

**Susan D. Ritenour**  
Secretary and Treasurer  
and Regulatory Manager

One Energy Place  
Pensacola, Florida 32520-0781

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SDRITENO@southernco.com



April 21, 2009

Ms. Ann Cole, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee FL 32399-0850

RECEIVED-FPSC  
09 APR 22 PM 2:39  
COMMISSION  
CLERK

Dear Ms. Cole:

Enclosed for official filing in Docket No. 090001-EI for the month of February 2009 are an original and ten copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely,

*Susan D. Ritenour (lw)*

mv

Enclosures

cc w/attach: Florida Public Service Commission  
James Breman  
Office of Public Counsel

cc w/o attach: All Parties of Record

COM \_\_\_\_\_  
ECR \_\_\_\_\_  
GCL 2  
OPC \_\_\_\_\_  
RCP 1  
SSC \_\_\_\_\_  
SGA 3  
ADM \_\_\_\_\_  
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DOCUMENT NUMBER-DATE

03733 APR 22 08

FPSC-COMMISSION CLERK

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: FEBRUARY Year: 2009

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: April 20, 2009

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Sulfur Type Oil	BTU Content (BTU/gal)	Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	CRIST	Mansfield Oil Co.	PENSACOLA, FL	S	CRIST	02/09	FO2	0.07	138964	176.62	68.254
2											
3	SMITH	Mansfield Oil Co.	NICEVILLE, FL	S	SMITH	02/09	FO2	0.03	137557	357.83	60.383
4	DANIEL	PEPCO	PASCAGOULA, MS	S	DANIEL	02/09	FO2	0.02	138851	2173.07	56.498
5											
6											
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\*Gulf's 50% ownership of Daniel where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: **FEBRUARY** Year: **2009**
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)-444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: April 20, 2009

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	CRIST	Mansfield Oil Co.	CRIST	02/09	FO2	176.62	68.254	12,054.99	-	12,054.99	68.254	-	68.254	-	-	-	68.254
2																	
3	SMITH	Mansfield Oil Co.	SMITH	02/09	FO2	357.83	60.383	21,607.14	-	21,607.14	60.383	-	60.383	-	-	-	60.383
4	DANIEL	PEPCO	DANIEL	02/09	FO2	2173.07	56.498	122,775.20	-	122,775.20	56.498	-	56.498	-	-	-	56.498
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\*Gulf's 50% ownership of Daniel where applicable.

\*\*Includes tax charges.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES**

1. Reporting Month: FEBRUARY Year: 2009
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: April 20, 2009

Line No.	Month & Year Reported	Form Plant Name	Supplier	Original Line Number	Old Volume (Bbls)	Form No.	Column Designator & Title	Old Value	New Value	New Delivered Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	No adjustments for the month										
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: FEBRUARY Year: 2009  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Crist Electric Generating Plant  
 4. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332  
 5. Signature of Official Submitting Report: Jocelyn P. Peters  
 6. Date Completed: April 20, 2009

Line No.	Supplier Name	Mine Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	INTEROCEAN COAL SALES	45	IM 999	C	RB	53,514.00	63.762	3.07	66.832	0.48	11,504	6.06	1180.00
2	INTEROCEAN COAL SALES	45	IM 999	C	RB	1,738.00	64.161	3.12	67.281	0.42	11,576	5.39	12.65
3	AMERICAN COAL CO	10	IL 165	C	RB	2,406.00	75.165	3.07	78.235	1.40	12,057	7.34	10.87
4	WESTRIDGE RESOURCES	20	UT 7	C	RB	36,785.00	65.644	53.09	118.734	1.20	11,917	11.92	7.31
5	OXBOW CARBON & MINING	17	CO 51	C	RB	4,047.00	67.568	49.92	117.488	0.46	11,583	10.13	9.03
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

