cents per KWH</b>			<b>5.392</b>

<sup>(a)</sup> Data not available at this time.

<sup>(1)</sup> Included For Informational Purposes Only

<sup>(2)</sup> Calculation Based on Jurisdictional KWH Sales

TAMPA ELECTRIC COMPANY  
CALCULATION OF PROJECTED PERIOD TOTAL TRUE-UP  
FOR THE PERIOD: MAY 2009 THROUGH DECEMBER 2009

SCHEDULE E1-A

1. TOTAL OVER/(UNDER) RECOVERY (PER PROJECTION FILED 10/13/08 SCHEDULE E-1A)	(\$132,882,938)
2. ACTUAL OVER/(UNDER) RECOVERY (January 2008 - December 2008) (Per True-Up to be filed March 9, 2009)	<u>(97,480,411)</u>
3. NET FINAL TRUE-UP FOR JANUARY 2008 - DECEMBER 2008 (Line 2 - Line 1) To be included in the 12-month projected period January 2010 through December 2010	\$35,402,527
4. TOTAL ESTIMATED OVER/(UNDER) RECOVERY (January 2009 - Decemeber 2009) (Includes Line 3 - Net Final True-Up)	<u>\$226,211,997</u>
5. NET ESTIMATED OVER/(UNDER) RECOVERY FOR CURRENT PERIOD (Line 4- Line 3)	<u>\$190,809,470</u>
6. JURISDICTIONAL MWH SALES (Projected May 2009 thru December 2009)	14,012,760
7. TRUE-UP FACTOR - cents/kWh (Line 5 / Line 6 * 100 cents / 1,000 kWh)	1.36168

TAMPA ELECTRIC COMPANY  
INCENTIVE FACTOR AND TRUE-UP FACTOR  
FOR THE PERIOD: MAY 2009 THROUGH DECEMBER 2009

SCHEDULE E1-C

1. TOTAL AMOUNT OF ADJUSTMENTS		
A. GENERATING PERFORMANCE INCENTIVE REWARD / (PENALTY) (January 2009 through December 2009)		(\$849,634)
B. TRUE-UP OVER / (UNDER) RECOVERED (January 2009 through December 2009)		\$190,809,470
2. TOTAL SALES		
A. (May 2009 through December 2009)	14,012,760	MWh
B. (January 2009 through December 2009) Per Schedule E1 Line 32	19,991,680	MWh
3. ADJUSTMENT FACTORS		
A. GENERATING PERFORMANCE INCENTIVE FACTOR (Line 1A / Line 2B)	(0.0042)	Cents/kWh
B. TRUE-UP FACTOR (Line 1B / Line 2A)	(1.3617)	Cents/kWh

TAMPA ELECTRIC COMPANY  
FUEL ADJUSTMENT FACTOR FOR  
OPTIONAL TIME-OF-DAY RATES

SCHEDULE E1-D

ESTIMATED FOR THE PERIOD: MAY 2009 THROUGH DECEMBER 2009

1. COST RATIO  
ON-PEAK COST / OFF-PEAK COST =  $\frac{7.346}{5.420} = 1.3554$

2. SALES/GENERATION

29.87 % ON-PEAK

70.13 % OFF-PEAK

3. FORMULA

FUEL ADJUSTMENT FACTOR ADJUSTED FOR TAX AND GPIF = (% ON-PEAK GENERATION \* COST RATIO \* OFF-PEAK FACTOR) + (% OFF-PEAK GENERATION \* OFF-PEAK FACTOR)

$$\begin{aligned} 5.4020 &= 0.2987 * 1.3554 Y + 0.7013 Y \\ 5.4020 &= 1.1062 * Y \\ 4.8834 &= Y \end{aligned}$$

where Y = OFF-PEAK FACTOR and

$$\begin{aligned} X &= 1.3554 Y \\ X &= 1.3554 * 4.8834 \\ X &= 6.6190 \end{aligned}$$

where X = ON-PEAK FACTOR

4. FUEL COST (CENTS/KWH)	ON-PEAK 6.6190	OFF-PEAK 4.8834	(A)	(B) Par Sch. E1-A Current Period Over-Recovery	(A) - (B) Mid-Course
5. FUEL FACTOR (CENTS/KWH, NEAREST 0.001)	6.619	4.883	Filed 10/13/09	190,809,470	
6. Total Jurisdictional fuel cost adjusted for taxes including GPIF (Schedule E1 line 33)			1,350,306,418	190,809,470	
7. Jurisdictional MWH Sales (Schedule E1 line 33)			19,991,680	14,012,760	
8. Jurisdictional Cost per Kwh Sold (Schedule E1 line 34)			6.754	1.362	5.392
9. Effective Jurisdictional Sales (See Below)			19,956,767	13,988,288	

LEVELIZED FUEL FACTORS

10. Fuel Factor at Secondary Metering (Line 6 / Line 9 / 10)	Cents/kwh	6.766	1.364	5.402
11. Fuel Factor at Primary Metering (Line 10 * 99%)	Cents/kwh	6.698	1.350	5.348
12. Fuel Factor at Transmission Metering (Line 10 * 98%)	Cents/kwh	6.631	1.337	5.294

TIERED FUEL FACTORS

13. Fuel Factor - First Tier (Up to 1000 kWh)	Cents/kwh	6.416		5.052
14. Fuel Factor - Second Tier (Over 1000 kWh)	Cents/kwh	7.416		6.052

Metering Voltage:	Jurisdictional Sales (MWH)		Jurisdictional Sales (MWH)	
	January 2009 - December 2009		May 2009 - December 2009	
	Meter	Secondary	Meter	Secondary
Distribution Secondary	17,266,979	17,266,979	12,102,937	12,102,937
Distribution Primary	1,958,076	1,938,495	1,372,473	1,358,748
Transmission	766,625	751,293	537,350	526,603
<b>Total</b>	<b>19,991,680</b>	<b>19,956,767</b>	<b>14,012,760</b>	<b>13,988,288</b>

SCHEDULE E1-E

TAMPA ELECTRIC COMPANY  
FUEL COST RECOVERY FACTORS  
ESTIMATED FOR THE PERIOD: MAY 2009 THROUGH DECEMBER 2009

METERING VOLTAGE LEVEL	LEVELIZED FUEL RECOVERY FACTOR cents/kWh	FIRST TIER ( Up to 1000 kWh ) cents/kWh	SECOND TIER ( OVER 1000 kWh ) cents/kWh
<b>STANDARD</b>			
Distribution Secondary (RS only)		5.052	6.052
Distribution Secondary	5.402		
Distribution Primary	5.348		
Transmission	5.294		
Lighting Service <sup>(1)</sup>	5.178		
<b>TIME-OF-USE</b>			
Distribution Secondary - On-Peak	6.619		
Distribution Secondary - Off-Peak	4.883		
Distribution Primary - On-Peak	6.553		
Distribution Primary - Off-Peak	4.834		
Transmission - On-Peak	6.487		
Transmission - Off-Peak	4.785		

(1) Lighting service is based on distribution secondary, 17% on-peak and 83% off-peak

**TAMPA ELECTRIC COMPANY**  
**FUEL AND PURCHASED POWER COST RECOVERY CLAUSE CALCULATION**  
**ACTUAL/ESTIMATED FOR THE PERIOD: JANUARY 2009 THROUGH DECEMBER 2009**

SCHEDULE E2

	(a) ACTUAL Jan-09	(b) Feb-09	(c) Mar-09	(d) Apr-09	(e) May-09	(f) Jun-09	(g) ESTIMATED Jul-09	(h) Aug-09	(i) Sep-09	(j) Oct-09	(k) Nov-09	(l) Dec-09	(m) TOTAL PERIOD
1. Fuel Cost of System Net Generation	72,408,621	64,479,875	69,809,189	69,655,681	87,563,121	89,063,076	95,979,829	96,399,384	88,547,424	82,571,392	67,224,810	77,896,334	961,598,736
2. Nuclear Fuel Disposal	0	0	0	0	0	0	0	0	0	0	0	0	0
3. Fuel Cost of Power Sold <sup>(1)</sup>	1,881,682	1,601,000	1,740,700	1,155,900	1,709,300	1,933,700	2,089,900	2,091,300	1,893,200	1,508,100	1,457,800	1,422,600	20,478,192
4. Fuel Cost of Purchased Power	4,217,110	1,338,500	2,497,300	4,718,300	4,145,000	5,043,300	7,101,800	7,683,100	6,748,000	4,008,500	2,173,900	2,786,600	52,467,010
5. Demand and Non-Fuel Cost of Purchased Power	0	0	0	0	0	0	0	0	0	0	0	0	0
6. Payments to Qualifying Facilities	1,304,230	2,810,000	3,082,800	3,352,400	3,552,700	3,491,200	3,975,800	4,080,200	3,969,100	4,331,200	3,620,700	3,993,100	41,553,430
7. Energy Cost of Economy Purchases	2,610,479	2,183,000	1,338,100	1,213,600	92,900	40,000	271,100	185,400	238,400	350,300	811,000	1,280,900	10,575,179
8a. Adj. to Fuel Cost (Fl. Meade/Wauchula Wheeling)	(6,332)	(6,026)	(6,026)	(6,026)	(6,026)	(6,026)	(6,026)	(6,026)	(6,026)	(6,026)	(6,026)	(6,026)	(72,618)
8b. Adj. To Fuel Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>9. TOTAL FUEL &amp; NET POWER TRANSACTIONS</b>	<b>78,652,416</b>	<b>69,184,349</b>	<b>74,980,663</b>	<b>77,778,055</b>	<b>93,638,395</b>	<b>95,702,850</b>	<b>105,241,603</b>	<b>106,250,758</b>	<b>97,604,298</b>	<b>89,747,266</b>	<b>72,366,584</b>	<b>84,498,308</b>	<b>1,045,645,545</b>
10. Jurisdictional MWh Sold	1,464,290	1,432,968	1,397,333	1,484,023	1,608,062	1,834,559	1,923,120	1,912,410	1,945,431	1,753,054	1,509,107	1,527,017	19,771,375
11. Jurisdictional % of Total Sales	0.9891913	0.9607898	0.9595051	0.9585016	0.9610721	0.9695662	0.9639627	0.9605404	0.9658656	0.9608071	0.9634785	0.9697797	
12. Jurisdictional Total Fuel & Net Power Transactions (Line 9 * Line 11)	77,802,286	66,471,617	71,944,329	74,650,390	89,983,249	92,503,140	101,448,980	102,058,146	94,272,634	86,229,810	69,723,648	81,944,744	1,008,942,673
13. Jurisdictional Loss Multiplier	1.00136	1.00136	1.00136	1.00136	1.00136	1.00136	1.00136	1.00136	1.00136	1.00136	1.00136	1.00136	
<b>14. JURISD. TOTAL FUEL &amp; NET PWR. TRANS. Adjusted for Line Losses (Line 12 * Line 13)</b>	<b>77,908,097</b>	<b>66,562,018</b>	<b>72,042,173</b>	<b>74,651,779</b>	<b>90,115,640</b>	<b>92,826,944</b>	<b>101,586,951</b>	<b>102,196,945</b>	<b>94,400,845</b>	<b>86,347,983</b>	<b>69,818,472</b>	<b>82,058,189</b>	<b>1,010,315,136</b>
15. Cost Per kWh Sold (Cents/kWh)	5.3205	4.6450	5.1557	5.0991	5.8040	5.0491	5.2824	5.3439	4.8524	4.9255	4.6265	5.3736	5.1100
16. True-up (Cents/kWh) <sup>(2)</sup>	0.6647	0.6647	0.6647	0.6647	0.6647	0.6647	0.6647	0.6647	0.6647	0.6647	0.6647	0.6647	0.6647
16a. True-up (Cents/kWh) <sup>(2)</sup>					(1.3617)	(1.3617)	(1.3617)	(1.3617)	(1.3617)	(1.3617)	(1.3617)	(1.3617)	(1.3617)
17. Total (Cents/kWh) (Line 15+16+16a)	5.9852	5.3097	5.8204	5.7638	4.9070	4.3521	4.5854	4.6469	4.1554	4.2285	3.9295	4.6766	4.4130
18. Revenue Tax Factor	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072
19. Recovery Factor Adjusted for Taxes (Cents/kWh) (Excluding GPIF)	5.9895	5.3135	5.8246	5.7679	4.9105	4.3552	4.5887	4.6502	4.1584	4.2315	3.9323	4.6800	4.4162
20. GPIF Adjusted for Taxes (Cents/kWh) <sup>(2)</sup>	(0.0042)	(0.0042)	(0.0042)	(0.0042)	(0.0042)	(0.0042)	(0.0042)	(0.0042)	(0.0042)	(0.0042)	(0.0042)	(0.0042)	(0.0042)
<b>21. TOTAL RECOVERY FACTOR (LINE 19+20)</b>	<b>5.9853</b>	<b>5.3093</b>	<b>5.8204</b>	<b>5.7637</b>	<b>4.9063</b>	<b>4.3510</b>	<b>4.5845</b>	<b>4.6460</b>	<b>4.1542</b>	<b>4.2273</b>	<b>3.9281</b>	<b>4.6758</b>	<b>4.4120</b>
<b>22. RECOVERY FACTOR ROUNDED TO NEAREST 0.001 CENTS/KWH</b>	<b>5.985</b>	<b>5.309</b>	<b>5.820</b>	<b>5.764</b>	<b>4.906</b>	<b>4.351</b>	<b>4.585</b>	<b>4.646</b>	<b>4.154</b>	<b>4.227</b>	<b>3.928</b>	<b>4.676</b>	<b>4.412</b>

<sup>(1)</sup> Includes Gains  
<sup>(2)</sup> Based on Jurisdictional Sales Only

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DOCKET NO. 090001-EI  
 TAMPA ELECTRIC COMPANY  
 EXHIBIT B, PAGE 7 OF 32  
 FILED: MARCH 5, 2009



TAMPA ELECTRIC COMPANY  
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
ACTUAL/ESTIMATED FOR THE PERIOD: JANUARY 2009 THROUGH JUNE 2009

SCHEDULE E3

	ACTUAL	ESTIMATE				
	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09
<b>FUEL COST OF SYSTEM NET GENERATION (\$)</b>						
1. HEAVY OIL	178,976	6,952	548	7,852	3,096	66,094
2. LIGHT OIL	1,285,462	53,995	90,161	871,329	803,660	803,171
3. COAL	27,704,211	18,046,094	23,562,921	28,969,765	32,649,171	36,062,058
4. NATURAL GAS	43,239,972	46,372,834	46,155,559	39,806,735	54,107,194	52,131,753
5. NUCLEAR	0	0	0	0	0	0
6. OTHER	0	0	0	0	0	0
7. TOTAL (\$)	72,408,621	64,479,875	69,809,189	69,655,681	87,563,121	89,063,076
<b>SYSTEM NET GENERATION (MWH)</b>						
8. HEAVY OIL	1,067	43	4	47	22	467
9. LIGHT OIL	6,514	405	426	4,511	4,375	4,750
10. COAL	853,370	558,230	710,167	853,405	948,220	1,025,438
11. NATURAL GAS	605,115	764,354	741,723	582,761	856,646	848,927
12. NUCLEAR	0	0	0	0	0	0
13. OTHER	0	0	0	0	0	0
14. TOTAL (MWH)	1,466,066	1,323,032	1,452,320	1,440,724	1,809,263	1,879,582
<b>UNITS OF FUEL BURNED</b>						
15. HEAVY OIL (BBL)	1,836	66	6	75	34	726
16. LIGHT OIL (BBL)	11,052	3,573	3,178	11,841	11,933	12,683
17. COAL (TON)	377,661	252,489	320,294	378,342	418,784	455,634
18. NATURAL GAS (MCF)	4,346,341	5,494,100	5,313,800	4,341,900	6,272,700	6,270,500
19. NUCLEAR (MMBTU)	0	0	0	0	0	0
20. OTHER	0	0	0	0	0	0
<b>BTUS BURNED (MMBTU)</b>						
21. HEAVY OIL	11,521	417	36	467	214	4,560
22. LIGHT OIL	63,455	4,523	4,658	49,612	46,868	51,295
23. COAL	8,980,218	5,962,510	7,583,164	9,117,083	10,082,483	10,953,613
24. NATURAL GAS	4,472,374	5,647,818	5,462,500	4,463,560	6,448,110	6,446,234
25. NUCLEAR	0	0	0	0	0	0
26. OTHER	0	0	0	0	0	0
27. TOTAL (MMBTU)	13,527,568	11,615,268	13,050,358	13,630,722	16,577,675	17,455,702
<b>GENERATION MIX (% MWH)</b>						
28. HEAVY OIL	0.07	0.00	0.00	0.00	0.00	0.02
29. LIGHT OIL	0.44	0.03	0.03	0.31	0.24	0.25
30. COAL	58.22	42.20	48.90	59.24	52.41	54.56
31. NATURAL GAS	41.27	57.77	51.07	40.45	47.35	45.17
32. NUCLEAR	0.00	0.00	0.00	0.00	0.00	0.00
33. OTHER	0.00	0.00	0.00	0.00	0.00	0.00
34. TOTAL (%)	100.00	100.00	100.00	100.00	100.00	100.00
<b>FUEL COST PER UNIT</b>						
35. HEAVY OIL (\$/BBL)	97.48	105.33	91.33	104.69	91.06	91.04
36. LIGHT OIL (\$/BBL)	116.31	15.11	28.37	73.59	67.35	63.33
37. COAL (\$/TON)	73.36	71.47	73.57	76.57	77.96	79.15
38. NATURAL GAS (\$/MCF)	9.95	8.44	8.69	9.17	8.63	8.31
39. NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.00	0.00	0.00
40. OTHER	0.00	0.00	0.00	0.00	0.00	0.00
<b>FUEL COST PER MMBTU (\$/MMBTU)</b>						
41. HEAVY OIL	15.53	16.67	15.22	16.81	14.47	14.49
42. LIGHT OIL	20.26	11.94	19.36	17.56	17.15	15.66
43. COAL	3.09	3.03	3.11	3.18	3.24	3.29
44. NATURAL GAS	9.67	8.21	8.45	8.92	8.39	8.09
45. NUCLEAR	0.00	0.00	0.00	0.00	0.00	0.00
46. OTHER	0.00	0.00	0.00	0.00	0.00	0.00
47. TOTAL (\$/MMBTU)	5.35	5.55	5.35	5.11	5.28	5.70
<b>BTU BURNED PER KWH (BTU/KWH)</b>						
48. HEAVY OIL	10,798	9,698	9,000	9,936	9,727	9,764
49. LIGHT OIL	9,741	11,168	10,934	10,998	10,713	10,799
50. COAL	10,523	10,681	10,678	10,683	10,633	10,682
51. NATURAL GAS	7,391	7,389	7,365	7,659	7,527	7,593
52. NUCLEAR	0	0	0	0	0	0
53. OTHER	0	0	0	0	0	0
54. TOTAL (BTU/KWH)	9,227	8,779	8,986	9,461	9,163	9,287
<b>GENERATED FUEL COST PER KWH (CENTS/KWH)</b>						
55. HEAVY OIL	16.77	16.17	13.70	16.71	14.07	14.15
56. LIGHT OIL	19.73	13.33	21.16	19.32	18.37	16.91
57. COAL	3.25	3.23	3.32	3.39	3.44	3.52
58. NATURAL GAS	7.15	6.07	6.22	6.83	6.32	6.14
59. NUCLEAR	0.00	0.00	0.00	0.00	0.00	0.00
60. OTHER	0.00	0.00	0.00	0.00	0.00	0.00
61. TOTAL (CENTS/KWH)	4.94	4.87	4.81	4.83	4.84	4.74

