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March 30, 2009

HAND DELIVERED

RECEIVED-FPSC
09 MAR 30 PM 3:20
COMMISSION
CLERK

Ms. Ann Cole, Director
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Petition for Rate Increase by Tampa Electric Company
FPSC Docket No. 080317-EI

Dear Ms. Cole:

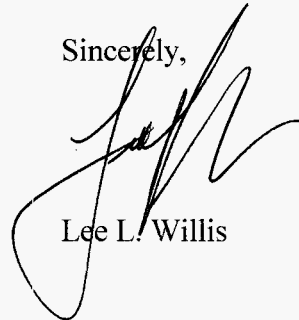
Enclosed for filing in the above docket are fifteen (15) copies of Tampa Electric Company's Revised Bates Stamp pages 104-109 of the Development of Final Rates Step 1 Rate Increase, including the Compliance Allocated Class Cost of Service Study that was originally filed with the Commission on March 26, 2009.

Also enclosed is a CD containing the above document generated on a Windows 98 operating system and using Word 2000 as the word processing software.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,



Lee L. Willis

COM
ECR CD
GCL 2
OPC
RCP 1
SSC 1
SGA 2
ADM — LW/pp
CLK — Enclosures

cc: All Parties of Record (w/encls.)

DOCUMENT NUMBER-DATE
02791 MAR 30 08
FPSC-COMMISSION CLERK

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

RS - BASE RATE CHANGES - 2009

XX Projected Test year Ended 12/31/2009
 Projected Prior Year Ended 12/31/2008
 Historical Prior Year Ended 12/31/2007
 Witness: W. R. Ashburn

DOCKET No. 080317-EI

RATE SCHEDULE		BILL UNDER RATES AS OF 1/1/09								BILL UNDER FINAL STEP 1 RATES AS OF 5/1/09						INCREASE		COSTS IN CENTS/KWH		
Line No.	RS		(3) BASE RATE	(4) FUEL CHARGE	(5) ECCR CHARGE	(6) CAPACITY CHARGE	(7) ECRC CHARGE	(8) GRT CHARGE	(9) TOTAL	(10) BASE RATE	(11) FUEL CHARGE	(12) ECCR CHARGE	(13) CAPACITY CHARGE	(14) ECRC CHARGE	(15) GRT CHARGE	(16) TOTAL	INCREASE		(18)	(19)
	(1) TYPICAL	(2) KW KWH															(17) DOLLARS	(18) PERCENT	(9)(2) PRESENT	(10)(2) PROPOSED
1	0	-	\$ 8.50	\$ -	\$ -	\$ -	\$ -	\$ 0.22	\$ 8.72	\$ 10.50	\$ -	\$ -	\$ -	\$ -	\$ 0.27	\$ 10.77	\$ 2.05	23.5%	-	-
2	0	100	\$ 12.84	\$ 6.42	\$ 0.11	\$ 0.58	\$ 0.23	\$ 0.52	\$ 20.69	\$ 14.79	\$ 4.80	\$ 0.22	\$ 0.54	\$ 0.22	\$ 0.53	\$ 21.10	\$ 0.41	2.0%	20.69	21.10
3	0	250	\$ 19.38	\$ 16.04	\$ 0.27	\$ 1.45	\$ 0.57	\$ 0.97	\$ 38.65	\$ 21.22	\$ 12.00	\$ 0.55	\$ 1.35	\$ 0.56	\$ 0.91	\$ 36.59	\$ (2.06)	-5.3%	15.46	14.84
4	0	500	\$ 30.21	\$ 32.08	\$ 0.53	\$ 2.90	\$ 1.15	\$ 1.71	\$ 68.58	\$ 31.94	\$ 24.00	\$ 1.11	\$ 2.71	\$ 1.12	\$ 1.56	\$ 62.42	\$ (6.16)	-9.0%	13.72	12.48
5	0	750	\$ 41.07	\$ 48.12	\$ 0.80	\$ 4.35	\$ 1.72	\$ 2.46	\$ 98.51	\$ 42.65	\$ 35.99	\$ 1.68	\$ 4.06	\$ 1.87	\$ 2.21	\$ 88.24	\$ (10.27)	-10.4%	13.13	11.77
6	0	1,000	\$ 51.92	\$ 64.16	\$ 1.06	\$ 5.80	\$ 2.29	\$ 3.21	\$ 128.44	\$ 53.37	\$ 47.99	\$ 2.21	\$ 5.41	\$ 2.23	\$ 2.85	\$ 114.06	\$ (14.38)	-11.2%	12.84	11.41
7	0	1,250	\$ 62.78	\$ 82.70	\$ 1.33	\$ 7.25	\$ 2.86	\$ 4.02	\$ 180.94	\$ 66.59	\$ 62.49	\$ 2.78	\$ 6.76	\$ 2.79	\$ 3.83	\$ 145.01	\$ (15.92)	-9.9%	12.87	11.80
8	0	1,500	\$ 73.63	\$ 101.24	\$ 1.59	\$ 8.70	\$ 3.44	\$ 4.84	\$ 193.43	\$ 79.61	\$ 76.99	\$ 3.32	\$ 8.12	\$ 3.35	\$ 4.40	\$ 175.96	\$ (17.47)	-9.0%	12.90	11.73
9	0	2,000	\$ 95.34	\$ 138.32	\$ 2.12	\$ 11.80	\$ 4.58	\$ 6.46	\$ 258.42	\$ 106.24	\$ 105.98	\$ 4.42	\$ 10.82	\$ 4.46	\$ 5.95	\$ 237.87	\$ (20.55)	-8.0%	12.92	11.89
10	0	3,000	\$ 138.78	\$ 212.48	\$ 3.18	\$ 17.40	\$ 6.87	\$ 9.71	\$ 388.40	\$ 159.11	\$ 163.97	\$ 6.63	\$ 16.23	\$ 6.89	\$ 9.04	\$ 361.67	\$ (26.73)	-6.9%	12.95	12.06
11	0	5,000	\$ 225.60	\$ 360.80	\$ 5.30	\$ 29.00	\$ 11.45	\$ 16.21	\$ 648.36	\$ 264.85	\$ 279.95	\$ 11.05	\$ 27.05	\$ 11.15	\$ 15.23	\$ 609.28	\$ (39.08)	-6.0%	12.97	12.19