- |   |   |
|---|---|
| 1. Reporting Month: FEBRUARY Year: 2009               | 4. Name, Title, & Telephone Number of Contact Person Concerning<br>Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u><br><u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u>       | 5. Signature of Official Submitting Report: Jocelyn P. Peters   |
| 3. Plant Name: <u>Crist Electric Generating Plant</u> | 6. Date Completed: <u>April 20, 2009</u>  |

Line No.	Supplier Name	Mine Location			Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	INTEROCEAN COAL SALES	45	IM	999	C	53,514.00	63.740	-	63.740	-	63.740	0.022	63.762
2	INTEROCEAN COAL SALES	45	IM	999	C	1,738.00	63.740	-	63.740	-	63.740	0.421	64.161
3	AMERICAN COAL CO	10	IL	165	C	2,406.00	74.810	-	74.810	-	74.810	0.355	75.165
4	WESTRIDGE RESOURCES	20	UT	7	C	36,785.00	65.000	-	65.000	-	65.000	0.644	65.644
5	OXBOW CARBON & MINING	17	CO	51	C	4,047.00	70.000	-	70.000	-	70.000	(2.432)	67.568
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: FEBRUARY Year: 2009  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Crist Electric Generating Plant  
 4. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332  
 5. Signature of Official Submitting Report: Jocelyn P. Peters  
 6. Date Completed: April 20, 2009

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	INTEROCEAN COAL SALES	45 IM 999	MCDUFFIE TERMINAL	RB	53,514.00	63.762	-	-	-	3.07	-	-	-	-	3.07	66.832
2	INTEROCEAN COAL SALES	45 IM 999	BULK HANDLING FACILITY	RB	1,738.00	64.161	-	-	-	3.12	-	-	-	-	3.12	67.281
3	AMERICAN COAL CO	10 IL 165	MCDUFFIE TERMINAL	RB	2,406.00	75.165	-	-	-	3.07	-	-	-	-	3.07	78.235
4	WESTRIDGE RESOURCES	20 UT 7	MCDUFFIE TERMINAL	RB	36,785.00	65.644	-	-	-	53.09	-	-	-	-	53.09	118.734
5	OXBOW CARBON & MINING	17 CO 51	MCDUFFIE TERMINAL	RB	4,047.00	67.568	-	-	-	49.92	-	-	-	-	49.92	117.488
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: FEBRUARY Year: 2009
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: April 20, 2009

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: FEBRUARY Year: 2009  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Smith Electric Generating Plant  
 4. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332  
 5. Signature of Official Submitting Report: Jocelyn P. Peters  
 6. Date Completed: April 20, 2009

Line No.	Supplier Name	Mine Location			Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	INTEROCEAN COAL SALES	45	IM	999	C	RB	1,558.00	64.161	4.68	68.841	0.42	11,576	5.39	12.65
2	INTEROCEAN COAL SALES	45	IM	999	C	RB	43,644.00	64.161	4.74	68.901	0.42	11,576	5.39	12.65
3	AMERICAN COAL CO	10	IL	165	C	RB	2,022.00	75.165	4.68	79.845	1.40	12,057	7.34	10.87
4	WESTRIDGE RESOURCES	20	UT	7	C	RB	30,139.00	65.644	54.71	120.354	1.20	11,917	11.92	7.31
5	OXBOW CARBON & MINING	17	CO	51	C	RB	3,196.00	67.568	49.92	117.488	0.46	11,583	10.13	9.03
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

- |                       |  |   |   |
|-----------------------|--|---|---|
| 1. Reporting Month:   | FEBRUARY Year: 2009                    | 4. Name, Title, & Telephone Number of Contact Person Concerning<br>Data Submitted on this Form: | <u>Ms. J.P. Peters, Fuels Analyst</u><br><u>(850)- 444-6332</u> |
| 2. Reporting Company: | <u>Gulf Power Company</u>              | 5. Signature of Official Submitting Report:   | Jocelyn P. Peters   |
| 3. Plant Name:        | <u>Smith Electric Generating Plant</u> | 6. Date Completed:  | <u>April 20, 2009</u>   |