TAMPA ELECTRIC COMPANY  
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
ESTIMATED FOR THE PERIOD: JULY 2009 THROUGH DECEMBER 2009

SCHEDULE E3

	Jul-09	Aug-09	ESTIMATED Sep-09	Oct-09	Nov-09	Dec-09	TOTAL
<b>FUEL COST OF SYSTEM NET GENERATION (\$)</b>							
1. HEAVY OIL	32,386	30,178	20,946	1,058	0	0	348,086
2. LIGHT OIL	790,129	802,395	715,416	614,727	654,380	673,520	8,158,345
3. COAL	38,411,993	39,112,531	32,879,473	29,954,735	31,778,799	27,888,761	367,020,512
4. NATURAL GAS	56,745,321	56,454,280	54,931,589	52,000,872	34,791,631	49,334,053	586,071,793
5. NUCLEAR	0	0	0	0	0	0	0
6. OTHER	0	0	0	0	0	0	0
7. TOTAL (\$)	95,979,829	96,399,384	88,547,424	82,571,392	67,224,810	77,896,334	961,598,736
<b>SYSTEM NET GENERATION (MWH)</b>							
8. HEAVY OIL	227	214	148	7	0	0	2,246
9. LIGHT OIL	4,833	5,151	4,780	4,040	4,439	4,722	48,946
10. COAL	1,062,101	1,066,984	891,289	808,556	848,286	753,075	10,379,121
11. NATURAL GAS	916,037	928,088	931,801	903,649	578,618	785,200	9,442,919
12. NUCLEAR	0	0	0	0	0	0	0
13. OTHER	0	0	0	0	0	0	0
14. TOTAL (MWH)	1,983,198	2,000,437	1,828,018	1,716,252	1,431,343	1,542,997	19,873,232
<b>UNITS OF FUEL BURNED</b>							
15. HEAVY OIL (BBL)	355	334	230	11	0	0	3,673
16. LIGHT OIL (BBL)	13,277	13,818	12,536	10,623	11,657	10,730	126,901
17. COAL (TON)	474,619	476,100	393,866	353,720	371,356	328,942	4,601,807
18. NATURAL GAS (MCF)	6,781,500	6,917,100	6,839,600	6,591,200	4,142,900	5,586,500	68,898,141
19. NUCLEAR (MMBTU)	0	0	0	0	0	0	0
20. OTHER	0	0	0	0	0	0	0
<b>BTUS BURNED (MMBTU)</b>							
21. HEAVY OIL	2,226	2,095	1,445	69	0	0	23,050
22. LIGHT OIL	51,843	55,106	50,681	42,685	46,940	49,723	517,389
23. COAL	11,409,793	11,450,663	9,501,833	8,532,053	8,970,466	7,984,953	110,528,832
24. NATURAL GAS	6,971,547	7,110,606	7,031,132	6,776,609	4,259,453	5,743,082	70,833,025
25. NUCLEAR	0	0	0	0	0	0	0
26. OTHER	0	0	0	0	0	0	0
27. TOTAL (MMBTU)	18,435,409	18,618,470	16,585,091	15,351,416	13,276,859	13,777,758	181,902,296
<b>GENERATION MIX (% MWH)</b>							
28. HEAVY OIL	0.01	0.01	0.01	0.00	0.00	0.00	0.01
29. LIGHT OIL	0.24	0.26	0.26	0.24	0.31	0.31	0.25
30. COAL	53.56	53.34	48.76	47.11	59.27	48.80	52.22
31. NATURAL GAS	46.19	46.39	50.97	52.65	40.42	50.89	47.52
32. NUCLEAR	0.00	0.00	0.00	0.00	0.00	0.00	0.00
33. OTHER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
34. TOTAL (%)	100.00	100.00	100.00	100.00	100.00	100.00	100.00
<b>FUEL COST PER UNIT</b>							
35. HEAVY OIL (\$/BBL)	91.23	90.35	91.07	96.18	0.00	0.00	94.77
36. LIGHT OIL (\$/BBL)	59.51	58.07	57.07	57.87	56.14	62.77	64.29
37. COAL (\$/TON)	80.93	82.15	83.48	84.68	85.58	84.78	79.76
38. NATURAL GAS (\$/MCF)	8.37	8.16	8.03	7.89	8.40	8.83	8.51
39. NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
40. OTHER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>FUEL COST PER MMBTU (\$/MMBTU)</b>							
41. HEAVY OIL	14.55	14.40	14.50	15.33	0.00	0.00	15.10
42. LIGHT OIL	15.24	14.56	14.12	14.40	13.94	13.55	15.77
43. COAL	3.37	3.42	3.46	3.51	3.54	3.49	3.32
44. NATURAL GAS	8.14	7.94	7.81	7.67	8.17	8.59	8.27
45. NUCLEAR	0.00	0.00	0.00	0.00	0.00	0.00	0.00
46. OTHER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
47. TOTAL (\$/MMBTU)	5.21	5.18	5.34	5.38	5.06	5.65	5.29
<b>BTU BURNED PER KWH (BTU/KWH)</b>							
48. HEAVY OIL	9,806	9,790	9,764	9,857	0	0	10,263
49. LIGHT OIL	10,727	10,698	10,603	10,566	10,574	10,530	10,571
50. COAL	10,743	10,732	10,681	10,582	10,575	10,603	10,649
51. NATURAL GAS	7,611	7,662	7,546	7,499	7,361	7,314	7,501
52. NUCLEAR	0	0	0	0	0	0	0
53. OTHER	0	0	0	0	0	0	0
54. TOTAL (BTU/KWH)	9,296	9,307	9,073	8,945	9,276	8,929	9,153
<b>GENERATED FUEL COST PER KWH (CENTS/KWH)</b>							
55. HEAVY OIL	14.27	14.10	14.15	15.11	0.00	0.00	15.50
56. LIGHT OIL	16.35	15.58	14.97	15.22	14.74	14.26	16.67
57. COAL	3.62	3.67	3.69	3.70	3.75	3.70	3.54
58. NATURAL GAS	6.19	6.08	5.90	5.75	6.01	6.28	6.21
59. NUCLEAR	0.00	0.00	0.00	0.00	0.00	0.00	0.00
60. OTHER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
61. TOTAL (CENTS/KWH)	4.84	4.82	4.84	4.81	4.70	5.05	4.84

SYSTEM NET GENERATION AND FUEL COST  
TAMPA ELECTRIC COMPANY  
ACTUAL FOR THE PERIOD: JANUARY 2009

SCHEDULE A4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP- ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) <sup>2</sup>	AS BURNED FUEL COST (\$) <sup>1</sup>	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	393	245,980	84.1	90.0	91.9	10,580	COAL	108,196	24,053,380	2,602,479.5	7,794,752	3.17	-
B.B.#2	393	0	0.0	0.0	0.0	0	COAL	0	0	0.0	0	0.00	72.04
B.B.#3	393	231,860	79.3	83.4	87.1	10,623	COAL	104,597	23,547,133	2,462,959.5	7,535,470	3.25	0.00
B.B.#4	428	226,555	71.1	72.2	90.5	10,380	COAL	107,406	21,895,380	2,351,695.2	7,737,838	3.42	72.04
B.B. IGNITION	-	-	-	-	-	-	LGT.OIL	3,989	-	0.0	543,996	-	72.04
B.B. STATION	1,607	704,395	58.9	61.6	89.9	10,530	-	-	-	0.0	23,612,058	3.35	136.37
SEB-PHIL.#1(HVY OIL)	18	533	4.0	100.0	70.9	10,798	HVY.OIL	916	6,273,540	5,751.7	80,419	15.09	87.79
SEB-PHIL.#2(HVY OIL)	18	534	4.0	100.0	71.1	10,798	HVY.OIL	920	6,273,540	5,769.4	80,770	15.13	87.79
SEB-PHIL. IGNITION	-	-	-	-	-	-	LGT.OIL	108	0	0.0	17,787	-	164.69
SEB-PHILLIPS TOTAL	36	1,067	4.0	100.0	71.0	10,798	-	-	-	-	178,976	16.77	-
POLK #1 GASIFIER	240	148,975	-	-	-	10,492	COAL	57,462	27,202,000	1,563,084.0	4,092,153	2.75	71.21
POLK #1 CT (OIL)	235	5,248	-	-	-	8,788	LGT.OIL	8,062	5,797,075	46,118.9	1,052,727	20.06	130.58
POLK #1 TOTAL	240	154,223	86.4	85.1	88.7	10,434	-	-	-	1,609,202.9	5,144,880	3.34	-
POLK #2 CT (GAS)	184	(248)	-	-	-	0	GAS	310	1,029,000	319.0	7,099	(2.86)	22.90
POLK #2 CT (OIL)	184	621	-	-	-	14,321	LGT.OIL	1,535	5,797,077	8,900.0	200,471	32.28	130.60
POLK #2 TOTAL	184	373	0.3	100.0	25.6	24,716	-	-	-	9,219.0	207,570	55.65	-
POLK #3 CT (GAS)	184	494	-	-	-	13,850	GAS	6,655	1,029,000	6,848.0	17,152	3.47	2.58
POLK #3 CT (OIL)	184	645	-	-	-	13,087	LGT.OIL	1,455	5,797,086	8,435.3	32,264	5.00	22.17
POLK #3 TOTAL	184	1,139	0.8	99.8	47.0	13,418	-	-	-	15,283.3	49,416	4.34	-
POLK #4 (GAS)	184	3,640	2.7	92.3	57.8	12,536	GAS	44,345	1,029,000	45,631.0	425,718	11.70	9.60
POLK #5 (GAS)	184	2,691	2.0	92.4	59.4	13,527	GAS	35,374	1,029,000	36,400.0	416,065	15.46	11.76
POLK STATION TOTAL	976	162,066	22.3	93.4	57.6	10,587	-	-	-	1,715,736.2	6,243,649	3.85	-
B.B.C.T.#1	11	0	0.0	0.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#2	0	0	0.0	0.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#3	0	0	0.0	0.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
C.T. TOTAL	11	0	0.0	0.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
COT 1	3	(4)	0.0	100.0	0.0	0	GAS	133	1,029,000	136.3	1,210	(30.25)	9.10
COT 2	3	(1)	0.0	67.1	0.0	0	GAS	18	1,029,000	18.7	164	(18.40)	9.11
CITY OF TAMPA TOTAL	6	(5)	0.0	83.5	0.0	0	GAS	151	1,029,000	155.0	1,374	(27.48)	9.10
BAYSIDE ST 1	242	68,281	37.9	100.0	68.1	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT1A	183	44,322	32.6	95.9	73.4	11,093	GAS	477,425	1,029,000	491,269.0	4,756,123	10.73	9.96
BAYSIDE CT1B	183	37,360	27.4	100.0	73.9	11,237	GAS	407,560	1,029,000	419,378.0	4,060,125	10.87	9.96
BAYSIDE CT1C	183	50,000	36.7	100.0	71.4	10,867	GAS	517,965	1,029,000	532,984.0	5,159,983	10.32	9.96
BAYSIDE UNIT 1 TOTAL	791	199,963	34.0	99.0	71.4	7,225	GAS	1,402,950	1,029,000	1,443,631.0	13,976,231	6.99	9.96
BAYSIDE ST 2	314	138,445	59.3	100.0	59.3	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT2A	183	71,201	52.3	100.0	70.3	11,241	GAS	777,443	1,029,000	799,987.0	7,728,373	10.85	9.94
BAYSIDE CT2B	183	50,712	37.2	100.0	67.4	11,331	GAS	558,040	1,029,000	574,222.0	5,547,341	10.94	9.94
BAYSIDE CT2C	183	60,213	44.2	98.0	70.6	11,325	GAS	662,428	1,029,000	681,637.0	6,585,037	10.94	9.94
BAYSIDE CT2D	183	78,010	57.3	98.8	70.6	11,332	GAS	858,645	1,029,000	883,544.0	8,535,582	10.94	9.94
BAYSIDE UNIT 2 TOTAL	1,046	398,580	51.2	99.1	66.6	7,378	GAS	2,856,556	1,029,000	2,939,390.0	28,396,333	7.12	9.94
BAYSIDE STATION TOTAL	1,837	598,543	43.8	99.1	68.7	7,327	GAS	4,259,506	1,029,000	4,383,021.0	42,372,564	7.08	9.94
SYSTEM	4,473	1,466,066	44.1	84.1	72.3	9,229	-	-	-	13,527,567.5	72,408,621	4.94	9.95

Footnotes:

<sup>1</sup> As burned fuel cost system total includes ignition oil.  
<sup>2</sup> Station Service only.

<sup>2</sup> Fuel burned (MM BTU) system total excludes Ignition oil.

LEGEND:

B.B. = BIG BEND  
C.T. = COMBUSTION TURBINE

SEB-PHIL. = SEBRING-PHILLIPS  
COT = CITY OF TAMPA

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DOCKET NO. 090001-EI  
TAMPA ELECTRIC COMPANY  
EXHIBIT B, PAGE 10 OF 32  
FILED: MARCH 5, 2009

TAMPA ELECTRIC COMPANY  
SYSTEM NET GENERATION AND FUEL COST  
ESTIMATED FOR THE PERIOD: FEBRUARY 2009

SCHEDULE E4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
1. B.B.#1	389	185,865	71.1	80.5	0.1	10,602	COAL	83,495	23,600,096	1,970,490.0	5,967,621	3.21	71.47
2. B.B.#2	383	0	0.0	0.0	0.0	0	COAL	0	0	0.0	0	0.00	0.00
3. B.B.#3	391	186,101	70.8	84.1	0.1	10,569	COAL	83,341	23,600,029	1,966,850.0	5,956,614	3.20	71.47
4. B.B.#4	427	186,264	64.9	74.1	0.1	10,873	COAL	85,653	23,643,889	2,025,170.0	6,121,859	3.29	71.47
5. B.B. STA.	1,590	558,230	52.2	60.3	0.1	10,681	COAL	252,489	23,614,930	5,962,510.0	18,046,094	3.23	71.47
6. PHILLIPS #1 (HVY OIL)	18	22	0.2	84.7	0.1	9,698	HVY OIL	34	6,274,966	213.3	3,581	16.28	105.32
7. PHILLIPS #2 (HVY OIL)	18	21	0.2	83.8	0.1	19,857	HVY OIL	32	13,031,250	417.0	3,371	16.05	105.34
8. SEB-PHILLIPS TOTAL	36	43	0.2	84.3	0.1	14,659	HVY OIL	66	9,550,740	630.3	6,952	16.17	105.33
9. POLK #1 GASIFIER	240	0	0.0	-	-	0	COAL	0	0	0.0	0	0.00	0.00
10. POLK #1 CT OIL	235	0	0.0	-	-	0	LGT OIL	0	0	0.0	0	0.00	0.00
11. POLK #1 TOTAL	240	0	0.0	0.0	0.0	0				0.0	0	0.00	0.00
12. POLK #2 CT GAS	183	4,759	3.9	-	-	11,253	GAS	52,100	1,027,889	53,553.0	439,811	9.24	8.44
13. POLK #2 CT OIL	186	250	0.2	-	-	11,168	LGT OIL	500	5,584,000	2,792.0	33,747	13.50	67.49
14. POLK #2 TOTAL	186	5,009	4.0	98.8	0.1	11,249				56,345.0	473,558	9.45	-
15. POLK #3 CT GAS	183	2,941	2.4	-	-	11,354	GAS	32,500	1,027,477	33,393.0	274,354	9.33	8.44
16. POLK #3 CT OIL	186	155	0.1	-	-	11,168	LGT OIL	300	5,770,000	1,731.0	20,248	13.06	67.49
17. POLK #3 TOTAL	186	3,096	2.5	98.8	0.1	11,345				35,124.0	294,602	9.52	-
18. POLK #4 CT GAS	183	7081	5.8	98.8	0.1	11,975	GAS	82,500	1,027,842	84,797.0	696,438	9.84	8.44
19. POLK #5 CT GAS	183	1113	0.9	98.8	0.1	11,718	GAS	12,700	1,026,929	13,042.0	107,209	9.63	8.44
20. CITY OF TAMPA GAS	6	390	9.7	100.0	0.1	10,469	GAS	4,000	1,020,750	4,083.0	27,187	6.97	6.80
21. BAYSIDE #1	792	356,511	67.0	95.6	0.1	7,252	GAS	2,514,900	1,028,001	2,585,320.0	21,229,972	5.95	8.44
22. BAYSIDE #2	1,047	391,559	55.7	96.7	0.1	7,339	GAS	2,795,400	1,027,985	2,873,630.0	23,597,863	6.03	8.44
23. BAYSIDE #3	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
24. BAYSIDE #4	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
25. BAYSIDE #5	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
26. BAYSIDE #6	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
27. BAYSIDE TOTAL	1,839	748,070	60.5	96.2	0.1	7,297	GAS	5,310,300	1,027,993	5,458,950.0	44,827,835	5.99	8.44
28. B.B.C.T.#1 OIL	0	0	0.0	0.0	0.0	0	LGT OIL	0	0	0.0	0	0.00	0.00
29. B.B.C.T.#2 OIL	0	0	0.0	0.0	0.0	0	LGT OIL	0	0	0.0	0	0.00	0.00
30. B.B.C.T.#3 OIL	0	0	0.0	0.0	0.0	0	LGT OIL	0	0	0.0	0	0.00	0.00
31. C.T. TOTAL OIL	0	0	0.0	0.0	0.0	0	LGT OIL	0	0	0.0	0	0.00	0.00
32. B.B.C.T.#4 GAS	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
33. TOT COAL (BB,POLK)	1,830	558,230	45.4	52.4	0.1	10,681	COAL	252,489	23,614,930	5,962,510.0	18,046,094	3.23	71.47
34. SYSTEM	4,449	1,323,032	44.3	78.5	0.1	8,779				11,615,481.3	64,479,875	4.87	-

