

090108 EI

March 6, 2009

Ms. Ann Cole, Director Office of Commission Clerk Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, Florida 32399-0850 -6 PH 3: I

Re: Request to Change AFUDC Rate

Dear Ms. Cole:

Florida Power & Light Company (FPL) requests that the Florida Public Service Commission approve a change to the rate FPL uses to capitalize the allowance for funds used during construction (AFUDC) from 7.65% to 7.41%, effective January 1, 2009. The 7.41% rate is calculated as of December 31, 2008 using 11.75% return on common equity as approved by the Commission in Order No. PSC-05-0902-AS-EI and as shown on the attached schedules.

I would appreciate it very much if your office would forward this request to the appropriate Staff departments and let me know when this matter is scheduled for Commission consideration.

Sincerely,

H. Antonio Cuba

Director, Regulatory Accounting

Ph. 305-552-2358

Email: tony cuba@fpl.com

Attachments

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OPC
RCP
SSC 1
SGA 4
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FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES BASIS FOR THE REQUESTED AFUDC RATE FPSC ADJUSTED BASIS DECEMBER, 2008

SCHEDULE A: PAGE 1 OF 1

CAPITAL COMPONENTS		JURISDICTIONAL AVERAGE	CAPITAL RATIO	COST OF	AFUDC WEIGHTED COMPONENTS
LONG TERM DEBT	\$	4,407,092,709	29.83%	5.40%	1.61%
SHORT TERM DEBT		323,363,439	2.19%	2.52% *	0.06%
PREFERRED STOCK		-	0.00%	0.00%	0.00%
CUSTOMER DEPOSITS		506,921,098	3.43%	5.91% *	0.20%
COMMON EQUITY		6,968,461,581	47.17%	11.75%	5.54%
DEFERRED INCOME TAX		2,545,041,042	17.23%	0.00%	0.00%
INVESTMENT TAX CREDITS		21,115,507	0.14%	0.00%	0.00%
TOTAL	s	14,771,995,376	100.00%		7,41%

* 13-MONTH AVERAGE

NOTE: EFFECTIVE JANUARY 1, 2008 THE COMMISSION APPROVED AFUDC RATE IS 7.65%

DOCUMENT NUMBER-DATE

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FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES BASIS FOR THE REQUESTED AFUDC RATE FPSC ADJUSTED BASIS DECEMBER, 2008

SCHEDULE B: PAGE 1 OF 3

AVERAGE		SYSTEM PER BOOKS	RETAIL PER BOOKS	COMMISSION ADJUSTMENTS *	ADJUSTED RETAIL
LONG TERM DEBT	\$	5,073,480,734	5,043,713,903	(636,621,194)	4,407,092,709
SHORT TERM DEBT		304,710,752	302,638,184	20,725,255	323,363,439
PREFERRED STOCK		-	-	-	-
COMMON EQUITY		6,566,497,356	6,521,833,657	446,627,924	6,968,461,581
CUSTOMER DEPOSITS		474,752,659	474,431,127	32,489,971	506,921,098
DEFERRED INCOME TAX		2,700,893,289	2,684,581,088	(139,540,046)	2,545,041,042
INVESTMENT TAX CREDITS		19,897,494	19,762,156	1,353,351	21,115,507
TOTAL	s	15,140,232,284	15,046,960,115	(274,964,739)	14,771,995,376

^{*} FOR ADJUSTMENT DETAILS, SEE SCHEDULE B, PAGES 2 AND 3

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES AVERAGE RATE OF RETURN DECEMBER, 2008

SCHEDULE B: PAGE 2 OF 3

RATE BASE ADJUSTMENTS	JURISDICTIONAL	
PLANT IN SERVICE:		
ENVIRONMENTAL	\$	179,461,595
FUEL TRANSPORTATION EQUIPMENT		49,521,235
LOAD CONTROL		29,071,967
ASSET RETIREMENT OBLIGATION		120,843,155
TOTAL	\$	378,897,952
ACCUMULATED PROVISION FOR DEPRECIATION:		
ENVIRONMENTAL	\$	(36,795,562)
ACCUM PROV DECOMMISSIONING COSTS		(2,545,943,926)
ASSET RETIREMENT OBLIGATION		(15,586,934)
ASSET RETIREMENT OBLIGATION DECOMMISSIONING		2,351,685,799
FUEL TRANSPORTATION EQUIPMENT		(45,400,970)
LOAD CONTROL		(12,759,317)
TOTAL	S	(304,800,910)
CONSTRUCTION WORK IN PROGRESS:		
CONSTRUCTION WORK IN PROGRESS	\$	801,956,986
CWIP - ECRC PROJECTS	\$	80,809,691
TOTAL	\$	882,766,677
NUCLEAR FUEL:		
NUCLEAR FUEL IN PROCESS	\$	0
NUCLEAR FUEL CAPITAL LEASES		314,051,762
TOTAL	\$	314,051,762
WORKING CAPITAL: (SEE SCHEDULE B, PAGE 3 OF 3)	\$	(995,950,742
TOTAL ADJUSTMENTS	5	274,964,739