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	INTEROCEAN COAL SALES	45 IM 999	C	1,558.00	63.740	-	63.740	-	63.740	0.421	64.161
2	INTEROCEAN COAL SALES	45 IM 999	C	43,644.00	63.740	-	63.740	-	63.740	0.421	64.161
3	AMERICAN COAL CO	10 IL 165	C	2,022.00	74.810	-	74.810	-	74.810	0.355	75.165
4	WESTRIDGE RESOURCES	20 UT 7	C	30,139.00	65.000	-	65.000	-	65.000	0.644	65.644
5	OXBOW CARBON & MINING	17 CO 51	C	3,196.00	70.000	-	70.000	-	70.000	(2.432)	67.568
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: FEBRUARY Year: 2009
2. Reporting Company: Gulf Power Company
3. Plant Name: Smith Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332
5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: April 20, 2009

Line No.	Supplier Name	Mine Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
									Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	INTEROCEAN COAL SALES	45	IM 999	MCDUFFIE TERMINAL	RB	1,558.00	64.161	-	-	-	4.68	-	-	-	4.68	68.841	
2	INTEROCEAN COAL SALES	45	IM 999	BULK HANDLING FACILITY	RB	43,644.00	64.161	-	-	-	4.74	-	-	-	4.74	68.901	
3	AMERICAN COAL CO	10	IL 165	MCDUFFIE TERMINAL	RB	2,022.00	75.165	-	-	-	4.68	-	-	-	4.68	79.845	
4	WESTRIDGE RESOURCES	20	UT 7	MCDUFFIE TERMINAL	RB	30,139.00	65.644	-	-	-	54.71	-	-	-	54.71	120.354	
5	OXBOW CARBON & MINING	17	CO 51	MCDUFFIE TERMINAL	RB	3,196.00	67.568	-	-	-	49.92	-	-	-	49.92	117.488	
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: FEBRUARY Year: 2009
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: April 20, 2009

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: FEBRUARY Year: 2009  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Scholz Electric Generating Plant  
 4. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332  
 5. Signature of Official Submitting Report: Jocelyn P. Peters  
 6. Date Completed: April 20, 2009

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

- |  |  |
|--|--|
| 1. Reporting Month: FEBRUARY Year: 2009                | 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u><br><u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u>        | 5. Signature of Official Submitting Report: Jocelyn P. Peters  |
| 3. Plant Name: <u>Scholz Electric Generating Plant</u> | 6. Date Completed: <u>April 20, 2009</u>   |

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

- |  |   |
|--|---|
| 1. Reporting Month: FEBRUARY Year: 2009                | 4. Name, Title, & Telephone Number of Contact Person Concerning<br>Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u><br><u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u>        | 5. Signature of Official Submitting Report: Jocelyn P. Peters   |
| 3. Plant Name: <u>Scholz Electric Generating Plant</u> | 6. Date Completed: <u>April 20, 2009</u>  |

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Rail Charges				Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)	
						Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)			Other Related Charges (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: FEBRUARY Year: 2009
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: April 20, 2009

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: FEBRUARY Year: 2009      4. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Daniel Electric Generating Plant      5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: April 20, 2009

Line No.	Supplier Name	Mine Location			Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
		(a)	(b)	(c)										
1	GLENCORE	45	IM	999	C	UR	50.50	67.116	11.22	78.336	0.65	11,589	7.30	10.86
2	POWDER RIVER BASI	19	WY	5	C	UR	6,953.00	18.596	30.80	49.396	0.25	8,733	4.80	27.39
3	OXBOW CARBON	17	CO	51	C	UR	6,202.00	34.107	43.22	77.327	0.54	11,680	9.50	8.25
4	INTEROCEAN	45	IM	999	C	UR	13,530.00	69.984	7.07	77.054	0.60	10,970	8.30	12.96
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: FEBRUARY Year: 2009  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Daniel Electric Generating Plant  
 4. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332  
 5. Signature of Official Submitting Report: Jocelyn P. Peters  
 6. Date Completed: April 20, 2009