LEGEND:

B.B. = BIG BEND

SEB-PHIL = SEBRING-PHILLIPS

C.T. = COMBUSTION TURBINE

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DOCKET NO. 090001-EI  
TAMPA ELECTRIC COMPANY  
EXHIBIT B, PAGE 11 OF 32  
FILED: MARCH 5, 2009

TAMPA ELECTRIC COMPANY  
SYSTEM NET GENERATION AND FUEL COST  
ESTIMATED FOR THE PERIOD: MARCH 2009

SCHEDULE E4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
1. B.B.#1	389	228,241	78.9	80.5	0.1	10,628	COAL	102,786	23,600,004	2,425,750.0	7,517,723	3.29	73.14
2. B.B.#2	383	0	0.0	0.0	0.0	0	COAL	0	0	0.0	0	0.00	0.00
3. B.B.#3	391	234,097	80.5	84.1	0.1	10,571	COAL	104,855	23,600,114	2,474,590.0	7,669,048	3.28	73.14
4. B.B.#4	427	235,362	74.1	74.1	0.1	10,815	COAL	107,653	23,643,837	2,545,330.0	7,873,693	3.35	73.14
5. B.B. STA.	1,590	697,700	59.0	60.3	0.1	10,672	COAL	315,294	23,815,007	7,445,670.0	23,060,464	3.31	73.14
6. PHILLIPS #1 (HVY OIL)	18	2	0.0	65.6	0.1	9,000	HVY OIL	3	5,999,998	18.0	274	13.70	91.33
7. PHILLIPS #2 (HVY OIL)	18	2	0.0	73.0	0.1	18,000	HVY OIL	3	12,000,000	36.0	274	13.70	91.33
8. SEB-PHILLIPS TOTAL	36	4	0.0	69.3	0.1	13,500	HVY OIL	6	8,999,999	54.0	548	13.70	91.33
9. POLK #1 GASIFIER	240	12,467	7.0	-	-	11,029	COAL	5,000	27,498,800	137,494.0	502,457	4.03	100.49
10. POLK #1 CT OIL	235	386	0.2	-	-	10,881	LG T OIL	725	5,793,103	4,200.0	83,738	21.69	115.50
11. POLK #1 TOTAL	240	12,853	7.2	8.6	0.1	11,024	-	-	-	141,694.0	586,195	4.56	-
12. POLK #2 CT GAS	183	193	0.1	-	-	14,197	GAS	2,700	1,014,815	2,740.0	23,453	12.15	8.69
13. POLK #2 CT OIL	186	10	0.0	-	-	11,800	LG T OIL	0	0	118.0	0	0.00	0.00
14. POLK #2 TOTAL	186	203	0.1	98.8	0.1	14,079	-	-	-	2,858.0	23,453	11.55	-
15. POLK #3 CT GAS	183	561	0.4	-	-	12,415	GAS	6,800	1,024,265	6,965.0	59,068	10.53	8.69
16. POLK #3 CT OIL	186	30	0.0	-	-	11,333	LG T OIL	100	3,400,000	340.0	6,323	21.08	63.23
17. POLK #3 TOTAL	186	591	0.4	98.8	0.1	12,360	-	-	-	7,305.0	65,391	11.06	-
18. POLK #4 CT GAS	183	5262	3.9	76.5	0.1	12,060	GAS	61,700	1,028,509	63,459.0	535,954	10.19	8.69
19. POLK #5 CT GAS	183	1052	0.8	76.5	0.1	12,272	GAS	12,600	1,024,603	12,910.0	109,449	10.40	8.69
20. CITY OF TAMPA GAS	6	175	3.9	100.0	0.0	10,434	GAS	1,800	1,014,444	1,826.0	13,154	7.52	7.31
21. BAYSIDE #1	792	352,575	59.8	95.6	0.1	7,283	GAS	2,497,700	1,028,002	2,567,640.0	21,696,138	6.15	8.69
22. BAYSIDE #2	1,047	381,905	49.0	96.7	0.1	7,350	GAS	2,730,500	1,028,002	2,806,960.0	23,718,343	6.21	8.69
23. BAYSIDE #3	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
24. BAYSIDE #4	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
25. BAYSIDE #5	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
26. BAYSIDE #6	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
27. BAYSIDE TOTAL	1,839	734,480	53.7	96.2	0.1	7,318	GAS	5,228,200	1,028,002	5,374,600.0	45,414,481	6.18	8.69
28. B.B.C.T.#1 OIL	0	0	0.0	0.0	0.0	0	LG T OIL	0	0	0.0	0	0.00	0.00
29. B.B.C.T.#2 OIL	0	0	0.0	0.0	0.0	0	LG T OIL	0	0	0.0	0	0.00	0.00
30. B.B.C.T.#3 OIL	0	0	0.0	0.0	0.0	0	LG T OIL	0	0	0.0	100	0.00	0.00
31. C.T. TOTAL OIL	0	0	0.0	0.0	0.0	0	LG T OIL	0	0	0.0	100	0.00	0.00
32. B.B.C.T.#4 GAS	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
33. TOT COAL (BB,POLK)	1,830	710,167	52.2	52.4	0.1	10,678	COAL	320,294	23,675,636	7,583,164.0	23,562,921	3.32	73.57
34. SYSTEM	4,449	1,452,320	43.9	77.0	0.1	8,986	-	-	-	13,050,376.0	69,809,189	4.81	-

LEGEND:

B.B. = BIG BEND

SEB-PHIL = SEBRING-PHILLIPS

C.T. = COMBUSTION TURBINE

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DOCKET NO. 090001-EI  
TAMPA ELECTRIC COMPANY  
EXHIBIT B, PAGE 12 OF 32  
FILED: MARCH 5, 2009

TAMPA ELECTRIC COMPANY  
SYSTEM NET GENERATION AND FUEL COST  
ESTIMATED FOR THE PERIOD: APRIL 2009

SCHEDULE E4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
1. B.B.#1	379	211,893	77.7	80.5	0.1	10,649	COAL	95,612	23,599,967	2,256,440.0	7,170,586	3.38	75.00
2. B.B.#2	373	121,560	45.3	46.7	0.1	10,505	COAL	54,107	23,600,089	1,276,930.0	4,057,848	3.34	75.00
3. B.B.#3	381	168,587	61.5	64.5	0.1	10,580	COAL	75,580	23,600,026	1,783,690.0	5,668,252	3.36	75.00
4. B.B.#4	417	222,815	74.2	74.1	0.1	10,813	COAL	101,901	23,643,733	2,409,320.0	7,642,241	3.43	75.00
5. B.B. STA.	1,550	724,855	65.0	66.7	0.1	10,659	COAL	327,200	23,613,631	7,726,380.0	24,538,927	3.39	75.00
6. PHILLIPS #1 (HVY OIL)	18	25	0.2	84.7	0.1	9,936	HVY OIL	40	6,210,106	248.4	4,188	16.75	104.70
7. PHILLIPS #2 (HVY OIL)	18	22	0.2	75.5	0.1	21,227	HVY OIL	35	13,342,857	467.0	3,664	16.65	104.69
8. SEB-PHILLIPS TOTAL	35	47	0.2	80.1	0.1	15,221	HVY OIL	75	9,538,723	715.4	7,852	16.71	104.69
9. POLK #1 GASIFIER	235	128,550	76.0	-	-	10,818	COAL	51,142	27,192,973	1,390,703.0	4,430,838	3.45	86.64
10. POLK #1 CT OIL	215	3,976	2.6	-	-	10,805	LGT OIL	7,412	5,795,872	42,958.0	795,098	20.00	107.27
11. POLK #1 TOTAL	235	132,526	78.3	89.3	0.1	10,818	-	-	-	1,433,662.0	5,225,936	3.94	-
12. POLK #2 CT GAS	151	5,911	5.4	-	-	13,296	GAS	76,400	1,028,665	78,590.0	700,598	11.85	9.17
13. POLK #2 CT OIL	158	311	0.3	-	-	12,453	LGT OIL	700	5,532,857	3,873.0	44,468	14.30	63.53
14. POLK #2 TOTAL	158	6,222	5.5	98.8	0.1	13,253	-	-	-	82,463.0	745,066	11.97	-
15. POLK #3 CT GAS	151	4,257	3.9	-	-	13,230	GAS	54,800	1,027,755	56,321.0	502,523	11.80	9.17
16. POLK #3 CT OIL	158	224	0.2	-	-	12,411	LGT OIL	500	5,560,000	2,780.0	31,763	14.18	63.53
17. POLK #3 TOTAL	158	4,481	3.9	98.8	0.1	13,189	-	-	-	59,101.0	534,286	11.92	-
18. POLK #4 CT GAS	151	12,607	11.6	98.8	0.1	12,686	GAS	155,600	1,027,860	159,935.0	1,426,871	11.32	9.17
19. POLK #5 CT GAS	151	9,130	8.4	98.8	0.1	12,803	GAS	113,700	1,028,056	116,890.0	1,042,643	11.42	9.17
20. CITY OF TAMPA GAS	6	506	11.7	100.0	0.1	10,462	GAS	5,100	1,038,039	5,294.0	37,737	7.46	7.40
21. BAYSIDE #1	701	296,642	58.8	79.7	0.1	7,333	GAS	2,116,100	1,028,014	2,175,380.0	19,404,902	6.54	9.17
22. BAYSIDE #2	929	253,708	37.9	74.1	0.1	7,375	GAS	1,820,200	1,027,991	1,871,150.0	16,691,462	6.58	9.17
23. BAYSIDE #3	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
24. BAYSIDE #4	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
25. BAYSIDE #5	56	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
26. BAYSIDE #6	56	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
27. BAYSIDE TOTAL	1,742	550,350	43.9	71.6	0.1	7,353	GAS	3,936,300	1,028,003	4,046,530.0	36,096,364	6.56	9.17
28. B.B.C.T.#1 OIL	0	0	0.0	0.0	0.0	0	LGT OIL	0	0	0.0	0	0.00	0.00
29. B.B.C.T.#2 OIL	0	0	0.0	0.0	0.0	0	LGT OIL	0	0	0.0	0	0.00	0.00
30. B.B.C.T.#3 OIL	0	0	0.0	0.0	0.0	0	LGT OIL	0	0	0.0	0	0.00	0.00
31. C.T. TOTAL OIL	0	0	0.0	0.0	0.0	0	LGT OIL	0	0	0.0	0	0.00	0.00
32. B.B.C.T.#4 GAS	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
33. TOT COAL (BB,POLK)	1,785	853,405	66.4	57.9	0.1	10,683	COAL	378,342	24,097,465	9,117,083.0	28,969,765	3.39	76.57
34. SYSTEM	4,186	1,440,724	47.8	74.9	0.1	9,461	-	-	-	13,630,970.4	69,655,682	4.83	-

LEGEND:

B.B. = BIG BEND

SEB-PHIL = SEBRING-PHILLIPS

C.T. = COMBUSTION TURBINE

21

DOCKET NO. 090001-EI  
TAMPA ELECTRIC COMPANY  
EXHIBIT B, PAGE 13 OF 32  
FILED: MARCH 5, 2009

TAMPA ELECTRIC COMPANY  
SYSTEM NET GENERATION AND FUEL COST  
ESTIMATED FOR THE PERIOD: MAY 2009

SCHEDULE E4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
1. B.B.#1	379	175,202	62.1	62.3	0.1	10,676	COAL	79,254	23,599,944	1,870,390.0	6,066,934	3.46	76.55
2. B.B.#2	373	216,179	77.9	77.8	0.1	10,491	COAL	96,103	23,599,992	2,268,030.0	7,356,734	3.40	76.55
3. B.B.#3	381	233,932	82.5	84.1	0.1	10,554	COAL	104,619	23,600,015	2,469,010.0	8,008,638	3.42	76.55
4. B.B.#4	417	184,668	59.5	57.4	0.1	10,803	COAL	84,373	23,643,938	1,994,910.0	6,458,796	3.50	76.55
5. B.B. STA.	1,550	809,981	70.2	70.1	0.1	10,620	COAL	364,349	23,610,165	8,602,340.0	27,891,102	3.44	76.55
6. PHILLIPS #1 (HVY OIL)	18	11	0.1	84.7	0.1	9,727	HVY OIL	18	5,944,444	107.0	1,639	14.90	91.06
7. PHILLIPS #2 (HVY OIL)	18	11	0.1	83.8	0.1	19,455	HVY OIL	16	13,375,000	214.0	1,457	13.25	91.06
8. SEB-PHILLIPS TOTAL	35	22	0.1	84.3	0.1	14,591	HVY OIL	34	9,441,176	321.0	3,096	14.07	91.06
9. POLK #1 GASIFIER	235	138,239	79.1	-	-	10,707	COAL	54,435	27,191,017	1,480,143.0	4,758,069	3.44	87.41
10. POLK #1 CT OIL	215	4,275	2.7	-	-	10,696	LGT OIL	7,889	5,796,172	45,726.0	790,774	18.50	100.24
11. POLK #1 TOTAL	235	142,514	81.5	89.3	0.1	10,707				1,525,869.0	5,548,843	3.89	-
12. POLK #2 CT GAS	151	1,324	1.2	-	-	11,865	GAS	15,300	1,026,732	15,709.0	131,988	9.97	8.63
13. POLK #2 CT OIL	158	70	0.1	-	-	11,429	LGT OIL	100	8,000,000	800.0	6,443	9.20	64.43
14. POLK #2 TOTAL	158	1,394	1.2	98.8	0.1	11,843				16,509.0	138,431	9.93	-
15. POLK #3 CT GAS	151	563	0.5	-	-	12,432	GAS	6,800	1,029,265	6,999.0	58,661	10.42	8.63
16. POLK #3 CT OIL	158	30	0.0	-	-	11,400	LGT OIL	100	3,420,000	342.0	6,443	21.48	64.43
17. POLK #3 TOTAL	158	593	0.5	98.8	0.1	12,379				7,341.0	65,104	10.98	-
18. POLK #4 CT GAS	151	9670	8.6	98.8	0.1	12,334	GAS	116,100	1,027,295	119,269.0	1,001,556	10.36	8.63
19. POLK #5 CT GAS	151	6864	6.1	98.8	0.1	12,228	GAS	81,700	1,027,344	83,934.0	704,799	10.27	8.63
20. CITY OF TAMPA GAS	6	459	10.3	100.0	0.1	10,464	GAS	4,700	1,021,915	4,803.0	35,230	7.68	7.50
21. BAYSIDE #1	701	337,246	64.7	89.4	0.1	7,400	GAS	2,427,800	1,028,001	2,495,780.0	20,943,828	6.21	8.63
22. BAYSIDE #2	929	493,199	71.4	96.7	0.1	7,389	GAS	3,545,100	1,027,982	3,644,300.0	30,582,406	6.20	8.63
23. BAYSIDE #3	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
24. BAYSIDE #4	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
25. BAYSIDE #5	56	3,886	9.3	99.7	0.1	10,557	GAS	39,900	1,028,145	41,023.0	344,204	8.86	8.63
26. BAYSIDE #6	56	3,435	8.2	99.7	0.1	10,566	GAS	35,300	1,028,130	36,293.0	304,521	8.87	8.63
27. BAYSIDE TOTAL	1,742	837,766	64.6	93.9	0.1	7,421	GAS	6,048,100	1,027,992	6,217,396.0	52,174,959	6.23	8.63
28. B.B.C.T.#1 OIL	0	0	0.0	0.0	0.0	0	LGT OIL	0	0	0.0	0	0.00	0.00
29. B.B.C.T.#2 OIL	0	0	0.0	0.0	0.0	0	LGT OIL	0	0	0.0	0	0.00	0.00
30. B.B.C.T.#3 OIL	0	0	0.0	0.0	0.0	0	LGT OIL	0	0	0.0	0	0.00	0.00
31. C.T. TOTAL OIL	0	0	0.0	0.0	0.0	0	LGT OIL	0	0	0.0	0	0.00	0.00
32. B.B.C.T.#4 GAS	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
33. TOT COAL (BB,POLK)	1,785	948,220	71.4	60.9	0.1	10,633	COAL	418,784	24,075,617	10,082,483.0	32,649,171	3.44	77.96
34. SYSTEM	4,186	1,809,263	58.1	85.5	0.1	9,163				16,577,782.0	87,563,120	4.84	-