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	PRESENT	FINAL STEP 1 RATES
25 CUSTOMER CHARGE	8.50 \$/B	10.50 \$/B
26 DEMAND CHARGE	- \$/KW	- \$/KW
27 ENERGY CHARGE	-	-
28 0 - 1,000 KWH	4.342 #/KWH	4.287 #/KWH
29 Over 1,000 KWH	4.342 #/KWH	5.287 #/KWH
30 FUEL CHARGE	- #/KWH	#/KWH
31 0 - 1,000 KWH	6.416 #/KWH	4.799 #/KWH
32 Over 1,000 KWH	7.416 #/KWH	5.799 #/KWH
33 CONSERVATION CHARGE	0.106 #/KWH	0.221 #/KWH
34 CAPACITY CHARGE	0.580 #/KWH	0.541 #/KWH
35 ENVIRONMENTAL CHARGE	0.229 #/KWH	0.223 #/KWH

Note: Fuel charges reflect mid-course adjustment proposed for May 2009.

Supporting Schedules: E-13c, E-14 Supplement

Recap Schedules:

TAMPA ELECTRIC COMPANY
 DOCKET NO. 080317-EI
 DEVELOPMENT OF FINAL RATES
 STEP 1 RATE INCREASE
 PAGE 104 OF 152
 FILED: 03/26/2009
 REVISED: 03/30/2009

DOCUMENT NUMBER-DATE
 02791 MAR 30 8
 FPSC-COMMISSION CLERK

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

GS - BASE RATE CHANGES - 2009

XX Projected Test year Ended 12/31/2009
 Projected Prior Year Ended 12/31/2008
 Historical Prior Year Ended 12/31/2007
 Witness: W. R. Ashburn