Line No.	Supplier Name	Mine Location			Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	GLENCORE	45	IM	999	C	50.50	60.050	-	60.050	-	60.050	1.536	67.116
2	POWDER RIVER BAS	19	WY	5	C	6,953.00	13.017	-	13.017	-	13.017	0.049	18.596
3	OXBOW CARBON	17	CO	51	C	6,202.00	29.360	-	29.360	-	29.360	-0.783	34.107
4	INTEROCEAN	45	IM	999	C	13,530.00	64.630	-	64.630	-	64.630	-0.176	69.984
5													
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: FEBRUARY Year: 2009  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Daniel Electric Generating Plant  
 4. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332  
 5. Signature of Official Submitting Report: Jocelyn P. Peters  
 6. Date Completed: April 20, 2009

Line No.	Supplier Name	Mine Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
									Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	GLENCORE	45	IM 999	McDuffie Terminal	UR	50.50	67.116	-	11.220	-	-	-	-	-	11.220	78.336	
2	POWDER RIVER BAS	19	WY 5	NORTH ANTELOF	UR	6,953.00	18.596	-	30.800	-	-	-	-	-	30.800	49.396	
3	OXBOW CARBON	17	CO 51	SOMERSET, CO	UR	6,202.00	34.107	-	43.220	-	-	-	-	-	43.220	77.327	
4	INTEROCEAN	45	IM 999	McDuffie Terminal	UR	13,530.00	69.984	-	7.070	-	-	-	-	-	7.070	77.054	
5																	
6																	
7																	
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: FEBRUARY Year: 2009      3. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332
2. Reporting Company: Gulf Power Company
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: April 20, 2009

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
2												
3												
4												
5												
6												
7												
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9												

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: FEBRUARY Year: 2009
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: April 20, 2009

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content (%)	BTU Content (BTU/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	SCHERER	Mansfield Oil Co.	MACON, GA	S	SCHERER	Feb-09	FO2	0.5	138500	112.24	62.40
2											
3											
4											
5											
6											
7											
8											
9											

\*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: FEBRUARY Year: 2009

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: April 20, 2009

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	SCHERER	Mansfield Oil Co.	SCHERER	Feb-09	FO2	112.24	62.40	7,004.19	-	-	62.40	-	62.40	-	-	-	62.40
2																	
3																	
4																	
5																	
6																	
7																	
8																	
9																	

\*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: FEBRUARY Year: 2009  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Scherer Electric Generating Plant  
 4. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332  
 5. Signature of Official Submitting Report: Jocelyn P. Peters  
 6. Date Completed: April 20, 2009

Line No.	Plant Name	Mine Location	Purchase Type	Transport Mode	Mmbtu	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu content (Btu/lb)	Ash Content (%)	Moisture Content (%)
1	FOUNDATION	19 WY 005	C	UR	91,100.63	12.339	23.600	35.94	0.35	9,301	4.49	30.50
2	FOUNDATION	19 WY 005	C	UR	75,158.02	11.418	23.500	34.92	0.35	8,348	4.63	29.93
3	FOUNDATION	19 WY 005	C	UR	61,492.92	11.322	23.630	34.95	0.27	8,374	4.32	29.98
4	BUCKSKIN MINING	19 WY 005	C	UR	264,625.18	6.860	23.680	30.54	0.30	8,376	4.55	29.96
5	COAL SALES, LLC	19 WY 005	C	UR	94,344.85	9.175	23.580	32.76	0.34	8,398	4.87	29.82
6	COAL SALES, LLC	19 WY 005	C	UR	153,931.06	8.123	23.780	31.90	0.32	8,273	5.00	30.14
7	COAL SALES, LLC	19 WY 005	C	UR	186,404.63	14.977	23.450	38.43	0.27	8,858	5.14	25.92
8	COAL SALES, LLC	19 WY 005	C	UR	140,621.04	14.003	23.630	37.63	0.21	8,663	4.23	27.76
9	BUCKSKIN MINING	19 WY 005	C	UR	33,133.38	10.824	23.560	34.38	0.29	8,427	4.46	29.82
10	KENNECOTT ENERG	19 WY 005	C	UR	18,637.53	12.109	23.680	35.79	0.28	8,427	4.81	26.69

