

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

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IN RE: Fuel and purchased power cost  
recovery clause and generating performance  
incentive factor

Docket No.: 090001  
Date: March 6, 2009  
COMMISSION CLERK

REQUEST FOR CONFIDENTIAL CLASSIFICATION

GULF POWER COMPANY ["Gulf Power", "Gulf", or the "Company"], by and through its undersigned attorneys and pursuant to Rule 25-22.006, Florida Administrative Code, hereby files its request that the Florida Public Service Commission enter an order protecting from public disclosure certain information contained in Schedule CCA-4 of Exhibit RWD-1 to the Direct Testimony of Richard W. Dodg' dated March 9, 2009, (Schedule CCA-4) on behalf of Gulf Power. As grounds for this request, the Company states:

1. A portion of the information contained in Schedule CCA-4 is proprietary confidential business information regarding contractual matters which would cause irreparable harm to Gulf Power, the entities with whom it has contracted, and most importantly, to Gulf's customers if such information was disclosed to the general public. In addition, the Schedule contains information relating to competitive interests in capacity markets which would cause irreparable harm to Gulf Power and the entities with whom it has contracted if such information was disclosed to the general public. The information is entitled to confidential classification pursuant to section 366.093(3) (d) and (e), Florida Statutes. Schedule CCA-4 provides the price terms for capacity contracts entered into by Gulf Power for 2008. The price terms in these contracts are regarded by both Gulf and the counterparty as confidential. The pricing, which resulted from negotiations between Gulf and the counterparty, is specific to the individual contracts and is not publicly known. Disclosure of this information would negatively impact

Gulf's ability to negotiate pricing favorable to its customers in future capacity contracts because potential counterparties may refuse to enter into contracts with Gulf, or may charge higher prices if the price terms were made public.

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DOCUMENT NUMBER-DATE

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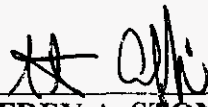
FPSC-COMMISSION CLERK

2. The information filed pursuant to this Request is intended to be, and is treated as, confidential by the Gulf Power and, to this attorney's knowledge, has not been otherwise publicly disclosed.

3. Submitted as Exhibit "A" is a copy of Schedule CCA-4, on which is highlighted the information for which confidential classification is requested. Exhibit "A" should be treated as confidential pending a ruling on this request. Attached as Exhibit "B" are two (2) edited copies of Schedule CCA-4, which may be made available for public review and inspection. Attached as Exhibit "C" to this request is a line-by-line/field-by-field justification for the request for confidential classification.

**WHEREFORE**, Gulf Power Company respectfully requests that the Commission enter an order protecting the information highlighted on Exhibit "A" from public disclosure as proprietary confidential business information.

Respectfully submitted this 6<sup>th</sup> day of March, 2009.

  
\_\_\_\_\_  
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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and purchased power cost  
recovery clause and generating performance  
incentive factor

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Docket No.: 090001-EI  
Date: March 6, 2009

**REQUEST FOR CONFIDENTIAL CLASSIFICATION**

**EXHIBIT "A"**

Provided to Commission Clerk under separate  
cover as confidential information.

**EXHIBIT "B"**

A B C D E F G H I J K L M N O P Q R S T U V W X Y Z AA BB CC

1 Gulf Power Company  
2 2008 Capacity Contracts

Contract/Counterparty	Term		Contract Type
	Start	End (1)	
Southern Intercompany Interchange	2/18/2008	5 Yr Notice	SES Opco
Alabama Electric Cooperative	1/1/2008	-	Other
East Kentucky Power Cooperative	1/1/2008	-	Other
South Carolina Electric & Gas	8/1/2008	-	Other
Westar Energy, Inc.	1/1/2008	-	Other
Jaron	8/1/2008	-	Other
South Carolina P&A	8/1/2003	-	Other
Bear Energy, LP	12/1/2007	8/1/2008	Other
Calpine Power Services	Varies	-	Other
Cogenrix	7/1/2003	3/31/2008	Other
Coral Power, LLC	8/1/2003	8/31/2008	Other
Effingham County Power, LLC	8/1/2007	-	Other
Exelon Power Team	1/1/2000	-	Other
FP&L Energy Power Marketing	8/1/2003	-	Other
J P Morgan Energy	9/2/2006	-	Other
KGEN, LLC	8/1/2005	-	Other
MPC Generating, LLC	8/1/2007	-	Other
Shell Energy N.A. (U.S.)	8/1/2008	-	Other
West Georgia Generating Company	8/1/2000	-	Other
Williams Energy Power Marketing	8/1/2002	11/30/2007	Other

(1) Unless otherwise noted, contract remains effective unless terminated upon 30 days prior written notice