DOCKET No. 080317-EI

RATE SCHEDULE		BILL UNDER RATES AS OF 1/1/09								BILL UNDER FINAL STEP 1 RATES AS OF 5/1/09						INCREASE		COSTS IN CENTS/KWH		
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(18)	(19)	
Line No.	TYPICAL KW	BASE RATE	FUEL CHARGE	ECCR CHARGE	CAPACITY CHARGE	ECRC CHARGE	GRT CHARGE	TOTAL	BASE RATE	FUEL CHARGE	ECCR CHARGE	CAPACITY CHARGE	ECRC CHARGE	GRT CHARGE	TOTAL	DOLLARS (18)-(9)	PERCENT (17)/(9)	PRESENT (9)(2)	PROPOSED (18)(2)	
1	0	\$ 8.50	\$ -	\$ -	\$ -	\$ -	\$ 0.22	\$ 8.72	\$ 10.50	\$ -	\$ -	\$ -	\$ -	\$ 0.27	\$ 10.77	\$ 2.05	23.5%	-	-	
2	0	100	\$ 12.84	\$ 6.77	\$ 0.10	\$ 0.55	\$ 0.23	\$ 0.53	\$ 21.01	\$ 15.14	\$ 5.15	\$ 0.21	\$ 0.52	\$ 0.22	\$ 0.54	\$ 21.79	\$ 0.77	3.7%	21.01	21.79
3	0	250	\$ 19.36	\$ 16.92	\$ 0.26	\$ 1.37	\$ 0.57	\$ 0.99	\$ 39.45	\$ 22.09	\$ 12.87	\$ 0.54	\$ 1.30	\$ 0.96	\$ 0.98	\$ 38.31	\$ (1.14)	-2.9%	15.78	15.32
4	0	500	\$ 30.21	\$ 33.83	\$ 0.51	\$ 2.74	\$ 1.15	\$ 1.75	\$ 70.18	\$ 33.69	\$ 25.75	\$ 1.07	\$ 2.59	\$ 1.12	\$ 1.85	\$ 65.85	\$ (4.33)	-6.2%	14.04	13.17
5	0	750	\$ 41.07	\$ 50.75	\$ 0.77	\$ 4.10	\$ 1.72	\$ 2.52	\$ 100.92	\$ 45.28	\$ 38.62	\$ 1.81	\$ 3.89	\$ 1.67	\$ 2.33	\$ 93.39	\$ (7.53)	-7.5%	13.40	12.45
6	0	1,000	\$ 51.92	\$ 67.66	\$ 1.02	\$ 5.47	\$ 2.29	\$ 3.29	\$ 131.95	\$ 58.87	\$ 51.49	\$ 2.14	\$ 5.18	\$ 2.23	\$ 3.02	\$ 120.93	\$ (10.72)	-8.1%	13.17	12.09
7	0	1,250	\$ 62.78	\$ 84.58	\$ 1.28	\$ 6.84	\$ 2.86	\$ 4.06	\$ 162.38	\$ 68.48	\$ 64.36	\$ 2.68	\$ 6.48	\$ 2.79	\$ 3.71	\$ 148.47	\$ (13.91)	-8.8%	12.99	11.88
8	0	1,500	\$ 73.63	\$ 101.49	\$ 1.53	\$ 8.21	\$ 3.44	\$ 4.83	\$ 193.12	\$ 80.08	\$ 77.24	\$ 3.21	\$ 7.77	\$ 3.35	\$ 4.40	\$ 176.02	\$ (17.10)	-8.9%	12.87	11.73
9	0	2,000	\$ 95.34	\$ 135.32	\$ 2.04	\$ 10.94	\$ 4.58	\$ 6.36	\$ 254.58	\$ 103.24	\$ 102.98	\$ 4.28	\$ 10.36	\$ 4.46	\$ 5.78	\$ 231.10	\$ (23.49)	-9.2%	12.73	11.55
10	0	3,000	\$ 138.76	\$ 202.98	\$ 3.06	\$ 16.41	\$ 6.87	\$ 9.44	\$ 377.52	\$ 149.61	\$ 154.47	\$ 6.42	\$ 15.54	\$ 6.69	\$ 8.53	\$ 341.26	\$ (36.26)	-9.8%	12.58	11.38
11	0	5,000	\$ 225.80	\$ 338.30	\$ 5.10	\$ 27.35	\$ 11.45	\$ 15.58	\$ 623.38	\$ 242.35	\$ 257.45	\$ 10.70	\$ 25.90	\$ 11.15	\$ 14.04	\$ 561.59	\$ (61.79)	-9.9%	12.47	11.23
12	0	8,500	\$ 377.57	\$ 575.11	\$ 8.67	\$ 48.50	\$ 19.47	\$ 26.34	\$ 1,053.85	\$ 404.85	\$ 437.87	\$ 18.19	\$ 44.03	\$ 18.96	\$ 23.88	\$ 947.18	\$ (106.49)	-10.1%	12.40	11.14

