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Public Service Commission

March 16, 2009

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James D. Beasley, Esquire  
Ausley Law Firm  
Post Office Box 391  
Tallahassee, FL 32302

VIA ELECTRONIC MAIL  
STAFF'S SECOND DATA REQUEST  
MID-COURSE CORRECTION

**Re: DOCKET NO. 090001-EI - Fuel and purchased power cost recovery clause with generating performance incentive factor.**

Dear Mr. Beasley:

By this letter, the Commission staff requests that Tampa Electric Company (TECO) provide responses to the following data requests.

1. In paragraph 10 of TECO's petition, TECO proposes to exclude its 2008 under-recovery from the 2009 mid-course correction petition. TECO states that its reason for excluding the 2008 over-recovery is to help mitigate the uncertainty of projected prices because of natural fuel prices and sales forecasts. TECO asserts that this treatment is consistent with prior Commission decisions. Please explain in more detail why TECO believes the projected prices and sales forecast remain uncertain and to what extent that uncertainty may effect ratepayers. Include in the explanation, all prior Commission Orders which TECO relies upon as being consistent with its position to exclude the 2008 over-recovery from the mid-course protection.
2. Does TECO propose to use any of the 2008 over-recovery from the fuel clause to off-set other clause under-recoveries? If yes, please identify which clauses, the dollar amounts of the under-recoveries and the prior Commission authority for doing so.
3. The attached Table 1 shows staffs disaggregation of TECO's estimated 2009 over recovery. The total does not include the 2008 final true-up or any interest. It accounts for 1) the difference between last Fall's 2009 estimated revenue per kWh and revenue per kWh and the mid-course estimate, 2) the difference between the two mWh estimates, and 3) the slight difference between line loss factors on last Fall's E-1 Schedule and on the mid-course Schedule E-2, as well and for the differences between the weighted c/kWh's in the original estimates and the mid-course estimates, by fuel and purchased power type. The fuel and purchased power type over recoveries are equal to the differences between the two "Column F's" (mid-course less original) times the revised 19,771,375 mWh

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estimate, times 10. Does TECO agree with staff's disaggregation of TECO's 2009 over recovery estimate in Table 1?

4. Please provide a revised Schedule E-10 and a calculation of the rates by rate class assuming that TECO refunds the 2008 final true-up, \$35,402,527, over the mid-course period.

Please file the original and five copies of the requested information by Wednesday, March 18, 2009, with Ms. Ann Cole, Commission Clerk, Office of Commission Clerk, 2540 Shumard Oak Boulevard, Tallahassee, Florida, 32399-0850. Please feel free to call me at (850) 413-6230 if you have any questions.

Sincerely,



Lisa C. Bennett  
Senior Attorney

LCB:th

cc: Office of Commission Clerk  
Docket No. 090001-EI (Parties)

Table 1

## COMPONENTS OF THE TAMPA ELECTRIC 2009 MID-COURSE OVER RECOVERY

Mid-Course Estimate								
A	B	C	D	E	F		Source/Component	Over Recovery
Source	Dollars	MWh	Weight	\$/MWh	D/E			
Coal	367,020,512	10,379,121	0.5249569643	3,5361425308	1.8563226483		Coal	\$56,408,524
Residual Oil	348,086	2,246	0.0001135986	15,4360409617	0.0017605653		Residual Oil	(54,258)
Distillate Oil	8,158,345	46,946	0.0024755992	16,6660525477	0.3412634174		Distillate Oil	6,699,330
Natural Gas	586,071,793	9,442,919	0.4776055786	6,2064684977	2.9642439790		Natural Gas	6,190,241
Nuclear Fuel	0	0	0.0000000000	-	0.0000000000		Nuclear Fuel	0
Non-Fuel Generation	(72,618)	0	0.0000000000	-	0.0000000000		Non-Fuel Generation	1,104
Total Generation	961,526,118	19,873,232	1.0051517408	4,6362976559	4.8632233115		Total Generation	\$69,244,942
Power Sold	(20,476,192)	(318,339)	(0.0161009945)	6,4322011643	(0.1036648355)		Power Sold	16,755,656
Purchased Power	52,467,010	825,571	0.0417558718	6,3552389601	0.2653685442		Purchased Power	24,610,932
Qualifying Facilities	41,553,430	964,292	0.0497836696	4,2216568010	0.2101696526		Qualifying Facilities	25,214,323
Economy Energy	10,575,179	243,764	0.0123291375	4,3382658010	0.0534873219		Economy Energy	67,334,261
Unbilled Sales, T&D Losses and Company Use	0	(1,116,206)	(0.0564556587)	-	0.0000000000		Unbilled Sales, T&D Losses and Company Use	0
Wholesale kWh Sales	(36,702,572)	(720,940)	(0.0364638271)	5,0909329487	(0.1856348989)		Wholesale kWh Sales	(9,588,526)
Jurisdictional kWh Sales	1,008,842,973	19,771,375	1.0000000000	5,1030490950	5.1030490950		Jurisdictional kWh Sales	\$193,571,589
							Revenue Adjustment for Rate Class Consumption	(1,898,517)
							Unrecovered True-up and GPIF for 2009	(1,454,988)
							Line Loss Correction	(198)
							Total December 2009 Estimated Under Recovery	\$190,217,889

  

Original Estimate								
A	B	C	D	E	F			
Source	Dollars	MWh	Weight	\$/MWh	D/E			
Coal	428,068,693	10,845,924	0.5425218891	3,9468254695	2.1412392205			
Residual Oil	297,177	1,650	0.0000825343	18,0107272727	0.0014869034			
Distillate Oil	15,014,030	48,513	0.0024266595	30,9484674211	0.0751013922			
Natural Gas	598,652,887	8,205,028	0.4104221356	7,2966086946	2.9955105674			
Nuclear Fuel	0	0	0.0000000000	-	0.0000000000			
Non-Fuel Generation	(72,312)	0	0.0000000000	-	0.0000000000			
Total Generation	1,042,161,475	19,101,115	0.9564632185	5,4560242949	5.2129759730			
Power Sold	(3,785,000)	(57,896)	(0.0028809985)	6,5716369192	(0.1893287611)			
Purchased Power	77,903,000	591,468	0.0296857077	13,1711267556	0.3896771057			
Qualifying Facilities	67,477,100	1,035,065	0.0517747883	6,5191171569	0.3375259108			
Economy Energy	78,685,100	1,126,461	0.0563464901	6,9851597170	0.3935892331			
Unbilled Sales, T&D Losses and Company Use	0	(1,036,511)	(0.0518471184)	-	0.0000000000			
Wholesale kWh Sales	(46,793,736)	(768,322)	(0.0384320877)	6,0903808559	(0.2340660515)			
Jurisdictional kWh Sales	1,215,647,939	19,991,880	1.0000000000	6,0807692950	6.0807692950			

Line Loss Correction is difference in line loss factors \* \$1,006,842,973

Non-Fuel Generation is the difference of the total generation and fuel line items.