LEGEND:

B.B. = BIG BEND  
C.T. = COMBUSTION TURBINE

SEB-PHIL = SEBRING-PHILLIPS

22

DOCKET NO. 090001-EI  
TAMPA ELECTRIC COMPANY  
EXHIBIT B, PAGE 14 OF 32  
FILED: MARCH 5, 2009

TAMPA ELECTRIC COMPANY  
SYSTEM NET GENERATION AND FUEL COST  
ESTIMATED FOR THE PERIOD: JUNE 2009

SCHEDULE E4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
1. B.B.#1	379	219,287	80.4	80.5	0.1	10,701	COAL	99,428	23,599,992	2,346,500.0	7,734,318	3.53	77.79
2. B.B.#2	373	209,462	78.0	77.8	0.1	10,524	COAL	93,402	23,600,030	2,204,290.0	7,265,567	3.47	77.79
3. B.B.#3	381	228,906	83.4	84.1	0.1	10,599	COAL	102,611	23,643,956	2,426,130.0	7,981,918	3.49	77.79
4. B.B.#4	417	232,045	77.3	74.1	0.1	10,891	COAL	106,886	23,643,789	2,527,190.0	8,314,462	3.58	77.79
5. B.B. STA.	1,550	889,700	79.7	79.0	0.1	10,882	COAL	402,327	23,622,849	9,504,110.0	31,296,265	3.52	77.79
6. PHILLIPS #1 (HVY OIL)	18	236	1.9	84.7	0.1	9,764	HVY OIL	367	6,279,049	2,304.4	33,411	14.16	91.04
7. PHILLIPS #2 (HVY OIL)	18	231	1.8	83.8	0.1	19,740	HVY OIL	359	12,701,950	4,560.0	32,683	14.15	91.04
8. SEB-PHILLIPS TOTAL	35	467	1.9	84.3	0.1	14,699	HVY OIL	726	9,455,112	6,864.4	66,094	14.15	91.04
9. POLK #1 GASIFIER	235	135,738	80.2	-	-	10,679	COAL	53,307	27,191,607	1,449,503.0	4,765,793	3.51	89.40
10. POLK #1 CT OIL	215	4,198	2.7	-	-	10,667	LGT OIL	7,726	5,795,755	44,778.0	730,999	17.41	94.62
11. POLK #1 TOTAL	235	139,936	82.7	89.3	0.1	10,678	-	-	-	1,494,281.0	5,496,792	3.93	-
12. POLK #2 CT GAS	151	5,231	4.8	-	-	11,533	GAS	58,700	1,027,785	60,331.0	488,047	9.33	8.31
13. POLK #2 CT OIL	158	275	0.2	-	-	11,451	LGT OIL	500	6,298,000	3,149.0	32,760	11.91	65.52
14. POLK #2 TOTAL	158	5,506	4.8	98.8	0.1	11,529	-	-	-	63,480.0	520,807	9.46	-
15. POLK #3 CT GAS	151	5,254	4.8	-	-	13,036	GAS	66,700	1,026,837	68,490.0	554,561	10.56	8.31
16. POLK #3 CT OIL	158	277	0.2	-	-	12,159	LGT OIL	600	5,613,333	3,368.0	39,312	14.19	65.52
17. POLK #3 TOTAL	158	5,531	4.9	98.8	0.1	12,992	-	-	-	71,858.0	593,873	10.74	-
18. POLK #4 CT GAS	151	7436	6.9	98.8	0.1	12,968	GAS	93,800	1,028,028	96429.0	779,878	10.49	8.31
19. POLK #5 CT GAS	151	9523	8.8	98.8	0.1	13,136	GAS	121,600	1,028,742	125095.0	1,011,014	10.62	8.31
20. CITY OF TAMPA GAS	6	410	9.5	100.0	0.0	10,446	GAS	4,200	1,019,762	4,283.0	32,089	7.83	7.64
21. BAYSIDE #1	701	383,012	75.9	95.6	0.1	7,385	GAS	2,751,500	1,028,007	2,828,560.0	22,876,694	5.97	8.31
22. BAYSIDE #2	929	432,113	64.6	96.7	0.1	7,406	GAS	3,113,000	1,028,018	3,200,220.0	25,882,300	5.99	8.31
23. BAYSIDE #3	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
24. BAYSIDE #4	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
25. BAYSIDE #5	56	3,170	7.9	99.7	0.1	10,589	GAS	32,500	1,030,862	33,503.0	270,214	8.52	8.31
26. BAYSIDE #6	56	2,778	6.9	99.7	0.1	10,555	GAS	28,500	1,028,877	29,323.0	236,956	8.53	8.31
27. BAYSIDE TOTAL	1,742	821,073	65.5	96.4	0.1	7,419	GAS	5,925,500	1,028,032	6,091,606.0	49,266,164	6.00	8.31
28. B.B.C.T.#1 OIL	0	0	0.0	0.0	0.0	0	LGT OIL	0	0	0.0	0	0.00	0.00
29. B.B.C.T.#2 OIL	0	0	0.0	0.0	0.0	0	LGT OIL	0	0	0.0	0	0.00	0.00
30. B.B.C.T.#3 OIL	0	0	0.0	0.0	0.0	0	LGT OIL	0	0	0.0	100	0.00	0.00
31. C.T. TOTAL OIL	0	0	0.0	0.0	0.0	0	LGT OIL	0	0	0.0	100	0.00	0.00
32. B.B.C.T.#4 GAS	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
33. TOT COAL (BB,POLK)	1,785	1,025,438	79.8	68.6	0.1	10,882	COAL	455,634	24,040,377	10,953,613.0	36,062,058	3.52	79.15
34. SYSTEM	4,186	1,879,582	62.4	89.8	0.1	9,288	-	-	-	17,458,006.4	89,063,076	4.74	-

LEGEND:

B.B. = BIG BEND  
C.T. = COMBUSTION TURBINE

SEB-PHIL = SEBRING-PHILLIPS

23

DOCKET NO. 090001-EI  
TAMPA ELECTRIC COMPANY  
EXHIBIT B, PAGE 15 OF 32  
FILED: MARCH 5, 2009



TAMPA ELECTRIC COMPANY  
SYSTEM NET GENERATION AND FUEL COST  
ESTIMATED FOR THE PERIOD: JULY 2009

SCHEDULE E4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
1. B.B.#1	379	226,796	80.4	80.5	0.1	10,789	COAL	103,680	23,600,019	2,446,850.0	8,272,035	3.65	79.78
2. B.B.#2	373	216,474	78.0	77.8	0.1	10,577	COAL	97,019	23,600,016	2,289,650.0	7,740,592	3.58	79.78
3. B.B.#3	381	237,270	83.7	84.1	0.1	10,684	COAL	107,218	23,643,884	2,535,050.0	8,554,312	3.61	79.78
4. B.B.#4	417	240,020	77.4	74.1	0.1	10,956	COAL	111,218	23,643,925	2,629,630.0	8,873,449	3.70	79.78
5. B.B. STA.	1,550	920,580	79.8	79.0	0.1	10,756	COAL	419,135	23,622,890	9,901,180.0	33,440,388	3.63	79.78
6. PHILLIPS #1 (HVY OIL)	18	115	0.9	84.7	0.1	9,806	HVY OIL	180	6,265,051	1,127.7	16,421	14.28	91.23
7. PHILLIPS #2 (HVY OIL)	18	112	0.9	83.8	0.1	19,875	HVY OIL	175	12,720,000	2,226.0	15,965	14.25	91.23
8. SEB-PHILLIPS TOTAL	35	227	0.9	84.3	0.1	14,774	HVY OIL	355	9,447,068	3,353.7	32,386	14.27	91.23
9. POLK #1 GASIFIER	235	141,541	81.0	-	-	10,658	COAL	55,484	27,190,055	1,508,613.0	4,971,605	3.51	89.60
10. POLK #1 CT OIL	215	4,378	2.7	-	-	10,646	LGT OIL	8,041	5,796,045	46,606.0	723,370	16.52	89.96
11. POLK #1 TOTAL	235	145,919	83.5	89.3	0.1	10,658				1,555,219.0	5,694,975	3.90	
12. POLK #2 CT GAS	151	3,353	3.0	-	-	11,852	GAS	38,000	1,028,132	39,069.0	318,003	9.48	8.37
13. POLK #2 CT OIL	158	176	0.1	-	-	11,534	LGT OIL	400	5,075,000	2,030.0	26,704	15.17	66.76
14. POLK #2 TOTAL	158	3,529	3.0	98.8	0.1	11,646				41,099.0	344,707	9.77	
15. POLK #3 CT GAS	151	5,310	4.7	-	-	11,662	GAS	60,200	1,028,671	61,926.0	503,783	9.49	8.37
16. POLK #3 CT OIL	158	279	0.2	-	-	11,495	LGT OIL	600	5,345,000	3,207.0	40,055	14.36	66.76
17. POLK #3 TOTAL	158	5,589	4.8	98.8	0.1	11,654				65,133.0	543,838	9.73	
18. POLK #4 CT GAS	151	11,260	10.0	96.8	0.1	11,853	GAS	129,800	1,028,259	133,468.0	1,086,230	9.65	8.37
19. POLK #5 CT GAS	151	14,089	12.5	98.8	0.1	12,056	GAS	165,200	1,028,172	169,854.0	1,382,475	9.81	8.37
20. CITY OF TAMPA GAS	6	948	21.2	100.0	0.1	10,454	GAS	9,600	1,032,292	9,910.0	74,735	7.88	7.78
21. BAYSIDE #1	701	404,335	77.5	95.6	0.1	7,380	GAS	2,902,600	1,027,978	2,983,810.0	24,290,383	6.01	8.37
22. BAYSIDE #2	929	463,178	67.0	96.7	0.1	7,402	GAS	3,335,300	1,027,994	3,428,670.0	27,911,429	6.03	8.37
23. BAYSIDE #3	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
24. BAYSIDE #4	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
25. BAYSIDE #5	56	8,646	20.8	99.7	0.1	10,743	GAS	90,300	1,028,605	92,883.0	755,675	8.74	8.37
26. BAYSIDE #6	56	4,918	11.8	99.7	0.1	10,565	GAS	50,500	1,028,851	51,957.0	422,609	8.59	8.37
27. BAYSIDE TOTAL	1,742	881,077	68.0	96.4	0.1	7,442	GAS	6,378,700	1,028,003	6,557,320.0	53,380,096	6.06	8.37
28. B.B.C.T.#1 OIL	0	0	0.0	0.0	0.0	0	LGT OIL	0	0	0.0	0	0.00	0.00
29. B.B.C.T.#2 OIL	0	0	0.0	0.0	0.0	0	LGT OIL	0	0	0.0	0	0.00	0.00
30. B.B.C.T.#3 OIL	0	0	0.0	0.0	0.0	0	LGT OIL	0	0	0.0	0	0.00	0.00
31. C.T. TOTAL OIL	0	0	0.0	0.0	0.0	0	LGT OIL	0	0	0.0	0	0.00	0.00
32. B.B.C.T.#4 GAS	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
33. TOT COAL (BB,POLK)	1,785	1,062,101	80.0	68.6	0.1	10,743	COAL	474,619	24,039,899	11,409,793.0	38,411,993	3.62	80.93
34. SYSTEM	4,186	1,983,198	63.7	69.8	0.1	9,296				18,436,536.7	95,979,830	4.84	

LEGEND:

B.B. = BIG BEND  
C.T. = COMBUSTION TURBINE

SEB-PHIL = SEBRING-PHILLIPS

TAMPA ELECTRIC COMPANY  
SYSTEM NET GENERATION AND FUEL COST  
ESTIMATED FOR THE PERIOD: AUGUST 2009

SCHEDULE E4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
1. B.B.#1	379	226,725	80.4	80.5	0.1	10,789	COAL	103,648	23,600,069	2,446,100.0	8,403,038	3.71	81.07
2. B.B.#2	373	216,467	78.0	77.8	0.1	10,577	COAL	97,016	23,600,025	2,289,580.0	7,865,363	3.63	81.07
3. B.B.#3	381	237,042	83.6	84.1	0.1	10,685	COAL	107,120	23,643,857	2,532,730.0	8,684,523	3.66	81.07
4. B.B.#4	417	239,912	77.3	74.1	0.1	10,956	COAL	111,169	23,643,822	2,628,480.0	9,012,787	3.76	81.07
5. B.B. STA.	1,550	920,146	79.8	79.0	0.1	10,756	COAL	418,953	23,622,865	9,896,870.0	33,965,711	3.69	81.07
6. PHILLIPS #1 (HVY OIL)	18	109	0.8	84.7	0.1	9,790	HVY OIL	170	6,276,938	1,067.1	15,360	14.09	90.35
7. PHILLIPS #2 (HVY OIL)	18	105	0.8	83.8	0.1	19,952	HVY OIL	164	12,774,390	2,095.0	14,818	14.11	90.35
8. SEB-PHILLIPS TOTAL	35	214	0.8	84.3	0.1	14,776	HVY OIL	334	9,467,304	3,162.1	30,178	14.10	90.35
9. POLK #1 GASIFIER	235	146,838	84.0	-	-	10,582	COAL	57,147	27,189,406	1,553,793.0	5,146,820	3.51	90.06
10. POLK #1 CT OIL	215	4,541	2.8	-	-	10,571	LGT OIL	8,282	5,795,184	48,004.0	713,998	15.72	86.21
11. POLK #1 TOTAL	235	151,379	86.6	89.3	0.1	10,581	-	-	-	1,601,797.0	5,860,818	3.87	-
12. POLK #2 CT GAS	151	3,462	3.1	-	-	11,841	GAS	39,900	1,027,393	40,993.0	325,664	9.41	8.16
13. POLK #2 CT OIL	158	182	0.2	-	-	11,566	LGT OIL	400	5,262,500	2,105.0	27,199	14.94	68.00
14. POLK #2 TOTAL	158	3,644	3.1	98.8	0.1	11,827	-	-	-	43,098.0	352,863	9.68	-
15. POLK #3 CT GAS	151	8,141	7.2	-	-	12,154	GAS	96,200	1,028,534	98,945.0	785,185	9.64	8.16
16. POLK #3 CT OIL	158	426	0.4	-	-	11,675	LGT OIL	900	5,552,222	4,997.0	61,198	14.30	68.00
17. POLK #3 TOTAL	158	8,569	7.3	98.8	0.1	12,130	-	-	-	103,942.0	846,383	9.88	-
18. POLK #4 CT GAS	151	11548	10.3	98.8	0.1	12,200	GAS	137,100	1,027,593	140883.0	1,119,011	9.69	8.16
19. POLK #5 CT GAS	151	14773	13.1	98.8	0.1	12,323	GAS	177,100	1,027,911	182043.0	1,445,492	9.78	8.16
20. CITY OF TAMPA GAS	6	1,067	23.9	100.0	0.1	10,460	GAS	10,900	1,023,945	11,161.0	85,823	8.04	7.87
21. BAYSIDE #1	701	404,065	77.5	95.6	0.1	7,382	GAS	2,901,700	1,027,994	2,982,930.0	23,683,698	5.86	8.16
22. BAYSIDE #2	929	466,024	67.4	96.7	0.1	7,404	GAS	3,356,500	1,027,993	3,450,460.0	27,395,779	5.88	8.16
23. BAYSIDE #3	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
24. BAYSIDE #4	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
25. BAYSIDE #5	56	10,333	24.8	99.7	0.1	10,613	GAS	106,700	1,027,751	109,661.0	870,886	8.43	8.16
26. BAYSIDE #6	56	8,675	20.8	99.7	0.1	10,782	GAS	91,000	1,027,802	93,530.0	742,743	8.56	8.16
27. BAYSIDE TOTAL	1,742	889,097	68.6	96.4	0.1	7,464	GAS	6,455,900	1,027,987	6,636,581.0	52,693,106	5.93	8.16
28. B.B.C.T.#1 OIL	0	0	0.0	0.0	0.0	0	LGT OIL	0	0	0.0	0	0.00	0.00
29. B.B.C.T.#2 OIL	0	0	0.0	0.0	0.0	0	LGT OIL	0	0	0.0	0	0.00	0.00
30. B.B.C.T.#3 OIL	0	0	0.0	0.0	0.0	0	LGT OIL	0	0	0.0	0	0.00	0.00
31. C.T. TOTAL OIL	0	0	0.0	0.0	0.0	0	LGT OIL	0	0	0.0	0	0.00	0.00
32. B.B.C.T.#4 GAS	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
33. TOT COAL (BB,POLK)	1,785	1,066,984	80.3	68.6	0.1	10,732	COAL	476,100	24,050,962	11,450,663.0	39,112,531	3.67	82.15
34. SYSTEM	4,186	2,000,437	64.2	89.8	0.1	9,308	-	-	-	18,619,537.1	96,399,385	4.82	-

LEGEND:

B.B. = BIG BEND  
C.T. = COMBUSTION TURBINE

SEB-PHIL = SEBRING-PHILLIPS

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DOCKET NO. 090001-EI  
TAMPA ELECTRIC COMPANY  
EXHIBIT B, PAGE 17 OF 32  
FILED: MARCH 5, 2009