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	PRESENT	FINAL STEP ONE RATES
27	CUSTOMER CHARGE 8.50 \$/Bil	10.50 \$/Bil
28	DEMAND CHARGE - \$/KW	- \$/KW
29	ENERGY CHARGE 4.342 ¢/KWH	4.637 ¢/KWH
30	FUEL CHARGE 6.786 ¢/KWH	5.149 ¢/KWH
31	CONSERVATION CHARGE 0.102 ¢/KWH	0.214 ¢/KWH
32	CAPACITY CHARGE 0.547 ¢/KWH	0.518 ¢/KWH
33	ENVIRONMENTAL CHARGE 0.229 ¢/KWH	0.223 ¢/KWH

Note: Fuel charges reflect mid-course adjustment proposed for May 2009.

TAMPA ELECTRIC COMPANY
 DOCKET NO. 080317-EI
 DEVELOPMENT OF FINAL RATES
 STEP 1 RATE INCREASE
 PAGE 105 OF 152
 FILED: 03/26/2009
 REVISED: 03/30/2009

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of data shown:

XX Projected Test year Ended 12/31/2009

Projected Prior Year Ended 12/31/2008

Historical Prior Year Ended 12/31/2007

Witness: W. R. Aahburn

COMPANY: TAMPA ELECTRIC COMPANY

GSD - BASE RATE CHANGES - 2009

DOCKET No. 080317-EI

RATE SCHEDULE		BILL UNDER RATES AS OF 1/1/09								BILL UNDER FINAL STEP 1 RATES AS OF 5/1/09						INCREASE		COSTS IN CENTS/KWH		
Line No.	(1) TYPICAL KW	(2) KWH	(3) BASE RATE	(4) FUEL CHARGE	(5) ECCR CHARGE	(6) CAPACITY CHARGE	(7) ECRC CHARGE	(8) GRT CHARGE	(9) TOTAL	(10) BASE RATE	(11) FUEL CHARGE	(12) ECCR CHARGE	(13) CAPACITY CHARGE	(14) ECRC CHARGE	(15) GRT CHARGE	(16) TOTAL	(17) DOLLARS (16)-(9)	(18) PERCENT (17)/(9)	(19) PRESENT (9)(2)	(20) PROPOSED (16)(2)
1	75	10,800	\$ 804.88	\$ 730.73	\$ 9.29	\$ 46.33	\$ 24.82	\$ 36.30	\$ 1,451.95	\$ 857.91	\$ 556.09	\$ 18.79	\$ 44.39	\$ 24.08	\$ 33.37	\$ 1,334.83	\$ (117.32)	-8.1%	13.44	12.36
2	75	18,900	\$ 844.88	\$ 1,278.77	\$ 16.25	\$ 81.06	\$ 43.09	\$ 58.05	\$ 2,321.93	\$ 947.84	\$ 973.18	\$ 54.75	\$ 129.75	\$ 42.15	\$ 65.07	\$ 2,202.71	\$ (119.22)	-5.1%	12.29	11.85
3	75	32,400	\$ 1,018.84	\$ 2,171.77	\$ 27.86	\$ 136.00	\$ 73.87	\$ 87.98	\$ 3,519.12	\$ 1,132.88	\$ 1,852.91	\$ 54.75	\$ 129.75	\$ 72.25	\$ 78.01	\$ 3,120.55	\$ (398.56)	-11.3%	10.86	9.63
4	75	48,600	\$ 1,237.86	\$ 3,236.52	\$ 41.80	\$ 208.49	\$ 110.81	\$ 123.98	\$ 4,859.26	\$ 1,378.18	\$ 2,483.26	\$ 54.75	\$ 129.75	\$ 108.38	\$ 106.01	\$ 4,240.33	\$ (718.92)	-14.5%	10.20	8.72
5																				
6	500	72,000	\$ 3,793.20	\$ 4,871.52	\$ 81.92	\$ 308.88	\$ 164.16	\$ 225.89	\$ 9,435.57	\$ 4,083.08	\$ 3,707.28	\$ 125.28	\$ 295.92	\$ 160.58	\$ 214.16	\$ 8,586.28	\$ (869.29)	-9.2%	13.10	11.90
7	500	126,000	\$ 5,393.20	\$ 8,525.18	\$ 108.36	\$ 540.54	\$ 287.28	\$ 380.89	\$ 15,235.43	\$ 5,995.90	\$ 6,487.74	\$ 365.00	\$ 865.00	\$ 280.98	\$ 368.84	\$ 14,363.48	\$ (881.97)	-5.8%	12.09	11.39
8	500	216,000	\$ 6,513.29	\$ 14,478.44	\$ 185.76	\$ 928.64	\$ 492.48	\$ 579.40	\$ 23,176.00	\$ 7,229.51	\$ 11,019.41	\$ 365.00	\$ 865.00	\$ 481.68	\$ 511.81	\$ 20,472.42	\$ (2,703.59)	-11.7%	10.73	9.48
9	500	324,000	\$ 7,973.42	\$ 21,576.78	\$ 278.84	\$ 1,389.96	\$ 738.72	\$ 819.42	\$ 32,776.94	\$ 8,864.72	\$ 16,421.94	\$ 365.00	\$ 865.00	\$ 722.52	\$ 698.44	\$ 27,937.82	\$ (4,839.33)	-14.8%	10.12	8.62
10																				
11	750	108,000	\$ 5,868.80	\$ 7,307.28	\$ 92.88	\$ 463.32	\$ 248.24	\$ 353.30	\$ 14,131.82	\$ 6,066.12	\$ 5,580.92	\$ 187.92	\$ 443.88	\$ 240.84	\$ 320.50	\$ 12,820.18	\$ (1,311.63)	-9.3%	13.09	11.87
12	750	162,000	\$ 8,059.80	\$ 12,787.74	\$ 182.54	\$ 810.81	\$ 430.92	\$ 570.79	\$ 22,831.80	\$ 8,965.35	\$ 9,731.81	\$ 547.50	\$ 1,297.50	\$ 421.47	\$ 537.52	\$ 21,500.95	\$ (1,330.85)	-5.8%	12.08	11.38
13	750	324,000	\$ 9,745.43	\$ 21,717.66	\$ 278.84	\$ 1,389.96	\$ 738.72	\$ 868.47	\$ 34,738.88	\$ 10,815.77	\$ 16,528.12	\$ 547.50	\$ 1,297.50	\$ 722.52	\$ 786.98	\$ 30,879.38	\$ (4,059.48)	-11.7%	10.72	9.47
14	750	486,000	\$ 11,935.63	\$ 32,365.17	\$ 417.96	\$ 2,084.94	\$ 1,108.08	\$ 1,228.51	\$ 49,140.29	\$ 13,288.58	\$ 24,832.91	\$ 547.50	\$ 1,297.50	\$ 1,063.78	\$ 1,046.93	\$ 41,877.19	\$ (7,263.09)	-14.8%	10.11	8.62