Plant Scherer tonnage is being reported on a BTU and \$ basis only. No inventory of tons is being maintained.  
 (use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: FEBRUARY Year: 2009      4. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Scherer Electric Generating Plant      5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: April 20, 2009

Line No.	Plant Name	Mine Location	Purchase Type	Mmbtu	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	FOUNDATION	19 WY 005	C	91,100.63	8.850	-	8.850	-	8.850	0.949	12.339
2	FOUNDATION	19 WY 005	C	75,158.02	11.630	-	11.630	-	11.630	-0.072	11.418
3	FOUNDATION	19 WY 005	C	61,492.92	11.230	-	11.230	-	11.230	0.032	11.322
4	BUCKSKIN MINING	19 WY 005	C	264,625.18	6.950	-	6.950	-	6.950	-0.020	6.860
5	COAL SALES, LLC	19 WY 005	C	94,344.85	9.560	-	9.560	-	9.560	-0.115	9.175
6	COAL SALES, LLC	19 WY 005	C	153,931.06	8.210	-	8.210	-	8.210	-0.027	8.123
7	COAL SALES, LLC	19 WY 005	C	186,404.63	14.730	-	14.730	-	14.730	0.097	14.977
8	COAL SALES, LLC	19 WY 005	C	140,621.04	14.590	-	14.590	-	14.590	-0.227	14.003
9	BUCKSKIN MINING	19 WY 005	C	33,133.38	10.720	-	10.720	-	10.720	0.034	10.824
10	KENNECOTT ENERG	19 WY 005	C	18,637.53	11.980	-	11.980	-	11.980	0.039	12.109

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\*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)



**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: FEBRUARY Year: 2009  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Scherer Electric Generating Plant  
 4. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332  
 5. Signature of Official Submitting Report: Jocelyn P. Peters  
 6. Date Completed: April 20, 2009

Line No.	Plant Name	Mine Location	Shipping Point	Transport Mode	Mmbtu	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges				Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transport Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rates (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)							
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	FOUNDATION	19 WY 005	Campbell Co. Wy	UR	91,100.63	12.339	-	23.600	-	-	-	-	-	-	23.600	35.939	
2	FOUNDATION	19 WY 005	Campbell Co. Wy	UR	75,158.02	11.418	-	23.500	-	-	-	-	-	-	23.500	34.918	
3	FOUNDATION	19 WY 005	Campbell Co. Wy	UR	61,492.92	11.322	-	23.630	-	-	-	-	-	-	23.630	34.952	
4	BUCKSKIN MINING	19 WY 005	Campbell Co. Wy	UR	264,625.18	6.860	-	23.680	-	-	-	-	-	-	23.680	30.540	
5	COAL SALES, LLC	19 WY 005	Campbell Co. Wy	UR	94,344.85	9.175	-	23.580	-	-	-	-	-	-	23.580	32.755	
6	COAL SALES, LLC	19 WY 005	Campbell Co. Wy	UR	153,931.06	8.123	-	23.780	-	-	-	-	-	-	23.780	31.903	
7	COAL SALES, LLC	19 WY 005	Campbell Co. Wy	UR	186,404.63	14.977	-	23.450	-	-	-	-	-	-	23.450	38.427	
8	COAL SALES, LLC	19 WY 005	Campbell Co. Wy	UR	140,621.04	14.003	-	23.630	-	-	-	-	-	-	23.630	37.633	
9	BUCKSKIN MINING	19 WY 005	Campbell Co. Wy	UR	33,133.38	10.824	-	23.560	-	-	-	-	-	-	23.560	34.384	
10	KENNECOTT ENERGY	19 WY 005	Campbell Co. Wy	UR	18,637.53	12.109	-	23.680	-	-	-	-	-	-	23.680	35.789	

\*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)