TAMPA ELECTRIC COMPANY  
SYSTEM NET GENERATION AND FUEL COST  
ESTIMATED FOR THE PERIOD: SEPTEMBER 2009

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
1. B.B.#1	379	220,048	80.6	80.5	0.1	10,700	COAL	99,766	23,600,124	2,354,490.0	8,204,103	3.73	82.23
2. B.B.#2	373	209,505	78.0	77.8	0.1	10,523	COAL	93,420	23,600,086	2,204,720.0	7,682,250	3.67	82.23
3. B.B.#3	381	123,379	45.0	44.9	0.1	10,593	COAL	55,279	23,643,698	1,307,000.0	4,545,783	3.68	82.23
4. B.B.#4	417	194,584	64.8	61.8	0.1	10,891	COAL	89,628	23,643,727	2,119,140.0	7,370,420	3.79	82.23
5. B.B. STA.	1,550	747,516	67.0	66.1	0.1	10,683	COAL	338,093	23,618,797	7,985,350.0	27,802,556	3.72	82.23
6. PHILLIPS #1 (HVY OIL)	18	75	0.6	84.7	0.1	9,764	HVY OIL	117	6,258,663	732.3	10,655	14.21	91.07
7. PHILLIPS #2 (HVY OIL)	18	73	0.6	83.8	0.1	19,795	HVY OIL	113	12,787,611	1,445.0	10,291	14.10	91.07
8. SEB-PHILLIPS TOTAL	35	148	0.6	84.3	0.1	14,711	HVY OIL	230	9,466,363	2,177.3	20,946	14.15	91.07
9. POLK #1 GASIFIER	235	143,773	85.0	-	-	10,548	COAL	55,773	27,190,271	1,516,483.0	5,076,917	3.53	91.03
10. POLK #1 CT OIL	215	4,447	2.9	-	-	11,524	LGT OIL	8,083	5,795,992	46,849.0	673,761	15.15	83.36
11. POLK #1 TOTAL	235	148,220	87.6	89.3	0.1	10,547	-	-	-	1,563,332.0	5,750,678	3.88	-
12. POLK #2 CT GAS	151	2,353	2.2	-	-	11,751	GAS	26,900	1,027,918	27,651.0	216,049	9.18	8.03
13. POLK #2 CT OIL	158	124	0.1	-	-	11,524	LGT OIL	200	7,145,000	1,429.0	13,852	11.17	69.26
14. POLK #2 TOTAL	158	2,477	2.2	98.8	0.1	11,740	-	-	-	29,080.0	229,901	9.28	-
15. POLK #3 CT GAS	151	3,968	3.6	-	-	11,635	GAS	44,900	1,028,196	46,166.0	360,617	9.09	8.03
16. POLK #3 CT OIL	158	209	0.2	-	-	11,498	LGT OIL	400	6,007,500	2,403.0	27,703	13.26	69.26
17. POLK #3 TOTAL	158	4,177	3.7	98.8	0.1	11,628	-	-	-	48,569.0	388,320	9.30	-
18. POLK #4 CT GAS	151	6761	6.2	98.8	0.1	11,719	GAS	77,100	1,027,626	79230.0	619,234	9.16	8.03
19. POLK #5 CT GAS	151	11613	10.7	98.8	0.1	11,765	GAS	133,000	1,027,278	136628.0	1,068,198	9.20	8.03
20. CITY OF TAMPA GAS	6	897	20.8	100.0	0.1	10,457	GAS	9,100	1,030,769	9,380.0	71,992	8.03	7.91
21. BAYSIDE #1	701	413,910	82.0	95.6	0.1	7,363	GAS	2,964,600	1,028,007	3,047,630.0	23,810,374	5.75	8.03
22. BAYSIDE #2	929	478,587	71.6	96.7	0.1	7,394	GAS	3,442,200	1,028,002	3,538,590.0	27,646,249	5.78	8.03
23. BAYSIDE #3	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
24. BAYSIDE #4	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
25. BAYSIDE #5	56	7,261	18.0	99.7	0.1	10,640	GAS	75,100	1,028,682	77,254.0	603,170	8.31	8.03
26. BAYSIDE #6	56	6,451	16.0	99.7	0.1	10,634	GAS	66,700	1,028,531	68,603.0	535,705	8.30	8.03
27. BAYSIDE TOTAL	1,742	906,209	72.3	96.4	0.1	7,429	GAS	6,548,600	1,028,018	6,732,077.0	52,595,498	5.80	8.03
28. B.B.C.T.#1 OIL	0	0	0.0	0.0	0.0	0	LGT OIL	0	0	0.0	0	0.00	0.00
29. B.B.C.T.#2 OIL	0	0	0.0	0.0	0.0	0	LGT OIL	0	0	0.0	0	0.00	0.00
30. B.B.C.T.#3 OIL	0	0	0.0	0.0	0.0	0	LGT OIL	0	0	0.0	100	0.00	0.00
31. C.T. TOTAL OIL	0	0	0.0	0.0	0.0	0	LGT OIL	0	0	0.0	100	0.00	0.00
32. B.B.C.T.#4 GAS	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
33. TOT COAL (BB,POLK)	1,785	891,289	69.4	57.4	0.1	10,661	COAL	393,866	24,124,532	9,501,833.0	32,879,473	3.69	83.48
34. SYSTEM	4,186	1,828,018	60.7	85.0	0.1	9,073	-	-	-	16,585,823.3	88,547,423	4.84	-

LEGEND:  
B.B. = BIG BEND  
C.T. = COMBUSTION TURBINE  
SEB-PHIL = SEBRING-PHILLIPS

TAMPA ELECTRIC COMPANY  
SYSTEM NET GENERATION AND FUEL COST  
ESTIMATED FOR THE PERIOD: OCTOBER 2009

SCHEDULE E4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
1. B.B.#1	379	226,143	80.2	80.5	0.1	10,813	COAL	101,701	23,599,965	2,400,140.0	8,510,481	3.76	83.68
2. B.B.#2	373	215,862	77.8	77.8	0.1	10,472	COAL	95,788	23,599,929	2,260,590.0	8,015,673	3.71	83.68
3. B.B.#3	381	237,865	83.9	84.1	0.1	10,561	COAL	106,245	23,643,748	2,512,030.0	8,890,729	3.74	83.68
4. B.B.#4	417	0	0.0	0.0	0.0	0	COAL	0	0	0.0	0	0.00	0.00
5. B.B. STA.	1,550	679,870	59.0	59.1	0.1	10,550	COAL	303,734	23,615,269	7,172,760.0	25,416,883	3.74	83.68
6. PHILLIPS #1 (HVY OIL)	18	4	0.0	84.7	0.1	9,857	HVY OIL	6	6,571,429	39.4	577	14.43	96.17
7. PHILLIPS #2 (HVY OIL)	18	3	0.0	83.8	0.1	23,000	HVY OIL	5	13,800,000	69.0	481	16.03	96.20
8. SEB-PHILLIPS TOTAL	35	7	0.0	84.3	0.1	15,490	HVY OIL	11	9,857,143	108.4	1,058	15.11	96.18
9. POLK #1 GASIFIER	235	128,686	73.6	-	-	10,563	COAL	49,986	27,193,474	1,359,293.0	4,537,852	3.53	90.78
10. POLK #1 CT OIL	215	3,980	2.5	-	-	10,550	LGT OIL	7,244	5,796,245	41,988.0	589,473	14.81	81.37
11. POLK #1 TOTAL	235	132,666	75.9	77.8	0.1	10,562	-	-	-	1,401,281.0	5,127,325	3.86	-
12. POLK #2 CT GAS	151	327	0.3	-	-	14,645	GAS	4,700	1,018,936	4,789.0	37,080	11.34	7.89
13. POLK #2 CT OIL	158	17	0.0	-	-	11,706	LGT OIL	0	0	199.0	0	0.00	0.00
14. POLK #2 TOTAL	158	344	0.3	89.3	0.1	14,500	-	-	-	4,988.0	37,080	10.78	-
15. POLK #3 CT GAS	151	821	0.7	-	-	12,749	GAS	10,200	1,026,176	10,467.0	80,471	9.80	7.89
16. POLK #3 CT OIL	158	43	0.0	-	-	11,581	LGT OIL	100	4,980,000	498.0	7,041	16.37	70.41
17. POLK #3 TOTAL	158	864	0.7	89.3	0.1	12,691	-	-	-	10,965.0	87,512	10.13	-
18. POLK #4 CT GAS	151	6268	5.6	89.3	0.1	12,367	GAS	75,400	1,028,077	77517.0	594,855	9.49	7.89
19. POLK #5 CT GAS	151	4551	4.1	89.3	0.1	12,298	GAS	54,400	1,028,805	55967.0	429,179	9.43	7.89
20. CITY OF TAMPA GAS	6	821	18.4	100.0	0.1	10,460	GAS	8,400	1,022,381	8,588.0	67,071	8.17	7.98
21. BAYSIDE #1	701	347,208	66.6	95.6	0.1	7,339	GAS	2,478,700	1,027,990	2,548,080.0	19,555,252	5.63	7.89
22. BAYSIDE #2	929	522,134	75.5	96.7	0.1	7,356	GAS	3,736,200	1,028,007	3,840,840.0	29,476,069	5.65	7.89
23. BAYSIDE #3	0	7,574	0.0	99.9	#DIV/0!	10,676	GAS	78,700	1,027,408	80,857.0	620,889	8.20	7.89
24. BAYSIDE #4	0	6,587	0.0	99.9	#DIV/0!	10,693	GAS	68,500	1,028,234	70,434.0	540,418	8.20	7.89
25. BAYSIDE #5	56	4,627	11.1	99.7	0.1	10,749	GAS	48,400	1,027,624	49,737.0	381,843	8.25	7.89
26. BAYSIDE #6	56	1,834	4.4	99.7	0.1	10,733	GAS	19,100	1,030,576	19,684.0	150,686	8.22	7.89
27. BAYSIDE TOTAL	1,742	889,964	68.7	96.4	0.1	7,427	GAS	6,429,600	1,028,000	6,609,632.0	50,725,157	5.70	7.89
28. B.B.C.T.#1 OIL	0	0	0.0	0.0	0.0	0	LGT OIL	200	0	0.0	18,213	0.00	91.07
29. B.B.C.T.#2 OIL	0	0	0.0	0.0	0.0	0	LGT OIL	0	0	0.0	0	0.00	0.00
30. B.B.C.T.#3 OIL	0	0	0.0	0.0	0.0	0	LGT OIL	0	0	0.0	0	0.00	0.00
31. C.T. TOTAL OIL	0	0	0.0	0.0	0.0	0	LGT OIL	200	0	0.0	18,213	0.00	91.07
32. B.B.C.T.#4 GAS	56	897	2.2	99.9	0.1	10,757	GAS	8,500	1,135,176	9,649.0	67,059	7.48	7.89
33. TOT COAL (BB,POLK)	1,785	808,556	60.9	51.3	0.1	10,552	COAL	353,720	24,120,923	8,532,053.0	29,954,735	3.70	84.68
34. SYSTEM	4,242	1,716,252	54.4	80.7	0.1	8,945	-	-	-	15,351,455.4	82,571,392	4.81	-

LEGEND:

B.B. = BIG BEND

SEB-PHIL = SEBRING-PHILLIPS

C.T. = COMBUSTION TURBINE

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DOCKET NO. 090001-EI  
TAMPA ELECTRIC COMPANY  
EXHIBIT B, PAGE 19 OF 32  
FILED: MARCH 5, 2009

TAMPA ELECTRIC COMPANY  
SYSTEM NET GENERATION AND FUEL COST  
ESTIMATED FOR THE PERIOD: NOVEMBER 2009

SCHEDULE E4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
1. B.B.#1	379	202,941	74.4	75.1	0.1	10,602							
2. B.B.#2	373	200,465	74.6	75.2	0.1	10,493	COAL	91,169	23,600,018	2,151,590.0	7,723,795	3.81	84.72
3. B.B.#3	381	225,577	82.2	84.1	0.1	10,539	COAL	89,134	23,599,861	2,103,550.0	7,551,391	3.77	84.72
4. B.B.#4	417	75,794	25.2	24.7	0.1	10,810	COAL	100,544	23,643,877	2,377,250.0	8,518,041	3.78	84.72
5. B.B. STA	1,550	704,777	63.2	63.8	0.1	10,573	COAL	34,653	23,643,927	819,333.0	2,935,786	3.87	84.72
6. PHILLIPS #1 (HVY OIL)	18	0	0.0	84.7	0.0	0	COAL	315,500	23,618,773	7,451,723.0	26,728,013	3.79	84.72
7. PHILLIPS #2 (HVY OIL)	18	0	0.0	83.8	0.0	0	HVY OIL	0	0	0	0	0.00	0.00
8. SEB-PHILLIPS TOTAL	35	0	0.0	84.3	0.0	0	HVY OIL	0	0	0	0	0.00	0.00
9. POLK #1 GASIFIER	235	143,509	84.8	-	-	10,583							
10. POLK #1 CT OIL	215	4,438	2.9	-	-	10,572	COAL	55,856	27,190,329	1,518,743.0	5,049,786	3.52	90.41
11. POLK #1 TOTAL	235	147,947	87.4	89.3	0.1	10,583	LGT OIL	8,095	5,796,047	46,919.0	645,497	14.54	79.74
12. POLK #2 CT GAS	151	7	0.0	-	-	11,429				1,565,662.0	5,695,283	3.85	-
13. POLK #2 CT OIL	158	0	0.0	-	-	11,429	GAS	100	800,000	80.0	840	12.00	8.40
14. POLK #2 TOTAL	158	7	0.0	98.8	0.1	12,000	LGT OIL	0	0	4.0	0	0.00	0.00
15. POLK #3 CT GAS	151	28	0.0	-	-	11,679				84.0	840	12.00	-
16. POLK #3 CT OIL	158	1	0.0	-	-	17,000	GAS	300	1,090,000	327.0	2,519	9.00	8.40
17. POLK #3 TOTAL	158	29	0.0	98.8	0.1	11,862	LGT OIL	0	0	17.0	0	0.00	0.00
18. POLK #4 CT GAS	151	288	0.3	98.8	0.1	13,292				344.0	2,519	8.69	-
19. POLK #5 CT GAS	151	103	0.1	98.8	0.1	11,650	GAS	3,700	1,034,595	3828.0	31,072	10.79	8.40
20. CITY OF TAMPA GAS	6	83	1.9	100.0	0.0	10,494	GAS	1,200	1,000,000	1200.0	10,077	9.78	8.40
21. BAYSIDE #1	701	223,362	44.3	73.3	0.1	7,297	GAS	800	1,088,750	871.0	6,807	8.20	8.51
22. BAYSIDE #2	929	350,481	52.4	96.7	0.1	7,358		1,585,400	1,027,999	1,629,790.0	13,313,986	5.96	8.40
23. BAYSIDE #3	0	1,257	0.0	99.9	#DIV/0!	10,379	GAS	2,508,700	1,027,991	2,578,920.0	21,067,741	6.01	8.40
24. BAYSIDE #4	0	1,030	0.0	99.9	#DIV/0!	10,400	GAS	12,700	1,027,244	13,046.0	106,653	8.46	8.40
25. BAYSIDE #5	56	833	2.1	99.7	0.1	10,423	GAS	10,400	1,030,000	10,712.0	87,338	8.48	8.40
26. BAYSIDE #6	56	665	1.6	99.7	0.1	10,456	GAS	8,400	1,033,571	8,682.0	70,542	8.47	8.40
27. BAYSIDE TOTAL	1,742	577,628	46.1	87.5	0.1	7,354	GAS	6,800	1,022,500	6,953.0	57,106	8.59	8.40
28. B.B.C.T.#1 OIL	0	0	0.0	0.0	0.0	0		4,132,400	1,027,999	4,248,103.0	34,703,366	6.01	8.40
29. B.B.C.T.#2 OIL	0	0	0.0	0.0	0.0	0	LGT OIL	100	0	0	8,883	0.00	88.83
30. B.B.C.T.#3 OIL	0	0	0.0	0.0	0.0	0	LGT OIL	0	0	0	0	0.00	0.00
31. C.T. TOTAL OIL	0	0	0.0	0.0	0.0	0	LGT OIL	0	0	0	0	0.00	0.00
32. B.B.C.T.#4 GAS	56	481	1.2	99.9	0.1	10,486		100	0	0	8,883	0.00	88.83
33. TOT COAL (BB,POLK)	1,785	848,286	66.0	55.4	0.1	10,575	GAS	4,400	1,146,364	5,044.0	36,951	7.68	8.40
34. SYSTEM	4,242	1,431,343	46.9	80.7	0.1	9,276	COAL	371,356	24,155,974	8,970,466.0	31,778,799	3.75	85.58
										13,276,859.0	67,224,811	4.70	

LEGEND:  
B.B. = BIG BEND  
C.T. = COMBUSTION TURBINE

SEB-PHIL = SEBRING-PHILLIPS

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DOCKET NO. 090001-EI  
TAMPA ELECTRIC COMPANY  
EXHIBIT B, PAGE 20 OF 32  
FILED: MARCH 5, 2009