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PRESENT

FINAL STEP ONE RATES

	GSD	GSDI	GSD OPT.		GSD	GSDI	GSD OPT.
18							
19	CUSTOMER CHARGE	42.00	49.00	42.00 \$/Bll	57.00	57.00	57.00 \$/Bll
20	DEMAND CHARGE	7.25	-	- \$/KW	8.06	-	- \$/KW
21	BILLING	-	2.36	- \$/KW	-	2.72	- \$/KW
22	PEAK	-	5.08	- \$/KW	-	5.34	- \$/KW
23	ENERGY CHARGE	1.370	-	5.210 #/KWH	1.515	-	5.584 #/KWH
24	ON-PEAK	-	2.198	- #/KWH	-	2.751	- #/KWH
25	OFF-PEAK	-	1.008	- #/KWH	-	1.080	- #/KWH
26	FUEL CHARGE	6.766	-	6.766 #/KWH	5.149	-	5.149 #/KWH
27	ON-PEAK	-	8.290	- #/KWH	-	8.309	- #/KWH
28	OFF-PEAK	-	6.118	- #/KWH	-	4.855	- #/KWH
29	CONSERVATION CHARGE	0.086	0.086	0.086 #/KWH	0.73	0.73	0.174 #/KWH
30	CAPACITY CHARGE	0.429	0.429	0.429 #/KWH	1.73	1.73	0.411 #/KWH
31	ENVIRONMENTAL CHARGE	0.228	0.228	0.228 #/KWH	0.223	0.223	0.225 #/KWH

Notes:

- A. The kWh for each kW group is based on 20, 35, 60, and 90% load factors (LF).
- B. Charges at 20% LF are based on the GSD Option rate; 35% LF charges are based on the standard rate; and 60 and 90% LF charges are based on the TOD rate.
- C. All calculations assume meter and service at secondary voltage.
- D. TOD energy charges assume 27/73 on/off-peak % for 80% LF and 25/75 on/off-peak % for 90% LF. Peak demand to billing demand ratios are assumed to be 95% at 80% LF and 99% at 90% LF.
- E. Fuel charges reflect mid-course adjustment proposed for May 2009.