Capacity Costs

2008 Contract	January		February		March		April		May		June		July		August		September		October		November		December		Total \$		
	MW	\$	MW	\$	MW	\$	MW	\$	MW	\$	MW	\$	MW	\$	MW	\$	MW	\$	MW	\$	MW	\$	MW	\$			
Southern Intercompany Interchange	322.1	793,297	498.3	499,097	463.8	488,391	580.7	286,378	632.8	845,798	737.3	4,470,864	882.2	10,004,148	488.7	7,781,283	632.4	4,386,778	818.0	423,077	481.8	218,281	472.7	227,776	30,147,837		
Alabama Electric Cooperative																									(22,188)		
East Kentucky Power Cooperative																										(88,745)	
South Carolina Electric & Gas																										(140,213)	
Westar Energy, Inc.																										(284,024)	
Jaron (1)																										(1,147)	
South Carolina P&A																										(40,968)	
Bear Energy, LP (2)	0.0	0	0.0	(51)	0.0	(51)	0.0	(51)	0.0	(51)	0.0	(51)	0.0	(51)	0.0	(51)	0.0	0	0.0	0	0.0	0	0.0	0	0	(367)	
Calpine Power Services (2)	0.0	(103)	0.0	(103)	0.0	(103)	0.0	(103)	0.0	(103)	0.0	(103)	0.0	(103)	0.0	(103)	0.0	(103)	0.0	(103)	0.0	(103)	0.0	(103)	0.0	(1,236)	
Cogenrix (2)	0.0	(51)	0.0	(51)	0.0	(22)	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0	0	(124)	
Coral Power, LLC (2)	0.0	(51)	0.0	(51)	0.0	(51)	0.0	(51)	0.0	(51)	0.0	(51)	0.0	(51)	0.0	(51)	0.0	0	0.0	0	0.0	0	0.0	0	0	(265)	
Effingham County Power, LLC (2)	0.0	(51)	0.0	(51)	0.0	(51)	0.0	(51)	0.0	(51)	0.0	(51)	0.0	(51)	0.0	(51)	0.0	(51)	0.0	(51)	0.0	(51)	0.0	(51)	0.0	(51)	(512)
Exelon Power Team (2)	0.0	(51)	0.0	(51)	0.0	(51)	0.0	(51)	0.0	(51)	0.0	(51)	0.0	(51)	0.0	(51)	0.0	(51)	0.0	(51)	0.0	(51)	0.0	(51)	0.0	(51)	(512)
FP&L Energy Power Marketing (2)	0.0	(51)	0.0	(51)	0.0	(51)	0.0	(51)	0.0	(51)	0.0	(51)	0.0	(51)	0.0	(51)	0.0	(51)	0.0	(51)	0.0	(51)	0.0	(51)	0.0	(51)	(512)
J P Morgan Energy (2)	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0	0.0	(51)	0.0	(51)	0.0	(51)	0.0	(51)	0.0	(51)	(204)
KGEN, LLC (2)	0.0	(154)	0.0	(154)	0.0	(154)	0.0	(154)	0.0	(154)	0.0	(154)	0.0	(154)	0.0	(154)	0.0	(205)	0.0	(154)	0.0	(154)	0.0	(154)	0.0	(154)	(1,899)
MPC Generating, LLC (2)	0.0	(51)	0.0	(51)	0.0	(51)	0.0	(51)	0.0	(51)	0.0	(51)	0.0	(51)	0.0	(51)	0.0	(51)	0.0	(51)	0.0	(51)	0.0	(51)	0.0	(51)	(512)
Shell Energy N.A. (U.S.) (2)	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0	0.0	(51)	0.0	(51)	0.0	(51)	0.0	(51)	0.0	(51)	0.0	(51)	(307)
West Georgia Generating Company (2)	0.0	(52)	0.0	(52)	0.0	(51)	0.0	(51)	0.0	(51)	0.0	(51)	0.0	(51)	0.0	(51)	0.0	(51)	0.0	(51)	0.0	(51)	0.0	(51)	0.0	(51)	(514)
Williams Energy Power Marketing (2)	0.0	(51)	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0	0	(51)	
<b>Total</b>		<b>886,808</b>		<b>403,204</b>		<b>421,220</b>		<b>246,845</b>		<b>805,267</b>		<b>4,429,763</b>		<b>8,986,886</b>		<b>7,712,823</b>		<b>4,348,244</b>		<b>383,546</b>		<b>178,783</b>		<b>188,245</b>		<b>28,583,004</b>	

(1) Put option sold to counterparty for August 2008

(2) Generator Balancing Service provides no capacity scheduling entitlements

EXHIBIT "C"

**Line-by-Line/Field-by-Field Justification**

**Line(s)/Field(s)**

Page 1 of 1  
Lines 38-43; Columns E-BB

**Justification**

This information is entitled to confidential classification pursuant to §366.093(3) (d) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 1.

COMMISSIONERS:  
MATTHEW M. CARTER II, CHAIRMAN  
LISA POLAK EDGAR  
KATRINA J. MCMURRIAN  
NANCY ARGENZIANO  
NATHAN A. SKOP

STATE OF FLORIDA



OFFICE OF COMMISSION CLERK  
ANN COLE  
COMMISSION CLERK  
(850) 413-6770

# Public Service Commission

## ACKNOWLEDGEMENT

DATE: March 9, 2009

TO: Susan Ritenour, Gulf Power Company

FROM: Ruth Nettles, Office of Commission Clerk

RE: Acknowledgement of Receipt of Confidential Filing

This will acknowledge receipt of a CONFIDENTIAL DOCUMENT filed in Docket Number 090001 or, if filed in an undocketed matter, concerning certain information contained in Schedule CCA-4 of Exhibit RWD-2 to Direct Testimony of Richard W. Dodd, and filed on behalf of Gulf Power Company. The document will be maintained in locked storage.

If you have any questions regarding this document, please contact Marguerite Lockard, Deputy Clerk, at (850) 413-6770.

DOCUMENT NUMBER - DATE  
01891 MAR-98  
FPSC-COMMISSION CLERK

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