TAMPA ELECTRIC COMPANY  
SYSTEM NET GENERATION AND FUEL COST  
ESTIMATED FOR THE PERIOD: DECEMBER 2009

SCHEDULE E4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
1. B.B.#1	383	0	0.0	0.0	0.0	0	COAL	0	0	0.0	0	0.00	0.00
2. B.B.#2	383	113,857	40.0	40.2	0.1	10,491	COAL	50,615	23,599,921	1,194,510.0	4,227,041	3.71	83.51
3. B.B.#3	391	242,457	83.3	84.1	0.1	10,532	COAL	107,999	23,643,830	2,553,510.0	9,019,386	3.72	83.51
4. B.B.#4	427	244,117	76.8	74.1	0.1	10,766	COAL	111,157	23,643,765	2,628,170.0	9,283,122	3.80	83.51
5. B.B. STA.	1,584	600,431	50.9	50.5	0.1	10,619	COAL	269,771	23,635,565	6,376,190.0	22,529,549	3.75	83.51
6. PHILLIPS #1 (HVY OIL)	18	0	0.0	84.7	0.0	0	HVY OIL	0	0	0.0	0	0.00	0.00
7. PHILLIPS #2 (HVY OIL)	18	0	0.0	83.8	0.0	0	HVY OIL	0	0	0.0	0	0.00	0.00
8. SEB-PHILLIPS TOTAL	36	0	0.0	84.3	0.0	0	HVY OIL	0	0	0.0	0	0.00	0.00
9. POLK #1 GASIFIER	235	152,644	87.3	-	-	10,539	COAL	59,171	27,188,369	1,608,763.0	5,359,212	3.51	90.57
10. POLK #1 CT OIL	235	4,721	2.7	-	-	10,528	LGT OIL	8,575	5,796,268	49,703.0	673,420	14.26	78.53
11. POLK #1 TOTAL	235	157,365	90.0	89.3	0.1	10,539				1,658,466.0	6,032,632	3.83	-
12. POLK #2 CT GAS	183	26	0.0	-	-	11,808	GAS	300	1,023,333	307.0	2,649	10.19	8.83
13. POLK #2 CT OIL	186	1	0.0	-	-	16,000	LGT OIL	0	0	16.0	0	0.00	0.00
14. POLK #2 TOTAL	186	27	0.0	98.8	0.1	11,963				323.0	2,649	9.81	-
15. POLK #3 CT GAS	183	6	0.0	-	-	12,167	GAS	100	730,000	73.0	883	14.72	8.83
16. POLK #3 CT OIL	186	0	0.0	-	-	0	LGT OIL	0	0	4.0	0	0.00	0.00
17. POLK #3 TOTAL	186	6	0.0	98.8	0.0	12,833				77.0	883	14.72	-
18. POLK #4 CT GAS	183	2633	1.9	98.8	0.1	12,400	GAS	31,800	1,026,667	32648.0	280,823	10.67	8.83
19. POLK #5 CT GAS	183	101	0.1	98.8	0.1	11,663	GAS	1,100	1,070,909	1178.0	9,714	9.62	8.83
20. CITY OF TAMPA GAS	6	65	1.5	100.0	0.0	10,462	GAS	700	971,429	680.0	6,346	9.76	9.07
21. BAYSIDE #1	792	454,203	77.1	95.6	0.1	7,234	GAS	3,196,000	1,028,013	3,285,530.0	28,223,594	6.21	8.83
22. BAYSIDE #2	1,047	327,132	42.0	74.8	0.1	7,372	GAS	2,345,900	1,028,006	2,411,600.0	20,716,436	6.33	8.83
23. BAYSIDE #3	61	326	0.7	99.9	0.1	10,601	GAS	3,400	1,016,471	3,456.0	30,025	9.21	8.83
24. BAYSIDE #4	61	245	0.5	99.9	0.1	10,653	GAS	2,500	1,044,000	2,610.0	22,077	9.01	8.83
25. BAYSIDE #5	61	193	0.4	99.7	0.1	10,679	GAS	2,000	1,030,500	2,061.0	17,662	9.15	8.83
26. BAYSIDE #6	61	155	0.3	99.7	0.1	10,767	GAS	1,600	1,045,000	1,672.0	14,129	9.12	8.83
27. BAYSIDE TOTAL	2,083	782,254	50.5	85.6	0.1	7,295	GAS	5,551,400	1,028,016	5,706,929.0	49,023,923	6.27	8.83
28. B.B.C.T.#1 OIL	0	0	0.0	0.0	0.0	0	LGT OIL	0	0	0.0	0	0.00	0.00
29. B.B.C.T.#2 OIL	0	0	0.0	0.0	0.0	0	LGT OIL	0	0	0.0	0	0.00	0.00
30. B.B.C.T.#3 OIL	0	0	0.0	0.0	0.0	0	LGT OIL	0	0	0.0	0	0.00	0.00
31. C.T. TOTAL OIL	0	0	0.0	0.0	0.0	0	LGT OIL	0	0	0.0	100	0.00	0.00
32. B.B.C.T.#4 GAS	61	115	0.3	99.9	0.1	11,017	GAS	1,100	1,151,818	1,267.0	9,714	8.45	8.83
33. TOT COAL (BB,POLK)	1,819	753,075	55.6	43.9	0.1	10,603	COAL	328,942	24,274,653	7,984,953.0	27,888,761	3.70	84.78
34. SYSTEM	4,743	1,542,997	43.7	76.3	0.1	8,929				13,777,758.0	77,896,333	5.05	-

LEGEND:

B.B. = BIG BEND

SEB-PHIL = SEBRING-PHILLIPS

C.T. = COMBUSTION TURBINE

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DOCKET NO. 090001-EI  
TAMPA ELECTRIC COMPANY  
EXHIBIT B, PAGE 21 OF 32  
FILED: MARCH 5, 2009

TAMPA ELECTRIC COMPANY  
SYSTEM GENERATED FUEL COST INVENTORY ANALYSIS  
ACTUAL/ESTIMATED FOR THE PERIOD: JANUARY 2009 THROUGH JUNE 2009

SCHEDULE E5

	ACTUAL		ESTIMATED			
	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09
<b>HEAVY OIL</b>						
1. PURCHASES:						
2. UNITS (BBL)	0	66	6	75	34	726
3. UNIT COST (\$/BBL)	0.00	46.56	44.50	50.84	53.71	55.25
4. AMOUNT (\$)	0	3,073	267	3,813	1,826	40,113
5. BURNED:						
6. UNITS (BBL)	1,836	66	6	75	34	726
7. UNIT COST (\$/BBL)	97.48	105.33	91.33	104.69	91.06	91.04
8. AMOUNT (\$)	178,976	6,952	548	7,852	3,096	66,094
9. ENDING INVENTORY:						
10. UNITS (BBL)	13,520	13,519	13,519	13,519	13,519	13,519
11. UNIT COST (\$/BBL)	91.60	91.39	91.37	91.15	91.05	89.23
12. AMOUNT (\$)	1,238,493	1,235,535	1,235,254	1,232,232	1,230,961	1,206,296
13. DAYS SUPPLY:	53	48	44	41	39	37
<b>LIGHT OIL</b>						
14. PURCHASES:						
15. UNITS (BBL)	7,088	3,573	3,178	11,841	11,933	12,683
16. UNIT COST (\$/BBL)	63.94	67.03	62.79	63.36	64.23	65.34
17. AMOUNT (\$)	453,187	239,501	199,535	750,271	766,511	828,689
18. BURNED:						
19. UNITS (BBL)	11,052	3,573	3,178	11,841	11,933	12,683
20. UNIT COST (\$/BBL)	116.31	15.11	28.37	73.59	67.35	63.33
21. AMOUNT (\$)	1,285,462	53,995	90,161	871,329	803,660	803,171
22. ENDING INVENTORY:						
23. UNITS (BBL)	69,223	69,223	69,223	69,223	69,223	69,223
24. UNIT COST (\$/BBL)	124.38	121.84	119.18	111.89	105.13	99.57
25. AMOUNT (\$)	8,609,744	8,434,432	8,249,804	7,745,612	7,277,447	6,892,300
26. DAYS SUPPLY: NORMAL	214	208	205	207	209	210
27. DAYS SUPPLY: EMERGENCY	10	10	10	10	10	10
<b>COAL</b>						
28. PURCHASES:						
29. UNITS (TONS)	455,601	420,000	410,000	424,700	355,100	450,000
30. UNIT COST (\$/TON)	67.84	70.31	75.09	77.91	79.73	80.57
31. AMOUNT (\$)	30,909,588	29,529,386	30,786,457	33,089,527	28,311,240	36,254,966
32. BURNED:						
33. UNITS (TONS)	377,661	252,489	320,294	378,342	418,784	455,634
34. UNIT COST (\$/TON)	73.36	71.47	73.57	76.57	77.96	79.15
35. AMOUNT (\$)	27,704,211	18,046,094	23,562,921	28,969,765	32,649,171	36,062,058
36. ENDING INVENTORY:						
37. UNITS (TONS)	382,226	549,737	639,443	685,801	622,117	616,483
38. UNIT COST (\$/TON)	71.13	71.20	73.17	74.99	76.60	78.49
39. AMOUNT (\$)	27,189,574	39,140,133	46,789,960	51,425,683	47,652,958	48,389,111
40. DAYS SUPPLY:	29	42	48	52	47	47
<b>NATURAL GAS</b>						
41. PURCHASES:						
42. UNITS (MCF)	4,295,373	5,494,100	5,313,800	4,341,900	6,197,500	6,209,500
43. UNIT COST (\$/MCF)	9.98	8.44	8.69	9.17	8.63	8.31
44. AMOUNT (\$)	42,858,445	46,372,836	46,155,560	39,806,736	53,458,470	51,624,583
45. BURNED:						
46. UNITS (MCF)	4,346,341	5,494,100	5,313,800	4,341,900	6,272,700	6,270,500
47. UNIT COST (\$/MCF)	9.95	8.44	8.69	9.17	8.63	8.31
48. AMOUNT (\$)	43,239,972	46,372,834	46,155,559	39,806,735	54,107,194	52,131,753
49. ENDING INVENTORY:						
50. UNITS (MCF)	533,707	275,045	275,045	275,045	275,045	275,045
51. UNIT COST (\$/MCF)	5.57	13.54	13.54	13.54	13.54	13.54
52. AMOUNT (\$)	2,974,137	3,724,652	3,724,652	3,724,652	3,724,652	3,724,652
53. DAYS SUPPLY:	3	2	2	2	2	2
<b>NUCLEAR</b>						
54. BURNED:						
55. UNITS (MMBTU)	0	0	0	0	0	0
56. UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.00	0.00	0.00
57. AMOUNT (\$)	0	0	0	0	0	0
<b>OTHER</b>						
58. PURCHASES:						
59. UNITS (MMBTU)	0	0	0	0	0	0
60. UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.00	0.00	0.00
61. AMOUNT (\$)	0	0	0	0	0	0
62. BURNED:						
63. UNITS (MMBTU)	0	0	0	0	0	0
64. UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.00	0.00	0.00
65. AMOUNT (\$)	0	0	0	0	0	0
66. ENDING INVENTORY:						
67. UNITS (MMBTU)	0	0	0	0	0	0
68. UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.00	0.00	0.00
69. AMOUNT (\$)	0	0	0	0	0	0
70. DAYS SUPPLY:	0	0	0	0	0	0

NOTE: BEGINNING & ENDING INVENTORIES MAY NOT BALANCE BECAUSE OF THE FOLLOWING  
(1) LIGHT OIL-OTHER USAGE NOT INCLUDED. (2) COAL-ADDITIVES, IGNITOR AND/OR INVENTORY ADJUSTMENT ARE INCLUDED.

SCHEDULE E5

TAMPA ELECTRIC COMPANY  
SYSTEM GENERATED FUEL COST INVENTORY ANALYSIS  
ESTIMATED FOR THE PERIOD: JULY 2009 THROUGH DECEMBER 2009

	Jul-09	Aug-09	Sep-09	ESTIMATED Oct-09	Nov-09	Dec-09	TOTAL
<b>HEAVY OIL</b>							
<b>PURCHASES:</b>							
1. UNITS (BBL)	355	334	230	11	0	0	1,837
2. UNIT COST (\$/BBL)	56.47	57.48	58.27	59.00	0.00	0.00	55.74
3. AMOUNT (\$)	20,048	19,199	13,403	649	0	0	102,391
<b>BURNED:</b>							
4. UNITS (BBL)	355	334	230	11	0	0	3,673
5. UNIT COST (\$/BBL)	91.23	90.35	91.07	96.18	0.00	0.00	94.77
6. AMOUNT (\$)	32,386	30,178	20,946	1,058	0	0	348,086
<b>ENDING INVENTORY:</b>							
7. UNITS (BBL)	13,519	13,519	13,519	13,519	13,519	13,519	13,519
8. UNIT COST (\$/BBL)	88.39	87.65	87.16	87.13	87.13	87.13	87.13
9. AMOUNT (\$)	1,194,966	1,184,892	1,178,250	1,177,940	1,177,940	1,177,940	1,177,940
10. DAYS SUPPLY:	36	35	34	33	33	33	-
<b>LIGHT OIL</b>							
<b>PURCHASES:</b>							
11. UNITS (BBL)	13,277	13,818	12,536	10,623	11,657	10,730	122,937
12. UNIT COST (\$/BBL)	66.57	67.81	69.07	70.23	71.47	72.77	67.39
13. AMOUNT (\$)	883,825	937,063	865,915	746,028	833,108	780,826	8,284,459
<b>BURNED:</b>							
14. UNITS (BBL)	13,277	13,818	12,536	10,623	11,657	10,730	126,901
15. UNIT COST (\$/BBL)	59.51	58.07	57.07	57.87	56.14	62.77	64.29
16. AMOUNT (\$)	790,129	802,395	715,416	614,727	654,380	673,520	8,158,345
<b>ENDING INVENTORY:</b>							
17. UNITS (BBL)	69,223	69,223	69,223	69,223	69,223	69,223	69,223
18. UNIT COST (\$/BBL)	94.72	90.74	87.71	85.56	83.69	82.52	82.52
19. AMOUNT (\$)	6,556,969	6,281,286	6,071,496	5,922,415	5,793,613	5,712,106	5,712,106
20. DAYS SUPPLY: NORMAL	211	213	215	215	215	214	-
21. DAYS SUPPLY: EMERGENCY	10	10	10	10	10	10	-
<b>COAL</b>							
<b>PURCHASES:</b>							
22. UNITS (TONS)	476,300	453,000	361,500	352,100	341,500	339,000	4,838,801
23. UNIT COST (\$/TON)	81.71	82.87	84.39	85.12	85.49	82.39	79.14
24. AMOUNT (\$)	38,918,175	37,538,040	30,508,468	29,969,969	29,194,906	27,930,583	382,941,305
<b>BURNED:</b>							
25. UNITS (TONS)	474,619	476,100	393,866	353,720	371,356	328,942	4,601,807
26. UNIT COST (\$/TON)	80.93	82.15	83.48	84.68	85.58	84.78	79.76
27. AMOUNT (\$)	38,411,993	39,112,531	32,879,473	29,954,735	31,778,799	27,888,761	367,020,512
<b>ENDING INVENTORY:</b>							
28. UNITS (TONS)	618,164	595,064	562,698	561,078	531,222	541,280	541,280
29. UNIT COST (\$/TON)	80.10	81.47	82.82	83.83	84.51	83.61	83.61
30. AMOUNT (\$)	49,514,079	48,482,743	46,604,814	47,034,021	44,891,606	45,256,973	45,256,973
31. DAYS SUPPLY:	47	44	42	42	39	40	-
<b>NATURAL GAS</b>							
<b>PURCHASES:</b>							
32. UNITS (MCF)	6,640,700	6,719,400	6,697,800	6,368,000	4,100,200	5,575,900	67,954,173
33. UNIT COST (\$/MCF)	8.37	8.16	8.03	7.89	8.40	8.83	8.51
34. AMOUNT (\$)	55,567,037	54,840,650	53,792,713	50,239,975	34,433,041	49,240,447	578,390,493
<b>BURNED:</b>							
35. UNITS (MCF)	6,781,500	6,917,100	6,839,600	6,591,200	4,142,900	5,586,500	68,898,141
36. UNIT COST (\$/MCF)	8.37	8.16	8.03	7.89	8.40	8.83	8.51
37. AMOUNT (\$)	56,745,321	56,454,280	54,931,589	52,000,872	34,791,631	49,334,053	586,071,793
<b>ENDING INVENTORY:</b>							
38. UNITS (MCF)	275,045	275,045	275,045	275,045	275,045	275,045	275,045
39. UNIT COST (\$/MCF)	13.54	13.54	13.54	13.54	13.54	13.54	0.00
40. AMOUNT (\$)	3,724,652	3,724,652	3,724,652	3,724,652	3,724,652	3,724,652	3,724,652
41. DAYS SUPPLY:	2	2	2	2	2	2	-
<b>NUCLEAR</b>							
<b>BURNED:</b>							
42. UNITS (MMBTU)	0	0	0	0	0	0	0
43. UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
44. AMOUNT (\$)	0	0	0	0	0	0	0
<b>OTHER</b>							
<b>PURCHASES:</b>							
45. UNITS (MMBTU)	0	0	0	0	0	0	0
46. UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
47. AMOUNT (\$)	0	0	0	0	0	0	0
<b>BURNED:</b>							
48. UNITS (MMBTU)	0	0	0	0	0	0	0
49. UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
50. AMOUNT (\$)	0	0	0	0	0	0	0
<b>ENDING INVENTORY:</b>							
51. UNITS (MMBTU)	0	0	0	0	0	0	0
52. UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
53. AMOUNT (\$)	0	0	0	0	0	0	0
54. DAYS SUPPLY:	0	0	0	0	0	0	-

NOTE: BEGINNING & ENDING INVENTORIES MAY NOT BALANCE BECAUSE OF THE FOLLOWING  
(1) LIGHT OIL-OTHER USAGE NOT INCLUDED. (2) COAL-ADDITIVES, IGNITOR AND/OR INVENTORY ADJUSTMENT ARE INCLUDED.