Supporting Schedules: E-13c, E-14 Supplement

Recap Schedules:

TAMPA ELECTRIC COMPANY
 DOCKET NO. 080317-EI
 DEVELOPMENT OF FINAL RATES
 STEP 1 RATE INCREASE
 PAGE 106 OF 152
 FILED: 03/26/2009
 REVISED: 03/30/2009

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

IS1 - BASE RATE CHANGES - 2009

XX Projected Test year Ended 12/31/2009
 Projected Prior Year Ended 12/31/2008
 Historical Prior Year Ended 12/31/2007
 Witness: W. R. Ashburn

DOCKET NO. 080317-EI

RATE SCHEDULE		BILL UNDER RATES AS OF 1/1/09								BILL UNDER FINAL STEP 1 RATES AS OF 5/1/09								INCREASE		COSTS IN CENTS/KWH	
Line No.	(1) TYPICAL KW	(2) KWH	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)
			BASE RATE	FUEL CHARGE	ECCR CHARGE	CAPACITY CHARGE	ECCR CHARGE	GRT CHARGE	TOTAL	BASE RATE	CCV CREDIT	FUEL CHARGE	ECCR CHARGE	CAPACITY CHARGE	ECCR CHARGE	GRT CHARGE	TOTAL	DOLLARS (18)(9)	PERCENT (17)(19)	PRESENT (9)(2)	FINAL (16)(2)
1	500	126,000	\$ 3,083.28	\$ 8,439.48	\$ 83.00	\$ 44.10	\$ 278.46	\$ 305.34	\$ 12,213.86	\$ 4,502.04	\$ (1,890.18)	\$ 8,423.48	\$ 305.00	\$ 706.00	\$ 277.20	\$ 284.88	\$ 10,587.24	\$ (1,626.42)	-13.3%	8.88	8.40
2	500	216,000	\$ 4,963.48	\$ 14,287.36	\$ 108.00	\$ 75.60	\$ 477.36	\$ 487.23	\$ 19,489.03	\$ 6,755.84	\$ (3,240.27)	\$ 10,873.18	\$ 305.00	\$ 705.00	\$ 475.20	\$ 407.02	\$ 18,280.77	\$ (3,208.26)	-16.5%	9.02	7.54
3	500	324,000	\$ 5,217.72	\$ 21,361.32	\$ 162.00	\$ 113.40	\$ 718.04	\$ 708.93	\$ 28,277.41	\$ 9,459.96	\$ (4,860.41)	\$ 16,256.70	\$ 305.00	\$ 705.00	\$ 712.80	\$ 578.95	\$ 23,158.00	\$ (5,119.41)	-18.1%	8.73	7.15
4																					
5	1,000	252,000	\$ 5,166.56	\$ 16,878.96	\$ 126.00	\$ 88.20	\$ 556.92	\$ 585.04	\$ 23,401.68	\$ 8,382.08	\$ (3,780.32)	\$ 12,846.96	\$ 810.00	\$ 1,410.00	\$ 554.40	\$ 513.41	\$ 20,536.54	\$ (2,865.14)	-12.2%	9.29	8.15
6	1,000	432,000	\$ 7,106.96	\$ 28,574.73	\$ 216.00	\$ 151.20	\$ 954.72	\$ 948.81	\$ 37,952.42	\$ 12,899.28	\$ (6,480.54)	\$ 21,746.36	\$ 810.00	\$ 1,410.00	\$ 950.40	\$ 798.09	\$ 31,923.59	\$ (6,028.83)	-15.9%	8.79	7.39
7	1,000	648,000	\$ 9,436.44	\$ 42,722.84	\$ 324.00	\$ 228.80	\$ 1,432.08	\$ 1,388.23	\$ 55,528.19	\$ 18,297.92	\$ (8,720.81)	\$ 32,513.40	\$ 810.00	\$ 1,410.00	\$ 1,425.60	\$ 1,141.95	\$ 45,678.06	\$ (8,851.13)	-17.7%	8.57	7.05
8																					
9	5,000	1,260,000	\$ 21,832.80	\$ 84,394.80	\$ 830.00	\$ 441.00	\$ 2,784.60	\$ 2,822.64	\$ 112,905.84	\$ 39,422.40	\$ (18,901.58)	\$ 84,234.80	\$ 3,050.00	\$ 7,050.00	\$ 2,772.00	\$ 2,503.27	\$ 100,130.89	\$ (12,774.95)	-11.3%	8.98	7.95
10	5,000	2,160,000	\$ 31,534.80	\$ 142,873.63	\$ 1,080.00	\$ 756.00	\$ 4,773.80	\$ 4,841.48	\$ 185,659.52	\$ 61,968.40	\$ (32,402.70)	\$ 108,731.81	\$ 3,050.00	\$ 7,050.00	\$ 4,752.00	\$ 3,926.85	\$ 167,068.16	\$ (28,593.36)	-15.4%	8.60	7.27
11	5,000	3,240,000	\$ 43,177.20	\$ 213,813.20	\$ 1,820.00	\$ 1,134.00	\$ 7,180.40	\$ 6,838.56	\$ 273,543.36	\$ 89,001.80	\$ (46,604.05)	\$ 182,567.00	\$ 3,050.00	\$ 7,050.00	\$ 7,128.00	\$ 5,845.98	\$ 225,838.51	\$ (47,704.87)	-17.4%	8.44	6.97
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Notes:

- A. The kWh for each kW group is based on 35, 60, and 90% load factors (LF).
- B. Charges at 35% LF are based on standard rates and charges at 60% and 90% LF are based on TOD rates.
- C. Calculations assume meter and service at primary voltage and a power factor of 85%.
- D. Final TOD energy charges assume 27/73 on/off-peak % for 80% LF and 25/75 on/off-peak % for 90% LF. Peak demand to billing demand ratios are assumed to be 95% at 60% LF and 99% at 90% LF.
- E. CCV credit is load-factor adjusted and reflects a primary-metered voltage adjustment of 1%.
- F. Final fuel charges reflect mid-course adjustment proposed for May 2009.

Supporting Schedules: E-13c, E-14 Supplement

Recap Schedules:

108

TAMPA ELECTRIC COMPANY
 DOCKET NO. 080317-EI
 DEVELOPMENT OF FINAL RATES
 STEP 1 RATE INCREASE
 PAGE 108 OF 152
 FILED: 03/26/2009
 REVISED: 03/30/2009

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

IS3 - BASE RATE CHANGES - 2009

XX Projected Test year Ended 12/31/2009
 Projected Prior Year Ended 12/31/2008
 Historical Prior Year Ended 12/31/2007
 Witness: W. R. Ashburn

DOCKET No. 080317-EI

RATE SCHEDULE		BILL UNDER RATES AS OF 1/1/09								BILL UNDER FINAL STEP 1 RATES AS OF 5/1/09								INCREASE		COSTS IN CENTS/KWH	
Line No.	(1) TYPICAL KW	(2) KWH	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)
			BASE RATE	FUEL CHARGE	ECCR CHARGE	CAPACITY CHARGE	ECRC CHARGE	GRT CHARGE	TOTAL	BASE RATE	CCV CREDIT	FUEL CHARGE	ECCR CHARGE	CAPACITY CHARGE	ECRC CHARGE	GRT CHARGE	TOTAL	DOLLARS (18)/(8)	PERCENT (19)/(9)	PRESENT (20)/(2)	FINAL (21)/(2)
1	500	128,000	\$ 3,397.02	\$ 8,439.48	\$ 63.00	\$ 44.10	\$ 278.46	\$ 313.39	\$ 12,535.46	\$ 4,502.04	\$ (1,880.16)	\$ 8,423.48	\$ 305.00	\$ 706.00	\$ 277.20	\$ 284.88	\$ 10,587.24	\$ (1,948.20)	-15.8%	8.95	8.40
2	500	216,000	\$ 4,591.32	\$ 14,287.36	\$ 108.00	\$ 75.60	\$ 477.36	\$ 501.02	\$ 20,040.88	\$ 6,755.84	\$ (3,240.27)	\$ 10,873.18	\$ 305.00	\$ 705.00	\$ 475.20	\$ 407.02	\$ 18,280.77	\$ (3,759.89)	-18.8%	9.28	7.54
3	500	324,000	\$ 6,024.48	\$ 21,361.32	\$ 162.00	\$ 113.40	\$ 716.04	\$ 727.82	\$ 28,104.86	\$ 9,459.96	\$ (4,880.41)	\$ 16,256.70	\$ 305.00	\$ 705.00	\$ 712.80	\$ 578.96	\$ 23,158.00	\$ (5,946.86)	-20.4%	8.98	7.15
4																					
5	1,000	252,000	\$ 5,794.04	\$ 16,878.96	\$ 126.00	\$ 86.20	\$ 556.92	\$ 601.13	\$ 24,045.25	\$ 8,382.08	\$ (3,780.32)	\$ 12,846.96	\$ 610.00	\$ 1,410.00	\$ 564.40	\$ 513.41	\$ 20,536.54	\$ (3,508.71)	-14.6%	9.54	8.15