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES AVERAGE RATE OF RETURN DECEMBER, 2008

SCHEDULE B: PAGE 3 OF 3

WORKING CAPITAL ADJUSTMENTS	JUI	RISDICTIONAL
ADJUSTMENTS TO ASSETS PER BOOKS:	***************************************	
ACCOUNTS RECEIVABLE - ASSOC COS	\$	28,627,236
INTEREST & DIVIDENDS RECEIVABLE		364,873
ACCTS RECEIVABLE - TAX REFUND		76,115,763
NET UNDERRECOVERED FUEL, CAPACITY, ECCR, ECRC		393,103,713
OKEELANTA SETTLEMENT		0
CASH CAPITAL SUB ACCOUNT		9,288,520
POLE ATTACHMENTS RENTS RECEIVABLE		12,047,798
PREPAYMENTS - INTEREST ON COMMERCIAL PAPER		2,275,891
RATE CASE EXPENSE		(467)
TEMPORARY CASH INVESTMENTS		304,711,508
ASSET RETIREMENT OBLIGATION		0
STORM DEFICIENCY RECOVERY		982,851,472
NUCLEAR COST RECOVERY		7,177,472
JOBBING ACCOUNTS		12,646,406
TOTAL ADJUSTMENTS TO ASSETS PER BOOKS	\$	1,829,210,184
ADJUSTMENTS TO LIABILITIES PER BOOKS:		
ACCOUNTS PAYABLE - ASSOC COS	\$	(32,555)
ACCUM DEFERRED RETIREMENT BENEFITS		(2,533,806)
ACCUM, PROV PROPERTY & STORM INSURANCE		(202,331,950)
ACCUM. PROV RATE REFUNDS		(6,563,945)
GAIN ON SALE OF EMISSION ALLOWANCE		(2,483,010)
JOBBING ACCOUNTS		(12,967,950
PAYABLE TO NUCLEAR DECOMMISSIONING FUND		0
POLE ATTACHMENT RENTS PAYABLE		(6,326,619
PREFERRED STOCK DIMDENDS ACCRUED		0
SJRPP ACCELERATED RECOVERY		(48,261,734
ASSET RETIREMENT OBLIGATION		(2,456,942,019
MARGIN CALL CASH COLLATERAL		(79,943,889
STORM DEFICIENCY RECOVERY		0
NUCLEAR COST RECOVERY		(6,524,835
GREEN POWER DEFERRED CREDIT		(248,617
TOTAL ADJUSTMENTS TO LIABILITIES PER BOOKS	\$	(2,825,160,926
NET ADJUSTMENTS TO WORKING CAPITAL PER BOOKS	\$	(995,950,742

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES METHODOLOGY FOR MONTHLY COMPOUNDING OF THE AFUDC RATE DECEMBER, 2008

SCHEDULE C: PAGE 1 OF 1

AFUDC COMPOUNDING

((1+RV12)**12)-1 =	APPROVED RATE		
((1+R/12)**12)-1 =	7.41%		
((1+R/12)**12) =	1,07410000		
(1+R/12) =	1,00597470		
(R/12) =	0.00597470		

	AFUDC	MONTHLY	CUMULATIVE
MONTHS	BASE	AFUDC	AFUDC
JAN	1.00000000	0,00597470	0.00597470
FEB	1.00597470	0,00601040	0.01198510
MAR	1,01198510	0.00604631	0.01803141
APR	1.01803141	0.00608244	0.02411385
MAY	1,02411385	0.00611878	0.03023262
JUN	1.03023262	0.00615533	0.03638796
JUL	1,03638796	0.00619211	0.04258007
AUG	1,04258007	0.00622911	0.04880917
SEP	1,04880917	0.00626632	0.05507550
OCT	1.05507550	0.00630376	0.06137926
NOV	1,06137926	0,00634143	0.06772069
DEC	1.06772069	0,00637931	0.07410000