TAMPA ELECTRIC COMPANY  
POWER SOLD  
ACTUAL/ESTIMATED FOR THE PERIOD: JANUARY 2009 THROUGH JUNE 2009

SCHEDULE E6

(1)	(2)	(3)		(4)	(5)	(6)	(7)		(8)	(9)	(10)
MONTH	SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	WHEELED FROM OTHER SYSTEMS	MWH FROM OWN GENERATION	CENTS/KWH		TOTAL \$ FOR FUEL ADJUSTMENT	TOTAL COST \$	GAINS ON SALES	
						(A) FUEL COST	(B) TOTAL COST				
<b>ACTUAL</b>											
Jan-09	SEMINOLE	JURISD. SCH. -D	668.8	0.0	668.8	3.562	3.918	23,820.49	26,202.54	1,370.57	
	VARIOUS	JURISD. MKT. BASE	39,193.0	0.0	39,193.0	3.730	5.029	1,461,867.95	1,970,950.77	394,633.07	
<b>TOTAL</b>			<b>39,861.8</b>	<b>0.0</b>	<b>39,861.8</b>	<b>3.727</b>	<b>5.010</b>	<b>1,485,688.44</b>	<b>1,997,153.31</b>	<b>396,003.64</b>	
<b>ESTIMATED</b>											
Feb-09	SEMINOLE	JURISD. SCH. -D	1,275.0	0.0	1,275.0	4.706	5.176	60,000.00	66,000.00	6,000.00	
	VARIOUS	JURISD. MKT. BASE	21,620.0	0.0	21,620.0	4.332	7.471	936,600.00	1,615,200.00	598,400.00	
<b>TOTAL</b>			<b>22,895.0</b>	<b>0.0</b>	<b>22,895.0</b>	<b>4.353</b>	<b>7.343</b>	<b>996,600.00</b>	<b>1,681,200.00</b>	<b>604,400.00</b>	
<b>ESTIMATED</b>											
Mar-09	SEMINOLE	JURISD. SCH. -D	1,472.0	0.0	1,472.0	4.287	4.715	63,100.00	69,400.00	6,300.00	
	VARIOUS	JURISD. MKT. BASE	24,471.0	0.0	24,471.0	4.414	7.200	1,080,100.00	1,762,000.00	591,200.00	
<b>TOTAL</b>			<b>25,943.0</b>	<b>0.0</b>	<b>25,943.0</b>	<b>4.407</b>	<b>7.059</b>	<b>1,143,200.00</b>	<b>1,831,400.00</b>	<b>597,500.00</b>	
<b>ESTIMATED</b>											
Apr-09	SEMINOLE	JURISD. SCH. -D	1,570.0	0.0	1,570.0	4.395	4.834	69,000.00	75,900.00	6,900.00	
	VARIOUS	JURISD. MKT. BASE	17,948.0	0.0	17,948.0	4.506	6.388	808,700.00	1,146,600.00	271,300.00	
<b>TOTAL</b>			<b>19,518.0</b>	<b>0.0</b>	<b>19,518.0</b>	<b>4.497</b>	<b>6.263</b>	<b>877,700.00</b>	<b>1,222,500.00</b>	<b>278,200.00</b>	
<b>ESTIMATED</b>											
May-09	SEMINOLE	JURISD. SCH. -D	1,570.0	0.0	1,570.0	4.465	4.911	70,100.00	77,100.00	7,000.00	
	VARIOUS	JURISD. MKT. BASE	25,245.0	0.0	25,245.0	4.745	6.837	1,188,000.00	1,725,900.00	434,200.00	
<b>TOTAL</b>			<b>26,815.0</b>	<b>0.0</b>	<b>26,815.0</b>	<b>4.729</b>	<b>6.724</b>	<b>1,268,100.00</b>	<b>1,803,000.00</b>	<b>441,200.00</b>	
<b>ESTIMATED</b>											
Jun-09	SEMINOLE	JURISD. SCH. -D	1,668.0	0.0	1,668.0	4.526	4.976	75,500.00	83,000.00	7,500.00	
	VARIOUS	JURISD. MKT. BASE	26,946.0	0.0	26,946.0	5.062	7.239	1,363,900.00	1,950,600.00	486,800.00	
<b>TOTAL</b>			<b>28,614.0</b>	<b>0.0</b>	<b>28,614.0</b>	<b>5.030</b>	<b>7.107</b>	<b>1,439,400.00</b>	<b>2,033,600.00</b>	<b>494,300.00</b>	

TAMPA ELECTRIC COMPANY  
POWER SOLD  
ESTIMATED FOR THE PERIOD: JULY 2009 THROUGH DECEMBER 2009

SCHEDULE E6

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)	(9)	(10)	
MONTH	SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED FROM OTHER SYSTEMS	MWH FROM OWN GENERATION	CENTS/KWH		TOTAL \$ FOR FUEL ADJUSTMENT	TOTAL COST \$	GAINS ON SALES	
						(A) FUEL COST	(B) TOTAL COST				
ESTIMATED											
Jul-09	SEMINOLE	JURISD.	SCH. -D	1,864.0	0.0	1,864.0	4.608	5.070	85,900.00	94,500.00	8,600.00
	VARIOUS	JURISD.	MKT. BASE	27,952.0	0.0	27,952.0	5.245	7.477	1,466,000.00	2,090,100.00	520,400.00
TOTAL				29,816.0	0.0	29,816.0	5.205	7.327	1,551,900.00	2,184,600.00	529,000.00
ESTIMATED											
Aug-09	SEMINOLE	JURISD.	SCH. -D	1,766.0	0.0	1,766.0	4.672	5.136	82,500.00	90,700.00	8,200.00
	VARIOUS	JURISD.	MKT. BASE	27,662.0	0.0	27,662.0	5.422	7.603	1,499,900.00	2,103,100.00	500,700.00
TOTAL				29,428.0	0.0	29,428.0	5.377	7.455	1,582,400.00	2,193,800.00	508,900.00
ESTIMATED											
Sep-09	SEMINOLE	JURISD.	SCH. -D	1,864.0	0.0	1,864.0	4.624	5.086	86,200.00	94,800.00	8,600.00
	VARIOUS	JURISD.	MKT. BASE	25,740.0	0.0	25,740.0	5.210	7.357	1,341,100.00	1,893,800.00	457,300.00
TOTAL				27,604.0	0.0	27,604.0	5.171	7.204	1,427,300.00	1,988,600.00	465,900.00
ESTIMATED											
Oct-09	SEMINOLE	JURISD.	SCH. -D	1,374.0	0.0	1,374.0	4.651	5.116	63,900.00	70,300.00	6,400.00
	VARIOUS	JURISD.	MKT. BASE	22,419.0	0.0	22,419.0	4.980	6.784	1,116,500.00	1,521,000.00	321,300.00
TOTAL				23,793.0	0.0	23,793.0	4.961	6.688	1,180,400.00	1,591,300.00	327,700.00
ESTIMATED											
Nov-09	SEMINOLE	JURISD.	SCH. -D	1,177.0	0.0	1,177.0	4.987	5.480	58,700.00	64,500.00	5,800.00
	VARIOUS	JURISD.	MKT. BASE	21,676.0	0.0	21,676.0	5.084	6.799	1,102,100.00	1,473,700.00	291,200.00
TOTAL				22,853.0	0.0	22,853.0	5.079	6.731	1,160,800.00	1,538,200.00	297,000.00
ESTIMATED											
Dec-09	SEMINOLE	JURISD.	SCH. -D	1,177.0	0.0	1,177.0	5.293	5.820	62,300.00	68,500.00	6,200.00
	VARIOUS	JURISD.	MKT. BASE	20,021.0	0.0	20,021.0	5.445	7.135	1,090,100.00	1,428,400.00	264,000.00
TOTAL				21,198.0	0.0	21,198.0	5.436	7.062	1,152,400.00	1,496,900.00	270,200.00
TOTAL	SEMINOLE	JURISD.	SCH. -D	17,445.8	0.0	17,445.8	4.591	5.049	801,020.49	880,902.54	78,870.57
Jan-09	VARIOUS	JURISD.	MKT. BASE	300,893.0	0.0	300,893.0	4.807	6.873	14,464,867.95	20,681,350.77	5,131,433.07
THRU											
Dec-09	TOTAL			318,338.8	0.0	318,338.8	4.795	6.773	15,265,888.44	21,562,253.31	5,210,303.64

TAMPA ELECTRIC COMPANY  
PURCHASED POWER  
EXCLUSIVE OF ECONOMY AND QUALIFYING FACILITIES  
ACTUAL/ESTIMATED FOR THE PERIOD: JANUARY 2009 THROUGH JUNE 2009

SCHEDULE E7

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		(9)
MONTH	PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	CENTS/KWH		TOTAL \$ FOR FUEL ADJUSTMENT
							(A) FUEL COST	(B) TOTAL COST	
<b>ACTUAL</b>									
<b>Jan-09</b>									
	HPP	IPP	1,876.0	0.0	0.0	1,876.0	26.133	26.133	490,255.51
	CALPINE	SCH. D	1,556.0	0.0	0.0	1,556.0	7.790	7.790	121,216.52
	RELIANT	SCH. D	3,547.0	0.0	0.0	3,547.0	2.315	2.315	82,107.84
	PROGRESS	SCH. D	44,450.0	0.0	0.0	44,450.0	5.176	5.176	2,300,841.00
	PASCO COGEN	SCH. D	19,178.0	0.0	0.0	19,178.0	6.136	6.136	1,176,835.49
	CALPINE	OATT	1,262.0	0.0	0.0	1,262.0	3.633	3.633	45,853.35
	<b>TOTAL</b>		<b>71,869.0</b>	<b>0.0</b>	<b>0.0</b>	<b>71,869.0</b>	<b>5.868</b>	<b>5.868</b>	<b>4,217,109.71</b>
<b>ESTIMATED</b>									
<b>Feb-09</b>									
	HPP	IPP	1.0	0.0	0.0	1.0	12,540.000	12,540.000	125,400.00
	CALPINE	SCH. D	452.0	0.0	0.0	452.0	7.367	7.367	33,300.00
	RELIANT	SCH. D	6,388.0	0.0	0.0	6,388.0	5.861	5.861	374,400.00
	PROGRESS	SCH. D	5,955.0	0.0	0.0	5,955.0	4.967	4.967	295,800.00
	PASCO COGEN	SCH. D	10,647.0	0.0	0.0	10,647.0	4.786	4.786	509,600.00
	<b>TOTAL</b>		<b>23,443.0</b>	<b>0.0</b>	<b>0.0</b>	<b>23,443.0</b>	<b>5.710</b>	<b>5.710</b>	<b>1,338,500.00</b>
<b>ESTIMATED</b>									
<b>Mar-09</b>									
	HPP	IPP	8,303.0	0.0	0.0	8,303.0	7.078	7.078	587,700.00
	CALPINE	SCH. D	58.0	0.0	0.0	58.0	7.241	7.241	4,200.00
	RELIANT	SCH. D	10,312.0	0.0	0.0	10,312.0	7.683	7.683	792,300.00
	PROGRESS	SCH. D	5,076.0	0.0	0.0	5,076.0	4.982	4.982	252,900.00
	PASCO COGEN	SCH. D	16,375.0	0.0	0.0	16,375.0	5.253	5.253	860,200.00
	<b>TOTAL</b>		<b>40,124.0</b>	<b>0.0</b>	<b>0.0</b>	<b>40,124.0</b>	<b>6.224</b>	<b>6.224</b>	<b>2,497,300.00</b>
<b>ESTIMATED</b>									
<b>Apr-09</b>									
	HPP	IPP	21,248.0	0.0	0.0	21,248.0	6.668	6.668	1,416,900.00
	CALPINE	SCH. D	411.0	0.0	0.0	411.0	8.783	8.783	36,100.00
	RELIANT	SCH. D	15,732.0	0.0	0.0	15,732.0	7.766	7.766	1,221,800.00
	PROGRESS	SCH. D	10,075.0	0.0	0.0	10,075.0	4.794	4.794	483,000.00
	PASCO COGEN	SCH. D	27,590.0	0.0	0.0	27,590.0	5.656	5.656	1,560,500.00
	<b>TOTAL</b>		<b>75,056.0</b>	<b>0.0</b>	<b>0.0</b>	<b>75,056.0</b>	<b>6.286</b>	<b>6.286</b>	<b>4,718,300.00</b>
<b>ESTIMATED</b>									
<b>May-09</b>									
	HPP	IPP	22,605.0	0.0	0.0	22,605.0	6.334	6.334	1,431,900.00
	CALPINE	SCH. D	220.0	0.0	0.0	220.0	9.545	9.545	21,000.00
	RELIANT	SCH. D	12,747.0	0.0	0.0	12,747.0	7.917	7.917	1,009,200.00
	PROGRESS	SCH. D	9,456.0	0.0	0.0	9,456.0	5.047	5.047	477,200.00
	PASCO COGEN	SCH. D	21,449.0	0.0	0.0	21,449.0	5.621	5.621	1,205,700.00
	<b>TOTAL</b>		<b>66,477.0</b>	<b>0.0</b>	<b>0.0</b>	<b>66,477.0</b>	<b>6.235</b>	<b>6.235</b>	<b>4,145,000.00</b>
<b>ESTIMATED</b>									
<b>Jun-09</b>									
	HPP	IPP	27,117.0	0.0	0.0	27,117.0	6.445	6.445	1,747,600.00
	CALPINE	SCH. D	3,828.0	0.0	0.0	3,828.0	8.025	8.025	307,200.00
	RELIANT	SCH. D	11,752.0	0.0	0.0	11,752.0	8.148	8.148	957,500.00
	PROGRESS	SCH. D	9,962.0	0.0	0.0	9,962.0	5.177	5.177	515,700.00
	PASCO COGEN	SCH. D	26,575.0	0.0	0.0	26,575.0	5.721	5.721	1,520,300.00
	<b>TOTAL</b>		<b>79,234.0</b>	<b>0.0</b>	<b>0.0</b>	<b>79,234.0</b>	<b>6.371</b>	<b>6.371</b>	<b>5,048,300.00</b>

TAMPA ELECTRIC COMPANY  
PURCHASED POWER  
EXCLUSIVE OF ECONOMY AND QUALIFYING FACILITIES  
ESTIMATED FOR THE PERIOD: JULY 2009 THROUGH DECEMBER 2009

SCHEDULE E7

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		(9)
MONTH	PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	CENTS/KWH		TOTAL \$ FOR FUEL ADJUSTMENT
							(A) FUEL COST	(B) TOTAL COST	
<b>ESTIMATED Jul-09</b>									
	HPP	IPP	37,869.0	0.0	0.0	37,869.0	6.284	6.284	2,379,500.00
	CALPINE	SCH. D	2,212.0	0.0	0.0	2,212.0	8.246	8.246	182,400.00
	RELIANT	SCH. D	17,537.0	0.0	0.0	17,537.0	7.879	7.879	1,381,800.00
	PROGRESS	SCH. D	24,343.0	0.0	0.0	24,343.0	5.290	5.290	1,287,700.00
	PASCO COGEN	SCH. D	32,155.0	0.0	0.0	32,155.0	5.817	5.817	1,870,400.00
	<b>TOTAL</b>		<b>114,116.0</b>	<b>0.0</b>	<b>0.0</b>	<b>114,116.0</b>	<b>6.223</b>	<b>6.223</b>	<b>7,101,800.00</b>
<b>ESTIMATED Aug-09</b>									
	HPP	IPP	42,221.0	0.0	0.0	42,221.0	6.335	6.335	2,674,500.00
	CALPINE	SCH. D	2,067.0	0.0	0.0	2,067.0	8.370	8.370	173,000.00
	RELIANT	SCH. D	18,083.0	0.0	0.0	18,083.0	7.957	7.957	1,438,800.00
	PROGRESS	SCH. D	26,305.0	0.0	0.0	26,305.0	5.273	5.273	1,387,100.00
	PASCO COGEN	SCH. D	34,105.0	0.0	0.0	34,105.0	5.893	5.893	2,009,700.00
	<b>TOTAL</b>		<b>122,781.0</b>	<b>0.0</b>	<b>0.0</b>	<b>122,781.0</b>	<b>6.258</b>	<b>6.258</b>	<b>7,683,100.00</b>
<b>ESTIMATED Sep-09</b>									
	HPP	IPP	34,089.0	0.0	0.0	34,089.0	6.456	6.456	2,200,700.00
	CALPINE	SCH. D	1,445.0	0.0	0.0	1,445.0	8.436	8.436	121,900.00
	RELIANT	SCH. D	16,804.0	0.0	0.0	16,804.0	7.950	7.950	1,336,000.00
	PROGRESS	SCH. D	23,372.0	0.0	0.0	23,372.0	5.314	5.314	1,242,000.00
	PASCO COGEN	SCH. D	31,402.0	0.0	0.0	31,402.0	5.885	5.885	1,848,000.00
	<b>TOTAL</b>		<b>107,112.0</b>	<b>0.0</b>	<b>0.0</b>	<b>107,112.0</b>	<b>6.301</b>	<b>6.301</b>	<b>6,748,600.00</b>
<b>ESTIMATED Oct-09</b>									
	HPP	IPP	32,320.0	0.0	0.0	32,320.0	6.514	6.514	2,105,300.00
	CALPINE	SCH. D	118.0	0.0	0.0	118.0	11.441	11.441	13,500.00
	RELIANT	SCH. D	7,803.0	0.0	0.0	7,803.0	8.722	8.722	680,600.00
	PROGRESS	SCH. D	0.0	0.0	0.0	0.0	0.000	0.000	0.00
	PASCO COGEN	SCH. D	20,534.0	0.0	0.0	20,534.0	5.888	5.888	1,209,100.00
	<b>TOTAL</b>		<b>60,775.0</b>	<b>0.0</b>	<b>0.0</b>	<b>60,775.0</b>	<b>6.596</b>	<b>6.596</b>	<b>4,008,500.00</b>
<b>ESTIMATED Nov-09</b>									
	HPP	IPP	15,846.0	0.0	0.0	15,846.0	7.693	7.693	1,219,000.00
	CALPINE	SCH. D	1.0	0.0	0.0	1.0	10.000	10.000	100.00
	RELIANT	SCH. D	744.0	0.0	0.0	744.0	8.992	8.992	66,900.00
	PROGRESS	SCH. D	0.0	0.0	0.0	0.0	0.000	0.000	0.00
	PASCO COGEN	SCH. D	13,963.0	0.0	0.0	13,963.0	6.359	6.359	887,900.00
	<b>TOTAL</b>		<b>30,554.0</b>	<b>0.0</b>	<b>0.0</b>	<b>30,554.0</b>	<b>7.115</b>	<b>7.115</b>	<b>2,173,900.00</b>
<b>ESTIMATED Dec-09</b>									
	HPP	IPP	14,082.0	0.0	0.0	14,082.0	9.038	9.038	1,272,800.00
	CALPINE	SCH. D	1.0	0.0	0.0	1.0	10.000	10.000	100.00
	RELIANT	SCH. D	6,245.0	0.0	0.0	6,245.0	9.622	9.622	600,900.00
	PROGRESS	SCH. D	0.0	0.0	0.0	0.0	0.000	0.000	0.00
	PASCO COGEN	SCH. D	13,702.0	0.0	0.0	13,702.0	6.662	6.662	912,800.00
	<b>TOTAL</b>		<b>34,030.0</b>	<b>0.0</b>	<b>0.0</b>	<b>34,030.0</b>	<b>8.189</b>	<b>8.189</b>	<b>2,786,600.00</b>
	HPP	IPP	257,577.0	0.0	0.0	257,577.0	6.853	6.853	17,651,555.51
	CALPINE	SCH. D	12,369.0	0.0	0.0	12,369.0	8.198	8.198	1,014,016.52
<b>Jan-09</b>	RELIANT	SCH. D	127,694.0	0.0	0.0	127,694.0	7.786	7.786	9,942,307.84
<b>THRU</b>	PROGRESS	SCH. D	158,994.0	0.0	0.0	158,994.0	5.184	5.184	8,242,241.00
<b>Dec-09</b>	PASCO COGEN	SCH. D	267,675.0	0.0	0.0	267,675.0	5.817	5.817	15,571,035.49
	CALPINE	OATT	754,964.0	0.0	0.0	754,964.0	6.397	6.397	48,295,753.35
	<b>TOTAL</b>		<b>1,579,273.0</b>	<b>0.0</b>	<b>0.0</b>	<b>1,579,273.0</b>	<b>6.377</b>	<b>6.377</b>	<b>100,716,909.71</b>