6	1,000	432,000	\$ 8,182.64	\$ 28,574.73	\$ 216.00	\$ 151.20	\$ 954.72	\$ 978.39	\$ 39,055.68	\$ 12,889.28	\$ (6,480.64)	\$ 21,748.36	\$ 610.00	\$ 1,410.00	\$ 850.40	\$ 798.09	\$ 31,823.59	\$ (7,132.09)	-18.3%	9.04	7.39
7	1,000	648,000	\$ 11,048.96	\$ 42,722.64	\$ 324.00	\$ 228.80	\$ 1,432.08	\$ 1,429.80	\$ 57,184.08	\$ 18,297.92	\$ (9,720.81)	\$ 32,513.40	\$ 610.00	\$ 1,410.00	\$ 1,425.80	\$ 1,141.85	\$ 45,878.06	\$ (11,506.02)	-20.1%	8.82	7.05
8																					
9	5,000	1,260,000	\$ 24,970.20	\$ 84,394.80	\$ 630.00	\$ 441.00	\$ 2,784.60	\$ 2,903.09	\$ 116,123.69	\$ 39,422.40	\$ (18,901.58)	\$ 64,234.80	\$ 3,050.00	\$ 7,050.00	\$ 2,772.00	\$ 2,503.27	\$ 100,130.89	\$ (15,992.79)	-13.8%	9.22	7.95
10	5,000	2,160,000	\$ 36,913.20	\$ 142,873.63	\$ 1,080.00	\$ 756.00	\$ 4,773.60	\$ 4,779.39	\$ 191,175.82	\$ 61,958.40	\$ (32,402.70)	\$ 108,731.81	\$ 3,050.00	\$ 7,050.00	\$ 4,752.00	\$ 3,928.85	\$ 157,068.16	\$ (34,109.88)	-17.8%	8.85	7.27
11	5,000	3,240,000	\$ 51,244.80	\$ 213,813.20	\$ 1,620.00	\$ 1,134.00	\$ 7,180.40	\$ 7,045.44	\$ 281,817.84	\$ 89,001.80	\$ (48,604.05)	\$ 182,567.00	\$ 3,050.00	\$ 7,050.00	\$ 7,128.00	\$ 5,645.95	\$ 225,838.51	\$ (56,979.33)	-19.9%	8.70	6.97
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PRESENT

FINAL STEP 1 RATES

	IS-3	IST-3	IS	IST
CUSTOMER CHARGE	1,000.00	1,000.00	622.00	622.00
DEMAND CHARGE	1.45	1.45	1.45	1.45
ENERGY CHARGE	1.327	1.327	2.504	2.504
FUEL CHARGE	6.898	-	5.098	-
ON-PEAK	-	8.207	-	8.246
OFF-PEAK	-	8.055	-	4.608
CONSERVATION CHARGE	0.050	0.050	0.81	0.81
CAPACITY CHARGE	0.035	0.035	1.41	1.41
ENVIRONMENTAL CHARGE	0.221	0.221	0.220	0.220
GSLM2 CONTRACT CREDIT VALUE			(10.91)	(10.91)

Notes:

- A. The kWh for each kW group is based on 35, 60, and 90% load factors (LF).
- B. Charges at 35% LF are based on standard rates and charges at 60% and 90% LF are based on TOD rates.
- C. Calculations assume meter and service at primary voltage and a power factor of 85%.
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Supporting Schedules: E-13c, E-14 Supplement

Recap Schedules:

109

TAMPA ELECTRIC COMPANY
 DOCKET NO. 080317-EI
 DEVELOPMENT OF FINAL RATES
 STEP 1 RATE INCREASE
 PAGE 109 OF 152
 FILED: 03/26/2009
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