TAMPA ELECTRIC COMPANY  
 ENERGY PAYMENT TO QUALIFYING FACILITIES  
 ACTUAL/ESTIMATED FOR THE PERIOD: JANUARY 2009 THROUGH DECEMBER 2009

SCHEDULE E8

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		(9)	
							(A)	(B)		
MONTH	PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	FUEL COST	TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT	
ACTUAL	Jan-09	VARIOUS	CO-GEN.	35,985.0	0.0	0.0	35,985.0	3.624	3.624	1,304,230.16
ESTIMATED	Feb-09	VARIOUS	CO-GEN.	78,359.0	0.0	0.0	78,359.0	3.586	3.586	2,810,000.00
ESTIMATED	Mar-09	VARIOUS	CO-GEN.	86,758.0	0.0	0.0	86,758.0	3.553	3.553	3,082,800.00
ESTIMATED	Apr-09	VARIOUS	CO-GEN.	85,856.0	0.0	0.0	85,856.0	3.905	3.905	3,352,400.00
ESTIMATED	May-09	VARIOUS	CO-GEN.	88,729.0	0.0	0.0	88,729.0	4.004	4.004	3,552,700.00
ESTIMATED	Jun-09	VARIOUS	CO-GEN.	85,856.0	0.0	0.0	85,856.0	4.066	4.066	3,491,200.00
ESTIMATED	Jul-09	VARIOUS	CO-GEN.	88,729.0	0.0	0.0	88,729.0	4.481	4.481	3,975,800.00
ESTIMATED	Aug-09	VARIOUS	CO-GEN.	88,729.0	0.0	0.0	88,729.0	4.598	4.598	4,080,200.00
ESTIMATED	Sep-09	VARIOUS	CO-GEN.	85,856.0	0.0	0.0	85,856.0	4.623	4.623	3,969,100.00
ESTIMATED	Oct-09	VARIOUS	CO-GEN.	88,729.0	0.0	0.0	88,729.0	4.881	4.881	4,331,200.00
ESTIMATED	Nov-09	VARIOUS	CO-GEN.	83,948.0	0.0	0.0	83,948.0	4.313	4.313	3,620,700.00
ESTIMATED	Dec-09	VARIOUS	CO-GEN.	86,758.0	0.0	0.0	86,758.0	4.591	4.591	3,983,100.00
	TOTAL			<u>984,292.0</u>	<u>0.0</u>	<u>0.0</u>	<u>984,292.0</u>	<u>4.222</u>	<u>4.222</u>	<u>41,553,430.16</u>

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DOCKET NO. 090001-EI  
 TAMPA ELECTRIC COMPANY  
 EXHIBIT B, PAGE 28 OF 32  
 FILED: MARCH 5, 2009

TAMPA ELECTRIC COMPANY  
ECONOMY ENERGY PURCHASES  
ACTUAL/ESTIMATED FOR THE PERIOD: JANUARY 2009 THROUGH DECEMBER 2009

SCHEDULE E9

(1) MONTH	(2) PURCHASED FROM	(3) TYPE & SCHEDULE	(4) TOTAL MWH PURCHASED	(5) MWH FOR INTERRUPTIBLE	(6) MWH FOR FIRM	(7) TRANSACT. COST cents/KWH	(8) TOTAL \$ FOR FUEL ADJUSTMENT	(9) COST IF GENERATED		(10) FUEL SAVINGS (9B)-(8)
								(A) CENTS PER KWH	(B) (\$000)	
ACTUAL	Jan-09	VARIOUS SCH. - J	35,790.0	0.0	35,790.0	7.294	2,610,479.00	8.713	3,118,292.74	507,813.74
ESTIMATED	Feb-09	VARIOUS SCH. - J	66,197.0	82.0	66,115.0	3.268	2,163,000.00	3.268	2,163,000.00	0.00
ESTIMATED	Mar-09	VARIOUS SCH. - J	42,850.0	3.0	42,847.0	3.123	1,338,100.00	3.123	1,338,100.00	0.00
ESTIMATED	Apr-09	VARIOUS SCH. - J	39,951.0	25.0	39,926.0	3.038	1,213,600.00	3.038	1,213,600.00	0.00
ESTIMATED	May-09	VARIOUS SCH. - J	2,355.0	14.0	2,341.0	3.945	92,900.00	3.945	92,900.00	0.00
ESTIMATED	Jun-09	VARIOUS SCH. - J	288.0	50.0	238.0	13.889	40,000.00	13.889	40,000.00	0.00
ESTIMATED	Jul-09	VARIOUS SCH. - J	1,740.0	366.0	1,374.0	15.580	271,100.00	15.580	271,100.00	0.00
ESTIMATED	Aug-09	VARIOUS SCH. - J	1,237.0	233.0	1,004.0	14.988	185,400.00	14.988	185,400.00	0.00
ESTIMATED	Sep-09	VARIOUS SCH. - J	2,344.0	197.0	2,147.0	10.171	238,400.00	10.171	238,400.00	0.00
ESTIMATED	Oct-09	VARIOUS SCH. - J	7,791.0	4.0	7,787.0	4.496	350,300.00	4.496	350,300.00	0.00
ESTIMATED	Nov-09	VARIOUS SCH. - J	21,808.0	0.0	21,808.0	3.719	811,000.00	3.719	811,000.00	0.00
ESTIMATED	Dec-09	VARIOUS SCH. - J	21,413.0	0.0	21,413.0	5.888	1,260,900.00	5.888	1,260,900.00	0.00
TOTAL			243,764.0	974.0	242,790.0	4.338	10,575,179.00	4.547	11,082,992.74	507,813.74

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**TAMPA ELECTRIC COMPANY  
RESIDENTIAL BILL COMPARISON  
FOR MONTHLY USAGE OF 1,000 KWH**

	Current	Projected	Difference	
	Jan 09 - Apr 09	May 09 - Dec 09	\$	%
Base Rate Revenue	\$51.92	\$61.29	\$9.37	18%
Fuel Recovery Revenue	64.16	50.52	(13.64)	-21%
Conservation Revenue	1.06	2.17	1.11	105%
Capacity Revenue	5.80	5.34	(0.46)	-8%
Environmental Revenue	2.29	2.25	(0.04)	-2%
Florida Gross Receipts Tax Revenue	3.21	3.12	(0.09)	-3%
<b>TOTAL REVENUE</b>	<b>\$128.44</b>	<b>\$124.69</b>	<b>(\$3.75)</b>	<b>-3%</b>

**Tampa Electric Company**  
**Comparison of Levelized and Tiered Fuel Revenues**  
**For the Period May 2009 through December 2009**

	Annual Units MWH	Levelized Fuel Rate Cents/kWh	Annual Fuel Revenues \$	Tiered Fuel Rates Cents/kWh	Annual Fuel Revenues \$
Residential Excluding TOU:					
TIER I (Up to 1,000) kWh	5,894,055	5.402	318,396,854	5.052	297,767,661
TIER II (Over 1,000) kWh	3,173,722	5.402	171,444,460	6.052	192,073,653
Total	<u>9,067,777</u>		<u>489,841,314</u>		<u>489,841,314</u>
Residential Sales					
Levelized	9,067,777				
Time of Use	879				
Total	<u>9,068,656</u>				



SCHEDULE H1

TAMPA ELECTRIC COMPANY  
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
PERIOD: JANUARY THROUGH DECEMBER

	ACTUAL 2006	ACTUAL 2007	ACTUAL 2008	ACT/EST 2009	DIFFERENCE (%)		
					2007-2006	2008-2007	2009-2008
<b>FUEL COST OF SYSTEM NET GENERATION (\$)</b>							
1 HEAVY OIL <sup>(1)</sup>	2,899,288	3,349,154	3,030,195	348,086	15.5%	-9.5%	-88.5%
2 LIGHT OIL <sup>(1)</sup>	6,750,918	5,982,308	7,265,628	8,158,345	-11.4%	21.5%	12.3%
3 COAL	292,472,009	279,047,089	316,207,516	367,020,512	-4.6%	13.3%	16.1%
4 NATURAL GAS	513,398,597	584,372,794	593,652,315	586,071,793	9.9%	5.2%	-1.3%
5 NUCLEAR	0	0	0	0	0.0%	0.0%	0.0%
6 OTHER	0	0	0	0	0.0%	0.0%	0.0%
7 TOTAL (\$)	815,520,812	852,751,345	920,155,654	961,598,736	4.6%	7.9%	4.5%
<b>SYSTEM NET GENERATION (MWH)</b>							
8 HEAVY OIL <sup>(1)</sup>	28,562	31,854	18,437	2,246	10.8%	-41.8%	-87.8%
9 LIGHT OIL <sup>(1)</sup>	44,842	35,850	33,159	48,946	-19.7%	-7.5%	47.6%
10 COAL	10,968,579	10,191,034	10,195,369	10,379,121	-7.1%	0.0%	1.8%
11 NATURAL GAS	7,135,589	7,898,666	7,535,297	9,442,919	10.7%	-4.6%	25.3%
12 NUCLEAR	0	0	0	0	0.0%	0.0%	0.0%
13 OTHER	0	0	0	0	0.0%	0.0%	0.0%
14 TOTAL (MWH)	18,177,372	18,157,204	17,782,262	19,873,232	-0.1%	-2.1%	11.8%
<b>UNITS OF FUEL BURNED</b>							
15 HEAVY OIL (BBL) <sup>(1)</sup>	46,507	51,196	31,690	3,673	10.1%	-38.1%	-88.4%
16 LIGHT OIL (BBL) <sup>(1)</sup>	80,031	68,219	60,655	126,901	-14.8%	-11.1%	109.2%
17 COAL (TON)	5,019,962	4,656,469	4,621,065	4,601,807	-7.2%	-0.8%	-0.4%
18 NATURAL GAS (MCF)	51,742,329	57,556,159	54,408,485	68,898,141	11.2%	-5.5%	26.6%
19 NUCLEAR (MMBTU)	0	0	0	0	0.0%	0.0%	0.0%
20 OTHER	0	0	0	0	0.0%	0.0%	0.0%
<b>BTUS BURNED (MMBTU)</b>							
21 HEAVY OIL <sup>(1)</sup>	291,767	321,178	198,802	23,050	10.1%	-38.1%	-88.4%
22 LIGHT OIL <sup>(1)</sup>	453,076	372,134	327,064	517,389	-17.9%	-12.1%	58.2%
23 COAL	118,342,601	109,855,092	109,791,173	110,528,832	-7.2%	-0.1%	0.7%
24 NATURAL GAS	53,483,131	59,377,743	56,000,801	70,833,025	11.0%	-5.7%	26.5%
25 NUCLEAR	0	0	0	0	0.0%	0.0%	0.0%
26 OTHER	0	0	0	0	0.0%	0.0%	0.0%
27 TOTAL (MMBTU)	172,570,575	169,926,147	166,317,840	181,902,296	-1.5%	-2.1%	9.4%
<b>GENERATION MIX (% MWH)</b>							
28 HEAVY OIL <sup>(1)</sup>	0.16	0.17	0.10	0.01	-	-	-
29 LIGHT OIL <sup>(1)</sup>	0.25	0.20	0.19	0.25	-	-	-
30 COAL	60.33	56.13	57.33	52.22	-	-	-
31 NATURAL GAS	39.26	43.50	42.38	47.52	-	-	-
32 NUCLEAR	0.00	0.00	0.00	0.00	-	-	-
33 OTHER	0.00	0.00	0.00	0.00	-	-	-
34 TOTAL (%)	100.00	100.00	100.00	100.00	-	-	-
<b>FUEL COST PER UNIT</b>							
35 HEAVY OIL (\$/BBL) <sup>(1)</sup>	62.34	65.42	95.62	94.77	4.9%	46.2%	-0.9%
36 LIGHT OIL (\$/BBL) <sup>(1)</sup>	84.35	87.69	119.79	64.29	4.0%	36.6%	-46.3%
37 COAL (\$/TON)	58.26	59.93	68.43	79.76	2.9%	14.2%	16.6%
38 NATURAL GAS (\$/MCF)	9.92	9.81	10.91	8.51	-1.1%	11.2%	-22.0%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
40 OTHER	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
<b>FUEL COST PER MMBTU (\$/MMBTU)</b>							
41 HEAVY OIL <sup>(1)</sup>	9.94	10.43	15.24	15.10	4.9%	46.1%	-0.9%
42 LIGHT OIL <sup>(1)</sup>	14.90	16.08	22.21	15.77	7.9%	36.1%	-29.0%
43 COAL	2.47	2.54	2.88	3.32	2.8%	13.4%	15.3%
44 NATURAL GAS	9.60	9.50	10.60	8.27	-1.0%	11.6%	-22.0%
45 NUCLEAR	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
46 OTHER	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
47 TOTAL (\$/MMBTU)	4.73	5.02	5.53	5.29	6.1%	10.2%	-4.3%
<b>BTU BURNED PER KWH (BTU/KWH)</b>							
48 HEAVY OIL <sup>(1)</sup>	10,215	10,147	10,783	10,263	-0.7%	6.3%	-4.8%
49 LIGHT OIL <sup>(1)</sup>	10,149	10,380	9,863	10,571	2.3%	-5.0%	7.2%
50 COAL	10,789	10,780	10,769	10,649	-0.1%	-0.1%	-1.1%
51 NATURAL GAS	7,495	7,517	7,432	7,501	0.3%	-1.1%	0.9%
52 NUCLEAR	0	0	0	0	0.0%	0.0%	0.0%
53 OTHER	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
54 TOTAL (BTU/KWH)	9,494	9,359	9,353	9,153	-1.4%	-0.1%	-2.1%
<b>GENERATED FUEL COST PER KWH (cents/KWH)</b>							
55 HEAVY OIL <sup>(1)</sup>	10.15	10.58	16.44	15.50	4.2%	55.4%	-5.7%
56 LIGHT OIL <sup>(1)</sup>	15.12	16.69	21.91	16.67	10.4%	31.3%	-23.9%
57 COAL	2.67	2.74	3.10	3.54	2.6%	13.1%	14.2%
58 NATURAL GAS	7.19	7.15	7.88	6.21	-0.6%	10.2%	-21.2%
59 NUCLEAR	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
60 OTHER	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
61 TOTAL (cents/KWH)	4.49	4.70	5.17	4.84	4.7%	10.0%	-6.4%

<sup>(1)</sup> DISTILLATE (BBLs, MWH & \$) USED FOR FIRING, HOT STANDBY, ETC. IS INCLUDED IN FOSSIL STEAM PLANTS.

**TAMPA ELECTRIC COMPANY  
RESIDENTIAL BILL COMPARISON  
FOR MONTHLY USAGE OF 1,000 KWH**

	Current Jan 09 - Apr 09	Projected May 09 - Dec 09	Difference	
			\$	%
Base Rate Revenue	\$51.92	\$61.29	\$9.37	18%
Fuel Recovery Revenue	64.16	50.52	(13.64)	-21%
Conservation Revenue	1.06	2.17	1.11	105%
Capacity Revenue	5.80	5.34	(0.46)	-8%
Environmental Revenue	2.29	2.25	(0.04)	-2%
Florida Gross Receipts Tax Revenue	3.21	3.12	(0.09)	-3%
<b>TOTAL REVENUE</b>	<b>\$128.44</b>	<b>\$124.69</b>	<b>(\$3.75)</b>	<b>-3%</b>

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